

# उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उ० प्र० सरकार का उपकम)

# **U.P. POWER CORPORATION LIMITED**

(Govt. of Uttar Pradesh Undertaking) CIN: U32201UP1999SGC024928

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No. 2743 /RAU/ MYT

रेगुलेटरी अफेयर्स इकाई 15वॉ तल, शक्ति भवन विस्तार, 14—अशोक मार्ग, लखनऊ 226001 दूरभाष : (0522) 2286519

फैक्स : (0522) 2287860

Dated: 17

August, 2017

The Secretary, U.P. Electricity Regulatory Commission, Kisan Mandi Bhawan, 2nd Floor, Gomti Nagar, Lucknow.

Subject: 1<sup>st</sup> Information Requirement/Discrepancies in the Petition for MVVNL (1)

Business Plan Petition for 1<sup>st</sup> Control Period from FY 2017-18 to FY 2019-20

(2) ARR/Multi Year Tariff Petition for 1<sup>st</sup> Control Period from FY 2017-18 to FY 2019-20 along with True-up Petition for 2014-15.

Sir,

Kindly refer letter No: UPERC/Secy./D (Tariff)/17-718 dated 18-07-2017 vide which Hon'ble Commission has asked for additional data /clarification on the above matter.

In this regard the additional data and clarification as desired is being enclosed in five copies and CD for consideration of the Hon'ble Commission.

Thanking You,

Encl: As Above.(1+5 Copies +CD)

Yours faithfully,

(Niraj Agrawal)
Chief Engineer(RAU)

Madhyanchal VidyutVitaran Nigam Limited (MVVNL) Truing -Up of FY 2014-15, Business Plan for FY 2017-18 To FY 2019-20 and Annual Revenue Requirement for FY 2017-18 To FY 2019-20

Reply to UPERC's Preliminary Information Requirement/Discrepancies in the Petition

#### A. General

- a) Tariff Formats for
  - (i) True Up of FY 2014-15 &
  - (ii) Business Plan and MYT ARR/ Tariff for FY 2017-18 to FY 2019-20
  - It is observed that the Petitioner has not submitted the True -Up formats as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006. The Petitioner should submit the following formats in separate MS excel sheet with all linkages for FY 2014-15 (As per Audited Balance Sheet).

S. No.	Form No.	Particulars
1	S1	Profit & Loss Account
2	S2	Balance Sheet
3	S3	Cash flow statement
4	S4	Annual Revenue Requirement
5	S5	Information about equity and loan
6	S6	Information about Working Capital
7	S7	Reasonable Return
8	S9	Energy Balance
9	S10	Truing Up of past account
10	S11	Accounting Ratios
11	F1	Revenue from Tariff and Charges
12	F1a	Projection of electricity sales, No. of consumers & connected load
13	F2	Revenue Grants & subsidies
14	F3	Other income
15	F4	Summary of Own Generation & Power Purchase
16	F4a	Power purchase Details
17	F4b	Intra State Transmission (TRANSCO) Charges
18	F5	R&M Expenses
19	F6	Employees' Cost & Provisions
20	F6a	Employee Cost Wing Wise
21	F6b	Retirement Pattern
22	F7	Administration & General Expenses
23	F8	Statement of Fixed Assets and Depreciation
24	F9	Interest & Finance charges
25	F9a	Domestic loans, bonds and financial leasing
26	F10	Details of Expenses Capitalized
27	F11	Other Debits
28	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
29	F13	Extraordinary Items
30	F14	Net Prior Period Expenses/Income



S. No.	Form No.	Particulars
31	F15	Contribution Grants & subsidies towards Capital assets
32	F16	Project-wise / Scheme-wise Capital Expenditure
33	F17	Statements of assets not in use
34	F18	Investments
35	F19	Current Assets and Liabilities
36	T1	Existing & Proposed Tariff
37	T2	Revenues at Current Tariffs for the Ensuing Year
38	T3	Revenues at Proposed Tariffs for the Ensuing Year
39	P1	Agewise Analysis of Revenue Arrears
40	P1a	Agewise Analysis of Revenue Arrears of Government
41	P2	Distribution Losses in LT and HT System
42	P2a	Losses in 33 KV system
43	P2b	Losses in 11 KV system
44	P2d	Losses in LT system
45	Р3	Consumer Complaint
46	P4	Voltage Profile
47	P5	Technical Parameters
48	P6	Abstract of outages due to tripping in HT feeders
49	P7	Failure of Transformers
50	P8	Billing Periodicity
51	P9	Electrical Accidents
52	P10	Peak Demand
53	P11	Management and operation related ratios
54	P12	Debt Restructuring
55	P13	Release of New service Connections
56	P14	Status of Metering

# Licensee's Response:

The Petitioner humbly submits that form wise status of the True -Up formats for FY 2014-15 as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006 is provided in the table below:

Form No.	Particulars	Status
S1	Profit & Loss Account	Submitted
S2	Balance Sheet	Submitted
S3	Cash flow statement	Submitted
S4	Annual Revenue Requirement	Submitted
S5	Information about equity and loan	Submitted
S6	Information about Working Capital	Submitted
S7	Reasonable Return	Submitted
58	Energy Balance	Submitted
S9	Truing Up of past account	Submitted
F1	Revenue from Tariff and Charges	Submitted
F1a	Projection of electricity sales, No. of consumers & connected load	Submitted
F2	Revenue Grants & subsidies	Submitted



Form No.	Particulars	Status
F3	Other income	Submitted
F4b	Intra State Transmission (TRANSCO) Charges	Submitted
F5	R&M Expenses	Submitted
F6a	Employee Cost Wing Wise	Submitted
F7	Administration & General Expenses	Submitte
F8	Statement of Fixed Assets and Depreciation	Submitte
F9	Interest & Finance charges	Submitte
F9a	Domestic loans, bonds and financial leasing	Submitte
F10	Details of Expenses Capitalised	Submitte
F11	Other Debits	Submitte
F12	Statement of Sundry Debtors & provision for bad & doubtful debtors	Submitte
F13	Extraordinary Items	Submitte
F14	Net Prior Period Expenses/Income	Submitte
F15	Contribution Grants & subsidies towards Capital assets	Submitte
F16	Project-wise / Scheme-wise Capital Expenditure	Submitte
F17	Statements of assets not in use	Submitte
F18	Investments	Submitte
F19	Current Assets and Liabilities	Submitte

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-A

ii. In Determination of Tariff for the MYT Control Period (FY 2017-18 to FY 2019-20) it is observed that certain formats as specified in the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014, are either incomplete or not submitted. The Status of MYT Tariff formats submitted by petitioner is as follows:

Form No.	Particulars	Comments
S1	Profit & Loss Account	OK
S2	Balance Sheet	ОК
S3	Cash Flow Statement	Not filled
S4	Energy Balance	Incomplete
S5	Tariff Proposal	Not filled
F1	Annual Revenue Requirement	ОК
F2	Expenditure Allocation into Demand Costs, Energy Costs and Customer Costs	Not filled
F3	Allocation of Demand Costs	Not filled
F3A	Determination of Average Coincident Peak demand	Not filled
F4	Allocation of Energy Costs	Incomplete
F4A	Determination of Category wise Energy Consumption	OK
F5	Allocation of Customer Costs	Incomplete
F5A	Determination of Category wise Consumers	OK
F6	Determination of Category wise Cost to Serve	Not filled



orm No.	Particulars	Comments
F7	Determination of Category wise Cross Subsidy	Not filled
F7A	Revenue from Open Access Customers	Not filled
F8	Truing Up	OK
F9	Energy Sales Forecast	Not filled
F9A	Metered Energy Sales Forecast	Not filled
F9B	Determination of CAGR of Metered Sales Forecast	Not filled
F9C	Unmetered Energy Sales Forecast	Not filled
F10	Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff	Incomplete
F10A	Revenue from Current Tariffs in Ensuing Year	Not filled
F10B	Summary of Revenues and Gap/Surplus across Major Categories at Current Tariff	Not filled
F11	Summary of Actual / Estimated Revenue from Sale of Power at Proposed Tariff	Not filled
F11A	Revenue from Proposed Tariff & Charges	Not filled
F11B	Summary of Revenues and Gap/Surplus across Major Categories at Proposed Tariff	Not filled
F12	Income from Wheeling Charges	Not filled
F13	Summary of Power Purchase from Own Stations and Other Sources	Not filled
F13A	Details of Monthly Electricity Purchases from different Generating Stations	Not filled
F13B	UI Charges details	Not filled
F13C	Energy Transmitted /wheeled through a particular transmission system, charges payable and other details	Not filled
F13D	Inter State Transmission Charges	Not filled
F13E	Monthly Units Sold and Peak Demand	Not filled
F13F	Power Procurement Planning (in MWs)	Not filled
F14	Normative Parameters Considered for Tariff Computations	Incomplete
F15	Abstract of Capital Cost	Incomplete
F16	Reconciliation of Capital Cost with Gross Block	Incomplete
F17	Statement of Assets not in Use	OK
F18	Consumer Contributions and Grants towards Cost of Capital Assets	ОК
F19	Investment Plan – Master	OK
F19A	Loan Details	Not filled
F19B	Commissioning / Capitalization Plan – Master	Incomplete
F19C	Year-wise Capital Expenditure	Incomplete
F19D	Year-wise Capital Expenditure- Loan Details	Ok
F20	Statement of Capital Cost	ОК
F21	Statement of Capital Works in Progress	OK
F22	Reconciliation of Capital Liabilities with Financial Accounts	OK
F23	Details of Foreign Loans	ОК
F24	Details of Foreign Equity	OK
F25	Draw Down Schedule for Calculation of IDC & Financing Charges	Not filled



orm No.	Particulars	Comments
F26	Financial Package of Capital Cost admitted	Incomplete
F27	Details of Loan	Incomplete
F27A	Details of Allocation of corporate loans to various distribution projects	Not filled
F28	Financing of Additional Capitalization	Incomplete
F29	Domestic Loans, Bonds and Financial Leasing	Not Filled
F30	Operations & Maintenance Cost	Ok
F31	Employee Expenses	Incomplete
F31A	Normative Employee Expenses	Incomplete
F31B	Consumer Price Inflation	OK
F31C	Component wise Details of Employee Expenses	Incomplete
F32	Employee Strength	Not filled
F33	Retirement/Additions	Not filled
F34	R&M Expenses	OK
F35	Administrative & General Expenses	OK
F35A	Normative Administrative & General Expenses	Incomplete
F35B	Wholesale Price Inflation	OK
	Componentwise Details of Administrative & General	Incomplete
F35C	Expenses	
F36	Calculation of Depreciation Rate	Incomplete
F37	Statement of Depreciation	OK
F38	Loan Master for all Loans Outstanding as on starting date of control period	OK
F39	Calculation of Weighted Average Rate of Interest on Actual Loans	OK
F40	Calculation of Interest on Normative Loan	OK
F41	Statement of Equity	OK
F42	Equity Capital	Incomplete
F43	Statement of Reconciliation of Net Actual Loan (Opening) with Net Normative Loan (Opening)	ОК
F44	Working Capital Requirements	OK
F45	Details of Non-Tariff Income	ОК
F46	Details of Income from Other Business	ОК
F47	Details of Expenses Capitalized	OK
F48	Income Tax Provisions	ОК
F49	Extraordinary Items	ОК
F50	Net Prior Period Expenses/Income	ОК
F51	Debits, Write-offs and any other items	ОК
F52	Consumer Security Deposits	Incomplete
F53	Investments in Non Business related activities	OK
F54	Statement of Receivables	Incomplete
P1	Distribution Losses in LT and HT System	Not filled
P1A	Losses in 33 KV system	Not filled
P1B	Losses in 11 KV system	Not filled
P1C	Losses in LT system	Not filled



Form No.	Particulars	Comments
P2	Circle wise AT&C Loss Computation	Not filled
P2A	Summary of Circle-wise AT&C Losses	Not filled
Р3	Details of Physical Characteristics of the Network	Not filled
P4	Age-wise Analysis of Revenue Arrears	Not filled
P5	Age-wise Analysis of Revenue Arrears of Government	Not filled
P6	Consumer Complaint	Not filled
P7	Voltage Profile	Not filled
P8	Technical Parameters	Not filled
P9	Abstract of outages due to tripping in HT feeders	Not filled
P10	Failure of Transformers	Not filled
P11	Billing Periodicity	Not filled
P12	Electrical Accidents	Not filled
P13	Peak Demand	Not filled
P14	Management and Operation related Ratios	Not filled
P15	Debt Restructuring	Not filled
P16	Release of New service Connections	Not filled
P17	Status of Metering	Not filled

# Licensee's Response:

The Petitioner humbly submits that form wise status of MYT formats for the control period FY 2017-18 to 2019-20 is provided in the table below:

Form No.	Particulars	Comments	Status
S1	Profit & Loss Account	OK	ОК
S2	Balance Sheet	OK	OK
S4	Energy Balance	Incomplete	Submitted
F1	Annual Revenue Requirement	OK	OK
F4A	Determination of Category wise Energy Consumption	OK	OK
F5A	Determination of Category wise Consumers	OK	ОК
F8	Truing Up	OK	OK
F9	Energy Sales Forecast	Not filled	Submitted
F9A	Metered Energy Sales Forecast	Not filled	Submitted
F9C	Unmetered Energy Sales Forecast	Not filled	Submitted
F10	Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff	Incomplete	Submitted
F10A	Revenue from Current Tariffs in Ensuing Year	Not filled	Submitted
F11	Summary of Actual / Estimated Revenue from Sale of Power at Proposed Tariff	Not filled	Submitted
F11A	Revenue from Proposed Tariff & Charges	Not filled	Submitted
F13	Summary of Power Purchase from Own Stations and Other Sources	Not filled	Submitted
	Energy Transmitted /wheeled through a	Not filled	
F12C	particular transmission system, charges	*	Submitted
F13C F13D	payable and other details Inter State Transmission Charges	Not filled	Submitted



rm No	Particulars	Comments	Status
rm No.	Normative Parameters Considered for Tariff	Incomplete	Submitted
F14	Computations	Incomplete	Submitted
F15	Abstract of Capital Cost	Incomplete	
	Reconciliation of Capital Cost with Gross	Mcomplete	Submitted
F16	Block	OK	OK
F17	Statement of Assets not in Use	OK	OK
	Consumer Contributions and Grants towards	OK	
F18	Cost of Capital Assets	OK	OK
F19	Investment Plan – Master	Not filled	Submitted
F19A	Loan Details	Incomplete	
-	Commissioning / Capitalization Plan –	Mcompiete	Submitted
F19B	Master	Incomplete	Submitted
F19C	Year-wise Capital Expenditure	Ok	OK
F19D	Year-wise Capital Expenditure- Loan Details	OK	OK
F20	Statement of Capital Cost	OK	OK
F21	Statement of Capital Works in Progress	OK	OK
	Reconciliation of Capital Liabilities with	OK	
F22	Financial Accounts	OK .	OK
F23	Details of Foreign Loans	OK	OK
F24	Details of Foreign Equity		Submitted
F26	Financial Package of Capital Cost admitted	Incomplete	Judiniera
,	Details of Allocation of corporate loans to	Not filled	Submitted
F27A	various distribution projects	Incomplete	Submitted
F28	Financing of Additional Capitalization	Ok	OK
F30	Operations & Maintenance Cost		Submitted
F31	Employee Expenses	Incomplete OK	OK
F31B	Consumer Price Inflation	2000	
A 1.0 - 100	Component wise Details of Employee	Incomplete	Submitted
F31C	Expenses	Not filled	Submitted
F32	Employee Strength	Not filled	Submitted
F33	Retirement/Additions	OK	OK
F34	R&M Expenses	OK	OK
F35	Administrative & General Expenses	OK	OK
F35B	Wholesale Price Inflation	Incomplete	
	Componentwise Details of Administrative &	Incomplete	Submitted
F35C	General Expenses	Incomplete	Submitted
F36	Calculation of Depreciation Rate	OK	OK
F37	Statement of Depreciation	OK	OK
	Loan Master for all Loans Outstanding as on	OK	
F38	starting date of control period	OK	OK
	Calculation of Weighted Average Rate of	OK	
F39	Interest on Actual Loans	OK	OK
F40	Calculation of Interest on Normative Loan	OK	OK
F41		Incomplete	Submitted
F42	Equity Capital	OK	OK
	Statement of Reconciliation of Net Actual	l OK	
	Loan ( Opening ) with Net Normative Loan (		
F43	Opening)	ОК	OK
F44	Working Capital Requirements	UK UK	



# **Reply to Deficiency Note** on MVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

Form No.	Particulars	Comments	Status
F45	Details of Non-Tariff Income	OK	OK
F46	Details of Income from Other Business	OK	OK
	Details of Expenses Capitalized	OK	OK
F47	Income Tax Provisions	OK	OK
F48	Extraordinary Items	OK	OK
F49	Net Prior Period Expenses/Income	OK	OK
F50	Debits, Write-offs and any other items	OK	OK
F51 F53	Investments in Non Business related activities	OK	OK
P3	Details of Physical Characteristics of the Network	Not filled	Submitted
P8	Technical Parameters	Not filled	Submitted
P9	Abstract of outages due to tripping in HT feeders	Not filled	Submitted
P10	Failure of Transformers	Not filled	Submitted
P12	Electrical Accidents	Not filled	Submitted
P16	Release of New service Connections	Not filled	Submitted

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-B.



# B. Truing-up for FY 2014-15

# a) General

i. It has been observed that the Petitioner has not submitted the True-up formats as per the format specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006. The Petitioner should submit the same in separate MS excel sheet with all linkages.

#### Licensee's Response:

The Petitioner humbly submits that form wise status of the True -Up formats for FY 2014-15 as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006 is provided in the table below:

Form No.	Particulars	Status
S1	Profit & Loss Account	Submitted
S2	Balance Sheet	Submitted
S3	Cash flow statement	Submitted
S4	Annual Revenue Requirement	Submitted
S5	Information about equity and loan	Submitted
S6	Information about Working Capital	Submitted
S7	Reasonable Return	Submitted
S8	Energy Balance	Submitted
S9	Truing Up of past account	Submitted
F1	Revenue from Tariff and Charges	Submitted
F1a	Projection of electricity sales, No. of consumers & connected load	Submitted
F2	Revenue Grants & subsidies	Submitted
F3	Other income	Submitted
F4b	Intra State Transmission (TRANSCO) Charges	Submitted
F5	R&M Expenses	Submitted
F6a	Employee Cost Wing Wise	Submitted
F7	Administration & General Expenses	Submitted
F8	Statement of Fixed Assets and Depreciation	Submitted
F9	Interest & Finance charges	Submitted
F9a	Domestic loans, bonds and financial leasing	Submitted
F10	Details of Expenses Capitalised	Submitted
F11	Other Debits	Submitte
F12	Statement of Sundry Debtors & provision for bad & doubtful debtors	Submitte
F13	Extraordinary Items	Submitte
F14	Net Prior Period Expenses/Income	Submitte
F15	Contribution Grants & subsidies towards Capital assets	Submitte
F16	Project-wise / Scheme-wise Capital Expenditure	Submitte
F17	Statements of assets not in use	Submitte
F18	Investments	Submitte



Form		1900
No.	Particulars	Status
F19	Current Assets and Liabilities	Submitted

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-A

ii. The Petitioner should submit the ARR table for FY 2014-15 where revenue is shown in two parts i.e. Revenue from Tariff and Revenue from DPS.

#### Licensee's Response:

The following table provides the breakup of revenue in two parts i.e. Revenue from Tariff and Revenue from DPS:

Particulars	Amount (Rs. Crore)
Revenue from Tariff	5,949.66
Revenue from Delayed Payment Surcharges	405.09
Total Revenue	6,354.75

# b) UPPCL CAG Report

i. The Petitioner should submit the Audited accounts of UPPCL for FY 2014-15 along with the supplementary audit report of CAG to make it the part of current proceedings as this is required to verify the total power purchased by UPPCL which has been distributed to the State Discoms.

#### Licensee's Response

The audited accounts for FY 2014-15 of UPPCL along with the supplementary audit report of CAG is hereby annexed marked as "Annexure-C".

#### c) Power Purchase

i. The Commission in Tariff Order for FY 2016-17 dated August 1, 2016, had directed the petitioner that, from truing up of FY 2014-15 and onwards it should clearly depict the total power purchase cost incurred at UPPCL level based on actual power purchase cost, total power purchase cost billed by the UPPCL to the Distribution Licensees and power cost payable to UPPCL in its true-up petitions for future years. However, it is observed that the petitioner has not submitted the same. In this regard, the petitioner should submit the above sought information.

#### Licensee's Response

The Petitioner humbly submits the required data in the following tables:



Total Eligible Power cost at UPPCL Level for Truing-up for FY 2014-15

Particulars	Amount (Rs. Crore)
Power Purchase Cost	35,302.38
PGCIL Charges	1,552.92
UPPCL O&M Charges	176.41
Total Power Purchase Cost incurred at UPPCL Level eligible for True-up	37,031.72

# Total Power Purchase Cost purchase cost billed by the UPPCL to the Distribution Licensees

Particulars	Amount (Rs. Crore)
DVVNL	8,603.86
MVVNL	6,794.11
PVVNL	11,669.46
PuVVNL	8,197.07
KESCO	1,574.24
Total Power purchase cost billed by the UPPCL to the Distribution Licensees	36,838.75

The Petitioner humbly submits that there was an inadvertent error in the calculation of eligible power purchase cost for the purpose of truing-up for FY 2014-15, and the same has been corrected in the table below. It is therefore requested that the following revised power purchase cost should be considered at the time of finalization of Truing-up of FY 2014-15.

Total Power Purchase Cost eligible for Truing-up at Discom level

Particulars	Sales (MU)	Minimum of Target and Actual Distribution Losses	Allowable Power Purchase (MU)	Trued-up Bulk Supply Tariff (Rs./kWh)	Power Purchase Payable to UPPCL on Truing -up (Rs. Crore)
DVVNL	11,429.29	28.00%	15,874.01	4.520	7,175.19
MVVNL	11,665.40	21.03%	14,772.16	4.520	6,677.14
PVVNL	20,845.35	19.65%	25,944.58	4.520	11,727.17
PuVVNL	13,893.33	21.72%	17,748.48	4.520	8,022.47
KESCO	2,582.04	23.00%	3,353.29	4.520	1,515.72
Total Power Purchase	Cost eligible for Tr	ruing-up at Disc	om level		35,117.70

ii. The Commission in Tariff Order dated October 1, 2014, had directed that the petitioner to manage the O&M Expenses incurred by UPPCL (for procuring the power) from the O&M Expenses allowed to it. However, it is observed that the



petitioner has claimed the amount of Rs. 176.41 Crore towards the O&M expenses incurred by UPPCL for procuring the power on behalf of Discoms. In this regards, the petitioner is required to submit the justification for same.

The relevant extract of the Commission's Order dated October 01, 2014 in the matter of Determination of Aggregate Revenue Requirement and Tariff for FY 2014-15 and True up for FY 2008-09 to FY 2011-12 of MadhyanchalVidyutVitran Nigam Limited (MVVNL) has been quoted below for easy reference:

Quote

4.2.10 The Commission has verified the above amount from the Audited Accounts of UPPCLand has allowed such expenses based on actual for FY 2014-15. As the aboveexpenses have been incurred by UPPCL, which is mostly for procuring the power forthe Discoms, the above expenses for the purpose of Truing up has been considered as a part of Bulk Supply Tariff. It may further be noted that the procurement of power is the responsibility of the Distribution Licensee for which the Commissionallows considerable amount of O&M Expenses and interest on working capital to the Licensee. The Commission has allowed such expenses for the past years, however, for future years, i.e., from FY 2014-15 onwards, the Licensee is directed to managesuch O&M Expenses for procuring the power from the O&M Expenses allowed to it.

Unquote

#### Licensee's Response

The Petitioner humbly submits that the UPPCL is the holding company of all its five discoms and mostly all the PPA's of the procurement of power are been done by UPPCL on behalf of its Discoms for which it has to incur some O&M expenses, which are not covered in the norms approved by UPERC. Further in line with the Hon'ble Commission directives, the UPPCL is in process of allocation of PPA's to the respective Discoms and has already formed a committee for the same. Once the PPA's have been allocated to the respective discoms the trading of power would be done at the Discom end. Till the time the process gets finalized, UPPCL has to incur some O&M expenses for smooth running of distribution business in the state. It would be imperative to mention that the base for calculation of O&M norms in the previous Tariff Order's of the Hon'ble Commission has been the O&M expenses incurred at the Discom Level thereafter been escalated by approved escalation index for the respective year, thus the such base considered for O&M expenses does not include the portion of O&M expenses incurred at UPPCL level, resulting in non-recovery of the same. Therefore the Petitioner requests the Hon'ble Commission to kindly allow the same.

iii. As regard the detailed analysis of the losses, the Petitioner should submit the Circle wise AT&C Losses for last six years from FY 2014-15 (Audited Account) as per the enclosed UPERC\_Annexure -1. It is further noted that methodology for computation



of AT&C loss is provided as Annexure B of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. The petitioner should clarify formula used while computing AT&C losses since the figures of AT&C losses has been used as targets in UDAY and '24X7 Power For All'.

# Licensee's Response:

It is humbly submitted that the circle wise AT&C losses, are not maintained at the circle level in the particular format issued by the Hon'ble Commission. Further the same is submitted at Dsicom level for kind review of the Hon'ble Commission attached herewith marked as Annexure-Y.

iv. The Petitioner should submit the detailed break-up the energy procured from short term sources, banking and unscheduled interchange (UI) along with the power purchase rates for FY 2014-15. In case the Petitioner is not able to submit the above data, the Commission may disallow the related Power Purchase Cost.

## Licensee's Response:

The Petitioner humbly submits that the break-up the energy procured from short term sources, banking and unscheduled interchange (UI) along with the power purchase rates for FY 2014-15 is attached herewith marked a Annexure-Z.

v. The Petitioner in its Petition has submitted the Power Purchase Cost (including PGCIL charges and O&M expenses incurred by UPPCL) (Table 2-2 of Petition). However the bifurcated details of power purchase cost, PGCIL charges and O&M expenses incurred by UPPCL are not submitted. In this regard, the Petitioner should submit the segregated details of PGCIL charges and power purchase cost for FY 2014-15.

#### Licensee's Response

As desired the breakup of power purchase cost, PGCIL charges and O&M expenses incurred by UPPCL for FY 2014-15 is detailed as below:

Particulars	Amount (Rs. Crore)
Power Purchase Cost	35,302.38
PGCIL Charges	1,552.92
UPPCL O&M Charges	176.41
Total Power Purchase Cost incurred at UPPCL Level eligible for True-up	37,031.72



vi. The Petitioner should submit source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15 at UPPCL level.

## Licensee's Response

The Petitioner hereby submits that source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15 at UPPCL level has already been submitted with the Hon'ble Commission at the time of submitting the data gap replies in respect with the ARR Petition for 2016-17. However the petitioner hereby re-submits the same for kind consideration of the Hon'ble Commission. The details are hereby annexed marked as "Annexure-D".

vii. It has been observed that the Petitioner has submitted that the actual purchased Power for FY 2014-15 is 87,571 MU as against approved Power Purchase of 87,178 MU. In regards to above, the petitioner should confirm that for purchasing additional power, Merit Order Despatch has been as followed as directed by the Commission in Tariff Order for FY 2014-15.

## Licensee's Response

The Petitioner hereby confirms that for purchasing additional power, Merit Order Despatch has been duly followed as directed by the Commission in Tariff Order for FY 2014-15.

viii. The Petitioner should submit the energy balance for FY 2014-15 as per the below mentioned format:

FY 2014-15 (Audited)	Unit	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	NPCL	UPPCL	Others (Provide	Total
Power Purchase Input	MU								Details)	
Transmission Losses	MU									
Transmission Loss	%									
Energy Input into Discoms	ми					9				
Distribution Losses	MU									
Distribution Losses	%									
Energy Sales by Discoms	ми									

# Licensee's Response



The Petitioner humbly submits that the detail of the energy balance for FY 2013-14 as per the given format is depicted in the table below:

FY 2014-15 (Audited)	Unit	DVVNL*	MVVNL	PVVNL	PuVVNL	Kesco	Extra State	UPPCL	Total
Power Purchase Input	MU							87,571.23	87,571.23
Transmission Losses	MU							5,644.22	5,644.22
Transmission Loss	%								6.45%
Energy Input into Discoms	MU	19,128.87	15,116.74	25,944.58	18,224.46	3,500.59	11.78		81,927.02
Distribution Losses	MU	7,699.58	3,451.34	5,099.23	4,331.13	918.55	0.00		21,499.83
Distribution Losses	%	40.25%	22.83%	19.65%	23.77%	26.24%	0.00%		26.24%
Energy Sales by Discoms	MU	11,429.29	11,665.40	20,845.35	13,893.33	2,582.04	11.78		60,427.18

<sup>\*</sup>After considering retail sales of Torrent

ix. The petitioner should submit the power purchase prices in exchange and accordingly submit the comparison with its short term power purchase price for each month of FY 2014-15.

# Licensee's Response

The petitioner humbly submits that the details of power purchase prices in exchange and short term power purchase price for each month of FY 2014-15 is summarized and annexed herewith marked as Annexure-AA.

#### d) O&M Expense

i. As regards the O&M expenses the Petitioner should clarify whether the CGRF expenses have been included in O&M expenses claimed for FY 2014-15. Petitioner should submit the details of CGRF expenses separately for FY 2014-15, if done so they may be allowed separately.

# Licensee's Response

The CGRF expenses are part of the O&M expenses being claimed by the licensee. Currently such expenses are not separately accounted for. Hence the details of such expenses are not available with the licensee. However, it is prayed that the Hon'ble Commission may allow an adhoc allowance towards the CGRF expenses considering the remuneration norms and associated costs in the CGRF framework approved by the Hon'ble Commission.

# e) Capital Investment

Petitioner in its True-up Petition has claimed the GFA addition as Rs.1457.95 Crore for FY 2014-15. However, the Petitioner has not submitted the source of funding of



such capitalization. Petitioner should submit the detailed source-wise funding of the above mentioned GFA addition for FY 2014-15.

#### Licensee's Response

It is stated that the Hon'ble Commission in the true up order for FY 2008-09 to 2013-14 and ARR order for FY 2016-17 had considered a normative tariff approach wherein it had considered a normative gearing of 70:30.

Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The licensee is agreeable to this normative approach approved by the Hon'ble Commission. No deviation in this approach has been sought by the licensee. The licensee has prepared the true up petition for FY 2014-15 based on this normative approach approved by the Hon'ble Commission.

## f) Interest on Loan

i. Petitioner has submitted that it has considered the interest rate of 8.72% for computing the interest expenses for FY 2014-15, which is as per the weighted average interest rate of the petitioner as per audited accounts. However, the computation of the same has not been submitted, the Petitioner should submit the detailed computation for arriving at the above considered rate of interest with due reconciliation with the audited accounts of FY 2014-15.

#### Licensee's Response

The detailed computation for arriving at the interest rate of 8.72% for computing the interest expenses for FY 2014-15 with due reconciliation with the audited accounts of FY 2014-15 is submitted as under:

Particulars	Balance Sheet Note Ref	Unit	Details
Opening Balance of Loan	Note 4	Rs. Crore	9,887.96
Closing Balance of Loan	Note 4	Rs. Crore	10,012.68
Total Interest	Note 23	Rs. Crore	868.01
Weighted Average Rate of Interest (%)		%	8.72%



ii. The petitioner in Table 2-1: True Up Summary for FY 2014-15 of the MYT petition has claimed no interest capitalization whereas the Audited interest on capitalization is Rs 19.92 Crore. The petitioner to submit clarification regarding the same.

# Licensee's Response

The Petitioner humbly submits that in table 2-11 of its True-up Petition for FY 2014-15 it has correctly submitted the details of Gross Interest Allowable, Interest Capitalization for the year and net allowable interest, however there has been an inadvertent error while summarizing the ARR Table for FY 2014-15. The Petitioner takes the liberty of the Hon'ble Commission to consider the following calculations for allowing the interest for FY 2014-15 as summarized in the table below:

Particulars	Unit	Details
Gross Allowable Interest	Rs. Crore	145.24
Interest Capitalised	Rs. Crore	19.92
Net Allowable Interest	Rs. Crore	125.32

Further, the Petitioner takes this opportunity to submit the revised ARR/True-up Summary for FY 2014-15 considering the updated details of Allowable Power Purchase Cost and Interest Capitalisation as submitted in the reply to this deficiency note. The said table is provided below:

Particulars	Approved	Actuals as per audited accounts	True-up Petition
Power Purchase Expenses	5750.92	6794.11	6677.14
Apportionment of O&M Expenses of UPPCL#	0.00	0.00	0.00
Transmission Charges	290.54	232.49	260.58
Employee Expenses	530.58	481.34	500.23
Repair and Maintenance Expenses	172.58	284.03	161.40
A&G Expenses	98.02	232.89	92.46
Gross Interest on Long Term Loans	235.48	291.72	
Interest o Bonds	0.00	0.00	145.24
Interest to Consumer	25.16	<del> </del>	0.00
Finance Charges	0.13	23.25	23.25
Interest on Working Capital	103.80	0.11	0.11
Discount to Consumers		576.29	95.83
Depreciation	0.00	0.00	0.00
Prior Period Expenses	385.71	109.46	312.85
Other Misc Expenses / Incomes	0.00	-153.21	0.00
Provision for Bad and Doubtful Debts	0.00	0.00	0.00
Gross Expenditure	0.00	98.18	105.33
	7592.92	8970.66	8374.43
Less: Employee Capitalisation	79.59	167.20	167.20



Particulars	Approved	Actuals as per audited accounts	True-up Petition
Less: A&G Capitalisation	14.70	32.25	32.25
Less: Interest Capitalisation	54.16	19.92	19.92
Total Capitalisation	148.45	219.38	219.38
Net Expenditure	7444.47	8751.28	8155.05
Add: Return on Equity	0.00	0.00	0.00
Less: Non-tariff Incomes	20.45	33.84	33.84
Add: Efficiency Gains	0.00	0.00	0.00
Annual Revenue Requirement	7424.02	8717.45	8121.21
Revenue from Tariff incl DPS	6102.17	6354.75	6354.75
GoUP Subsidy	744.12	1397.61	902.60
Net Revenue Gap	-577.73	-965.09	-863.86

## g) Consumer Security Deposit

i. The petitioner should also confirm the interest rate considered for computation of Interest on Security Deposit. Further, with regard to the payment of interest on consumer security deposit, the Petitioner should submit an undertaking that, it has paid all the dues pertaining to interest on consumer security deposit for FY 2014-15.

# Licensee's Response

The Petitioner humbly submits that the opening balance, additions during the year and closing balance of the consumer security deposit and interest thereon is provided in the table below:

Particulars	FY 2014-15 (Audited)
Opening Balance of Security Deposit	290.90
Additions during the Year	64.64
Closing Balance of Security Deposit	355.55
Interest on Consumer Security Deposit	23.25

# h) Interest on Working Capital

i. It has been observed that the actual Interest on Working Capital for FY 2014-15 is exorbitantly higher to the tune of Rs. 576.29 Crore as compared to the interest on working capital approved of Rs. 103.80Crore in the Tariff Order for FY 2014-15. However, the petitioner has claimed normative Interest on Working Capital to the tune of Rs. 95.83Crore, the petitioner is required to submit justification for incurring such high actual interest on Working capital.

# Licensee's Response



The Petitioner humbly submits that it has claimed the interest on working capital as per the normative methodology prescribed by the Tariff Regulations and adopted by the Hon'ble Commission in the previous true-up and tariff orders without imposing any additional burden on the consumers. Further, it is submitted that the major reason for actual Interest on Working Capital for FY 2014-15 being exorbitantly higher is on account of short term loans taken from banks for funding of cash losses of the discom under the FRP scheme, under-recovery due to under-performance, non-recovery of actual cost in the ARR approved by the Hon'ble Commission.

ii. The petitioner to submit the working of Interest on Working Capital for FY 2014-15 with all linkages in excels soft copy. The petitioner should submit the details of book value of materials in stores at the end of each month for FY 2014-15.

# Licensee's Response

The Petitioner humbly states that the working of Interest on Working Capital for FY 2014-15 with all linkages in excels soft copy is submitted in the compact disc attached herewith the reply. The said is also attached in a hard copy marked as Annexure-E. The details of book value of materials in stores at the end of each month for FY 2014-15 would be submitted at the earliest.

## i) Depreciation

i. It has been observed that the Petitioner for the purpose of Truing-up has claimed the depreciation at the uniform depreciation rate of 7.84% based on the rate approved by the Commission in its Tariff Order for FY 2013-14. The same had been allowed by the Commission in its previous orders due to absence of Fixed Asset Register as stated below in order dated 19<sup>th</sup> October 2012, determination of ARR for 2010-11, 2011-12 and 2012-13.

#### Quote

Given the very sad state of Distribution Licensee affairs on the above matter and reluctance to act on repeated directions issued by the Commission and the Appellate Tribunal for Electricity, the Commission is severely hindered in its task of undertaking prudence check of ARR components viz., depreciation, and allowable interest on debt and return on equity. On account of lack of details of fixed assets register, the Commission has assessed depreciation on the basis of weighted average depreciation rates as against specific depreciation rates for each class of asset. Keeping consistency with the approach adopted in its previous tariff orders, the Commission has considered depreciation rate of 7.84% being the depreciation rate bracket for major class of assets as per the Distribution Tariff Regulations.

Unquote



It is observed that currently the petitioner has submitted the Fixed Asset Register. Therefore, as per Regulation 4.9 (1) (b) of Distribution Tariff Regulations, 2006 states that the depreciation should be calculated annually at the rates specified in the Annexure — B of the mentioned Regulations. Petitioner should submit the justification for considering the same along with the detailed calculation of depreciation considering the rates as mentioned in the Annexure-B (Depreciation Schedule) of the Regulations.

# Licensee's Response

The Distribution Tariff Regulations provides for a depreciation rate of 7.84% in respect of lines and distribution system. Further, in the tariff order for FY 2014-15, the Hon'ble Commission had considered a weighted average depreciation rate of 7.84%.

Accordingly, the licensee has considered a weighted average depreciation rate of 7.84% for the truing up in respect of financial year 2014-15.

ii. The Petitioner should confirm that cumulative depreciation in FY 2014-15 is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006.

# Licensee's Response

The licensee confirms that the depreciation in FY 2013-14 is less than 90% of GFA for all assets.

 Petitioner should submit the depreciation computation in excel file with all the linkages for FY 2014-15 considering depreciation rates prescribed in Annexure – B of Distribution Tariff Regulations, 2006.

#### Licensee's Response

The Petitioner humbly states that the depreciation computation in excel file with all the linkages for FY 2014-15 in excels soft copy is submitted in the compact disc attached herewith the reply marked as Annexure-F.

iv. Petitioner should submit the Fixed Asset Register for FY 2012-13, FY 2013-14 & FY 2014-15 in workable excel sheet.

# Licensee's Response

The Petitioner humbly states that the Fixed Asset Register for FY 2012-13, FY 2013-14 & FY 2014-15 in workable excel sheet soft copy is submitted in the compact disc attached herewith the reply.



## j) Revenue-

i. The petitioner should submit the breakup of revenue billed bifurcated into energy charge, fixed charge, Regulatory Surcharge etc. consumer category/ sub-category wise. It should also be noted that the total revenue should match with the figure provided in audited balance sheet. Further, the petitioner is required to submit the Category / Sub Category wise details of revenue billed and revenue collected, amount waived off on account of OTS Scheme as well as revenue booked and realised on account of theft and also energy accounted through theft. The petitioner should submit the said details from FY 2010-2011 to FY 2014-2015 as per audited accounts.

## Licensee's Response

The Petitioner humbly submits that the details of audited actual category and sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 to FY 2014-15 in workable excel sheet soft copy is submitted in the compact disc attached herewith the reply marked as Annexure-G.

ii. The Petitioner in para 2.2.1 of the Truing up Petition for FY 2014-15 has submitted that the actual revenue from sale of power as Rs. 6354.75Crore is including delayed payment surcharge. As Delayed Payment Surcharge is part of the non-tariff income, Petitioner should, confirm that such amount has not been double accounted in the total revenue. Further, the Petitioner should also submit the reconciliation of revenue considered for FY 2014-15 from the audited accounts.

(Rs in Crore)

	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO
DPS (Delayed					,,,,,,
Payment	137.48	405.09	138.99	274.67*	10.31
Surcharge)			130.33	2/4.6/*	10.51

<sup>\*</sup>PuVVNL must confirm the figure of DPS as the same in not clear from Audited Balance sheet

# Licensee's Response

The Petitioner humbly submits that the delayed payment surcharge has only been taken into consideration while calculating the total revenue and does not form part of Non-Tariff Income. The detailed reconciliation of revenue considered for FY 2014-15 with the audited accounts is summarized I the table below:

Particulars	(Rs. Crore)	DVVNL (Rs. Crore)	PVVNL (Rs. Crore)	PuVVNL (Rs. Crore)	Kesco (Rs. Crore)
Revenue from Tariff	5,949.66	6,611.55	10,231.21	6,052.56	1,678.94
Revenue from Delayed Payment Surcharge	405.09	137.48	138.99	274.67	10.31
Total Revenue	6,354.75	6,749.03	10,370.21	6,327.23	1,689.26



iii. The petitioner should submit the comparison of actual and approved ABR for FY 2014-15, the actual ABR of many categories is more than the ABR as approved by the Commission in its Tariff Order for FY 2014-15. The petitioner in this regard should submit the detailed justification for the variation in ABR of each category (whether higher or lower).

# Licensee's Response

The Petitioner humbly submits that the major reason for variation in approved ABR and the actual ABR for FY 2014-15 would be the change in the billing determinants (Energy Sales, No. of Consumers and Connected Load) of the Licensee. The Hon'ble Commission in its Tariff Order approved the Billing determinants for FY 2014-15 based on certain assumptions and CAGR growth, however, the actual billing determinants would have varied. Further since the Hon'ble Commission in its Tariff Order for FY 2014-15 has provided the consumer category wise Consolidated ABR for the for Distribution Licensees' namely DVVNL, MVVNL, PVVNL and PuVVNL), the Petitioner has already consolidated the same for the above disocms for the purpose of comparison. Also it would be imperative to note that the ABR calculated by the Hon'ble Commission is exclusive of Electricity Duty, Regulatory surcharge and Miscellaneous Revenue, accordingly the licensee has also excluded the same while forming the comparison. The following tables summarize the comparison of actual and approved ABR for FY 2014-15:

Particulars	Approved ABR (Rs./kWh)	Actual ABR (Rs./kWh)
LMV-1: Domestic Light, Fan & Power	4.00	2.77
LMV-2:Non Domestic Light,Fan & Power	6.63	6.05
LMV-3: Public Lamps	6.49	6.46
LMV-4: Light, fan & Power for Institutions	7.29	6.50
LMV-5: Private Tube Wells/ Pumping Sets	1.76	1.06
LMV 6: Small and Medium Power	7.85	6.61
LMV-7: Public Water Works	7.27	5.72
LMV-8: State Tube Wells & Pump Canals	8.19	4.40
LMV-9: Temporary Supply	6.58	6.58
LMV-10: Departmental Employees	2.70	1.95
HV-1: Non-Industrial Bulk Loads	8.18	7.65
HV-2: Large and Heavy Power	7.49	6.97
HV-3: Railway Traction	7.30	7.28
HV-4: Lift Irrigation & P. Canals	7.49	5.00
Bulk & Extra State	3.83	and the same of th
GRAND TOTAL	5.41	3.56 <b>4.16</b>

Petitioner should also submit the detailed break-up of Revenue (Rs. Crore) and Sales
 (MU) for FY 2012-13, FY 2013-14 and FY 2014-15, for each category and sub-



category of consumers as specified in the Rate Schedule (i.e. from LMV-1 to HV-4). This is essential as ABR needs to be examined in comparison to the ABR approved.

# Licensee's Response:

The requisite data towards Revenue and Sales is hereby enclosed and marked as "Annexure-G"

v. The Petitioner should submit category and sub-category wise increase in revenue due to tariff increase in FY 2014-15 over the existing tariff for FY 2013-14 in a workable MS-Excel sheet. The model should also reflect the actual energy billed, revenue billed and revenue realised.

#### Licensee's Response:

The Petitioner humbly submits that the details of category and sub-category wise increase in revenue due to tariff increase in FY 2014-15 over the existing tariff for FY 2013-14 are hereby annexed marked as "Annexure-H"

vi. The Petitioner should submit the Audited Actual Category wise and Sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 and FY 2014-15 along with supporting documents. The petitioner is required to clarify that all the figures used in projection of billing determinants are audited. If not, the projections will be distorted and leading to an erroneous projection of Distribution Losses, AT&C Losses and sales for various categories and Power Purchase at UPPCL level. Further, taking into consideration of above the petitioner should make the revised submission.

# Licensee's Response

The Petitioner humbly submits that the details of audited actual category and sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 and FY 2014-15 are hereby annexed marked as "Annexure-G".

vii. The billing determinants for FY 2014-15 submitted in the signed hard copy of petition is not matching with figures as submitted in Load forecastModel\_Final(Soft Copy). The petitioner must submit the clarification in this regard and make the revised submission accordingly.

#### Licensee's Response

The Petitioner humbly submits that the billing determinants for FY 2014-15 are re-submitted herewith marked as Annexure-I. The same should be considered for the purpose of True-up calculations.



viii. The petitioner should submit the No. of consumers, load and revenue for the consumers who opted for optional TOD structure under HV-2 category& LMV-6 category.

# Licensee's Response

The Petitioner humbly submits that there no consumes who have opted for TOD structure under HV-2 category& LMV-6 category.

# k) Subsidy provided by GoUP-

 Submit the detailed description of operational loss subsidy along with supporting documents and reasons for not considering the same while computing the revenue gap as shown in Table 2-17 (ARR for FY 2014-15 after final Truing Up) of MYT Tariff Petition.

Particulars	Actuals as per Audited accounts	True Up Petition	
GoUP Subsidy (in RsCrore)	1397.61	902.60*	

<sup>\*</sup> It is observed that operation loss subsidy is not considered under GoUP subsidy component

# Licensee's Response

The Petitioner humbly submits that the difference in subsidy received in FY 2014-15 and subsidy claimed for the purpose of truing-up for FY 2014-15 is on account of the additional subsidy received from GoUP towards bridging of un-covered cash gap for the year resulting from, lower collection efficiency, high distribution losses, interest on bonds and short term loans which are not allowed in the ARR / tariff approved by the Hon'ble Commission.

 Submit the detailed description of RE subsidy and reasons for considering the same while computing the revenue gap as shown in Table 2-17(ARR for FY 2014-15 after final Truing Up) of MYT Tariff Petition.

# Licensee's Response

The Petitioner humbly submits that the RE subsidy is the subsidy received towards the tariff subsidization of rural PTW connections. The same has also been considered by the Hon'ble Commission in its True-up/Tariff orders for all previous years.

iii. Petitioner has submitted the actual subsidy received from GoUP during FY 2014-15 as Rs. 902.60 Crore. As regard the same, the Petitioner should submit the details of the subsidy utilised along with supporting documents for various categories / subcategories of consumers along with justification.

# Licensee's Response



The subsidy received is towards supply made to rural consumers of LMV-1 and LMV-5 consumer category as summarized in the table below. Further the supporting documents are this regard is hereby attached marked as Annexure-J.

Particulars	2014-15
R E Subsidy – LMV-5 Consumers	29.79
Revenue Subsidy- LMV-1 Consumers	689.15
Revenue Subsidy against ED	183.66
Total	902.60

# Provision for bad and Doubtful Debts& Others

 The Petitioner should submit the details of the actual Bad and Doubtful debts written off during FY 2014-15 duly reconciled with the audited accounts.

### Licensee's Response:

The Petitioner respectfully submits that the normative amount set aside as provision for bad and doubtful debts in FY 2014-15 is to the tune of Rs. 105.33 crore, being worked out as 2% of the closing balance of Trade Receivables for the purpose of truing-up. Further the provision for bad and doubtful debts made in the audited account for FY 2014-15 is Rs. 98.18 crore.

 The Petitioner should submit the reconciliation of the amounts received towards consumer contributions, capital grants and subsidies in FY 2014-15 with the audited accounts of FY 2014-15.

#### Licensee's Response

The Petitioner humbly submits that the reconciliation of the amounts received towards consumer contributions, capital grants and subsidies in FY 2014-15 with the audited accounts of FY 2014-15 is detailed in the table below:

Particulars	FY 2014-15 (Audited)
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	1,003.99
Additions during the year	260.38
Less: Amortisation	47.69
Closing Balance	1,216.68

A. Compliance to Directives of Commission in Tariff Order for FY 2013-14, FY 2014-15 & FY 2015-16 & FY 2016-17



The Petitioner should submit the detailed compliance report on the directions issued by the Commission as summarized below:

(Note- SI. No. is as per the Directive given in TO FY 2016-17 dated August 1, 2016)

# a. Compliance of Commission's Directives issued vide Order dated May 31, 2013

SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
1	The Commission directs the Licensee to pressingly pursue the proposal for allocation of PPAs to Discoms with GoUP and expedite the process of allocation.	Immediate	The Petitioner submitted that the process of allocation of PPAs to the Discoms has already been sent to the GoUP for notification and the matter is still pending at their level.	The Licensee should pursue the matter with GoUP and complete the process at the earliest.	As per the existing provisions of statutory framework, the allocation of PPAs to Discoms is the specific prerogative of Govt. of Uttar Pradesh. In line with this frame work UPPCL previously in 2007 had sent a proposal to Govt. of UP for issuing of notification of allocation of PPAs, which however remained awaited. Since, the consumer profile and their energy consumption pattern are dynamic in nature, hence the proposal sent to Govt. of UP in year 2007 needs to be reexamined	Petitioner should expedite the process and submit the tentative timelines for the same.



SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
					for current context. UPPCI in March, 2016 constituted for allocation of existing PPAs and Energy being received from State Sector Projects to the Discoms.	
1	The Commission directs the Licensee to evolve principles for prudent segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Clause 2.1.2 of the Distribution Tariff Regulations.	months	The Licensee submitted that the same would be taken up subsequent to the notification of the Multi Year Tariff Regulations which are currently under formulation.	The Petitioner should comply with the direction of the Commission as per the time lines mentioned in the UPERC MYT, Regulations, 2014.	UPPCL has been requested to carry out a joint study for all discoms for segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Clause 2.1.2 of the Distribution Tariff Regulations.	Petitioner should expedite the process and submit the tentative timelines for the same.



SI. No	Description of Directive	Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
10   10   10   10   10   10   10   10	The Commission directs the Licensee to conduct proper loss estimate studies for assessment of technical and commercial losses under its supervision so that the Commission may set the base line losses in accordance with Clause 3.2.3 and Clause 3.2.4 of the Distribution Tariff Regulations and submit the report to the Commission. The study shall segregate voltage- wise distribution losses into technical loss (i.e. Ohmic/Core loss in the lines, substations and equipment) and commercial loss (i.e. unaccounted energy due to metering naccuracies/inadequacies, oilferage of energy, mproper billing, no billing, inrealized revenues etc.).		PFC Consulting Ltd has submitted a draft approach paper which is in discussion stage. Once the approach paper is finalised, the Petitioner would submit the same to the Commission.	The Petitioner should submit the same at the earliest	Madhya Pradesh Electricity Regulatory Commission has approved tariff on the basis of voltage wise cost of service for FY 2017-18. Hence Madhya Pradesh has been approached to take advantage their experience in this regard and efforts are being made to expedite the same.	Petitioner should expedite the process and submit the tentative timelines for the same.



SI. No	Description of Directive	Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
11	The Commission directs the Licensee to conduct Cost of Service studies which would serve as a tool for alignment of costs and charges and submit details regarding the cost of service studies for each category or voltage level.	Within 6 months	PFC Consulting Ltd. has submitted a draft approach paper which is in discussion stage. Once the approach paper is finalised, the Petitioner would submit the same to the Commission.	The Petitioner should submit the same at the earliest	This study is linked with the Voltage wise line loss as per point 10 above. Action shall be taken after completion of above study.	Petitioner should expedite the process and submit the tentative timelines for the same.

# b. Compliance of Commission's Directives issued vide Order dated June 18, 2015

SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
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SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	submitted by Petitioner in Petition		Petitioner Submission vide MYT Petition	Commission's Query
4	The Commission directs the Licensee to submit Fresh Actuarial Valuation Study Report in respect to employee expenses.	Along with the petition for FY 2016-17	The Petitioner submitted that the matter would be taken up at UPPCL level as common cadre is maintained in the Discoms and UPPCL.	The licensee must submit the steps taken from its side to take up the matter with UPPCL at the earliest	The matter has been taken up with the UPPCL and requested to conduct the study at UPPCL level.	Petitioner should expedite the process and submit the tentative timelines for the same.
	The Licensee is directed to file a separate Petition for approval of prior period expenses / incomes. The Petition should clearly indicate the head-wise year-wise bifurcation of prior period expenses / incomes clearly indicating the impact of such expenses / incomes on various ARR components, and such impact should not exceed the normative expenses for any particular year.		The Petitioner submitted that the prior period expenses / incomes are recognised in the financial statements in compliance with the Accounting Standards (AS 5) (Revised) on 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies' which does not require year wise classification of prior period items. As there was no statutory requirement of classifying the prior items with respect to the each year to which they pertain, such information was not specifically depicted in the audited accounts. Considering this, the expenses and incomes which are omitted to be accounted for in one or	Licensee should expedite the process and submit the same at the earliest	The Petitioner hereby states that in compliance to the Commission directives, it is in the process of summarizing the headwise yearwise bifurcation of prior period expenses / incomes and would approach the commission for approval of the same with a separate Petition.	Petitioner should expedite the process and submit the tentative timelines for the same.



SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	submitted by Petitioner in Petition		Petitioner Submission vide MYT Petition	Commission's Query
			more financial years are accounted for as and when such omissions or errors are detected. The desired information is required to be made available by the respective field unit which would be compiled at the zonal level and then zonal accounts would be compiled at the corporate level. Given the complexity and time involved in this task, the Petitioner humbly seeks waiver from immediate submission of this information.			
16	The Licensee is directed to submit a note detailing the area-wise actual number of supply hours provided to rural areas by the end of FY 2015-16.	By end of FY 2015-16	The Petitioner submitted that the information pertaining to the supply hours is being regularly published on the website of the Petitioner. Also the information towards the same has been provided in the succeeding chapter where load forecast has been discussed.	As the financial year 2015-16 is over, the Licensee should submit a note detailing the area-wise (circle wise) actual number of supply hours provided to rural areas during FY 2014-15 & FY 2015-16 at the earliest.	The Petitioner submits that the information pertaining to the supply hours is being regularly published on the website of the Petitioner. Also the information towards the same has	The Petitioner must submit a note detailing the area-wise (circle wise) actual number of supply hours provided to rural areas during FY 2014-15 & FY 2015-16 at the earliest.



SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition		Petitioner Submission vide MYT Petition	Commission's Query
					been provided in the succeeding chapter where load forecast has been discussed.	
28	The Petitioner should record and maintain Division wise, Circlewise AT&C Losses and submit the quarterly report to the Commission.	Quarterly for FY 2015-16	The Petitioner had filed such report along with the data gaps reply pertaining to the ARR petition for FY 2015-16.	The Petitioner must submit the Division wise, Circlewise AT&C Losses for Last Quarter of FY 2015-16 at the earliest	The same is being filed along with the MYT Petition.	The Petitioner must submit the Division wise, Circle- wise AT&C Losses for Last Quarter of FY 2015-16 at the earliest
32	The Petitioner should submit Standards of Performance parameters as per the tariff formats of Distribution Tariff Regulations, 2006.	Within one month from issue of this Order	The Petitioner should endeavor to meet the deadlines prescribed by the Commission.	The Licensee should submit the same at the earliest.	Action will be taken as per MYT Regulation.	Petitioner should expedite the process and submit the same at the earliest

# c. Compliance of Commission's Directives issued vide Order dated August 1, 2016

SI. No	Description of Directive	for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition	Commission's Query
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SI.	Description of Diversi	Time Period for compliance from the date of issue of the Tariff Order	Submission vide	Commission's Query
3	The Commission directs the Licensee to frame an appropriate policy on capitalization of (i) employee costs, and (ii) A&G expenses.	Immediate	The Petitioner's policy on capitalization of (i) Employee costs, and (ii) A&G expenses is annexed.	Petitioner must resubmit the Annexure with a specfied reference number to the Annexure.
4	The Commission directs the Licensee to submit Fresh Actuarial Valuation Study Report in respect to employee expenses.	Immediate	UPPCL has been requested to organized this study at their level.	Petitioner should expedite the process and submit the tentative timelines for the same.
6	The Commission directs the Licensee to evolve principles for prudent segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Regulation 36 of the Multi Year Tariff Regulations, 2014. Further the Licensee is directed to submit the draft Term of Reference for the approval of the Commission.	Immediate	UPPCL has been requested to formulate the draft terms of reference common for all Discoms at their level.	Petitioner should expedite the process and submit the tentative timelines for the same.
2	The Commission once again directs the licensee that they should file FPPCA in a timely and regular manner failing which the Commission may have to resort to take strict action against the Licensee like disallowance of additional power purchase expenses and the associated carrying cost on account of additional Power Purchase expenses or any other action that the Commission may deem fit while doing the Truing up.	Immediate	The UPPCL on behalf of all the state owned Discoms is filing the FPPCA Petitions before the Hon'ble Commission. The FPPCA Petition for the quarter 1 to 2 of FY 2016-17 has already been submitted before the Hon'ble Commission.	Petitioner must submit the status of filfing of FPPCA Petition for the quarter 3 & 4 of FY 2016-17



SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition	Commission's Query
13	The Commission directs the Licensee to submit the consumer category and subcategory wise Regulatory Surcharges separately for Regulatory Surcharge-1 & Regulatory Surcharge-2 collected for each year since inception at the earliest.	Immediate	The consumer category and division wise regulatory surcharge RS-1 & RS-2 collected since inception upto FY 2015-16 has already been separately submitted to the Hon'ble Commission.	(separately) collected
15	The Commission once again directs the Distribution Licensee to formulate a mechanism so as to make their officials accountable by providing incentives or disincentives for achievement or non-achievement of the distribution loss and the collection efficiency targets. The Licensee should submit the same at the earliest.	Immediate	The Discoms are moving fast for 100% Metering, Online billing and other consumer related facilities. Most of these have been targeted to be completed by FY 19.  Since it is a transition period, formulation of incentive or disincentive norms for the concerned officials will be useful after this transition period is over.	Petitioner should submit a draft mechanism / formulation of incentive or disincentive norms at the earliest as formulation of incentive or disincentive norms for the concerned officials has no linkage with the Transition period.
	The Commission directs the Petitioner to sign the MoUs to be implemented at all levels and submit the copy of the same to the Commission	Immediate	The Discoms are moving fast for 100% Metering, Online billing and other consumer related facilities.  Most of these have been targeted to be	Petitioner should expedite the process and submit the same at the earliest.



SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Submission vide MYT Petition	Commission's Query
			since it is a transition period, formulation of incentive or dis- incentive norms for the concerned officials will be useful after this transition period is over.	
17	The Petitioner should complete the Assessment Study of metered consumers as per the Regulations 16.2 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of September 30, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 has expired. The Licensee should submit the same at the earliest.	Immediate	It is respectfully submitted that in order to have uniformity in consumption norms across the state, UPPCL has been requested to undertake this study on behalf of all the state owned distribution companies.	Petitioner must note that uniformity in consumption norms across the state should not be the basis for such study as consumption will vary across different part of the state. Petitioner should expedite the process and submit the tentative timelines for the same.
	The Petitioner should complete the Assessment Study of un-metered consumers to establish base line norms as per the Regulations 17.1 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of December 1, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 is over . The Licensee should submit the same at the earliest.		As per the Regulations provisions the period of this study is three years. Discoms had already submitted the 100% metering targets. As 100% metering will be achieved before study period, it will not be possible to carry out this study.	Petitioner should complete the Assessment Study of un-metered consumers to establish base line norms as per the Regulations 17.1 notified vide MYT Regulations, 2014.



SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition	Commission's Query
19	The Petitioner should complete the Study of Agriculture feeders segregated and not segregated in significant numbers to determine base line norms as per the Regulations17.2, 17.3 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of December 1, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 is over. The Licensee should submit the same at the earliest.	Immediate	UPPCL has been requested to undertake this study on behalf of all the state owned distribution companies.	Petitioner should expedite the process and submit the tentative timelines for the same.
20	The Petitioner should submit Roadmap for Reduction of Cross Subsidy as per the Regulation 39 notified vide MYT Regulations, 2014. The licensee should note that specified timeline of October, 2014 for submission of the same under the Multi Year Tariff Regulation, 2014 is over. The Licensee should submit the same at the earliest.	Immediate	Action for voltage wise cost of services has been informed to the commission in the reply of preceding directives.	Petitioner should expedite the process and submit the tentative timelines for the same.
21	The Petitioner should submit month wise details of number of supply hours for rural and urban area for FY 2014-15 & FY 2015-16	Within one month from issue of this Order	The district-wise monthly details of actual no. of supply hours provided to rural & urban areas in FY 2014-15 & 2015-16 is enclosed herewith for perusal of Hon'ble commission.	Petitioner must submit the same.



SI. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition	Commission's Query
22	Petitioner should submit information with regard to the performance parameters like number of consumers added, number of unmetered consumers converted to metered consumers and actual distribution loss in FY 2014-15 & FY 2015-16. The Petitioner is hereby directed to submit the relevant information at the earliest from the issuance of this Order.	At the earliest	It is respectfully submitted that the requisite data is provided in the Load Forecast model and the instant True-up/MYT petition filed before the Hon'ble Commission.	The Petitioner must submit the information with regard to the performance parameters like number of consumers added, number of unmetered consumers converted to metered consumers and actual distribution loss in FY 2014-15 & FY 2015-16.
25	The Commission directs Licensees to submit every month a report comprising the details of the power purchased from all the sources demonstrating that the Merit Order Dispatch Principle has been strictly followed and that the procurement was optimal in regard to cost taking into consideration of the power available at the power exchanges etc.	Monthly Basis	It is restfully submitted that the responsibility of submission of report comprising the details of the power purchased from all the sources demonstrating that the Merit Order Dispatch Principle has been strictly followed is of SLDC. A letter in this regard has already been written to SLDC.	Petitioner must note that no submission has been received from SLDC; Petitioner must ensure regular submission of reports in this matter

## Licensee's Response:

The Petitioner respectfully submits that it has duly considered the comments made by the Hon'ble Commission on each of the aforementioned directives and is putting in its best efforts in compliance of the same and update its status to the Hon'ble Commission. Further, in respect to the various studies to be done by the Licensee, it is hereby submitted, that UPPCL on behalf of its Discoms has already initiated the process and keep updating the progress to the Hon'ble Commission, as it proceeds further. In respect to the current status of the other directives, it is submitted, that the balance status of compliance of directives has been provided in the ARR Petition and since no



significant time has lapsed from the submission of the same, there is no change in the position subsequent to submission of the Petition.



# C. Business Plan for FY 2017-18 to FY 2019-20:

## a) General

 The Petitioner should submit authorisation letter for Business plan duly authorised by the Board of directors or by any committee/ person authorised by the Board in accordance with Clause 5.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

# Licensee's Response:

The Petitioner respectfully submits that an affidavit was submitted at the time of submission of the Business Plan of the Discom duly signed by the Managing Director of the Company. The same should be considered as the authorization letter for filing of the Business Plan.

## b) Operational Norms

i. The Petitioner should submit the scheme wise detailed operational plan existing year as well as for each year of the control period (FY 2017-18 to FY 2019-20). The operational norms may include compulsory feeder and distribution transformer metering, consumer indexing and GIS mapping of losses, upgrade/change transformers, meters, smart metering of high-end consumers etc.

# Licensee's Response:

The Petitioner humbly submits that the components of operational norms mentioned in the above query have been mentioned by the Hon'ble Commission for the first time and these are not readily available with the discom after compilation of required details from various units, status will be submitted to the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

ii. Petitioner has informed that he has taken the Distribution loss trajectory as per Tariff Order FY 2016-17 dated August 01, 2016. The Commission has approved distribution loss trajectory as approved and submitted by the petitioner in UDAY Scheme (Tripartite MOU signed on January 30, 2016). Further, the petitioner has signed the '24X7 Power for All' Scheme (on March 26, 2017). It is observed that most of the important parameters like: Distribution Loss, Power Purchase, Sales, and Metering Targets which was submitted in the MYT petition and in Business Plan are not in coherence of '24 X 7 Power for All' Scheme. In view of that the petitioner is required to submit the revised details.



## Licensee's Response:

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections.

iii. The Petitioner should submit the details of the SOP (Standard of Performance) detailed under Clause 7.7 of UPERC Electricity Supply Code, 2005.

#### Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

## c) Billing Determinants

i. The billing determinants for FY 2015-16 and for FY 2016-17 submitted in the signed hard copy of petition is not matching with figures as submitted in Load forecast Model\_Final (Soft Copy). The petitioner must submit the clarification in this regard and make the revised submission accordingly.

#### Licensee's Response:

The Petitioner respectfully submits that the complete details of billing determinants for FY 2015-16 and for FY 2016-17 has been summarized and attached herewith marked as Annexure-K. It is therefore requested to the Hon'ble Commission to kindly consider the same for the purpose of MYT related calculations.

ii. Petitioner in its Petition has submitted the methodology for forecasting the sales for FY 2017-18 to FY 2019-20. However, the Petitioner has not submitted the detailed computation for the

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same in the workable excel sheet. As regard the same, the Petitioner should submit detailed workable excel sheet for projecting the category-wise sales for FY 2017-18 to FY 2019-20 along with the number of consumers, connected load (kW), sales per consumer (kWh) and sales per kW of connected load (kWh / kW) for each of the years from FY 2007-08 and FY 2016-17 and for each consumer sub-category.

## Licensee's Response

The Petitioner hereby submits that it has already provided the soft copy of the load forecast model to the Hon'ble Commission which contains the detailed methodology for forecasting the sales for FY 2017-18 to FY 2019-20; the same is re-attached for the perusal of the Hon'ble Commission, in a compact disc and marked as "Annexure-L". Further the Petitioner request the Hon'ble Commission to kindly exempt it from submission of the Hard copy of the Load forecast model, as because the same is a detailed excel model with thousands of rows/column and it would become irrelevant to analyze the same in hard copy.

Detailed Category wise Sales: In para 6.1.2 the Petitioner has submitted that provisional billing determinants for FY 2016-17 has been considered while computing multiplying factor for purpose of projection of demand, connected load and no. of consumers. However as per clause 16.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 only audited figures should be used for projection. The petitioner should submit computations based on latest available audited figures for FY 2012-13 to FY 2014-15.

#### Licensee's Response

The Petitioner in section 6.1.12 of its Business Plan has stated that 'wherever the billing determinants in terms of Connected Load per Consumer, Consumption per connected Load, Consumer per consumer, etc being considered as a CAGR for previous year is low in comparison to the no. so derived for FY 2016-17, the Petitioner for the purpose of MYT Projections has considered the FY 2016-17 as the norms for determining the billing determinants for the MYT period'. Further the Petitioner understands that clause 16.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 states that only audited figures should be used for projection. In this regard the Petitioner wishes to clarify that there has significant increase in the supply hours in FY 2016-17 in the distribution supply area of the Petitioner in comparison to period before FY 2016-17, thus the trend in billing determinants for period for which the books have been audited does not provide the same trend and considering the same would have resulted in misleading or abnormal projections for the MYT period.



- iv. Petitioner should submit the following details regarding the unmetered category/sub-category as per enclosed UPERC\_Annexure 2 - Unmetered Consumption from FY 2008-09 to FY 2016-17
  - · No. of consumers
  - Connected Load
  - Consumption (MU)
  - · Amount billed to consumers.
  - · Amount collected from consumers.
  - Consumption per Consumer
  - Consumption per KW

## Licensee's Response

The Petitioner hereby submits that the details of unmetered category/sub-category have already been provided to the Hon'ble Commission upto FY 2013-14 in the previous tariff filings, further the requisite data for the period FY 2014-15 to 2016-17 as per enclosed UPERC\_Annexure 2 is enclosed herewith in a compact disc marked as "Annexure-M".

- v. Petitioner should submit the following details consolidated for all four and five DISCOMs for FY 2017-18 to FY 2019-20:
  - Billing Determinants including No. of consumers, connected load and sales
  - Category-wise Revenue
  - Average cost of supply

#### Licensee's Response

The Petitioner hereby submits that the requisite details of Billing Determinants including No. of consumers, connected load and sales for all four and five DISCOMs for FY 2017-18 to FY 2019-20 is provided in the load forecast model enclosed herewith in a compact disc marked as "Annexure-L". Further the summary of Category-wise Revenue at existing Tariff and Average Cost of Supply consolidated for all five discoms is provided in the table below:

Consumer Categories	Thru Rate (Rs./kWh)	ACOS (Rs./kWh)	Cost Coverage (%)
LMV-1: Domestic Light, Fan & Power	4.00	7.22	55.41%
Dom: Rural Schedule	2.17	7.22	30.08%
Dom: Supply at Single Point for Bulk Load	5.93	7.22	82.15%
Other Metered Domestic Consumers	6.15	7.22	85.17%
Life Line Consumers/BPL	3.47	7.22	48.10%
LMV-2:Non Domestic Light,Fan & Power	7.64	7.22	105.78%



Consumer Categories	Thru Rate	ACOS	Cost
Non Dom: Rural Schedule	3.95	7.22	54.78%
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	18.01	7.22	249.50%
Non Dom: Other Metered Non-Domestic Supply	8.89	7.22	123.07%
LMV-3: Public Lamps	7.07	7.22	97.97%
LMV-4: Light, fan & Power for Institutions	8.27	7.22	114.53%
Public Institution	7.89	7.22	109.32%
Private Institution	9.45	7.22	130.92%
LMV-5: Private Tube Wells/ Pumping Sets	1.44	7.22	19.98%
Rural	0.78	7.22	10.74%
Urban	5.56	7.22	77.04%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	8.44	7.22	116.94%
LMV-7: Public Water Works	8.66	7.22	119.93%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	6.28	7.22	87.02%
LMV-9: Temporary Supply	8.39	7.22	116.23%
LMV-10: Departmental Employees	2.24	7.22	31.06%
HV-1: Non-Industrial Bulk Loads	9.88	7.22	136.83%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	7.49	7.22	103.80%
HV-3: Railway Traction	8.53	7.22	118.08%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	7.89	7.22	109.28%
GRAND TOTAL	5.14	7.22	71.24%

- vi. Petitioner should submit the following category-wise details of the Discom wise subsidy from FY 2007-08 to FY 2016-17 as per CS-3 Statement and CS-4 Statement:
  - No. of consumers
  - Connected Load
  - Consumption (MU)
  - Proposed amount of subsidy
  - Subsidy committed by GoUP
  - Actual received from the GoUP
  - Amount billed to consumers.

## Licensee's Response

The Petitioner humbly submits that the subsidy details for FY 2007-08 to FY 2013-14 have already been submitted to the Hon'ble Commission in the previous hearings. Further subsidy details for FY 2014-15 and 2015-16 is detailed hereunder:



Particulars	2014-15	2015-16
R E Subsidy	29.79	32.23
Revenue Subsidy	689.15	705.22
Revenue Subsidy against ED	183.66	204.84
Total -	902.60	942.29

vii. In Table 6-6, of Business Plan % growth of consumer for FY 2017-18, FY 2018-19 & FY 2019-20 has been shown. The petitioner is required to provide the detailed calculation for the same.

## Licensee's Response

The excel calculation is soft copy regarding the % growth of consumer for FY 2017-18, FY 2018-19 & FY 2019-20 as projected in the Business Plan is attached in compact disc attached herewith the reply marked as Annexure-N

viii. In Table 6-11, the petitioner has submitted the CAGR for Last 3 Year, 5 year, 7 year and assumed CAGR, the petitioner should submit the detailed calculation and justification for the assumed CAGR.

## Licensee's Response

The detailed calculations of the CAGE for Last 3 Year, 5 year, 7 year and assumed CAGR has already been provided in the Load Forecast Model submitted along with the Tariff Petition. The methodology of considering the CAGR is in line with the previous tariff filing and tariff orders approved by the Hon'ble Commission. The excel copy of the Load Forecast Model is hereby reattached for the perusal of the Hon'ble Commission marked as Annexure-L.

ix. It is also observed that consumer sales as submitted in business plan is not in line with Table 42 of '24 X 7 Power for All' document. The petitioner should submit the clarification for the same.

Consumer Sales (MUs)

Particulars		MVVNL	
rarticulars	FY 2017-18	FY 2018-19	FY 2019-20
Petition	19,942.10	26,652.12	33,209.16
Power for All	16,207.00	17,616.00	19,859.00
UDAY	-	-	

## Licensee's Response

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets



envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Thus the Consumer Sale No.s in the MYT petition have been projected accordingly.

# d) Power procurement plan

 Petitioner should confirm whether the power purchase requirement has been considered after taking into energy efficiency and DSM schemes in accordance to Regulation 5.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.
 Provide the details for the same.

## Licensee's Response

The Petitioner hereby confirms that the power purchase requirement has been considered after taking into energy efficiency and DSM schemes in accordance to Regulation 5.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

ii. The petitioner in consultation with UPPTCL & UPPCL should submit the following the following information :

Year	Intrastate Tran	nsmission Capacity
	For Discom	For Open Access
FY 2016-17		. or open access
FY 2017-18		
FY 2018-19		
FY 2019-20		
FY 2020-21		

The petition is also required to submit a report whether the above is sufficient to achieve the commitments / objectives of 'UDAY' and '24 X 7 Power for all' Scheme.

## Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this geury may not restrict the Hon'ble

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Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

 Petitioner should also submit the power purchase planning in accordance to Regulation 19, emphasis being on Regulation 19.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

## Licensee's Response

The Petitioner humbly submits that the Petitioner has done the power purchase planning in accordance the power availability based on the existing PPA's and upcoming generation capacities during the MYT Period. Further, the Petitioner has appointed IIT Kanpur as its consultant for Power Procurement Planning for Uttar Pradesh in which the the consultant is required to prepare and submit a report on the Energy and Peak Demand projection for the power system in Uttar Pradesh for the next 10 years, Process for Developing system load profile based on the historical data and the expected changes in future including increasing grid connected solar generation, Assessing need for power procurement based on existing and pipeline PPAs against the projected load without transmission constraints, developing a power procurement scenario including long-term and medium-term PPA (RTC versus peak hours etc) and short-term power procurement including that through power exchanges. Once the report is available with the licensee, the same would be submitted for the perusal of the Hon'ble Commission.

iv. The petitioner is also required to submit all the PPAs & supplementary PPAs along with relevant Orders, approval and directions of the Commission (soft copy only) in a separate CD.

## Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

v. It is observed that power procurement plan is not in line with 24X 7 Power for all document. The petitioner should submit the clarification in this regard.

Power Procurement Plan (MUs)

	MVVNL	
FY 2017-18	FY 2018-19	FY 2019-20
24.667	31 763	37,652
		- Income Income



4x7 Power For All	19,076.00	20058.00	22,566.00
UDAY	-		22,300.00

## Licensee's Response

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Thus the power procurement s in the MYT petition has been projected accordingly.

vi. As regards short / medium term power the Petitioner should submit the basis for considering short / medium rates. Further the Petitioner should also submit the monthly Average IEX and PXIL rates for the last 3 years.

## Licensee's Response

The Petitioner respectfully submits that it has considered the rates of short / medium term power on the basis of prevailing trends and average during the past year. Further, the monthly Average energy exchange price, for the last 3 years is summarized and attached herewith marked as Annexure-X

vii. The Petitioners should submit the actual Inter-state and Intra-state transmission losses in MUs and in percentage terms for FY 2014-15.

## Licensee's Response

The Petitioner humbly submits that the details of the Intra-State transmission losses for FY 2014-15 are provided in the table below:

Particulars	FY 14
Inter-State transmission losses (%)	3.97%
Intra-State transmission losses (%)	4.10%

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viii. The Petitioner should submit the details for procuring power from renewable sources with status RPO Compliance. Further, the Petitioner should submit the RPO compliance status for the last 3 years and the current year as per the format provided below:

Year	RPO Compliance Target	RPO Compliance Achieved	Reason for Non-Achievement of Targets
FY 2016-17			
FY 2015-16			
FY 2014-15			
FY 2013-14			
FY 2012-13			

The Petitioner should also submit a quarterly action plan for achievement of RPO compliance targets for the previous years and current year.

## Licensee's Response

The Petitioner humbly submits that the details for procuring power from renewable sources with status RPO Compliance for the last 3 years as per given format:

	Status of RPO-Fulfilment  Non-Solar				
Financial Year	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)	
2010-11	2978.77	65375.42	3.75	4.56	
2011-12	5152.37	74479.61	4.50	6.92	
2012-13	3719.98	77707.16	5.00	4.66	
2013-14	3318.20	84251.84	5.00	3.94	
2014-15	2883.61	86431.18	5.00	3.34	
2015-16	2990.81	85597.034	5.00	3.50	

	Status of RPO-Fulfilment Solar					
Financial Year	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)		
2010-11	0	65375.42	0.25	0		
2011-12	0	74479.61	0.50	0		
2012-13	11.04	77707.16	1.00	0.01		
2013-14	82.29	84251.84	1.00	0.1		



2014-15	141.82	86431.18	1.00	0.16
2015-16	226.22	85597.034	1.00	0.26

## e) Procurement of Renewable Power

i. As regards procurement of Renewable Power, the Petitioner should submit the basis for considering solar tariff / Non-solar tariff for the MYT control period. Further, it has been observed that the Petitioner in previous years had not compiled the RPO. In this regards, the Petitioner should submit firm plan and steps considered to comply the RPO for the MYT Control Period.

## Licensee's Response

The Petitioner humbly submits that it has considered a weighted average price of Rs. 4.50/kWh for the renewable energy procurement during the MYT Period. Further it stated that under the present competitive industry scenario, the petitioner hopes that there would be a further decrease in the prices of renewable energy and same would be submitted to the Hon'ble Commission at the time of Annual performance review. In regard with the firm plan and steps considered to comply the RPO for the MYT Control Period, the Petitioner states that it has envisaged a renewable energy generation capacity addition of around 3416 MW during the MYT control period resulting in fulfillment of RPO compliance of the Petiitoner.

ii. The Petitioner should submit year wise details of REC (Renewable Energy Certificates) purchased and amount deposited in the RPO Regulatory Fund, ( if any ) in compliance with Regulation 7 of Uttar Pradesh Electricity Regulatory Commission (Promotion of Green Energy through Renewable Purchase Obligation) Regulations, 2010.

#### Licensee's Response

The Petitioner humbly submits that no REC (Renewable Energy Certificates) have been purchased till date.

#### f) Basis of Projection for UI

 Petitioner to provide the basis for projections for Un-schedule Interchange (UI) quantum and cost for the MYT Control Period.

#### Licensee's Response:

The Petitioner hereby clarifies that there are no energy projections made on account of Un-schedule Interchange (UI) and the total energy to be procured shown under the head 'Inter system exchange



(Bilateral & PXIL, IEX) / UI' for the MYT Period is only from the Power Exchange including DEEP Portal and Energy Exchange.

ii. The petitioner in accordance to Regulation 16.2 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 should conduct an exercise to validate the status of meters. The petitioner to submit the status and details regarding the same.

## Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

## g) Power Procurement

 The Petitioner should submit source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges) for FY 2014-15, FY 2015-16 and for FY 2016-17 at UPPCL level.

## Licensee's Response

The Petitioner hereby submits that source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15, 2015-16 and FY 2016-17 (Q1 and Q2) at UPPCL level has already been submitted with the Hon'ble Commission at the time of submitting the data gap replies in respect with the ARR Petition for 2016-17 and FPPCA filings. However the petitioner hereby re-submits the same for kind consideration of the Hon'ble Commission. The details are hereby annexed marked as "Annexure-Q".

ii. It is observed that the petitioner has not considered the recent orders in regard to the tariff approvals of the various State Generating Stations / JV's / Central Generating Stations for the computation of Power Purchase Cost. In this regards, the petitioner should submit the revised Power Purchase Cost incorporating the latest approved Tariff for the Generating Stations. For reference, comparison of approved fixed cost for UPRVUNL vis-à-vis considered by Discoms in computation of Power Purchase Cost for FY 2017-18 and FY 2018-19 is shown below:

Name of Power	FY 20	)17-18	FY 2018-19		
Sl.No.	Stations	Fixed Cost as	Fixed Cost	Fixed Cost as	Fixed Cost
	respectively provided compared to the same	per Order	considered in	per Order	considered



1	A(N)		Petition		in Petition
1	Anpara 'A'	0.67	0.79	0.67	0.79
2	ANPARA 'B'	0.67	0.67	0.69	0.69
3	OBRA 'A'	1.77	1.76	1.83	3.76
4	OBRA 'B'	0.71	0.69	0.73	0.72
5	PANKI	1.48	1.63	1.47	3.37
6	HARDUAGANJ	1.52	2.35	1.57	2.43
7	PARICHHA	1.07	1.06	1.10	1.08
8	PARICHHA EXTN.	1.35	1.35	1.34	
9	HARDUAGANJ EXTN.	1.96	1.97	1.94	1.34
10	PARICHHA EXTN. STAGE-II	1.82	1.81	1.80	1.94
11	BEPL	1.906	2.84	1.876	2.24
12	Anpara-D	1.06	2.23	1.08	2.34

## Licensee's Response

The Petitioner hereby submits that for the purpose of State-Generating Companies it has considered the latest Tariff Order issued by the Hon'ble UPERC dated 18.01.2017. However the per unit fixed charges could be different from the Order on the ground that per unit fixed charges provided in the Tariff Order are on approved PLF and whereas the Petitioner has considered the actual PLF of the generating stations based on 2016-17 power procurement data. For Central generating stations it has considered the fixed and variable charges based on the energy bills for FY 2016-17. Further in respect of BEPL, it is hereby submitted that UPPCL has sent a notice to BEPL for termination of PPA and does not plan to procure any power from them in the future. In this respect, the shortfall in the energy procurement due to termination of BEPL PPA, the same would be met through Energy Exchange/ DEEP Portal.

iii. At the time of the processing of petitions for FY 2016-17, the petitioner had submitted that the PFC Consulting Ltd. has prepared a draft approach paper which is in the discussion stage. Once the approach paper is finalized, the Petitioner would submit the same to the Commission. However, no submission has been made till date. The petitioner is required to submit the said approach paper at earliest.

# Licensee's Response

In this regard, the Petitioner hereby submits that PFC Consulting Ltd. did not satisfactorily complete the said assignment and in that background the work was cancelled.

iv. The Petitioner in its Petition has estimated the power availability also from the new generating stations in the MYT Control Period. Petitioner should submit the basis of estimating the energy availability (MU) and estimation of Fixed and Variable Charge for such stations. Petitioner



should also submit the current status of new generating stations along with likely date of commercial operation.

# Licensee's Response

The Petitioner hereby submits that the power availability from the new generating stations coming in ensuing year has been estimated on the basis of their expected commissioning dates. Further the projection of Fixed and Variable Charge for such stations has been done on the best estimates possible. The Petitioner has considered the power availability from the following new generating stations in the MYT Control Period:

Particulars		MW Capac	ity Addition	
	2017-18	2018-19	2019-20	Total
State RE				
Solar / Biomass	250	1100	1250	2600
Central Sector	1170			
CGS Thermal				272
Tanda Stage-II			155	
Uchchahar-IV		117		
CGS Hydro				541
Tapovan Vishnu Gad			101	22 11160
Kishanganga HEP	64			
Vishnugarh Pipalkoti			166	
Parbati II		155		
Kameng			55	
CGS Nuclear				
RAPP Unit 7 & 8			162	162
PPs		-		
Thermal				350
RKM Powergen	350			
Hydro				200
Teesta	200			200
pint Sector				916
NTPC Meja		458	458	310



Particulars	MW Capacity Addition			
	2017-18	2018-19	2019-20	Tota
Total Capacity (MW)		1,-2,-		5041

v. The petitioner should submit month-wise power purchase details including quantum, Fixed Charges, Energy Charges, other charges, PLF, Availability, etc. for each financial year from FY 2014-15 to FY 2016-17 in the format attached as UPERC\_Annexure-3.

# Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

vi. As regard the fixed and variable charges for UPRVUNL's power stations, Petitioner has submitted that it has considered that it has considered Review Order dated 18.01.2017 for UPRVUNL for the period FY 2014-15 to 2018-19. Thereafter a yearly increase of 4% has been considered for FY 2019-20 for fixed charges. The Petitioner should submit the basis of considering such escalation. Further, an increase of 3% has been considered for calculation of the Variable Charges for each power station. The petitioner however is required to submit the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 along with justification for considering the said escalation rates.

## Licensee's Response

The Petitioner humbly submits that it has considered an increase of 4% while calculating the energy charges for FY 2019-20 under the MYT period. The said escalation has been considered based on the past year average escalation trends. Further, the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

vii. Petitioner has submitted that it has considered the variable charges for UPJVNL stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of UPJVNL for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by UPJVNL along with justification for considering the escalation rates.

#### Licensee's Response

The Petitioner humbly submits that there is only one-part tariff structure in case of UPJVNL and there is no such mechanism of Fuel adjustment bills for UPJVNL. The UPERC has still not issued the MYT Order for UPJVNL plants and thus the Petitioner has considered an average hike of 4% in the



fixe cost for the MYT control period over and above the fixed charges billed for FY 2016-17. Further, the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

viii. Petitioner has submitted that it has considered the variable charges for NTPC stations as per the recent energy bills raised for the period FY 2016-17 to FY 2017-18. Accordingly the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NTPC for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NTPC along with justification for considering the said escalation rates.

#### Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

ix. Petitioner has submitted that it has considered the variable charges for NHPC stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NHPC for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NHPC along with justification for considering the said escalation rates.

#### Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

x. Petitioner has submitted that it has considered the variable charges for NPCIL stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NPCIL for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NPCIL along with justification for considering the said escalation rates.



#### Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

xi. Petitioner has submitted that it has considered the variable charges for IPPS / JVS stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of IPPS / JVS for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by IPPS / JVS.

#### Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

xii. The Petitioner should submit the basis of estimating the energy availability (MU) and power purchase rate (Rs./kWh) from the following sources:

Particulars	Energy Availability (MU)	Average Cost (Rs./kWh)
Captive and Co-generation facilities		
Inter system exchange (Bilateral )		
Inter system exchange (PXIL)		
Inter system exchange (UI)		
Solar Energy		
NVVN Coal Power		

#### Licensee's Response:

The Petitioner respectfully submits that the basis of estimating the energy availability and power purchase rate from the aforementioned sources has been projected considering the tie-ups, PPAs, available Cogen capacity in the State and the bilateral and exchange energy has been estimated considering the seasonal trends and seasonal requirement of short term power. The rates are reflective of the trends and the projected scenario for the ensuing year.

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xiii. Petitioner has submitted that wherever the Tariff Orders for FY 2016-17 have not been issued (for generating stations), the base year tariffs i.e., for FY 2014-15 have been escalated by 4% in case of fixed charges (only on O&M Expenses), 6.00% in case of variable charges and 4% for gas based stations. Petitioner should submit the justification for considering such escalation rates.

## Licensee's Response:

The Petitioner respectfully submits that it has not made any such statement in its MYT Petition or Business Plan.

xiv. The Petitioner should submit the current Status of RPO compliance (separately for Solar and Non-Solar) for FY 2010-11, FY 2011-12, FY 2012-13, FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17 against the approved power purchase (as % of total power purchase as well as in MUs) in the respective years. The Petitioner should also provide the amount of subsidy received from GoUP in regard to purchase of such power for above years and its treatment in the respective ARRs / Revenues.

## Licensee's Response:

The Petitioner humbly submits that the details for procuring power from renewable sources with status RPO Compliance for the requisite period as per given format:

		Status of RP	O-Fulfilment				
	Non-Solar						
Financial Year	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)			
2010-11	2978.77	65375.42	3.75	4.56			
2011-12	5152.37	74479.61	4.50	6.92			
2012-13	3719.98	77707.16	5.00	4.66			
2013-14	3318.20	84251.84	5.00	3.94			
2014-15	2883.61	86431.18	5.00	3.34			
2015-16	2990.81	85597.034	5.00	3.50			

	Status of RPO-Fulfilment					
	Solar					
Financial Year	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)		
2010-11	0	65375.42	0.25	0		



2011-12	0	74479.61	0.50	0
2012-13	11.04	77707.16	1.00	0.01
2013-14	82.29	84251.84	1.00	0.01
2014-15	141.82	86431.18	1.00	0.1
2015-16	226.22	85597.034	1.00	0.16
		00007.004	1.00	0.26

## h) Capital Investment plan

i. Petitioner is required to submit detailed source / scheme wise technical and commercial details for S.no. C, D, E, F, G etc. in Table 4-2-2, Table 4-2-3 and Table 4-2-4 of the Business Plan.

## Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

 The petitioner has not submitted that technical and commercial details for on-going Capital Expenditure Works.

## Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

iii. The Petitioner should submit full capital investment plan with proper justification (as required) in accordance to clause 5.2 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

## Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

# Year wise capitalization and Financing Plan

i. The petitioner in para 5 of the Business Plan, has submitted that the capital expenditure planned under Business Plan, VypaarVikasNidhi and RML schemes is done through complete funding of State budget, however for the purpose of this Business Plan, the projected capital expenditure is considered to be funded in a debt equity mix of 70:30. The petitioner may submit the details of scheme approval from the State Government with relevant extracts from State Budget, and clarify whether the same is in form of grant or loan.

# Licensee's Response:

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The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- ii. The petitioner has submitted that it has considered the following assumptions while projecting GFA and CWIP are as follows:
  - 40% the opening CWIP and 40% of investment made during the year, expenses capitalized & interest capitalized (40% of total investment) has been assumed to get capitalized during the year.
  - Investment through "deposit work" has been taken for capital formation. However depreciation thereon has not been charged to the ARR in line with the policy adopted by Hon'ble Commission in its previous Tariff Orders.

The petitioner needs to submit the year-wise details of actual capitalization of CWIP, investment made, expenses and interest capitalized for the last 4 years i.e. FY 2011-12 to FY 2014-15 and in light of these justify the above assumptions.

# Licensee's Response:

The Petitioner submits that the requisite details are summarised in the table below:

Particulars	2011-12	2012-13	200	
Opening WIP as on 1st April			2013-14	2014-15*
Investments during the year	1,131.79	1,134.82	1,201.23	418.86
	626.53	279.56	1,138.71	1,416.30
Employee Expenses Capitalisation	76.41	79.47	121.66	
A&G Expenses Capitalisation	13.19	13.37		167.20
Interest Capitalisation on Interest on long		13.37	16.84	32.25
term loans	10.91	10.10	10.38	19.92
Total Investments	1 000 00			13.32
Transferred to GFA (Total Capitalisation)	1,858.83	1,517.33	2,488.81	2,054.54
Clasing MID	724.01	316.10	1,001.27	1,457.95
Closing WIP  *The difference in Opening CWIP balance for	1,134.82	1,201.23	1,487.55	596.59

<sup>\*</sup>The difference in Opening CWIP balance for FY 2014-15 and closing CWIP balance for FY 2013-14 is on the basis of the CAG audited balance sheets for both the years.

# j) Capital Expenditure Plan

i) The Petitioner has submitted the Capital Expenditure Plan for the MYT Control period and has sought approval of the schemes for which the capital expenditure has been proposed for more than Rs. 10 crore but not submitted the details of the schemes. The Petitioner should submit the details of each scheme in terms of Regulation 23 A of the MYT Tariff



Regulations and provide the supporting documents for the purpose of investment, capital structure, capitalization schedule, financing plan and cost-benefit analysis.

## Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

ii) The petitioner should also submit the break-up of the capital expenditure works in accordance with load growth, system extension, rural electrification, distribution loss reduction or quality improvement as proposed in the petition.

## Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

iii) Petitioner should submit the details of on-going projects in accordance to Regulation 5.2 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

## Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

iv) Petitioner should submit the details of projects claimed but are likely to be spilled over to the next control period.

## Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

v) Petitioner should submit the details along with the Regulation sub-clause under which the additional capitalization is claimed in accordance to Regulation 22 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 along with supporting documents like sanction orders etc., if any.

#### Licensee's Response:

The Petitioner humbly submits that Regulation 22 is not explicitly applicable in case of State Distribution Licensee's. However still for the purpose of reply to the Hon'ble Commission's query, the additional capitalization is claimed is claimed under sub-clause 22.2(d) of Regulation 22 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

#### k) Performance Parameters

 Supply Availability and Wire Availability: Petitioner has not submitted any details pertaining to supply and wire availability. Petitioner should submit the said details in accordance to clause 37 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014).

#### Licensee's Response:

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The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

ii. AT&C Loss Distribution Loss and Collection Efficiency: The petitioner has not submitted AT&C Loss and collectionEfficiency Trajectory in the business plan for the MYT Control Period. In view of that the petitioner should submit the trajectory for collection efficiency and AT&C lossesfor FY 2014-15 to FY 2019-20 with calculation and proper justification in accordance to Annexure-B of the MYT Distribution Tariff Regulation, 2014. The AT&C loss figures for FY 2014-15 to FY 2016-17 are required, as per Annexure B of the MYT format, for comparison purpose.

#### Licensee's Response:

The Petitioner humbly submits that the trajectory for collection efficiency and AT&C losses for FY 2014-15 to FY 2019-20 with calculation in accordance to Annexure-B of the MYT Distribution Tariff Regulation, 2014 is attached herewith marked as Annexure-Y.

iii. Submit the basis of consideration of distribution loss for FY 2015-16 and FY 2016-17

#### Licensee's Response:

The Petitioner humbly submits that the distribution loss for FY 2015-16 has been considered on the basis of provisional accounts for the year and distribution loss for FY 2016-17 have been considered on the basis of best provisional no.s available at the time of filing of the MYT Petition.

a) Achieving 100% metering- In para 6.1.4 it is submitted that Discoms is under process of submitting a revised 100% metering plan. It is required to submit the revised metering plan to meter the unmetered consumer in the licensed area of MVVNL.

It is also submitted that Discom has planned to achieve 100% metering at all levels (consumers/DTs/feeders). In view of that Discoms are required to submit the detailed metering plan at consumers/ DTs/ feeder level. It also be noted that metering plan should take care of the commitments of UDAY and PFA.

#### Consumer Metering Targets (No.)

Particulars	MVVNL				
Faiticulais	FY 2017-18	FY 2018-19	FY 2019-20		
Petition/Submission	7,66,155	5,87,313	-		
Power for All	6,73,248	4,48,832	_		
UDAY	-	=	_		

## Licensee's Response:



The Petitioner humbly submits that the 100% metering plan would be submitted for the perusal of the Hon'ble Commission at the earliest.

## I) Capacity Addition

i. In Para 2.2. of the Business Plan, the petitioner has submitted the total Generation Addition Plan for 3 years wherein total capacity addition is 5041 MW, however, the same is not in line with the '24 X 7 Power for All' estimates, wherein it has submitted that a capacity addition of 6307 MW by 2018-19. The petitioner needs to explain the reasons for variation generating station and year wise.

Generation Capacity in MW

		MVVNL	
Particulars	FY 2017-18	FY 2018-19	FY 2019-20
Business Plan	864	1830	2347
24x7 Power for All	2619	3688	-
UDAY	-	-	-

#### Licensee's Response:

The total Generation Addition Plan for 3 years providing the detailed station wise breakup as submitted in the MYT petition and as per the Power for All document is summarized in the table below:

MW Capacity Addition Plan as per the MYT Petition

Particulars		MW Capac	ity Addition	
	2017-18	2018-19	2019-20	Total
State RE				
Solar / Biomass	250	1100	1250	2600
Central Sector				
CGS Thermal				272
Tanda Stage-II			155	
Uchchahar-IV		117		
CGS Hydro				541
Tapovan Vishnu Gad			101	
Kishanganga HEP	64			
Vishnugarh Pipalkoti			166	
Parbati II		155		
Kameng			55	
CGS Nuclear				
RAPP Unit 7 & 8			162	162



Particulars	MW Capacity Addition				
Turiculary	2017-18	2018-19	2019-20	Total	
IPPs					
Thermal				350	
RKM Powergen	350				
Hydro				200	
Teesta	200			200	
Joint Sector				916	
NTPC Meja		458	458	0.20	
Total Capacity (MW)				5041	

# MW Capacity Addition Plan as per the Power for All Document

Sr. No.	Source	Type	Capacity (MW)	Latest Firm	n Entitlement	
	Jource			%	MW	Year
Α	New Stations-Own & Private					
	Meja(UPRVUNL & NTPC)	Coal	1320	69%	916	FY 22
	Ghatampur TPP	Coal	1980	64%	1275	FY 22
	Case I second	Coal	1169	100%	1169	FY 18
	Bara (JP Group)	Coal	1980	30%	594	FY 18
	Retirement	Coal	-210	100%	-210	FY 19
Subtotal	Upcoming -Own & Private		6239		3744	1113
В	Upcoming –CGS					
	Visnugarh Pipal Kothi	Hydro	444	37%	166	FY 20
	Subansiri Lower (NHPC)	Hydro	2000	9%	182	FY 21
	Tapovan Vishnugarh	Hydro	520	20%	102	FY 20
	Lata Tapovan HEP (NTPC)	Hydro	171	20%	34	FY 22
	Parbati-II HEP	Hydro	800	19%	155	FY 19
	Tanda-II	Coal	1320	63%	832	FY 19
Subtotal	Upcoming -CGS		5255		1470	1113
С	Upcoming -State					
	Harduaganj Extn. St. II	Coal	660	100%	660	FY 20
	Obra C	Coal	1320	100%	1320	FY 22
	Jawaharpur	Coal	1320	100%	1320	FY 22
	UPJVNL Hydro	Hydro	1.5	100%	1.5	FY 18
	Harduaganj Extn. St. II	Coal	660	100%	660	FY 20
Subtotal	Upcoming -State Projects		3302	100/0	3302	F1 20
D	Upcoming Renewable				3302	
	Solar	Renewable	2610	100%	2610	EV 22
	SHP	Renewable	6	100%	6.0	FY 22
	Biomass	Renewable	400	100%	400	FY 19
Subtotal	Upcoming Renewable		3016	10076	3016	FY 19
Total	Upcoming		17812	100000000000000000000000000000000000000	11532	



## m) Demand Estimate

i. The petitioner has submitted that it has considered "Running hour factor: Load shedding affects different consumer categories differently. Its effect was taken into account through a factor of present running hour supply and projected hour supply. The petitioner should provide the details of the Running hour factor considered. Further the petition should submit reasons as to not considering the projected sale and energy requirement as projected by the petitioner in '24x7 Power for All'.

## Licensee's Response:

The Petitioner humbly submits that the details of Running hour factor: Load shedding affects different consumer categories differently, is provided in the Load Forecast Model attached herewith the reply marked as Annexure-L. Further it is submitted that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Therefore the projected sale and energy requirement is not is line with the Power for All Document.

ii. The petitioner to submit the study of agricultural feeders which are segregated/ not segregated in significant nos. in accordance to Regulation 17.2 & Regulation 17.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

## Licensee's Response:

The Petitioner humbly submits that UPPCL of behalf of its Discoms has initiated the process for study of agricultural feeders which are segregated/ not segregated and would submit the requisite report for the approval of the Hon'ble Commission.

# n) Distribution Loss Forecast

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 The petitioner to submit the circle wise distribution loss targets in accordance to Regulation 18.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

## Licensee's Response:

It is humbly submitted that the circle wise AT&C losses, are not maintained at the circle level. Further the same is submitted at Dsicom level for kind review of the Hon'ble Commission attached herewith marked as Annexure-Y.

ii. Petitioner in its petition submitted it has considered the Distribution Loss trajectory as well as AT&C Loss trajectory for FY 2015-16 to FY 2019-20 as agreed in UDAY Scheme. Further, it is noted that the petitioner has projected a different loss trajectory in '24x7 Power for All' document. The petitioner should submit the reasons for the difference (as shown in table below). The petitioner should further submit the year wise details of loss targets actually achieved in last 2 years w.r.t. projection in UDAY along with detailed justification.

	Distribution loss (%	) projection for	Control period	
Name of the Discom	Particulars	FY 2017-18	FY 2018-19	FY 2019-20
	MYT Petition	19.16%	16.09%	11.80%
MVVNL	24X7 Power for All	14.71%	12.17%	11.99%
	UDAY	-	-	-

## Licensee's Response:

The Petitioner humbly submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections.



Further the year wise details of loss targets actually achieved in last 2 years w.r.t. projection in UDAY is provided in the table below:

Particulars	Distribution Loss Target as per UDAY	Distribution Loss Target (Actuals)
FY 2015-16	23.14%	22.24%
FY 2016-17	21.52%	22.21%

iii. The Petitioner has submitted that actual/ Audited Distribution loss for FY 2014-15 as 22.83 % whereas the Distribution loss for FY 2014-15 in Provisional accounts for FY 2015-16 is 22.88%. The petitioner to submit clarification regarding the same.

#### Licensee's Response:

The Petitioner humbly submits that there is a time gap between the preparation of provisional accounts for FY 2015-16 and audited accounts for FY 2014-15, resulting into this difference of distribution losses for FY 2014-15 in both the balance sheets. The distribution losses should be considered on the bases of audited Balance Sheet for FY 2014-15.

iv. The Petitioner has submitted that actual/ Audit Distribution loss for FY 2014-15 as 22.83 % while loss projected for FY 2017-18 is as 21.03%. In view of the above, petitioner to submit that the detailed action plans to achieve such losses reduction targets.

		Di	stribution loss (%	5)		
Name Discom	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
	(Audited)	(Provisional)	( Approved)		(Projected)	
MVVNL	22.83%	22.24%	21.52%	19.06%	15.91%	11.96%

## Licensee's Response:

The Petitioner humbly submits that in its Business Plan, it has detailed out the various initiatives already undertaken and to be implemented during the control period to reduce its distribution losses in order to achieve the trajectories committed under the UDAY scheme.

- D. ARR/ Tariff for FY 2017-18 to FY 2019-20:
  - a) Operation and Maintenance -



- i. It is observed that the petitioner has not computed the O&M Expense as per the provision of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014). In this regards, the petitioner is required to submit the information as detailed below and revised claim of O&M Expense without which it would not be possible to properly compute the O&M Expenses for the MYT Control Period.
  - > Justification for considering provisionally audited figures of FY 2015-16 for calculation of O&M Expense norms, when the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014) provides for use of last five years audited figures available. . .
  - > The petitioner is required to submit the audited figures of Employee Expense, A&G Expense and R&M Expense for FY 2010-11 for calculation of O&M Expense Norms.
  - > Justification for not considering the Employee Expense per Substation for computation of Employee Expense.
  - > Justification for not considering the A&G Expense per Employee for computation of A&G Expense.
    - > The petitioner should submit the number of substation, number of Employees, number of consumers for FY 2010-11 to FY 2019-20.
    - It is observed that as per provisional audited accounts for O&M Expenses for FY 2015-16 has decreased significantly as compared to previous years. In this regards, the petitioner is required to submit the justification for same.
    - Submit the revised detailed computations of O&M Expenses for the MYT Control period in excel format with all linkages.
    - > The petitioner needs to submit the basis of projecting increase of employee expenses by 15% due to impact of 7<sup>th</sup> Pay Commission and submit a detailed computation w.r.t category/grade wise raise in employee expenses before and after 7<sup>th</sup> pay Commission for each year.

## Licensee's Response:

The Petitioner humbly submits that the revised O&M Expense calculations as per the provision of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014) considering the O&M expenses data for the period FY 2010-11 to FY 2014-15 are summarized and attached herewith the petition marked as Annexure-S.



## b) Depreciation

i) The petitioner should provide the details of the asset wise normative GFA and Cumulative depreciation as under:

	Normative GFA				
Particulars	2014-15	2015-16	2016-17		
Land & Land Rights					
i) Unclassified					
ii) Freehold Land					
Buildings					
Other Civil Works					
Plant & Machinery					
Lines, Cable Network etc.					
Vehicles					
Furniture & Fixtures					
Office Equipment		Louinness in control of the control			
Jeep & Motor Car					
Assets taken over from the Licensee pending final valuation					
Total					

	Cum	ulative Deprecia	tion
Particulars	2014-15	2015-16	2016-17
Land & Land Rights			
i) Unclassified			
ii) Freehold Land			**************************************
Buildings			
Other Civil Works			**************************************
Plant & Machinery			
Lines, Cable Network etc.			
Vehicles			
Furniture & Fixtures			
Office Equipments			
Jeep & Motor Car			
Assets taken over from the Licensee pending final valuation			
Total		1	

## Licensee's Response:

The details of the asset wise normative GFA in the given format is provided in the table below:



Particulars	2014-15 (Audited)	2015-16 (Provisional)	2016-17 (As per MYT Petition)
Land & Land Rights	0.00	0.00	0.00
i) Unclassified	1.07	1.07	1.07
ii) Freehold Land	0.00	0.00	0.00
Buildings	100.59	100.61	149.62
Other Civil Works	14.17	14.17	21.07
Plant & Machinery	1918.33	2070.24	3078.68
Lines, Cable Network etc.	2910.44	2921.37	4344.40
Vehicles	5.80	5.80	8.62
Furniture & Fixtures	9.73	9.94	14.77
Office Equipment	93.17	93.81	139.50
Jeep & Motor Car	0.00	0.00	0.00
Assets taken over from the Licensee pending final valuation	0.00	0.00	0.00
Total	5053.29	5217.00	7757.73

Particulars	2014-15	2015-16	2016-17
Opening Depreciation	1858.21	2171.06	2512.93
Add: Depreciation	312.85	341.87	354.20
Closing Depreciation	2171.06	2512.93	2867.13

ii) Petitioner in Form F37 of the MYT formats has submitted the depreciation claimed for the MYT control Period. It has been observed that the computation for the depreciation has not been submitted and only the depreciation amounts has been punched in the excel formats. As regard the same, the Petitioner should submit the revised format including the computation of the depreciation for each asset class in accordance to Regulation 26 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

## Licensee's Response:

The Petitioner humbly submits that in its MYT Petition it has computed the weighted average rate of depreciation as 7.84% based on the closing gross fixed asset base for FY 2016-17 and the deprecation rates as prescribed in Annexure-C of the MYT Distribution Regulation. The said calculations are provided in the table below:

	Rate of		
Particulars	Depreciation (%)	GFA Closing	Depreciation
	as per MYT Reg.	2017-18	



Particulars	Rate of Depreciation (%) as per MYT Reg.	GFA Closing 2017-18	Depreciation
Land & Land Rights			1
i) Unclassified	0	1.07	-
ii) Freehold Land	0	-	-
Buildings	3.02	149.62	4.52
Other Civil Works	3.02	21.07	0.64
Plant & Machinery	7.84	3,078.68	241.37
Lines, Cable Network etc.	7.84	4,344.40	340.60
Vehicles	12.77	8.62	1.10
Furniture & Fixtures	12.77	14.77	1.89
Office Equipments	12.77	139.50	17.81
Jeep & Motor Car	12.77	-	•
Total		7,757.73	607.93
Weighted Average rate of Depreciation (%)			7.84%

Further, it has considered the above weighted average rate of depreciation for the purpose of calculating the depreciation for the MYT Control period as depicted in the table below:

Particulars	2017-18	2018-19	2019-20
Opening GFA	7757.73	10529.03	12963.39
Less: Cumulative Depreciation	2867.13	3209.71	3675.66
Opening Written Down Value	4890.60	7319.32	9287.73
Add: Additions	2771.30	2434.36	2267.05
Closing Written Down Value	7661.90	9753.68	11554.79
Average GFA	6276.25	8536.50	10421.26
Weighted average rate of Depreciation (%)	7.84%	7.84%	7.84%
Gross Depreciation	491.83	668.95	816.65
Dep Amortisation of Assets from Capital Grants	149.25	203.01	247.83
Net Allowable Depreciation	342.58	465.95	568.82

iii) The petitioner should submit the detailed working of depreciation rate considered for the MYT Control period i.e. FY 2017-18 to FY 2019-20 along with necessary justification in line with Clause 26 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 as shown below:

Quote

26. Treatment of Depreciation



- a) Depreciation shall be calculated for each year of the control period on the written down value of the fixed assets of the corresponding year.
- b) Depreciation shall not be allowed on assets funded by consumer contributions or subsidies / grants.
- c) Depreciation shall be calculated annually on the basis of rates as detailed in Annexure C or as may be notified by the Commission vide a separate order. (Emphasis added)
- d) The residual value of assets shall be considered as 10% and depreciation shall be allowed to a maximum of 90% of the original cost of the asset.

  Unquote

## Licensee's Response:

The Petitioner humbly submits that the depreciation for MYT control period has been calculated in line with Clause 26 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. Further the detailed working of depreciation rate considered for the MYT Control period i.e. FY 2017-18 to FY 2019-20 and the allowable depreciation calculations for the MYT period is provided in reply to query no. D(b)(ii).

iv) The Petitioner should also confirm that cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission Multi Year Distribution Tariff Regulations, 2014.

#### Licensee's Response

The licensee confirms that the cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission Multi Year Distribution Tariff Regulations, 2014.

v) Depreciation figures submitted in F37 is not matching with figure submitted in the F1 format. Petitioner should submit the clarification in this regard and also submit the revised format. The petitioner should submit the detailed working of depreciation in excel along with all linkages.

## Licensee's Response

The Petitioner hereby humbly submits that there was some inadvertent error in Form 37 of the MYT Tariff Formats and the same is re-submitted before the Hon'ble Commission for its kind perusal. Also the detailed working of depreciation in excel along with all linkages is attached herewith marked as Annexure-T.

The licensee confirms that the cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P.



# c) Revenue from Tariff

i) In reference to the Commission's letter no. UPERC / Secy / D (Tariff)/ 17-2230 dated March 08, 2017 where the Discoms are required to submit the Two –Part tariff Proposal for the 'Others' Sub-Category in the metered LMV-9 category of consumers. In view of that the Petitioner should submit the Two Part Tariff Proposal for said category.

# Licensee's Response

The Petitioner humbly submits the proposed Tariff Rate Schedule has already been submitted to the Hon'ble Commission for its kind perusal, wherein the Tariff Proposed for LMV-9 category for FY 2017-18 has been submitted for Commission's approval.

ii) The petitioner should clarify the basis of assumption taken in revenue model. The petitioner should submit the clarification category / sub-category wise in detail.

# Licensee's Response

The Petitioner humbly submits that assumption taken in revenue model for each category / subcategory of consumer is on the basis of the sample trends observed in the billing determinants of each category / sub-category covered under the rate schedule.

iii) The Petitioner should clarify that how the connected load for Life line consumers is more than the no. of consumers for FY 2016-17, FY 2017-18 & FY 2018-19 as provided in Revenue Model. However, as per rate schedule Life line consumer should have the contracted load of 1 kW hence no. of consumers must be always equal to the connected load for said category. In regard to the same the licensee is required to make the revised submission (where applicable).

## Licensee's Response

The Petitioner humbly submits that in its case, the connected load for Life line consumers is either less than or equal to the no. of consumers for FY 2016-17, FY 2017-18 & FY 2018-19 as provided in Revenue Model, thus the submissions made in the MYT Petition should be considered correct.

iv) The Petitioner should submit consumer category and sub-category wise Regulatory Surcharges (separately for Regulatory Surcharge-1 & Regulatory Surcharge-2) billed, collected and deemed (year wise) from FY 2013-14 to FY 2016-17 in the format attached as UPERC\_Annexure-5.

# Licensee's Response:



The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

#### d) Consumer Security Deposit

 The Petitioner should submit the detailed computation of interest on consumer security for FY 2014-15 to FY 2016-17 clearly indicating the opening balance, additions during the year and closing balance of the consumer security deposit.

#### Licensee's Response

The Petitioner humbly submits that the opening balance, additions during the year and closing balance of the consumer security deposit and interest thereon for FY 2014-15 and 2015-16 is provided in the table below based on the audited balance sheet for FY 2014-15 and provisional balance sheet for FY 2015-16 and for FY 2016-17 based on the estimates submitted in the MYT Petition.

Particulars	FY 2014-15 (Audited)	FY 2015-16 (Provisional)	FY 2016-17 (Estimates)
Opening Balance of Security Deposit	290.9	355.55	388.00
Additions during the Year	64.65	32.46	26.30
Closing Balance of Security Deposit	355.55	388.00	414.30
Interest on Consumer Security Deposit	23.25	0.06	37.55

#### e) Revenue gap and Carrying Cost

i) Petitioner should submit the total revenue gap till end of FY 2017-18 (at existing tariff) considering the Revenue Gap approved by the Commission in its Order dated August 01, 2016 and the Revenue Gap claimed by the Petitioner in its Petition.

#### Licensee's Response

The Petitioner humbly submits that the total revenue gap till end of FY 2017-18 (at existing tariff) considering the Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14) and the Revenue Gap claimed by the Petitioner in its Petition is summarized in the table below:

Particulars	Amount (Rs. Crore)
Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14)	7,751.80



Difference in Revenue Gap filed as per True up Petition for 2014-15 and Revenue Gap approved by the Hon'ble Commission (as per the revised table submitted in reply to the deficiency note)	286.13
Revenue Gap as per ARR for FY 2017-18 (as per the MYT Petition submitted before the Hon'ble Commission)	4,825.94
Total	12,863.87

Further, the Petitioner requests the Hon'ble Commission to kindly allow the carrying cost on the Revenue Gap as approved by the Hon'ble Commission in the MYT Order.

ii) The Petitioner should also submit the detailed recovery mechanism for the gap claimed by the Petitioner created out of truing up of FY 2014-15 and ARR / Tariff of FY 2017-18.

#### Licensee's Response

The Petitioner humbly submits it has already submitted its Tariff Proposal for FY 2017-18, proposing a tariff hike of 22.66% to cover its revenue gap and it is further understood that given the significant amount of revenue gap, the whole impact may be not be able to be passed through a revision in retail tariffs, as it may lead to massive tariff shock. Thus the Petitioner requests the Hon'ble Commission being the Regulatory Authority, to find out a suitable way in which the Petitioner can recover its revenue gap and also the least burden can be passed on to the retail consumers to protect them from tariff shock.

#### f) Interest on Loan

i) The interest on loan figures submitted in F40 is not matching with figures submitted in the F1 format. Petitioner should submit the clarification in this regard and also submit the revised format. The petitioner should submit the detailed working in excel along with all linkages.

#### Licensee's Response

The Petitioner humbly submits that there would have been some inadvertent error. The revised Format 1 and Format 40 is submitted herewith marked as Annexure-U for the kind perusal of the Hon'ble Commission. The same is also attached herewith in soft copy in a workable excel format.

ii) The petitioner to submit the basis for considering weighted average rate of interest on loan as 8.72% for the MYT Control Period.

#### Licensee's Response



The Petitioner humbly submits that it has considered 8.72% as the weighted average rate of interest on loan as for the MYT Control Period equivalent to the weighted average rate of interest on loan for FY 2014-15 being the latest available audited account of the Petitioner.

#### g) Interest on Working Capital

i) The petitioner to submit the detailed working of Interest on Working Capital along with all the linkages in excel file format.

#### Licensee's Response

The Petitioner humbly submits that the detailed working of Interest on Working Capital along with all the linkages in excel file format is attached herewith marked as Annexure-V for the kind perusal of the Hon'ble Commission.

#### h) Cross Subsidy Surcharge

i) The petitioner should submit detailed computation of Cross Subsidy Surcharge (CSS) for FY 2017-18, FY 2018-19 & FY 2019-20 as per Clause 39 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

#### Licensee's Response:

The Petitioner respectfully submits that the detailed computation of Cross Subsidy Surcharge (CSS) for FY 2017-18, FY 2018-19 & FY 2019-20 as per Clause 39(f) of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 is summarised below:

#### WHEELING CHARGES FROM OPEN ACCESS CONSUMERS

Clause 36 of the MYT Distribution Regulations provide that ARR/Tariff filing by the Distribution Licensee shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling function and Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee. The wheeling charge has been computed on overall consolidated discom basis keeping in line with the consistent philosophy of the Hon'ble Commission in past Tariff Orders.

Wheeling Charges for FY 2017-18

Particulars	DVVNL	MVVNL	PVVNL	PuVVNI	TOTAL
Net Distribution Wheeling Function ARR (Rs. Crore)	2,068.91	2.038.36	3.069.45		
Retail sales by Discom (MU)				2,526.46 24,717.39	9,703.19 94,930.11
Wheeling Charge (Rs./kWh)			30,023.04	24,/17.39	1.022



#### **VOLTAGE-WISE WHEELING CHARGES FOR FY 2017-18**

S. No.	Particulars	Units	Rs./kWh
1	Connected at 11 kV		
1	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.818
11	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.818
2	Connected above 11 kV		
1	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.511
11	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.511

#### Wheeling Charges for FY 2018-19

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	TOTAL
Net Distribution Wheeling Function					
ARR (Rs. Crore)	2,800.76	2,944.65	4,003.94	3,321.00	13,070.34
Retail sales by Discom (MU)	25,349.76	26,652.12	36,239.81	30,058.47	118,300.15
Wheeling Charge (Rs./kWh)					1.105

#### **VOLTAGE-WISE WHEELING CHARGES FOR FY 2018-19**

S. No.	Particulars	Units	Rs./kWh
1	Connected at 11 kV		
ı	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.884
- 11	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.884
2	Connected above 11 kV		
ı	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.553
11	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.553

#### Wheeling Charges for FY 2019-20

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	TOTAL
Net Distribution Wheeling Function ARR (Rs. Crore)	3,297.07	3,687.90	4,670.51	3,909.23	15,564.71
Retail sales by Discom (MU)	29,689.77	33,209.16	42,057.44	35,202.25	140,158.62
Wheeling Charge (Rs./kWh)					1.111

#### **VOLTAGE-WISE WHEELING CHARGES FOR FY 2019-20**

S. No.	Particulars	Units	Rs./kWh
1	Connected at 11 kV	***************************************	
ı	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.889
- 11	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.889
2	Connected above 11 kV		1
1	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.556
11	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.556



## CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2017-18

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Aggregate of transmission, distribution and commercial Losses "L"	aggregate of transmissio n, distributio n and wheeling charge "D"	Per unit cost of carrying regulatory assets "R"	Cost of Supply for computi ng CSS	Cross Subsidy Surcharg e "CSS"	20% of Average Realization (Rs./unit)	Effective e CSS (Rs./unit)
1	HV-1 (Supply at 11 kV)	10.40	10.77	8%	1.02	0.38	5.863	4.91	2.08	2.08
2	HV-1 (Supply above 11 kV)	11.15	11.56	4%	0.72	0.40	5.396	6.16	2.23	2.23
3	HV-2 (Supply at 11 kV)	7.81	8.10	8%	1.02	0.28	5.771	2.33	1.56	1.56
4	HV-2 (Supply above 11 kV )	7.06	7.33	4%	0.72	0.27	5.260	2.07	1.41	1.41
5	HV-3 (Supply above 11 kV)	9.36	9.75	4%	0.72	0.39	5.385	4.36	1.87	1.41
6	HV-4 (Supply at 11 kV)	8.68	9.06	8%	1.02	0.37	5.858	3.20	1.74	
7	HV-4 (Supply above 11 kV)	8.48	8.84	4%	0.72	0.36	5.357	3.49	1.70	1.74

## CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2018-19

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Aggregate of transmission, distribution and commercial Losses "L"	aggregate of transmissio n, distributio n and wheeling charge "D"	Per unit cost of carrying regulatory assets "R"	Cost of Supply for computi ng CSS	Cross Subsidy Surcharg e "CSS"	20% of Average Realization (Rs./unit)	Effectiv e CSS (Rs./uni t)
1	HV-1 (Supply at 11 kV)	10.42	10.79	8%	1.12	0.37	6.169	4.62	2.08	2.08
2	HV-1 (Supply above 11 kV)	11.27	11.67	4%	0.79	0.40	5.670	6.00	2.25	2.25
3	HV-2 (Supply at 11 kV)	7.81	8.10	8%	1.12	0.28	6.078	2.02	1.56	1.56
4	HV-2 (Supply above 11 kV)	7.06	7.33	4%	0.79	0.27	5.534	1.80	1.41	1.41
5	HV-3 (Supply above 11 kV)	9.37	9.76	4%	0.79	0.39	5.659	4.10	1.87	1.87
6	HV-4 (Supply at 11 kV)	8.35	8.71	8%	1.12	0.36	6.151	2.56	1.67	1.67
7	HV-4 (Supply above 11 kV)	8.17	8.51	4%	0.79	0.35	5.617	2.90	1.63	1.63

## CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2019-20



S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Aggregate of transmission, distribution and commercial Losses "L"	aggregate of transmissio n, distributio n and wheeling charge "D"	Per unit cost of carrying regulatory assets "R"	Cost of Supply for computi ng CSS	Cross Subsidy Surcharg e "CSS"	20% of Average Realization (Rs./unit)	Effectiv e CSS (Rs./uni t)
1	HV-1 (Supply at 11 kV)	10.43	10.81	8%	1.15	0.37	6.390	4.42	2.09	2.09
2	HV-1 (Supply above 11 kV)	11.38	11.78	4%	0.82	0.40	5.883	5.90	2.28	2.28
3	HV-2 (Supply at 11 kV)	7.81	8.10	8%	1.15	0.28	6.302	1.80	1.56	1.56
4	HV-2 (Supply above 11 kV )	7.07	7.33	4%	0.82	0.27	5.748	1.59	1.41	1.41
5	HV-3 (Supply above 11 kV)	9.38	9.77	4%	0.82	0.39	5.874	3.90	1.88	1.88
6	HV-4 (Supply at 11 kV)	8.35	8.71	8%	1.15	0.36	6.375	2.33	1.67	1.67
7	HV-4 (Supply above 11 kV)	8.16	8.51	4%	0.82	0.35	5.831	2.68	1.63	1.63

#### E. Miscellaneous

i) The petitioner to submit the impact of the Regulatory Asset on account of financial arrangements in UDAY.

#### Licensee's Response:

The Petitioner respectfully submits that the financial arrangements in UDAY would not have any impact upon the Regulatory Assets approved by the Hon'ble Commission. As under the UDAY scheme, the short term and long term loans have been converted into UP Govt./Discom bonds, which only change the state of the financing arrangement with reduced burden on interest liability to the extent of difference in rate of interest applicable on loans vis-à-vis rate of interest applicable to the bonds. Thus at the time of submission of Annual Performance review for the MYT Period, the impact of reduction in rate of interest on the financial arrangements can be indentified in the books of accounts of the Petitioner.

ii) The Petitioner should submit separate accounts along with details for other business in accordance to Regulation 12.5 Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

#### Licensee's Response

The Petitioner respectfully submits that it is not engaged in any other business other than distribution of power.

12

iii) The Petitioner should submit the target availability for the MYT Control period i.e. FY 2017-20 in accordance to Regulation 37 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

#### Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- iv) The Petitioner should submit the comparison of following parameters with Other States in India:
  - Average Power Purchase Cost per unit
  - Ratio of HT/LT consumers
  - Average Cost of Supply (ACOS)

#### Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

v) The Petitioner should provide supporting documents for the subsidy which it is going to receive from GoUP/ any other organization for FY 2017-18. Also in light of the Hon'ble APTEL's Order dated November 23, 2015 in Petition No. 128/2014, the Petitioner should submit the details and current status of the additional subsidy to be received from GoUP.

#### Licensee's Response:

The Petitioner humbly submits that the subsidy to be received for FY 2017-18 is as per the amount of subsidy committed under the UDAY scheme. The copy of the UDAY scheme has already been submitted for the perusal of the Hon'ble Commission. Further, a petition has



been filled before the Hon'ble Supreme Court against the APTEL's Order dated November 23, 2015 in Petition No. 128/2014.

vi) Petitioner should submit category / sub-category wise details of the total prepaid meters installed in FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17. The Petitioner must also submit category / Category wise details for energy billed and revenue realizedon account of prepaid meters FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17.

#### Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

vii) Petitioner should submit the details of all the consumers who have taken open access during FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17. Petitioner should also submit the total revenue realized by the petitioner though open access charges.

#### Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

viii) The Petitioner should submit the GoUP subsidy details from inception to till date, for each year along with the billing determinants (i.e. no. of consumers, connected load, sales) for the category that availed subsidy.

#### Licensee's Response

The Petitioner humbly submits that GoUP subsidy details from inception to FY 2013-14 has already been submitted to the Hon'ble Commission in previous filings. Further the details of



subsidy for FY 2014-15 and 2015-16 have been submitted to the Hon'ble Commission in reply to subsidy related queries.

ix) The Petitioner should submit the Discom-wise Distribution losses in various States of India from FY 2012-13 to FY 2017-18.

#### Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

x) The Petitioner should submit the details of its Distribution Losses and collection efficiency from FY 2012-13 to FY 2017-18.

#### Licensee's Response

The Petitioner humbly submits that details of Distribution Losses and collection efficiency from FY 2012-13 to FY 2017-18 are summarized in the table below:

Particulars		FY 13	FY 14	FY 15	FV46		
Energy Input into		1	1124	F1 15	FY 16	FY 17	FY 18
Discoms	MU	13147	14253	15117	16361	18972	24667
Distribution Losses	MU	3266	3542	A STATE OF THE STA			24667
Distribution Losses				3451	3638	4213	4725
	%	24.84%	24.85%	22.83%	22.24%	22.21%	19.16%
Energy Sales by Discoms	MU	9881	10711	11000			
Collection Efficiency	0.4			11665	12722	14759	19942
concetion Emclency	%	73.49%	113.33%	69.10%	89.80%	92.00%	95.00%

xi) The Petitioner should submit the percentage rise in tariff in each category for last six years (i.e. FY 2010-11 to FY 2015-16).

#### Licensee's Response

The Petitioner humbly submits that percentage rise in tariff for last six years (i.e. FY 2011-12 to FY 2016-17) is detailed in the table below:

		AND DESCRIPTION OF THE PARTY OF
Financial	Year	Tariff Hike %



2011-12	NA
2012-13	17.60%
2013-14	6.58%
2014-15	8.90%
2015-16	5.47%
2016-17	3.18%

xii) The Petitioner should submit the details of wheeling charges, open access charges and transmission charges from FY 2012-13 to FY 2017-18 approved by the Commission for the Distribution Licensee.

#### Licensee's Response:

The Petitioner respectfully submits that the details of wheeling charges, open access charges and transmission charges have been approved by the Hon'ble Commission in the past tariff orders under separate chapters titled "Open Access Charges". The same for the past three years are enclosed herewith and marked as "Annexure-P".

xiii) The Petitioner should submit the year wise revenue gaps, ACOS, ABR, percentage gap in ACOS and ABR from FY 2012-13 to FY 2017-18.for the Distribution Licensee.

#### Licensee's Response

The Petitioner humbly submits that the details of year wise revenue gaps, ACOS, ABR, percentage gap in ACOS and ABR from FY 2012-13 to FY 2017-18for the Distribution Licensee is summarized in the table below:

Particulars	Unit	FY 13	FY 14	FY 15
ABR (Without Subsidy)	Rs./kWh	3.87	4.39	5.45
ACOS	Rs./kWh	6.53	8.20	7.47
Gap in ACOS & ABR	Rs./kWh	2.66	3.81	2.03
% Gap in ACOS & ABR	%	68.84%	86.85%	37.18%

xiv) Petitioner should submit a roadmap for reduction of cross subsidies in the period between FY 2017-18 to FY 2019-20 detailing intermediate milestones, based on the approach of a gradual reduction in cross subsidy.

#### Licensee's Response:

At the outset, the Petitioner respectfully submits that the proposed rates for each consumer category are within  $\pm 20\%$  of the ACOS. Further, it is imperative to reproduce the findings of the



Hon'ble Commission in respect of the reduction of cross subsidies from the FY 2014-15 tariff order dated 01.10.2014:

- "3.43.10 The Hon'ble Commission is of the view that tariff should be rationalized. However, it is also aware of the socio-economic condition of different groups of the population. Therefore, it is of the opinion, that there is a need to have a feasible solution that helps the cause of rationalization. The Commission has ensured that the tariff payable by these consumers is low, keeping in mind that they belong to the most disadvantaged sections of the society. The current tariff for this category of consumers, well justifies the rationalization policy of the Commission and is in line with the National Tariff Policy.
- 3.43.11 In accordance with the National Electricity Policy, consumers below poverty line who consume electricity below a specified level may receive a special support through cross subsidy. Tariffs for such designated group of consumers will be at least 50% of the average cost of supply. The tariff has been designed in such a way that it shall progressively reflect the cost of supply of electricity."

#### F. FRP related queries

i) The Commission is aware of the fact that expenses towards interest on long term loan, working capital etc. are allowed on normative basis, but the rate of interest considered by the Commission are based on actual in some cases. In this regard, the Petitioner should submit the segregated details pertaining to FRP and non- FRP loans and interest for FY 2014-15. Further, it should also submit the impact of FRP if any in the ARR / Tariff process of FY 2017-18 to FY 2019-20 and Truing-up of FY 2014-15.

#### Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The FRP scheme was towards restructuring of power purchase liability and working capital loans. The FRP loans are towards working capital loans and are shown separately in the balance sheet under the head 'Bank Loans', and the interest portion is separately recognized in the audited accounts as 'interest on bank loans'. The interest on FRP loans does not form part of the total interest which is been worked out for the purpose of calculating weighted average interest on long term loans to be allowed in the ARR. Further, the interest on working capital has been claimed



based on the normative approach prescribed by the Tariff Regulations. Hence the FRP has no impact over the ARR/Tariff process for FY 2017-18 to 2019-20.

ii) It has been observed in the ARR Petition submitted by the Distribution Licensees for FY 2017-18 to FY 2018-20 that there is no mention of impact of FRP on ARR for FY 2017-18 to FY 2018-20. In respect of the same, the Petitioner should submit the impact of FRP scheme on the components of ARR such as interest expenses etc. separately for each Discom.

#### Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

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- iii) The Petitioner should submit the actual details of loans pertaining to FRP for FY 2013-14, FY 2014-15, FY 2015-16 and FY 2016-17 including:
  - 1. Opening loan at the beginning of the year,
  - 2. Repayment during the year
  - 3. Closing balance of loan at the end of the year
  - 4. Effective interest rate
  - 5. Actual interest paid.

#### Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been



considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

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#### G. Rate Schedule

i) The Petitioner has not submitted the Tariff Proposal. It should be submitted immediately. The petitioner should also submit a report on 'Changes proposed in Rate Schedule for FY 2017-20 comprising of all the major and minor changes (including the rates) proposed in the Rate Schedule for FY 2017-20. In this regard the Petitioner should submit a detailed explanation for each and every change proposed by it in the following format:

Existing Rate Schedule	Proposed Rate Schedule	Proposed Change	Reasons why the Change has been Proposed	Design and Analysis details of proposed changes	Revenue Impact because of the proposed changes	Any Other additional Information

#### Licensee's Response

The Petitioner humbly submits that the same has already been submitted to Hon'ble Commission along with the proposed tariff schedule.



Provision clause No. 20 for "Scheme for Advance deposit for Future monthly energy bills" directed the Petitioner to make a provision for consumers who intend to make advance deposit against his future monthly energy bills for which the consumers shall be entitled to interest at bank rate as specified by RBI from time to time for the period during which advance exist for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bill. In this regard the Petitioner should submit the current status of the total number of consumers who availed the scheme, amount collected, interest paid against the advance deposit and its treatment in the annual accounts/ ARR/ revenue.

#### Licensee's Response

The Petitioner humbly seeks some more time on the same. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

iii) The Petitioner should submit the category-wise cross subsidy at existing tariffs and at proposed tariff for FY 2017-20, for each consumer category and justify the variation of cross subsidy within ±20% of the ACOS.

#### Licensee's Response

The Petitioner humbly submits that the same has already been submitted to Hon'ble Commission along with the proposed tariff schedule.

#### H. Additional Queries

i) The Petitioner should submit the details of consumer category / sub-category wise estimated sales, revenue, number of consumers, connected load of Torrent Franchisee area separately for FY 2014-15 and FY 2016-17 separately.

#### Licensee's Response:

The Petitioner humbly submits that the requisite details are hereby attached marked as "Annexure-O".

 Petitioner should submit category and sub-category wise, month wise achievement details of the conversion of unmetered consumers to metered category in FY 2014-15, to FY 2016-17 respectively.

E .

The Petitioner humbly submits that the Licensee is already submitting the required information to the Hon'ble Commission on monthly basis as the progress report on metering of un-metered consumers.

iii) Further, the Petitioner should also submit the actual collection efficiency from FY 2013-14 to FY 2016-17 for each Distribution Licensee clearly depicting the revenue collected for that particular year and the arrear received for previous years in a workable MS-Excel sheet.

#### Licensee's Response:

The Petitioner respectfully submits that the actual collection efficiency from FY 2013-14 to FY 2016-17 for each Distribution Licensee clearly depicting the revenue collected for that particular year and the arrear received for previous years in a workable MS-Excel sheet is submitted herewith marked as Annexure-W

iv) The Petitioner should submit the supporting documents / SLDC Certification, justifying that the contracted capacity entitled for each source, specifically the cheaper sources, had being fully utilized in FY 2014-15. It should submit the source wise / station wise details regarding the contracted capacity and the actual power procured from that station for FY 2014-15 clearly depicting the fixed and variable charges. Petitioner should also submit the justification / reasoning if power is not being procured from any station / cheaper source to the fullest extent i.e. the contracted capacity.

#### Licensee's Response:

The SLDC is scheduling and dispatching in real time basis as per the provisions of IEGC/UPEGC. Further, the source wise monthly power purchase details have already been submitted to the Hon'ble Commission in previous year tariff filings and in reply to instant Deficiency note.

v) The Petitioner should submit the category wise / sub category wise details for the no. of consumers separately for Urban & Rural area with the details of unmetered and metered consumers. It should also submit the category wise / sub category wise details of the no. of consumers that are being billed as per the metered category but till now no meter has been installed for those consumers. The Petitioner should duly submit the details as per the attached UPERC\_Annexure-4.



The Petitioner respectfully submits that the sub-category wise details of the metered and unmetered consumers have been provided in the Load Forecast Model, workable excel copy of which has been provided with these reply in the form of a compact disc. It is humbly prayed that the submission of the information in Annexure-4 may be waived for the sake of brevity as the same is being provided in the load forecast model. Further for the information in regard to category wise / sub category wise details of the no. of consumers that are being billed as per the metered category but till now no meter has been installed for those consumers, the Petitioner seeks some more time from the Hon'ble Commission.

- vi) Ministry of Power, Govt. of India vide its letter dated 7<sup>th</sup> January 2016 addressed to UPPCL has communicated about the scheme for utilisation of gas based power generation capacity and release of PSDF fund. In the said letter, Ministry of Power communicated that the Distribution Licensee is requested to approach the Ministry of Power for releasing PSDF fund along with relevant supporting documents. In this regard, UPPCL should submit the details of power availed till date/proposed to be availed in FY 2016-17 and for MYT Control Period under this scheme with complete details as follows:
  - Capacity (MW)
  - Proposed Energy Purchase during FY 2016-17 and FY 2017-18 to FY 2019-20 separately
  - Fixed Cost per unit
  - Variable Cost per unit
  - Total Amount to be obtained under PSDF Fund

Ministry of Power in the said letter also mentioned that the distribution licensee to obtain the approval of Appropriate Commission on the electricity tariff for the incremental energy generated and ensure that the tariff for this incremental electricity purchased by the distribution licensee does not exceed the target price as specified under Phase II of the scheme. UPPCL in this regard should submit a separate application for approval of the Commission.

#### Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.



- vii) In reference to the UPPCL letter no. 1331 dated June 22, 2017 and Govt. of U.P. letter no-1371/24-1-17-1371/2017 dated June 22, 2017 in the matter of free electricity connection to the poor families of Urban Area where the proposal of the loan amounting Rs. 62.06 Crore in ratio of 10: 90 (equity: loan) is given by M/S PFC Ltd for five year that includes implementation period of 18 month moratorium period of 6 months and repayment period of 3 years. The Commission has following observation in this regard:
  - 1) Is this in compliance to the Cost data book approved by the Commission?
  - 2) The interest on loan taken will be borne by other consumers (part of ARR). Further, the cost associated (principal amount of loan/cost of meter etc.) will be passed in ARR as depreciation, ultimately burdening the other consumers.
  - It is proposed that such type of scheme may be funded by Govt. of Uttar Pradesh through subsidy so that other consumersdo not bear the expense.
  - 4) The petitioner is required to submit their comments on the above observations.

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

viii) Now that the Fixed Asset Registers have been prepared, the Petitioner is required to provide the following information:

(A):

S.No.	Details	Capacity (in MVA)
1	Sum of all the DTs operational/installed	
10.0	Capacity available to be contracted (based on DTs)	

(B):

S.No.	Details	Capacity (in MVA)
1	Sum of all the Sub-Station Capacities	
	Capacity available to be contracted (based on Sub-stations)	



The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.



# **ANNEXURE-A**

ofit &	Distribution Licensee: Madhyanchal Vidyut Vitran Nigam L Loss Account		
one ce		FY 2014-15	FY 2014-15
.No	Particulars	Audited	True-Up
	Revenue	6354.75	6354.75
1	Revenue from sale of power	33.84	33.84
2	Other Non-tariff income	1397.61	902.60
-	D save subsidies & grants	0.00	0.00
1	Revenue from Bulk Sales to Torrent Power Ltd	7786.20	7291.19
	Total Revenue or Income	1180.20	
	Thurs *		6677.14
	Expenditure*  Purchase of Power from own and State Generating Stations	6794.11	0077.14
1	Purchase of Power from Other Sources	10	260.58
2	Purchase of Power from Charges	232.49	
3	Intra-State Transmission Charges	284.03	161.40
4	Repairs and Maintenance	481.34	500.23
5	Employee costs	232.89	92.46
(	Administration and General expenses	(153.21	10500
1	Net prior period credit charges	98.18	105.33
	Other Debits, Write-offs		0.00
	Other Misc Expenses / Incomes	0.00	
1	Reasonable Return	(199.46	
1	1 Less: Expenses Capitalized	0.00	0.00
	Contingency Reserve	15.82	(306.50)
C	PBDIT		312.85
D	Less Depreciation and Related debits	109.40	312.83
<i>D</i>		(93.6	4) (619.35
E	PBIT	THE CONTRACT OF THE PROPERTY OF	
		891.3	
	1 Interest & Finance Charges	(19.9	
	2 Less: Interest Capitalized	871.4	5 244.51
F	Total Interest and Finance Charges		04 == 0
	TOTAL EXPENDITURE	8751.2	8 8155.05
G	TOTAL EXPENDITURE	(965.0	(863.80
Н	Profit/Loss before Tax	(905.0	(00010
11	U-0145	0.	0.0
I	Add: Allocation of Interest Charges and O&M of UPPCL		0.0
J	Add: Efficiency Gains		0.0
0	Operational Gap funding from GoUP	(965.	00



	of Distribution Licensee: Madhyanchal Vidyut Vitran Nigam le Sheet	Form No: S2
		FY 2014-15
S.No	Particulars	Audited
		Addited
I.	A) Shareholders' Funds	
	a) Share Capital	4,296.40
	b) Reserves and Surplus	(11,215.01)
		(6,918.61)
	B) Special Appropriation allowed towards Project Cost	2,969.69
	C) Loan Funds	10,012.68
	a) Secured Loans	372.40
	b) Unsecured Loans	10,385.08
	A SECURITY OF THE PROPERTY OF	10,585.08
	D) Other sources of Funds	47.00
	Short Term Borrowings	47.90 4,617.88
	Trade Payables	3,408.35
	Other Current Liabilities	8,074.12
II		0,074.12
	TOTAL SOURCES OF FUNDS (A+B+C+D)	14,510.28
	APPLICATION OF FUNDS	<b>建设设施</b>
	A) Fixed Assets	
	a) Gross Block	4,011.36
	b) less: Accumulated Depreciation	
	c) Net Block	4,011.36
	d) Capital Work in Progress	596.59
	e) Less: Amount wrtitten off till date	
		4,607.95
	B) Investments (provide details seperately)	1,380.48
	C) Current Assets, Loans and Advances	
	i) Current Assets	7,913.16
	ii) Loans & Advances	608.69
	D) Less: Current Liabilities and Provisions	
	i) Current Liabilities	
	ii) Other Provisions	
	E) Net Current Assets (C-D)	8,521.8
	F) Miscellaneous Expenditure to the extent not written off	



me of	Distribution Licensee: Madhyanchal Vidyut Vitran Nigar Revenue Requirement		Form No: S4
nuai	Revenue Requirement		FY 2014-15
	D. Mariana	FY 2014-15	
.No	Particulars	Audited	True-Up
			15 116 74
	Power Purchase or Energy Available (MU)	15,116.74	15,116.74
	Sale of Power (MU)	11,665.40	11,665.40
	Loss %	22.83%	22.83%
	Desire		
1	Receipts Revenue from tariffs & Miscell. Charges (incl bulk sales to		
		6,354.75	6,354.75
a	TPL)	1,397.61	902.60
b	Subsidy from Govt.		
c	Torrent power ltd	7,752.36	7,257.35
	Total		
2	Expenditure	6,794.11	6,677.14
a	Purchase of Power	0,794.11	0,01111
b	Purchase of Power from Other Sources	232.49	260.58
c	Intra-State Transmission Charges		161.40
d	R&M Expense	284.03	500.23
e	Employee Expenses	481.34	92.46
f	A&G Expense	232.89	
	Depreciation	109.46	312.85
g	Interest & Finance Charges	891.37	264.43
h	Less: Interest & other expenses capitalised	219.38	219.38
i	Other Debits (incl. Prov for Bad debts)	98.18	105.33
j	Other Misc Expenses / Incomes	0	(
k	Other (Misc.)-net prior period credit	- 153.21	<u> </u>
<u>l</u>		8,751.28	8,155.05
	Total		
3(i)	Reasonable Return	-	-
3(ii)	Contingency Reserve	22.04	33.84
4	Non tariff income	33.84	33.04
5	Annual Revenue Requirement (2)+(3)-(4)	8,717.45	8,121.21
		(965.09	(863.86
6	Surplus(+) / Shortfall(-): (1)-(5)	(903.09	(000.00
	before tariff revision		
7	Add: Allocation of Interest Charges and O&M of UPPCL		
8	Efficiency Gains		
0		(0(5.00	(963.9)
9	Surplus(+) / Shortfall(-) : (1)-(5)	(965.09	(863.80
	before tariff revision		
10	Tariff Revision Impact	-	-
10	Operational Gap funding from GoUP		
11		(965.09	9) (863.8
11	after tariff revision		
-	and tarin 197101011		



Name	of Distribution Licensee: Madhy	anchal Vidyut Vi
	1	Form No: S5
Infor	nation regarding amount of Equ	ity & Loan
		FY 2014-15
Sr. No.	Period	True-Up
1	Amt. of Regulatory Equity (Rs. in crores)	4,296.40
. 2	Amt. of Regulatory Loan (Rs. in crores)	1,913.11
3	Debt Equity Ratio	45%



## Name of Distribution Licensee: Madhyanchal Vidyut Vitran Nigam Limited Information regarding Working Capital Form No: S6

		FY 2014-15
Sr. No.	Particulars	True-Up
1	One month's O & M Expenses	62.84
2	One-twelfth of the sum of the book value of materials in stores at the end of each month of such financial year.	0.20
3	Receivables equivalent to 60 days average billing on consumers	1,059.12
	Gross Total	1,122.17
Less:		
1	Total Security Deposits by the Consumers reduced by Security Deposits under section 47(1)(b) of the Electricity Act 2003	355.55
	Net Working Capital	766.62
	Rate of Interest on Working Capital	12.50%
	Normative Interest on Working Capital	95.83



	of Distribution Licensee: Madhyanchal Vic nable Return	Form No: S7
	2	FY 2014-15
S.No	Particulars	True-Up
	Shareholders' Funds	
1	Share Capital	4,296.40
	Reserves and Surplus	-11,215.01
	Total Equity	-6,918.61
	Return as a % of Equity	



	Energy Balance		Form No: S8
	D. C. L.	FY 2014-15	FY 2014-15
S.No	Particulars	Audited	True-Up
1	Purchase of Power		1511651
	Power from own Stations (if any)	15,116.74	15,116.74
	Power from State Stations	-	-
	Power from Central Stations	-	ā.
	Power from Other Sources	-	
	I.	-	-
	ii.	-	•
	iii.	-	-
	Total Power Available	15,116.74	15,116.74
2	Energy Sales within the state		
	a) LT Sales	-	_
	b) HT Sales	-	-
	c) EHT Sales	-	-
		-	11.665.40
	Total Energy Sales	11,665.40	11,665.40
3	Distribution Loss	3,451.34	3,451.34
4	Total Transmission losses (Intra & Inter)	-	-
5	Tradable Power	-	-



Name of Distribution Licensee: Madhyanchal Vidyut Vitran Nigam Limited	Form No: S9
Truing Up of past accounts	

		FY 2014-15				
S.No	Particulars	Tariff Order	Audited	True-up		
	Power Purchase or Energy Available (MU)	14,998.80	15,116.74	15,116.74		
	Power Purchase of Energy Avanable (172)	11,844.37	11,665.40	11,665.40		
	Sale of Power (MU) Loss %	21.03%	22.83%	22.83%		
	1033 70					
1	Receipts	6102.17	6354.75	6354.75		
a	Revenue from tariffs & Miscell. Charges	744.12	1397.61	902.60		
b	Subsidy from Govt.	6846.29	7752.36	7257.35		
	Total	0840.29	1132.50			
2	Expenditure	5750.02	6794.11	6677.14		
a	Purchase of Power	5750.92	0/54.11	0077112		
b	Purchase of Power from Other Sources	200.54	232.49	260.58		
c	Intra-State Transmission Charges	290.54	284.03	161.40		
d	R&M Expense	172.58	481.34	500.23		
e	Employee Expenses	530.58	232.89	92.46		
f	A&G Expense	98.02	109.46	312.85		
g	Depreciation	385.71	891.37	264.43		
h	Interest & Finance Charges	364.57	-219.38	-219.38		
i	Less: Interest & other expenses capitalised	-148.45	98.18	105.33		
i	Other Debits (incl. Prov for Bad debts)	0.00	0.00	0.00		
k	Extraordinary Items	0.00	-153.21	0.00		
1	Other (Misc.)-net prior period credit	0.00	0.00	0.00		
m	Allocation of UPPCL Charges	0.00	0.00	0.00		
n	Efficiency Gains		8751.28	8155.0		
	Total	7444.47	8/51.20	0133.0		
3	Reasonable Return		33.84	33.8		
4	Other Income	20.45	8717.45	8121.2		
5	Annual Revenue Requirement (2)+(3)-(4)	7424.02		-863.8		
6	Surplus(+) / Shortfall(-): (1)-(5) before tariff revision	-577.73	-965.09	-003.0		
7	Tariff Revision Impact	-577.73	-965.09	-863.8		
8	Surplus(+) / Shortfall(-): (6)-(7)after tariff revision	-5/7./3	-903.09	00010		



venue f	rom 1	ariff	Licensee: Madhvanchal Vidyut Vitran Nigam Limited & Charges		Form-F1	
and the second	1000		FY2014-15		EL PALLANENS	
I. No.			Category	Units Sold	current	TI D
					Accormant	Thru R
1	DOI	MEST	IC LIGHT FAN & POWER (LMV-1)	MU	Rs Crore	Rs/U
	(A)		nsumer getting supply as per "Rural Schedule"			
	10.7	(i)	Un-metered			
	_	(ii)	Metered	1,542.88	263.67	
	(B)			273.75	83.09	
	(0)	(i)	nsumer getting supply "Other than Rural Schedule"			
	+-	(i)	Supply at Single Point for Bulk Load	100.21	63.28	6
	-	(ii)	Other Metered Domestic Consumers	2,953.47	1,295.01	
	CLID	(iii)	Life Line Consumers/BPL	392.77	119.01	3
2	_	TOTA	•	5,263.09	1,824.05	3
2			MESTIC LIGHT FAN & POWER (LMV-2)			
	(A)	Cor	nsumer getting supply as per "Rural Schedule"			
		(i)	Un-metered	44.63	15.09	3
		(ii)	Metered	72.82	49.43	6
	(B)	Priv	ate Advertising/Sign Post/Sign Board/Glow Sign/Flex	1.51	1.41	9
	(C)	Oth	er Metered Non-Domestic Supply	864.81	700.01	8
	SUB	TOTA	L	983.77	765.94	
3	PUBL	IC LA	MPS (LMV-3)	503.77	703.94	7
	(A)	Un-i	metered Supply			
		(i)	Gram Panchyat	40.42	20.54	
		(ii)	Nagar Palika & Nagar Panchyat		29.51	7.
		(iii)	Nagar Nigam	46.60	28.21	6.
	(B)	Mete	ered Supply	19.82	18.86	9.
		(i)	Gram Panchyat	0.17		
		(ii)	Nagar Palika & Nagar Panchyat	0.17	0.17	10.
		(iii)	Nagar Nigam	47.50	30.70	6.
	SUB T	OTAL		132.95	157.09	11.
4	LIGHT	, FAN	& POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A	287.46 &B)	264.54	9.
	(A) (B)	I ubi	ic Institution(LMV-4 A) ste Institution(LMV-4B)	206.13	199.14	9.
	SUB T	OTAL	nte institution(EMV-4B)	49.40	37.90	7.6
			JBE WELL/PUMPING SETS (LMV-5)	255.53	237.04	9.2
(	(A)	Rura	Schedule			
		(i)	Un metered Supply	755.27	96.65	4.0
1	B)	(ii)	Metered Supply n Schedule	8.26	1.42	1.2
			Metered Supply			1.7
S	UB TO	OTAL	meter od odppiy	126.65	14.63	1.1
			EDIUM POWER UPTO 100 HP (75) (LMV-6)	890.19	112.70	1.2
(/	A)	Small	& Medium Power (Power Loom)			
		(1)	Rural Schedule	67.81	41.52	0.4
/1			Urban Schedule	70.73	41.53	6.1 5.8
1(1			& Medium Power Rural Schedule		. 1.20	5.6
	_		Urban Schedule	83.63	60.01	7.1
S	UB TO	TAL		274.14	202.72	7.3
P	UBLIC	WAT	ER WORKS (LMV-7)	496.31	345.49	6.9
(A	() F	Rural	Schedule			
			Jal Nigam	28.70	20.12	7.0
	(	ii) L	Jal Sansthan	15.69	10.12	7.0°



SI. No.			Category	Units Sold	Current	Thru Rat
				MU	Rs Crore	Rs/Uni
		(iii)	Others (Water Works)	28.78	16.81	5.8
	(B)	Urba	an Schedule	20.70	10.01	0.0
		(i)	Jal Nigam	34.53	22.05	6.3
		(ii)	Jal Sansthan	189.13	147.53	7.8
		(iii)	Others (Water Works)	82.70	68.79	8.3
	SUB	TOTA	L	379.53	285.41	7.5
8	STAT	E TUE	BE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)			
	(A)	Mete	ered Supply	60.03	36.51	6.0
	(B)	_	metered Supply			
		(i)	STW, Panchayat Raj, WB, I.Duch,	711.20	345.79	4.8
	_	(")	P.Canals, Life/I upto 100 BHP			
		(ii)	Laghu Dal Nahar above 100 BHP	32.31	12.58	3.8
	_	TOTA		803.54	394.88	4.9
9			RY SUPPLY (LMV-9)			
	(A)	_	ered Supply			
		(i)	Individual Residential Consumers	1.93	1.65	8.
	(D)	(ii)	Others	23.04	20.71	8.9
	(B)		netered Supply Ceremonies			
		(i) (ii)	Temporary Shops	0.10		
	CIID.	TOTAL		0.16	0.18	11.3
10	-			25.13	22.53	8.
10	_		ENTAL EMPLOYEES (LMV-10)			
	(A)	Serv				
	-	(i)	Class IV Employees Class III Employees	9.55	2.56	2.
		(iii)	Junior Engineers & Equivalent	14.48	7.78	5.
		(iv)	Assistant Engineers & Equivalent	2.22	0.41	1.
		(v)	Executive Engineers & Equivalent	0.75	0.18	2.
		(vi)	Deputy General Manager & Equivalent	0.34	0.10	2.
		(vii)	Chief General Manager, GM, & Equivalent posts and abo	0.05 5.69	0.03	6.2
	(B)	1	Pensioner Family Pensioner	96.72	2.98 38.82	5.1
	-	TOTAL		129.79	52.87	4.0
11			DTRIAL BULK LOADS (HV-1)	123.73	52.87	4.0
	(A)		an Schedule			
	(, ,)	(i)	For supply at 11 kV	F20 42	100.45	
		(ii)	For supply above 11kV and upto & Including 6kV	538.42 15.55	428.45	7.9
			For supply above 66kV and upto & Including 132kV	15.55	13.92	8.9
		(iv)	For supply above 132kV			
	(B)	Rura	Schedule			
		(i)	For supply at 11 kV	4.00	3.60	9.0
		(ii)	For supply above 11kV and upto & Including 66kV	3.02	2.31	7.6
		OTAL		560.98	448.28	7.9
12	LARG	E & H	EAVY POWER ABOVE 100 BHP (75 kW) (HV-2)			
	(A)		n Schedule			
		(i)	For supply at 11 kV	877.96	677.77	7.7
		(ii)	For supply above 11kV and upto & Including 66kV	276.70	192.72	6.9
		(iii)	For supply above 66kV and upto & Including 132kV	73.75	55.45	7.5
			For supply	11.30	9.19	8.1
	(B)	_	Schedule			
		(i)	For supply at 11 kV	60.36	48.50	8.0
	011-	(ii)	For supply above 11kV and upto & Including 66kV	2.08	1.58	7.6
	SUB TOTAL SUB TOTAL		1,302.16	985.22	7.5	
			RACTION (HV-3)			
	(A)		upply at & the above 132kV	115.21	96.16	8.3
	(B)		upply below 132kV			0.0
	(C)		etro Traction	1.37	0.48	3.5
	SUB T	OTAL		116.58	96.65	8.2
14	LIET IS	RIGA	TION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	- Hardware Control of the Control of		0.2



	Category	Units Sold	Accormant	Thru Rate
	(A) For supply at 11 kV	MU	Rs Crore	Rs/Unit
	(B) For supply above 11kV and upto 66kV	37.51	26.92	7.18
	(C) For supply above 66kV and upto 132kV	63.91	34.12	5.34
	SUB TOTAL	11.10	4.58	4.13
15	EXTRA STATE CONSUMERS	112.52	65.63	5.83
	(A) EXTRA STATE CONSUMERS			
	GRANT TOTAL	59.20	32.17	5.44
		11,665.77	5,933.41	5.09



		cted Consumer Numbers, Connected Load & Total Sale:	FY 2014-15	EWORKS W-	Form No: F1(a
SUPPLY TYPE	CATO	Editation Discom	CONSUMER (NUMBERS)	CONNECTED LOAD (KW)	PROJECTED BILLED ENERG (MU)
LMV1	(A)	Consumer getting supply as per "Rural Schedule"			
		(1) Un-metered	1,208,75	1,505,967	1.5
	(B)	(ii) Metered	412,84	1,000,707	1,5-
	(C1)	Supply at Single Point for Bulk Load Other Metered Domestic Consumers		3 34,219	10
	(C2)	Life Line Consumers/BPL	1,312,45		2,9:
SUB TOTAL		DOMESTIC LIGHT FAN & POWER (LMV-1)	517,36		39
LMV2	(A)	Consumer getting supply as per "Rural Schedule"	3,451,45	0 4,602,653	5,20
	_	(i) Un-metered (ii) Metered	26,16	5 44,042	H C C C C C C C C C C C C C C C C C C C
	(B)	Private Advertising/Sign Post/Sign P	25,28		
	(C)	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex Other Metered Non-Domestic Supply	-	-	
SUBTOTAL		NON DOMESTIC LIGHT FAN & POWER (LMV-2)	242,48	002,705	86
LMV3	(A)	Un-metered Supply	293,93	763,820	98
		(i) Gram Panchyat	46	12,232	
	_	(ii) Nagar Palika & Nagar Panchyat (iii) Nagar Nigam	2,54	A der y der all der	4
	(B)	Metered Supply	44		2
		(i) Gram Panchyat	A Property Control		
		(ii) Nagar Palika & Nagar Panchyat	- 00	-	
SUB TOTAL		(iii) Nagar Nigam	82	12,100	4
LMV-4	(A)	Public Institution(4 A)	3,199	51,050	13.
		Private Institution(4 B)	16,317	7,027	28° 20¢
SUB TOTAL	LIG	HT, FAN POWER FOR PUB/PRIV. INST.(LMV-4)	2,518	24,774	49
LMV5	(24)	Kurai Schedule	18,835	113,889	256
		(i) Un metered Supply	132,748		
	(B)	(ii) Metered Supply Urban Schedule	1,694	594,068 7,725	755
	(B)	(i) Metered Supply		7,723	
SUBTOTAL	F	RIVATE TUBE WELL/PUMPING SETS (LMV-5)	6,269	30,335	127
LMV6	(A)	Small & Medium Power (Power Loom)	140,711	632,128	890
		i) Rural Schedule	1,077		
	(B)	ii) Urban Schedule	10,829	8,175 45,635	68
	(B)	Small & Medium Power i) Rural Schedule		43,033	71
		ii) Urban Schedule	11,764	94,051	84
SUBTOTAL	SMAI	L & MEDIUM POWER UPTO 100 HP (75) (LMV 6)	12,874	172,250	274
LMV7	(21)	turar schedule	36,544	320,111	496
		Jal Nigam ii Jal Sansthan	301	5,625	
		ii) Others (Water Works)	57	5,116	29
_	(B) [	rban Schedule	252	5,944	16 29
	(	) Jal Nigam			
	(1	i) Jal Sansthan	193 579	6,096	35
UB TOTAL	[(1	ii) Others (Water Works)	433	33,095 21,516	189
LMV8	(A) N	PUBLIC WATER WORKS(LMV-7) letered Supply	1,815	77,392	83 380
	(B) U	n-metered Supply	458	8,163	61
	(i	STW.Panchayat Rai WR I Duch P.C. L. L. 100 PMP	0.220		
UB TOTAL			9,238	127,105	711
LMV-9	(A) M	BE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8 etered Supply	9,705	3,346 138,614	32
	(i)	Individual Residential Consumers			804
	[(1)	Others	1,807	8,289	25
	(B) U	n-metered Supply	-	-	-
	(i)	Ceremonies	173		
UBTOTAL		Temporary Shops	-	194	0
LMV10	(A) Se	TEMPORARY SUPPLY (LMV-9)	1,980	8,483	-
	(i)	Class IV Employees	(NZ) II more delle se		25
	(ii)	Class III Employees	3,003	7,785	10
	(iii	Junior Engineers & Equivalent	4,596	14,065	14
	(iv	Assistant Engineers & Equivalent	117	1,375	2
		Executive Engineers & Equivalent Deputy General Manager & Equivalent	50	501 214	1
	(VI	CGM/GM & Equivalent posts and above	7	31	0
P.Tozak	(B) 10	al Pensioner & Family Pensioner	623	4,413	6
B TOTAL HV1	I	EPARTMENTAL EMPLOYEES (LADV 10)	15,576	42,433	97
	(A) UII	an Schedule	24,357	70,817	130
	(1)	For supply at 11kV For supply at 33 kV & above	674	252,938	
	1(11)	1. o. supply at 33 KV & above	16	202,730	538

illing Determinent	s: Project	ed Consumer Numbers, Connected Load & Total Sale: FY 2	014-15	a ba sancindare mujinaka	Form No: F1(a1)
SUPPLY TYPE	CATG.	Lucknow Discom	CONSUMER (NUMBERS)	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
	(B)	Rural Schedule			
		(i) For supply at 11kV	1	236	4
		(ii) For supply at 33 kV & above	1	150	3
SUB TOTAL		NON INDUSTRIAL BULK LOADS (HV-1)	692	261,368	561
HV-2	(A)	Urban Schedule			
		(i) For supply at 11kV	1,110	368,126	878
		(ii) For supply above 11kV and upto & Including 66kV	152	99,240	277
U		(iii) For supply above 66kV and upto & Including 132kV	13	29,665	74
		(iv) For supply above 132kV	3	23,500	- 11
	(B)	Rural Schedule			
		(i) For supply at 11kV	129	31,712	60
		(ii) For supply above 11kV and upto & Including 66kV	5	731	2
SUB TOTAL	LARG	E & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	1,412	552,974	1,302
HV3	(A)	For supply at and above 132kV	8	52,700	115
	(B)	For supply below 132kV	-	-	-
	(C)	ForDelhi Metro Rail	-	-	1
SUB TOTAL		RAILWAY TRACTION (HV-3)	8	52,700	117
HV4	(A)	For supply at 11kV	24	12,743	38
		For supply above 11kV and upto 66kV	5	12,252	64
	(C)	For supply above 66kV and upto 132kV	1	2,250	11
SUB TOTAL	LIFT	IRRIGATION & P C ABOVE 100 BHP (75kW) (HV-4)	30	27,245	113
EXTRA STATE	(A)	EXTRA STATE & OTHERS	1	5,000	59
SUB TOTAL		EXTRA STATE CONSUMERS	1	5,000	59
BULK	(A)	Torrent (Depicted as Retail Sales)	-	-	-
	(B)	KESCO	-		-
SUBTOTAL	30.00	BULK SUPPLY	100 (100 m) (100 m) <del>-</del> 00 m		
		GRAND TOTAL	3,984,678	7,704,891	11,665

A

Keve	nue & Capital Subsidies		Form No: F	
S.No	Particulars	FY 2014-15	FY 2014-15	
	a di ticulai 3	Audited	True-Up	
	Revenue Subsidies And Grants			
	Revenue Subsidy			
2	Agriculture Subsidy	1,397.61	902.60	
3	Sudsidy adjustment against ED			
4				
5	Subsidy for Power Looms			
	Sub-Total	1,397.61	902.60	
B	Capital Subsidies And Grants	1,057101	702.00	
1	APDRP			
2	PTW	-		
3	UPSIDC	-		
4	Indian Industries Association	1		
5	Others	-		
	Sub-Total			
	Total	1,397.61	902.60	
S.No	Actual Flow of Funds	FY 2012-13	FY 2012-13	
3.110	In Rs Crores	Audited	True-Up	
1	Balance Subsidy for Previous years Receivable	Numer	True-Op	
2	Subsidy Due for the year	1,397.61	902.60	
3	Total Subsidy Receivable	1,397.61	902.60	
4	Cash	1,397.61		
5	ED Adjustment/Retained	1,397.01	902.60	
6	Cess Adjustment/Retained	-		
7	Central Assistance Adjustment			
8	Adjustment of Penal intt on ED & Cess			
9	Adjustment of Past Loans			
10	Adjustment of Interst on Loan			
11	Total Subsidy Received	1 20# 64		
	, xxxxxxxx	1,397.61	902.60	
12	Balance Subsidy Receivable: (3)-(12)	_		
		-	_	



	e from Investments and Non-Tariff Income	The same and the s	Form No: I
S.No	Particulars	FY 2014-15	FY 2014-1
	A di diculais	Audited	True-Up
A	Income from Investment		
1	Interest Income from Investments		
2	Interest on fixed deposits	-	-
3	Interest from Banks other than Fixed Deposits	-	7=
4	Interest on (any other items)	•	-
	Sub-Total (A)	-	-
	(2)		
В	Non Tariff Income		
1	Interest on Loans to staff		
2	Interest on Fixed Deposit	0.00	0.00
3	Banks(other than FD)	20.68	20.68
4	Income from Contractor & Suppliers	1.04	1.04
5	Rental from Staff	10.12	10.12
6	Miscellaneous Receipts	0.05	0.05
7	Excess Found on physical Verification of Stores	1.93	1.93
8	Sale of Scrap	0.01	0.01
9	Rebate for Timely Payment of Interest	-	-
10	Rental from Staff	-	<u> </u>
	Sales of Tender Forms	-	
12	Other Recoveries From Consumers	-	7.00
13	Income from Other Business	-	(44)
14	Contract Demand Violation Charges	-	-
15	Less: Rebate for supply at higher voltage	-	-
16	Less: Any other rebates		-
	Sub-Total (B)	-	-
	Total (b)	33.84	33.84
		33.84	33.84



I I I	FOLIN NO: F4D	Transmissi on charges/uni t			Rs. In Cr.	
1		Total			Rs. In Cr. Rs. In Cr.	00000
		Other charges		Do In Co	NS. III CF.	200
		Transmission charges		Re In Cr	+	28 096
nd other details	Ė	capacity aloted to the distribution licensee		MW		
n Nigam Limited ion system, charges payable and other details	Maximum Demand	inmposed by the distribution licensee on the transmission system		MW		
Vidyut Vitran Niga ular transmission sy	Energy Wheeled		OMID	(OWI)	15,116.74	
Name of Distribution Licensee: Madhyanchal Vidyut Vitran Nigam Limited Energy Transmited/wheeled through a particular transmission system, charg	Capacity of the	transmission system		FV 2014 15	CI-+107 1 1	
f Distribution Lice Transmited/wheel	Name of the	transmission system		UPPTCI		
Name o Energy	S No.			_		

R

серан	& Maintenance Expenditure		Form No: F
S No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Plant and Machinery	71.97	158.25
2	Building	27.19	
3	Civil Works	0.44	
4	Hydraulic Works	0.11	
5	Transformers -		
6	Lines, Cables Net Works etc.	184.01	
7	Vehicles	104.01	
8	Furniture and Fixtures	0.09	
9	Office Equipments	0.33	
10	Transportation	0.55	
11	Sub station maintenance by private agencies		
	Any other items (Capitalisation)		
	Additional R&M(@2.5% of incremental GFA)		3.15
	Total	284.03	161.40



Emp	e of Distribution Licensee: Madhyanchal Vidy loyee Cost and Provisions		Form No: F6a
S.No	Particulars	FY 2014-15	FY 2014-15
01110	Tarticulars	Audited	True-Up
1	Salaries	185.42	
2	Dearness Allowance	166.73	
3	Other Allowances & Relief	15.16	
4	Bonus/Exgratia	1.56	
5	Medical Expenses Reimbursement	2.57	
6	Leave Travel Assistance	-	
7	Earned Leave Encashment	64.76	100 10
8	Compensation	0.09	490.48
9	Staff Welfare Expenses	0.18	
10	Pension and gratuity	36.54	
11	Other Terminal benefits	8.34	
12	Expenditure on trust		
13	Any other employee expenses		
14	Arrear of Pay Commission/Time Scale		
15	Additional employee Expenses(@2.5% of		20.00
	incremental GFA)		9.75
_	Grand Total	481.34	500.23
	Employee expenses capitalized	167.20	167.20
	Net employee expenses	314.13	333.02



	nstration & General Expenses	11-04-040	Form No: I
S.No		FY 2014-15	FY 2014-1
5.110	Particulars	Audited	True-Up
			тис-ор
A)	Administration Expenses		
1	Rent rates and taxes (Other than all taxes on income and profit)	0.34	00.4
2	misurance of employees, assets, legal liability	0.21	90.6
3	Revenue Stamp Expenses Account	0.21	
5	Telephone, Postage, Telegram, Internet Charges	9.83	
	Incentive & Award To Employees/Outsiders	7.03	
6	Consultancy Charges		
7	Travelling	0.01	
8	Technical Fees	0.69	
9	Other Professional Charges	0.09	
10	Conveyance And Travel (vehicle hiring, running)	4.26	
11	UPERC License fee	4.20	
12	Plant And Machinery (for administrative use)		
13	Security / Service Charges Paid To Outside Agencies		
14	Other Regulatory Expenses		
15	IT related expenses		
	Sub-Total of Administrative Expenses	15.25	
Whi.		15.35	90.60
B)	Other Charges		
1	Fee And Subscriptions (Books And Periodicals)		
2	Printing And Stationery	201	
3	Advertisement Expenses	3.04	
4	Contributions/Donations To Outside Institute / Association	2.79	
5	Electricity Charges To Offices	124.00	
6	Water Charges	134.83	
7	Consultancy expenses /Any Study related expenses	0.05	
8	Miscellaneous Expenses	0.38	
9	Expenses on Public Interraction Program	73.30	
10	Any Other expenses	-	
	Sub-Total of other charges	1.11	
		215.50	
C)	Legal Charges	100	
		1.98	
))	Auditor'S Fee	0.06	
		0.06	
(2)	Frieght - Material Related Expenses		
)	Other Departmental Charges		
	Additional A&G expenses(@2.5% of incremental GFA)		
)	Fotal Charges		1.80
	500	232.89	92.46
) ]	Expenses capitalized		22.10
	r-more supranzeu	32.25	32.25
1	Net Administrative and General expenses		- 2.23
11	Tommistrative and General expenses	200.63	60.21



		Fixed Assets	Fixed Assets and Provision for Depreciation	or Depreciation	Fixed Assets and Provision for Depreciation		u an i vigan	Limited				
							EV 2014 12					
SI.No	Darticulos		Gross Fixed Assets	ssets			CI-+107 I					
	La mulians	At Dear		Adinst-		0	Provision Fo	Provision For Depreciation	u(		Net Fixed Assets	ssets
		Year Year	Addition During Year	ments & Deduction	At End of Year	Deprecia-	At Begning of Year	Addition During Year	Adjust- ments &	At End of Year	At The begining of	At the End of Year
	Land & Land rights								Ilonanaca		Year	
	a. Unclassified											
	b. Free hold land											
2	Buildings											
3	Other civil works											
4	Plant and machinery											
	Transmission and Distribution system (Lines askland											
1	etc. )								1			
T	Meters and other Metering Equipment											
1	Communication equipment											
	Vehicles											
	Furniture and fixtures											
10	Office equipments											
	Intangible Assets											
-	a. Computer Software											
-	b. Investment in capacity argumentation											
-	c. Others								T			
-	Assets taken over & pending final valuation									1		
-	Transfer Schemes									1	1	
-	Total (1 to 13)	4 147 10										
-	Don A	4,145.18	1,457.95	549.84	5,053.29	7.84%		360.54				
-	Cess, Dep on Assets Capitalized through Consumer Contribution								<b> </b>			
4	Net Depreciation							47.69				
			-									



ntoros	of Distribution Licensee: Madhyanchal Vidyut Vitran Nig st & Finance Charges	am Emiteu	E E
nteres	or & Finance Charges		Form F-
S.No	Particulars	FY 2014-15	FY 2014-15
5.110	rarticulars	Audited	True-Up
A	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government		
	Interest on Bonds	0.00	#REF!
	Interest on Long Term Loans	291.72	145.24
	Interest on Working Capital	576.29	95.83
	Total Interest Charges	868.01	#REF!
	Finance Charges		
	Interest to Consumers	23.25	23.25
	Bank Charges	0.11	0.11
	Discount to Consumers	_	_
	Finance Charges/Guarantee fees		
	Total Finance Charges	23.36	23.36
	Gross Interest and Finance Charges	891.37	#REF!
	IDC	19.92	19.92
	Net Interest and Finance Charges	871.45	#REF!



	Name of Distribution	Licensee: Madhyanch	of Distribution Licensee: Madhyanchal Vidyut Vitran Nigam Limited	Limited		
	Domestic loans, bonds	tic loans, bonds and financial leasing (Normative Loans)	(Normative Loans)			Form No. F0 (a)
Particulars	Opening Balance at the beginning as on April 1, 2014	Amount received during the year	Amount received Principal repayment during the year during the year	Interest		Closing Balances as on March 31, 2015
In Ks Crore	Amt Rs. Cr	Amt Rs Cr	Amt Re Ce	Amt	Rate 0/	Amt
Long Term Loans			10.00		0/	KS. C.F.
Total	1,416.81	809.15	312.85	145.24	8.72%	1.913.11

Val.

Particulars
In Rs Crore
Long Term Loans
Total

B

Particulars	In Rs Crore	Long Term Loans Total
-------------	-------------	--------------------------

A.

Name of Details o	Distribution Licensee: Madhyanchal Vidyof Expenses Capitalised	ıt Vitran Nigam Limi	ted Form -1
Sl.No.	Particulars	FY 2014-15 Audited	FY 2014-15 True-Up
1	Interest & Finance charges Capitalised	19.92	19.92
2	Other expenses capitalised:	-	
	a. Employee expenses	167.20	167.20
	b. R&M Expenses	-	-
	c. A&G Expenses	32.25	32.25
	d. Others, if any	_	52.25
	Total of 2	199.46	199.46
1327	Grand Total	219.38	219.38



Debits	of Distribution Licensee: Madhyanchal Vidyut V , Write-offs and any other items	itran Nigam Limited	Form-11
			r Of III-1
Sl.No.	Particulars	FY 2014-15	FY 2014-15
	T di ticulai s	Audited	True-Up
1	Material Cost Variance		
2	Miscellaneous Losses And Writte Off		
3	Bad Debt Written Off/Provided For	98.18	105.33
4	Cost Of Trading & Manufacturing Activities	70110	105.55
5	Net Prior Period Credit/Charges	-153.21	#REF!
6	Sub-Total Sub-Total	- 55.03	#REF!
7	Less Chargible To Capital Expense		
	Net Chargeable To Revenue	(55.03)	#REF!



otatem.	ent of Sundry Debtors and provision for Bad & Doubtful Debts	Form No: F12
Sl.No.	Particulars	FY 2014-15
		True-Up
1	Receivable from customers as at the beginning of the year	4,780.16
2	Revenue billed for the year	6,354.75
3	Collection for the year	5,868.17
	Against current dues	
	Against arrears upto previous year	
4	Gross receivable from customers as at the end of the year	5,266.74
5	Receivables against permanently disconnected consumers	
6	Receivables(4-5)	5,266.74
7	% of provision	2.00%
8 ]	Provision for bad and doubtful debts	105.33



Extrao	of Distribution Licensee: Madhyanchal Vidyut Vitr rdinary Items		Form No: F1.
Sl.No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Extraordinary Credits		
	subsidies against losses due to natural disasters		
	TOTAL CREDITS		
2	Extraordinary Debits	- N	IL.
	subsidies against losses due to natural disasters		
	TOTAL DEBITS		
	Grand Total		



et Pri	or Period Expenses / Income		Form No: F1
Sl.No.	Particulars	FY 2014-15	FY 2014-15
	T at ticulars	Audited	True-Up
A	Income relating to previous years:		
1	Revenue from sale of Power	-9.67	
2	Income Tax prior period	7.07	
3	Excess Provision for Depreciation	-	
4	Excess Provision for Interest and Fin. Charges	-	
5	Receipts from consumers		
	Other Excess Provision	-78.24	
7	Others	70.24	
	Sub-Total A	-87.91	
В	Expenditure relating to previous years		
1	Power Purchase	0.01	
2	Operating Expenses	1.32	
3	Excise Duty on generation	-	
	Employee Cost	6.27	
	Depreciation	-260.07	
6	Interest and Finance Charges	16.81	
7	Admn. Expenses	-5.45	
8	Withdrawal of Revenue Demand	-	
9	Material Related	-	
10	Others	_	
	Sub-Total B	-241.11	
	Net prior period Credit/(Charges): A-B	153.21	0.0



	Court Duttons, Grants and Subsidies towards Cost of Capital Assets	ts		F	Form No: F15	
				1		
		O)	Current Year		Ensuin	Ensuing Year
SI No	Particulars	Balance at the beginning of the year	Net Additions during the Year	Balance at the end of the Year	Net Additions during the Year	Balance at the end of the Year
_	Consumer Contribution Towards Cost Of Capital Assets (Net)	1,003.99	212.69	1,216.68	113.22	1,329.90
2	2 Consumer Contribution towards Metering Systems					
3	3 Others		1	1	'	1
	Sub-Total				1	1
		1,003.99	212.69	1,216.68	113.22	1,329.90
4	4 Subsidies Towards Cost Of Capital Asset					
5	5 Grant Towards Cost Of Capital Assets		1	1	,	
9	6 Others				1	1
	Sub-Total				,	-
	Total	1,003.99	212.69	1.216.68	113.77	1 270 00



	t of Assets Not in Use			Control of the second s	Form No: F
	Financial Year*				
SI. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	NIL				9

. .



nvestn	nents in Non business related a	ctivities			SERVICE SERVICE SERVICES	Form No:
SI.No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
	NIL					

R

Name	of Distribution Licensee: Madhyanchal Vidy	ut Vitran Nigam Lim	ited
Curre	nt Assets & Liabilities		Form No: F19
CLN	Doubloulous	FY 2014-15	FY 2014-15
Sl.No	Particulars	Audited	True-up
A	Current Assets, Loans and Advances		
	Sundry Debtors	5,266.74	5,266.74
	Inventories	29.25	29.25
	Cash and Bank Balances	1,203.44	1,203.44
	Loans and Advances		
	Other current assets	608.69	608.69
		7,108.12	7,108.12
В	Current Liabilities and Provisions		
	Sundry Creditors	4,617.88	4,617.88
	Provisions	0	
	Other Current Liabilities	3,408.35	3,408.35
		8026.22	8026.22
С	NET CURRENT ASSETS (A - B)	(918.10)	(918.10)



# **ANNEXURE-B**

	Particulars	PY 2	DV 4				
	30 C 100 - 100 C 1	FY 2014-15	PY 1	CY		<b>Control Period</b>	
1	Purchase of Power	FT 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
	a) Power from own Stations (if any)	Description of the		<b>在基本的</b>			Reported the star
	b) Power from State Stations						
	c) Power from Central Stations						
	d) Power from Other Sources						
	l.	Detaile	d Source-wise	Power Purch	ase Plan is A	onoved F	
	ii.			ower rarer	iase Fiail IS Al	inexed as For	m S4A
	iii.						
	Total Power Available	15 116 74					
		15,116.74	16,360.52	18,972.07	24,667.15	31,762.90	37,652.11
2	Energy Sales within the state						
	a) LT Sales	100000000000000000000000000000000000000			and the second		
	b) HT Sales .	Detailed	Category wise	e Sales is prov	vided in the L	nad Forecast	Model
	b) HT Sales .	Detailed	Category wise attached alo	e Sales is prov	vided in the L	oad Forecast	Model
		Detailed	Category wise attached alo	e Sales is prov ingwith the N	vided in the L Iulti-Year Tari	oad Forecast iff Petition	Model
			attached alo	ngwith the N	1ulti-Year Tari	oad Forecast iff Petition	Model
	c) EHT Sales	11,665.40	Category wise attached alo	e Sales is prov ongwith the M 14,759.01	vided in the Land Indian Tari	oad Forecast iff Petition 26,652.12	Model 33,209.16
3	c) EHT Sales	11,665.40	12,722.47	14,759.01	1ulti-Year Tari	ff Petition	
3	c) EHT Sales  Total Energy Sales		attached alo	ngwith the N	1ulti-Year Tari	ff Petition	33,209.16
	C) EHT Sales  Total Energy Sales  Distribution Loss	11,665.40	12,722.47	14,759.01	19,942.10	26,652.12	33,209.16
	c) EHT Sales  Total Energy Sales	11,665.40	12,722.47	14,759.01	19,942.10	26,652.12	33,209.16
	C) EHT Sales  Total Energy Sales  Distribution Loss	11,665.40	12,722.47	14,759.01	19,942.10	26,652.12	33,209.16
	C) EHT Sales  Total Energy Sales  Distribution Loss  Intra State Transmission Loss	11,665.40	12,722.47	14,759.01	19,942.10	26,652.12	33,209.16
1	C) EHT Sales  Total Energy Sales  Distribution Loss  Intra State Transmission Loss  Net Energy Requirement for sale in state	11,665.40	12,722.47 22.24%	14,759.01 22.21%	19,942.10 19.16%	26,652.12	33,209.16
	C) EHT Sales  Total Energy Sales  Distribution Loss  Intra State Transmission Loss  Net Energy Requirement for sale in state	11,665.40	12,722.47 22.24%	14,759.01	19,942.10 19.16%	26,652.12	33,209.16
	C) EHT Sales  Total Energy Sales  Distribution Loss  Intra State Transmission Loss	11,665.40	12,722.47 22.24%	14,759.01 22.21%	19,942.10 19.16%	26,652.12	33,209.16
	C) EHT Sales  Total Energy Sales  Distribution Loss  Intra State Transmission Loss  Net Energy Requirement for sale in state	11,665.40	12,722.47 22.24%	14,759.01 22.21%	19,942.10 19.16%	26,652.12	33,209.16
4	c) EHT Sales  Total Energy Sales  Distribution Loss  Intra State Transmission Loss  Net Energy Requirement for sale in state  Energy available for inter state sale	11,665.40	12,722.47 22.24%	14,759.01 22.21%	19,942.10 19.16%	26,652.12	

Signature of Petitioner



SUMMARY OF POWER PURCHASE COST FY	2015-16	
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Source of Power	MW	MU	Fixe	ed Cost	Variab	le Cost	Total C	Cost	Averag
Source of Fower	Available	The second second	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. / kWh)	(Rs. Cr.)	(Rs. /
Thermal Stations		Procure	ment of po	wer from Sta	te Sector Ger	nerating Stati	ons		
	620		2/22						
Anpara A	630	3,271	0.68	221		666	2.71	887	2.
Anpara B	1,000	6,991	1.03	717	And the country of	1,312	2.90	2,030	2.
Harduagunj Obra A	165	301	1.52	46	3.52	106	5.03	151	5.
Obra B	288	535	1.21	65	2.46	131	3.67	196	3.6
Panki	1,000	3,183	0.69	218	2.31	736	3.00	954	3.0
	210	647	1.41	91	4.36	282	5.77	374	5.7
Parichha Parichha Extn.	220	427	1.04	44	4.22	180	5.26	225	5.2
Parichha Extn.	420	2,258	1.35	306	3.46	781	4.81	1,087	4.8
Stage II	500	3,219	1.85	597	3.45	1,111	5.30	1,708	5.3
Harduaganj Ext.	500	3,101	2.02	628	2.72	844	4.75	1,472	4.7
Anpara D	1,000	823	1.51	124	1.70	140	3.21	264	3.2
Sub total -	5933	24757		3057		6290		9347	3.7
Thermal	(Th		-						
Per unit Avg Rate o Hydro Stations	i Thermal G	eneration						3.78	
Khara	58	151	0.75						
Matatila	20	53	0.75	11			0.75	11	0.7
Obra (Hydel)	99	260		4			0.68	4	0.6
Rihand	255	670	0.66	17			0.66	17	0.6
UGC Power	14	36		38			0.57	38	0.5
Stations Belka & Babail	_		2.22	8			2.22	8	2.2
Sheetla	6	16	2.34	4			2.34	4	2.3
Sub total - Hydro	4 455	9 <b>1195</b>	2.84	84.62		0.00	2.84	3	2.8
				7.00(2.500		0.00		84.62	0.7
Purchase Per unit A Sub-Total Own			ating station					0.71	
generation	6388	25952		3,141.96		6,290.01		9,431.97	3.63
scrictation		0.420							
Anta	110				ral Sector Ger	The state of the s	ons	40.00	
Auriya	119 243	626 1,279	0.71	44	4.44	278	5.15	322	5.15
Dadri Thermal	84	613	0.53	68	4.84	618	5.37	687	5.37
Dadri Gas	271	1,427	0.82	50	3.97	243	4.79	294	4.79
Dadri Extension	148	1,055		78	4.38	626	4.93	703	4.93
lihand-I	372	2,697	1.55 0.78	164	3.54	373	5.09	537	5.09
lihand-II	346	2,791	0.91	211 254	2.00	539	2.78	750	2.78
ingrauli	846	6,687	0.52	347	1.87	522	2.78	776	2.78
anda	440	3,255	1.01	329	1.28 3.55	857	1.80	1,204	1.80
Inchahar-I	257	2,009	0.83	167	2.82	1,155	4.56	1,484	4.56
Inchahar-II	152	1,166	0.86	100	2.79	566	3.65	733	3.65
Inchahar-III	74	577	1.32	76	2.73	325	3.65	426	3.65
arakka	33	202	0.82	17	2.75	135 55	3.65	211	3.65
ahalgaon St. I	77	552	0.92	51	2.51	139	3.57	72	3.57
ahalgaon St.II n.I	251	1,807	1.17	212	2.26	408	3.43 3.43	189 620	3.43 3.43
oldam (Hydro)	204	780	1.56	122	2.32	101	2.7.		
hand-III	375	1,980	1.27	251	1.51	181 299	3.88 2.78	303 550	3.88 2.78
ub-Total NTPC	4294	29503		2,541.98		7,318.71		0.850.50	
namera	109	336	0.58	20	0.82	27	1 40	9,860.69	3.34
namera-II	86	392	1.28	50	1.00	39	1.40 2.28	47	1.40
amera-III	62	282	1.74	49	1.86	53	3.60	89	2.28
nauliganga	75	281	1.10	31	1.27	36	2.37	102	3.60
lal 1&11	48	252	0.60	15	0.38	9	0.98	67	2.37
nakpur	21	103	1.70	17	1.22	12	2.92	25 30	0.98
i	96	497	1.05	52	0.89	44	1.94	96	2.92 1.94
ılhasti	111	516	2.82		200 (200 (200 (200 (200 (200 (200 (200	- C - C	1.74	70	1 4/1

SUMMARY OF POWER PURCHASE COST FY 2015-16

Source of Power	MW	MU		ed Cost	Variabl	e Cost	Total (	Cost	Averag
MARCHANICE KRAISE	Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. )
Sewa-II	35	136	1.89	26	1.81	25	3.70	50	
Uri-II	51	221	2.49	55	0.45	10	2.94	65	
Parbati ST-III	140	514	1.05						
	140	314	1.05	54	3.74	192	4.79	246	4.
-				_					
Sub-Total NHPC	834	3529		514.82		566.10		1 000 00	
NAPP	166	1025	0	0	2.49	255	2.49	<b>1,080.92</b> 255	3.0
RAPP #3&4	80	671	0	0	2.96	199	2.96	199	2.4
RAPP#5&6	115	885	0	0	3.53	312	3.53	. 312	3.5
Sub-Total NPCIL	361	2581							
NATHPA JHAKRI	287	1,886	1.13	24.2		766.33		766.33	2.9
HPS	207	1,000	1.13	213	1.38	261	2.51	473	2.5
TALA POWER	45	158			2.40				
Koteshwar	173	524	2.11	110	2.13	34	2.13	34	2.1
Srinagar	290	1,776	2.11	110	1.63	86	3.74	196	3.7
Sasan	495	2,819	0.19	54	4.00	710	4.00	710	4.0
		2,015	0.13	54	1.15	324	1.34	378	1.3
Case-1	561	2,431	2.33	565	1.71	445			
Karcham-	200	158	-	-	3.00	415	4.03 3.00	980 47	4.03
Wangtoo							5.00	47	3.00
VISHNUPRAYAG TEHRI STAGE-I	352	2,143	0.67	143	1.25	269	1.92	412	1.92
Rosa Power	418	2,171	1.51	327	3.42	743	4.93	1,070	4.93
Project	600	2,391	1.73	414	3.58	856	5.31	1,270	5.31
Rosa Power Project	600	2,391	1.73	414	3.61	863	5.34	1,278	5.34
Bara	1,782	1,183	1.17	138	1.85	210	2.00		
Anpara 'C'	1,100	5,700	1.36	777	2.48	219 1,414	3.02	357	3.02
GSTPP, Jhajhjhar	51	212	2.59	55	3.81	81	3.84 6.40	2,191 135	3.84 6.40
Bajaj Hindusthan	450	1,754	2.25	395	3.90	684	6.15	1,079	6.15
alitpur	1,980	986	1.88	185	2.95	291	4.83	476	4.83
ub-Total IPP/JV	9383	28683		3791		7296		11088	3.86571
aptive and ogen	-	2,865	-	-	4.61	1,321	4.61	1,321	4.61
nter system xchange Bilateral & PXIL, (X) / UI	-	1,882	-	-	5.00	720	5.00	720	5.00
enewable nergy	-	84	-	-	10.35	87	10.35	87	10.35
VVN Coal Power	-	352	-		3.13	110	3.13	110	3.13
ib-Total : Co-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5183				2,237.97		2,237.97	4 22
eneration & her Sources								2,237.97	4.32

B

### SUMMARY OF POWER PURCHASE COST FY 2015-16

Source of Power	MW	MU	Fixe	ed Cost	Variabl	e Cost	Total (	Cost	Average
	Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	21259	95430		9,990		24,476		36,327.93	

4

Source of Power	MW	MU	Fixed	l Cost	Variabl	e Cost	Total C	Cost	Average
	Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Procurement of po	ower from Sta	ate Sector Ge	nerating Sta	tions					
Thermal Stations									
Anpara A	630	3,078	0.83	241	2.47	761	3.30	1,002	3.2
Anpara B	1,000	6,993	0.65	460	2.00	1,398	2.65	1,858	2.6
Harduagunj	105	458	2.27	104	4.33	199	6.61	303	6.6
Obra A	194	113	1.80	19	2.35	27	4.15	45	4.0
Obra B	1,000	3,248	0.67	226	2.26	735	2.94	961	2.9
Panki	210	670	1.58	163	4.96	333	6.54	496	7.4
Parichha	220	409	1.04	88	5.05	207	6.10	295	7.2
Parichha Extn.	420	2,359	1.35	382	3.99	942	5.34	1,324	5.6
Parichha Extn. Stage II	500	2,836	1.83	623	4.54	1,287	6.37	1,911	6.7
Harduaganj Ext.	500	3,062	1.99	673	3.81	1,168	5.81	1,841	6.0
Anpara D	1,000	3,651	2.15	563	2.24	819	4.40	1,382	3.7
Sub total -	5779	26876		3543		7873	77.10	11416	4.2
Thermal								11410	4.2
Per unit Avg Rate o	of Thermal Ge	eneration						4.25	
Hydro Stations					region region			4,23	
Khara	58	215	0.78	17			0.78	17	0.78
Matatila	20	80	0.72	6			0.72	6	0.73
Obra (Hydel)	99	212	0.67	14			0.67	14	0.7
Rihand	255	464	0.61	28			0.61	28	0.6
UGC Power Stations	14	21	2.30	5			2.30	5	2.30
Belka & Babail	6	2	2.25	0			2.25	-	
Sheetla	4	2	2.73	1			2.25	0	2.25
Sub total - Hydro	455	996	2173	71.15		0.00	2.73	71.15	2.73 <b>0.7</b> 1
Purchase Per unit A	vg Rate from	hvdro gener	ating station	ıc					
Sub-Total Own	6234	27872	acing station	3,613.98		7 072 24		0.71	
generation				3,013.36		7,873.34		11,487.32	4.12
Procurement of por	wer from Cen	tral Sector G	enerating St	ations					
Anta	119	220	2.65	58	2.70	59	F 2F	440	
Auriya	244	216	4.09	88	3.23	70	5.35	118	5.35
Dadri Thermal	84	514	0.94	48	3.40		7.32	158	7.32
Dadri Gas	272	939	1.09	102	2.62	175	4.34	223	4.34
Dadri Extension	135	806	1.81	146	3.15	246	3.71	349	3.71
Rihand-I	360	2,355	0.82	193	1.78	254 420	4.96	400	4.96
Rihand-II	333	2,720	0.75	204	1.62	440	2.60	613	2.60
ingrauli	822	5,969	0.55	326	1.64	982	2.37	644	2.37
anda	440	2,954	1.06	312	3.21	948	2.19 4.26	1,307	2.19
Jnchahar-I	255	1,666	0.85	142	2.95	492	3.81	1,260	4.26
Inchahar-II	146	1,138	0.74	85	2.97	337	3.71	634	3.81
Jnchahar-III	72	587	1.10	65	3.23	190	4.33	422	3.71
arakka	35	241	0.78	19	2.66	64	3.45	255	4.33
ahalgaon St. I	77	544	0.93	50	2.50	136		83	3.45
ahalgaon St.II h.I	252	1,852	1.07	199	2.24	415	3.43 3.32	187 614	3.43 3.32
oldam (Hydro)	101	692	2.47	171	2.13	147	4.00	240	··· · · · · · · · · · · · · · · · · ·
ihand-III	361	2,796	1.32	369	1.66	463	4.60 2.97	318 831	4.60 2.97
ub-Total NTPC	4109	26209		0.55					
hamera	109	434	0.00	2578		5839		8417	3.21
hamera-II	86	401	0.90	39	1.22	53	2.13	92	2.13
hamera-III	62	240	1.22	49	1.33	53	2.54	102	2.54
hauliganga	75	246	2.45	59	2.32	56	4.77	115	4.77
alal I&II	48		1.67	41	2.39	59	4.06	100	4.06
anakpur	21	225	0.61	14	1.75	39	2.36	53	2.36
ri	96	63	2.45	15	2.42	15	4.87	31	4.87
ulhasti		548	0.84	46	1.41	77	2.26	124	2.26
	111	628	2.64	166	3.34	210	5.98	375	5.98

# SUMMARY OF POWER PURCHASE COST FY 2016-17

MW	MU	Fixed	Cost	Variable	e Cost	Total C	ost	Average Cost
Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
35	134	2.88	39	2.35	31	5.24	70	
60	371	2.64	00					5.24
-	5/1	2.04	30	3.90	144	6.54	242	6.54
140	180	2.23	40	2.76	50	4.00	00	4.99
	Available 35 60	Available MU 35 134 60 371	Available MU (Rs. / kWh)  35 134 2.88 60 371 2.64	Available MU (Rs. / kWh) (Rs. Cr.)  35 134 2.88 39 60 371 2.64 98	Available MU (Rs. / kWh) (Rs. Cr.) (Rs. / kWh)  35 134 2.88 39 2.35 60 371 2.64 98 3.90	Available MU (Rs. / kWh) (Rs. Cr.) (Rs. / kWh) (Rs. Cr.)  35 134 2.88 39 2.35 31 60 371 2.64 98 3.90 144	Available MU (Rs. / kWh) (Rs. Cr.) (Rs. / kWh) (Rs. Cr.) (Rs. / kWh)  35 134 2.88 39 2.35 31 5.24 60 371 2.64 98 3.90 144 6.54	Available MU (Rs. / kWh) (Rs. Cr.) (Rs. / kW

Sub-Total NHPC	844	3469	Free	605.33		788.43		4 202	
NAPP .	166	1,148	-	-	2.65	304	2.65	1,393.77	4.
RAPP #3&4	80	543	_	_	3.08	167	2.65	304	2.
RAPP#5&6	115	715	-	-	3.72	266	3.08 3.72	167 266	3.
Sub-Total NPCIL	361	2407							
NATHPA JHAKRI	287	1,341	1.57	211	1.41	<b>737.14</b>	2.00	737.14	3.0
HPS		_		222	1.41	109	2.98	399	2.9
RAMPUR	96	342	1.95	67	1.68	58	2.54		9000
TALA POWER	45	146	-	-	2.03		3.64	124	3.6
Koteshwar	173	522	1.95	102	1.90	30	2.03	30	2.0
Srinagar	290	1,099	3.12	343	2.49	99	3.85	201	3.8
Sasan	465	3,391	0.16	56	1.70	273	5.61	617	5.6
MB Power	350	2,235	2.77	619	III CONTRACTOR	575	1.86	631	1.8
KSK	505	2,094	2.12	444	2.02	451	4.78	1,069	4.7
TRN Energy	150	307	1.83		2.61	547	4.74	992	4.7
Karcham-	200	792	1.03	56	1.36	42	3.19	98	3.1
Wangtoo		752	-	7	3.97	315	3.97	315	3.9
VISHNUPRAYAG	352	1,758	0.73	120	4 10				
TEHRI STAGE-I	418	1,187	2.79	128	1.40	245	2.12	374	2.1
Rosa Power	600	3,696		332	2.75	326	5.54	658	5.5
Project	000	3,030	1.86	689	3.14	1,162	5.01	1,851	5.0
Rosa Power Project	600	3,689	1.87	689	3.15	1,161	5.01	1,850	5.0
Bara	1,188	4,094	1.61	661	2.39	980	4.01	1,640	4.0
Anpara 'C'	1,100	7,471	0.89	664	2.88	2,152	3.77	2,817	4.0
GSTPP, Jhajhjhar	51	243	2.49	60	4.18	102	6.67	162	6.6
Bajaj Hindusthan	450	1,886	3.56	671	4.21	794	7.77	1,465	7.77
alitpur	1,782	3,802	1.99	750	2.05			2,100	7.7
		3,002	1.33	758	2.85	1,085	4.85	1,842	4.85
Sub-Total IPP/JV									
	9102	40096		6550		10584		17134	4.27
Captive and Cogen	8=	3,412	-	-	4.98	1,698	4.98	1,698	4.98
nter system xchange Bilateral & PXIL, EX) / UI	-	3,166	-	-	3.60	1,140	3.60	1,140	3.60
enewable nergy	-	225	-	-	9.34	210	9.34	210	9.34
VVN Coal Power	7	712	-	-	4.92	351	4.92	351	4.92
ub-Total : Co-		7516		Part Addition for the William	The state of the state of	2 209 25			
eneration &						3,398.35		3,398.35	4.52

# SUMMARY OF POWER PURCHASE COST FY 2016-17

	MW		Fixe	d Cost	Variabl	e Cost	Total	Cost	Average
Source of Power	Available	MU	/n /						Cost
	Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	20649	107569		13,347.36		29,220.0	preferielkenips (1	42,567.36	

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SUMMARY OF POWER PURCHA	SF	COST	FY 201	17-18
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	MW		Fixed	Cost	Variabl	e Cost	Total (	Cost	Average
Source of Power	Available	MU	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. /
Procurement of po	ower from St	ate Sector G	enerating Stati	ons					kWh)
Thermal Stations									
Anpara A	630	3,535	0.79	280	2.57	909	3.36	1,188	3.3
Anpara B	1,000	7,304		490	2.08	1,519	2.75	2,008	2.7
Harduagunj	105	370		87	3.80	141	6.15	2,008	6.1
Obra A	194	306		54	2.45	75	4.21	129	4.2
Obra B	1,000	3,560		247	2.35	837	3.05	1,084	3.0
Panki	210	747		122	3.80	284	5.43	405	5.4
Parichha	220	430	10000000	45	3.80	163	4.86	209	4.8
Parichha Extn.	420	2,411		324	3.80	916	5.15	1,240	5.1
Parichha Extn. Stage II	500	3,189	1.81	577	3.80	1,212	5.61	1,789	5.6
Harduaganj Ext.	500	3,189	1.97	627	3.80	1,212	5.77	1,839	5.7
Anpara D	1,000	5,779	2000000000	1,288	2.33	1,348	4.56	2,636	4.5
Sub total -	5779	30819		4141	2.00	8615	4.50	12757	4.1
Thermal						3023		12/3/	4.1
Per unit Avg Rate of	of Thermal G	eneration			•	•		4.14	
Hydro Stations		ang ini Day							
Khara	58	217	0.81	18			0.81	18	0.8
Matatila	20	81	0.75	6			0.75	6	0.75
Obra (Hydel)	99	217	0.70	15			0.70	15	0.70
Rihand	255	469	0.64	30			0.64	30	0.64
UGC Power Stations	14	22	2.39	5			2.39	5	2.39
Belka & Babail	6	2	2.25	0			2.25	0	2.25
Sheetla	4	2	2.84	1			2.84	1	2.84
Sub total - Hydro	455	1009		75.07		0.00		75.07	0.74
Purchase Per unit A	Avg Rate from	n hydro gene	rating station	S					
Sub-Total Own	6234	31828		4,216.56		8,615.08		12,831.64	4.03
generation						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		12,051.04	4.03
Procurement of po	wer from Ce	ntral Sector (	Generating Sta	tions					Logare III
Anta	119	254	2.44	62	2.84	72	5.27	134	5.27
Auriya	244	310	2.96	92	3.40	105	6.36	197	6.36
Dadri Thermal	84	536	0.94	50	3.54	190	4.48	240	4.48
Dadri Gas	272	970	1.12	109	2.75	267	3.88	376	3.88
Dadri Extension	135	838	1.81	152	3.28	275	5.09	426	5.09
Rihand-I	360	2,394	0.88	211	1.85	444	2.74	655	2.74
Rihand-II	333	2,655	0.78	206	1.68	447	2.46	653	2.46
Singrauli	822	6,031	0.59	354	1.71	1,032	2.30	1,385	2.30
Tanda Unchahar-I	440	2,985	1.19	355	3.34	996	4.52	1,350	4.52
Unchahar-II	255	1,670	0.89	148	3.07	513	3.96	661	3.96
Unchahar-III	146	1,142	0.77	88	3.09	352	3.86	441	3.86
Farakka	72	570	1.18	67	3.36	192	4.54	259	4.54
Kahalgaon St. I	35	242	0.86	21	2.77	67	3.63	88	3.63
Kahalgaon St.II	77 252	553 1,851	0.97 1.09	54 202	2.60 2.33	144 432	3.58 3.43	198 634	3.58 3.43
(oldam (Hydro)	101	699	4.20	0.00					
Rihand-III	361	2,823	4.29 1.36	300 385	2.21 1.72	155 486	6.51 3.08	455 871	6.51 3.08
Sub-Total NTPC	4109	26523		2856		6167		9023	3.40
Chamera	109	434	0.94	41	1.27	55	2.21	96	2.21
Chamera-II	86	401	1.27	51	1.38	55	2.65	106	2.65
Chamera-III	62	240	2.55	61	2.42	58	4.97	119	4.97
hauliganga	75	246	1.74	43	2.48	61	4.22	104	4.22
alal I&II	48	225	0.64	14	1.82	41	2.46	55	2.46
anakpur	21	63	2.55	16	2.52	16	5.06	32	5.06
Jri Vulbanti	96	548	0.88	48	1.47	81	2.35	129	2.35
ulhasti	111	628	2.74	172	3.48	218	6.22	390	6.22

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CHRARAADV	OF DOM/FD	DUDCHACE	COST FY 2017-18
SUIVIIVIART	UFPUVVER	PURLHASE	COST LI ZOTI-TO

Source of Power	MW	MU	Fixed	Cost	Variable	e Cost	Total C	ost	Average Cost
	Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Sewa-II	35	134	3.00	40	2.45	33	5.45	73	5.4
Uri-II	60	371	2.74	102	4.06	150	6.80	252	6.80
Parbati ST-III	140	180	2.32	42	2.87	52	5.19	93	5.19
Kishanganga HEP	64	277	2.50	69	2.40	66	4.90	136	4.90
Sub-Total NHPC	908	3746	-	699		886		1585	4.23
NAPP	166	1,148		-	2.75	316	2.75	316	2.75
RAPP #3&4	80	543		-	3.20	174	3.20	174	3.20
RAPP#5&6	115	715	-	-	3.86	276	3.86	276	. 3.86
Sub-Total NPCIL	361	2407				766.63		766.63	3.19
NATHPA JHAKRI	287	1,498		245	1.46	219	3.10	464	3.10
HPS									
RAMPUR	96	375	2.03	76	1.75	66	3.78	142	3.78
TALA POWER	45	158	-	-	2.11	33	2.11	33	2.13
Koteshwar	173	569		116	1.97	112	4.01	228	4.03
Srinagar	290	1,135		369		294	5.84	663	5.84
Sasan	495	3,686		63	1989 AV 2000	650	1.93	713	1.93
MB Power	350	2,453		706		514	4.98	1,220	4.98
KSK	505	2,415		533		657	4.93	1,190	4.93
TRN Energy	150	489		93	1.41	69	3.31	162	3.33
Karcham- Wangtoo	200	870	-	-	4.13	359	4.13	359	4.13
VISHNUPRAYAG	352	2,082	0.76	158	1.45	302	2 21	400	2.20
TEHRI STAGE-I	418	1,447		421	2.86	414	2.21 5.77	460	2.23
Rosa Power	600	4,066		717		1,329	5.03	834	5.77
Project	000	7,000	1.70	/1/	3.27	1,329	5.03	2,046	5.03
Rosa Power	600	4,066	1.76	717	3.27	1,330	5.04	2,047	5.04
Project	4 700	0.040		Name and the same					,
Bara Anpara 'C'	1,782	9,910		1,663		2,467	4.17	4,130	
IGSTPP, Jhajhjhar	1,100	7,453		689		2,233	3.92	2,922	
1031FF, Majnjilai	51	266	2.58	69	4.35	116	6.93	184	6.93
Bajaj Hindusthan	450	2,456	2.84	698	4.38	1,075	7.22	1,773	7.22
Lalitpur	1,782	9,386	2.07	1,946	2.97	2,785	5.04	4,730	5.04
RKM Powergen	350	1,996	2.40	480		306	3.94	786	
Teesta	200	806	2.30	185		185	4.60	371	4.60
Sub-Total IPP/JV	10275	57580		9942		15515		25457	4.42
Captive and	E. A. A. A.	2 **=	Land 1 The						
Cogen	-	3,412	-	-	5.18	1,766	5.18	1,766	5.18
Inter system	-	2,507	-	-	3.80	953	3.80	953	3.80
exchange (Bilateral & PXIL, IEX) / UI									5.00
Renewable Energy	-	553	-	-	6.46	358	6.46	358	6.46
NVVN Coal Power	-	352	_		5.12	180	5.12	180	5.12
Sub-Total : Co- Generation &		6824				3,256.12		3,256.12	4.77

#### **SUMMARY OF POWER PURCHASE COST FY 2017-18**

Source of Power	MW Available		Fixed Cost		Variable Cost		Total Cost		Average Cost	
		able	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	
Grand Total of Power Purchase	21887	128908	1.37	17,712.80	2.73	35,206.2	4.11	52,919.02	4.11	

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Source of Power	MW Available	MU		d Cost	Variab	le Cost	Total C	Cost	Averag Cost
Drogues			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Procurement of power f	rrom State Sec	tor Generatin	g Stations						
Thermal Stations									
Anpara A	630	4,292	0.79	340	2.67	1,148	3.46	1,487	3.
Anpara B	1,000	7,055	0.69	486	2.16	1,526	2.85	2,011	2.
Harduagunj	105	535	2.43	130	3.95	211	6.38	342	6.
Obra A	94	519	3.76	195	2.55	132	6.30	327	6.
Obra B	1,000	6,328	0.72	454	2.45	1,548	3.16	2,002	3.
Panki	105	581	3.37	196	3.95	230	7.32	425	7.
Parichha	220	1,291	1.08	139	3.95	510	5.03	650	5.0
Parichha Extn.	420	2,846	1.34	382	3.95	1,125	5.29	1,507	5.
Parichha Extn. Stage II	500	3,388	1.79	607	3.95	1,339	5.74	1,946	5.7
Harduaganj Ext.	500	3,388	1.94	659	3 05	1 220	F 00	4 000	
Anpara D	1,000	7,018	2.23	1,568	3.95	1,339	5.90	1,998	5.9
Sub total - Thermal	5574	37240	2.23	5155	2.43	1,702	4.66	3,270	4.
				5155		10809		15964	4.
Per unit Avg Rate of The	rmal Generation	on						4.29	
Hydro Stations								13/	
Khara	58	217	0.85	18		The state of the s	0.85	18	0.8
Matatila	20	81	0.78	6			0.78	6	0.
Obra (Hydel)	99	217	0.73	16			0.73	16	0.
Rihand	255	469	0.66	31			0.66	31	0.0
UGC Power Stations	14	22	2.49	5			2.49	5	2.4
Belka & Babail	6	2	2.25	0			2.25		
Sheetla	4	2	2.95	1			2.25	0	2.2
Sub total - Hydro	455	1009	2.55	78.05		0.00	2.95	78.05	0.7
Purchase Per unit Avg Ra	te from hydro	generating	ations						
Sub-Total Own	6029	38250	เสนาบกร	F 222				0.77	
generation	0023	30230		5,232.65		10,809.37		16,042.02	4.19
Procurement of power from	om Central So	rtor Consust	on Chal						
Anta	119		0.75						
Auriya	244			64	2.98	91	3.72	155	5.0
Dadri Thermal	84	414	0.54	96	3.57	148	4.11	243	5.8
Dadri Gas	272	536	0.94	52	3.68	197	4.62	249	4.6
Dadri Extension	135	1,039	0.58	113	2.89	301	3.47	414	3.9
Rihand-I	360	860	1.77	158	3.41	293	5.18	451	5.2
Rihand-II	333	2,451	0.92	220	1.93	472	2.84	692	2.8
ingrauli	822	2,655	0.97	215	1.75	464	2.72	679	2.5
anda		6,031	0.68	368	1.78	1,073	2.46	1,441	2.3
Jnchahar-I	440	2,985	1.31	369	3.47	1,035	4.78	1,404	4.7
Inchahar-II	255	1,670	0.91	154	3.19	533	4.10	687	4.1
Inchahar-III	146	1,142	0.95	92	3.21	367	4.16	458	4.0
arakka	72	570	1.48	70	3.50	199	4.97	269	4.7
ahalgaon St. I	35	242	0.92	22	2.88	70	3.80	91	3.7
	77	553	1.10	56	2.71	150	3.81	206	3.7
ahalgaon St.II Ph.I	252	1,851	1.26	210	2.43	449	3.69	660	3.5
oldam (Hydro)	101	699	1.56	312	2.30	161	3.00	470	-
Rihand-III	361	2,823	1.67	400	1.79	505	3.86 3.46	473	6.7
Jchchahar-IV	117	626					5.46	906	3.2
		626	1.48	93	3.50	219	4.97	312	4.97
ub-Total NTPC	4226	27452		3063		6727		9790	3.57
	109	434	0.98	42	1.32	57	2.30	100	2.30
namera		110000000000000000000000000000000000000		F-2	1.44	58	2.75	110	2.75
hamera hamera-II	86	401	1.32	53	1.77				/-
hamera hamera-II hamera-III	86 62	240	2.65	64	2.51	60		10/6000	5 16
hamera hamera-II hamera-III hauliganga	86 62 75	240 246	2.65 1.81				5.16	124	
hamera hamera-II hamera-III hauliganga alal I & II	86 62 75 48	240 246 225	2.65	64	2.51	60 64	5.16 4.39	124 108	4.39
hamera hamera-II hamera-III hauliganga alal I&II	86 62 75 48 21	240 246	2.65 1.81	64 45	2.51 2.58	60 64 43	5.16 4.39 2.55	124 108 57	4.39 2.55
hamera hamera-II hamera-III hauliganga alal I&II	86 62 75 48	240 246 225	2.65 1.81 0.66	64 45 15	2.51 2.58 1.89	60 64	5.16 4.39	124 108	5.16 4.39 2.55 5.27 2.44

2

	MW		Fixed	Cost	Variable	Cost	Total Co	ost	Average Cost
Source of Power	Available	MU	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
ewa-II	35	134	3.12	42	2.55	34	5.67	76	5.67
Jri-II	60	371	2.85	106	4.22	156	7.07	262	7.07
	V va		2.42	42	2.00	EA	5.40	97	5.40
arbati ST-III	140	180	2.42	43	2.98	54	5.40	37	3.40
Cishanganga HEP	64	277	2.45	68	2.60	72	5.05	140	5.05
									<b>5</b> 05
Parbati II	155	671	2.45	164	2.60	174	5.05	339	5.05
Sub-Total NHPC	1063	4417		887		1099		1986	4.50
NAPP	166	1,148	-	-	2.86	329	2.86	329	2.86
RAPP #3&4	80		-	-	3.33	181	3.33	181	3.33
RAPP#5&6 .	115		-	-	4.02	307	4.02	307	4.02
Sub-Total NPCIL	361	2456				817.30		817.30	3.3
NATHPA JHAKRI HPS	287		1.70	255	1.52	228	3.22	482	3.2
DANADLID	.00	110	2.11	88	1.82	76	3.93	164	3.9
RAMPUR	96					43	2.19	43	_
TALA POWER	45	-2	2 11	150		154	4.17	312	
Koteshwar	173		2.11	158	-		6.07	766	
Srinagar	290		3.38	426		339		741	
Sasan	495		0.18	65		676	2.01		
MB Power	350			780		568	5.17	1,348	
KSK	505		2.30	739		911	5.12	1,650	
TRN Energy	150		1.98	169		125	3.45	295	
Karcham-Wangtoo	200	870	-		4.29	374	4.29	374	4.2
VISHNUPRAYAG	352	2,082	0.79	164	1.51	314	2.30	478	2.3
TEHRI STAGE-I	418	1,809	3.02	547	2.97	538	6.00	1,085	6.0
Rosa Power Project	600	4,066	1.83	745	3.40	1,382	5.23	2,127	5.2
Rosa Power Project	600	4,066	1.83	745	3.40	1,384	5.24	2,129	5.2
Dara	1,782	12,572	1.75	2,194	2.59	3,254	4.33	5,449	4.3
Bara Anpara 'C'	1,100							3,039	-
IGSTPP, Jhajhjhar	51						the second secon	265	
	450	2.002	2.42	72/	4.55	1 250	6.00	2.093	6.0
Bajaj Hindusthan	450	2,982	2.43	726	4.55	1,358	6.99	2,083	6.9
Lalitpur	1,782				_			6,433	
RKM Powergen	350							992	
Teesta	200							463	
NTPC Meja	458			**************************************					
Sub-Total IPP/JV	10733	68660		1260:	19 1 5 C	19133		31734	4.0
Captive and Cogen		- 3,412	-		- 5.38	1,837	5.38	1,837	5.3
Inter system exchange (Bilateral & PXIL, IEX) / U	ı	- 6,579	-		- 4.00	2,632	4.00	2,632	2 4.0
Renewable Energy		- 1,999	-		- 5.04	1,008	5.04	1,008	3 5.0
NVVN Coal Power		- 352	-		- 5.33	187	5.33	18	7 5.3
Sub-Total : Co-		- 12342	New Transfer			5,663.47	Photo property and	5,663.4	7 4.59
Generation & Other Sources		12342				3,003.47		To Salar Charles	

SUMMARY OF POWER PI		MU	Fixed Cost		Variable Cost		Total Cost		Average
	MW Available								Cost
Source of Power			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	22412	153577	1.42	21,783.74		44,249.5	4.30	66,033.27	4.30



SUMMARY	OF POWER PU	RCHASE	COST	FY	2019-20
the contract that the contract of the contract	THE RESERVE THE PARTY OF THE PA				

Source of Power	MW	MU	Fixed	Cost	Variab	le Cost	Total (	Cost	Average Cost
	Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Procurement of po	ower from Sta	te Sector Ger	erating Statio	ns					
Thermal Stations		SWITT-CHESTED	0000000000						
Anpara A	630	4,292	0.82	353	2.78	1,194	3.60	1,547	3.6
Anpara B	1,000	7,055	0.72	505	2.25	1,587	2.97	2,092	2.9
Harduagunj	105	535	2.53	135	4.11	220	6.64	355	6.6
Obra A	94	519	3.91	203	2.65	137	6.55	340	6.5
Obra B	1,000	6,328	0.75	472	2.54	1,610	3.29	2,082	3.2
Panki	105	581	3.51	204	4.11	239	7.62	442	7.6
Parichha	220	1,291	1.12	145	4.11	531	5.23	676	5.2
Parichha Extn.	420	2,846	1.40	397	4.11	1,170	5.51	1,567	5.5
Parichha Extn. Stage II	500	3,388	1.86	631	4.11	1,392	5.97	2,024	5.9
Harduaganj Ext.	500	3,388	2.02	685	4.11	1,392	6.13	2,077	6.1
Anpara D	1,000	7,018	2.32	1,631	2.52	1,770	4.85	3,401	4.8
Sub total -	5574	37240		5361		11242		16603	4.4
Thermal									
Per unit Avg Rate	of Thermal Ge	neration						4.46	
Hydro Stations									
Khara	58	217	0.88	19			0.88	19	0.8
Matatila	20	81	0.81	7			0.81	7	0.8
Obra (Hydel)	99	217	0.76	16			0.76	16	0.7
Rihand	255	469	0.69	32			0.69	32	0.6
UGC Power Stations	14	22	2.59	6			2.59	6	2.5
Belka & Babail	6	2	2.34	0			2.34	0	2.3
Sheetla	4	2	3.07	1			3.07	1	3.0
Sub total - Hydro	455	1009		81.17		0.00		81.17	0.8
Purchase Per unit A Sub-Total Own	Avg Rate from 6029	hydro gener 38250	ating stations	F 444 05			_	0.80	
generation	0025	30230		5,441.96		11,241.75		16,683.70	4.36
Procurement of po	wer from Cen	tral Sector Go	nerating Stati			1 10 10 10 10 10			
Anta	119	304	0.78	67	2.12	05	2.50		
Auriya	244	414	0.78	99	3.13	95	3.90	162	5.3
Dadri Thermal	84	536	0.98	54	3.74	155	4.31	254	6.1
Dadri Gas	272		0.60		3.83	205	4.81	259	4.8
	///	1 1134		110		316			4.1
Jadri Extension		1,039		118			3.64	434	
Dadri Extension Rihand-I	135	860	1.84	164	3.54	305	5.38	469	5.4
Rihand-I	135 360	860 2,451	1.84 0.95	164 228	3.54 2.00	305 491	5.38 2.96	469 720	2.9
	135 360 333	860 2,451 2,655	1.84 0.95 1.01	164 228 223	3.54 2.00 1.82	305 491 483	5.38 2.96 2.83	469 720 706	2.9
Rihand-I Rihand-II	135 360 333 822	860 2,451 2,655 6,031	1.84 0.95 1.01 0.70	164 228 223 383	3.54 2.00 1.82 1.85	305 491 483 1,116	5.38 2.96 2.83 2.55	469 720 706 1,498	2.9 2.6 2.4
Rihand-I Rihand-II Singrauli	135 360 333	860 2,451 2,655 6,031 2,985	1.84 0.95 1.01 0.70 1.36	164 228 223 383 384	3.54 2.00 1.82 1.85 3.61	305 491 483 1,116 1,077	5.38 2.96 2.83 2.55 4.97	469 720 706 1,498 1,461	2.9- 2.6- 2.4- 4.89
Rihand-I Rihand-II Singrauli Sanda	135 360 333 822 440	860 2,451 2,655 6,031 2,985 1,670	1.84 0.95 1.01 0.70 1.36 0.95	164 228 223 383 384 160	3.54 2.00 1.82 1.85 3.61 3.32	305 491 483 1,116 1,077 555	5.38 2.96 2.83 2.55 4.97 4.27	469 720 706 1,498 1,461 715	2.9 2.6 2.4 4.8 4.2
Rihand-I Rihand-II Singrauli Sanda Jnchahar-I	135 360 333 822 440 255	860 2,451 2,655 6,031 2,985 1,670 1,142	1.84 0.95 1.01 0.70 1.36 0.95	164 228 223 383 384 160 95	3.54 2.00 1.82 1.85 3.61 3.32 3.34	305 491 483 1,116 1,077 555 381	5.38 2.96 2.83 2.55 4.97 4.27	469 720 706 1,498 1,461 715 476	2.94 2.66 2.44 4.89 4.20 4.11
Rihand-I Rihand-II iingrauli Fanda Unchahar-I Unchahar-II	135 360 333 822 440 255 146	860 2,451 2,655 6,031 2,985 1,670 1,142 570	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54	164 228 223 383 384 160 95 73	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64	305 491 483 1,116 1,077 555 381 207	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17	469 720 706 1,498 1,461 715 476 280	2.9- 2.6- 2.4- 4.8- 4.2- 4.1- 4.9-
kihand-I kihand-II kingrauli randa Inchahar-I Inchahar-II Inchahar-III	135 360 333 822 440 255 146 72	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95	164 228 223 383 384 160 95 73 23	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00	305 491 483 1,116 1,077 555 381 207 73	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95	469 720 706 1,498 1,461 715 476 280 95	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9
kihand-I kihand-II ingrauli fanda Inchahar-I Inchahar-III Inchahar-III arakka ahalgaon St. I	135 360 333 822 440 255 146 72 35	860 2,451 2,655 6,031 2,985 1,670 1,142 570	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54	164 228 223 383 384 160 95 73	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64	305 491 483 1,116 1,077 555 381 207	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17	469 720 706 1,498 1,461 715 476 280	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9
kihand-I kihand-II ingrauli fanda Inchahar-I Inchahar-III Inchahar-III arakka ahalgaon St. I ahalgaon St.II	135 360 333 822 440 255 146 72 35	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14	164 228 223 383 384 160 95 73 23 58 219	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52	305 491 483 1,116 1,077 555 381 207 73 156 467	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83	469 720 706 1,498 1,461 715 476 280 95 214 686	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7
kihand-I kihand-II kingrauli randa Inchahar-I Inchahar-III arakka ahalgaon St. I ahalgaon St.II h.I	135 360 333 822 440 255 146 72 35 77 252	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31	164 228 223 383 384 160 95 73 23 58 219	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52	305 491 483 1,116 1,077 555 381 207 73 156 467	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83	469 720 706 1,498 1,461 715 476 280 95 214 686	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7
Rihand-II Rihand-II Rihand-II Rihand-II Ringrauli Fanda  Jinchahar-II Rinchahar-III Rarakka Rahalgaon St. II Rahalgaon St.II Rahalgaon (Hydro) Rihand-III	135 360 333 822 440 255 146 72 35 77 252	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31	164 228 223 383 384 160 95 73 23 58 219	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52	305 491 483 1,116 1,077 555 381 207 73 156 467	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83	469 720 706 1,498 1,461 715 476 280 95 214 686	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7
Rihand-II Rihand-II Rihand-II Rihand-II Ringrauli Fanda  Jinchahar-II Rinchahar-II Rinchahar-III Rarakka Rahalgaon St. II Rahalgaon St. II Rahalgaon (Hydro) Rihand-III Fanda Stage-II	135 360 333 822 440 255 146 72 35 77 252 101 361	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31	164 228 223 383 384 160 95 73 23 58 219	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61	305 491 483 1,116 1,077 555 381 207 73 156 467	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97	469 720 706 1,498 1,461 715 476 280 95 214 686	2.9 2.66 2.44 4.83 4.24 4.11 4.99 3.99 3.87 7.04 3.34 4.97
sihand-I sihand-II singrauli sanda Inchahar-I Inchahar-III sarakka sahalgaon St. I sahalgaon St.II h.I soldam (Hydro) sihand-III sanda Stage-II	135 360 333 822 440 255 146 72 35 77 252 101 361 155	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 4.3 4.9 5.2
sihand-I sihand-II singrauli sanda Inchahar-I Inchahar-III sarakka sahalgaon St. I sahalgaon St.II h.I soldam (Hydro) sihand-III sanda Stage-II Jchchahar-IV sub-Total NTPC	135 360 333 822 440 255 146 72 35 77 252 101 361 155 117	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823 830 819	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127 3329	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61 3.67	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301 7374	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97 5.22	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412 428 10703	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 4.3 4.9 5.22 3.7(
sihand-I sihand-II singrauli sanda Inchahar-I Inchahar-III sarakka sahalgaon St. I sahalgaon St.II sh.I soldam (Hydro) sihand-III sanda Stage-II Jochchahar-IV ub-Total NTPC	135 360 333 822 440 255 146 72 35 77 252 101 361 155 117 4381	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823 830 819	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31 1.56 1.74 1.36 1.55	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127 3329 44	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61 3.67	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301 7374 60	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97 5.22	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412 428 10703 104	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 4.9 5.22 3.7( 2.30
sihand-I sihand-II singrauli sanda Inchahar-I Inchahar-III sarakka sahalgaon St. I sahalgaon St.II sh.I soldam (Hydro) sihand-III sanda Stage-II Johchahar-IV ub-Total NTPC shamera shamera-III	135 360 333 822 440 255 146 72 35 77 252 101 361 155 117 4381 109	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823 830 819 28474 434	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31 1.56 1.74 1.36 1.55	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127 3329 44 55	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61 3.67	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301 <b>7374</b> 60 60	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97 5.22 2.39 2.87	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412 428 10703 104 115	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 3.3 4.9 5.2 3.7 2.39 2.89
ihand-I ihand-II ingrauli anda Inchahar-I Inchahar-III Inchahar-IIII Inchahar-III	135 360 333 822 440 255 146 72 35 77 252 101 361 155 117 4381 109 86	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823 830 819 28474 434	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31 1.56 1.74 1.36 1.55	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127 3329 44 55 66	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61 3.67	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301 <b>7374</b> 60 60 63	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97 5.22 2.39 2.87 5.38	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412 428 10703 104 115 129	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 3.3 4.9 5.2 3.7 2.8 5.3
Rihand-II Rihand-II Rihand-II Rihand-II Ringrauli Fanda  Jinchahar-I Rinchahar-II Rinchahar-II Rinchahar-III Rinchahar-III Rinchahar-III Rinchahar-III Rinda Stale-III Rinda Stage-II Rind	135 360 333 822 440 255 146 72 35 77 252 101 361 155 117 4381 109 86 62	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823 830 819 28474 434 400 240	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31 1.56 1.74 1.36 1.55 1.02 1.37 2.76 1.89	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127 3329 44 55 66 46	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61 3.67 1.38 1.49 2.61 2.69	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301 7374 60 60 63 66	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97 5.22 2.39 2.87 5.38 4.57	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412 428 10703 104 115 129 112	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 3.3 4.9 5.2 3.7( 2.38 5.38 4.5
Rihand-I Rihand-II Ringrauli Fanda Unchahar-I Unchahar-II	135 360 333 822 440 255 146 72 35 77 252 101 361 155 117 4381 109 86 62 75	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823 830 819 28474 434 400 240 245	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31 1.56 1.74 1.36 1.55 1.02 1.37 2.76 1.89 0.69	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127 3329 44 55 66 46 15	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61 3.67 1.38 1.49 2.61 2.69 1.97	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301 <b>7374</b> 60 60 63 66 44	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97 5.22 2.39 2.87 5.38 4.57 2.66	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412 428 10703 104 115 129 112 60	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 3.3 4.9 5.2 3.7 2.39 2.81 5.38 4.55 2.66
Rihand-II Rihand-II Rihand-II Rihand-II Rihand-II Ringrauli Fanda Unchahar-I Unchahar-II Unchahar-III Rarakka Rahalgaon St. II Rahalgaon St. I	135 360 333 822 440 255 146 72 35 77 252 101 361 155 117 4381 109 86 62 75 48	860 2,451 2,655 6,031 2,985 1,670 1,142 570 242 553 1,851 699 2,823 830 819 28474 434 400 240 245 225	1.84 0.95 1.01 0.70 1.36 0.95 0.98 1.54 0.95 1.14 1.31 1.56 1.74 1.36 1.55 1.02 1.37 2.76 1.89	164 228 223 383 384 160 95 73 23 58 219 324 416 113 127 3329 44 55 66 46	3.54 2.00 1.82 1.85 3.61 3.32 3.34 3.64 3.00 2.82 2.52 2.39 1.86 3.61 3.67 1.38 1.49 2.61 2.69	305 491 483 1,116 1,077 555 381 207 73 156 467 167 526 299 301 7374 60 60 63 66	5.38 2.96 2.83 2.55 4.97 4.27 4.32 5.17 3.95 3.96 3.83 3.95 3.60 4.97 5.22 2.39 2.87 5.38 4.57	469 720 706 1,498 1,461 715 476 280 95 214 686 492 942 412 428 10703 104 115 129 112	2.9 2.6 2.4 4.8 4.2 4.1 4.9 3.9 3.8 3.7 7.0 4.3 4.9 5.22 3.7(

SUMMARY OF POWER PURCHASE COST FY 2019-20

Source of Power	MW	MU	Fixed	Cost	Variable	e Cost	Total (	Cost	Average Cost
	Available		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Sewa-II	35	133	3.25	43	2.65	35	5.90	79	5.9
Uri-II	51	314	3.50	110	4.39	138	7.88	248	7.8
Darbati CT III	104	424	2.22						
Parbati ST-III Tapovan Vishnu	104	134		45	3.10	42	6.48	87	6.4
Gad	101	262	2.45	64	2.60	68	5.05	132	5.0
Kishanganga HEP	64	277	2.45	71	2.70	75	5.15	145	5.2
Vishnugarh Pipalkoti	166	431	2.45	106	2.60	112	5.05	218	5.0
Parbati II	155	671	2.45	171	2.70	181	F 1F	252	5.0
Kameng	55	143	2.45	35	2.60	37	5.15 5.05	352 72	5.2
Sub-Total NHPC	1339	5146	Company of the Compan	1127	2.00	1320	3.03	2448	5.0 <b>4.7</b>
NAPP	166	1,148	-		2.98	342	2.98	342	2.9
RAPP #3&4	80	543	-	-	3.47	188	3.47	188	3.4
RAPP#5&6	115	765	_	_	4.18	320	4.18	320	4.1
RAPP#7&8	162	634	_		4.18	265	4.18	265	4.1
Sub-Total NPCIL	523	3090			To de la company	1115	4.10	1115	3.6
NATHPA JHAKRI HPS	287	1,498	1.77	265	1.58	237	3.35	502	3.3
RAMPUR	96	499	2.20	110	1.89	95	4.09	204	4.09
TALA POWER	45	236	-		2.28	54	2.28	54	2.2
Koteshwar	173	898	2.20	198	2.14	192	4.33	389	4.3
Srinagar	290	1,514	3.51	532	2.80	424	6.31	955	6.3
Sasan	495	3,686	0.18	68	1.91	703	2.09	771	2.09
MB Power	350	2,606	3.11	811	2.27	591	5.38	1,402	5.38
KSK	505	3,221	2.39	769	2.94	947	5.33	1,716	5.33
TRN Energy	150	978	2.06	201	1.53	149	3.58	350	3.58
Karcham- Wangtoo	200	1,131	-	-	4.47	505	4.47	505	4.47
VISHNUPRAYAG	352	2,296	0.82	188	1.57	361	2.39	549	2.39
TEHRI STAGE-I	418	2,786	3.14	876	3.09	861	6.24	1,737	6.24
Rosa Power Project	600	4,066	1.91	775	3.54	1,437	5.44	2,213	5.44
Rosa Power Project	600	4,066	1.91	775	3.54	1,439	5.45	2,214	5.45
Bara	1,782	12,572	1.82	2,282	2.69	3,385	4.51	5,666	4.51
Anpara 'C'	1,100	7,453	1.00	745	3.24	2,415	4.24	3,161	4.24
IGSTPP, Jhajhjhar	51	368	2.80	103	4.70	173	7.50	276	7.50
Bajaj Hindusthan	450	2,982	2.53	755	4.73	1,412	7.27	2,167	7.27
Lalitpur	1,782	12,274	2.24	2,752	3.21	3,939	5.45	6,691	5.45
RKM Powergen	350	2,424	2.60	630	1.66	402	4.26	1,032	4.26
Teesta	200	967	2.49	241	2.49	241	4.98	481	4.98
NTPC Meja	916	6,343	2.32	1,474	2.39	1,517	4.72	2,991	4.72
Sub-Total IPP/JV	11191	74863		14549		21478		36027	4.81
Captive and	-	3,412	-	-	5.60	1,910	5.60	1,910	5.60
nter system exchange Bilateral & PXIL, EX) / UI	-	15,727	-	-	4.20	6,605	4.20	6,605	4.20
Renewable Energy	-	3,641	-	-	4.80	1,747	4.80	1,747	4.80
NVVN Coal Power	-	352	-	-	5.54	195	5.54	195	5.54
ub-Total : Co-		23132				10,457.35		10,457.35	4.52
Generation &						, -, -, -, -, -, -, -, -, -, -, -, -, -,		20,737.33	4.32

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### SUMMARY OF POWER PURCHASE COST FY 2019-20

Source of Power MW Available MU		MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. /	
Grand Total of Power Purchase	23463	172955	1.41	24,447.13	3.06	52,986.3	4.48	77,433.42	4.48

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5 H   5 T H   w   w   w   w   w   w   w   w   w	Dis Adelli	1461	In Miles	in head	(ACA)	(in MS)	(m tely)	Se hays	(Marie	Seattle Park	lin AMA)	(in 160.0	(10 test)	tion reti	10.00
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Form No: F9A

		u.	FY 2015-16			FY 2/	FY 2016-17			¥	2017-18				FY 2018-19			The second second	FY 2019-20	07-6	
(8)		A TOTAL PROPERTY OF THE PARTY O	-								D7-/107 L				Engeneration				Forecasted	sted	
(A)						w (		20	1	2	Sec. 277	Constitution Constitution	No of	Connected	Forecaste	Adjustme	Forecaste No. of	Connected		3	Adjustme Forecasted
(8) (C2) (C2)	Category	No. of consumers is	Connected 1 to ad/ contracted 5 demand	Metered No. of Energy consur Sales	ners	Connected Estimational Meter Contracted Energy demand Sales	Estimated Adjustme Metered nts Energy Sales	tme Projected Metered Energy Sales	No. of consumers	Connected load/ contracted demand	d Metered Energy	The second secon	0 N	load/ contracted demahd		nts	8	T	700		
(A) (C2) (A)				-							Sales	Sales	-		Sales		Sales (In Mary	Ath all	Sales	Sales	(in MU)
3 8 0 0 3	Committee and in a small of the Committee Columbial	(in '000)	(in KW)	(in MU)	(in '000' ni)	(in KW) (in	(in MU)	(in MU)	3 194 887	2 643 814	3 303	(In Mo)	7 222.718	18 5.976.901	901 8,492		+	8,864,373 7,	-	11,679	
( <u>G</u> ( <u>G</u> ( <u>G</u>	consoling Serving Supply as per rolls collection	57	33 608	1	+	33.407	62		58			,			361 24					274	
(C) (R)	Other Metered Domestic Consumers	1 261 517	2 327.802	3.182 1.3		2.567.132	3,557	1	1,407,851	2,597,823			1,503,24		839 4,5	6	. 1,57		- 1	5,231	
3	Life Line Consumers/8PL		435,126	634		436,442	209		535,966	462,492		X.	711,7		178 9	- 6	- 89		- 1	1,338	+
(A)	DOMESTIC LIGHT FAN & POWER (LMV-1)	2,354,197	3,310,500	2,8	547,004	3,716,079	4,957	,	5,138,763	5,757,185	966'4		9,437,772	72 9,423,279	279 14,2	0	- 11,33	11,338,818 11,	11,086,397	18,522	-
	Consumer getting supply as per "Rural Schedule"	22,506	269'69	80	31,572	82,923	106	-	38,559	109,596	1		49,5		725 24	00	0		000,101	350	-
	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex				,	-			•	1		1					36		910 337	1.687	
(c)	Other Metered Non-Domestic Supply	245,259	664,640	1	265,203	694,940	1,021	-	291,723	752,345	1,16/		320,896		968 303 1 656	0 4	40	409.863	072,003	2.007	
	8	267,765	734,337	1,040 2	296,775	777,863	1,127	-	330,282	1			370,4			0 9		L	16.536	1.192	-
UMV3	(i) Gram Panchyat	E 20	468	7	200	1,900	36		100				-					1.810	36,342	201	
		96	10,024	39	3 2	13,337	36		104							,			57,153	312	
	(iii) Nagar Ngam	50	30,243	143	1,10	39,040	103	-	188				20		1				110,011	1,704	
3	POBLIC CAMPS (UMV-3)	164	46,733	185	17 045	34,283	103		10 373				20.8			. 91	2		160,447	631	
	Public Institution(4 A)	17,302	97,921	212	17,845	106,545	667		3 0.40		1		000			,			30,616	106	
	(B) Private institution(4 B)	2,505	27,632		77/17	202,202	990	1	2,046				23.84				2		191,063	737	-
9	PAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (UNIV-4)	19,807	125,553	/97	155,02	133,747	353		50,454				146 9				. 22		945,323	1.577	
T	Rural schedule	7,707	6/6/6	11	3,334	33,070	130		7 137	1			7.4						37,609	156	
(B)	Orban Schedule	6,638	51,824	113	16/10	33,780	103		57 501	344 030			154.4				. 23	234,155	982,933	1,733	
7	PRIVATE TUBE WELL/PUMPING SETS (UMV-5)	9,425	41,803	174	10,131	068,830	183	-	27,007		1		-				,				
LMV6 (A)	Small & Medium Power (Power Loom)	000000	20.00	1	20.343	211 67	33		13.413		03	1	14.8			-		17,873	108,357	156	
	Rural Schedule	10,370	46,010	18	10,343	43,115	37		1,603	10 135			1766		10.642			1,855	11,174	81	
1	(ii) Urban schedule	1,696	10,317	138	T,5002	6,239	177		4,004			1				,					
(8)	Small & weddin rower	13 300	03 460		13 69.4	00 303	101		13 147				13.4			- 13	,		105,912	143	
	(i) Kurai Schedule	11,530	164 185	370	11,004	164 894	787		17 379		305		13.0		174,155 3	361	-	13,853	184,604	423	
	IALL	35.899	313.981		36,460	315,630	547		39,564	351,479			43,133				4		410,047	802	
UMV-7 (A)	Rural Schedule			L																1	1
	Jai Nigam	226	4,626	25	320	6,713	33		323		30	•	3	326 8,		30	-	330	8,872	30	1
	(ii) Jai Sansthan	114	6,725	22	83	6,265	34		91	2,497			-		2,747	31		110	3,022	34	-
	(iii) Others (Water Works)	569	6,680	32	228	6,025	42		251		36		2			40		303	197'9	444	-
(8)	Dan.		1	1	002	1000	1;	-	216		43		-		13 778	46		L	14,881	49	-
	Т	250	1,687	233	2007	54 304	280		849	47 696			883			02		918	51,587	523	
	(iii) Others (Mater Works)	575	13 103	60	1 487	12 393	54		1.561				1,6		57,829 2	278 .			60,721	767	
SUB TOTAL	PUBLIC WATER WORKS(LMV-7)	2.191	86,127	388	3,134	96,674	484		3,291		612	3	3,4						147,349	678	
	Rural											*				*				1	
	Urban									Ц					4		,		011	2 1 1 1 2	+
LMV8 (A)	STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8)	553	5,022	84	466	7,558	107		3,238			,	8,4		1				1/4,348	3,144	+
	ATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8)	553	5,022	84	466	7,558	107	7	3,238	49,082	885		8,417		127,597 2,301	40		3 709	11 880	3,144	-
	TEMPORARY SUPPLY	2,611	9,814	29	3,674	11,611	35		3,083	1			3.6			40		3,709	11,880	40	
	TEMPORARY SUPPLY (LMV-9)	2,611	9,814	53	3,674	11,611	35	-	3,000	1		1	2/5				,				
LMV10 (A)	SECULE Clace IV Employees	2 682	7 697	10	2 613	7 547	6		2,744			1	2,8			12 .		3,025	7,859	14	
	T	3.929	13,058	14	3,894	14,612	16	4	3,972				4,0			. 51		4,132	14,625	16	-
		380	1,407	2	380	1,407	3		395	1,600	9	*	4	411 1,	1,664	. 9	-	427	1,731	,	+
	(iv) Assistant Engineers & Equivalent	119	268	1	127	564	1		132	1							1	143	128	7 0	-
	(v) Executive Engineers & Equivalent	46	201	0	48	219	0		45				-					000	36	0	
		00	32	0	80	32	0		4							0 80	-	563	3 941	66	-
$\forall$	(vii) CGM/GM & Equivalent posts and above	1	7 7	1	563	1,181	0 011		17 336				18.7			172		20,221	68,173	199	
(8)	Total Pensioner & Family Pensioner The Participation in Englishment (IMM-10)	17,506	74 584	142	22,032	77 984	149		25.199			1	26,825			306		28,571	97,161	338	
308 101AU	Urban Schedule	110/27	20012		200104	10000															
	(i) For supply at 11kV	752	283,235	528	831	311,314	582	4	889	33	099		6	951 356	356,423 7			1,018	381,373	756	+
	(ii) For supply above 11kV and upto & Including 66kV	2	3,870	7	2	3,880	2		2				-	3	587	14		3	6,705	,	+
	(iii) For supply above 66kV and upto & Including 132kV	×			*	K															
	(iv) For supply above 132kV						-			-	1			-				-		-	-
(8)	Rural Schedule		350	c	-	326	0			248	1				260	1		-	273	-	
	(i) For supply at 11kV	1	067	0 0	1	067		1	1	-		2		L							
SUB TOTAL	7	755	287,341	535	834	315,430	585		893	338,010	673		6	955 362	362,271 7	722 .		1,023	388,351	774	1
(A)	Urban Schedule									Ц		t.						-	10000	100	
	(i) For supply at 11kV	1,231	397,093	1,047	1,324	424,211	1,167		1,364	436,937	1,218	*	1,4	1,405 450	450,045 1,2	1,254	-	1,447	143,547	1,132	-
	(ii) For supply above 11kV and upto & Including 66kV	111	85,925	230	110	83,106	235	-	13,							13		net	100/000	1	

	T	2	28,200	65	2	28.200	46		14	u	20 ACC	5.3				-						The second second
	(fw) For supply above 132kV	3	23 500	17	3	33 500	0.0	-	1	0	30,430	25			6 32,892	92 57	,		9	35,524	61	
E)	(8) Rural Schedule				2	23,300	04	-	-	E	24,675	53	,		3 25,909	55 60			3	27,204	288	
	(i) For supply at 11kV	14.5		1			-						,									
		743	32,288	9/	125	31,210	70		¥	139	34.590	64		15.4	30 330	36		-	-		-	
-	(ii) For supply above 11kV and upto & Including 66kV	,		0									1	-					1/0	42,486	19	No. of Contract of
UB TOTAL	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	1.493	570.006	1 437	1 567	500 337		-	1	1	-	-										
HV-3 (A	(A) For supply at the above 132kV	a	L	245	loci's	330,427	1,337				626,385	1,731		1,726	5 666,854	54 1,850			1.817	712.368	1 986	
(8)	For supply below 132kV	0		113	5	154,715	133			10	177,922	343	,	12	204,611	11 395	-	-	14	336 303	454	
1	Con Markon Tourister			4														-		400,004	434	-
1	(c) Metro Haction				1	6,000	0		-	1	2000	1	1	-	-	-		V.				The state of the s
SUB TOTAL	RAILWAY TRACTION (HV-3)	ex	61 107	110		20000		-	,	1	6,000				1 6,000	- 00			1	6.000		
HV4 (A)	For supply at 11kV	36	14 753	677	N T	100,713	133	-			183,922	343		13	1 210,611	11 395			15	241 302	454	
(B)	For supply above 11kV and upto 66kV	04	507,41	000	13	12,469	92		,	17	13,965	93		19	15,641	41 104			21	17 518	116	
1	Г	0	11,389	28	00	15,144	98	-		0	16.810	80								20,000	770	
(2)		1.9		1					-	1	2000	-	1	17	18,059	66			11	20,711	110	
UB TOTAL	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	24	26 152	178	33	37 643	02.0		-	-						0	*			-		
XTRA STAT (A)	U EXTRA STATE & OTHERS	-	2000	39	5	5,000	178	-		26	30,775	182	*	29	34,300	202 00			32	38,229	226	
SUB TOTAL	EXTRA STATE CONSUMERS	-	2000	200	1	3,000	19	-		-	5,000	. 65	1		2,000	90 00			1	5.000	65	
BULK (A)	) NPCL		20015	CO	7	2,000	67		,	1	2,000	. 65			2,000	00 65			1	2,000	29	
(8)	) KESCO		-	1	,					1				*						2001	3	
SUB TOTAL	BULK SUPPLY				-			,					1		1					1		
	GRAND TOTAL				_										,			-	-		-	-
1		2,719,564	2,698,062	9,274 3	3,044,496	6,354,264	10,617		5,	5,626,505 8,905,551	_	16,106		10.074 898	13 312 247	17 75 3EA		1	*** ****		-	

A

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED Unmetered Energy Sales Forecast

FY 2019-20
Forecasted
Connected
s load

No. of consumers

(in '000) (in KW)

					FY 2015-16			LY 2010-1/			FY 201/-18			FT 2016-19	ï
No.					Actual		8	ase Line Norn	ns		Forecasted			Forecasted	
No.				No. of	Connected	1.000		Connected	Forecasted	No of	Connected		No of	Connected	
1.			Category	consumers	load		consumers	load	Unmetered Energy Sales	consumers	load	Unmetered Energy Sales		load	
Mile				(in '000)	(in KW)	(in MU)	(in '000)	(in KW)	(in MU)	(in '000)	(in KW)	(in MU)	(in '000)	(in KW)	
	LMV1		onsumer getting supply as per "Rural Schedule"	1,172,384		1,695	1,163,267	1,450,241	1,806	833,496		1,965		343,696	
CT    The Author Communicy III,   The Auth			upply at Single Point for Bulk Load		,				1				1		
			ther Metered Domestic Consumers	1	1	,		d	1	,		1			
			fe Line Consumers/BPL	,	1	,		,	1	,		,	,		
	SUB TOTAL		DOMESTIC LIGHT FAN & POWER (LMV-1)	1,172,384		1,695	1,163,267	1,450,241	1,806	833,496	1,137,400			343,696	
10	LMV2		onsumer getting supply as per "Rural Schedule"	19,567		41	15,735	29,980	40	11,274	19,148	33	3,407	5,787	
1			rivate Advertising/Sign Post/Sign Board/Glow Sign/Flex	1						E			E		
			ther Metered Non-Domestic Supply						1	E			i.		
1   0	SUB TOTAL		NON DOMESTIC LIGHT FAN & POWER (LMV-2)	19,567		41	15,735	29,980	40	11,274	L				
	LMV-3	_		420		34	409	10,448	38	413					
		)		2,561		41	1,560	21,205	29	1,622				22,120	
Maintaine   Main		_	Nagar N	44		17	55	9,442	28	56				9,818	
M   Public Interpretation of A   A   A   A   A   A   A   A   A   A	SUB TOTAL		PUBLIC LAMPS (LMV-3)	3,025		92	2,024	41,095	133	2,091	44,787	184	2,161	45,873	
Hotel Protect Institution (et al.)   Hotel Protect Control (et al. )   Hotel	LMV4		ublic Institution(4 A)			·		1.							
Hotel, Plank & Pouveit Cope Poul LL/Pordivale Norsity (Norsity Cope Poul LL/Pordivale Norsity Cope Poul LL/Poul Poul Poul Poul Poul Poul Poul Poul			ivate Institution(4 B)			ĸ		ı	,	x		1	i		
Mail   Michael	SUB TOTAL	LIGHT,	FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)									,	,		
	LMV5		ural Schedule	151,780		818	162,724	770,329	1,001	116,594		1,068			
			ban Schedule												
Mail   Macliant Power (Power Loon)   Mail   Macliant Power   Mail   Mail   Macliant Power   Mail	SUB TOTAL		PRIVATE TUBE WELL/PUMPING SETS (LMV-S)	151,780	652,118	818	162,724	770,329	1,001	116,594	485,299	1,068	35,232		(2)
(i)	1-VMJ		nall & Medium Power (Power Loom)												
		9			,	1		,		1		,	1		
(ii)		٦				. 1.							0		
(i)   Rural Schedule			nall & Medium Power												
(ii)   Urban Schedule		0		,				,	1	a		,			
A   Rural Schedule   A   Rur		0		1		7	,	,		1		1			
(A)         Rural Schedule         Cohers (Water Works)	SUB TOTAL	S	AALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)									,			
(ii)         Jal Nigam         - <t< td=""><td>LMV7</td><td></td><td>iral Schedule</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	LMV7		iral Schedule												
(ii)         Jal Sansthan         -		3	Г		ī				,	1	,	1	,		
(ii)   Others (Water Works)		1)		71	,	,		,	,			1	,	,	
(i)   Jal Nigam   Chroat Schedule   Chroat Sch		()			-	10	6			1		1			
(ii)         Jal Nigam         Contest Water Works)         Contest Water Works (LIMV-7)         Contest Water Works (LIMV-8)         Cont			ban Schedule												
(ii)         Data Sanistrian         (iii)         Data Sanistrian         (iii)         Orders (Water Works)         (iii)         Orders (Water Works)         (iii)         Orders (Water Works)         (iiii)         Orders (Water Works)         (iii)         Orders (Water Works)         (iiii)         Orders (Water Works)         (iiii)         (iiiii)         (iiiii)         (iiiii)         (iiiii)         (iiiii)         (iiiii)         (iiiii)         (iiiiii)         (iiiiii)         (iiiiii)         (iiiiii)         (iiiiii)         (iiiiii)         (iiiiii)         (iiiiiii)         (iiiiiii)         (iiiiiii)         (iiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiii)         (iiiiiiii)         (iiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiii)         (iiiiiiii)         (iiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiiii)         (iiiiiii)         (iiiiiii)         (iiiiiiii)         (iiiiii)         (iiiiiii)         (iiiiii) <td>-</td> <td></td> <td>Г</td> <td></td>	-		Г												
(iii)   Others (Water Works)   Others (Water Works)   Others (Water Works)   Others (Water Works)   Others (Water Works(LMV-7))   Others (Water Works(LMV-8))   Others (Water Works Water Water Works Wells & Pumps Canal UPTO 100 HP(LMV-8)   Others (Water Water Wat		(i)							,		,		,		
PUBLIC WATER WORKS[LMV-7]   PUBLIC WATER WORKS[LMV-7]   PUBLIC WATER WORKS[LMV-7]   PUBLIC WATER WORKS[LMV-7]   PUBLIC WATER WORKS[LMV-8]   9,359   132,875   803   9,581   155,392   1,163   6,865   100,801   587   2,074      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   803   9,581   155,392   1,163   6,865   100,801   587   2,074      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   803   9,581   155,392   1,163   6,865   100,801   587   2,074      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   803   9,581   115   0   52   52      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   803   9,581   155,392   1,163   6,865   100,801   587   2,074      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   132,875   1,163   6,865   100,801   587   2,074      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   1,163   6,865   100,801   5,87   2,074      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   1,163   6,865   100,801   5,87   2,074      A STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8]   9,359   132,875   1,163	1	(ii			-		-			,					
Notice   Principal   Princip	UB TOTAL		1											ľ	
Urban   Urba		R													
(A) STATE THE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8] 9,359 132,875 803 9,581 155,392 1,163 6,865 100,801 587 2,074 30, 27 TEMPORARY SUPPLY (LMV-8) 2,589 132,875 803 9,581 155,392 1,163 6,865 100,801 587 2,074 30, 27 TEMPORARY SUPPLY (LMV-9) 2,6 82 0 51 115 0 52 - 52 (Mark or string) 2,501 115 0 52 - 52 (Mark or string) 2,501 115 0 52 - 52 (Mark or string) 2,501 115 0 52 - 52 (Mark or string) 2,501 115 0 52 - 52 (Mark or string) 2,501 115 0 52 - 52 (Mark or string) 2,501 115 0 52 (Mark or string) 2,501 115			Dan.												
(A) STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP[LMV-8] 9,359 132,875 803 9,581 155,392 1,163 6,865 100,801 587 2,074 2.74		T	0411			0.000									
STATE LUBE WILLS & PUMPS CANAL UPTO 100 HPLIMV-8  9,359 132,875 803 9,581 155,392 1,163 6,865 100,801 587 2,074     TEMPORARY SUPPLY (LMV-9) 26 82 0 51 115 0 52 - 52     (A)   Serving   Serving   Serving   Serving   Serving   State   St	LMV8		ATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8)	9,359		803	9,581	155,392	1,163	6,865	100,801	587	2,074		
TEMPORARY SUPPLY (LMV-9)	SUB TOTAL	STA	IE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8)	9,359		803	9,581	155,392	1,163	6,865	100,801	587	2,074		
TEMPORARY SUPPLY (LMV-9)         26         82         0         51         115         0         52         -         52	LMV9	-	MPORARY SUPPLY	26	82	0	51	115	0	52	,		. 52		
(A) Serving	SUB TOTAL			26	82	0	51	115	0	52		r	52		
	LMV-10		ving												۱



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Heart  Invalent		1															
(iii)   Assistant Regilement & Equipment	-	=	T			1	•	4	1		ı	1,	1		,	,	3
(vi)   Departive Engineers & Equivalent		(8)		,									,				
(V)   Decentive Engineers & Equivalent		(iv						,	,								
(N)   County General Manager & Equivalent		(v)				,											
(b) Total Personner & Family Pensioner  (c) Interpretent & Emply Pensioner  (d) For supply above 1314V and upto & including 664V  (e) Read Schedule  (ii) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V and upto & including 664V  (iv) For supply above 1314V		(V)															
(ii)   Total Persistoner & Earling Persistoner     (iv)   Total Persistoner & Earling Persistoner     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 66kV and upto & Including 66kV     (iv)   For supply above 66kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto EakV     (iv)   For supply above 66kV and upto EakV     (iv)   For supply above 66kV and upto EakV     (iv)   For supply above 11kV and upto EakV     (iv)   For supply above 66kV and upto EakV     (iv)   For supply above 11kV and upto EakV     (iv)   For supply above 11kV and upto EakV     (iv)   For supply above 66kV and upto EakV     (iv)   For supply above 11kV and upto EakV     (iv)   For	_	(vi															
(A)   Urban Schedule   Car supply above 11kV and upto & including 68kV     (B)   For supply above 11kV and upto & including 68kV     (B)   For supply above 11kV and upto & including 68kV     (B)   For supply above 11kV and upto & including 68kV     (C)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto & including 68kV     (D)   For supply above 11kV and upto EakV     (E)   For supply			Doming & Equivalent posts and above	-						ı	1		,				
(A)   Cris supply above 111V and upto & including 66kV     (B)   For supply above 111V and upto & including 66kV     (B)   For supply above 111V and upto & including 66kV     (B)   For supply above 111V and upto & including 66kV     (B)   For supply above 111V and upto & including 66kV     (B)   For supply above 111V and upto & including 66kV     (C)   For supply above 66kV and upto & including 66kV     (D)   For supply above 61kV and upto & including 66kV     (D)   For supply above 61kV and upto & including 66kV     (D)   For supply above 61kV and upto & including 66kV     (D)   For supply above 61kV and upto & including 66kV     (D)   For supply above 61kV and upto & including 66kV     (D)   For supply above 11kV and upto & including 66kV     (D)   For supply above 11kV and upto & including 66kV     (D)   For supply above 11kV and upto & including 66kV     (D)   For supply above 11kV and upto & including 66kV     (D)   For supply above 11kV and upto & including 66kV     (D)   For supply above 11kV and upto & including 66kV     (C)   For supply above 11kV and upto E6kV     (D)   For supply above 11kV and upto E6kV     (C)   For supply above 11kV and upto E6kV     (D)   For supply above 11kV and u		7	or rensioner & rainity rensioner	1.		1		,	1	,	,	1	٠				
(ii)   For supply above 13tV and upto & including 66kV     (iii)   For supply above 13tV and upto & including 66kV     (iii)   For supply above 13tV and upto & including 66kV     (iv)   For supply above 13tV and upto & including 66kV     (iv)   For supply above 11tV and upt	SUB TOTAL	ſ	DEPARTMENTAL EMPLOYEES (LMV-10)						,			,		-			
(ii)   For supply above 111V and upto & including 66kV     (iii)   For supply above 122V and upto & including 66kV     (iii)   For supply above 66kV and upto & including 66kV     (iv)   For supply above 11V and upto & including 66kV     (iv)   For supply above 11V and upto & including 66kV     (iv)   For supply above 11V and upto & including 66kV     (iv)   For supply above 11V and upto & including 132V     (iv)   For supply above 11V and upto & including 66kV     (iv)   For supply above 11V and upto & including 66kV     (iv)   For supply above 11V and upto & including 66kV     (iv)   For supply above 11V and upto & including 66kV     (iv)   For supply above 132V     (iv)   For supp	HV1		ban Schedule														
(ii)   For supply above 11XV and upto & Including 66kV     (iii)   For supply above 13XV     (iv)   For supply at 11kV     (iv)   For supply above 13kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 11kV and upto & Including 66kV     (iv)   For supply at the above 13kV and upto & Including 66kV     (iv)   For supply at the above 13kV and upto & Including 66kV     (iv)   For supply at the above 13kV and upto & Including 66kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 16kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at the above 13kV and upto 6kV     (iv)   For supply at 11kV     (iv)   For supply		(i)															
(iii)   For supply above 132V     (i)   For supply above 132V     (i)   For supply above 132V     (ii)   For supply above 132V     (ii)   For supply above 132V     (iii)   For supply above 14 V and upto & Including 66kV     (iv)   For supply above 14 V and upto & Including 66kV     (iv)   For supply above 14 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto & Including 66kV     (iv)   For supply above 15 V and upto 66kV and upto 66kV and upto 13 V and upto 66kV and u		(ii)				,											
(ii)   Increasingly above 132kV   Increasingly above 132kV   Increasingly above 11kV and upto & including & Including & & Incl		(III)			,		,										
(ii)   For supply at 11kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 132kV   (iv)   For supply above 11kV and upto & Including 132kV   (iv)   For supply above 66kV and upto & Including 132kV   (iv)   For supply above 11kV and upto & Including 132kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto 13kV   (iv)		(iv)	For supply above 132kV		,			,									•
(ii)   For supply at 11kV   For supply at 11kV   Inches Service   (iv)   For supply at 11kV   Inches Service   Inches Service   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 132kV   (iv)   For supply above 66kV and upto & Including 132kV   (iv)   For supply above 61kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto & Including 66kV   (iv)   For supply above 11kV and upto 6kV   (iv)   For supply above 66kV and upto 132kV   (iv)   For supply above 11kV and upto 6kV   (iv)   (iv)   For supply above 11kV and upto 6kV			al Schedule														
(ii)   For supply above 11kV and upto & Including 66kV   Lour Scheduler   Construction   Lour Scheduler   Lour Sche		(i)	For supply at 11kV														
(A)   Inhan Schedule		(11)		,		,	,										
(ii) For supply at 11kV  (iii) For supply above 11kV and upto & Including 66kV  (iii) For supply above 11kV and upto & Including 66kV  (iv) For supply above 11kV and upto & Including 66kV  (iv) For supply above 11kV and upto & Including 66kV  (iv) For supply above 11kV and upto & Including 66kV  (iv) For supply below 13kV  (iv) For supply above 13kV  (iv) For supply above 13kV  (iv) For supply above 13kV  (iv) For supply below 13kV  (iv) For supply below 13kV  (iv) For supply below 13kV  (iv) For supply above 66kV and upto 66kV  (iv) For supply above 66kV and upto 132kV	UB TOTAL		NON INDUSTRIAL BULK LOADS (HV-1)	,										,		•	
(ii)   For supply at 11kV and upto & Including 66kV   (iii)   For supply above 11kV and upto & Including 132kV   (iii)   For supply above 132kV   (iv)   For supply above 132kV   (iv)   For supply above 132kV   (iv)   For supply at 11kV   (iv)   For sup	HV-2		an Schedule									,					•
(ii)   For supply above 11kV and upto & Including 66kV     (iv)   For supply above 66kV and upto & Including 132kV     (iv)   For supply above 66kV and upto & Including 66kV     (iv)   For supply above 132kV     (iv)   For supply at 11kV     (		(3)	For supply at 11kV														
(iii)   For supply above 66kV and upto & including 132kV   (iv)   For supply above 132kV   (iv)   For supply above 132kV   (iv)   For supply at 11kV   (iv)   For supply at 11kV   (iv)   For supply at 11kV   (iv)   For supply at 132kV   (iv)   For supply above 132kV   (iv)   For supply at the above 132kV   (iv)   For supply below 132kV   (iv)   For supply below 132kV   (iv)   For supply at the above 132kV   (iv)   For supply above 11kV and upto 66kV   (iv)   For supply above 11kV and upto 132kV   (iv)   (i		(9)	For supply above 11kV and upto & Including 66kV									*					
(iv)   For supply above 132kV   (i)   For supply above 132kV   (ii)   For supply above 132kV   (ii)   For supply at 11kV   (iii)   For supply at 11kV   (iv.2)   For supply at the above 132kV   (iv.3)   For supply at the above 132kV   (iv.3)   For supply at 11kV and upto 66kV   (iv.3)   For supply at 11kV and upto 66kV   (iv.3)   For supply at 11kV and upto 66kV   (iv.3)   For supply above 66kV and upto 132kV   (iv.3)   For supply above 66kV   (iv.3)   (iv.3		(iii)											,				,
(B) Rural Schedule (i) For supply at 11kV (ii) For supply at 11kV (iii) For supply above 11kV and upto & including 66kV (iv) For supply above 132kV (iv) For Supply above 66kV and upto 66kV (iv) For supply above 66kV and upto 66kV (iv) For supply above 66kV and upto 66kV (iv) For supply above 66kV and upto 132kV (iv) For supply above 11kV and upto 66kV (iv) For supply above 66kV and upto 132kV (iv) For supply above 66kV and upto 132kV (iv) For supply above 11kV and upto 66kV (iv) For supply above 11kV and upto 66kV (iv) For supply above 66kV and upto 132kV (iv) For supply above 11kV and upto 66kV (iv	1	(iv)	T						*		1	,	1		,		,
(ii)   For supply at 11kV and upto & Including 66kV   1			Schedule						a		,	-	12				,
VI	1																
In   Prof supply above 11kV and upto & Including 66kV     A   For supply below 132kV		2 8	For supply at 11kV		u			*	,			,	,		,		T.
A   For supply at the above 132kV   E   For supply at the above 132kV     (a)   For supply at the above 132kV     (b)   For Metor Traction   HV-3      (c)   For Metor Traction   HV-3      (d)   For supply at 11kV     (e)   For supply above 11kV and upto 66kV and upto 66kV and upto 132kV     (c)   For supply above 66kV and upto 132kV     (d)   EXTRA STATE & OTHERS     (d)   EXTRA STATE & OTHERS     (e)   WPCL     (e)   WESCO   BULK SUPPLY     (e)   RESCO   BULK SUPPLY     (f)   RESCO   BULK SUPPLY     (e)   RESCO   BULK SUPPLY     (f)   RESCO   RESCO   RESCO     (f)   RESCO   RESCO   RESCO   RESCO     (f)   RESCO   RESCO   RESCO   RESCO     (f)   RESCO   RESCO   RESCO   RESCO   RESCO   RESCO     (f)   RESCO   RESCO   RESCO   RESCO   RESCO   RESCO   RESCO     (f)   RESCO   RESCO   RESCO   RESCO   RESCO   RESCO   RESCO   RESCO     (f)   RESCO	IN TOTAL	(III)	For supply above 11kV and upto & including 66kV		1						.1	9	,		,		E
(A) For supply at the above 132kV  (B) For supply below 132kV  (C) For Metro Traction  (A) For supply above 11kV and upto 66kV  (B) For supply above 11kV and upto 66kV and upto 132kV  (C) For supply above 11kV and upto 66kV and upto 132kV  (C) For supply above 11kV and upto 132kV  (C) For supply above 11kV and upto 132kV  (C) For supply above 11kV and upto 132kV  (A) EXTRA STATE & OTHERS  (A) EXTRA STATE & OTHERS  (A) NPCL  (B) KESCO  (BUIK SUPPLY  (C) For supply at the above 132kV  (A) For supply above 11kV and upto 66kV  (B) KESCO  (B) KESCO  (B) KESCO  (B) KESCO  (C) For supply at the above 132kV  (C) For supply at the above 11kV and upto 66kV and upto 66kV  (C) For supply at the above 11kV and upto 66kV  (C) For supply at the above 11kV and upto 66kV and upto 66	מפוסואה		SE & HEAVT POWER ABOVE 100 BHP (75 KW) (HV-Z)				•										1
(G) For supply below 132kV (C) For Metro Traction (A) For supply at IARLWAY TRACTION (HV.3) (B) For supply above 11kV and upto 66kV (C) For supply above 66kV and upto 132kV (A) EXTRA STATE & OTHERS (A) EXTRA STATE CONSUMERS (A) NPCL (B) KESCO (BULK SUPPLY	HV-3		supply at the above 132kV	1				,				,				1	
(C) For Metro Traction  RAILWAY TRACTION (HV-3)  (A) For supply at 11kV  (B) For supply above 11kV and upto 66kV  (C) For supply above 66kV and upto 132kV  (C) For supply above 66kV and upto 132kV  (A) EXTRA STATE & OTHERS  (A) EXTRA STATE CONSUMERS  (A) NPCL  (B) KESCO  BULK SUPPLY			supply below 132kV	1				t			,	,			-		777
(A)   For supply at 11kV	1		Metro Traction														
(A) For supply at 11kV (B) For supply at 11kV (C) For supply above 11kV and upto 66kV (C) For supply above 66kV and upto 132kV (C) For supply above 66kV and upto 132kV (A) EXTRA STATE & OTHERS (A) EXTRA STATE & OTHERS (A) NPCL (B) KESCO BULK SUPPLY	JB TOTAL		RAILWAY TRACTION (HV-3)					,									
(B) For supply above 11kV and upto 66kV (C) For supply above 66kV and upto 132kV  LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)  (A) EXTRA STATE & OTHERS  (A) NPCL  (B) KESCO BULK SUPPLY	HV4		supply at 11kV			,		,									
(C) For supply above 66kV and upto 132kV  LET IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)  (A) EXTRA STATE & OTHERS  (A) NPCL  (B) KESCO BULK SUPPLY			supply above 11kV and upto 66kV							,							
LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)			supply above 66kV and upto 132kV						-								
(A) EXTRA STATE & OTHERS  (A) NPCL (B) KESCO BULK SUPPLY	JB TOTAL	LIFT IR.	RIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)			,											
(A)   NPCL     KESCO     BULK SUPPLY     BULK	TRA STAT		A STATE & OTHERS									E					
(A) NPCL (B) KESCO BULK SUPPLY	JB TOTAL		EXTRA STATE CONSUMERS	,	,	,											
(B) KESCO BULK SUPPLY	BULK													-			
BULK SUPPLY			0:	t	1					,							
	IB TOTAL		BULK SUPPLY		,												
1355 1/1 2001 010 5 100 100 100 100 100 100 100 10			GRAND TOTAL	1 255 1/11	2 201 013	2 440	1 353 303	2 447 452		0							



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Form No:F10

276.29 759.75 27.13 31.93 415.92 16,552.83 6,752.45 1,570.11 584.34 640.94 583.21 46.41 178.46 1,020.37 2,179.72 1,485.81 FY 2019-20 Rs.Crores 222.66 437.47 556.98 43.48 708.49 362.23 160.04 31.73 5,513.83 Control Period 1,329.52 493.68 554.41 1,671.72 1,387.12 13,500.49 FY 2018-19 377.98 482.37 867.65 660.85 315.55 177.71 31.56 40.75 143.52 27.13 1,118.95 412.88 527.24 10,313.82 3,829.71 1,299.97 FY 2017-18 452.73 583.26 984.11 250.32 173.36 466.30 159.56 29.11 28.00 8,126.18 2,963.41 273.85 411.47 1,172.72 139.75 FY 2016-17 S measurement Rs. Crore Unit of **Particulars** LMV-10

LMV-5

P-NW1 LMV-7

LMV-2 LMV-3 LMV-4

LMV-1

LMV-8

LMV-9

HV-1 HV-2 \*As per the respective tariff schedule of UPERC

TOTAL

HV-4 HV-3

Bulk

Signature of Petitioner

A

					Re Crores	Re Crores			
					2				
					100000				
				Estir	Fstimated				
	No. of consumers	n- Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Energy Charge (Rs/KWh or Rs./KVAh)	S P a A S	Monthly Minimum Charges (Rs./Mont h or Rs./KvA or Rs./KvW or Rs./KW or	Total Energy Charge Rs. Crs.	Total Monthly Fixed Charges or Demand Charge Rs. Crs.	Total Monthly Minimum Charges Rs. Crs.
					or				
save 4. Downself Light Ean & Downer	3,810,271	6,763	5,166,320				2,963		
Com. Burel Schedule	1,971,977	2,536	2,129,339				775		
Dom: Sunaly at Sinale Point for Bulk Load	53	62	33,407				38		
Other Metered Domestic Consumers	1,388,773	3,557	2,567,132				2,193		
Life Line Consumers/BPL	449,468	209	436,442				717		
IMV-2-Non Domestic Light, Fan & Power	312,510	1,167	807,843				204		
Non Dom: Rural Schedule	47,307	146	112,903				CO		
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	•	,					010		
Non Dom: Other Metered Non-Domestic Supply	265,203	1,021	9				250		
IMV-3: Public Lamps	2,199	315					220		
I MAY A. Light fan & Power for Institutions	20,557	325					4/7		
Public Institution	17,845	259	-				C17		
Private Institution	2,712	99					173		
LMV-5: Private Tube Wells/ Pumping Sets	172,855	1,184					200		
Rural	166,058	1,045	803,399				75		
Urban	6,797		Í				453		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	36,460		315,630				411		
LMV-7: Public Water Works	3,134	1 270					466		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	10,047	1,270					29		
LMV-9: Temporary Supply	27/5		-				38	3	
LMV-10: Departmental Employees	75,000						583		
HV-1: Non-Industrial Bulk Loads	1 557	-					1,173		
HV-2: Large and Heavy Power above 100 BHP (75 KW)	100,1						160		
HV-3: Railway Traction	23		27,613				140		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 KW)							28	8	
Bulk & Extra State							'		
Bulk supply - NPCL		,	1				'		
Bulk supply - KESCO		19	2,000				28	80	
Built supply - Others	•								



				FY	FY 2017-18					
				P	Projected					
3	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/	Energy Charge	Monthly Fixed	Monthly Minimum	Total Energy Charge Rs. Crs.	Total Monthly	Total	TOTAL
-			Connected Load (KW /KVA /HP)	(Rs/KWh or	Charges	Charges (Rs./Mont		Fixed	Minimum Charges	(RS.CRS
JK.				Rs./KVAh )	Demand	h or Rc/KVA or		Or	Rs. Crs.	
					(Rs/KVA or Rs./KW	Rs./KW or Rs./BHP)		Charge Rs. Crs.	ч	
LMV-1: Domestic Light, Fan & Power	5 977 759	6900	2004 500		5					
Dom: Rural Schedule	4.028.383	5,362	3 781 714				3,830			
Dom: Supply at Single Point for Bulk Load	58	211	53,056				173			
Other Metered Domestic Consumers	1,407,851	3,839	2,597,823				2.348			
Life Line Consumers/BPL	535,966	643	462,492			-	224			
LMV-2:Non Domestic Light, Fan & Power	341,556	1,369	881,089				1119			
Non Dom: Rural Schedule	49,833	202	128,745				82			
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign										
Non Dom: Other Metered Non-Domestic Supply	291,723	1,167	752,345				1,037			
LMV-3: Public Lamps	2,279	565	104,996				378			
LMV-4: Light, fan & Power for Institutions	22,120	209	165,327				413			
Public Institution	19,273	432	137,557				344			
Private Institution	2,848	9/	27,770				69			
LMV-5: Private Tube Wells/ Pumping Sets	174,195	1,561	730,228				178			
Kurai	167,058	1,419	696,115				101			
Urban	7,137	142	34,113				77			
LMV 6: Small and Medium Power upto 100 HP (75 kW)	39,564	582	351,479				482			
LMV-7: Public Water Works	3,291	612	133,555				527			
LMV-8: State Tube Wells & Pump Canals upto 100 HP	10,103	1,472	149,884				898			
LINIV-9: I emporary Supply	3,737	40	11,802			0.0000000000000000000000000000000000000	32			
LMV-10: Departmental Employees	25,199	276	85,949				41			
HV-1: Non-Industrial Bulk Loads	893	673	338,010				661			
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1,643	1,731	626,385				1,300			
HV-3: Railway Traction	11	343	183,922				316			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	26	182	30,775				144			
Bulk & Extra State	1	99	2,000				27			
Bulk supply - NPCL			,							
Bulk supply - KESCO	1		,							
Bulk supply - Others	1	65	2,000				27		T	
GRAND TOTAL	6,596,877	19,942	10,692,987				10 214			



					2011					
				FY.	FY 2018-19					
				Pro	Projected					
	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/ Connected Load	S 0 5	Monthly Fixed Charges	Monthly Minimum Charges	Total Energy Charge Rs. Crs.	Total Monthly Fixed	Total Monthly Minimum	TOTAL BILLED AMT
			(KW /KVA /HP)	or Rs./KVAh)	or Demand	(Rs./Mont h or		Charges	Charges Rs. Crs.	(RS.CRS)
					Charge (Rs/KVA or Rs./KW	Rs/KVA or Rs./KW or Rs./BHP)		Demand Charge Rs. Crs.		
LMV-1: Domestic Light. Fan & Power	100000				Jo					
Dom: Rural Schedule	7 474 501	14,824	9,766,975				5,514			
Dom: Supply at Single Point for Bulk Load	100'4/4'/	9,086	6,320,597				2,303			
Other Metered Domestic Consumers	1 503 240	7 530	58,361				138			
Life Line Consumers/BPL	711 750	666,4	2,773,839				2,744			
LMV-2:Non Domestic Light, Fan & Power	373.813	1 666	074,178				329			
Non Dom: Rural Schedule	52.917	258	146 511				1,330			
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign			110,011				102			
Non Dom: Other Metered Non-Domestic Supply	320,896	1,408	827.579				1 230		1	
LMV-3: Public Lamps	2,363	663	110.031				1,220			
LMV-4: Light, fan & Power for Institutions	23,804	616	177,720				100			
Public Institution	20,814	526	148.562				414		1	
Private Institution	2,990	91	29.158				4T4			
LMV-5: Private Tube Wells/ Pumping Sets	189,691	1,495	796,419			-	223			
Kural	182,197	1,347	760,600				142			
Urban	7,494	149	35,818				188			
LIVIV 6: Small and Medium Power upto 100 HP (75 kW)	43,133	685	378,929				557			ŀ
IMV-8: State Tube Wolfs & Bring Court	3,458	644	140,257				554			
LMV-9: Temporary Supply	10,491	2,478	157,949				1,672			
LMV-10: Departmental Employees	3,749	40	11,840				32			
HV-1: Non-Industrial Bulk Loads	570'07	306	91,354				43			
HV-2; Large and Heavy Power above 100 BHP (75 LW)	955	722	362,271				708			
HV-3: Railwav Traction	1,726	1,850	666,854				1,387			
HV-4: Lift Irrigation & P. Canals above 100 RHP (75 LVV)	13	395	210,611				362			
Bulk & Extra State	67	707	34,300				160			
Bulk supply - NPCL	-	99	2,000				27			
Bulk supply - KESCO		1								
Bulk supply - Others		, ,	, 60				1			
GRAND TOTAL	10 350 501	60	2,000		1		27			

				FY 2019-20	9-20				
	No. of consumers	L		Projected	cted				
		Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Energy M Charge I (Rs/KWh Ct or Rs./KVAh) De (R	Monthly Monthly Fixed Minimum Charges Charges or (Rs./Mont Demand hor Charge Rs/KVA or (Rs/KVA Rs./KW or or Rs./KW	ily Total Energy um Charge Rs. Crs. ess ont or or	Total Monthly Fixed Charges or Demand Charge Rs. Crs.	Total Monthly Minimum Charges Rs. Crs.	TOTAL BILLED AMT (RS.CRS)
LMV-1: Domestic Light, Fan & Power					or				
Dom: Rural Schedule	11,338,818	18,522	11,086,397						
Dom: Supply at Single Point for Bulk Load	8,864,373	11,679	7,335,394	-		6,752			
Other Metered Domestic Consumers	71	274	64.197			3,010			
Life Line Consumers/RPI	1,579,551	5,231	2.914.651			157			
LMV-2:Non Domestic Light Earl 8 Page	894,824	1,338	777 154			3,132			
Non Dom: Rural Schedule	409,863	2,007	1 072 003			454			
Non Dom: Private Advertising/SignPost/SignBod/Sign	828'95	320	161.666			1,570			
Non Dom: Other Metered Non-Domestic Sundia	1					125			
LMV-3: Public Lamps	352,985	1,687	910,337						
LMV-4: Light, fan & Power for Institutions	2,379	1,704	110,031			1,445			
Public Institution	25,619	737	191,063			1,020			
Private Institution	22,480	631	160.447			584			
LMV-5: Private Tube Wells/ Pumping Sate	3,139	106	30.616			492			
Rural	234,155	1,733	987 933	1		92			
Urban	226,287	1,577	945,323			276			
LMV 6: Small and Medium Power unto 100 up 175 Lyan	7,868	156	37,609			192	1		
LMV-7: Public Water Works	47,253	802	410,047			88			
LMV-8: State Tube Wells & Pump Canals upto 100 HP	3,635	829	147,349			641	1		
LMV-9: Temporary Supply	11,502	3,144	174,348			2003	1		
LMV-10: Departmental Employees	3,762	40	11,880			2,160	1		
HV-1: Non-Industrial Bulk Loads	1/5/87	338	97,161			32	1		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1,023	774	388,351			075	1		
HV-3: Railway Traction	1,817	1,986	712,368			1 400		1	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	15	454	241,302			1,480	1	1	
Bulk & Extra State	32	226	38,229			410	1		
Bulk supply - NPCL		99	2,000			770			
Bulk supply - KESCO	,	•				17	1	+	
Bulk supply - Others							1	1	
GRAND TOTAL	12 100 442	65	2,000			7.6	+	+	
	14,100,443	33,209	15,668,462			17		1	



### Summary of Actual / Estimated Revenue from Sale of power at

Proposed Tariff

Form No: F11 Rs.Crores

S.NO	Particulars		<b>Control Period</b>	
	r di diculai 3	FY 2017-18	FY 2018-19	FY 2019-20
1	LMV-1		•	
2	LMV-2			
3	LMV-3			
4	LMV-4			
5	LMV-5			
6	LMV-6			
7	LMV-7	The Petitioner	has already subm	nitted the Tari
8	LMV-8		fore the Hon'ble	
9	LMV-9		requisite table of	
10	LMV-10	the state of the s	ue from Proposed	
11	HV-1			· rum.
12	HV-2			
13	HV-3			
14	HV-4			
15	Bulk			
	TOTAL			

<sup>\*</sup>As per the respective tariff schedule of UPERC



Revenue from Proposed Tariff and Charges	Revenue from Proposed Tariff and Charges	The second secon		Water State of the Control of the Co																			MS. CI	Ks. Crores					
															Control Period	period				-		1		2	EV 2019-20				
-											-				FY 2018-19	8-19								- 6	Projected				
						Projected	-18 od				-				Projected	ted		-		1	-	-	-	-	olerren	-	-	L	L
						ri oject		-	-	-											-			Mont	Monthly Monthly	2	_		
S.No.	Particulars	No. of consume	Consump tion- Slabwise (MU)	Contract Demand/ Energy Charge Connecte (Rs/kwh d Load or (KW Rs./kvh /kvy h)		Monthly Monthly Fised minimu Charges m Charges Denand (Rs./Mon Charges th or Charges Ser./Mon Rs./KWA Rs./KWA or or or Rs./KWA		To Mor Total Fis Energy Charge Oharge Oharge Charge Charge Charge Charge Rs. Crs. Den Rs. Crs. Den Rs. Crs. Den Rs. Crs. Den Charge Cha	Monthly Total Fixed Monthly Charges Minimu or or m Demand Charges Charge Rs. Crs.	Total TOTAL Minimu BILLED M AMT M AMT Rs. Crs.	AL No. of CONSUME T 18	Consump tion- me Stabwise (MU)		Contract Demand/ Energy Charge Connecte (RS/Wh d Load or (KW Rs./KVA //HP)	Fixed Charges Or Demand Charge (Rs/KVA or Rs./KWW or Or		M Karge Core. D Rs. Crs. D	Total Monthly T Fixed M Gharges M or Or Charge Rs. Crs.	Total Monthly T Minimu B m Charges (R	TOTAL NA BILLED COST AMT (RS.CRS)	No. of the consume State	Consump ton- Slabwise d I	Contract Demand, Energy Charge Connecte (Rs/KWh d Load or (KW Rs,KVA h) /HP)		Fixed Minimum Charges Demand (Rs./Monn (Rs./KVA Rs./KVA Rs./KV	es Total ion Energy Charge W Rs. Crs.	Total Monthly Fixed Charges or Charge Rs. Crs.	Monthly Minimu m m d Charges Rs. Crs.	y TOTAL BILLED AMT S (RS.CRS)
+							+	+	+	+	-	+	$\mathbb{H}$											-	-	-	-	-	-
1 Cate	Category *																												
a Sub	Sub Category / slab																												
p Sub	Sub Category / slab	7																											
c Sub	Sub Category / slab	T																											
Tot	Total Category	T																											
Cat	Catogory *	T																								ŀ	O 37:	01110	2
Т	ice i lak	T												ACTION COLUMN		o the	Davior	Noise	John	atta	ched	Plong	-with	the M	ulti-Y	ear	THE L	בונוס	=
$\neg$	Sub Category / Slab	T	Tho	Cated	W VYO	ise de	The Category wise details of Revenue from Porposed Tariff is provided in the Revenue industry access	of Rev	venue.	from	Porp	pasc	aritt	s prov	nded I	u tue	עבאבו	ומכוג		3		,							
$\neg$	Sub Category / slab	T	ב	Carco	5	3					8																		
c Sub	Sub Category / siab	T																											
Tot	Total Category	T																											
3 Cat	Category *	Γ																											
T	Sub Category / slab																												
b Sub	Sub Category / slab																												
c Suk	Sub Category / slab																					-	-	-	-	-	-	_	-
To	Total Category	+									H	H	H										T		H	H	H	H	H
1											H	-	-	-	-														
2	TOTAL	-	1		1	1																							

\*As per the respective tariff schedule of UPERC

							CV					0	Control Period	po			
							FY 2016-17	7		FY 2017-18	8		FY 2018-19	0		FY 2019-20	07
SI No	Source	- uclo	, and a	,				40			-			Average			Average
		Capacity	Consump Share in		OP'S Share in	Energy	Rs Crs.	Energy Cost at	Energy	Rs Crs.	Energy Cost at	Energy	Rs Crs.	Eergy	Energy	Re Cre	Energy
		(MM)	tion		MM			Interface	(MU)		9			Interface		2	Interface
																	TOTAL
A	Power procured from own Generating Stations (if any)																
		_															
8	From State Generating Stations Thermal																
1	Anapara-A	_															
2	Anapara-B																
3	Obara-A	_															
4	Obara-B																
2	Harduaganj																
9	Panki	_															
7	Parichha				i	,											
8					=	e Detai	led Por	wer Pur	chase P	lan is a	The Detailed Power Purchase Plan is attached as per Form S4A	as per l	Form S4	A			
6																	
T																	
U	Hydro (NHPC)																
	Salal I & II																
7	Tanakpur																
3	Chamera																
4	Chamera II																
2	Uri																
9																	
7																	
6																	
							•								,		,
1																	
	Total Availability (Net of Auxiliary					C	0	0									
	Consumption)					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

Energy Transmited/wheeled through a particular transmission system, charges payable and other details

				Maximum					
			Energy	Demand	Transmission	Ŧ			
		Capacity of	Wheeled	imposed by	capacity				
		the	through the	the	alloted to the				
		transmission	transmission	distribution	distribution	Transmission		lin	Transmission
SI.No.	Name of the transmission system	system	system	licensee on	licensee	charges	Other charges	Total Charges	charges/unit
		MVA	(MU)	MM	MM	Rs. In Cr.	Rs. In Cr.		Rs. In Cr
1	FY 2017-18		24,667.15			510.86	C	510 86	0.01
2	FY 2018-19		31,762.90			751 19		751 10	0.27
3	FY 2019-20		37.652.11			NC 780		AC 700	75.0
4						17.100		701.24	07.70
5									
9									
7									
8									
6									
	Total	•	94,082.16	•	•	2 249 29		2 249 20	N 0

\*Note:- Information to be provided for Previous Two Years, Current Year & for each year of the Control Period

Signature of Petitioner

AN

		re		Charges payable (Rs. Crs.)		3,031.39	I		2 021 20	3,031.33
	FY 2019-20	Share		Percentag e		100.00				
				Transmissi on Service Charges (Rs. Crs.)		3,031.39			000000	3,031.39
		re		Charges payable (Rs. Crs.)		2,316.59			0.00	2,310.59
Control Period	FY 2018-19	Share		Percentag		100.00				
ŭ				Transmissi on Service Charges (Rs. Crs.)		2,316.59				2,316.59
		re		Charges payable (Rs. Crs.)		1,867.66				1,867.66
	FY 2017-18	Share		Percentag		100.00				
				on Service Charges (Rs. Crs.)		1,867.66				1,867.66
		re		Charges payable (Rs. Crs.)		1,678.73				1,678.73
S	FY 2016-17	Share		Percentag		100.00				
				Transmissi on Service Charges (Rs. Crs.)		1,678.73				1,678.73
		d'	2	Charges payable (Rs. Crs.)		1,700.93				1,700.93
PY 1	FY 2015-16	Chare	BILC	Percentag		100.00				
				Charges on Service payable Charges (Rs. Crs.) (Rs. Crs.)		100.00 1,455.21 1,700.93				1,455.21 1,700.93
		0,10	2			1,455.21				1,455.21
PY 2	FY 2014-15	Chara	3110	Percentag		100.00				
	-			Transmission Service Charges (Rs. Crs.)		1,455.21				1,455.21
				Sl.No. Lines/ Links/ Region		Power Grid Corporation Ltd				Total
				SI.No.	A	1	2	3	4	

For justification of the claims, the relevant CERC Order and the bills raised by PGCIL must be enclosed

# MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED Normative Parameters Considered for Tariff Computations

	Particulars		PY 2	PY 1	ζ		Control Period	
			FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	EV 2018-19	EV 2010 20
						207	CT-0T07 11	07-6T07 11
	Base Rate of Return on Equity	/0	/00					
	Tay Bato	70	%0	%0	%0	16%	16%	16%
	ימע וימור	%	%0	%0	%0	%0	700	/00
2	Target Availability	%				000	0/0	0%0
3a	Wheeling Network Availability Index	%						
3.6	Sunniv Availability Index	0/						
	oupply Availability lines	%						
4	Normative Employees Expenses per '000 customers.	Rs. Crores	0.13	0.12	0.12	0.20	0.20	0.21
	Normative Employee Expenses per Sub Station	Dr Cross						1
6	Normative A.S.C. community of the Commun	N3. CLOIGS						
	Notice that the special per 000 customers	Rs. Crores	0.02	0.03	0.02	0.05	0.05	0.05
	Normative K&IVI expenses	% of GFA	161.40	343.22	167.25	525.15	687 01	03.000
	Maintenance Spares for Working Capital	% of 0&M				40 of % 2	40 of % 2	40 of % 2
	Received for Modification		70%	20%	20%	Months R&M	Months R&M	Months R&M
, ,	December 101 Working Capital	in Months	2 Months	2 Months	2 Months	2 Months	2 Months	2 Months
	base hate of Reserve Bank as on	%	13%	13%	. /00.1	, , , ,		

Signature of Petitioner

A

Abstract of Capital Cost

Form No: F15

							2000	
			PY 2	PY 1	λ		Control Period	
	Particulars	Form	EV 2014-15	FY 2015-16	FY 2016-17			
			(True-Up)	(Provisional	(Revised	FY 2017-18	FY 2018-19	FY 2019-20
				Accounts)	Estimates)			
1	Capital Cost as admitted by UPERC	Opening	4,145.18	5,053.29	5,217.00	7,757.73	10,529.03	12.963.39
	Capital cost admitted as on							
	(Give reference of the UPERC relevant							
	Order with Perition No. & Date )							
1								
7	Less: Gross Block of Assets not in use		ì	1	1	1	1	1
m	Less: Consumer Contribution and							
	Grants			×				
4	Less:Capital liabilities							
2	Total Capital Cost admitted		4,145.18	5,053.29	5,217.00	7,757.73	10,529.03	12,963.39
9	Increase /Decrease due to ACE	Addition	908.11	163.70	2,540.74	2,771.30	2,434.36	2,267.05
7	Increase /Decrease due to FERV							
∞	Less:Capital liabilities on account of ACE							
6	Add: Capital Liabilities Paid during the							
	year							
10	10 Capital Cost for Purposes of ARR	Closing	5,053.29	5,217.00	7,757.73	10,529.03	12,963.39	15,230.44

 $1\,$  Reconciliation statement to be prepared for Base Year and two previous years at the time of ARR filing .

<sup>2</sup> Reconciliation statement to be submitted for control period at the time of truing up.

Reconciliation of Capital Cost with Gross Block

Form No:F16

						Rs. Crores	rores
		PY 2	PY 1	CY		<b>Control Period</b>	
200	ore in the O	FY 2014-15	FY 2015-16	FY 2016-17			
		(Audited	(Provisional	(Revised	FY 2017-18	FY 2018-19	FY 2019-20
		Petition)	Accounts)	Estimates)			
A	Gross Block (Opening)	4,145.18	5,053.29	5,217.00	7,757.73	10,529.03	12,963.39
а	Add:Expenditure allowed but not						
۵	capitalized	1	,		,	1	ì
(	Less :Expenditure Capitalized but not						
)	allowed	I.		1		i	i
	Capital cost Admitted by the	A 1 A E 10	F 0E3 30	200	CF F3F F	10 000	13 050 20
۵	commisson( A+B-C)	4,143.10	5,053.29	2,417.00	1,151,13	10,529.03	12,903.39

 $1\,$  Reconciliation statement to be prepared for Base Year and two previous years at the time of ARR filing .

2 Reconciliation statement to be submitted for control period at the time of truing up.

Project Deta	ils		
Name of scheme	Year of Start	Loan Source	Loan Amount (Rs Cr)
FY 2016-17	Control Period		
Business Plan		PFC/REC	164.50
Vyapar Vikas Nidhi Scheme		PFC/REC	84.00
Dr. Ram Manohar Lohiya		PFC/REC	8.72
P.T.W.		PFC/REC	47.60
RGGVY		PFC/REC	288.79
DDUGJY - Starts from 2016-17		PFC/REC	344.74
IPDS - Starts from 2016-17		PFC/REC	201.60
U/G Cabelling		PFC/REC	260.15
Deposit Work		PFC/REC	-
FY 2017-18	Control Period		-
Business Plan		PFC/REC	659.54
Vyapar Vikas Nidhi Scheme		PFC/REC	125.52
Dr. Ram Manohar Lohiya		PFC/REC	6.77
P.T.W.	y.	PFC/REC	47.60
RGGVY		PFC/REC	47.00
DDUGJY - Starts from 2016-17		PFC/REC	517.12



## Commissioning / Capitalisation Plan - Master

				_								
Form No: F19B					FY 2019-20				2267.05			
Form N		Control Period	0000		FY 2018-19				2434.36			
					FY 2017-18			טר וידרר	2//1.30			
		ζ		FY 2016-17	(Revised	Estimates)		2540 74				
		PY 1		FY 2015-16	(Provisional	Accounts)		216.01				
	0 0 0	714		FY 2014-15	(Audited	reduony		1457.95				
	Project Details		Nature of Project	Name of Project (Select appropriate	code from below)							
	Proje			Name of Project			Fotal	Capitalisation				

Note:- Information to be provided for Control Period for all schemes either spilling into the Control period or starting during Control

All schemes should necessarily be in the same serial order

Codes for selecting Nature of work

a.EHV Schemes

b.Distribution schemes

(i)System augmentation

(ii)System improvement

(iii)Schemes for loss reduction

c.Metering schemes

d.Capacitor

e.SCADA / DMS etc f.Miscellaneous

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

Year-wise Capital Expenditure

ided for Control Period for all Projects either spilling into the Control Period or starting during Control Period

AR				Loan		1,255.91		2,772.80		4,250.28		4,613.16		4,141.09		3,849.18	
SOURCE OF FINANCING FOR CAPEX DURING THE YEAR				Contribution		260.38		173.86		280.02		338.01		170.06		168.80	
ING FOR CAPEX			Capital	Subsidies / grants component								- Company					
URCE OF FINANC		ent of capex in	ar	Equity infused*		538.25		1,188.34		1,821.55		1,977.07		1,774.75		1,649.65	
SOI		Equity component of capex in	year	Internal Accrual (from free reserves	and surplus)			ŧ									
ts either spining				Total capex till end of year		2.054.54		4,135.00		6,351.84		6,928.24		6,085.90		5,667.64	
lod ror all Project	е			Capex during the year		1 635.68	2000/1	1,172.23		2,432.85		3,117.13		1,928.96		2,016.10	
d tor Control Per	ure - scheme-wis			cumulative expenditure till beginning of year		418 86	00.011	2.962.77		3.918.99		3.811.10		4.156.94		3.651.54	
Note:- Information to be provided for Control Period for all Projects either splining into the Control of Source OF FINAN	Details of capital expenditure - scheme-wise		Nature of	Project (Select appropriate code from	pelow)			2									
Note:- Informat	Details of			Name of scheme		FY 2014-15	(Audited Accounts)	FY 2015-16	(Provisional Accounts)	FY 2016-17	(Revised Estimates)	FY 2017-18	(Control Period)	FY 2018-19	(Control Period)	FY 2019-20	(Control Period)

Notes:

\*Provide break up of Government and Private share

Codes for selecting Nature of work

a.EHV Schemes

b.Distribution schemes

(i)System augmentation

(ii)System improvement

(iii)Schemes for loss reduction

c.Metering schemes

d.Capacitor

e.SCADA / DMS etc

f.Miscellaneous



Financing of capitalised works

Form: F26

Rs. Crores

					RS. CI	ores
	PY 2	PY 1	CY		<b>Control Period</b>	
Particulars	FY 2014-15 (Audited Petition)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
Total Capital Expenditure						
Financing Details:-						
Loan-1	809.15	687.53	1,400.09	1,690.05	850.30	844.00
Total Loan Amount	809.15	687.53	1,400.09	1,690.05	850.30	844.00
Equity ( Foreign +Domesttic)	346.78	294.66	600.04	724.31	364.42	361.72
Internal Resources	-	-		-	-	-
Consumer Contribution	260.38	173.86	280.02	338.01	170.06	168.80
Capital Subsidies / Grants	-	-	-	-	-	-
Grand Total	1,416.30	1,156.05	2,280.15	2,752.36	1,384.78	1,374.52

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency



Rs. Crores

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan <sup>1</sup>						
Currency <sup>2</sup>						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto						
31.03.2016/ COD 3,4,5,13,15						
Interest Type <sup>6</sup>						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest <sup>7</sup>						
Margin, if Floating Interest <sup>8</sup>						
Are there any Caps/Floor <sup>9</sup>			_			
If above is yes, specify caps/floor			N			
Moratorium Period <sup>10</sup>				W 5 km		
Moratorium effective from						
Repayment Period <sup>11</sup>						
Repayment effective from						
Repayment Frequency <sup>12</sup>						
Repayment Instalment 13,14						
Base Exchange Rate <sup>16</sup>						
Are foreign currency loan hedged?						
If above is yes, specify details 17, 18, 19						

Distribution of loan packages	to various distribution projects
Name of the Projects	Total
Distribution Project 1	0
Distribution Project 2	0
Distribution Project 3 and so on	0

- <sup>1</sup> Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
- <sup>2</sup> Currency refers to currency of loan such as US\$, DM, Yen,Indian Rupee etc.
- Details are to be submitted as on 31.03.2016 for existing assets and as on COD for the remaining assets.
- Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.
- <sup>5</sup> If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
- Interest type means whether the interest is fixed or floating.
- <sup>7</sup> Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
- <sup>8</sup> Margin means the points over and above the floating rate.
- At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
- <sup>10</sup> Moratorium period refers to the period during which loan servicing liability is not required.
- <sup>11</sup> Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
- 12 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
- 13 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also be given seperately
- <sup>14</sup> If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.
- 15 In case of Foreign loan, date of each drawal & repayment along with exchange rate at that date may be given.
- <sup>16</sup> Base exchange rate means the exchange rate prevailing as on 31.03.2016 for existing assets and as on COD for the remaining assets.
- $^{17}$  In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
- At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.
- $^{19}$  At the time of truing up provide details of refinancing of loans considered earlier.

Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.



Financing of Additional Capitalisation PY2
--

			Act	Actual		
	PY2	PY1	ζ		<b>Control Period</b>	
Financial Year (Starting from COD)	FY 2014-15	FY 2015-16	FY 2016-17			
i k	(Audited	(Provisional	(Revised	FY 2017-18	FY 2018-19	FY 2019-20
	Petition)	Accounts)	Estimates)			
Amount capitalised in Work/ Equipment	1,457.95	216.01	2,540.74	2,771.30	2,434.36	2,267.05
Financing Details						
Loan-1	832.94	128.47	1,560.10	1,701.67	1,494.78	1,392.05
Total Loan <sup>2</sup>	832.94	128.47	1,560.10	1,701.67	1,494.78	1,392.05
Equity	356.97	55.06	668.61	729.29	640.62	596.59
Internal Resources	1	1	1	1	1	E
Consumer Contribution	268.04	32.49	312.02	340.33	298.96	278.41
Total	1,457.95	216.01	2,540.74	2,771.30	2,434.36	2,267.05

<sup>&</sup>lt;sup>1</sup> Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

<sup>&</sup>lt;sup>2</sup> Loan details for meeting the additional capitalisation requirement should be given as per Form 14 and Form 15 whichever is relevent.

**Employee Expenses** 

Form No: F31

Rs. Crores

					113. C	0,03
	PY 2	PY 1	CY		Control Period	
Particulars	FY 2014-15 (True-up Petition)	FY 2015-16 (Normative Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
Normative Employee expenses at Base Year Prices	471.56	490.48	497.42	516.79	1,295.31	2,061.22
CPI Inflation	4.01%	1.4%	3.9%	7.2%	7.2%	7.2%
Normative Employee expenses at Current Year Prices	490.48	497.42	516.79	1,295.31	2,061.22	2,542.03
Add: Provision	9.75		2.75			
Total Employee Expenses	500.23	497.42	519.54	1,295.31	2,061.22	2,542.03

Signature of Petitioner

1

		PY 2	PY 1	CY		Control Period	
S.no	Particulars	FY 2014-15 (Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	Salaries	185.42	166.47	200.13	592.37	931.66	1,126.10
2	Additional Pay	-	-		-	-	-
3	Dearness Allowance (DA)	166.73	162.71	179.96	532.66	837.75	1,012.60
4	Other Allowances & Relief	15.16	14.37	16.36	48.43	76.17	92.07
	Addl. Pay & C.Off Encashment	20.20	-	-	-	7	-
5	Interim Relief / Wage Revision	-	-	-	-	-	21
7	Honorarium/Overtime	-	-	-	-	23	-
TO	Bonus/ Exgratia To Employees	1.56	0.05	1.68	4.98	7.84	9.47
9	Medical Expenses Reimbursement	2.57	3.73	2.77	8.20	12.90	15.59
10	Travelling Allowance(Conveyance Allowance)		-	-	-	-	-
11	Leave Travel Assistance	-	-	-	*		-
12	Earned Leave Encashment	64.76	24.35	69.90	. 206.90	325.40	393.31
13	Payment Under Workman's Compensation And Gratuity		-	-	-	-	-
14	Subsidised Electricity To Employees	-	-	-	-	-	-
15	Any Other Item	-	-	-	-	- 0.00	1.06
16	Staff Welfare Expenses	0.18	0.59	0.19	0.56	0.88	
17	Pension & Gratuity	36.54	42.55	39.44	116.75	183.62	221.94
18	Contribution To Terminal Benefits	8.34	9.60	9.01	26.65	41.92	50.67
19	Provident Fund Contribution	-	-	-	-	-	
20	Provision for PF Fund	-	-	-	-	0.42	0.52
21	Any Other Items	0.09	0.15	0.09	0.27	0.43	
	Total Employee Costs	481.34	424.56	519.54	1,537.78	2,418.57	2,923.34
22	Less: Employee expenses capitalised	167.20	16.18	77.93	230.67	362.79	438.50
2.0	Net Employee expenses	314.13	408.38	441.61	1,307.11	2,055.78	2,484.84



The Figure   Sanctioned   Working   Sanctioned   Sanctioned   Working   Sanctioned   Working   Sanctioned   Working   Sanctioned   Sanctioned   Working   Sanctioned   Sanctioned   Sanctioned   Working   Sanctioned   Sanctioned   Sanctioned   Working   Sanctioned   Sanctioned   Sanctioned   Working   Sanctioned   Sanctioned   Working   Sanctioned   Sanctioned   Sanctioned   Sanctioned   Sanctioned   Sanctioned   Working   Sanctioned   Sanctio			71.0		PYI	_	CV						
Particulars         Strength At St		FY 20	114-15	FY 20	015-16	FY 20	116-17	CV 20	44.40	Contro	l Period		
The Vear   The Vear	Particulars	Working	Sanctioned	Working	Sanctioned	Workin	Sanctioned	Working	81-18	FY 20	18-19	FY 2(	FY 2019-20
of Directors         4         5         3         5         4         5         4         5         4         5         4         5         4         5         4         5         4         5         4         5         4         5         4         5         5         4         5         5         4         5         6         5         6         7         8         6         7         8         7         8         7         8         8         7         8         8         7         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         8         9         8         8         9         8         8         9         8         9         9         9         9         9         9         9         9         9         9         9         9         9         9         9 <t< th=""><th></th><th></th><th>Strength At The Beginning Of</th><th>Strength At The Beginning Of</th><th>Strength At The Beginning Of</th><th></th><th>Strength At The Beginning Of</th><th>Strength At The Beginning Of</th><th>Strength At The</th><th>Working Strength At The</th><th>Sanctioned Strength At The</th><th>Working Strength At The</th><th>Sanctioned Strength At The</th></t<>			Strength At The Beginning Of	Strength At The Beginning Of	Strength At The Beginning Of		Strength At The Beginning Of	Strength At The Beginning Of	Strength At The	Working Strength At The	Sanctioned Strength At The	Working Strength At The	Sanctioned Strength At The
rt staff to Board of Formation in Staff to Board of Staff to Board of Staff to Board of Staff in	d of Directors	4	2	Ine Year	The Year	The Year	The Year	The Year	The Year	The Year	The Voca	Beginning Of	Beginning Of
cial         86         78         85         78         84         78         78         78         78         84         78         7	ort staff to Board of			n	5	4	5		2	100	Tear Inc.	The Year	The Year
ccal         86         78         84         78         7	ctors										0		2
istrative 4 8 5 8 84 78 78 78 78 78 78 78 78 78 78 78 78 78	nical	98	78	200	01								
Striance   42   62   34   62   38   8   8   8   8   8   8   8   8	inistrative	4	000	S u	8/	84	78		78		78		
Figure   F	unts & Finance	42	62		x	S	8		00		0		/8
cal         55         434         414         434         408         456         456         456           chincal         2552         3903         2528         3903         2813         3903         456           chincal         2552         3903         2518         3903         3903         3903           strative         3820         8330         3669         8380         8380         8380         8380           st & Finance         26         89         27         89         17         89         91           please specify)         112         307         106         307         118         307         332           2547         2547         2547         2547         2547         2547         2547         2547	rs (please specify)	93	70	34	62	38	62		62		0		8
s 513 434 414 434 408 456 456 456 456 456 456 456 456 456 456	ther Staff			36		100					70		62
s         513         434         414         434         408         456         456         456           chinical         2552         3903         2528         3903         2813         3903         456         456           strative         3820         8330         8380         8380         8380         8380         8380         8380         8380         8380         8380         91         91         91         91         91         91         91         91         92	nical												
chnical         2552         3903         2528         3903         2813         3903         456         456           strative         strative         3820         8330         3669         8380         3551         8380         8380           strative         26         89         27         89         17         89         91           please specify)         112         307         106         307         118         307         332           please specify)         2542         27         89         17         89         91	ers	513	434	717	****								
chnical         Charlical         3903         2813         3903         3903           strative         3820         8330         3669         8380         3551         8380         8380           Is & Finance         26         89         27         89         17         89         91           please specify)         112         307         106         307         118         307         332		2552	3903	+T+	434	408	456		456		720		
strative     3820     8330     3669     8380     3551     8380     8380       Is & Finance     26     89     27     89     17     89     91       please specify)     112     307     106     307     118     307     332	echnical		2000	8767	3903	2813	3903		3903		430		456
1s & Finance     3820     8330     3669     8380     3551     8380     8380       please specify)     112     307     106     307     118     307     91       please specify)     2542     27     89     17     89     91	nistrative										3903		3903
Ls & Finance         3820         8330         3669         8380         3551         8380         8380           please specify)         112         307         106         307         118         307         91           please specify)         2542         27         89         118         307         332	ırs		-										
Lis & Finance         26         89         27         89         17         89         91           please specify)         2542         2542         2542         2542         2554         2554         2554         2554         2554         2554         2555		3820	8330	0226		-	1		0				
26         89         27         89         17         89         91           please specify)         112         307         106         307         118         307         91           2542         2542         2542         2542         2542         2542         2542         2542	nts & Finance			5000	8380	3551	8380		8380		8380		
please specify) 112 307 106 307 118 307 91 91 91 91 91 91 91 92542 9264 91 91 91 91 91 91 91 91 91 91 91 91 91	rs	26	89	7.0	000						2000		8380
please specify) 100 307 118 307 332		112	307	106	88	17	89		91		01		
2542	s (please specify)			700	307	118	307		332		222		91
	LS.										700		332
1/9/		2542		0292									
Total 9794 13216 9637 13216 9637		9794	13216	9637	13316	7856							

13315

13315

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED Retirement/Additions

		O	DV7	PV1	1,1	S	C			Control Period	Period		
	1	EV 30	EV 2014-15	FV 2015-16	15-16	FY 20	FY 2016-17	FY 20	FY 2017-18	FY 2018-19	18-19	FY 20	FY 2019-20
	Particulars	11 20	CT-6T				1 11.00	400000000000000000000000000000000000000	Additions	Datiromant	Additions	Retirement	Additions
		Retirement	Additions	Retirement	Additions	Retirement	Additions	Ketirement	Additions	Veril cilicilic		-	
1	Board of Directors	1	2	1	1	1	2	2		,		7	
3,	Support staff to Board of												
2 [	Directors									,		1	
Z(a)	Technical	2	2	2	3	4	5	1		1		1	
	Administrative		ï	2	1	-	3					c	
	Accounts & Finance	10	2	0	4	4	4	1		0			
	Others (please specify)												
	All Other Staff												
3(a)	Technical												
-	Officers	20	91	18	82	10	99	6		11			
	Staff	132	34	134	436	140	266	168		197		77	
	Non-technical											707	
	Administrative												
(i)(a)	3(b)(i)(a) Officers									0		Coc	
3(b)(i)(b) Staff	Staff	191	40	183	73	177		229		243		7007	
3(b)(ii)	Accounts & Finance											-	
(ii)(a) (	3(b)(ii)(a) Officers	0	1	18	80	4	12	3		7		4 4	
3(b)(ii)(b) Staff	Staff	3	3	1	13	2	28	2		4			
3(b)(iii)	Others (please specify)												
(iii)(a)	3(b)(iii)(a) Officers												
3(b)(iii)(b) Staff	Staff									AEQ		502	
	Total	359	175	359	621	342	373	415		400			



### Componentwise Details of Administration & General Expenses

Form No: F35C

		PY 2	DV 1	-		Rs. C	rores
S.No	Particulars	FY 2014-15	PY 1	CY		Control Period	
	raticulars	(Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-2
1	Lease/ Rent	0.34	0.16	0.14	0.48	0.77	
2	Insurance	0.21	0.25	0.09	0.48	0.77	0
3	Revenue Stamp Expenses Account	-	1			0.49	0.
4	Telephone, Postage, Telegram & Telex Charges	9.83	3.62	4.07	14.02	22.42	-
5	Incentive & Award To Employees/Outsiders	-	-		14.02	22.43	26.
6	Consultancy Charges	0.38	4.76	0.16	0.54	0.07	-
7	Technical Fees	0.69	0.06	0.29		0.87	1.
8	Other Professional Charges	-	-		0.99	1.58	1.8
9	Conveyance And Travelling	4.26	4.17	1.76	-	-	-
10	License and Registration Fees	-	4.17	1.76	6.07	9.72	11.5
11	Vehicle Expenses	-		-	- 2	-	
12	Security / Service Charges Paid To Outside Agencies	_	-	-	-	-	
13	Fee And Subscriptions Books And Periodicals	2	-	-	-	-	-
	Printing And Stationery	3.04	3.27	1.26	4.34	6.94	-
15	Advertisement Expenses	2.79	2.62	1.15	3.97	The second second	8.2
16	Contributions/Donations To Outside nstitutes / Associations	-	_	-	3.37	6.36	7.5
	Electricity Charges To Offices	134.83	24.79	55.82	192.16	307.60	-
	Nater Charges	0.05	0.12	0.02	0.07	200	365.7
	intertainment Charges	-	0.00	-	0.07	0.10	0.13
	Miscellaneous Expenses	73.30	55.12	30.34	104.46	1070	
	egal Charges	1.98	1.79	0.82		167.21	198.83
2 A	uditor's Fee	0.06	0.14	0.02	2.82	4.51	5.36
3 F	reight On Capital Equipments urchase Related Advertisement	-	-	0.02	0.09	0.14	0.16
4 E	xpenses	-			-	-	-
5 D	ehicle Running Expenses Truck / elivery Van				-	-	*
Ve	ehicle Hiring Expenses Truck / elivery Van	0.01	0.13	0.00	0.01	0.02	0.02
	ther Freight	-	-	-	-	-	-
	ansit Insurance	-	-	-	-	-	-
Ot	hers		-	-	-	-	-
	cidental Stores Expenses	1.11	2.37	0.46	1.59	2.54	3.02
	brication Charges	-	-	-	-2	-	-
	tal A&G Expenes	-	-	2			-
	ss: A&G Expenses Capitalised	232.89	103.37	96.41	331.91	531.29	631.74
	tal A&G Expenses	32.25	-	14.46	49.79	79.69	94.76
1,0	The Experies	200.63	103.37	81.95	282.12	451.60	536.98



### Calculation of Depreciation Rate

Form No: F36

Rs. Crores

s.no	Name of the Assets	Gross Block as on 31.03.2016 or as on COD, whichever is later and subsequently for each year thereafter upto 31.3.2019.	Depreciation Rates as per UPERC Depreciation Schedule	Depreciation amount for each year up to 31.03.19.
74871- L	1	2	3	4= COL2 *COL 3
1	Land & Land Rights			
2	i) Unclassified	1.07	0	-
3	ii) Freehold Land		0	-
4	Buildings	149.62	3.02	4.52
5	Other Civil Works	21.07	3.02	0.64
6	Plant & Machinery	3,078.68	7.84	
7	Lines, Cable Network etc.	4,344.40	7.84	340.60
8	Vehicles	8.62	12.77	1.10
9	Furniture & Fixtures	14.77	12.77	1.89
10	Office Equipments	139.50	12.77	17.8
11	Jeep & Motor Car	-	12.77	-
12	Assets taken over from the Licensee pending final valuation	-	12.77	-
	TOTAL	7757.73		607.93
	Weighted Average Rate of Depreciation(%)			7.84%

Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.

Signature of Petitioner

A.

### **Equity Capital**

Form No.: F42

Rs. Crores

			<b>Control Period</b>	
S.No.	Particulars	FY 2017-18	FY 2018-19	FY 2019-20
	Shareholders' Funds			
1	Share Capital	2749.49	3377.56	3962.46
2	Reserves and Surplus*			
	Total Equity	2749.49	3377.56	3962.46

\* To the extent utilised for Capital Expenditure

Signature of Petitioner

E .

Investments in Non business related activities

Form No: F53

	T				Rs. C	rores
SI.No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
NIL (	There is no other incom	e of the Licensee head 'Non-ta	e, other tha	n the incom	nes shown u	ınder the
NIL (	There is no other incom	e of the Licensee head 'Non-ta	e, other tha riff Income'	n the incom	nes shown u	inder the



<sup>\*</sup>Note:- Information to be provided for Previous Year, Current Year & each year for the control period.

Nigam Ltd	
dyut Vitaran	
nchal Vidyu	
and	
CO	188
P	ž
Na	ž
Ma	, d
Madhyan	Physical statistics of the network

Si.No  1 Length of lines -33kV -11kV -11kV -1T Total Total Number of 33 No. of Power Transformers Transformers Total MVA cal Tris.	Particulars		Actual				1								Projected			200	
	Particulars		20000			Actual			Estimated			Projected			20000			FY 2019-20	0
	Particulars		TV 2014 4 15			FV 2015-16			FY 2016-17			FY 2017-18			FY 2018-19			2077	
	Particulars		FY 2014-15			77-6707 14						Withdraws	Δtthe	Additions	Withdraw	At the	Additions	Withdrawa	At the end of
		Additions	Additions Withdrawal At the during from end of	5000	Additions	Me	e of	S	Withdrawa		during	I from		during the year			during the year	l from service	year
		the year	service	year	the year	service	year	the year	service	year		351 4155							
	loamth of lines (ckt-km)												10011	375	C	11576	380	0	11956
	The state of the s	175	0	10130	240	0	10370	476	0	10840	361	0	110211	1310	0 0	117577	1315	0	118892
		425	290	107527	5230	2110	114876	125	0	114992	12/5	0	TIOTOL	690	0	354545	710	0	355255
		335	195	321210	1575	425	353210	135	0	353345	510	0 0	481333	2375	0	483698	2405	0	486103
		935	485	468867	7045	2535	478447	730	0	479177	2146		401353	0.07					
		1		630	35	c	674	70	0	744	56	0	800	65	0	865	73	0	938
	Number of 33/11kV substations	4/4/		000	3											0000	2.2	c	1402
	No of Power Transformers	47	0	1102	36	0	1138	70	0	1208	95	0	1264	65	0	1329	(2)	0	0000
	Total MVA capacity of power	235	0	7560	190	0	7750	275	0	8025	230	0	8255	195	0	8450	160		0100
	Tormers																00020		27,6774
	Number of Distribution	15150	0	170836	48438	0	219274	28500	0	247774	26000	0	273774	28000	0	301774	25000	<b>o</b> (	146532
	Total MVA capacity of Distribution	673	0	7592	2152	0	9724	1266	0	11012	1155	0	12167	1244	0	13412	1112	0	14323
1	Number of consumer meters			1	4		2175004	228219	C	2461762	898811	0	33500864	4 34185	0	3565197	52128	0	3324325
	- LT (less than 0.5 accuracy class)	492440	0	7128047	83310	5	FT10024	244044		•	1	c	c	O	0	0	0	0	0
-LT(	- LT (better than 0.5 accuracy class)	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0	0	0	0
- HT	- HT (less than 0.5 accuracy class)	0	0	0	0	0	0	0	0	0 9	0 0	5 0	01	0	0	10	0	0	10
- HT	- HT (0.2 accuracy class)	0	0	10	0	0	10	0	0	OT	0	>			c	c	C	C	0
- HT	- HT (better than 0.2 accuracy class)	0	0	0	0	0	0	0		0		0 0	0 351175	34027 73		3275207	49128	0	3324335
Total		446440	0	2045057	82348	0	2125254	226219	0	2351473	3 889702	0	C/1147C	-	П				
Nin	Number of Interface meters																		
	- 0.5 accuracy class									-			-						
-0.2	- 0.2 accuracy class						-		0	0	c	0	0	0	0	0	0	0	0
Total		0	0	0	0	0	0												
	and calor																		
D INIET	Metered sales												-		-				
H																			
EHT					-	-		c	0	C	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	0											1		
													-						
/ Met	Metered Consumers												1	+	1				
17													1	+					
H															0	c	0	0	0
EHT		c	c	0	0	0	0	0	0	0	0	0	0	0	0	>	,		



Madhyanchal Vidyut Vitaran Nigam Ltd. Transformer and line length details

		PY 2	PY 1	CY		Control Period		
		Actual	Actual	Estimated	Projected	Projected	Projected	
SI. No	o Details	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	Remarks
-	Number of Sub- Stations 33/11 KV	638	674	744	800	865	938	
=	Number of Sub- Stations 11/0.4 KV	170836	219274	247774	273774	301774	326774	
1								
≡	Transformation Capacity							
	33/11 KV Transformers	7560	7750	8025	8255	8450	8610	
	11/0.4 KV Tranformers	7592	9724	11012	12167	13412	1423	
2	No of Transformers							
	33/11 KV	1108	1138	1208	1264	1320	1402	
	11/0-4 KV	170836	219274	247774	273774	301774	326774	
>	Number of Feeders							
	33 KV	552	290	598	650	069	740	
	11 KV	2790	2856	2930	3017	3102	3158	
	0.4 KV	1	1	,				
5	Line Length							
Н	33 KV	10130	10370	10840	11201	11576	11956	
2	2 11 KV	107527	114876	114992	116267	117577	118892	
3	0.4 KV	321210	353210	353345	353855	354545	355255	
	Capcitor Banks installed (Capacity in							
5	MVA)							



Form No: P9

Madhyanchal Vidyut Vitaran Nigam Ltd.
Abstract of outages due to tripping in HT Feeders/Transformers

Corrective	Measures	Proposed In	the Ensuing Year to Avoid Trippings							
CY	FY 2016-17	Outage Detail	Total Time	11203		55583		514035		
0	FY 20	Outage	Number of trippings	1870		8985		31185		
PY 1	FY 2015-16	Outage Detail	Total Time	10174		53518		528230		
P	FY 20	Outage	Number of trippings	1710		8474		33018		
PY 2	FY 2014-15	Outage Detail	Total Time	8705		39813		557095		
P	FY 20	Outage	Number of trippings	1510		64/0		31943		<i>t</i>
Sachinitad	raincalais	Feeder & S/S details		33 KV Feeders	1777	II KV Feeders		Distribution Transformer		
		C NO	2	1 33		3		4 Di		

			PY 2			PY1			5	1										
			Actual			Actual			Estimated	-	-	Projected			Control Period					Reasons For
S.No	Particulars	Total	Transformers	8	Total	FY 2015-16	3		- 6			FY 2017-18			FY 2018-19			FY 2019-20		Failure &
		numbers of Transformers			numbers of Transformers		R	numbers of c	Transformers % damaged		Total Transformers	Transformers 9	×	Total numbers of Transformers	Transformers 9 damaged	×	Total numbers of Transformers	Transformers	*	Corrective Actions proposed to
1 Powe	Power Transformer (HT)																			minimise
Rating	500																			
-		10	0	00:00	10	0	000	10	C											
=		768	16	2.08	788	14	1 78	050		0	10	0	00:00	10	0	00.00	10	0	0.00	
19		40	-	2.50	40	,	000	000	10	1.71	868	14	1.56	826	12	1.29	996	111	1.14	
2		290	9	202	008		2.00	40	m	2	40	2	5.00	46	2	4.35	50	2	4 20	
>				100	200	0	7.00	300	7	2.5	316	9	1.90	336	9	1.79	376	4	1.06	
Distri	Distribution Transformers								1											
Rating	20																			
i. 10 KVA	'VA	28052	350	1 35	410.00	211														
ii. 16 KVA	KVA	21594	110	0.54	41200	410	0.98	46165	247	0.54	56165	950	1.69	66165	1017	1.54	\$2603	850	1 63	
III. 25 KVA	KVA	RAEDU	COCL	10.0	PEC02	170	0.45	29253	103	0.35	30253	101	0.33	40253	108	0.27	54279	108	05.00	
iv. 63 KVA	KVA	16339	340	1.04	109600	1210	1.10	120560	1349	1.12	128852	1914	1,49	132278	2048	1.55	150506	Otot	1 27	
v. 100 KVA	KVA	5,752,7	340	57.7	67707	375	1.85	22252	333	1.50	32252	630	1.95	40252	674	1.67	44277	616	1 30	
vi. 160 KVA	JKVA	730	2 42	0.87	7447	171	1.81	10392	166	1.60	10392	205	1.97	10392	202	1.94	11431	190	1.66	
vii. 250 KVA	OKVA	5170	101	1 95	5330	777	1.62	815	16	1.96	815	15	1.84	815	15	1.84	897	12	1.34	
viii. 40	viii. 400 KVA	4108	81	1 97	4303	8 4	D. 1.	1065	1/1	1.20	2907	75	1.26	2065	80	1.35	6498	95	1.46	
IX. 500 KVA	JKVA	9	0	0.00	9	0	1./8	4623	47	0.91	4623	44	0.95	4623	47	1.02	5086	35	0.69	
X. 630 KVA	KVA	790	18	2.28	058		10.07		0	00:00	7	0	0.00	7	0	00.00	7	0	0.00	
Xi. 100	Xi. 1000 KVA	110	3	273	134	,	1.29	935	5	0.53	935	2	0.56	935	9	09:0	1029	2	0.19	
				2117	107	,	1.49	147	2	1.36	147	2	1.42	147	2	1.52	162	2	1.46	
-																				

Madhyanchal Vidyut Vitaran Nigam Ltd. Electrical Accidents

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SI.No			L	FY 2014-15				FY	FY 2015-16				L	FY 2016-17	7		Corrective Measures
	Feeder & S/S details	Fa	Fatal	-Non-	Non-Fatal		Fatal	al	Non-Fatal	Fatal		Fatal	al	Non-Fatal	atal		Proposed In The Ensuing
		Human	Animal	Human	Animal Total		Human Animal		Human	Animal Total Human Animal Human Animal	Total	-Inman	Animal	Human		Total	Year to Avoid Accidents
A	HV	11	19	12		42	10	25	m		38	2	2	2	9	12	
	I Lucknow Zone	49	79	22		150	32	58	10		100	28	52	6	89	178	
	ii Bareli Zone	37	55	10		102	16	55	2		73	15	48	5	89	136	
	iii Faizabad Zone	40	18	9		64	27	47	13		87	19	13	3	35	70	
	iv Gonda Zone	2	8	32		42	2	15	12		53	10	10	1	21	42	
	Total	139	179	82	0	400	87	200	40		327	74	125	20	219	438	
B	LV																
	=																
	Total	11	19	12	0	42	10	25	3	0	38	2	2	2	9	12	
	-	Name and Address of the Owner, where the Owner, which the							-		-	The second of the second of	-	The residence of the last of t	TO SHARE SHA		

Note:- Information to be given circle wise.

### **ANNEXURE-C**

### U.P. POWER CORPORATION LIMITED

### CONSOLIDATED BALANCE SHEET

AS AT

31<sup>st</sup> MARCH 2015

&

### CONSOLIDATED PROFIT & LOSS STATEMENT

FOR THE PERIOD ENDED ON 31st MARCH 2015

Registered Office: 14, Ashok Marg, Lucknow - 226 001.

## **CONTENTS**

Sl. No.	Particulars
1	Consolidated Balance Sheet
2	Consolidated Profit & Loss Statement
3	Note (1-31)
4	Significant Accounting Policies of Holding, Subsidiaries & Associates (Copy attached)
5	Notes on Accounts of Holding, Subsidiaries & Associates (Copy attached)
6	Consolidated Cash Flow Statement
7	Statutory Auditors' Report on Consolidated Financial Statement

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

### **CONSOLIDATED BALANCE SHEET AS AT 31.03.2015**

Particulars	Note No.	Figures as at the end of Current Reporting Period
I.) EQUITY AND LIABILITIES		
1) Shareholders funds :		140
(a) Share Capital	1	397510184000
(b) Reserve & Surplus	2	(768046899273)
(c) Money received under share warrants		-
2) Share Application Money pending Allotment	3	101796468229
3) Non-Current Liabilities		
(a) Long-Term Borrowings	4	515234085070
(b) Deferred Tax Liabilities (Net)		-
(c) Other Long-Term Liabilities	5	24454098908
(d) Other Long-Term Provisions		_
4) Current liabilities		
(a) Short-Term Borrowings	6	13372733689
(b) Trade Payable	7	202085609931
(c) Other Current Liabilities	8	149251090454
(d) Short-Term Provisions	9	800480
TOTAL	<u> </u>	635658171488
II.) Assets	1417.478.00	000000171400
1) Non-Current Assets		
(a)Fixed Assets		
(i) Tangible Assets	10	186988245957
(ii) Assets not in Possession	11	539500883
(iii) Intangible Assets	12	2005
(iv) Capital Work-in-Progress	13	13917319565
(v) Intangible Assets under Development	70	-
(b) Non-Current Investments	14	22864400000
(c) Deferred Tax Assets (Net)	1.75	22004400000
(d) Long-Term loans and advances	15	360461050
(e) Other Non-Current Assets	16	33762109735
2) Current Assets	10	00/02/00/00
(a) Current Investments		
(b) Inventories	17	21899313027
(c) Trade Receivables	18	252699389724
(d) Cash and Cash Equivalents	19	53900598128
(e) Short-Term Loans and Advances	20	1949817963
(f) Other Current Assets	21	24091011789
Inter Unit Transfers		22686001662
		2200000100
Note 1 to 31 form Integral Part of Accounts. Significant Accounting Policies & Notes to Accounts of Holding, Subsidiary and Associates also	form Integral F	Part of Accounts.
Note 1 to 31 form Integral Part of Accounts.	form Integral F	Part of Accounts.
Note 1 to 31 form Integral Part of Accounts. Significant Accounting Policies & Notes to Accounts of Holding, Subsidiary and Associates also  TOTAL  Wind  Zmind	form Integral F	
Note 1 to 31 form Integral Part of Accounts. Significant Accounting Policies & Notes to Accounts of Holding, Subsidiary and Associates also		

Place: Lucknow

Date: 1 0 MAY 2017

Subject to our report of even date

For Gaur & Associates

Chartered Accountants

FRN No. 005354C

(S.K. Gupta) Partner M. No.016746

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

# FOR THE YEAR ENDED ON 31<sup>st</sup> MARCH 2015

	Particulars	Note No.	Figures for the current reporting period
(1)	Revenue from Operations (Gross)	22	305375810792
0.000	Revenue Subsidies & Grants		
	AMERICA CHARLO CARRACTER CARLO CARLO CARLO CARRACTER CARLO C	23	88865380044
	Other Income  TOTAL REVENUE ( I + II+III )		394241190836
	EXPENSES Cost of Materials Consumed		
	Purchases of Stock-in-Trade (Power Purchased)	24	382507417527
2	Purchases of Stock-III-Trade (Fower Functions)		
3	Changes in Inventories of Finished		
	Goods, Work in Progress and Stock-in-Trade	25	12164190794
4	Employee Benefits Expense (Employee Cost)	26	51724801698
5	Finance Costs (Interest and Finance Charges)	27	4987082874
	Depreciation and Amortization expense		
	Other Expenses	28	5387310294
a)	Administrative, General & Other Expenses	29	13102223401
	Repairs and Maintenance Expenses	30	133575923233
c)	Bad Debts & Provisions		603448949821
(V) (VI)	TOTAL EXPENSES (1+2+3+4+5+6+7)  Profit before Prior Period Income/(Expenditure), Exceptional and Extra Items and Tax(IV-V)	ordinary	(209207758985
(VII)	Prior period Income/(Expenditure)	31	6681406781
(VIII)	Exceptional Items		
(IX)	Profit before Extraordinary Items and Tax (VI - VII - VIII)		(202526352204
(X)	Extraordinary Items (Subsidy for Operational Losses)		
(XI)	Profit before Tax (IX-X)		(202526352204
(XII)	Tax expense:		
a)	Current Tax	15,506	
b)	Deferred Tax	-	15506
(XIII)	Profit (Loss) for the Period from Continuing Operations (XI - XII)		(202526367710
(XIV)	Profit/(Loss) from Discontinuing Operations		-
(XV)	Tax Expense of Discontinuing Operations		-
(XVI)	Profit/(Loss) from Discontinuing Operations (After Tax) (XIII-XIV-XV)		
(XVII)	Profit/(Loss) for the Period (XIII + XVI)		(20252636771
1	Earnings per Equity Share:		
a)	Basic		(518.3
b)	Diluted		(518.3
U	Note 1 to 31 form Integral Part of Accounts.		2

(H.K. Agarwal) Company Secretary (Part Time)

(A.K. Gupta) Chief General Manager (Accounts) (Sudhansby Dwivedi) Director (Finance) DIN- 6533235 (A.P. Mishra) Managing Director DIN-05183625

Place : Lucknow

Date O MAY 2017

Subject to our report of even date

For Gaur & Associates Chartered Accountants FRN No. 005354C

> (S.K. Gupta) Partner M. No.016746

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

NOTE-1

### SHARE CAPITAL

(Amount in Rs) As at 31.03.2015 **Particulars** 

(A) AUTHORISED :

600000000 Equity share of par value of Rs. 1000/- each

600000000000

(B) ISSUED SUBSCRIBED AND FULLY PAID UP

397510184 Equity share of par value Rs. 1000/- each (of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Scheme for consideration other than

(It includes 2000 shares of 1000/- each of Promoter's Share of Discom)

397510184000

Total

397510184000

- a) During the year, The Company has issued 40605916 Equity shares of Rs. 1000 each only and has not bought back any shares.
- b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
- c) During the year ended 31st March 2015, no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% share in the Company:

	ng more than 5% share in the compani	1.03.2015
Shareholder's Name	No. of Shares	% age holding
	NO. OI SHATES	100%
Governmet of UP	397508184	100%

a) Pacanciliation of No. of Shares

Reconciliation of No.	of Shares		551 21 02 2015
No. of Shares as on	the state of the state of	Buy Back during the	No. of Shares as on 31.03.2015
31.03.2014	year	Year	
	40605916	(-	397508184
356902268	40605910		^ /

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-2

### RESERVE AND SURPLUS

	(Amount in Rs)
	As at 31.03.2015
50040485568	
75	58237613328
1959511681	5823/013320
	-1114509732895
-1120161900567	-1114303732033
1	-1056272119567
207204042000	
	288225220294
951177294	2002252
	-768046899273
DNEY	Note-
71121	
	(Amount in Rs
	(Amount in Rs
	As at 31.03.2015
	As at 31.03.2015 10179646822
	As at 31.03.2015 10179646822 10179646822
	As at 31.03.2015 10179646822 10179646822
uction/ during the Year	As at 31.03.2015  10179646822  10179646822  (Amount in R
	As at 31.03.2015  10179646822  10179646822  (Amount in R
	50040485568 5540622417 696993662 1959511681 5652167672 -1120161900567 287294043000 931177294

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-4

LONG TERM BORROWINGS

(Amount in Rs)

Particulars		As at 31.03.2015
JNSECURED LOANS		
Tansfer Scheme		
REC	4608920849	F1554D4ED4
PFC	557573655	5166494504
	512145748	
APDRP(PFC)	6580343822	
R-APDRP(PFC)	3322282336	
R-APDRP(REC)	543118370	
REC(ABC)	195804500	
APDRP(REC)	13753113193	
REC	5669911349	
PFC	64890	
U.P. State Industrial Development Corporation Ltd.	6854	30576791062
Housing Development Finance Corporation Ltd.	5654	
BONDS/ LOANS RELATE TO DISCOMS		
9.68% Non Convertible Bonds	105402500000	105402500000
Loan from Banks		
Central Bank of India	32746341728	
State Bank of India	12512700000	
Union Bank of India	23414757382	
Allahabad Bank	11983463001	
	7084441514	
Dena Bank Indian Overseas Bank	9409074676	
The same of the control of the contr	29701300000	)
Canara Bank	39916657968	3
Punjab National Bank	9633723987	,
Vijaya Bank	4782865454	
Bank of Maharashtra	15281866668	
United Commercial Bank	6535890999	3
Bank of Baroda	19468895238	3
Oriental Bank of Commerce	7937502054	
Bank of India	201459373	7
South Indian Bank	884995142	
Punjab & Sindh Bank	107368571	
Federal Bank	1174440000	
Corporation Bank	349271113	
Syndicate Bank Karur Vysaya Bank	39762857	
Katul Vysaya balik		
Other than Bank	4998376623	2
REC	6039071428	
PFC HUDCO	583671846	
		51533943580
Sub Total		31333943300
Current Maturity		-10535073
		51523408507
/ Total		31323408507

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

IFPE LONG TERM LIARII ITIES

Note-5

	OTHERS LONG TERM LIABILITIES		(Amount in Rs)
	Particulars		As at 31.03.2015
curity Deposits from Consumers terest on Security Deposits from Consur rovision for Leave Encashment	mers	20887951348 3102672272	23990623620 463475288
	Total		24454098908
	SHORT-TERM BORROWINGS		Note-6
	SHORT-TERM BORROWINGS		(Amount in Rs)
	Particulars		As at 31.03.2015
Overdraft from Banks Itate Bank of India Central Bank of India Canara Bank Punjab National Bank Allahabad Bank CICI Bank Indian Overseas Bank Oriental Bank of Commerce Bank of India Karur Vysaya Bank	Total	303695705 1062149400 1004209628 299982790 3688992522 1001210146 1011678082 1249936125 493180515 757698776	1087273368 250000000 1337273368
	Total		
	TRADE PAYABLE		Note
	Particulars		As at 31,03.2015
Liability for Purchase of Power Liability for Wheeling Charges		<u> </u>	165215162: 368704477
	Potal Z	Gaur 84 Ass	202003003

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

### OTHER CURRENT LIABILITIES

Note-8

(Amou	nt	in	Rs)
MIIIOU	116	112	1101

Particulars		As at 31.03.2015
		1683605755
Current Maturity of Long Term Borrowings (Other)		6005602540
nterest accrued & due (Loans through PCL)		386797757
oterest accrued & due on borrowings( REC)		23876526664
Current Maturity of Long Term Borrowings through UPPCL		34852462104
iability for Capital Supplies/works		3874596920
iability for O&M Supplies/works		11073832775
Staff related liabilities	• 188	7809721531
Deposits & Retentions from Suppliers & others		32483583662
Electricity Duty & other levies payable to govt.		1746318138
Deposit for Electrification works		4249771612
Deposit Works		2997528095
Sundry Liabilities		2007,0-1
Payable to UPJVNL	384259624	
Payable	-1377554	382882070
Receivable	-1377334	
		834371125
Liabilities for Expenses		148756522
Liabilties towards UPPCL CPF Trust		7641333459
Interest Accrued but not Due on Borrowings		255308625
Sundry Liabilities		
Liabilties towards UP Power Sector Employees Trust	6789266647	1
Provident Fund	2158553958	
Pension & Gratuity Liability		-
VAT Pavable		95000
VAT Payable Amount Refundable to parties		171000
		4495
Others		440054000454
Total		149251090454

Note-9

### SHORT-TERM PROVISIONS

(Amount in Rs)

	(Amount in Ks)
Particulars	As at 31.03.2015
	529102
Provision for Liabilities/Payments	151560
Provision for Audit Expenses	104312
Provision for Legal & Professional Charges	15506
Provision for Income Tax	Ove

800480

U.P.POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

					-					101ai
						200000000000000000000000000000000000000	1170000197	53605500180	230620894786	Total
15593/546843	186988245957	71074809733	-6203362330	-9879136099	74683347943	258053055689	26162520777			OB as per Transfer Scheme
2649667502 2649667502 34794428 66681814568 78735556433 42415051 159248537 419754570 7146656522	3726599612 2664793 57216545 115572914 85414613240 96447259383 41296809 184437206 899342065	8549313 2170175244 6833414 141207881 93098182 11193319287 56751985422 121485917 96623566 491531207	-4568716 -190998074 - -59423355 -8070785236 -4224914487 -7119784 -4230306 -22822372 6381500000	3980597 1592555142 6833414 141207881 1521670 14074614282 34338832792 56814302 46661307 111121551 -60253279037	386622328 - 32153157 -10952080231 18188238143 57551831 45731953 357587284 66567543478	107835702 5896775156 9498207 198424426 208628096 96607932527 153199244805 162782726 281060772 1390873272	3751272 202809379 - - 23344556457 2608627069 2207100 1388000	43947742 3063294705 9498207 19842426 141680511 64222754647 58884077298 65022944 77468282 613531418	67639232 3036289830 - 66947585 55729734337 96923794576 99966882 204980490 777341854	Land & Land Rights Buildings Plant & Pipe Lines Pacca Road/Kachcha Road Other Civil Works Plant & Machinery Lines, Cable Networks etc. Vehicles Furniture & Fixtures Office Equipments
(262972)						21,02,00,10	Deletion		31.03.2014	
31.03.2014	31.03.2015	31.03.2015	-	Addition	31.03.2014	As at	Adjustment/	Addition	As at	Particulars
AS at	As at	As at	Adjustment/				lock	Gross Block		
	Net Block		ation	Depreciation						
(Amount in Rupees)	(Amo					TANGIBLE ASSETS	TAN			
						מלים				



NOTE-10

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-11

	Note-11
ASSETS NOT IN POSSESSION	
	(Amount in Rs)
Particulars	As at 31.03.2015
ines, Cable & Networks etc.	539500883
	F20F00003
Total	539500883
	N-4- 12
INTANGIBLE ASSETS	Note-12
INTANOIDEL AGGETG	(Amount in Rs)
Particulars	As at 31.03.2015
, and and	
Computer Software	2005
Computer Software	2005
Total	2005
TARINA MODICA IN PROCEED	Note-13
CAPITAL WORKS IN PROGRESS	(Amount in Rs)
Particulars	As at 31.03.2015
	14171682208
CAPITAL WORKS IN PROGRESS as on 01.04.2014	259999419
Revenue Expenses Pending for Capitalisation upto Previous Year	132926498
Effect of Transfer Scheme	58464305585
Add- Addition during the year	-2186663530
Deduction/Adjustment Capitalisation during the year	-56924930615
Total	13917319565
( )	
	18.A-
h. 1 (11)	

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-14

NON-CURRENT INVESTMENTS		(Amount in Rs)
Particulars		As at 31.03.2015
UPPTCL Investment in Share Capital Investment in Share Application Money Provision for Diminution  Yamuna PGCL	22133352000 1807231000 -1076308000	22864275000
Total		22864400000
LONG-TERM LOANS AND ADVANCES  Particulars		Note-15  (Amount in Rs)  As at 31.03.2015
Capital Advances  Unsecured Considered Doubtful  Advance to Supplier/Contractor Interest Free  Provision for Doubtful Loans & Advances  Unsecured Considered Good  Advance to Fabricators	475466 -475466	- 360461050
NPCL Loan Interest Accrued and Due Provision for B/D Loan & Interest	56843000 595720887 -652563887	
Total		360461050
OTHER NON- CURRENT ASSETS  Particulars		Note-16 (Amount in Rs) As at 31.03.2015
Advances to Capital Suppliers / Contractors Provision for Doubtful Advances	33771903730 -9793995	
Wym Mall	(3)	1205354C)

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-17

	INV	/EN	TOF	RIES
--	-----	-----	-----	------

(Amount in Rs) As at 31.03.2015 **Particulars** (a) Stores and Spares 16834992684 Stock of Materials - Capital Works 21550360521 4715367837 Stock of Materials - O&M 2469382766 (b) Others 24019743287 Sub Total -2120430260 Provision for Unserviceable Stores 21899313027 Total

Note-18

(Amount in Rs)

### TRADE RECEIVABLES

As at 31.03.2015 **Particulars** 5467642508 Sundry Debtors Debt outstanding for a period exceeding six month from the date they are due for payment 11010254164 Secured & Considered good 165283333833 Unsecured & Considered good 214433061029 38139473032 Considered doubtful Other Debts 745113744 Secured & Considered good 99652721363 Unsecured & Considered good 115978379541 15580544434 Considered doubtful Debt outstanding against theft 857591097 Unsecured & Considered good 285863699 1143454796 Considered doubtful 337022537874 Sub Total -72218501743 Allowance for Bad & Doubtful Debts -84323148150 -12104646407 Unrealised Late Payment Surcharge

Total

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252699389724

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-19

### CASH AND CASH EQUIVALENTS

		(Amount in Rs)
Particulars		As at 31.03.2015
(a) Balance with Banks	-	
In Current & Other Accounts	32346107774	
In Fixed Deposit Accounts	9605610709	41951718483
(b) Cash in Hand		
Cash in Hand (Including Stamps in Hands)	11166813996	
Cheque in Hand	631201964	
Cash imprest with Staff	150863685	11948879645
Total		53900598128

Note-20

### SHORT-TERM LOANS & ADVANCES

Particulars

Advances (Unsecured/Considered Good)

1655264252

Advances (Unsecured/Considered Good)		
Suppliers/Contractors	1655264252	
Provision for Doubtful Advances	-102414210	1552850042
Tax Deducted at source		134849809
TDS- Other Receipts		4870684
Advance Income Tax		48591394
Fringe Benefit Tax (Advance Tax)	7627083	
Provision	-4102821	3524262
Unsecured Considered Good (Employees)		186472
Advances recoverable in Cash or in kind of value to be received		15476529
Other Advances		93370476
UPPCL Contributory Provident Fund		15811459
Land		74386785
Misc. Recovery		5900051

Total

1949817963

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-21

### OTHER CURRENT ASSETS

(Amount in Rs)

Particulars		As at 31.03.2015
Income Accrued & Due Income Accrued but not Due	142679301 234723225	377402526
Receivables (Unsecured) Uttar Pradesh Government Claims receivable from GoUP against Bunkar Arrears	10689558893 63772783	10753331676
Utttaranchal PCL Receivable Payable	1926227134 -1669870	1924557264
UPRVUNL Receivable Payable	51567288 -678613	50888675
UPPTCL Receivable Payable	2571926198 -5442158	2566484040
Employees Others Prov. For Doubtful Receivables		2145339433 7816115392 -1581946215 8930078
Prepaid Expenses Theft of Fixed Assets Pending Investigation Prov. For Estimated Losses Income Tax Deducted at Source (Income from Investments)	1108331049 -1078459126	29871923 36997

Total

FRN-005354C

24091011789

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-22

#### REVENUE FROM OPERATIONS (GROSS)

(Amount in Rs) For the Year ended **Particulars** on 31.03.2015 Supply in Bulk 6495511023 Torrent Power Ltd. Large Supply Consumer 89613120463 Industrial Traction 8315547584 Irrigation 5313587169 8659524613 111901779829 Public Water Works Small & Other Consumers 88327769909 Domestic 39148563984 Commercial Industrial Low & Medium Voltage 19441126307 Public Lighting 5155028360 STW & Pump Canals 9753220968 PTW & Sewage Pumping 10407072453 Institution 1863720739 403420112 Railway 309841266 Assessment against Theft Regulatory Surcharge 3468478930 Miscelleneous Charges from Consumers 9459950090 **Electricity Duty** -1199436577 186538756541 Other Operating Revenue Delayed Payment Charges from Consumers 103143860 Other recoveries from Consumers 8760235 Sale of Scrap 16830949 Penalty from Contractor 7922631 439763399 Extra State Consumer 303105724

Total

305375810792

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

OTHER INCOME

Note-23

		(Amount in Rs)
Particulars		For the Year ended on 31.03.2015
From U.P. Govt.		
RE Subsidy from Govt. of U.P.	16078200000	
Revenue Subsidy from Govt. of U.P.	43041900000	
Subsidy for Operational Losses	18713200000	77833300000
(a) Interest from:		
Loans to Staff	1954702	
Loans to NPCL (licencee)	84791815	
Fixed Deposits	808115801	
Banks	70311154	
Others	1416004349	2381177821
(b) Other non operating income		
Delayed Payment Charges	8172440555	
Income from Contractors/Suppliers	356789192	
Rental from Staff	7265963	
Miscellenous Receipts	113046931	
Excess found on Verification of Stores	219758	
Sale of Tender Forms	1139824	8650902223
		00000000000

Total

88865380044

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-24

### PURCHASE OF POWER

	(Amount in Rs)
Particulars	For the Year ended on 31.03.2015
Transmission Charges	13954354111
Power Purchase from:	
NTPC	86202630949
Power Trading Corporation Ltd.	3711063531
NPCIL	6470568836
UPRVUNL	82115459597
Satlaj JVNL	4793145735
NHPC	13725211904
UPJVNL	778732204
Adani Exports	307014989
NTPC (VVNL)	2965139272
LANCO EU Ltd./NETS	101605871
THDC	17144559114
Vishnu Prayag	3935042989
Rosa Power Co. Ltd.	46485147491
Arawali Power Co. Pvt. Ltd.	3436180699
Power Purchased through Energy Exchange	7410531631
Bajaj Energy Pvt. Ltd.	18925631936
Lanco Anpara Power Ltd.	28461079290
SASAN (UMPP)	1765688773
GMR Energy Pvt. Ltd.	383144128
Lalitpur Power Projects	284187069
Co- Generating Units	15651122589
Surcharge	3973347819
Unscheduled Interchange & Reactive Energy Charges	4265597965
Inter-state Transmission & Related Charges to:	
Power Grid Corporation Ltd.	15480355524
Power System Operation Corp.	48871895
Sub Total	382775415911
Rebate against Power Purchase	-267998384

Total

382507417527

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-25

### EMPLOYEES COST

	(Amount in Rs)
Particulars	For the Year ended on 31.03.2015
Salaries & Allowances	7576873183
Dearness Alloance	6462220805
Other Allowances	558498115
Bonus/Ex.Gratia	43476937
Medical Expenses (Reimbursement)	232893421
Leave Travel Assistance	441342
Earned Leave Encashment	1520602216
Compensation	7745249
Staff Welfare Expenses	35158672
Pension & Gratuity	1692432649
Other Terminal Benefits	339769574
Expenditure on Trust	25521816
Contributions to provident and other funds	142764898
Sub Total	18638398877
Less: Expense Capitalised	6474208083
Total	12164190794

#### Note-26

### FINANCE COSTS

AND		(Amount in Rs)
Particulars		For the Year ended on 31.03.2015
(a) Interest on Loans		
Working Capital	1442328974	
Interest expenses on Borrowings	2649910888	4092239862
(b) Other borrowing costs		
Finance Charges	15379286	
Bank Charges	310679038	
Guarantee Charges	14860464	340918788
(c)Interest on Loans		
PFC	5755754771	
Others	30133	
R-APDRP	166400064	
APDRP	89346104	
HUDCO	1399139777	
REC	6921129227	
Bank Loan	31741012556	
Interest on GPF	267251587	
Interest to Consumers	535616777	
Interest on Secured Loan	1178031028	48053712024
Sub Total		52486870674
Interest Capitalised		-762068976

Tota

51724801698

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-27

### DEPRECIATION AND AMORTIZATION EXPENSE

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
Depreciation on -	
Buildings	246855489
Hydraulic Work	1430156
Other Civil Works	633411582
Plant & Machinary	1613073952
Lines, Cables & Networks etc.	5417769370
Vehicles	12787898
Furnitures & Fixtures	19518645
Office Equipments	43021843
Computer & Communication	9685481
Equivalent amount of dep. on assets acquired out of the consumer's contribution & GoUP subsidy	-3020456948

Total

4987082874

9985406

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Capital Expenditure Assets not pertaining to Corporation/Nigam

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-28

### ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(Amount in Rs) For the Year ended on **Particulars** 31.03.2015 349859731 Interest Expense on Electricity duty 21902307 Rent 12 Lease Rent on leasehold land to UPPCL 39755064 Rates & Taxes 20521286 Insurance 196367300 Communication Charges 121487968 Legal Charges 5653568 Auditors Remuneration & Expenses 10000 Internal Audit Fees 141543438 Consultancy Charges 75494552 Licence Fees Technical Fees & Professional Charges 51122576 177161929 Travelling & Conveyance Vehicle Expenses 65504 134666129 **Printing & Stationery** Advertisement Expenses 105607021 2190117340 **Electricity Charges** 699505 Water Charges 1149709 **Entertainment Expenses** 1720451 Expenditure on Trust 846049076 Miscellaneous Expenses Expenses incurred for Revenue Realisation 117661769 Compensation(Other than Staff) 51905695 34747718 Fees & Subscription Online, Spot Billing & Camp Charges 742217783 86272155 Security Charges Bank Charges 700 4360743 Rebate to consumer 132628821 Payment to Contractual Persons 9044928 **Professional Charges** 998760996 Revenue Expenses Sub Total 6658555774

Total

5387310294

-1271245480

TOTA

**Expense Capitalised** 

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PRN-005354C

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

REPAIRS AND MAINTENANCE

		(Amount in Rs)
Particulars		For the Year ended on 31.03.2015
Plant & Machinery		5139110775
Buildings		821971269
Other Civil Works		6937558
Lines, Cables & Networks etc.		7112657498
Vehicles - Expenditure	159797497	
Transferred to different Capital & O&M Works/ Administrative Exp.	-159797497	
Furnitures & Fixtures		1137701
Office Equipments		20408599
Payment to Contractual Persons	576358325	
Transferred to different Capital & O&M Works/ Administrative Exp.	-576358325	

### BAD DEBTS & PROVISIONS

Note-30

13102223401

(Amount			
Particulars		For the Year ended on 31.03.2015	
PROVISIONS			
Doubtful Debts (Sale of Power)	3013773764		
Doubtful Loans and Advances	3201110		
Short Term	12194405	3029169279	
Doubtful Advances(Suppliers/ Contractor)			
Long Term	4140253387		
Doubtful Other Current Assets (Receivables)	1224734290		
Diminution in Investments	124910915000		
Provision for Contingencies (TDS)	20300000		
Provision for Theft of Fixed Assets	60610058		
Provision for Bad & Doubtful Trade Receivables	189941219	130546753954	

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Total

133575923233

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CONSOLIDATED FINANCIAL STATEMENT

Note-31

### PRIOR PERIOD INCOME/(EXPENDITURE)

	(Amount in Rs)
Particulars	For the Year ended on 31.03.2015
I INCOME	
a) Other Income	-454712822
b) Other Excess Provision	3081164961
c) Prior Period Interest	1360966964
d) Interest Income for Prior Periods	5767921
e) Recpt. From Consumers relating to Prior Period	-7979666
f) Revenue from Sale of Power	217744320
g) Power Purchase (Wheeling Charges)	60858209
SUB TOTAL	4263809887
II EXPENDITURE	
a) Employee Cost	571576551
b) Interest & Finance Charges	168792271
c) Power Purchase	-165425833
d) Administrative & General Exp.	-8429685
e) Depreciation Under/Excess Provided	-2600833258
f) Operating Expenses	-392726999
g) Others	-11571678
h) Arrears of Previous Year	7826072
i) O&M Expenses	13195665
SUB TOTAL	-2417596894
NET PRIOR PERIOD INCOME/(EXPENDITURE)	6681406781

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FRN-005354C

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

### CONSOLIDATED CASH FLOW STATEMENT AS AT 31.03.2015

	Particulars	As at 31.03.2015
C	ASH FLOW FROM OPERATING ACTIVITIES	
Ne	et Loss Before Taxation & Extraodinary items	-20932.71
Ac	ljustment For:-	
a	Depreciation	571.86
b	Interest & Financial Charges	5280.76
c	Bad Debts and Provisions	13267.47
d	Interest income	-81.34
e	Prior Period Expenditure (net)	690.99
f	Extraordinary items	1110.04
g	subsidy from U.P government received	-121.80
	ab Total	20717.98
0	perating Profit Before Working Capital Changes	-214.73
A	djustment For:-	
a	Inventories	-692.00
b	Trade Receivable	-10824.05
c	Other Current Assets	-26911.41
d	Short-Term Loans and Advances	-30.92
e	Inter Unit Transfer	-8.01
f	Other Current Liabilities	9338.73
g	Short-Term Borrowings	127.23
h	Trade payable	6406.75
1	Short Term Provision	0.04
li	Other long term liabilities	118.34
k	Decrease /(increase) in Long Term Loan & Advances	-0.89
S	ub Total	-22476.19
N	ET CASH FROM OPERATING ACTIVITIES (A)	-22690.92
C	ASH FLOW FROM INVESTING ACTIVITIES	
a	Decrease / (increase) in Fixed Assets	-3858.87
Ь	Decrease / (increase) in Work in Progress	22.86
c	Decrease / (increase) in Investments	-12814.78
d	Decrease / (increase) in Other Non-Current Assets	19696.40
6	Decrease / (increase) in Long Term Loans & Advances	1.60
f	Interest Income	81.32
N	ET CASH GENERATED FROM INVESTING ACTIVITIES(B)	3128.53
	ASH FLOW FROM FINANCING ACTIVITIES	
a	Proceeds from Borrowing	-1297.47
-	Increase from Borrowing	-478.58
b	Repayment of Borrowing	-142.77
	Proceeds from Share Capital	7842.85
c	Proceeds from Share Application Money	13975.86
d	Proceeds from consumers contribution & GoUP capital subsidy ( Reserve & Surplus)	4938.05
e	Other long term Liabilities	43.06
f	Interest & Financial Charges	-5325.19
g	subsidy from U.P government received	236.0
1	ET CASH GENERATED FROM FINANCING ACTIVITES (C)	19791.8
-	ET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	229.4
_	ASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	5160.5
	ASH & CASH EQUIVALENTS AT THE END OF THE YEAR	5390.0

(H.K. Agarwal) Company Secretary (Part Time)

(Arx. Gupta)
Chief General Manager
(Accounts)

(Sudhapohu Dwivedi) Director (Finance) DIN- 6533235 (A.P. Mishra) Managing Director DIN-05183625

Place: Lucknow

Date :

[ Û MAY 2017

Subject to our report of even date

For Gaur & Associates Chartered Accountants FRN No. 005354C

> (S.K. Gupta) Partner M. No.016746

### NOTE NO. 29 (A)

### SIGNIFICANT ACCOUNTING POLICIES

### 1. GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

### 2. FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on deposit works and @ 11% on other works on the amount of total expenditure.
- (e) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year. The determination of amount of borrowing cost attributable to capital works are capitalized as per the computation method given in the Electricity (Supply) Annual Accounts Rules 1985.

### 3. DEPRECIATION

(a) Depreciation is charged on Straight Line Method as per Schedule II of the

Companies Act 2013.

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- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

### 4. INVESTMENTS

Long term investments are carried at cost. Provision is made for diminution, other than temporary, in the value of such investments.

### 5. STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

### 6. REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from subsidiaries and other bulk power purchasers are accounted for on cash basis due to uncertainty of realisation.
- (c) Sale of energy to subsidiary distribution companies is accounted for, on the rates decided by the management.
- (d) All prior period income & expenditure are shown in the current period as a distinct item.

### 7. POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (i) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- (ii) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).

(iii) In respect of Power Trading Companies, at the mutually agreed rates.

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### 8. EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Leave encashment, medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

### 9. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised.

(H.K. Agarwal)
Company Secretary
(Part Time)

(A.K. Gupta)
Chief General Manager
(Accounts)

Sudhanshu Dwivedi) <u>Director (Finance)</u> DIN - 6533235

& As

(A.P. Mishra)

Managing Director
DIN - 05183625

Place: Lucknow

Date:

1 Ú MAY 2017

Subject to our report of even date

For Gaur & Associates. Chartered Accountants FRN No. 005354C

> (S.K Gupta) Partner

M. No.016746

### MANDHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A GOKHLEY MARG, LUCKNOW

Note-29(A)

### SIGNIFICANT ACCOUNTING POLICIES

### GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

### FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on distribution and deposit works and @ 11% on other works on the amount of total expenditure.
- (e) Borrowing cost on loan for Capital Works is Capitalised during the year.
- (f) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

#### DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

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### STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

### REVENUE/ EXPENDITURE RECOGNITION

- (a) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- (b) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission on accrual basis.
- (c) All prior period income and expenditure are shown in current period as a distinct item.
- (d) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- (e) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- (f) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (g) Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment.

### **POWER PURCHASES**

- (a) The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and The cost of Power Purchase is accounted for on bill raised by UPPCL (Holding Company).
- (b) Wheeling charges are accounted for on the basis of bills raised by the UP Power Transmission Corporation Limited.

#### **EMPLOYEE BENEFITS**

- (a) Liability for Pension & Gratuity in respect of earth while UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

### PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.

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(c) The Contingent assets of unrealisable income are not recognised.

### DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses.

### CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard - 3 on Cash Flow Statement.

Neetu Arora Tandon Company Secretary MVVNL (HQ) Lucknow

(I.M. KAUSHAL) GENERAL MANAGER (F & A) W.V.V.N.L., LUCKNOW

DIRECTOR (FINANCE) 4-A, Gokhale Marg, Lucknow M. V. V. N. L.

PATHAR

DIN-06593777

Pandey) Managing Director (A. K. AGRAWAL) Madhyanchal Vidyut Vitran Nigam Lt DIN-07581307

As per our separate report of even date

Fur D. Pathak & Co. (Chartered Accountant) M

2 0 JAN 2017

Partner

### DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

### SIGNIFICANT ACCOUNTING POLICIES

#### 1. GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013.
- (b) The accounts are prepared under historical cost convention on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

#### 2. FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on deposit & distribution works and 11% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.

#### 3. DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to/deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

### 4. STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

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### 5. REVENUE / EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- (d) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (e) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (f) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realisation from the consumer.
- (g) Penal interest, over due interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.
- (h) All prior period income & expenditure are shown in the current period as a distinct item.

### 6. POWER PURCHASE

- (a) The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and the cost of Power Purchase is accounted for on bills raised by UPPCL (Holding Company).
- (b) Wheeling charges are accounted for on the basis of bills raised by the U.P. Power Transmission Corporation Ltd.

#### 7. EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of erstwhile UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

### 8. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised

### DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses

#### 10. CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard – 3 on Cash Flow Statement.

(H.K. Agarwal) Company Secretary (In Part Time) (D.K. Agarwal) General Manager (FA&A)

(N.C Agarwal) Director (P&A) DIN - 07512825

(S.V.S Rathore) Managing Director DIN - 07512828





# PURVANCHAL VIDYUT VITRAN NIGAM LIMITED (A wholly owned subsidiary of U. P. Power Corporation Limited) VIDYUT NAGAR, D. L. W., VARANASI

### SIGNIFICANT ACCOUNTING POLICIES:

### BASIS FOR PREPARATION OF FINANCIAL STATEMENTS

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

### 2. RECOGNITION OF INCOME / EXPENDITURE

- Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- c. All prior period income and expenditure are shown in current period as a distinct item.
- d. In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- e. The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- g. Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment

#### 3. FIXED ASSETS

- a. Fixed Assets are shown at historical cost less accumulated depreciation.
- All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
   In the case of commissioned assets where fixed with a second commissioned assets.
- c. In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- d. Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on Distribution and deposit works and @ 11% on other works on the amount of total expenditure.
- Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.
- f. Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

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### 4. DEPRECIATION

- Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- c. The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged

### 5. STORES & SPARES

- Stores & Spares are valued at cost.
- Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- c. Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.
- d. Necessary and appropriate provision is made on the basis of best possible estimates in respect of unserviceable stores.

### 6. POWER PURCHASES

- The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and The cost of Power Purchase is accounted for on bill raised by UPPCL (Holding Company)
- Wheeling charges are accounted for on the basis of bills raised by the UP Power Transmission Corporation Limited.

### 7. EMPLOYESS BENEFITS

- a. Liability for Pension & Gratuity in respect of earth while UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- Leave encashment has been accounted for on accrual basis.

### 8. PROVISIONS AND CONTINGENT LIABILITIES

- Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- Contingent liabilities are disclosed in the Notes on Accounts.
- c. The Contingent assets of unrealisable income are not recognised

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### 9. DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses

### 10. CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard – 3 on Cash Flow Statement.

For and on behalf of Board of Directors of Purvanchal Vidyut Vitran Nigam Limited

Chief Financial Officer

Company Secretary

Director

DIN NO.: - 07331824

Managing Director DIN No.:- 07203765

Signed in terms of our report of even date.

For ARSAN & Co.

(Firm Registration No. 005216C)

Chartered Accountants

CA VIKAS SHROFF (Membership No. 407080)

Partner

Place :- Varanasi

Date: 20/12/2016

### PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED VICTORIA PARK, MEERUT

### Note No. 29A

### SIGNIFICANT ACCOUNTING POLICIES 2014-15

### I. GENERAL

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- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and other Claims, Refund of Custom Duty and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

### FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumers' Contribution, Grant and subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, employees cost, administration & general expenses to capital works are capitalized @ 15% on distribution and deposit work, 11% on other works on the amount of total expenditure. However for fair accounting treatment, the same has been restricted to the expenditure actually incurred in a particular financial year.
- (f) The 100% provision for loss on account of theft of fixed assets pending investigation are being made for balance at the close of financial year.
- (g) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.

### 3. DEPRECIATION

- (a) Depreciation is charged on straight line method prescribed in the Schedule II of Indian Companies Act 2013.
- (b) Depreciation on addition to fixed assets during the year is charged on pro-rata basis.
- (c) Fixed assets are depreciated up to 95% of original cost after taking 5% as the residual value of assets.

#### STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

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### REVENUE/EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government, as the same is not the income of the Nigam.
- (d) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (e) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (f) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realisation from the consumer.
- (g) Penal interest, overdue interest, commitment charges, restructuring charges and incentives/rebates on loans are accounted for on cash basis after final ascertainment.
- (h) The provision for doubtful receivable from employees is being made @ 10% on incremental basis.
- (i) All prior period income & expenditure are shown in the current period as a distinct item.

### 6. POWER PURCHASE

The bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on bill raised by UPPCL (The Holding Company).

### 7. EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

### 8. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income or not recognised.

(P.K. Agarwal)

Director (Finance)

(Abhishek Prakash)

Managing Director

(Dr. Jyoti Arora)

Company Secretary

## KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A) for the year ended 31st March 2015

## (28A) 1 : CORPORATE INFORMATION

Kanpur Electricity Supply Company (KESCo) is the wholly owned subsidiary of Uttar Pradesh Power Corporation Limited (UPPCL) and is engaged in the distribution of electricity to consumers of Kanpur City.

Kanpur Electricity Supply Company (KESCo), a company registered under the erstwhile Companies Act, 1956 was incorporated through the Transfer Scheme dated 15th January, 2000, wherein the assets, liabilities and personnel of Kanpur Electricity Supply Administration (KESA) under erstwhile Uttar Pradesh State Electricity Board (UPSEB) were transferred to KESCo. Subsequently the UP Electricity Regulatory Commission, in exercise of the powers conferred on it under Section 15 of the Uttar Pradesh Electricity Reform Act, 1999 (Uttar Pradesh Act No.24 of 1999), granted KESCO on 4th October 2000 a distribution license for a period of 30 years for carrying out the business of Distribution and Retail Supply of electrical energy within its license area.

## (28A) 2 : SIGNIFICANT ACCOUNTING POLICIES

#### i. General

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

## ii. Fixed Assets

- a. All Fixed Assets (except those taken over from erstwhile KESA Zone) are shown at historical cost less accumulated depreciation.
- b. All costs relating to the acquisition or construction and installation of Fixed Assets including departmental overhead costs till the date of commissioning are capitalized.
- c. In the case of commissioned assets where final settlement of bill with the contractors is yet to be effected, capitalization is done subject to necessary adjustments in the year of final settlement.
- d. Employee cost and other General and Administration expenses relating to Capital Works are capitalized alongwith the corresponding Fixed Asset on actual basis so far as it relates to the Construction Division. Further, expenses relating to other divisions are also capitalized on proportionate basis. With

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## KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A) for the year ended 31st March 2015

> respect to APDRP schemes, additional 1% of cost is capitalized to cover the supervision cost of such schemes by the Distribution divisions.

e. Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year. The determination of amount of borrowing cost attributable to capital works are capitalized as per the computation method given in the Electricity (Supply) Annual Accounts Rules 1985.

f. Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

#### iii. Depreciation

(a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.

(b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.

(c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged

## iv. Stores and Spares

- (a) Inventories comprising of Stores and Spares are valued at cost using 'FIFO'
- (b) As per practice consistently followed by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

## Retirement and other employee benefits

- a. The liability for payment of Pension and Gratuity in respect of employees of the erstwhile UPSEB has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- Employees appointed on or after 15.01.2000 are covered under CPF Scheme and entitled to gratuity under The Payment of Gratuity Act, 1972, whereas the other employees are covered under the UP State Power Sector Employees Trust, Lucknow. Provision for gratuity for employees appointed on or after 15.01.2000, is made as per provisions of The Payment of Gratuity Act. 1972.
- Leave encashment has been accounted for on accrual basis.
- d. Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

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## KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A) for the year ended 31st March 2015

## vi. Revenue/ Expenditure recognition

- (a) Revenue from Sale of Energy is accounted for on the basis of bills raised on consumers.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- (c) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission
- (d) All prior period income and expenditure are shown in current period as a distinct item.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- (f) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the company.
- (g) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (h) Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment

#### vii. Purchase of Power

- The bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved by UPPCL.
- Transmission charges, for the use of intra state transmission network of U.P. Power Transmission Corporation Limited, is accounted for on accrual basis at the rates approved by UPERC.

## viii. Provisions, Contingent Liabilities and Contingent assets

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised

#### Ix. Deferred Tax Liability

Deferred tax liability of Income-tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses.

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## SONEBHADRA POWER GENERATION COMPANY LIMITED, LUCKNOW

MOTE FORMING PART OF THE FINANCIAL STATEMENTS. FOR THE YEAR ENDED ON 31ST MARCH, 2015

## 1. SIGNIFICANT ACCOUNTING POLICIES:-

## 1.01 Basis of preparation of Financial Statements:

The financial statements have been prepared in accordance with the generally accepted accounting principles in India under the historical cost convention on accrual basis, except for certain financial instruments which are measured at fair value. GAAP comprises mandatory accounting standards as prescribed under section 133 of the companies Act. 2013 ('the Act') read with Rule 7 of the companies (Accounts) Rules, 2014, the provisions of the Act (to the extent notified) and guidelines issued by the securities and Exchange Board of India (SEBI). All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle. Based on the nature of products and the time between acquisition of assets for processing and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current/non-current classification of assets and liabilities.

#### 1.02 Use of Estimates:

The preparation of financial statements in conformity with the GAAP requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates and assumptions and such differences, if arise, are recognized in the period in which the results are crystallized.

#### 1.03 Cash Flow Statement

Cash flow is reported using the indirect method prescribed in Accounting Standard 3 - "Cash Flow Statement" notified in the companies (Accounting Standard), Rules 2006, whereby net profit before tax is adjusted for affects of transaction of a non cash nature and any deferral or accruais of past or future cash receipts or payments. The cash flow from revenue generating, investing and financing activities of the company is segregated.

## 1.04 Revenue Recognition:

General

(i) Revenue is accounted for on accrual basis as they are earned or incurred.

(ii) Other Interest revenue is accounted for on time proportion basis taking into account the amount outstanding and the rate applicable.

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## 1.05 Fixed Assets, Intangible Assets And Depreciation

#### a) Fixed Assets

Fixed assets are stated at cost of acquisition / installation Less accumulated Depreciation. Expenditure directly attributable to construction is accumulated as Capital Work in Progress and is allocated to the relevant Fixed Assets on a prorata basis in the ratio of the prime cost of such Assets.

## b) Intangible Assets

Intangible assets are recognized only if it is probable that the future economic benefits that are attributable to the assets will flow to the enterprise and the cost of the assets can be measured reliably. The intangible assets are recorded at cost and are carried at cost less accumulated amortization and accumulated impairment losses, if any.

#### c) Depreciation

Depreciation on fixed assets is being provided in accordance with provisions of part "C" of Schedule II of the Companies Act, 2013.

## 1.06 Foreign Currency Transactions

- a) Foreign currency transactions are recorded at the exchange rate prevailing on the date of the transaction.
- b) Any income or expense on account of exchange difference either on settlement or on translation is recognized in the profit and loss account.

## 1.07 Employees Benefits:

As the company has no employee, therefore, AS 15 issued by ICAI is not applicable at present.

## 1.08 Segment Reporting

Revenue and expenses are identified to segments on the basis of their relationship to the operating activities of the segment. Revenue and expenses, which relate to the enterprise as a whole, and, are not allocable to segments on a reasonable basis, are included under the head "Un-allocated".

## 1.09 Earnings Per Share

(i)Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period.

(ii) Diluted earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period and the weighted average number with area outstanding during the period is adjusted for the effects of all dilutive potential equity shares to the period is adjusted for the effects of all dilutive potential equity shares to the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the weighted average number with a contract the period and the period an

## 1.10 Provision For Taxation

a) Provision for Income-tax is made on the assessable income at applicable tax rates as per income.

Tax Act, 1961.

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b) Deferred Tax Asset/Liability is recognized, subject to consideration of prudence on timing difference between taxable income and accounting income that originates in one period and are capable of reversal in one or more subsequent periods as per Accounting Standard 22 - "Accounting for Taxes on Income" notified in the Companies (Accounting Standard) Rules 2006. Deferred Tax Assets are not recognized on unabsorbed depreciation and carry forward losses unless there is virtual certainty that sufficient future taxable income will be available in future against which such Deferred Tax Assets can be realized.

## 1.11 Impairment of Assets

An asset is treated as impaired when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit and Loss Account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting year is reversed if there has been a change in the estimate of recoverable amount

## 1.12 Provisions, Contingent Liabilities And Contingent Assets

Provisions involving a substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources embodying economic benefits. Contingent Liabilities are not recognised but are disclosed in the notes to accounts. Contingent Assets are neither recognised nor disclosed in the financial statement.

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## SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED 14, Ashok Marg, Lucknow

NOTE: 10

SIGNIFICANT ACCOUNTING POLICIES FORMING INTEGRAL PART OF ACCOUNTS FOR THE YEAR ENDED 31<sup>ST</sup> MARCH 2015 AS REFERRED TO IN OUR AUDIT REPORT OF EVEN DATE.

## 1. ACCOUNTING CONVENTIONS:

The Company follows the concept of accrual system of accounting and recognizes the significant items of income and expenditure on accrual basis in the preparation of accounts. The financial statements are prepared in accordance with Indian Generally Accepted Accounting Principles ('IGAAP') under the historical cost convention. The financial statements are presented in the general format specified in Revised Schedule VI to the Companies Act, 1956.

The Company is a Small and Medium sized Company (SMC) as defined in the general instructions in respect of the accounting standards notified under the Companies Act, 1956. Accordingly, the company has complied with the Accounting standards as applicable to a SMC.

## 2. REVENUE RECOGNITION OF INCOME AND EXPENDITURE:

The Assessee generally follows mercantile system of accounting and recognizes significant accounting items of income and expenditure on accrual basis. Revenue is recognized when the significant risks and rewards of ownership of the goods have passed to the buyer.

## 3. <u>INVESTMENTS</u>:

There are no investments held as on 31st March 2015.

## 4. INVENTORY VALUATION:

There is no inventory with the company as on 31st March 2015.

## 5. FIXED ASSETS:

There are no fixed assets held by the company

#### 6. Contingent Liability:

No provision is made for a liability which is contingent in nature but if material, the same is disclosed by way of notes to the accounts. Mehrotra

## 7. Foreign Currency Transaction

A. Earning in Foreign Currency

B. Expenditure in Foreign Currency 2 7 JAN 2017

Nil Nil (103, Vizity Poh. 11, 61-2 kd.)

## 8. Taxation:

Income tax liability is ascertained on the basis of assessable profits computed in accordance with the provisions of Income-tax Act, 1961. Deferred tax is recognized, subject to the consideration of prudence, on timing differences, being the difference between taxable income and accounting income that originate in one period and are capable of being reversal in one or more subsequent periods.

Minimum Alternate Tax (MAT) paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax. Accordingly, MAT is recognized as an asset in the Balance Sheet when it is probable that future economic benefit associated with it will flow to the Company.

As per AS 22 "Accounting for taxes on Income", *Para 17* deferred tax assets are recognized only to the extent that there is virtual certainty supported by convincing evidence that sufficient future taxable income will be available against which such deferred tax assets shall be realized. Deferred tax assets have not been recognized in the accounts under review due to the absence of certainty of future taxable income.

For and on behalf of the Board

A.C. Pandey

(DGM (Acct.) Trans. Hq., UPPTCL)

For J.J. Mehrotra & Co. Chartered Accountants

(Isha Kapoor)
Millio. 414228

H.Kl Agarwal

(Company Secretary - Acting, SUPPTCL)

Prabhat (CE, UPPTCL)

Sanjay Kumar Singh (Director, SUPPTCL)

Vishal Chauhan (Chairman, SUPPTCL)

Place: Lucknow.

2 7 JAN 2017

Date:

12. A Company/Sector specific report u/s 143(2) (Annexure I) and report u/s 143(5) (Annexure II) of the Companies Act, 2013 is annexed herewith

For and on behalf of the Board

A.C. Pandey

(DGM (Acet.) Trans. Hq., UPPTCL)

For J.J. Mehrotra & Co. Chartered Accountants

Mehrotra

103, Vinay Palace 11, Ashirk May Lucknow-22

(Company Secretary - Acting, SUPPTCL)

Prabhat (CE, UPPTCL)

Sanjay Kumar Singh (Director, SUPPTCL)

Vishal Chauhan (Chairman, SUPPTCL)

Place: Lucknow. Date:

2 7. JAN 2017

## JAWAHARAR VIDYUT UTPADAN MIGAM LTD.

REVISED NOTES FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED ON 31ST MARCH, 2015

## 1. SIGNIFICANT ACCOUNTING POLICIES:-

## 1.01 Basis of preparation of Financial Statements

The financial statements are prepared and presented under the historical cost convention, using the accrual basis of accounting in accordance with the generally accepted accounting principles in India and are in accordance with the applicable Accounting Standards and Guidance Issued by the Institute of Chartered Accountants of India and the relevant provisions of the Companies Act, 1956 to the extent applicable.

## 1.02 Use of Estimates

The preparation of financial statements requires estimate and assumptions to be made that affect the reported amount of assets and liabilities on the date of the financial statements and the reported amount of revenue and expenses during the reporting period. Difference between actual results and estimates are recognized in the period in which the results are known imaterialized.

## 1.03 Cash Flow Statement

Cash flow is reported using the indirect method prescribed in Accounting Standard 3 - "Cash Flow Statement" notified in the companies (Accounting Standard), Rules 2006, whereby net profit before tax is adjusted for affects of transaction of a non-cash nature and any deferrat or accruals of past or future cash receipts or payments. The cash flow from revenue generating, investing and financing activities of the company is segregated.

## 1.04 Revenue Recognition

General

- (i) Revenue is accounted for on accrual basis as they are earned or incurred.
- (ii) Other Interest revenue is accounted for on time proportion basis taking into account the amount outstanding and the rate applicable.

## 1.05 Fixed Assets, Intangible Assets And Depreciation

#### a) Fixed Assets

Fixed assets are stated at cost of acquisition / installation Less accumulated Depreciation. Expenditure directly altributable to construction is accumulated as Capital Work in Progress and is allocated to the relevant Fixed Assets on a prorata basis in the ratio of the prime cost of such Assets.

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#### b) Intangible Assets

Intangible assets are recognized only if it is probable that the future economic benefits that are attributable to the assets will flow to the enterprise and the cost of the assets can be measured reliably. The intangible assets are recorded at cost and are carried at cost less accumulated amortization and accumulated impairment losses, if any.

#### c) Depreciation

Depreciation on fixed assets is being provided on the Straight Line Method in accordance with provisions of Section 123 and in the manner specified in Schedule II of the Companies Act, 2013 except stated otherwise.

## 1.06 Foreign Currency Transactions

- Foreign currency transactions are recorded at the exchange rate prevailing on the date of the transaction.
- Any income or expense on account of exchange difference either on settlement or on translation is recognized in the profit and loss account.

## 1.07 Employees Benefits

As the company has no regular employee, therefore, AS 15 issued by ICAI is not applicable at present.

## 1.08 Segment Reporting

Revenue and expenses are identified to segments on the basis of their relationship to the operating activities of the segment. Revenue and expenses, which relate to the enterprise as a whole, and, are not allocable to segments on a reasonable basis, are included under the head "Un-allocated".

## 1.09 Earnings Per Share

(i)Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period.

(ii) Diluted earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period and the weighted average number of shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.

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#### 1.10 Provision for Taxation

- a) Provision for Income-tax is made on the assessable income at applicable tax rates as per Income Tax Act, 1981.
- b) Deferred Tax Asset/Liability is recognized, subject to consideration of prudence on timing difference between taxable income and accounting income that originates in one period and are capable of reversal in one or more subsequent periods as per Accounting Standard 22 -"Accounting for Taxes on Income" notified in the Companies (Accounting Standard) Rules 2006. Deferred Tax Assets are not

recognized on unabsorbed depreciation and carry forward losses unless there is virtual certainty that sufficient future taxable income will be available in future against which such Deferred Tax Assets can be realized.

#### 1.11 Impairment of Assets

An asset is treated as impaired when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit and Loss Account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting year is reversed if there has been a change in the estimate of recoverable amount

#### 1.12 Provisions, Contingent Liabilities And Contingent Assets

Provisions involving a substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources embodying economic benefits. Contingent Liabilities are not recognised but are disclosed in the notes to accounts. Contingent Assets are neither recognised nor disclosed in the financial statement.

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## UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

## NOTE NO. 25



## SIGNIFICANT ACCOUNTING POLICIES

## 25.1). **GENERAL**

- (a) The Corporation is governed by the Electricity Act, 2003 read with Electricity (Supply) Act, 1948.
- (b) The financial statements are prepared on accrual basis of accounting under historical cost convention in accordance with generally accepted accounting principles in India, accounting standards specified under Section 133 of the Companies Act 2013, read with Rule 7 of the Companies (Accounts) Rules 2014, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956. The provisions of Electricity (Supply) (Annual Accounts) Rules 1985 have prevailed wherever the same are inconsistent with the provisions of the Companies Act, 2013.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom duty, Interest on Income Tax & Trade Tax are accounted for on cash basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

25.2). USE OF ESTIMATES

The preparation of financial statements requires estimates and assumption that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates & assumptions and such differences are recognized in the period in which the results are crystallized.

25.3). FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation. Revaluation of Fixed Assets is not permitted in light of the provisions contained in Annexure III - Basic Accounting Policies of The Electricity (Supply)(Annual Accounts) Rules,1985.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumer Contribution received towards cost of capital assets are treated initially as capital reserve and subsequently adjusted as income in the same proportion as the depreciation written off on the assets acquired out of the consumer contribution received.
- (d) In case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employee cost and general & administration expenses are capitalized on the basis of amount of total expenditure of Capital works as follows:

In case of Capital Transmission works

(i) @10% on 132 & 220 KV Substations and Lines.

(ii) @8% on 400 KV Substations and Lines, and

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SHANTENED-LACOUNTAINS/O (iii) @6% on 765 KV Substations and Lines.

(iv) In case of deposit works @ 15% and in case of other Capital works @ 11%.

## 25.4). DEPRECIATION

- (a) Depreciation is charged as per method prescribed in "Appendix II" to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 issued by Central Electricity Regulatory Commission vide notification no. L-1/144/2013/CERC Dt.21.02.2014 under the powers conferred to it u/s 178 of the Electricity Act, 2003 (36 of 2003) read with section 61. The said regulation is effective for the period from 01.04.2014 to 31.03.2019.
- (b) In light of (a) above depreciation is charged at prescribed rates on SLM (Straight Line Method) with 10% salvage value of the original cost.
- (c) Depreciation on additions to / deductions from fixed assets during the year is charged on Pro rata basis from/upto the month in which the asset is available for use/disposed.

## 25.5). STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "Material short/excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit & Loss Account, as the case may be.
- (d) Shortage/Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

## 25.6). REVENUE RECOGNITION

- (a) Transmission revenue is incorporated in the accounts on the basis of tariff approved by the UPERC for intra-state transmission of energy. Any difference in transmission tariff approved by UPERC and the actual tariff presented in the true-up on the basis of audited accounts is accounted for on the decision of the UPERC on true-up petition.
- (b) In case of Inter State transmission, revenue from transmission of energy /open access is recognized /accounted for on cash basis at the tariff approved by NRLDC.

25.7). All prior period income & expenditure are shown in the current period as a distinct item.

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## 25.8). EMPLOYEE BENEFITS

- (a) Liability for Pension and Gratuity in respect of employees has been determined on the basis of actuarial valuation obtained by Uttar Pradesh Power Corporation Limited and has been accounted for on accrual basis.
- (b) Leave encashment, medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

## 25.9). PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions has been made on the basis of estimated expenditure to the extent possible as may be required to settle the present obligation.
- (b) Contingent liabilities have been disclosed in the Notes to Accounts.
- (c) The Contingent assets have not been recognised.

33000000491 (Dr. U.K. Yadav)

Dy. General Manager (Accounts & Audit)

(AAK. Gupta) Chief General Manager (Accounts & Audit)

(Mishra) Director (Finance)

All (Abha Sethi Tandon) **Acting Company Secretary** 

(Vishal Chauhan) Managing Director

PLACE: LUCKNOW

DATE:

0 8 SEP 2016

Subject to our report of even date

For S. SHI WAS TAVA & CO.
Chartered Accomments

(C. CHARLERER P. O. ACCOMMENTS O

(Sudarshan Rumar Vij)

PARTNER M.No.: 007859

F.R.N.: 04570C

# YAMUNA POWER GENERATION COMPANY LIMITED, LUCKNOW SHAKTI BHAVAN EXTENSION, 14-ASHOK MARG, LUCKNOW ANNUAL FINANCIAL STATEMENT FOR THE F.Y. 2014-15

#### NOTE: 11

## SIGNIFICANT ACCOUNTING POLICIES

## 1. Basis of Preparation

The financial statements are prepared under historical cost convention in accordance with the mandatory accounting standards notified by the Companies (Accounts) Rules, 2014 and the provisions of the Companies Act, 2013.

## 2. Fixed Assets

Fixed Assets are stated at acquisition cost less accumulated depreciation / amortization and cumulative impairment.

## 3. Depreciation / Amortization

Depreciation on fixed assets is provided in accordance with provisions of part "C" of Schedule II of The Companies Act, 2013, on straight line method, upto 95% of the cost of the asset.

## 4. CASH FLOW STATEMENT

Cash flow is prepared using the indirect method prescribed in Accounting Standard-3 "Cash Flow Statement: notified in the Companies (Accounting Standard), Rules 2006.

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## U.P. POWER CORPORATION LIMITED

NOTE NO. 29 (B)

## NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31<sup>st</sup> MARCH 2015 AND PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE

- 1. (a) The Corporation was incorporated under the Companies Act, 1956 on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.
  - (b) Vide Govt. of U.P. Notification No. 186/XXIV-I-2000 dt. Jan 15, 2000 the distribution business of KESA Zone of erstwhile UPSEB has been transferred to KESCO, as wholly owned subsidiary company of UPPCL, w.e.f. 15.1.2000.
  - (c) Due to division of State of Uttar Pradesh a separate State named Uttaranchal (now Uttarakhand) came into existence and a separate Corporation Uttaranchal Power Corporation Ltd. had taken over commercial operations in the State of Uttaranchal as per Govt. of India notification no. 42/7/2000-R&R dated 05.11.2001.
  - (d) The distribution business of U.P. Power Corporation Ltd. has been transferred to subsidiary companies viz. Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow, Paschimanchal Vidyut Vitran Nigam Ltd., Meerut, Poorvanchal Vidyut Vitran Nigam Ltd., Varanasi & Dakshinanchal Vidyut Vitran Nigam Ltd., Agra (Known as DISCOMs) as per The Uttar Pradesh Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 issued vide GoUP Notification No. 2740/P-1-2003-24-14P/2003 dated 12.08.2003.
  - (e) The State Government through Gazette Notification No. 2974(1)/24-P-2-2010, Dated 23 Dec 2010 made a Provisional Transfer Scheme for the purpose of transfer of the transmission activities including Assets, Liabilities and related proceedings from U.P. Power corporation Ltd. (UPPCL) to the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL/TRANSCO). In terms of this Scheme, the transfer has been made effective from 01.04.2007, the date since which UPPCL and UPPTCL have started working as separate entities for purchase/sale of Bulk power and transmission work respectively.

2. (a) As per Final Transfer Schemes of Discoms and Transco issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 dated

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November 03, 2015, and notification no. 1529/24-P-2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities are given to 'DISCOMs' as on 11.08.2003, 'TRANSCO' as on 01.04.2007 and to UPPCL as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of Discoms and Transco which were referred to in point 1(d) and 1(e) above.

Consequent upon the above notification the necessary adjustments in this regard have been done in the annual accounts of UPPCL for FY 2014-15.

- (b) The assets and liabilities relating to Uttaranchal Power Corporation Ltd. had been transferred as per an agreement dated 12:10.2003 with Uttranchal Power Corporation Ltd., w.e.f. 9.11.01.
- (c) The Share Capital of Discoms/Transco as was notified in Provisional Transfer Scheme was increased in the Final Transfer Scheme. Since Share certificate against such increase in Share Capital is yet to be issued in favour of UPPCL, the amount of increased Share Capital is shown as Share Application Money against each Discom/Transco in Note no.11 of Balance Sheet.
- (i) Loans obtained from REC, PFC, HUDCO & GoUP by UPPCL on behalf of DISCOMs after 11.08.2003 and 9.68% non convertable Bonds issued to the Banks, REC, PFC in October and December, 2013 on behalf of Discoms were accounted for in UPPCL separately and shown as 'Bonds/ Loans Relate to DISCOMs'. Debt service obligations on account of these loans are accounted for as receivables from respective Discoms, therefore, interest on such loans and bonds accrued and due during the year has been shown as receivable from respective Discoms.

Further, as per the FRP Scheme Govt. of U.P. has taken over Bonds of Rs. 5270.13 crore in January, 2015.

(ii) The interest payable to State Govt. by UPPCL & Discoms as on 31.03.2014 amounting to Rs. 884.7807 crore has been converted into Equity as per G.O. No. 96/2699/24-1-14-1041 (Budget)/2013 dated 17.12.2014, the necessary accountal has been carried out in the books of UPPCL accordingly and shown as Equity (Share Application Money) from Govt. of U.P. and investment in Discoms. Consequent upon this, the outstanding interest payable to GoUP loan have now been adjusted.

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(b) Equity received from GoUP for distribution works is invested in each DISCOM based on physical / financial targets and is shown as investment in respective DISCOMs.

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- 4. Based on actuarial valuation report dt. 9.11.2000 (adopted by Board of Directors), provision for accrued liability on account of Pension and Gratuity has been made @ 16.70% and 2.38% respectively on the amount of basic Pay and D.A. paid to employees.
- 5. (a) The Company is making efforts to recognise and identify the location of land along with its title deed as well as of other fixed assets, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers.
  - (b) Where historical cost of a discarded/ retired/ obsolete fixed asset is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
  - (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation on Fixed Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006 (Annexure B).
- (a) After giving the effect/adjustment of transfer scheme as mentioned at point 2.(a) above the provision are made as per below:
  - (i) The Provision for Bad & Doubtful Debts against revenue from Sale of Power has been made @ 5% on incremental debtors during the year.
  - (ii) Provision @ 10% on the balances of suppliers/ contractors (O&M) has been made under the Note no. 17 of Short term Loans & Advances.
  - (iii) Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made under the Note No. 12 of Long term Loans & Advances.
  - (iv) A provision for doubtful receivables @ 10% on the balances appearing under the different heads of "Other Current Assets Note no. 18 (excluding Receivable on account of loan)" has been made.
  - (b) Due to non-receipt of loan installments and interest thereon from "Secured and Unsecured Loan to KESCO", no interest on such loans has been accounted for in the books of accounts.
- The reconciliation of Inter Unit Transfer balances amounting to Rs. 156.54 Crore (Debit) (previous year Debit Rs. 181.00 Crore) is in process and effect of reconciliation, if any, will be provided for in the coming years.

8. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.

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- 9. (a) Some balances appearing under the heads 'Other Current Assets', 'Long Term Loans & Advances', 'Short Term Loans & Advances (including UP Power Sector Employees Trust)', 'Other Current Liabilities' and Trade Payables' are subject to confirmation/ reconciliation and subsequent adjustments as may be required.
  - (b) On an overall basis the assets other than Fixed Assets and noncurrent investments have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.
- 10. Basic and diluted earnings per share has been shown in the Profit & Loss Account in accordance with AS-20 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

			(Amount in Rs.)
	Earning per share:	<u>31.03.2015</u>	31.03.2014
(a)	Net loss after tax (numerator used for calculation)	126690803443	14897703553
(b)	Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	390740531	356902268
(c)	Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	422540321	369097391
(d)	Basic earnings per share of Rs. 1000/-each	(324.23)	(41.74)
(e)	Diluted earnings per share of Rs. 1000/- each	(324.23)	(41.74)

(As per para 41 of AS-20 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares are ignored in calculating Diluted Earning Per Share)

11. In spite of formation of UPPTCL, few units of the company like finance, audit and HQ are not fully equipped to operate the entire working of the company, so the corresponding units of UPPCL are still performing the work of UPPTCL. Therefore, the 25% of the employee cost of these units are apportioned to UPPTCL. Likewise, the administrative and general expenses occurred in these units which are not specifically segregated in between UPPCL and UPPTCL, the 25% of such administrative and general expenses are apportioned to UPPTCL.

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<sup>\*</sup> Calculated on monthly basis.

- 12. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However the company is in process to obtain the complete information in this regard.
- As per directions of UPERC, the licensees has to account for the actual power purchase cost incurred at UPPCL level from FY 2013-14 onwards. Thus, in FY 2014-15 the rate of sale of energy sold to Discoms have been calculated on the basis of cost of energy purchased by UPPCL, divided by total quantity of energy supplied to Discoms after prior period adjustments. The Discoms are, therefore, billed with the rate of sale of energy so calculated @ Rs.4.497841387/kwh (previous year Rs.4.32834978 /kwh) and accounted for accordingly.
  - (b) The Memorandum of Understanding (MOU) for sale of power has also been executed between UPPCL and Discoms.
- 14. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).
- 15. Debts due from Directors were Rs. NIL (previous year Nil).
- 16. Quantitative Details of Energy purchased and sold:-

S. No.	Details	2014-15	2013-14
(1)	Total number of Units purchased	87571.234 MU	84251.840 MU
(11)	Total number of units sold	81927.015 MU	77586.121 MU

#### 17. Contingent Liabilities:-

S. No.	Details	2014-15 Amount (Rs. in lacs)	2013-14 Amount (Rs. in lacs)
(i)	Capital commitments	-	-
(ii)	Income Tax	10.89	164.85*
(iii)	Power Purchase	45368.65	46239.09
(iv)	Other Contingencies	-	-

<sup>\*</sup> Includes Rs. 162.85 lacs on account of TDS default as per 26 AS.

18. Since the Company is principally engaged in the business of Electricity, and there are no other reportable segments as per AS-17, hence the disclosure as per AS-17/on segment reporting is not required.

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- 19. Disclosure as per AS-18 (related party): -
  - (a) Key management personnel:-

S. No.	Name	Designation	Working Period (For FY 2014-15)	
			Appointment	Retirement/ Cessation
1	Shri Sanjay Agarwal	Chairman	17.05.13	Working
2	Shri Ayodhya Prasad Mishra	Managing Director	31.07.12	Working
3	Shri S.K. Agarwal	Director (Finance)	09.01.09	Working
4	Shri Radhey Mohan	Director (P.M. & Admin.)	19.11.12	Working
5	Shri Srikant Prasad	Director (Distribution)	14.07.12	06.12.14
6	Shri Krishna Murari Mittal	Director (Distribution)	06.12.14	Working
7	Shri Srikant Prasad	Director (Corporate planning)	22.11.11	21.02.15
8	Shri Ramanand Yadav	Director (Corporate planning)	23.02.15	Working
9	Shri Sanjay Kumar Singh	Director (Commercial)	06.03.13	Working

(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

Amount (Rs. in lacs)

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	2014-2015	2013-2014	
Salary & Allowances	50.16	57.66	
Leave Encashment	-	15.01	
Contribution to Gratuity/ Pension/ PF	3.90	0.33	

- (c) The company has no related party enterprises other than State owned enterprises, detail/ transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.
- Due to heavy carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognised in accordance with AS-22 issued by ICAI.
- 21. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by AS 28 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.

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22. Disclosure as per AS 29 is as under:-

		MOVEMENT OF PROVISIONS				
S. NO.	PARTICULARS	OPENING BALANCE AS ON 01.04.2014	PROVISION MADE DURING THE YEAR	WITHDRAWL I ADJUSTMENT OF PROVISION DURING THE YEAR	CLOSING BALANCE AS ON 31.03.2015	
1	Provision for diminution in Investment	1,63,45,94,36,000	1,26,34,05,20,000	1,42,96,05,000	2,88,37,03,51,000	
2	Provision for Doubtful debts on Sundry Debtors (Sale of power)	16,79,99,81,127	1,31,43,40,696	(9,82,98,755)	18,21,26,20,578	
3	Provision for Bad & doubtful debts- Other current assets.	1,22,97,60,911	32,82,29,816	3,54,74,243	1,52,25,16,484	
4	Provision for Bad & doubtful debts- Long Term Loans & Advances	1,51,20,69,201	8,47,91,815	1,31,19,835	1,58,37,41,181	
5	Provision for Bad & doubtful debts- Short Term Loans & Advances	9,03,98,138	1,21,94,405	1,15,01,109	9,10,91,434	
6	Provision for Other Non Current Assets	97,93,995	0	95,58,545	2,35,450	
	Total	1,83,10,14,39,372	1,28,08,00,76,732	1,40,09,59,977	3,09,78,05,56,127	

- 23. The figures as shown in the Balance Sheet, Profit & Loss Statement and Notes thereto have been rounded off to the nearest rupee.
- 24. Previous year figures have been regrouped and reclassified wherever considered necessary.

(H.K. Agarwal)
Company Secretary
(Part Time)

JA-K. Gupta)
Chief General Manager
(Accounts)

(Sudhanshu Dwivedi) <u>Director (Finance)</u> <u>DIN - 6533235</u> (A.P. Mishra) Managing Director DIN - 05183625

Place: Lucknow

Date:

1 0 MAY 2017

Subject to our report of even date

For Gaur & Associates. Chartered Accountants FRN No. 005354C

> (S.K Gupta) Partner M. No.016746

## MANDHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A GOKHLEY MARG LUCKNOW

NOTE No. 29(B)

Notes on Accounts annexed to and forming part of Balance Sheet as at 31.03.2015 and Profit & Loss Account for the Period ended on that date.

- The Nigam was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.8.2003.
- 2. The Nigam is a subsidiary of Uttar Pradesh Power Corporation Limited. The annual accounts upto the year 2013-14 have been prepared incorporating the balances of assets and liabilities transferred as per Transfer Scheme, 2003. During the year the Final Transfer Scheme has been issued vide Govt. of U.P. Notification No. 1528/24-P-2-2015-S(218)/2014 dated 03.11.2015 and the balances have been adjusted accordingly keeping in view the balances received under the Final Transfer Scheme.
- The Share Capital includes the shares allotted to the subscribers of the Memorandum of Association.
- 4. Amount received on account of Rajiv Gandhi Gramin Vidyutikaran Yojna Rs.185,23,25,795.00, Business Plan Rs.449,50,30,000.00, Rs.58,09,00,000.00, Vyapar Vikas Nidhi Rs.213,24,20,000.00, Ram Manohar Lohia Samagra Vikas Yojna Rs.49,77,22,000.00, Transformer Repairs Rs.10,64,53,000.00, For 33/11 KV Bay etc. Rs.7,62,67,000.00, Conversion of Interest on Govt Loan Rs.188,70,20,974.29, Conversion of Bonds into Govt Special Securities Rs.1009,70,42,067.00, Operation Losses Rs.(-)194,69,00,000.00, R-APDRP Rs.6,19,914.00 and Final Transfer Scheme Rs.794,95,85,000.00 aggregating 2772,84,85,750.29 by Uttar Pradesh Power Corporation Limited from Government of Uttar Pradesh as Equity on behalf of Nigam have been shown as Share application money of Uttar Pradesh Power Corporation Limited in the Balance Sheet.
- The liability for G.P.F, Pension and Gratuity during the year is discharged to Uttar Pradesh Power Sector Employees Trust by Uttar Pradesh Power

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Corporation Limited /Madhyanchal Vidyut Vitran Nigam Limited and where liability discharged by Uttar Pradesh Power Corporation Limited, is shown by Nigam as payable to Uttar Pradesh Power Corporation Limited.

- In charging depreciation on Fixed Assets, the provisions of Schedule II of the Companies Act, 2013 complied with the extent of feasibility.
- 7. During the year, Transfer Scheme, 2003 has been finalized by the Government of Uttar Pradesh and the balances of Fixed Assets of 2003-04 have been replaced with the new balances in detailed Manner of additions and deletions in concerned years. The assets have been assumed to be put to use on the ending of the year, hence no addition or deletion has been considered for current year depreciation. Rates of depreciation are same as applied till financial year 2013-14. Due to this reason accumulated depreciation has been reduced by Rs.260.07 crores shown as prior period expenditure. Fixed Assets are depreciated upto 95% of the original cost. During financial year 2014-15, useful life of the asset has been ascertained according to Companies Act, 2013 on SLM basis.
- 8. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and have been distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.
- 9. (a) The Stores and spares at Electricity Store Division LESA/ LUCKNOW/ FAIZABAD/ Bareilly are valued at cost at weighted average cost method or market price whichever is less as per AS-2. However, efforts are made for valuation of stores and spares at distribution divisions.
  - (b) The provision for bad and doubtful debts against revenue from sale of Power has been made @ 5% on the incremental debtors during the year.
- 10. Based on actuarial valuation report submitted by M/s Price Waterhouse Coopers to Uttar Pradesh Power Corporation Limited (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the year 2014-15 has been made @ 16.70% and 2.38% respectively on the amount of basic pay and DA paid to employees.

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- 11. Amount due to SSI units could not be ascertained and interest there on could not be provided for want of complete information. Efforts are being made to segregate this information.
- Liability towards medical expenses and LTC has been provided to the extent established.
- Employees cost includes remuneration to Managing Director/Directors are as under.

## Amount (Rs. in lacs)

	2013-14	2014-15
Salary & Allowances	49.21	35.41
Contribution to Gratuity/Pension	7.38	6.76

- Payments to Directors and officers in foreign currency towards foreign tours were Nil.
- 15. Debts due from Directors were Nil.
- 16. Information pursuant to provision of Para II of schedule VI of the Company Act, 2013 are as under:-
  - (a) Quantitative Details of Energy Purchased & Sold :-

S No.	Details	2013-2014	2014-2015
(i)	Total no of Units Purchased	14252.925 MU	15116.739 MU
(ii)	Total no of Units Sold	10710.703 MU	11665.397 MU
(iii)	Distribution Losses	24.85%	22.83%

- (b) Contingent Liabilities: NIL
- 17. Since the Company is principally engaged in the distribution business of electricity and there is no other reportable segment as per AS 17, hence the disclosure as per AS 17 on segment reporting is not required.
- 18. The disclosure as required as per AS 18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that "No disclosure is required in the financial statement of state-controlled enterprises as regard related party relationship with other state-controlled enterprises and transactions with such enterprises".
- 19. Due to losses during the year and uncertainty to recover such losses in near future, accounting of deferred tax assets as required by AS 22 issued by ICAI has not been made.

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- Previous year figures have been regrouped and reclassified wherever 20. considered necessary.
- The figure shown in the Balance Sheet, Profit & Loss Account and 21. Schedules have been rounded off to the nearest Rupee.

Neetu Arora Tandon Company Secretary MVVNL (HQ) Lucknow

GENERAL MANAGER (F & A) M.V.V.N.L., LUCKNOW

(A. K. AGRAWAL ) Managing Director
DIRECTOR (FINANCE) Madhyanchal Vidyut Vitran Nigam Ltd.
M. V. V. N. I 4-A, Gokhale Marg, Lucknow DIRECTOR (FINANCE) M. V. V. N. L.

DIN-06593777

. Pandey)

PIH-07581307

As per our separate report of even date

Fur D. Pathak & Co. (Chartered Accountant) 145-

Partner

20 JAN 2017

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## DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED NOTES NO. 29(B)

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED ON THAT DATE

- The Nigam was incorporated under the Companies Act, 1956 on 01.05.2003 and commenced the business operation w.e.f. 12.08.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.08.2003.
- 2. The Nigam is a subsidiary of U.P. Power Corporation Ltd. The annual accounts for the year 2014-15 are based on the balances of assets and liabilities received as per Final Transfer Scheme Notified Vide Notification No. 1528/24-P-2-2015-Sa.(218)/2014 Dated 03 November, 2015 as well as the transactions pertaining to distribution business during the period 12.08.2003 to 31.03.2004 and the financial years 2004-05 to 2014-15.
- The share capital includes 500 Equity Shares of Rs.1000 each allotted to subscribers of Memorandum of Association and shown separately in Balance Sheet.
- 4. The liability for GPF, Pension and Gratuity Contribution during the period have been discharged to U.P. Power Sector Employees Trust partly by UPPCL and shown as payable to UPPCL by the Nigam. The liability have partly been discharged by the Nigam.
- (a) During the year, the depreciation has been provided as per Schedule-II of the Companies Act, 2013 on SLM basis.
  - (b) Due to multiplicity of nature of capital works and difficulty in establishing the correct date of installation of assets, the depreciation on additions fixed assets during the year has been provided on pro-rata basis by taking average Six month period.
- The Provision for bad & doubtful debts against revenue from sale of power has been made @ 5 % on the incremental basis.
- The loan received by UPPCL on behalf of the Nigam during the year 2014-15 amounting to Rs.24210180919.00 and repayment made by U.P.P.C.L. amounting to Rs.1105244551.00 have been accounted for in the books of the Nigam accordingly.
- Government dues in respect of Electricity Duty and other Levies amounting to Rs. 4864459872.90 shown in Note-BS/08 includes Rs. 635792501.54 on account of Other Levies realised from consumers.
- Liability towards Medical Expenses, Leave Encashment and LTC have been provided to the extent established.
- 10. Based on actuarial valuation report submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the period from 01.04.2014 to 31.03.2015 has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.
- Amount due to SSI units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate this information.
- 12. Employees cost includes remuneration to Managing Director and Director as under.

Particulars	2014-15	2013-14
Salary and Allowances	Rs. 24.04 Lacs	Rs. 36.28 Lacs
Contribution to Gratuity/Pension	-	

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- Debts due from Directors were Rs. NIL. (Previous year NIL) 13.
- Payment to Directors and Officers in foreign currency towards foreign tours was NIL. 14 (Previous year - NIL)
- Additional Information required under the Schedule III of the Companies Act, 2013 are as 15.
  - (a) Quantitative Details of Energy Purchased and Sold:-

SI. No.	Details	2014-15 (Units in M.U.)	2013-14
(i)	Total number of units purchased		(Units in M.U.)
(ii)	Total number of units sold	19128.872	18436.633
(iii)	Distail diffuer of units sold	12248.480	13148.045
(111)	Distribution Losses	35.91%	28.69%

(b) Contingent Liabilities and Commitments:-

SI. No.	Details	Amount (R	s. In lacs)
110.	Claima and All	2014-15	2013-14
1	Claims against the company not acknowledged as debts.	67.80	87.46
2	Estimated amount of contracts remaining to be executed on capital account and not provided for.	148431.66	148157.47
3	Other money for which the company is contingently liable.	311.16	263.00
4	TDS Default	102.23*	101,39*

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- Since the Company is principally engaged in the distribution business of Electricity and there are 16. no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment
- The disclosure required as per AS-18 issued by ICAI on related parties transactions is not 17. applicable as the Accounting Standard provides that "no disclosure is required in the financial statement of state-controlled enterprises as regards related party relationship with other statecontrolled enterprises and transactions with such enterprises.
- Due to carry forward losses/depreciation and uncertainty to recover such losses in near future, 18. accounting of deferred tax assets as required by AS-22 issued by ICAI, New Delhi has not been
- The figures shown in the Balance Sheet, Statement of Profit & Loss and Notes have been 19. rounded off to the nearest lacs and decimal thereof.
- During the year an amount of Rs.48.52 lacs received against sanctioned loan of Rs.11141.55 20. lacs. The funds are received against these loans on the basis of progress of works under the concern scheme.
- Previous year figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes 21. have been regrouped and rearranged, wherever considered necessary as the statement of account have been prepared under to the provision of Schedule 'III' of the Companies Act, 2013.

(H.K. Agarwal) Company Secretary (In Part Time)

(D.K. Agarwal) General Manager (FA&A)

(N.C Agarwal) Director (P&A) DIN - 07512825

(S.V.S Rathore) Managing Director DIN - 07512828



## PURVANCHAL VIDYUT VITRAN COMPANY LIMITED (A wholly owned subsidiary of U. P. Power Corporation Limited) VIDYUT NAGAR, D. L. W., VARANASI

## NOTES ON ACCOUNTS

Annexed to and forming part of balance sheet as at 31-03-2015 and Statement of Profit and Loss for the period ended on that date.

- The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow which owned by the State Government of Uttar Pradesh and engaged in the business of trading (purchase and sale) of electricity.
- 2. The Company was incorporated under the Companies Act. 1956 on 01-05-2003 and commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
- The transactions pertaining to distribution business during the reporting period i.e.
   2014-15 have been accounted for in the books of account of Purvanchal Vidyut Vitran Company Limited (PuVVNL).
- 4. The final transfer scheme has been issued by Government of Uttar Pradesh, vide notification No. 1528/24-P-2-15- SA (218)/2014 Lucknow dt. 03.11.2015. The opening balances of 12-08-2003 have been adjusted and accounted for accordingly in the Accounts of the Company as per notified balances.
- 5. The Share Capital includes the shares allotted to subscribers of Memorandum and Articles of Association being the key person of the Company in their personal names at that time which is transferred from time to time in the name of new key person as and when the new key person takes the charge of Company after transfer / retirement of the previous one.
- 6. The liability for GPF, Pension and Gratuity during the period is discharged to U.P. State Power Sector Employees Trust by the Purvanchal Vidyut Vitran Company Limited and the liabilities of Contribution to Provident Fund are discharged to CPF Trust.
- Company had got carried out the valuation of stores to comply AS-2 in respect of stores lying at the level of stores Divisions of Company as on 31.03.2015 and all necessary effect of Accountal has also been made in the Accounts.

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- 8. a)- In charging Depreciation on Fixed Assets, the provision of Schedule –II of the Companies Act, 2013, complied to the extent of feasibility. As per Part B' of the said schedule life of the Assets have been taken as per life decided by price regulator i.e. UPERC vide their regulation no. 06/2102 dt. 06.10.2006, annexure –B and taken residual values 5 % for each class of Assets as taken into Schedule II of companies Act 2013. Accounting impact of this accountal has also been made in a separate schedule annexed to Accounts.
  - b)- The Company Categorized Cost of bay construction for 33/11 KV substation under "Assets not belonging to Purvanchal Vidyut Vitran Nigam Limited" and disclosed the same under "Tangible Assets" in the Balance Sheet. It is disclosed under "Intangible Assets" at ₹ 3,80,41,000.00 in the previous Year.
  - c)- The useful life of the assets in years is taken as Weight for weighted Average
- The details of provisions for doubtful debts are as Under:-
  - (a) The Provision for bad & doubtful debts against revenue from sale of power has been made @ 5% on the incremental basis of trade receivables over the previous year under note No. 15 of Trade Receivables.
  - (b) The provision for bad & Doubtful Debts against loans & Advances to suppliers/contractors (O&M) has been made @10% on the closing balances as at year end.
- 10. The loan taken by Purvanchal Vidyut Vitran Company Limited during the financial year 2014-15 amounting to ₹ 172453.76 lacs out of which ₹ 17342.53 lacs directly and ₹ 155111.23 lacs by Holding Company i.e. UPPCL on behalf of PuVVNL as per details given below:-

SI.No.	Particulars	PuVVNL	UPPCL	Total
1	REC	17342.53	49000.00	66342.53
2	PFC	0.00	54818.96	54818.96
3	HUDCO	0.00	3915.30	3915.30
4	BANK LOAN	0.00	47376.97	47376.97
	Total	17342.53	155111.23	172453.76

11. Receivables and payables from /to Inter Company/Inter DISCOM/ Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules (Supplementary Schedule No. 1 to Notes on Account).

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- 12. The Board of Directors of Purvanchal Vidyut Vitran Company Limited has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow and the Holding Company has further authorized to these escrow revenue accounts for raising or borrowing the funds for & on behalf of Purvanchal Vidyut Vitran Company Limited for all necessary present and future financial needs including Power Purchase obligation.
- Liability towards Medical Expenses and Leave Travel Concession has been provided to the extent established.
- 14. Based on actuarial valuation report submitted by M/s. Price Waterhouse Coopers to the Holding Company i.e. U.P. Power Corporation Limited, the provision for accrued liability on account of Pension Fund has been made @ 16.70% and for Gratuity has been made @ 2.38% for the current period on the amount of basic Pay and DA paid / payable to employees.
- 15. Amount due to SSI units could not be ascertained and interest there on could not be provided for want of complete information. Efforts are being made to segregate this information.

16. (A) Related party disclosures as per AS - 18 are as under:

Sl. No.	Name of the key managerial Personnel/ Directors	Designation	Period (for the Year 2014-15)	
			From	То
1	Shri Sanjay Agrawal, (IAS	Chairman	01-04-2014	31-03-2015
2	Shri A.P. Mishra	Managing Director	01-04-2014	24-06-2014
3	Dr. Kajal (IAS)	Managing Director	25-06-2014	31-01-2015
4	Shri A.P. Mishra	Managing Director	01-02-2015	12-02-2015
5	Shri Sanjay Agrawal, (IAS)	Managing Director	13-02-2015	23-02-2015
6	Shri M.L. Sharma	Managing Director(Officiating)	24-02-2015	26-03-2015
7	Shri Ajai Kumar Singh	Managing Director	27-03-2015	31-03-2015
8	Shri A.P. Mishra,	Managing Director, UPPCL	01-04-2014	31-03-2015
9	Shri Kamran Rizavi,	Managing Director(UPPTCL)	01-04-2014	17-09-2014
10	Shri Sanjay Agrawal, (IAS)	Managing Director(UPPTCL	18-09-2014	07-11-2014

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11	Shri Sanjay Prasad,(IAS) (UPPTCL)	Managing Director	07-11-2014 (A.N.)	31-03-2015
12	Shri S.K. Agrawal	Director	01-04-2014	31-03-2015
13	Shri Sudhanshu Dwivedi	Director(F)	01-04-2014	31-03-2015
14	Shri M.L. Sharma,	Director (T)	01-04-2014	31-03-2015
15	Shri Ajit Singh	Director (C)	25-03-2015	31-03-2015
16	Madhyanchal Vidyut Vitran Nigam Limited, Lucknow	Company		
17	Pashchimanchal Vidyut vitran Nigam Limited, Meerut	Company		
18	Dakshinanchal Vidyut vitran Nigam Limited, Agra	Company		
19	UPPCL, Lucknow	Company		
20	UPPTCL, Lucknow	Company		
21	KESKO, Kanpur	Company		

(B) Transsactiions with related parties:- Remunaration and Benefits paid to Key managerial personanel (Chairman, Managing Director and Directors) are as follows:-

	Amount (Rs in lacs		
	2014-15	2013-14	
Salary & Allowances	39.00	45.95	
Contribution to Gratuty / Pension/ PF	5.43	7,77	

- (C) The company has no related party enterprises other than State owned enterprises, detail/transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.
- 17. Debts due from Directors were ₹ Nil
- 18. Payments to Directors and Officers in foreign currency towards foreign tours were Nil
- 19. Information pursuant to provision of Part II of Schedule III of Companies Act, 2013 are as under:-

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(a) Quantitative Details of Energy Purchased & Sold :-

SL. DESCRIPTION 2014-2015 2013-2014 NO. MILLOIN UNITS MILLION UNITS						
1.	Total number of units purchased	18224.459	16928.91			
2.	Total number of units sold	13893.333	12742.52			
3.	Distribution Losses	23.77 %	24.73 %			

- (b) Contingent Assets and contingent Liabilities are given in supplements schedule No. 2.
- 20. Capitalisation of Interest on borrowed fund utilized during construction stage of Capital Assets has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
- 21. Since the Company is principally engaged in the business of purchase and sale of Electricity and there is no other source of income as per segment reporting vide AS-17 therefore the segment reporting and disclosure as per Accounting Standard(AS) - 17 is not required.
- 22. (i) The Company has not provided any amount of income tax or deferred tax liability (reflecting the tax effects of timing difference between accounting income and taxable income for the period) keeping in view the huge current loss and past accumulated losses. The income tax returns for the reporting period has been filed on the basis of provisional Financial Statements because of the delay in preparation of the financial statements and the figures of the actual Financial Statements may vary with the figures of provisional or estimated Financial Statements.
  - (ii) Due to losses during the reporting period and uncertainty to recover such losses in near future, accounting of deferred tax as required by AS 22 as issued by ICAI, have not been provided.
- 23. The figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes annexed to these statements have been rounded off to the nearest rupce and current year and previous year figures have been regrouped / rearranged wherever practicable to make them comparable.

The Company has no exposure to real estate sector as on 31-03-2015.

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25. The Company received₹1110.04 Crore during the financial year 2014-2015 as subsidies for opreational Loss, being considered as non recurring nature, hence disclosed as extra ordinary items in the statement of Profit & Loss A/c.

Notes at Part – A (A-1 to A-28), 29A & 29 B form an integral part of Balance Sheet and Statement of Profit & Loss.

For and on behalf of Board of Directors of Purvanchal Vidyut Vitran Company Limited

Chief Financial Officer

Company Secretary

Director DIN NO. :- 07331824 Managing Director DIN No.: - 07203765

Signed in terms of our report of even date.

For ARSAN & Co.

(Firm Registration No. 005216C)

Chartered Accountants

CA VIKAS SHROFF

(Membership No. 407080)

Partner

Place :- Varanasi

Date: 20/12/2016

## PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

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### Note No. 29B

## NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED ON THAT DATE

- 1 (a) The Company was incorporated under the Companies Act 1956 on 01-05-2003 and commenced the business operations w.e.f 12-08-2003 in terms of Government of U.P Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
  - (b) The Company is a subsidiary of U.P. Power Corporation Ltd. The annual accounts for the year 2014-15 are based on the balances of assets and liabilities received as per Transfer Scheme 2003 as well as the transactions pertaining to business during the period 12-08-2003 to 31-03-2015. The final transfer scheme has been finalised vide Govt. of U.P. Notification No. 1528/24-P-2-2015-Sa(218)/2014 Lucknow Dated 03-11-2015. Necessary adjustment has been done in the annual accounts of 2014-15.
  - (c) Authorised capital of the company is Rs. 5,000 crore. divided in Rs. 5 crore equity shares of Rs. 1000 each.
  - (d) The share capital includes 500 Nos. Equity Shares of Rs. 1000 each allotted to subscribers of Memorandum of Association and shown separately in Balance Sheet.
  - (e) During the year Share Application Money from UPPCL includes following:-
    - (i) The interest payable on Government Loan amounting to Rs. 1876833464 has been converted into Equity vide G.O. no. 96/2699/24-1-14-1041 (बजट)/2013 टीसी dated 17.12.2014.
    - (ii) Financial assistance under Rajeev Gandhi Gramin Vidyutikaran Yojna (A Central Govt. Scheme) amounting to Rs. 252220409 has been received as Equity.
    - (iii) Equity amounting to Rs. 862000000 received against compensation for Operational Loss in Financial Year 2013-14, has been converted into Subsidy vide G.O. no. 70/1615/24-1-14-1043 (ব্যার)/2013 dated 16.09.2014.
    - (iv) Bonds of Rs. 9849345957 under FRP on behalf of the Paschimanchal Vidyut Vitran Nigam Ltd.) has been converted into Equity vide G.O. no. 19/633/24-1-15-2021 (बजत)/2014 dated 19.03.2015.
    - (v) Equity notified under Final Transfer Scheme vide Govt. of U.P. Notification No. 1528/24-P-2-2015-Sa(218)/2014 Lucknow Dated 03-11-2015 is revised to Rs. 1401,10,18,000 in place of Rs. 540,00,00,000 in Provisional Transfer Scheme. The difference of Rs. 861,10,18,000 is included in Share Application Money.

- (vi) UPPCL, the Holding Co. transferred Rs. 12,77,22,000 out of equity to TRANSCO for construction of 33 KV Bay on behalf of the company.
- (f) During the year 6774846 equity shares of Rs. 1000 each, valuing Rs. 6774846000 has been allotted to Uttar Pradesh Power Corporation Limited as approved in the 80th meeting of Board of Directors held on 11.06.2014.
- 2 (a) The Company is making efforts to recognize and identify the location of fixed assets, transferred under the Transfer Scheme-2003 for the purpose of maintaining the Fixed Assets Register. Till such time the assets as mentioned in the Transfer Scheme, have been taken into accounts.
  - (b) The Depreciation on Fixed Assets has been provided as per the provisions of Companies Act, 2013 on "Straight Line Method" basis. Life of Fixed Assets has been considered as per order of Uttar Pradesh Electricity Regulatory Commission. Where life of assets is not given in UPERC order, the same has been taken as per Companies Act, 2013.
    If the life of Fixed Assets has been considered as per Companies Act, 2013 the
    - If the life of Fixed Assets has been considered as per Companies Act, 2013 the loss during the year would be decreased by Rs. 5.94 crore.
  - (c) Due to multiplicity of nature of capital works and difficulty in establishing the correct date of installation of assets, the depreciation on addition of fixed assets during the year has been provided by taking average six months period.
- 3 (a) The loan taken by UPPCL on behalf of the Company has been informed during the year 2014-15 amounting to Rs. 823.75 Crore and repayment made by UPPCL amounting to Rs. 12.83 Crore.
  - (b) An amount of Rs. 114.46 Crore has been reduced from the loan of HUDCO as per advise of UPPCL and have been accounted for accordingly.
- 4 An amount of Rs. 1,21,31,840.31 shown as other account for assets at construction stage, shown in the final Transfer Scheme as on 11-08-03, has been converted into Fixed Assets.
- Since implementing period of RAPDRP Part-A has been extended from three years to five years by Ministry of Power, Govt. of India vide its order no. 14/01/2011-APDRP dated 08.07.2013 as informed by M/s Power Finance Corporation Ltd., New Delhi vide letter no. 02:10 R-APDRP(P-A):2009:UPPCL/12439 dated 31.07.2013 which was extended by Power Finance Corporation Ltd. vide letter no. 02/10/R-APDRP(P-A)/2014/PVVNL/022008 dated 28-07-2014 upto 30-06-2015 and further extended vide No. RAPDRP(P-A)/2015/PVVNL-UP/41215 dated 24-08-2016 upto 31-03-2017, the interest on loan taken under RAPDRP Part 'A' amounting to Rs. 80.50 crore has been treated as contingent liability.
- 6 Rs. 3071633950.00 on account of Interest on Bonds has been reimbursed by the Govt. of U.P. vide G.O. no. 39/647/24-1-14-647 (बजट)/2014 dated 02.04.2014 has been accounted for as a subsidy received from Govt. of U.P.(through UPPCL)
  A subsidy for operational loss amounting to Rs. 759618000.00 for 2012-137

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Rs. 655500000.00 for 2013-14 and Rs. 1456000000.00 for 2014-15 has been received from Govt. of U.P.

Interest on Bond amounting to Rs. 136.10 crore shown in Interest and Finance charges Note No. 23 in FY 2013-14 has been shown as Receivable from U.P. Govt. during the year.

- 7 Interest on Loan raised for creation of Fixed Assets has been capitalised in accordance with AS-16.
- Revenue subsidy from Govt. of UP is received through UP Power Corporation Ltd. During the year Rs. 1702.45 crores on account of revenue subsidy has been accounted for as per credit note received.
- 9 Amount shown in AG-23.707 amounting to Rs. 245,94,95,633 in the final Transfer Scheme has been written off from Provision for Doubtful Debts in view of Significant Accounting Policies no. 5b
- 10 (a)Company has taken increase in trade receivables during last 6 months as amount outstanding for less than 6 months.
  - (b)Till the 2013-14 Provision for Bad & Doubtful Debts was being made 5% on incremental basis because of Transfer Scheme was not finalised. Now the Transfer Scheme is finalised, the 25% provision for Bad & Doubtful Debts is made on the balance available at the end of the year.
- 11 Accounting for Equity, Subsidy, Grants, Bonds, Loan taken by UP Power Corporation Ltd. on behalf of the company and interest thereon, cost of power purchase, transmission charges, guarantee fees, medical reimbursement (Cash less scheme) and expenses on trust are accounted for on the basis of advice from UPPCL the holding company and the relevant documents are available with them.
- 12 The provision for unserviceable/obsolete material has not been made since the sufficient provision already exists.
- (a) The provision for doubtful receivable from employees have been made @ 10% on the incremental basis appearing at the close of financial year under the head "Other Current Assets- Other Receivables-Employees" have been made. However, 100% provision has been made against the following cases due to

uncertainty of recovery:

Sl. No.	Particulars	Amount
		(Rs. in crore)
1.	Fraud made by Mr. Rajeev Kumar, Coolie, in EUDD-III Moradabad	0.05
2.	Embezzlement of cash by Mr. Rajeev Kumar, Petrolman, in EUDD-III Moradabad	0.54
3.	Fraud made by Mr. K.P. Singh, T.GII, in EDD, Baghpat	0.16
4.	Fraud made by Mr. Anil Kumar, T.GII, in EDD-II, Meerut	0.13
	Total	0.88





- 14 The 100% Provision for loss on account of theft of fixed assets pending investigation have been made for balance at the close of financial year.
- (a) Inter-company balances with Dakshinanchal Vidyut Vitran Nigam Ltd., Madhyanchal Vidyut Vitran Nigam Ltd., Purvanchal Vidyut Vitran Nigam Ltd., KESCO and Uttar Pradesh Power Corporation Ltd. has been reconciled, while reconciliation with Uttar Pradesh Power Corporation Ltd. in case of Fund Transfer, Uttar Pradesh Power Transmission Corporation Ltd., Uttar Pradesh Rajkiya Vidyut Utpadan Nigam Ltd. and Uttarakhand Power Corporation Ltd. is in progress and effect of reconciliation will be accounted for in subsequent years.
  - (b) Balances appearing under the heads 'Non-Current Assets', 'Current Assets', 'Loans & Advances', 'Unsecured Loans', 'Other Long Term Liabilities', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/ reconciliation and subsequent adjustments, as may be required.
  - (c) On an overall basis the current assets, loans and advances have a value on realization in the ordinary course of business, at least equal to the amounts at which these are stated in the Balance Sheet.
- The Value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work sites is treated as part of capital work in progress but the material lying in stores is grouped under the head "Stores & Spares".
- (a) (i) In compliance of GOUP order no. 1777-P-2/2002-61(M)E(00) dated 20.09.2002 and UPERC guidelines as well as Power Purchase agreement in between UPPCL and Discoms the UPPCL raise the bills of Power Purchase and accordingly accounted for in PVVNL accounts. The rates charged are subject to the final approval of UPERC under True up petition for the year.
  - (b) (i) UPPTCL has charged the Transmission charges @ Rs. 0.135 per KWH from April-2014 to October-2014 and Rs. 0.1937 per KWH from November-2014 to March-2015 as per order of the regulator M/s UPERC issued vide no. UPERC/Secy/D(T)/2015-129 dated 16-04-2015
  - (ii) A credit of Rs. 8.31 crore has been received and accounted for in pursuance of UP Electricity Regulatory Commission Tariff Order dated 18-06-2015 vide which UPERC has allowed UP Power Transmission Corporation Ltd. to refund on True-Up for the financial year 2012-13.
- 18 Amount due to Small & Micro units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate the same.
- 19 Based on actuarial valuation report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) and adopted by their Board of Directors, the provision for accrued liability on account of

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- Pension and Gratuity during the year has been made @ 16.70% and 2.38% respectively on the amount of Basic Pay and DA paid to the employees.
- 20 Liability towards Staff training, Medical expenses and LTC has been provided to the extent established.
- 21 The reconciliation of Inter Unit Transfer balances amounting to debit Rs. 351.57 crore (previous year debit Rs. 136.99 crore) is in process and the effects of reconciliation, if any, will be provided for, in the forthcoming years.
- 22 Rebate received against timely repayment of loan has been accounted for on cash basis.
- 23 Employees Cost worth Rs. 214.06 crore includes Rs. 8.48 crore towards CPF contribution and Rs. 37.35 crore towards Pension & Gratuity.
- 24 Expenditure on UP Power Sector Employees Trust amounting to Rs. 59.96 (previous year 62.39) lacs, distributed on prorata basis has been accounted for as intimated by the Holding Company.
- 25 Employees cost includes remuneration to Managing Director and Directors as under.

Amount (Rs. in Lacs)

	Tarro de la Carta (Tros ar Edeb)	
	2014-15	2013-14
Salary and Allowance	47.21	52.64
Contribution to Gratuity/ Pension	8.02	7.69

- 26 Payment to Directors and Officers in foreign currency towards foreign tour was Nil. (previous year - NIL)
- 27 Debts due from Directors were Rs. NIL. (Previous year - NIL)
- 28 1) Information pursuant of provision of Part I & II of Schedule III of Companies Act, 2013 are as under:-

(a) Quantitative Details of Energy Purchased & Sold :-

Sl.No.	Details	2014-15	2013-14
(i)	Total no. of Units Purchased (MU)	25944.58	24098.900
(ii)	Total no. of Units sold (MU)	20845.35	18536.64
(iii)	Transmission & Distribution Losses	19.65%	23.08%

(b) Contingent Liabilities under different categories i.e. Claims against the company not acknowledged as debts, Capital commitment and Contingencies for the year is Rs. 235.75 crore (previous year Rs. 70.72 crore) as per details here under:-

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SI.	Particulars	Amount	Remarks	
No.		(Rs. in crores)		
1.	Interest on RAPDRP Part-A Loan	80.50		
2.	Contingent liabilities on account of statutory dues, claim of staff & consumers & suits filed against Moradabad Zone and for other related liabilities.	0.98	D :	
3.	EDD-III, Meerut (Court Case)	0.06	Pointed	
	EDD-II, Meerut (Court Case)	0.09	out by Branch	
	EUDD-I, Meerut (Court Case)	1.34		
	EDD-II, Baraut (Court Case)	0.13	Auditors	
-	EDD, Mawana (Court Case)	0.21		
4.	Amount involved in court cases	150.02		
5.	Statutory Default like Service Tax, VAT, TDS	1.20		
6.	Demand of Interest by UPERC	0.39		
7.	Court cases other than Trade Revenue			
	Total	0.83 235.75		

No further provision has been made as sufficient provision of Rs. 1208.05 crore against Bad & Doubtful Debts exist.

(c) The details of auditor's expenses is as under :-

Details	2014-15	2013-14
(i) As auditor	-	-
(x) Audit fees	1006250.00	786520.00
(y) T.A. expenses	88547.00	334106.00
(ii) As advisor	-	-
(x) Taxation matters	-	-
(y) Company law matters	-	2,
(iii) In any other manner	-	-

Government dues in respect of Electricity Duty and other levies amounting to Rs. 1029.53 crore (previous year Rs. 590.11 crore) shown in Note No-8.

30 AS-2: The company has large nos. of Stock items located at various divisions/sub-divisions/store centre etc. To establish the realizable value, as such, is practically very difficult. Same has been valued at cost. The difference of cost and realization value in overall position will be insignificant.

AS-10: Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and administration & general expenses to capital works are capitalized @ 15% on distribution and deposit work, 11% on other works on the amount of total expenditure.

However capitalization of employees cost and administration & general expenses is restricted to the expenditure actually made in a particular financial year.

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- 32 Since the Company is principally engaged in the distribution business of electricity and there are no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.
- 33 The disclosure required as per AS-18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that " no disclosure is required in the financial statement of state-controlled enterprises as regard related party relationship with other state-controlled enterprises and transactions with such enterprises"
- 34 Due to heavy carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, accounting of deferred tax assets as required by AS-22 issued by ICAI is not made.
- AS-28 requires estimation and provision for impairment loss represented by amount by which the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is higher of the assets net selling price and its value in use based on the present value of estimated future cash flows expected from the use of assets and its disposal at the end of its useful life. It is worth mentioning here that assets of the Company have been accounted for at their historical cost and most of the assets are very old. Thus the impairment of assets is unlikely in the Company because of the fact that the recoverable amount of the assets is higher than its present accounted value.
- 36 The figures shown in the Balance Sheet, Profit & Loss Account and Notes have been rounded off to the nearest rupee.
- 37 Previous year figures have been regrouped, rearranged and reclassified wherever considered necessary.

(P.K. Agarwal)
Director (Finance)

(Abhishek Prakash) Managing Director

(Dr. Jyoti Arora) Company Secretary



KANPUR ELECTRICITY SUPPLY COMPANY

Notes forming part of the financial statements for the year ended 31st March, 2015

(NOTES ON ACCOUNT)

ii) The Company was incorporated under the Companies Act, 1956 on 21.07.1999 and took over the Assets and Liabilities of KESA Zone of UPPCL w.e.f 15.01.2000 (hereinafter referred to as the "appointed date") in terms of the U.P. Government notification no. 186 (XXIV-1-2000 cated 15.01.2000, Accordingly, the accounts of the company also comply with the various provisions of the Transfer of KESA Zone Electricity Distribution Scheme 2000 (hereinafter referred to as the "transfer scheme").

(B) The Fixed Assets (of the erstwhile KESA Zone) were taken over by the Company (i.e. KESCo) from UPPCL on 15.01.2000 as per the transfer scheme at a gross value of ₹ 260.00 crores (with nil accumulated depreciation). The details of the individual block of assets have been considered at the values as approved by the Board of Directors.

#### NOTE 31 : SEGMENT REPORTING (AS 17)

Since the Company is engaged in retail distribution of electricity in the city of Kanpur and its adjoining areas, there are no other reportable segments in terms of Accounting Standard (AS)-17: Segment Reporting as notified under the Companies (Accounting Standards) Rules, 2006 pursuant to Section 133.

#### NOTE 32 : RELATED PARTY TRANSACTIONS (AS-18)

#### Details of related parties:

Description of relationship	Names of related parties	
Key Management Personnel (KMP) - M.D.	Sri S.N. Bajpai w.e.f, 01.04,2014 to 14.07.2014	
M.D.	M.D. Smt. Roshan Jackob w.e.f. 15.07.2014 to 09.12 2014.	
M.D.	D. Smt. Selva Kumari J. w.e.f. 10.12.2014 to end of financial year.	
Director	tor Sri S.N. Bajpal, Director (T) w.e.f. 01.04.2014 to 14.07.2014	

Sri S.N. Bajpai, M.D., Kesco did not draw salary as M.D. as he had additional charge of M.D., Kesco being Director (T) Kesco. Smt. Roshan Jackob, M.D., Kesco did not draw salary as M.D. Kesco because she had additional charge of M.D., Kesco and drawn salary from D.M. office as D.M., Kanpur Nagar. Smt. Selva Kumari J., M.D., Kesco drawn salary as M.D. from Kesco w.e.f. 10.12.2014 to 31.03.2015 amounting Rs. 205029.00 Sri S.N. Bajpai Director (T) Kesco drawn salary from Kesco amounting to Rs. 356994.00

Details of related party transactions during the year ended 31st March, 2014:

Particulars	KMP
ransactions during the year	- Mill
Directors Salary: Sri SN Bajpai Director (T) Kesco for the year 2013-14	9.37 lac
Total	9.37 lac

(i) In terms of the exemption as per para 8 of Accounting Standards (AS)-18 Related Party Disclosures as notified under the Companies (Accounting Standards) Rules, 2006 pursuant to Section 133 of Companies Act, 2013, no disclosure has been made in the financial statements as regards related party relationships with other state-controlled enterprises and transactions with such enterprises.

#### NOTE 33 : LEASEHOLD LAND

(i) The Company has not ascertained the value of the leasehold land received from UPPCL as per the transfer scheme at a lease of ₹ 1.00 per month and holds the same at a nominal value of ₹ 1.00 in the books of account.

(ii) The lease of Plot no.'s 4 and 54 of erstwhile KESA expired on 4.12.1994 and 31.07.1994 respectively and was not renewed by the Government of U.P. vide G.O. dated 03-10-1994. The Company had accordingly deposited a sum of ₹ 7,43,86,785.00 with the State Government towards conversion of the plots into freehold in earlier years

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Notes forming part of the financial statements for the year ended 31st March, 2015

#### NOTE 34 : RECONCILIATION OF INTER UNIT & OTHER BALANCES

The following balances are subject to confirmation and/or reconciliation as at the year end. Impact, if any, on the assets/liabilities and/or income/expenditure consequent to such reconciliation is presently not ascertainable.

(a) Inter units balances

(b) Balances of Trade Receivables, Advances to Suppliers/ Contractors, balance with UP State Power Sector Employees Trust, Loans and Advances, Security Deposits, Various balances with State Government.

#### NOTE 35 : INTEREST ON SECURITY DEPOSIT FROM CONSUMERS

Interest on Security deposit from consumers has been provided at the bank rate notified by the RBI as prevalent on 1st April of applicable financial year 2014-15 i.e.: 9.00% p.a and as per para 4.20 (f) of the Electricity Supply Code, 2005, (third amendment). The provision has been made on the monthly opening cumulative ledger balances (net) Instead of providing for the same in respect of individual consumer balances. Under/excess provision, if any, and the impact of the same on the reported loss of the Company for the year on account of the aforesaid estimation is not ascertainable.

#### NOTE 36 :

The Govt. of U.P. had vide its order no. 3188 dated 24.10.2003 and 1077 dated 17.04.2008 decided that the electricity duty and interest payable for the period from 15.01.2000 to 31.03.2003 and 01.04.2003 to 31.03.2008 respectively would be adjusted against the balance subsidy payable to UPPCL by the State Government. Accordingly, the amount of electricity duty and interest thereon payable due to pending adjustment by the state government has been shown under the Note S : under heading Electricity duty & other levies payable to Govt.

#### NOTE 37 POWER PURCHASE FROM LIPPOL

(i) Power Purchase from UPPCL has been accounted for at the rates approved by UPPCL for the financial year 2014-15 at the rate ₹ 4.497841387 per unit. Further transmission charges w.e.f. April-14 to Oct-14 @ ₹ 0.135 per unit and w.e.f. Nov-14 to Mar-15 @ ₹ 0.1937 per unit is also payable for the use of intra state transmission network as approved by UPERC for the year 2014-15.

(ii) The joint meter reading for purchase of power from UPPCL is taken at tweleve sub stations (supply points from UPPCL) on the first day of each month at 03:00 AM by the Executive Engineer (Transmission) UPPCL and Executive Engineer (Test) KESCo. In the absence of the reading being taken at 12 midnight on the 31st of March 2015, the impact of such a method on the reported loss for the year on account of the amount of power purchase being incorrect, in the opinion of the management, would not be material.

#### NOTE 38:

Pending final adjustment/reconciliation of the differences between the balances of KESCo and KESA as on the date of transfer, the net credit balance as on date of ₹ 14.46 crores (Previous year ₹ 14.46 crores) has been disclosed under reserve & surplus (Note 2). Impact, if any, of the same on the assets/liabilities and/or income/expenditure subsequent to such reconciliation is presently not ascertainable

#### NOTE 39 - EARNING PER SHARE (AS-20)

For the year ended	For the year ended
*	₹
(3,172,765,511.00)	(6,739,960,497.00
163,147,400	163,147,400
16.00	10.00
(19.45)	(41.31
	(3,172,765,511.00) 163,147,400 10.00

In the opinion of management, there is no specific indication of impairment of any assets as on the Balance Sheet date as envisaged by Accounting Standard-28: Impairment of Assets as notified under the Companies (Accounting Standard) Rules, 2006 pursuant to Section 133 of the Companies Act, 2013. Further, the assets of the company have been accounted for at their historical cost and most of the assets are very old and their carrying amount does not exceed the recoverable amount.

#### NOTE 41 : MICRO AND SMALL ENTERPRISES

The Company has not received any memorandum (as required to be filed by the suppliers with the notified authority under the Micro, Small and Medium Enterprises Development Act, 2006) claiming their status as micro, small or medium enterprises. Consequently, the information with regard to the amount unpaid as at the year end to such enterprises together with the interest paid/payable to such parties is not being disclosed.

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#### NOTE 42:

Income Tax Assessments have been completed upto Financial Year 2012-13. No Provision of income tax has been made as the company is incurring continous losses. Deffered Tax Assets/liability have not been recognised in absence of reasonable certainty that sufficient future taxable income will be available to set off the unabostbed losses and unsorbed

NOTE 43: Quantitative details for Electricity units purchased and sold: (in MU)

Particulars	2014-15	2013-14
Total Power Purchased  Fotal Power Sold	3,500.588	3,554.39
Distribution Loss	2582.040	2458.09
N Distribution loss	918.548	1,096.30
	26.24%	30.849

In the opinion of the management, the identified reasons of line losses during the financial year 2014-15 (2013-14) are:

a) Unauthorized use of electricity and illegal connections.

b) Overloading of Transformers. c) Supply of electricity being maintained through 11/6.6 KV feeders which are very old and require upgradation.

FRN 000186-C

KANPUR

Corrective measures are being taken to decrease the line losses.

#### Note 44 : Earning Per Share

Basic earnings per share is calculated by divining the net profit/loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding

For the purpose of calculating diluted earnings per share, the net profit/(loss) for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares.

NOTE 45 :

Previous year figures have been regrouped or reclassified and restated to the extent possible wherever considered necessary. The accompanying Notes are an integral part of the

in terms of our report attached For P.L. Tandon & Co.

Chartered Accountants FRN:000186C

Partner

M No: 072754

Dated: 27-12-2016

For and on behalf of the Board of Dircertors

(Panka) Saxena) Dy. G.M. (Acctts.)

Director ( Fin.)

(Abha Sethi Tondon) Company Secretary

(Selva Kumari J.) Managing Director

## SONEBHADRA POWER GENERATION COMPANY LIMITED, LUCKNOW

# NOTE FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED ON 31ST MARCH, 2015

- The Company was incorporated on 14th February 2007 and is a subsidiary of Uttar Pradesh Power Corporation Limited.
- The Company is established under the Companies Act, 1956, and is a SPECIAL PURPOSE VEHICLE 15. constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by Ministry of Power, Govt. of India.
- As per Guidelines issued by Ministry of Power, Govt. of India for the implementation/development of project, the Company initiated the preparatory activities such as process of land acquisition, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. The Company reviewed the progress of the project work and observed the following facts:-
  - Ministry of Coal, Gol did not communicate about allotment of coal to the project, though the application was submitted in July 2009 and too much time had elapsed since then.
  - Due to practical problems and resistance from land owners there was no considerable progress in the land acquisition.
  - Ministry of Environment and Forest, Got, finding Singauralli region (which is adjoining to project area) as critically polluted declared moratorium on establishing new projects in this area.
  - The concerned department did not communicate regarding allocation of water to the project.
- Board of Directors took cognizance of the facts narrated in note 16 above and took decided to 1.7. abandon/close the Project with dissolution of the company and directed to present the case before the Energy Task Force, Govt. of U.P. for its approval in its meeting dated 07-10-2013
- The Energy Task Force, Govt. of U.P. also recommended for abandoning the Project with dissolution of 18. M/s Sonebhadra Power Generation Company Ltd. and further directed to get this decision approved by the Hon'ble Cabinet, GoUP. The decision of Hon'ble Cabinet is still awaited. 19.
- **Employee** Benefits

There is no employee on the Payroll of the company.

20. In view of Accounting Standard 22 "Accounting for taxes on Income" issued by institute of Chartered Accountants of India, the Company has worked out the deferred tax liabilities/assets in accordance therewith. The net deferred tax assets as at 31-03-2015 are not recognized in the account under review in the absence of certainty of sufficient future taxable income

21. Segment Reporting

Since the company has not commenced its trading operation during the period, the Accounting Standard – 17 on 'Segment reporting' issued by The Institute of Chartered Accountants on Indian Dixit applicable.

Micro, Medium And Small Enterprises

In terms of section 22 of the Micro, Small and Medium Enterprises Development Act outstanding to these enterprises as creditors of the company-

THE RESIDENCE OF THE PROPERTY		
As at 31.03.2015		
COLD STATE OF THE	As at 31.03.2014	
NIL	160	
the same of section than a board branch areas a secretary beautiful and the section of the secti	NII.	
Mer D	AV (3	
7/8/	· COL	

23. Contingent Liabilities

As at 31.03.2015	
.15 dt 5.1,05.20)	As at 31.03.2014
NIL.	NII.
	1.11

- 24. In the Opinion of the Board of Directors, the assets other than Fixed Assets & Non-Current investment are approximately of the value stated if realized in the ordinary course of the business. The provisions for all known liabilities have adequately been made and are not in excess of the amounts reasonably necessary. There is no contingent liability other than those stated, if any, in this schedule.
- Income and Expenses incurred in Foreign Currency Rs. Nil 25.
- 26. Earnings per share:

Particulars	As at 31.03.2015	As at 31.03.2014
a) Profit after tax attributable to equity	(129713)	(54,50,838)
b) Basic/weighted average number of equity share outstanding during the year	665	665
c) Face Value of Equity Share	1000	1000
d) Earnings per share (Basic and Diluted in Rs.)	(195)	(8,197)

27. Figures of the previous year have been regrouped and recasted wherever felt necessary to make them compatible with the figures of the current year and rounded off to nearest rupees.

(ATHER HUSSAIN KHAN) CHIEF ENGINEER(PROJECT) (ABHA SETHI TANDON)

ACTING COMPANY SECRETARY

DIRECTOR DIN-06711180

( RAMANAND YADAV) (SUDHANSHU DWIVEDI)

ADDL. DIRECTOR DIN - 06533235

MISHRAL

DIRECTOR DIN--05183625

Auditors' Report

In terms of our separate report of even dote attached.

FOR VIMAL DIXIT & ASSOCIATES

CHARTERED ACCOUNTANTS

Firm Reg. No.: 008805C

(VIMAL KANT DIXIT)

PARTNER

Membership No.: 078201

PLACE:- Lucknow

DATED: 07/02/2017

# SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED 14, Ashok Marg, Lucknow

## NOTES TO ACCOUNT AND ADDITIONAL INFORMATION PURSUANT TO THE COMPANIES ACT 2013 FOR THE YEAR ENDING 31<sup>ST</sup> MARCH 2015

- Break up of expenditure in respect of remuneration aggregating Rs. 60,00,000 or more per annum or Rs. 5,00,000 per month in respect of employee for a past of the year. Nil.
- 2. There are no Sales during the year.
- 3. Auditor's Remuneration: -

For Statutory Audit Rs.25000.00 (Previous Year Rs. 25000)

4. License capacity

Not Applicable

5. CIF Value of import

Nil

6. Energy conversion

Not Applicable

7. Remuneration to Managing Director/Whole time Directors

Current Year

Previous year

Directors' Remuneration

Nil

Nil

8. Turnover

Current Year

Previous Year

Nil

Nil

9. Closing Stock of finish goods

Current Year

Previous Year

Nil

Nil

#### 10. Related Party Disclosure

The Related parties are defined by the Accounting standard 18 "Related Party Disclosure" issued by the Institute of chartered Accountants of India. There are no transactions that have been made by related parties in respect of which any disclosure is required.

11. The Board of Directors passed a resolution dated 20/09/2016 to wind up the Company and hence the principle of Going Concern has not been followed while preparing the financial statements

2 7 JAN 2017

# M/s JAWAHARPUR VIDYUT UTPADAN NIGAM LTD. LUCKNOW (NOTES ON ACCOUNTS)

- 17. The Company was incorporated on 4th September 2009 and was a subsidiary of Uttar Pradesh Power Corporation Limited till 15.06.2015 and thereafter whole of the undertaking was transferred to UP Rajya Vidyut Utpadan Nigam Ltd on 16.06.2015.
- 18. The Company is established under the Companies Act, 1956, and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by Ministry of Power, Govt. of India.
- 19. The Company is also performing initial project preparation activities such as acquisition of land, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. since para 2.1 of Guidelines issued by Ministry of Power, Govt. of India provides that the Distribution Licensees(s) may also entrust initial project preparation activities to the SPV (proposed to be undertaken before completion of bid process). As the Project is under construction, no trading activities carried out during the year.

#### 20. Employee Benefits

There is no Employee on the pay roll of the company & Expenditures shown as Employees Cost during previous years are those allocated and debited equally to the Shell Companies (SPVs) of UPPCL on account of staff deployed for Shell Companies, as per policy of UPPCL (the holding company) as contained in O.M. No- 2035/NI/UMPP Dt. 06.09.2010.However, As per administrative decision by UPPCL no allocation of such expenses has been done w.e.f. 01-04-2014.

21. In view of Accounting Standard 22 "Accounting for taxes on Income" issued by institute of Chartered Accountants of India, the Company has worked out the deferred tax liabilities/assets in accordance therewith. The net deferred tax assets as at 31-03-2015 are not recognized in the account under review in the absence of certainty of sufficient future taxable income

#### 22. Segment Reporting

Since the company has not commenced its trading operation during the period, the Accounting Standard – 17 on 'Segment reporting' issued by The Institute of Chartered Accountants on India is not applicable.

#### 23. Micro, Medium And Small Enterprises

In terms of section 22 of the Micro, Small and Medium Enterprises Development Act 2006, the outstanding to these enterprises as creditors of the company-

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NIL /
- NIL
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# JAWAHARPUR VIDYUT UTPADAN NIGAM LTD. LUCKNOW (NOTES ON ACCOUNTS)

24. Contingent Liabilities

As at 31.03.2014
NIL

- 25. In the Opinion of the Board of Directors, the assets other than Fixed Assets & Non-Current investment are approximately of the value stated if realized in the ordinary course of the business. The provisions for all known liabilities have adequately been made and are not in excess of the amounts reasonably necessary. There is no contingent liability other than those stated, if any, in this schedule.
- 26. As per administrative decision by UPPCL allocation of Expenses incurred on Shell Companies on account of contractual staff & Rent etc. as per policy of UPPCL (the holding company) as contained in O.M. No- 2035/NI/UMPP Dt. 06.09,2010 has not been done w.e.f. 01-04-2014.
- Income and Expenses incurred in Foreign Currency Rs. Nil
- 28. Earnings per share:

(Amount in Rs.)

Particulars	As at 31.03.2015	As at 31.03.2014
a) Profit after tax attributable to equity	0	0
b) Basic/weighted average number of equity share outstanding during the year	50,000	50,000
c) Face Value of Equity Share	10	10
d) Earnings per share (Basic and Diluted in Rs.)	0	0

29. Figures of the previous year have been regrouped rearranged and reclassified wherever felt necessary to make them compatible with the figures of the current year and rounded off to nearest rupees.

As per our Seperate Report of even date For & On Behalf of Jawaharpur Vidyut Utpadan Nigam Ltd.

For Rajeev Nanada & Co. Chartered Accountants (FRN - 003347C)

> Rajcev Agatwal) Pattner

M. No.071998

(H.K Agrawal)

Company Secretary

(A. K. Agrawal) Director (Finance)

(Rakesh Kumar) Chief General Manager(F)

(A. P. Mishra) Managing Director

Date 2 4 JUN 2016

Place: Lucknow

Chartered Accountants

#### UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

#### NOTE NO. 26



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## NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE

- 26.1) (a) The Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) came into existence when in compliance to GO UP letter No. 293 dated 16.05.2006, the Name and Object Clause of the Memorandum of Association of the erstwhile Uttar Pradesh Vidyut Vyapar Nigam Limited (incorporated on 31.05.2004) was changed on 13.07.2006. Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) define to be a State Government Company has been incorporated under the Companies Act, 1956 while U.P. Government notification No.2974(1)/24-P-2-2010 dated 23 December 2010.
  - (b) With an objective of separation of the activities of bulk purchase/sale of energy and transmission of energy under separate corporate entities respectively by Uttar Pradesh Power Corporation Ltd. and Uttar Pradesh Power Transmission Corporation Limited with effect from 01.04.2007 under the provisions of the notification No.2974(1)/24-P-2-2010 dated 23 December 2010 i.e. Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010, issued by Urja Anubhag-2, the Government of Uttar Pradesh vide powers conferred under sub-section (4) of section 131 of The Electricity Act, 2003 (Act No.36 of 2003) and in partial modification of scheme formulated under section 23 of The Uttar Pradesh Electricity Reforms Act, 1999 (Uttar Pradesh Act No.24 of 1999) the Government of Uttar Pradesh issued Transfer Scheme for Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings from UPPCL to UPPTCL alongwith determination of terms and conditions of incorporation, according to which in the context of transmission undertaking (UPPTCL), unless stated otherwise by the State Government and/or UPPCL, the entire Assets, Liablities and Proceedings related to transmission shall provisionally vest in the transmission undertaking. The Corporation (UPPTCL) has started functioning/operating independently with effect from 01.04.2007. UPPTCL is a State Transmission Utility in terms of section 39 of The Electricity Act, 2003.
  - (c) In exercise of the powers conferred under sub-section (4) of section 131 of the Electricity Act, 2003 (Act No. 36 of 2003) and sub-section (4) of section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (U.P. Act no. 24 of 1999) read with clause 7 of the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceedings) Scheme, 2010 (notification no. 2974 (1)/XXIV—P-2-2010, dated December 23, 2010), the Governor, by way of modification, variation and otherwise change in the terms and conditions of the said Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceeding) Scheme, 2010 in regards to the transfer of properties, interest, rights, liabilities, personnel and proceedings by substituting the schedule to the notification No.1529/XXIV-P-2-2015-Sa.(218)-2014 Dated Lucknow, November 3, 2015 issued by Urja Anubhag-2 GoUP in place of the Schedule to the notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010, the transfer scheme has been finalised which shall be effective for all intent and purposes with modifications thereto.

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(d) In partial modification of the Scheme formulated under section 23 of the Ultar Pradesh Electricity Reforms Act, 1999 (UP Act No.24 of 1999) by application of the powers conferred under section 133 of The Electricity Act, 2003 the State Government with the purpose of effectuating such Transfer Scheme, issued the Terms and Conditions for transfer of personnel of Uttar Pradesh Power Corporation Limited working in the transmission undertaking and proceedings related thereto, by way of notification No. 2974/24P-2-2010 Dated December 23, 2010 issued by Urja Anubhag-2 of GoUP i.e. the Provisional Transfer Scheme comprising of methodology relating to provisional classification and transfers at point no.7 as below:

- (1) The transfer of personnel under this Scheme shall be provisional and shall be final upon the expiry of 12 months from the date of issue of notification of this Scheme.
- (2) At any time within a period of 12 months from the date of issue of notification of this Scheme, the State Government may by order to be notified amend, vary, modify, add, delete or otherwise change terms and conditions of the transfer in such manner and on such terms and conditions as the State Government may consider appropriate.
- (3) On the expiry of the period of 12 months from the date of issue of notification of this scheme and subject to any directions, if any given by the State Government the transfer of personnel and proceedings made in accordance with the Scheme shall become final.

In view of the recommendations of the "Personnel Absorption Committee (Kaarmik Aamelan Samiti)" constituted by Government of Uttar Pradesh by exercising powers conferred under section 7(3) of the Transfer Scheme 2010 as above for absorption/transfer of personnel of UP Power Corporation Limited and UP Power Transmission Corporation Limited and the decisions of the Board of Directors (BOD) of UP Power Corporation Limited and UP Power Transmission Corporation Limited with regard to absorption/transfer of personnel, the Urja Anubhag-2, Government of Uttar Pradesh vide their office memo No. 3104/24-P-2-12-4 (04)/09 Lucknow dated 22 December 2015, have pronounced the decision pertaining to the absorption/transfer of the employees and officers of UP Power Corporation Limited and UP Power Transmission Corporation Limited subject to terms and conditions contained in the said memo with direction for necessary action to be taken. It is mentioned therein that the common cadre personal working in UP Power Corporation Limited/UP Power Transmission Corporation Limited/Discom (namely Engineering Cadre/Officers of Accounts Cadre/Personnel Cadre/Public Relations Cadre/Law Cadre/Administrative Officer Cadre/Junior Engineers Cadre/All personnel of HQ Cadre) shall be absorbed in UP Power Corporation Limited. Similarly, it is also mentioned that the personnel other than Common Cadre personnel working in UP Power Transmission Corporation Limited, namely Operational Cadre, Clerical Cadre, Accounts Cadre (Other than Officers) and Art Cadre shall be deemed to be absorbed there itself. Junior Engineer Cadre has been included in Common Cadre and Sports Cadre has been excluded from Common Cadre as earlier. However, notification regarding final transfer of personnel has yet not been notified by Government of Uttar Pradesh.

- 26.2) Where historical cost of a discarded/retired/obsolete fixed assets is not available, the estimated value of such asset and depreciation, thereon, has been adjusted and accounted for.
- 26.3) On the overall basis the assets other than fixed assets have a value on realization in the ordinary course of business at least equal to the amounts at which they are stated in the balance sheet.

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#### 26.4) Earning/Expenditure in foreign currency :-

Particulars	For the year ended 31.03.2015	For the year ended 31.03.2014
(a) CIF value of Imports		
(b) Earning in Foreign Currency	-	
(c) Any Expenditure In Foreign Сиптепсу		
Travelling Expenses(USD)	-	•
Consultation Charges(USD)	306,478	222,313
Total	306,478	222,313

26.5) Since the Corporation is principally engaged in the business of transmission of electricity and there is no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required. However the transactions of activities relating to separate function of SLDC have already been specified in disclosure to Note 16.

26.5) Contingent Liabilities and Capital Commitments(to the extent ascertainable and not provided for)

		(₹ in Crores)
Particulars	As at 31.03.2015	As at 31.03.2014
(i) Estimated amount of contracts remaining to be executed on capital accounts and not provided	733.44	982.22
(ii) Other claims against company not acknowledged as debts	36.39	30.85
Total	769.83	1013.07

Other than as stated above, liabilities, if any, arising out of cases/claims filed by employees as well as parties against corporation are unascertainable as such the same shall be met on arising thereof.

26.7) Nothing adverse regarding compliance of the provisions in respect of units covered under the MSMED Act 2006, regarding the amount of unpaid liabilities and interest thereon as required u/s 22 of the said Act has been reported either by the Zonal units of UPPTCL or the concerned parties covered under the Act.

#### 26.8) RELATED PARTY INFORMATION:

As per AS-18 issued by the Institute of Chartered Accountants of India, the Company's related party are as under:

a) List of Related Parties(key management personnel):

I. Key management personnel & their relatives:

		Working Perlo	d (for F.Y. 2014-15
Name	Designation	Appointment	Retirement/ Cessalion as on 31.03.2015
Shri Kumran Rizvi	Chairman & Managing Director	11.06.2013	17.09 2014
Shri Sanjay Agarwal	Prin.Secy.(Energy)	17.05.2013	Working
Shri Sanjay Agarwal	Chairman & Managing Director	17.09.2014	07.11.2014

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Shri Sanjay Agarwal	Chairman	17.09.2014	Working
Shri Sanjay Prasad	Managing Director	07.11.2014	Working
Shri A.P.Mishra	MD,UPPCL & Director	22.04.2013	Working
Shri S.K.Agarwal	Director(Finance)	09.01.2009	Working
Shri A.P.Singh	Director(Works & Project)	06.12.2014	Working
Shri Ram Swarath	Director(SLDC)	13.02.2015	Working
Shri Neel Ratan Kumar	Director	06.10.2010	Working
Shri S.K.Gupta	Director	07.06.2011	Working
Shri Pramod Gopal Rao Khandalkar	Director(Commercial)	17.01.2014	Working
Shri Shatanshu Agrawal	Director(Operation)	06.12.2013	Working
Shri Ram Vishal Pandey	Director(Personnel & Manageme	06.12.2013	Working
Ms. Neerja Krishna	Director	20.03.2014	Working
Shri Prabhakar Singh	Director	11.12.2012	Working

) Transactions (Amount in		
Particulars -	2014-15	2013-14
	Referred in (a) (I)	Referred in (a) (I)
Salary & Allowances	6596555	4695918
Contribution to Gratuity/Pension/PF	387535	179299
Debts due from Directors		-

- (c) The Chairman, Managing Director and other Directors who have been appointed/posted by the Govt. of U.P. for the UPPCL and have the additional charge of the company also, have drawn their remuneration from the UPPCL as per their entitlement.
- (d) The company has no related party enterprises other than state owned enterprises, detail/transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party Disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.
- An accounting of Deferred Tax Assets has not been considered in accounts on prudent basis as the company is not certain about substantial income in near future due to unabsorbed accumulated losses of ₹ 874.33 crore. It includes the accumulated loss amounting to ₹ 976.27 crore which has been transferred by the UPPCL under the Provisional transfer scheme and ₹ 57.88 crore accumulated losses pertaining to prior to transfer scheme has been debited in financial year 2011-12. The transfer of the transmission undertaking from the transferor (UPPCL) to the transferee (UPPTCL) under the above transfer scheme shall be a de-merger of the transferor within the meaning of Section 2 (19AA) of the Income Tax Act, 1961.
- 26.10) Basic and diluted earnings per share has been shown in the Profit & Loss Account in accordance with AS-20(EPS). Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Numbers used for calculating diluted earnings per equity share includes the amount of equity share money (pending for allotment).

Particulars	For the year ended 31.03.2015	For the year ended 31.03.2014
(I) Basic EPS		
Profit after Tax as per Profit & Loss A/c (A)	(718,697,444)	3,213,910,350
Weighted Average Number of Equity Shares (B)	59,167,086	50,579,267
Basic Earning Per Share (A/B)	(12.15)	63.54
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Face Value per share	1000	1000
(II) Diluted EPS		
Profit after Tax as per Profit & Loss A/c (A)	(718,697,444)	3,213,910,350
Weighted Average Number of Equity Shares (B)	72,356,655	56,086,831
Diluted Earning Per Share (A/B)	(9.93)	57.30
Face Value per share	1000	1000

#### 26.11) Disclosure as per AS-29 is as under :-

	Movement of Provisions			
Particulars	Balance as on 01.04.2014	Provision made during the year	Provision adjusted during the year	Balance as on 31.03.2015
	₹	₹	₹	*
(i) Provision for doubtful advances against capital works	40,324,991	-	3,000	40,321,991
(ii) Provision for obsolete /unserviceable/shortage/loss of stores	405,146,984	959,478		406,106,462
(iii) Provision for doubtful receivables	22,572,243	-		22,572,243
(iv) Provision for losses due to theft of fixed assets	1,130,636	-	-	1,130,636
(v) Provision for doubtful advances against O&M works	6,236,502		-	6,236,502
Total	475,411,356	959,478	3,000	476,367,834

- 26.12) Previous year figures have been regrouped/ reclassified/recasted wherever considered necessary.
- 26.13) Figures for F.Y. 2013-14 are as per Companies Act 1956, Whereas figures for F.Y. 2014-15 are on the basis of account prepared as per Companies Act, 2013.
- 26.14) The figures as shown in the Balance Sheet, Profit & Loss Statement, Cash Flow Statement and Notes to accounts have been rounded up/down to the nearest ₹.

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(Dr. U.K. Yadav) Dy. General Manager (Accounts & Audit)

(A.K. Gupta) Chief General Manager (Accounts & Audit)

(S.K. Mishra) Director (Finance)

(Abha Sethi Tandon)

Acting Company Secretary

PLACE: LUCKNOW

DATE: 0 8 SEP 2016

(Sudarshan (Cumpe PARTNER

M.No.: 007859

F.R.N.: 04570C

Subject to our report of even date

For S. SRIVASTAVA & CO. Chartered Vectoritants

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(Vishal Chauhan)

Mahaging Director

### YAMUNA POWER GENERATION COMPANY LIMITED, LUCKNOW SHAKTI BHAVAN EXTENSION, 14-ASHOK MARG, LUCKNOW ANNUAL FINANCIAL STATEMENT FOR THE F.Y. 2014-15

#### NOTE: 12

#### NOTES ON ACCOUNTS

- The Company was incorporated on 20.04.2010 as a Government Company and is a Joint Venture of UP Power Corporation Limited, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority, and Yamuna Expressway Industrial Authority.
- The Company was established under the Companies Act, 1956 and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by the Ministry of Power, Government of India.
- 3. The Company was given to perform initial project preparation activities such as acquisition of land, arrangement for fuel linkage, water resources and environmental clearance etc since para 2.1 of Guidelines issued by Ministry of Power, Government of India provides that the Distribution Licensees(s) may also entrust initial project preparation activities to SPV (proposed to be undertaken before completion of bid process).
- 4. The Company was formed with the objective to meet out growing demand of electricity during 12<sup>th</sup> five year plan. But due to non availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Govt. of UP, come to conclusion to abandon the project in its meeting dated 07.05.2012. Subsequently on the recommendation of the said Task Force, Govt. of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015.
- 5. That in accordance to MOU and more specifically in terms of resolution at One (11)/10 vide Board meeting dated 01.07.2010 expenses incurred in connection with Yamuna Power Generation Company Limited are to be met by 04 co-ventures viz. UP Power Corporation Limited, Greater Noida Industrial Development Authority, New Okhla Industrial Development Authority and Yamuna Expressway Industrial Development Authority. As per Schedule-II to Balance Sheet, the company has sustained cumulative loss of Rs 2,49,76,012/- (Up to previous year 2,49,06,865/-) on account of expenses incurred till date, which is to be shared by 04 co-ventures.
- 6. The share capital of the Company includes the shares allotted to the subscribers of the Memorandum/Nominee Directors. 50,000/- Equity shares of Rs 10/- each are held equally (i.e. 12,500 each) by UPPCL, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority, and Yamuna Expressway Industrial Authority and their nominee.

#### GOING CONCERN ASSUMPTION

Due to non availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Gov of UP, come to conclusion to abandon the project in its meeting dated 07.05.2012 and on recommendation of January Force, Gov of UP took the decision to abandon the project and wind up the day panyand conveyed its decision on 05.05.2015.

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In view of the above, there is no probability that the Company shall carry out any business in future; hence treatment to various items in the balance sheet has been given accordingly.

- The Annual Accounts of F.Y. 2010-2011 have yet not been approved by members in Annual 8. General Meeting since adjourned. Audit of annual accounts for F.Y. 2011-2012 and 2012-2013 has been respectively completed on 24.12.2016 and 06.01.2017 and also pending for approval in Annual General Meeting.
- According to the best of knowledge and belief of the management there are no dues to 9. Micro, Small and Medium Enterprises as defined in MSMED Act, 2012 as creditors of the Company as on Balance Sheet date (previous year Nil).

#### 10. Contingent Liabilities:

S. No.	Description	As at 31.03.2015	As at 31.03.2014
	Nil	Nil	10.00
		IVII	Nil

- Remuneration to Statutory Auditors includes 11.
  - (i) Audit fee of Rs 17,100/-,
  - (ii) Other services
- Provision for losses of Subsidiary Companies: 12.
- Adjustment to the carrying amount of investments:

Nil

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14. Net Loss on Sale of Investments:

Nil

15. Prior Period Items:

13.

Nil

- i. The aggregate, if material, of any amounts set aside or proposed to be set aside, to 16. reserve, but not including provisions made to meet any specific liability, contingency or commitment known to exist at the date as to which balance-sheet is made up.
  - ii. The aggregate, if material, of any amounts withdrawn from such reserves.
  - iii. The aggregate, if material, of the amounts set aside to provisions made for meeting specific liabilities, contingencies or commitments.
  - iv. The aggregate, if material, of the amounts withdrawn from such provisions, as no longer required.
- 17. Expenditure in foreign currency during the financial year on account of royalty, know-how, professional and consultation fees, interest, and other matters.

#### 18. TAXES ON INCOME

- Provision for current tax is made as per the provisions of the Income Tax Act, 1961.
- ii. Deferred Tax Asset/ Liability has not been considered in the accounts, since there is no certainty of sufficient future taxable income or realization of such asset.
- 19. In the opinion of management, there is no specific indication of impairment of any asset as on Balance Sheet date as envisaged by AS-28 issued by ICAI.
- 20. The amounts of dividends proposed to be distributed to equity and preference shareholders for the period and related amount per share:
  - Details relating to dividend on equity shares
  - ii. Details relating to dividend on preference



- 21. Employees in receipt of remuneration aggregating Rs. 60,00,000.00 or more per year if employed for the whole year of Rs.5,00,000.00 or more per month if employed for a part of the year. Nil (Previous- Year Nil)
- 22. Quantitative details of sale purchase:

#### 23. **EARNINGS PER SHARE**

(Amount in Rs.)

Particulars	As at 31-03-2015	As at 31-03-2014
Profit/(loss) as per Profit and Loss Account (A)	(69147)	(46604)
Basic/weighted average number of equity share outstanding during the year (B)	50,000	50,000
Nominal value of equity share	10	10
Basic earnings/(Loss) per share Rs. (A/B)	(1)	(1)

#### **OTHER NOTES** 24.

- i. The Company was created principally for running the business of electricity generation but no business took place since creation. Further there is no other source of income hence segment reporting as per AS-17 not required.
- ii. The company has no related party transaction hence no disclosure is required as per AS-
- iii. In the current period accounts have been prepared for the period from 01.04.2014 to 31.03.2015.
- iv. Figures have been rounded off to the nearest rupees.

Figures have been regrouped wherever necessary

(ATHER HUSSAIN KHAN ) CHIEF ENGINEER (PROJECT)

(ABHASETHI TANDON) ACTING COMPANY SECRETARY

(SUDHANSHU DWIVEDI) DIRECTOR DIN-06533235

MANAGINGDIRECTOR DIN-05183625

Auditors' Report.

In terms of our separate report of even date attached.

FOR DHARAM TANEJA ASSOCIATES

CHARTERED ACCOUNTANTS

FIRM REG. NO. 003563 N

(VARUN TANEJA)

PARTNER

MEMBERSHIP NO. 95325

PLACE:- Lucknow

DATED: 24-04-2017

# ANNEXURE-D (In Compact Disk)

# **ANNEXURE-E**

#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

Working Capital Requirements

Form No.: F44

		DV 2				Rs Cr	ores
	-	PY 2	PY 1	CY		<b>Control Period</b>	
S.no.	Loan Details	FY 2014-15 (Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	O&M expenses for 1 month	62.84	72.60	65.27	199.57	303.07	366.22
2	Two months equivalent of expected revenue	1,059.12	1,071.92	1,354.36	1,718.97	2,250.08	2,758.81
3	Maintenance spares @ 40% of R&M expenses for two month	0.20	0.95	15.83	35.01	45.80	55.97
4	Less: Security deposits from consumers, if any	355.55	388.00	414.30	439.64	467.21	497.26
	Total Working Capital	766.62	757.46	1,021.16	1,513.91	2,131.75	2,683.74
	State Bank Advance Rate (SBAR) %	12.50%	12.50%	12.50%	14.05%	14.05%	14.05%
10	Interest on Working Capital	95.83	94.68	127.65	212.70	299.51	377.07

Signature of Petitioner

A.

**ANNEXURE-F** 

#### MVVNL-Calculation of Weighted Average rate of Depreciation (%)

Particulars	Rate of Depreciation (%) as per MYT Reg.	GFA Closing 2017- 18	Depreciation
Land & Land Rights	;	 	
i) Unclassified	0	1.07	0.00
ii) Freehold Land	0	0	0.00
Buildings	3.02	149.62	4.52
Other Civil Works	3.02	21.07	0.64
Plant & Machinery	7.84	3,078.68	241.37
Lines, Cable Network etc.	7.84	4,344.40	340.60
Vehicles	12.77	8.62	1.10
Furniture & Fixtures	12.77	14.77	1.89
Office Equipments	12.77	139.5	17.81
Jeep & Motor Car	12.77	0	0.00
Total		7757.73	607.93
Weighted Averag	e rate of Depreciation (%)	1	7.84%

#### Dep Calculations

Particulars	2017-18	2018-19	2019-20
Opening GFA	7757.73	10529.03	12963.39
Less: Cummulative Depreciation	2867.13	3209.71	3675.66
Opening Written Down Value	4890.60	7319.32	9287.73
Add: Addiitons	2771.30	2434.36	2267.05
Closing Written Down Value	7661.90	9753.68	11554.79
Average GFA	6276.25	8536.50	10421.26
Weighted average rate of Depreciation (%)	7.84%	7.84%	7.84%
Gross Depreciation	491.83	668.95	816.65
Dep Amortisation of Assets from Capital Grants	149.25	203.01	247.83
Net Allowable Depreciation	342.58	465.95	568.82



# **ANNEXURE-G**

CS-4 Report For Discom :MADHYANCHAL; Zone :--ALL-.; Circle :--ALL--Division :--ALL-- For Month; March And Year: 2011

	DOMESTIC LIGHT FAN & POWER (LMV-1)     Consumer getting supply as per "Rural Schedule"		•	s	N A A	2	90	ø	10	п	12	13	14
1.   1.   1.   1.   1.   1.   1.   1.	ii) Un-metered	2.19	875.04	10441.91	332.86	1773.47	14648.24	15.5	14632.74	8795.41	3158.48	2881.14	59468.13
1   1   1   1   1   1   1   1   1   1	Consumer getting supply "Other than Rural Sched  1) Supply at Single Point for Bulk Load	3.17	103.525	3283.93	17.74	51.59	3353.26		3353.26	3293 49	60 69		13988.02
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	ii) Other Metered Domestic Consumers	3.32	2020.153	67030.36	3410,66	1766.39	72207.41		72207.41	58902.32	6961.41	13036.71	128953.43
1	OTAL	2.66	3209.154	85420.35	6364.92	3815.12	2138.98	25.37	2138.98	73995.74	107.35	136.25	591.82
1	DOMESTIC LIGHT FAN & POWER (LMV-2)							00000					
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Consumer getting supply as per "Rural Schedule"	2.43	24.045	5000	04 200	04.00	200 300		and seem		1 1 1	4 4 5 7	
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	() Metered	2.08	43.335	2199.97	131.53	51.84	2383.35	6.44	2376.91	2019.18	254.56	401.89	310.82
	rivate Advertising/Sign Post/Sign Board/Glow	-											
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	gnyriex ther Metered Non-Domestic Supply	5.33	8.656	34907.03	17.54	11.27	435,83	0.67	435.83	275.68	48.76	42.05	-312.02
The content of the	DTAL	5.22	730.53	38097.96	2747.55	707.78	41553.28	7.01	41546.27	34089.33	4882.06	6460.37	73267.22
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	LAMPS (LMV-3)												
VEX. D. 19.00 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	Gram Panchyat	3.72	12.494	465.05	12.69	61.42	539.16		539.16	0.8	7'62		1863.88
1.   1.   1.   1.   1.   1.   1.   1.	Nagar Palika & Nagar Panchyat	3.84	54.51	2093.51	37.33	98.49	2229.33		2229.33	126.36	121.37	17.68	6263.75
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Nagar Nigarn	4.74	79.786	1411.6/	1.14	141.13	1553.95		1553.95	135.1	80.2	156.33	7964.24
No.	Gram Panchyat	1.86	1.273	23.75	0.28	4.81	28.83		28.83				30.3
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Nagar Migam Nagar Nigam	5.28	132.685	7000 14	236.22	905.64	8142 04		1006.4	28.71	249.95	7.58	2702.23
March   Marc	TAL	4.71	252.305	11876.14	330.92	1292.65	13499.71		13499.71	494.41	511.81	181.59	33201.52
1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	FAN & POWER FOR PUBLIC/PRIVATE INSTITUTE Plic Institution(I MV.4 A)	ON (LMV-4 A&	330 539	97 (121)	45.5.74	32 701	19969 06		1000000	0116.03		2000	2222.000
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	vate Institution(LMV-48)		52,413	2644.51	81.6	51.12	2777.23	10.0	2777.22	2094.24	153.43	190.34	2587.57
1.1   1.4	TAL ETUBE WELL/PUMPING SETS (LMV-5)		282.952	14256.99	538.31	245.78	15041.07	0.01	15041.07	11210.31	2138.26	713.69	8809.66
1.1   1.4   1.4   2.4	ral Schedule												
	Un metered Supply Metered Supply	3.47	71.484	2482.55	1512.19	2.61	7542.61		7542.61	3889.66	1438.92	1637.86	19461.35
A	san Schedule				2				200	ceremon	0.77	17700	40.4103
1   1   1   1   1   1   1   1   1   1	Metered Supply TAL	1.48	86.309	9144.44	43.74	18.17	696		10787 78	341.27	37.95	243.28	4481.27
1	8, MEDIUM POWER UPTO 100 HP (75) (LMV-6)											4	
1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	all & Medium Power (Power Loom) Rural Schedule	4.86	25.722	1250 75	114.89	30.09	1395.73	16.84	1378 88	903 73	1000	133.67	1608 40
1   1   1   1   1   1   1   1   1   1	Urban Schedule	3.9	57,014	2224.71	102.25	20.63	2347.58		2347.58	1765,72	327.7	521.3	4629.15
1   1   1   1   1   1   1   1   1   1	Rural Schedule	5.33	52.131	2779.76	199 66	65.57	3034 99	3.78	3031.31	2445.44	436 73	38351	3365.9
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Urban Schedule	5.37	193,406	10389.26	574.89	192.36	1156.51	1.02	11155.49	9648.84	861.26	822.96	3791.88
445   14407   6173   6474   6474   6474   6474   11453   11453   11453   11453   11453   11453   11454   114	MATER WORKS (I MV-7)	2005	328.272	16644.48	991.68	298.65	17934.81	21.64	17913.17	14762.72	1818.69	1861.64	12395.42
4.1   4.6   4.6   4.6   4.6   4.2	al Schedule												
4.56   11.97   40.64   10.20   1.04   40.64   10.20   1.04   40.64   10.20   1.04   40.64   10.20   1.04   40.64   10.20   1.04   40.64   10.20   1.04   40.64   40.	Jal Nigam	4.55	14.607	637.9	42.7	6.81	687.4		687.4	314.93		31	2852.01
44   1853   815.13   845.23	Others (Water Works)	4.25	11.197	476.11	10.2	13.96	500.28		500.28	11.73	28.63	13.46	1300.84
456   100.057   46464   20   2012   46404   26404   26404   2012   201	Jal Nigam	4.4	18.51	815.12	24.15	18.3	857.57		857.57	34 36	N. dd		4762.08
1,50,50,10,10,10,10,10,10,10,10,10,10,10,10,10	Jal Sansthan	4.54	102.075	4634.62	46.05	101.21	4781.88		4781.88	184.49	53.02	31	21736.74
Property	Others (Water Works)	4.86	208.773	9587.82	66.18	98.26	2956.51		2956.51	585.38	259.43	27.08	9317.23
Auch         Auch <th< td=""><td>UBE WELLS &amp; PUMPS CANAL UPTO 100 HP (LM</td><td>(8-)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	UBE WELLS & PUMPS CANAL UPTO 100 HP (LM	(8-)											
θubb         3.47         499.144         11314.65         1266.13         20660.73         14712.33         7720.23         755.66         2.6           8HP         2.91         17.22         \$61.99         135.2         26.61         546.62         544.13         756.61         755.66         546.61         546.61         546.61         546.62         544.13         755.66         755.66         546.62         544.13         756.61         546.62         544.13         756.61         546.62         544.13         756.61         546.62         544.13         756.61         546.62         544.62         544.62         544.62         544.62         544.62         544.62	tered Supply metered Supply	4.98	35.226	1752.71	88.29	111.36	1952.36		1952.36	885.97	45.1		1138.65
1, 17, 17, 17, 17, 17, 17, 17, 17, 17,	STW, Panchayat Raj, WB, I.Duch,												
15.5   51.554   19569.45   1950.25	P. Canals, Life/I upto 100 BHP		17.33	17314.95	1290,46		20660.73		20660.73	1473.23	7220.33	755.06	60674.37
4 24         6 6453         1936         0.44         1598         1936         436         0.44         1598         1936         436	A		551.594	19569.45	1392.25		23158.71		23158.71	2890.5	7340.59	755.06	63940.98
4.24         0.653         193         19.98         19.98         19.95         4.96         19.95         19.	RARY SUPPLY (LMV-9)												
4.07 12.64	rered Supply Individual Residential Consumers	4.24	0.453	19.21	0.36	0.41	19.98		19.48	19 95			1.48
4.03   0.488   19.64   2.69   1.54   2.188	Others	4.97	12.687	630.79	3.05	11.68	645.52		645.52	584.13	4.36		85.38
4.97   6.452   72.45	metered Supply Ceremonies	4.03	0.488	19.64	2.69	1.54	23.88		23.88	23.88			0.03
4.52   14.08   693.1   6.1   14.27   713.47   713.47   643.52   4.36     1.38   8.67   119.61   0.02   8.15   127.77   130.09     1.38   8.67   119.61   0.02   244.63   1.52   601.38   601.38   601.44   0.02     1.3	Temporary Shops	4.97	0.452	22.45		0.63	23,08		23.08	15.55			8.8
1.36 8.657 119.61 0.022 8.15 127.77 120.09 0.022 8.15 127.77 120.09 0.022 8.15 127.77 120.09 0.022 12.77 12.554 54.82 24.83 15.92 801.38 801.38 801.38 801.44 0.02 105.77	MENTAL EMPLOYEES (LMV-10)	4.92	14.08	692.1	6.1	14.27	712.47		712,47	643.52	4.36		65.7
1.18         6.07         11.96 i.         0.02         8.15         17.77         13.009         0.02           1.1         1.84         2.94         2.48         1.85         1.87         10.077 <td>ving</td> <td></td> <td>a di di</td> <td></td>	ving		a di di										
Here 1, 12, 1, 2, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10		1.38	19.554	119.61	243.63	15,92	127.77		127.721 8F 108	130.09	COO		13.56
lefert 1, 14 6, 2088 1, 13 3, 15 25, 16 25, 16 9, 13 3, 15 25, 16 25, 16 9, 15, 16 9, 15, 16 1, 16, 18, 18, 18, 18, 18, 18, 18, 18, 18, 18	Junior Engineers & Equivalent	1.83	5.078	92.84	7.85	5.09	105.77		105.77	105.77	YORK		40.95
e 151 0.02 0.39 0.02 0.25 3.22 3.22 3.22 3.22 3.22 3.22 3.22 3	Assistant Engineers & Equivalent Executive Engineers & Equivalent	1.11	2,199	20.88	1.13	3.15	25.16		25.16	9.93			61.79
e 1.91 0.02 0.39 0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.0									**************************************	200			No.
e 1.91 0.02 0.39 0.08 0.46 0.46 0.46 0.46 0.46 17.2 34.39 1.11.2 14.39 15.54 19.77 19.17 1	Deputy General Manager & Equivalent Chief General Manager, GM,	1.74	0.17	2.96	0.02	0.25	3.22		3.22	3.22			
1.88         80.24         1.509.75         1.97.9         1.664.77         1.664.77         1.664.73         1.664.73         1.07.2         34.39           1.98         1.168         1.168         1.06.83         1.07.2         34.39         34.39	& Equivalent posts and above	1.91	0.02	0.39		80.0	0.46		0.46	0,46			13.76
	an rentsioner raminy Pensioner	1.98	80.224	1509.75	197.79	156,64	1864.17		1864.17	1733.38	117.2	34.39	-176.47



AN TT OF AUTOMO OF THE KA	2	347.303	0.00000		1	1000						
		2000								8,037	6.64	331.48
(ii) Including 6kV	4.49	11.669	524.19	9.97	12.39	546.55		546 55	SAD EA			1000
For supply above 66kV and upto &									******			0.46
(iii) Including 132kV	19.25	0.336	64.7	56'0	1.07	66.72		66.72	3	,		j
(iv) For supply above 132kV									2000	,		9.9
(B) Rural Schedule												-73.86
(i) For supply at 11 kV	3,46	4.512	156.29	0.13	4.74	21 021		2000	10 0007			
For supply above 11kV and upto &						730.10		136.16	1//39		9.34	334.52
(ii) Including 66kV	3.22	0.045	1.45			1 45			1			
SUB TOTAL	4.97	364 471	18133 30	240 45	400 00	200000000000000000000000000000000000000	20.0	1.45	1.45			0.02
12 LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)			17.00	279.70	365.33	18/16.15	0.37	18715.78	17825.59	723.8	15.98	599.22
(A) Urban Schedule												
(i) For supply at 11 kV	5.32	783.121	41631.77	91 023	0 AO 37	40304.01	13.53	0 00000				
For supply above 11kV and upto &				07.700	040.57	43304.32	13.54	43290.8	42396.7	682.06	184.61	5320.91
(ii) Including 66kV	4.69	163.616	7681.17	54.13	178 28	7913 58	3 0.7	7000 61	- cont			
For supply above 66kV and upto &							1000	To:enc.	1991		12.14	745.47
(iii) Including 132kV	2.07	32.406	1642.1	1.63	27.45	1671.18		1671.18	35 5321	96 30		1
(iv) For supply	4.7	13.885	652.02	0,58	12.25	664.85	12.28	652 58	683 63	23.48		84.95
(8) Rural Schedule								200	267.36			18.97
(i) For supply at 11 kV	10.9	25.91	1557.84	85.5	20.46	1502 97		100001	6			
For supply above 11kV and upto &					2	1000000		1902'00'	1413.9	72.69	14.54	386.11
(ii) Including 66kV	3.07	0.645	19.83			19.83		19.83	0.52			
SUB TOTAL	5.22	1019.583	53184.74	894.1	1078.8	55157.64	74 77	55127 88	C3863 45	4 6 4 6	1	13.83
13 RAILWAY TRACTION (HV-3)								200000000000000000000000000000000000000	22002,43	850,03	211.29	6532.3
(A) For supply at & the above 132kV	4.49	30.067	1351.15		0.03	1351 18		1351 18	9 7 200			
(B) For supply below 132kV								2004.10	9377.10			42
(C) ForMetro Traction												
SUB TOTAL	4.49	30.067	1351.15		000	1351 10		.35. 10				
14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	V) (HV-4)				2000	2074.40		1334.16	1351.18			42
(A) For supply at 11 kV	4.58	25.915	1188	0.1	15.76	1303 86		1303 00	5			
(8) For supply above 11kV and upto 66kV	4.26	57.156	2436.01		3.18	2439 19		2430 10	232.03	317.48		3192.25
(C) For supply above 66kV and upto 132kV	1.98	9.449	187.33		10000	187 33		167.33	\$110,000			2608.73
SUB TOTAL	4.12	92.52	3811.34	10	10 04	20000		107.33	-			207.45
15 EXTRA STATE CONSUMERS				0.1	10,34	3630.37		3830.37	2646.51	317.48		6008.43
(A) EXTRA STATE CONSUMERS	4.21	50.52	2127.64			2527.64		*******	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
16 BULK SUPPLY						277.04		2127.54	2127.64			19.84
(A) NPCL												
(8) KESCO												
(C) TPL												
SUB TOTAL											6.21	0.11
GRANT TOTAL	3 6.4	7074 +07									16.31	****
			246.300	46 376 00		The same of the same	1000	0.0000000000000000000000000000000000000			7.70	0.11

CS-4 Report For Discorn JAMDHYANGHAL; Zone :-ALL--; Circle :-ALL-Division :-ALL-For Month; March And Year; 2012 RATE

(ii) Metered 1.78 (iii) Metered 1.78 (iii) Consumer getting supply "Other than Rural Schedule"		11077.63	2141.1	1780.73	14999.47	57.43 87.5	14942.04	8812.69	3457.24	2589.46 236.64	
3.17		3101.14	3097.66	40.55	3143.56	8.98	3143.56	3236.07	11.24	87.17	
2.52	134.019	2506.82	176.17 5851.25	117.42	2800.41	153.91	2800.41	1625.07	148.76	138.66	
2.38		56.759	103 63	07 10	200000		****				
5.06	53.213	2691.75	17.471	64.21	2930.73	21.02	2909.71	526.74 2278.21	185.15	105.33	
4.96		331.65	12.3	5.89	349.84		349.84	259.27	89.08	26.33	
5.15	822.302	42384,53	3520.15	817.45	46713.13	25.54	46687.59	34451.82	5608.68	9063.62	
									06.80.3	10364.38	
3.56	26.267	935.85	14,26	111.71	1061.83		1061.83	336.62			
5.23		1035.16	2.86	120.6	1158,63		2463.2	95.01		24.33	
4.37		189.44	0.31	7.18	196.93		196 93	202			
3.52		678.17	18.47	86.08	782.72	65.9	776.13	1.76		15.53	
.56	307.613	14023.86	301.62	1345.07	15760.24	65.9	10096.95	949.73	1042.05	record to the second se	
4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 (A) Public Institution(LMV-4.A)	8						200000000	07.7607	1042.05	83.5	
5.02	58.537	2940.11	113.38	182.99	3105.07	0.29	13026.34	10480.21	1553.67	232.33	
40 100		15181.14	716.1	234.58	16131.82	69'0	16131.13	13011.07	1799.01	417.9	
1.29	S	6484.7	1589.85	3.16	8077.71	16.55	8061.16	4282 B	22 0201	and makes	
450		36.81	2.05	1.79	40.65		40.65	17.59	4.93	2139.76	
0.71	98.741	696.16	42.89	10.65	749.7		749.7	472.84	64.71	706.73	
				000	90.000	16.55	8851.51	4773.24	1139.96	2906.49	
3.93	15.353	4997.32	54.45	14.47	824.4	7.06	817.34 5121.87	618.97	65.3	200.98	
00		3546.87	267.21	83.03	3806.13	1002	2000		Conce	1100.31	
5.32	229.481	12204.88	542.85	214.08	12961.81	12.46	12949.35	11185.88	\$17.62 956.97	853.47	
			303.1	330,33	27804.19	70.32	22733.86	18920.23	1943.84	3452.62	
4.52	29.918	1351.11	53.16	15.44	1419.71		1419,71	1473.38		50 05	
56	16.662	542.46	13.76	1.38	136.39		136.39			0.31	
4.44	28.956	1285.32	30.45	21.34	1337.12		1337 13	76.70			
4.23	141.669	5997.15	113.82	115.31	6226.28		6226.28	492.66	148.43	35.78	
4.33	305.726	13227	57.86	102.69	4089.27		4089.27	308.22	42.7	6.7	
4.31	909 009	1751	00 000	*****				**************************************	191.13	61.83	
0	Control of	******	151.89	147.77	2051.4		2051.4	507.16		80.866	
11	725.467	21844.27	1695.23		25528.9		25528 9	AABB 37	THE PERSON	A SECTION AND A	
4.9	17.647	864.95	10.58	17.41	892.94		892.94	18.85	7604.38	1265.28	
4	1001163	7,44104.70	1857.71		28473.24		28473.24	5015.39	8084.76	2270.03	
4.62	0.625	28,85	0.29	65'0	29.73		30 73	38 10			
17	10.752	534.84	11.61	10.84	557.29		557.29	488,51		4.73	
3.92	0.574	22.51	5.28	3.26	31.04		31.04	31.04			
4.91	11.961	586.81	17.18	14.7	0.62		0.62	0.62			
					1		20'070	246.33		4.73	
1.72	9.618	165.05	8.33	8.75	173.79		173.79	172.29	***		
65	14.222	226.76	261.03	18.36	506.15		506.15	380.19	4.15	0.3	
8 8	1.384	15.07		1.01	9.57		9.57	9.54			
3.09	0.057	1.76		0.28	2.04		200	20.5			
52	0.021	38					#O.7	2.65			
1.95	86.478	1685.78	166.56	205.43	2057.77		0.46	1897 64			
2	122,024	The same of the sa	200				2022.00		153.62		



1130   1131   1132	4.6         14.12         65.37         94.63         72.84         731.16         709.63           3.30         5.74         185.00         4.42         3.27         70.411         709.11         197.67           4.7         0.597         7.84         1.85         0.24         3.27         70.411         709.11         39.63           5.2         9.0586         4.78         1.62.14         2.64         1.67         4.22         4.25         4.35           5.2         1.86.17         4.01.39         2.64.3         2.65.34         2.65.34         2.65.34         2.65.34         2.65.44         2.65.44         2.65.45         2.65.44         2.65.44         2.65.45         2.65.44         2.65.44         2.65.44         2.65.44         2.65.44         2.65.44         2.65.44         2.65.44         2.65.44         2.65.44         2.65.44         2.66.44         2.	22.84 731.16 3.27 203.11 1.07 31.81 0.04 4.87 3879 21.655.14 759.31 44255.04 444 208.65 9131.37 9 86.1 3239.41 3.86.1 3239.41		
1119   1119	No.	7.234 73.116 1.07 31.61 0.04 48.2 387.9 21.655.14 21 759.31 44255.04 44 208.65 9131.37 9 5.86.1 3239.41 3		66.960
1134   114   115	130   14   15   15   15   15   15   15   15	3.27 703.11 1.07 31.81 0.04 482 3879 21655.14 21 759.31 44255.04 44 759.31 44255.04 44 208.65 9131.37 9 5.861 3239.41 3		24
1110	March   Marc	1.07 31.81 0.04 4.82 3879 21625.14 21 759.31 4225.04 44 208.65 9131.37 9 58.61 3239.41 3		
No.	Manual land land land   S. 647   Cond.   Con	1.07 31.61 0.04 42 387.9 216.55.14 216.5 759.31 44255.04 442 208.65 9131.37 91 58.61 3229.41 32		12.03
No. 10   No. 10   No. 11   N	No.	1.07 31.81 0.04 4.82 3879 21635.14 216 759.31 44255.04 442 208.65 913.137 91 58.61 2239.41 33		-73.86
1,100, and page   5,25   54,512   5,264,514   5,264,514   5,1655,14   5,1655,14   5,264,52   5,26	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	0 04 482 8879 21625.14 216 75931 44255.04 442 208.65 913137 91 58.61 3239.41 32		
Marie   Mari	SAZ   ACORDINA   SAZ   ACORDIAGO   SAZ   SAZ   SAZ   SAZ   ACORDIAGO   SAZ	0.04 482 2165514 2166 3879 2165514 216 75931 4425504 442 20865 913137 91 5861 22034 32		333.71
No.	VV VL VL VL MOVE 100 Bite (755 MM) (HV 2)         5.28 5.67         815,872 5.69         480.3.46 4.37         480.3.46 4.35.504         386.75 4.32.4         759.31 4.055.04         46055.04 4.055.04	387.9 21625.14 216 759.31 44255.04 442 208.65 9131.37 91 58.61 3239.41 32 16.9 900.6 1		
March   Marc	Manual   M	759.31 4425.04 208.65 9131.37 58.61 3239.41 16.9 900.6		0.48
VV         L11V2 and upto & L25 (st.) 1861   1881   18	WV         5.26         815.872         4801.359         482.34         759.31         4625.04         4375.04	759.31 4435.04 208.65 9131.37 59.61 3239.41 16.9 900.6		953.36
11   11   12   12   12   12   12   12	11	759.31 4425.04 208.65 9131.37 58.61 3339.41 16.9 900.6		
1100 and large   472   1866.14   2814.72   2006.12   2006.12   2006.12   2011.37   2010.12   2	1,100, and unto & 4,72   186,617   186,617   108,013   2,08,65   9131-37   9131-37   9137-67	208.65 9131.37 58.61 3239.41 16.9 900.6		
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	208.65 9131.37 58.61 3239.41 16.9 900.6		4768.32
156   156	1,559   15,591   1,591   1,592   1,593   1,434   1,593   1,434   1,593   1,434   1,593   1,434   1,593   1,434   1,593   1,434   1,593   1,434   1,593   1,434   1,593   1,434   1,593   1,434   1,434   1,593   1,434   1,4	58.61 3239.41 16.9 900.6		
VM         4 58 of 55	VA         SSSSI         SITA-36         6.44         S8.61         3739.41         3279.41         3209.65         3200.65         300.65         900.6	58.61 3239.41 3 16.9 900.6	216.52	462.65
VM         VM         LABOR 100 Bit PTAN (MILE)         5.54         3705.61         3705.61         68.8         4           1178 and upple & 5.51         25.24.53         148.44         38.67         2778.14         2578.14         2578.14         2578.14         447         300.66         443         441         441         441         442         30.923         1183.37         611.63         1087.13         60110.2         564         5.64         5.64         5.64         441         441         442         30.923         1183.37         60110.2         564         5.64         5.64         6.610.2         666.5         5.64         5.64         5.64         5.64         6.610.2         666.5         5.64	We will be seen to see the seed of the see	16.9 900.6		
VV         SSSS         42551         752463         9006         9006         9006         441           11IV and upo & SSS         437         0.129         5544         3661         578.14         3578.14         354155         5644         441           11IV and upo & SSS         5.18         1128.40         611.63         1062.13         601.02         564         564         666.5         564           V         1128.40         4.47         30.923         1383.4	Manual   M	9006		46.96
VV         4.47         0.129         5,544         35,718,14         2578,14         2544155         5544         544155         5544         4.41           13.W and uppe & 4.47         0.129         5,544         611.63         1.087.13         60110.2         5,644         5,64<	VV         A 437         0.129         5,544         36,61         5778,14         2578,14         2578,14         2578,14         2578,14         2578,14         2578,14         2544,55           1 128, 44,3         5,18         1128,402         5,64         611,63         1082,13         601102         5,64         5,64         5,64           9 ver 132kV         4,47         30,923         1383,37         0,03         1383,4         1383,4         1383,4           1 MBONE 100 Bite (75km) (NeW, 4,47)         30,593         1383,37         0,03         1383,4         1383,4         1383,4           1 MBONE 100 Bite (75km) (NeW, 4,47)         30,593         1244,3         5,27         1062,31         155,4         1383,4         1383,4           1 MBONE 102 Bite (75km) (NeW, 4,27)         4,24         59.55         1244,3         5,27         150,8         20         1063,3         1383,4           1 MBONE 102 Bite (75km) (NeW, 4,27)         4,56         4,56         4,56         2,54         2,54         2,54         2,54         2,54           1 MBONE 102 Bite (75km) (NeW, 4,27)         4,56         1,571,8         2,54         2,54         2,54         2,54         2,54         2,54         2,54         2,54			2000
1100 and uppo &   2,18   1128,402   5,544   5,018,14   5,018,14   5,018,14   5,018,14   5,018,14   5,018,14   5,018,14   5,018,14   5,018,14   5,018,13   5,644   5,	1117 and upo & 437			
4.47 GO BHP (754M) (4.47 GO BHP (754M) (174 GO BHP	4.47 30.923 1383.37 0.03 1383.4 5.64 5.64 5.64 5.64 5.64 0.00 1324 4.47 30.923 1383.37 0.03 1383.4 1	38.67 25/8.14		356.45
1,124,402   1,241,402   1,241,403   1,241,403   1,241,41   1,241	1324   4.47   30.923   1383.37   611.63   1067.13   601.02   5954   5864			
1834   4.7   30.913   138.31   0.03   138.34	1383.4 4.47 30.923 1383.37 0.033 1383.4 1383	2000		13.83
VV         4A7         30.923         13813.7         0.03         1383.4	Vo.         1334V         447         30.923         138137         0.03         13834         13834         13834         13834           A. ABOVE 100 BHP (75MP) (IVV-4)         5.95         136.231         136.231         10.03 BG         70         1058.85         46.57           and upto 66kV         2.56         35.57         324.43         5.27         2546.57         2546.57         2546.57           and upto 132V         2.85         14.11         40.51         2.27         2546.57         2546.57         2546.57           EKS         4.56         4.332         1.977.8         1.977.8         1.977.8         1.977.8	1082.13 60110.2		5628.23
V         4.47         3.09.33         1383.4	V 4.47 30.923 1383.37 0.03 1383.4 138	* 4000		
LABOYE TO BHY [75KM) (NV-4) 47 30513 1283.37 0.003 1283.4	LABOYE TOO BIRP (75KW) (NV-4)         4.47         30.933         1383.37         0.03         1383.4         1383.4         1383.4           and upon 66kV         2.9         35.957         100.231         15.54         1078.86         20         1068.8         46.57           and upon 132kV         2.8         14.11         40.251         2.549.57         2549.57         2158.74           and upon 132kV         2.8         14.11         40.051         2.121         40.053         20         40.537         2158.74           ERS         4.5         4.332         1.977.8         1.977.8         1.977.8         1.977.8	1383.4		43
4.45	A 45 SO 23 1583.7 TO 251 TO 25			7
L ABONT 100 BHP (TSIAN) (NV-4)         15.55 T 100,10 L         10.55 M 107,86         20 1383.4         1383.4         1383.4         1383.4           and upo 132N         2.5 S T 100,10 L         2.5 S T 100,10 L         15.9 M 107,86         20 100,86 M 103,70 L         246.3 T         25.4 S T 105,70 L	L ABONT TOO BHP (75MP) (HV-A)         1.55 (HV-A)         1.35			
2.56 35.557 1062.31 15.34 1078.86 20 1058.86 496.37 496.37 2544.3 12.34 10778.8 20 1058.86 496.37 2158.74 249.37 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.57 2158.74 249.58 245.	2.56 35.557 1002.91 15.54 1078.86 20 1058.86 446.37 and upot 66kV 4.24 55.57 2158.74 402.51 24.045.77 2549.57 2158.74 402.51 24.5 45.37 21.58.74 402.51 21.21 4030.93 20 4010.93 2555.11 21.58.74 4010.93 20 4010.93 2555.11 21.58.74 21.58.7	1383.4		42
and upto 66kW 4,54 4,595 5,544.3 5,544.3 6,534 7078.86 20 1058.86 436.37 7246.	and upto 66AV 4.24 \$9.55 75.44.3 5.27 10.54 10.78.86 70 1098.86 46.37 21.54 10.78 10.54 10.54 10.54 10.54 10.54 10.54 10.54 10.54 10.57 10.54 10.54 10.57 10.54 10.57 10.54 10.57 10.54 10.57 10.54 10.57 10			
and upto 132NV 2,85 (4,111 40,151 2,10,	and upto 137kV 2.45 (4.11) 4.02.51 3.47 (2.49.57) 7.158.74 (4.05.51) 3.47 (4.05.51) 4.02.51 (4.02.51)	10/8.86 20		3819.44
ERS 4.56 43.32 19728 21.21 4030.33 20 403.51 5855.11 5855.11 58456	ERS 4.56 43.32 1977.8 21.21 402.51 2595.11 1977.8 1	(5349.3)		2999 56
ERS 4.56 43:32 1977.8 1	ERS 4.56 43.33 1977.8 1	402.51	58.56	2 (2)
4.56 43.32 15728 1977.8 1977.8 1977.8 3.50 9335.63 3332 1577.8 19	4.56 43.33 1.57.8 1977.8 1977.8	4030,93 20	58.56	7370 39
1977.8 1977.8 1977.8	1977.8			
(2) DECT 1733/C 2	2010C0			22 211
9313 67 33326 33	693767 7337474			227744
(2) (1) (1) (2) (1) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	933767 Santa a			
933 K7 3332K 33 1000K 23	0323 NC 3 3323/C 34			
9323 KK7 3323K23	02227067			0.11
	1277.00	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		0 11

(A) Consumer getting supply as per "Rural Schedule"  (i) Un-metered	1.18	936.576	11029.83	or coce							13	
Metered umer getting supply "Other than Rural Scheu	1.57 ule*	254.601	3985.52	481.66	305.97	4773.16	20.1	15135.42	8772.16 2402.32	3579.59	5577.7	
(ii) Supply at Single Point for Bulk Load (iii) Other Metered Domestic Consumers	3.33	102.355	3404.38	12.76	62.61	3479.75		3479.75	3261.32	201.05	•	
(iii) Life Line Consumers/BPL SUB TOTAL	2.07	188.264	3888.52	298.2	152.64	4339.37	2.5	4336.86	3163 55	11522.86	17346.68	
2 NON DOMESTIC LIGHT FAN & POWER (LMV-2)	6.23	2370.490	101156.19	7324.06	5050.01	113530.26	22.61	113507.65	81689.11	16404.22	25016.01	1901.16
(i) Un-metered	2.16	30.217	653.81	105 05	0000							
(ii) Meterod	5.12	75.354	3861.82	236.3	162.92	4261.05		849.59	79009	273.04	95 061	
Private Advertising/Sign Post/Sign Board/Glow Sign/Flex	5.43	1.633	88 77	2.45					E-JEYC	570.48	1162.82	-1471.67
(C) Other Metered Non-Domestic Supply SUB TOTAL	5.76	753.791	43425.37	5724.95	1648.41	96.52		96.52	38271 36	6.34	5.71	
AMPS (LMV-3)	5.58	860.995	48029,72	6069.62	1906.55	56005.88		56005.88	42136.23	11052.37	8995.85	58286.31
(A) Un-metered Supply												
Nagar Palika & Nagar Panchyat	4.31	32.915	1452.13	23.46	142.48	1618.07		1618.07	564.89			
(iii) Nagar Nigam	5,36	8.746	468.98	1.07	107.44	2998.06		2998.06	13.13	6.32	2570.35	3691.55
Gram Panchyat	4 50	2,543						Coronic	17			
Nagar Palika & Nagar Panchyat	3.93	35.496	1396.14	25.3	2 21.711	126.89		126.89				
(III) Nagar Nigam SUB TOTAL	5.9	179.712	10597.4	395.31	1318.3	12311.01		12311.01	140.95	63.56	0.42	4
4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4	A Se	8)	X0833.00	517.23	1779.01	19151.3		19151.3	798.09	1159.19	2570.77	35010.39
(A) Public Institution(LMV-4 A) (8) Private Institution(LMV-48)	5,4	246.657	13318.27	72.797	372.7	14488.55		14488.55	10858.62	180	44	
SUB TOTAL		298.358	16162.76	111.74	117.7	3073.93	0 0	3073.93	2497.69	180.69	323.13	8160.06
(A) Rural Schedule  (A) Rural Schedule					-	04/305/4	>	17562,47	13356.31	2072.55	1151.35	11
Un metered Supply Metered Supply	1.18	509.423	6026.32	1504.69	0.92	7531.93	4.11	7527.82	4679.15	20,020		
(B) Urban Schedule	0	1161	28.33	4.16	1.36	33.85		33.85	14.81	5.89	7041.46	2105.06
(i) Metered Supply SUB TOTAL	0.75	112.139	838.25	80.88	15.51	911.84		911.84	510.31	00 CF	3 (2000)	
6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6) (A) Small & Medium Power (Power Loom)		023.479	16.2689	1566.92	17.79	8477.62	4.11	8473.51	5204.27	1416.83	5/0.6 3212.06	25024.15
Rural Schedule	4.69	58.736	2757.08	84.8	19.12	2861.01		3061.01	***			
(B) Small & Medium Power	4.46	62.6	2793	42.58	58.47	2894.05		2894.05	2368.46	81.96	213.08	1203.22
Rural Schedule Urban Schedule	4.32	95.265	4116.13	450.21	185.31	4751.66		4751.66	3946.07	24 004		
SUB TOTAL		484.098	24929.72	547.04	608.2	16418.75		16418.75	14338.39	1188.01	3787.22	341.62
POBLIL WATER WORKS (LMV-7)  (A) Rural Schedule								76353.47	77986.82	1848.46	6707.55	259
Jal Nigam	4.59	43.155	1978.73	71.30	00.00							
Jal Sansthan	3.17	15.955	505.49	15.4	12.54	533.44		2099.88	853,94		132.28	38
(III) Others (Water Works) Urban Schedule	4.21	26.935	1132.87	51.83	20.41	1205.1		1205.1	70.13	11.67	0 64	1513.09
Jal Nigam		38.212	1663.95	46.91	51.26	1763 13		*******			I.	301
(iii) Jal Sansthan (iii) Others (Water Works)	4.21	181.483	7648.16	124.82	237.25	8010.22		1762.12	14.5	85.1	304.86	741
SUB TOTAL	41	388.033	17125.69	91.83	117.68	4406.01		4406.01	208.27	38.33	2.19	3522
8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)				107704	402.05	19019.77		18016.77	1207.5	135.1	439.97	68349,98
(8) Un-metered Supply	3.22	76.584	2469.36	124.95	175.37	2769.68		2769.68	108.19			
STW, Panchayat Raj, WB, I.Duch,												4345.29
Aghu Dal Nahar above 100 BHP		797.621	23637.35	2098.75	2260.62	27996.72	7.46	27989.26	1278	1454.55	1345.06	
SUB TOTAL	3.04	895.92	27191.59	2237.75	2456.38	31885.72	7.46	1119.33	0.000	105.2	34.35	3495.77
(A) Metered Supply									CT-cocy	1559.75	1379.41	104235
Individual Residential Consumers		0.433	20.91	99.0	0.77	22.33		22.33	33.33			
(B) Un-metered Supply	29.5	15,991	907.22	6.41	37.85	951.48		951.48	917.72	3,6	8.8	3.06
Ceremonies Temporary Shops		0.051	2.49	0.38	0.41	3.28		3.28	3.28	000		
	5.65	16.733	13.97	200	0.75	14.72		14.72	14.72	5000		
10 DEPARTMENTAL EMPLOYEES (LMV-10)			244.53	1.44	39.79	991.82		991.82	958.05	3.63	6.4	185.06
Class IV Employees		1.878	243.35	0.87	1000	200.00						
Class III Employees Junior Engineers & Equivalent	3.75	13.683	512.81	280.42	55.95	849.17		255.04	250.3	261.16	3.07	-25
(iv) Assistant Engineers & Equivalent		10.19	7 94	1.19	14.51	178.86		178.86	22.57	0.27	0.81	1.
scutive Engineers & Equivalent	1.31	1.272	16,67		1.08	17.75		8.85	8.72			186.72
(vi) Deputy General Manager & Equivalent	3.34	0.051	1.71		0.22	1 93						
(vii) & Equivalent posts and above		0.103	1.41		4			667	1.93			-0.61
ensioner Family Pensioner	2.08 9	97.408	2023.71	316.00	60.0	1.49		1.49	0.46		1 03	:
100000		1 1 1 1 1 1		610.36	222.79	2463.48		2463.48	£712 5,8	1000	4,03	13.76



4         89.76         34.07         1050.87         1050.87         1050.87         1050.97<	For supply at 11 kV For supply above 11kV and upto &	3.52	313.132	20947.85	850.7	831.54	22630.09		22630.09	21712.81	1049.78	10.84	
12         6.24.5         6.64.5         6.64.5         6.64.5         6.64.5         7.14         7.21		5.74	16.074	923.04	92.76	38.07	1050.87		1050.87	903 99	0.00		
15         0.281         7.144         0.25         7.11         7.211         7.214         7.21	and upto &	5,04	11.616	584 96	14 23	0.0	36 903				NAME OF TAXABLE PARTY.		
55         40733         7144         0.56         2114         241144         21164         21114         211144         2114444         2114444         2114444					E2164	0.0	000.30		608.36	5/3.74			
15         0.281         2.184         0.28         2.211         2.2													
51         407733         74477         955.19         878.44         7411.43         2431.43         2302.44         1000.94<		7.5	0.291	21.84		900	22 11		33 11	** 00			
51         607733         204777         658.46         744         4281.46         7411.43         7100.64         7100.64         7524.45         7100.64         7100.64         7524.65         7100.64         7100.64         7100.64         7100.64         7100.64         7100.64         7100.64         7100.64         7100.72         7110.72 <td>and upto &amp;</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1177</td> <td>11.22</td> <td></td> <td></td> <td></td>	and upto &								1177	11.22			
52         25.44.48         1199.02.34         57.04.48         1780.27.44         1190.22.43         1190.22.43         1190.22.43         1190.22.44		5.51	407.733	7 77875	900 10	0,00 6.4	24000 40						
5.2         2.54 de 51.05         4.61 de 51.05         5.55 de 52.05         0.41 de 51.05         5.55 de 52.05         0.41 de 50.05         5.156 de 71         5.51 de 47         5.52 de 41         5.52 de 51	00 BHP (75 kW) (			***************************************	CALLEGE	910.34	64311.43		24311.43	23302.64	6.6501	10.84	
64         866.756         64910.96         7444         1399.643         6141         5159.445         0.41         5159.445         0.41         5159.445         0.41         5159.445         0.41         6159.24         13107.21         1													
21         71,993         3963.34         155.56         576.39         1382.74         11050.21         535.56         576.39         1382.74		5.63	886.785	49910.98	744	1939 68	53 863C5	0.41	CSCOA 3C	20000	1		
2. 45.5 kg         3966.34         166.14         1782.74         1180.23         272.34         170.02         27.34         170.02         27.34         170.02         27.34         170.02         27.34         170.02         27.34         170.02         27.34         170.02         27.34         27	and upto &	5.33	224.48	1105011	23 300	92.0		Ĭ	CYNECTO	74.006.10	581.59	441.9	
51         71 993         396.34         156.4         4104.98         4104.98         4090.4         136.6         376.76         376.76         273.8	nd upto &			14.000.E4	96'667	576.33	17877.14		12822.74	13107.21			
73         5.345         38.31         13.66         376.76         376.76         376.76         376.76         376.76         376.76         376.76         376.76         376.76         376.76         376.76         376.74         376.76         376.74         376.76         376.74         376.74         376.74         376.74         376.74         376.74         376.74         376.74         376.74         376.74         376.74         376.74         377.74		5.51	71.993	3963.34	16.14	125.5	4104 98		4104 98	0 0000	;		
24         3978         256.24         10.00         96.21         256.47		6.79	5.345	363.1		13.66	376.76		37. 376	4030.8	22.3		
44         3.978         2.96.21         2.96.47         2.96.47         2.96.47         2.96.43         2.96.31         9.9.21           56         1.38.561         0.68         17.54         27.445         7.77.44         7.77.74         <						200			370.70	376.76			
44         3578         256.23         0.688         17.44         27.445         77.445         93.21         17.1           56         123.561         6936.33         1066.4         77.445         77.445         77.65.31         706.9         17.1           54         3.500         167.27         147.45         77.65.31         706.9         443.61         17.1           54         3.45.72         167.45         77.85.31         17.45         706.9         443.61           54         3.45.72         151.60         6.27         45.27         15.66         11.69           54         3.45.72         151.60         70.83         15.87         15.84         11.69           54         3.45.72         151.60         70.83         15.83         15.83         11.69           54         3.45.72         3.66.8         3.45.72         3.35.7         11.69           54         3.45.72         3.66.8         3.45.72         3.66.4         7.66.9           54         3.45.72         3.46.88         3.34.8         3.66.4         7.66.4         7.66.9           54         4.45.77         4.66.70         3.66.17         3.66.18         3.66.4		6.22	45.981	2862 24	10.02	16 30	30.00 47		20.000	-			
44         3 958         3 56.24         0.068         1734         274.45         272.45         272.445         172.1           56         1238.561         1603.66.1         173.45         173.45         772.53.31         706.3         173.7           54         33.70         463.27         187.45         173.45         7705.33.1         706.3         443.61           54         33.70         462.7         187.345         187.45         187.45         116.9           44         36.20         46.27         187.45         187.45         185.27         115.9           44         36.41         59.44         97.68         33.32         26.64         26.84           36.41         59.05         15.45         248.88         248.88         248.68         26.64         26.84           36.54         59.05         286.85         15.86         386.76         388.68         288.88         288.88           36.54         59.05         286.85         286.86         286.86         286.89         286.89         26.64         26.84	and upto &		0.0000000000000000000000000000000000000		20004	12.00	4,300,47		7306.47	2839.33	93.21		
54         33.702         1867.33         178.056.331         7066.331         706.331         706.331         44.51           56         33.702         46.72         46.72         1873.45         1873.45         1873.45         1873.45         116.93           54         34.502         151.60         6.577         46.27         183.08.2         116.93           54         34.502         151.60         46.77         183.08.2         111.60           54         34.502         35.64         33.32         26.64         31.66           75         36.413         36.62         36.64         33.32         26.64         26.64           75         388.45         15.48         36.64         36.64         36.64         26.64           75         388.45         15.48         386.76         386.85         386.85         386.86			3.978	256.23	0.68	17.54	274.45		274.45	277 74		į	
66         0.3         45.73         5.64         187.85         187.85         179.455         1169           66         0.3         45.27         6.23         45.27         45.27         1169         1169           54         36.18         35.48         12.05         36.48         97.8         33.27         1169           77         65.38         36.56         12.06         36.88         76.88         33.22         26.64         26.64           77         16.75         36.66         36.66         36.26         33.32         26.64         26.68           78         36.66         36.66         36.66         36.66         36.66         26.64         26.68           89         59.052         7286.85         7286.85         7286.85         7286.85         7286.85         7286.85			1238.561	69306.13	1066.4	5769 52	73142 06	0.41	73141 CE	77007 21		1/1	
54         33.702         1867.82         6.527         1873.45         1794.55         1169           56         34.502         34.502         1918.73         1818.73         1839.82         1169           54         34.502         1913.09         5.64         1918.73         1918.73         1839.82         1169           54         36.418         35.48         34.88         24.88         34.88         34.88         34.88           73         116.75         3884.55         15.44         36.64         36.64         33.32         36.64         26.64         26.88           8         59.052         7886.85         15.48         38.86							200	72.0	13141.03	7203331	6.907	443.61	
66         0.8         45.27         45.2	2kV	5.54	33.702	1867.82		2,64	1873.45		1873.45	1304 55			
54         34.502         1913.09         5.64         1918.73         1918.73         1839.82         1160           54         36.418         36.428         39.68         31.32         36.64         36.64         36.68           54         36.400         36.68         36.68         36.68         36.64         36.68         36.68           59         59.052         388.45         15.41         61.8         3961.76         33.32         36.64         26.64         26.68           50         59.052         388.85         386.85         286.85         386.85         386.85         386.85		99'5	0.8	45.27		0	45.27		46.37	46.32		11.69	
54         34502         191309         564         191603         191603         1169           54         36418         9749         11205         3984         9768         33.37         1664         1169           77         464356         3.36         21.96         2488.88         33.37         2664         2668.9           33         116.755         3884.55         15.41         61.8         3961.76         3961.76         33.32         76.44         2668.9           39         59.65         2866.85         2886.85         2886.85         2886.85         2886.85         2886.85									19751	42.64			
64         36,418         92,40         12,05         99,68         93,32         13,50         12,05         12,69         12,60         12,69         12,60         1		5.54	34.502	1913.09		5.64	1918 73		1918 73	1830 83			
3.54         36.18         3.94         1.265         3.944         9.68         9.68         9.66         3.3.2         7.664         2664         2664           3.32         1.675         3.884.55         1.541         61.8         3.961.76         3.93.7         7.664         2669.9           4.89         5.002         2.886.85         1.541         61.8         3.961.76         3.96.35         7.664         2.668.9	/E 100 BHP (75kM	(HV-4)							21.000.00	700,000		11.69	
3.77         4.65.34         3.46.35         3.36         21.56         2488.88         7.888.88         7.66.4         7.668.9           3.33         1.6.75         3.884.55         1.5.41         6.18         3.66.176         3.33.7         7.6.64         7.668.9           4.89         59.052         7.886.85         1.5.41         6.18         3.661.76         3.33.7         7.6.64         2.668.9		2.54	36,418	924.9	12.05	39.84	976.8		976.8	33 33			
3.12         14.557         3.66.08         6.60.08         6.96.08         6.96.08         7.00.04         7.	sto 66kV	3.77	65,38	2463.56	3.36	21.96	2488.88		2488 88	1	35.65		
3.33 116.755 3384.55 15.41 61.8 3961.76 33.32 26.64 4.89 59.052 2886.85 2886.85 2886.85 2886.85	nto 132kV	3.32	14.957	496.08			496.08		496.08		20,03	6.8595	
4.89 '59.052 2886.85 2886.85 2886.85 2886.85		3.33	116,755	3884.55	15.41	61.8	3961,76		3961.76	33.32	26.64	0 8696	
4.89 '59.052 2886.85 2886.85 2886.85 2886.85												reason's and	
		4.89	250.65	2886.85			2886.85		2886.85	2886.85			
An Average													
AND													
AND THE CONTRACT OF													
			200										

-4 Report For Discom :MADHYANCHAL; Zone :--ALL--; Circle :--ALL--Division :--ALL-- For Month: March And Year: 2014

Consumer getting supply "Other than Rural Schedule"	1.32	1107.75	14655.58	2117.3	2408.36	19181.24		19181.24	12363.59	4109.44	17606.35	
sensity at Secola Doing for Bully Load	2.06 lule"	250.872	5171.81	470.74	310.07	5952,61	-11.94	5964.56	3390,77	1168.29	3052.76	
Other Metered Domestic Consumers		82,169	97343.39	8.29	101.4	3581.97		3581.97	3917.87	262.32	10	
(III) Life Line Consumers/BPL SUB TOTAL	0.0	240.12	4558.64	234.82	193.65	4987.1		4987.1	3403.62	434.29	896.72	
2 NON DOMESTIC LIGHT FAN & POWER (LMV-2)	6.0	1700447	1735017	1,2854.1	7817.35	145883.15	-11.94	145895.09	112651.49	22793.84	74569.13	
(i) Un-metered	2.54	37.309	948.16	112.51	150.02	1210.69		1210.69	99'808	252.92	581.37	
(III) Metered Private Advertising/Sign Post/Sign Board/Glow	8.59	62.136	3475.53	416.58	8.675	4471.91		4471.91	3001.1	418.79	1783.75	
(B) Sign/Hex	6.5	4.592	298.69	6.57	24.12	329.38		329.38	344.9	43.45	106.73	
netered non-Domestic Supply	6.16	933.306	52784.28	8634.88	3491.87	64375.38		64375.38	50338.33	14678.3	30876.96	
3 PUBLIC LAMPS (LMV-3) (A) Un-metered Supply										OLD THE	10.01000	
(i) Gram Panchyat	5.49	40.329	2214.69	33.5	91.33	2339.53		2339.53	1286.13	2259.24	12.51	
(III) Nagar Palika & Nagar Panchyat (III) Nagar Nigam	10.36	15.603	3047.28	321.26	305.68	3555.6		3555.6	3582.24	1998.2	347.38	
Gram Panchvat	5.01	0.084	4.19	90.0	70.00	Į,					C. Contract	
Nagar Palika & Nagar Panchyat	4.74	52.05	2464.85	100.41	288.9	2854.16		2854.16	1669.98	3291.8	353.54	
(iii) Nagar Nigam TOTAL	6.33	307.879	19501.65	1362.28	2389.16	23253.09		23253.09	2618.52	20454.91	54.96	
4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B) (A) Public Institution(LMV-4 A)	200 (LMV-4 AB	100 000	3 63931	130363	70.00						2000	
dilution(LMV-48)	6.52	59.375	3870.65	240.43	192.53	4303.6		4303.6	3692.2	360.01	1844.74	
S PRIVATE THE WELL/PUMPING SETS (LMV-S)	76'0	967.797	19524.14	1548	954.36	22026.5		22026.5	17154.11	3848.09	1953.47	
Un metered Supply	1.18	602.808	7122.02	1392.68	23.39	8538.09		8538,09	5610.45	1527.76	7708.8	
(8) Urban Schedule	111	10,183	112.79	11.2	3.26	127.24		127.24	90.26	14.55	32.17	
Metered Supply AL	1.12	731.049	952.23	77.53	17.48	1047.24		1047,24	1140.47	50.07	1333.66	
<ul> <li>6 SMALL &amp; MEDIUM POWER UPTO 100 HP (75) (LMV-6)</li> <li>(A) Small &amp; Medium Power (Power Loam)</li> </ul>										2000		
(i) Rural Schedule (ii) Urban Schedule	5.07	99.362	5033.17	174.05	22.91	5230.12	31.61	1806.49	4232,73	85.24	1511.97	
ill & Medium Power Rural Schedule	5,4	93.34	5039.28	400 19	40163	1 1700	30.64	110000	1 07.1			
Urban Schedule	6.42	270.698	17388.47	807.87	1149.6	19345,94	41.21	19387.15	16100.14	589 2562.37	2303.03	
7 PUBLIC WATER WORKS (LMV-7) (A) Rural Schedule				74.071	1035.34	32223,03	-38.41	32261,86	27046.78	3347,04	6687.09	
Jal Nigam	5.96	46.5	2771.28	131.91	76.68	79.978.7	2.77	2977.11	1387.44	1125,49	1682.77	
(ii) Others (Water Works)	7.17	25.342	1818.14	554.67	64.5	2437.31		2437.31	14.98	716.12	195.27	
ule	000	***						ř.	14534	677.73	1//975	
(ii) Sal Sansthan	6.32	35.661 144.856	1424.57	89.57 272.68	62.37	1576.51		1576.51	828.31	89.16	32.32	
Water Works)	5.96	92.714	5720.28	767.16	254.84	6742.28	77.7	5742.28	908.64	4671.41	\$54.32 see en	
S & PUMPS CANAL UPTO 100 HP (LA	7.44	45.064	00 V 200	1000	-	C. Denterior	4144	9" 1 63/6" 9	3470.33	1/0/1.1	3596.03	
Andhy	1.44	45,054	3354.93	4.87	86.43	3446.23		3446,23	4275.36	50.91		
STW. Panchayat Raj, WB, L.Duch, (i) P.Canals, Life/I upto 100 BHP 3.	12	853.2	26635.72	2594.58	2827.99	23058.29		33068 30	0.5446.0	01.03.00	30,30,000	
(ii) Laghu Dal Nahar above 100 BHP	3.4	23.968	815.66	19.3	38.57	873.53		873.53	119.54	2444.64	1221.64	
9 TEMPORARY SUPPLY (LMV-9)		364,432	30806.31	2618.75	2953	36378.05		36378.05	25841.7	48951.74	25647.4	
(i) Individual Residential Consumers	5.51	1.278	70.44	0.62	5.43	76.49		76.49	76.51			
(ii) Others Un-metered Supply	7	16.619	1163.66	362.85	79.68	1606.19		1606.19	1498.04	106.93		
(ii) Temporary Shops	7.12	0.086	6.12		0.45	6.57		6.57	2.41			
SUB TOTAL  10 DEPARTMENTAL EMPLOYEES (LMV-10)	6.9	17.983	1240.22	363.47	85.56	1689.25		1689.25	1576.96	106.93		
ing Class IV Employees	2.32	8.986	208.41	2.66	14.85	228.91	0.07	228.85	239 16	10,700		
Class III Employees	4.95	13.57	671.45	1.67	52.58	725.7	0.1	725.6	707.32	5.55	1.24	
Assistant Engineers & Equivalent	1.69	0,605	10.22	0.09	1.44	25.25	0.03	11.73	25.08	0.08	90'0	
ive Engineers & Equivalent	2.07	0.582	12.02	0.03	1.98	14.03	0.01	14.03	13.97	0.03		
(vil Deputy General Manager & Equivalent Chief General Manager, GM.	4.12	0.042	1.72		0.31	2.03		2.03	2.03			
(vii) & Equivalent posts and above	0.38	0.882	3.32		89.0	3.99		3.99	1.22			
(B) Total Pensioner Family Pensioner		100.61	20000	Complete to the second				40000000000000000000000000000000000000				



For supply at 11 kV	66.9	491.694	34350.29	1243.08	1985.31	37578.68	0.91	37577.77	35744.55	2078.37	8.88	355.28
For supply above 11kV and upto & Including 6kV	6.42	17,6	1129.34	118.56	53.47	1301.37		1301.37	1174.88	33.3		17.871
For supply above 66kV and upto & (iii) Including 132kV	6.2	9.399	582.41	21.54	77.77	631.12		631.12	22.565			82
(iv) For supply above 132kV	5.62	0.045	2.53	0.08	0.12	2,73		2.73	2.63			-73.76
Rural Schedule												
(i) For supply at 11 kV	10.24	3.792	388.44	2.16	20.46	411.06		411.06	275.35		113.04	357.19
For supply above 11kV and upto & (ii) Including 66kV	5.74	0.241	13.883	0.88	0.68	15.39		15.39	15.39			0.48
	86.9	522.771	36466.84	1386.3	2087 21	39940.35	160	39939 44	37808 57	2111.66	121.92	96'568
12 LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)												
(A) Urban Schedule												
(i) For supply at 11 kV	6.74	857.741	57847.71	1054.43	3672.93	62575.07	7.56	62567.51	60416.24	1023.25	2576.8	4007.25
For supply above 11kV and upto &	503	350.465	50000	6	00000	90 71114			00	i de la companya de l	0.00	84, 202
For curring above 66kV and unto 8	0.0	CON'007	76'00'61	423.00	1050.38	1/354,99	77'19-	1/416.6	1151111	6.30	CTCSH	47'000
(iii) Including 132kV	6.23	77.831	4848.91	1866.37	140.06	6855,34		6855.34	5091.85	1719.07		82.25
(iv) For supply	6.89	9.347	643.89	18.95	38.81	701.65		701.65	552.24	116.92		13.52
Rural Schedule												
(i) For supply at 11 kV	6.92	57.152	3953.6	37.41	231.94	4222.96	-18.49	4241.45	4037.65	69.65		511.64
For supply above 11kV and upto & including 66kV	4.71	0.475	22.36	6.14	2.28	30.78		30.78	30.78			13.83
	6.58	1263.013	83117,38	3416.98	5176.41	91710.77	-98.15	91808.92	87340.52	2931.45	3021.95	4021.76
13 RAILWAY TRACTION (HV-3)												
(A) For supply at & the above 132kV	7.37	79.719	5876.42	526.09	37.16	6139.67		6139.67	5920,74	0.78	21.58	305.78
(B) For supply below 132kV	7.81	0.395	30.83			30.83		30.83				30.83
(C) FortMetro Traction												
	7.37	80,114	5907.25	226.09	37.16	6170.5		6170.5	5920.74	0.78	21.58	336.62
14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	W) (HV-4)											
(A) For supply at 11 kV	3.05	36.593	1114.52	27.02	95,37	1236.91		1236.91	1672.75	854.51	830.02	2676.84
(B) For supply above 11kV and upto 66kV	4.45	66.832	2972.74	7.42	34.84	3015		3015	3200.63	635.07	763.96	1178.25
(C) For supply above 66kV and upto 132kV	4.25	13.335	566.88		0.64	567.53		567.53		939.96		675.05
	3,99	116.76	4654.14	34.44	130.85	4819.44		4819.44	4873.38	2429.54	1593.98	4530.14
15 EXTRA STATE CONSUMERS												
(A) EXTRA STATE CONSUMERS	5.16	61.652	3179.78			3179.78		3179.78	3179.78			117,74
												110
												0.11
								The state of the s				



St. No. CATEGORY (1	(Rs/UNIT) U	NITS SOLD EI	RATE (Rs/UNIT) UNITS SOLD ENERGY CHARGES REGULA 3 4 5	REGULATORY SURCHARGE MISC. REVENUE	MISC. REVENUE ELECT, DUTY TOTAL	ď	REBATE ALLOWED CURRENT ASSESSMENT		REALL-SATION CURRENT ASSESSMENT SURCHARGE			ARREARS WAIVED ARREARS
power (LMV-1) upply as per "Rural Sched				5	•		10	п	12	13	14	L/I
(i) Un-metered (ii) Metered	1.38	1542.884	21336.43	457.69 1324.21	3286.83	26405.17	38.28	26366.89	17720.74	522.31	5289.14	7230.7 39826.19
(B) Consumer getting supply "Other than Rural Schedule" (i) Supply at Single Point for Bulk Load	.4.51	100.209	4519.68	6.22 1559.55	243.34	6338 60	0.43	6306.36	2468.93	168.87	1023.67	2095.99 81
(ii) Other Metered Domestic Consumers (iii) Life Line Consumers/Rpt	3.73	2953.467	110311.67	1151.05 12336.78	5701.33	129500.83	0.04	129500.79	100488.15	875.2	22479.31	20517.52 64082.11
SUB TOTAL	2.92	5263.087	153782.69	2099.14 16446.87	10115.33	11900.73	38.79	11900.73	140195 88	129.72	1708.57	543.16
Z NON DOMESTIC LIGHT FAN & POWER (LMV-2)  (A) Consumer getting supply as per "Rural Schedule"									SERVICE AND	64.7074	31140.64	30387.57 112419.9
(ii) Metered	2.47	44.631	1101.75	27.28 216.30	164.01	1509.34	0.02	1509.33	1022.55	22.34	249.73	238.22 1217.56
Private Advertising/Sign Post/Sign Board/Glow		O. C.	D. CHOL	108.01 473.99	315.17	4942.93	0	4942.93	3846.12	99.65	248.37	443.58
(G) Other Metered Non-Damestic Supply	8.43	1.512	127.5	3.6 3.70	3860.6	141.22	100.31	141.22	95.93	2.73	s	20.15
SUB TOTAL 3 PUBLIC LAMPS (LMU 3)	91'9	983.768	60630,57	722.82 10789.58	4346.2	76489.18	-105.19	76594.37	502/3.57	501.65	18913.83	7136.44 21385.88
(A) Un-metered Supply												
(ii) Nagar Palika & Nagar Panchuat	6.91	40.424	2792.53	46.07 14.50	98.19	2951.29		2951.29				
(iii) Nagar Nigam	7.62	19.823	1510.02	15.21 120.61	240,38	1886.22		2820.97	21 704		247.33	5133.81 3805.37
(B) Metered Supply			-					77.000	100.15			
(ii) Nagar Palika & Nagar Panchyat	5.41	47,497	15.02	80.37 93.75	324.32	17.37		17.37				
(iii) Nagar Nigami	7.6	132.945	10106.04	50.46 4080.57	1471.73	15708.8		15708.8	247.58		4847 73	4410 78 33783 9
4. LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B)	N (LMV-4 A	287.456 &B)	19417.36	215,64 4489.52	2331.85	26454.36		26454.36	417.27		90:5605	16144.93 4
(A) Public Institution(LMV-4.A) (B) Private Institution(LMV-4.D)	7.21	206.128	14860.31	259.53 4068.37	725.49	19913.7		19913.7	13623.47	168.84	77 A96A 77	
SUB TOTAL	7.11	255.532	3305.87	299 71 4307 14	210.42	3790.25		3790.25	3245.71	30.76	252.63	96.95 3042.88
S PRIVATE TUBE WELL/PUMPING SETS (LMV-S)				4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	16.006	43703.94		23703.94	16869.18	9 661	5217.4	
(i) Un metered Supply	1.1	755 274	8334 EC	100 CO T 111 CO TO COL		100						
(ii) Metered Supply (8) Urban Schedule	1.44	8.263	119.05	4,94 11.13	13,94	141.74	0.01	141.74	7380.39	150.54	3.94	3353.58 9586.78
(i) Metered Supply	1.05	126.653	1335.85	18.75 80.23	28.09	1462.92		1462.92	1063.45	12	26 00	
6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)	171	890.19	9779.55	232,76 1209.19	48.66	11270.15	0.01	11270.14	8556.19	156.36	1901.36	5991.07 11886.09
(A) Small & Medium Power (Power Loom)	603	43.04	* *****	100								
(ii) Urban Schedule	5.56	70.733	3933.74	18.36 48.93	42.62	4152.5		4152.5	2755.06	25.23	376.37	588.05 982.67
(b) Small & Medium Power (i) Rural Schedule	6.16	83.626	5150.16	119.43 345.79		5000	1,01	10000		0110	132.83	
(ii) Urban Schedule	6.56	274.143	17976.34	279.01 762.02	1219.24	20236.61	-35.55	20272.16	17004.32	218.39	5115.87	536.17 -1601.07
7 PUBLIC WATER WORKS (LMV-7)	97.9	496.311	31084.64	436.56 1222.46		34514.28	-34,52	34548.8	27817.1	361.2	3259.68	
(A) Rural Schedule	000	. 92										
(ii) Jal Sansthan	5.81	15.694	911.25	32.61 191.58	94.65	2021.78	9.54	2012.24			130.5	
(iii) Others (Water Works) (B) Urban Schodule	5.45	28.78	1569.35	11.13 39.31	86.09	1680.77		1680.77	2,33		0.15	3616.59 1074.06
megin let (i)	5.84	34.531	2016.14	9.66 85.27		2205 14		3305 14	2000			
(ii) Jal Sansthan (iii) Others (Water Works)	6.93	189.128	13105.97	89.83 965.96	591.58	14753.34	9.0	14752,74	02.001		1168.86	8167.1 45461.84
SUBTOTAL	6.62	379.531	25125.39	223.17 2036.67		28551.5	10.14	28541.36	276.55	0.1	811.67	7875.26 16
8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8) (A) Metered Supply	8)	60.03	2450 5						E-W- / 6-B-	10	3106,93	216/8/51 /2
(B) Un-metered Supply		50000	243053	4.01 33.36	155.04	3650,91		3650.91	2558.48			420.29 4972.79
STW, Panchayat Raj, WB, I.Duch, (i) P.Canafs, Life/I unto 100 BHP	8 8	711.3	1304107									
(ii) Laghu Dal Nahar above 100 BHP	3.47	32.313	1121.48	11.54 42.88	82.17	1258.06		34579,4	483.57		9584,07	13621.88 47
9 TEMPORARY SUPPLY (LMV-9)	3.94	803,543	31627.05	442.55 4264.55		39488.37		39488.37	3042.05		9584.07	14439.81 53018.35
(A) Metered Supply												
(ii) Others  (iii) Others	7.54	1.93	145.45	2.71 1.29	15.34	164.8		164.8	164.57			
			1.00.14	14.03 205.06	11/.84	2070.64		2070.64	1801.68	12.76	32.66	
(ii) Temporary Shops	6.53	0.156	10.19	500	26.9	17.5						
SUB TOTAL  10 DEPARTMENTAL EMPLOYEES (I MV-10)	7.52	25.126	1889.35	19.8 206.35	137.54	2253.04		2253.04	13.37	12.76	22.66	5.3
(A) Serving												
(ii) Class III Employees	2.44	9.553	232.93	4.32 1.77	17.12	256.14	0.1	256.04	251.56	0.92	0.11	
(iii) Junior Engineers & Equivalent	1.6	2.218	35.58	0.16 1.24	4.49	41.47	0.04	41.42	31.91	1.27	0.22	
(v) Executive Engineers & Equivalent (v) Executive Engineers & Equivalent	2.18	0.745	16.24	0.09 0.14	1.53	18.01	0.01	18	17.41	80:0	0.03	2.42 0.66
		7.00	2.77	0.04 0.07	0.82	10.14	0.01	10.13	10.03	90.0	0.01	
<ul> <li>(vi) Deputy General Manager &amp; Equivalent Chief General Manager, GM,</li> </ul>	5.89	0.045	2.62	000 100	0.2	2,83		2.83	2.21	10.0		
(vii) & Equivalent posts and above	4.82	5.689	274.18	10.37		298.43		298.43	24		20 500	
(B) Total Pensioner Family Pensioner SUB TOTAL	2.73	96.718	2638.6	11.62 918.26	314.09	3882.57	0.38	3882.19	942.18	6.26	303.15	68.48 295.2
NON INCIDITATION DE LA CACALLA PARA CACALLA			2000	77.85 923.91		5287.22	99.0	5386 57	2001 40	6	1 1	



359.53 359.53 231.36 0.04 440.24.77.3 0.36 1.5 5544.93 1.5 5544.93 1.5 5544.93 1.5 5544.93 1.5 5544.93 1.5 5544.93 1.5 666.48 966.64 966.	Note property of the contract		>38.034	38594.17	404.25 1378.15	2468.87	2468.87 42845.45	0.04	42845.4	44467.0	2.40 000			
1319.00   1, a   1, b										41137.0	347.//	1144.24	31.0	
1879   1879		7.64		1188.03	35.94 82.14	86.07	1392 18		00000	1				
No.	For supply above 66kV and upto &						4306.40		1394.18	1350.6	36.25		128.	
1111   1111	(iii) Including 132kV													
11   12   12   13   13   13   13   13	(iv) For supply above 132kV													
No. of the color	(B) Rural Schedule													.73
111   110	(i) For supply at 11 kV	8.34		333.42	114 1 70	20.00	450.53							
11   11   11   11   12   13   13   13	For supply above 11kV and upto &			Contract		07.67	323.23		359.53	375.51	92.0	0.38		324.
Maria   Mari	(ii) Including 66kV	7.17		216.21	013 063	*****	2000							
March   1,000   1,00	SUB TOTAL	7.19	U	40331 83	444 45 1453 54	14.41	231.30		231.36	230,93		0.01		_
W. V. Marine E. S. S. 178.68         673.13         G. S.	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW)			00000000	197951 66766	797767	44828.51	0.04	44828.47	43114.84	379.78	1144.63	159 6	
1,10 Mary and partial lights   1,24 mary and partial lights	A) Urban Schedule	1- 11												
11   12   12   12   13   13   13   13	(i) For supply at 11 kV	6.94		60941.36	1341 SE 1513 03	4000	***************************************							
4   1   1   1   1   1   1   1   1   1	For supply above 11kV and upto &				124130 1313/04	4083.31	6/1/9.24	1.94	67777.3	65756.8	1027.76	1539.75	246	
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		6.27		17337.98	505 41 346 76	7 1001	30 52,000							
No.   1, 14	For supply above 66kV and upto &			000000000000000000000000000000000000000	0 100	1002.1	13717.03	0.36	19272.49	18889.72	271.15			-495.
VA   11,303   88.877   11,304   146.27   11,304   116.27   116.2	(iii) Including 132kV	6.92		5101.6	170.6 33.16	241.07	SSACAS		22.00					
WW and upon 6         734         G0381         734         G0381         734         A4910         <	(iv) For supply	7.42		838.27	33.38	26.07	0.00	Programme and the second	5044.93	53//.11	168.2	2		79.
Mary	B) Rural Schedule				2	16'06	75'976		918.52	895.15	23.37			13.
111   11653   1163   1163   1165   116   116   117   11663   116   117   11663   116   117   11663   117	(i) For supply at 11 kV	7.34		4432.49	156.25 31.65	37.075	4050 14							
132   150.3   148.37   150.48   150.48   150.48   150.48   150.48   150.48   150.49   150.4	For supply above 11kV and upto &				3	61.633	40.700.14		4850.14	4491.09	154,8	40.39		681.
1,000, 13,00,	(ii) Including 66kV	7.12		148.32	0.13 0.48	5.6	158.44		200					
11521   1152   1152   1152   1152   1152   1152   1151   1151   1151   1152	UBTOTAL	6.82		88800.03	2097, 22, 1925, 07	52023	19 26 26	0		75'/61		10'0		14.1
VA         1351         1452         14166 17237         144166 17237         15414         9616.48         9616.48         9616.48         9616.48         9616.48         9616.48         97031         14634         7763           1 A MOVE TOO BIRT (TSAM) (NAT STATE)         1 15.58         1 15.41         966.46         966.46         9270.31         1463.94         7763           A MOVE TOO BIRT (TSAM) (NAT STATE)         1 15.51         1 16.61         966.46         966.46         9270.31         1466.94         7763           A MARCH TOO BIRT (TSAM) (NAT STATE)         1 15.91         48.13         366.45         370.31         146.34         7763           A MOVE TOO BIRT (TSAM) (NAT STATE)         1 15.97         458.34         366.45         390.41         3217.49         214.51         1337.78           B MOVE TOO BIRT (TSAM) (NAT STATE)         1 1665.396         1 10.36         6562.68         6662.88         90.41         3217.49         248.34         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49         3217.49 <t< td=""><td>AILWAY TRACTION (HV-3)</td><td></td><td></td><td></td><td></td><td>2777.0</td><td>TOCCYCOC</td><td>9.0</td><td>985/1.8</td><td>95567.3</td><td>1645.27</td><td>1582.15</td><td>246.</td><td></td></t<>	AILWAY TRACTION (HV-3)					2777.0	TOCCYCOC	9.0	985/1.8	95567.3	1645.27	1582.15	246.	
V         3.51         1.65.34         48.12         48.12         48.12         48.12         7.55.34         77.65.3           1.4 ΦΟΝΕ ΤΟΟ ΒΗΡ ΓΣΧΑΝ (ΠΑΥΑ)         3.51         1.65.84         3.51.2         1.65.94         1.44.4         2692.45         9202.43         1.66.94         77.65.3           π απα μησε σέλεγ         5.21         1.65.91         1.44.4         2692.45         2.692.43         2.692.43         1.33.44         2.74.53         1.33.44         77.65.3           π απα μησε σέλεγ         5.21         4.51.1         1.44.4         2.692.43         2.692.43         8.66.57         2.34.51         2.34.51         3.31.749         3.31.749         3.31.749         3.21.749	A) For supply at & the above 132kV	7.98	115.21	9197.72	141.66 122.97	154.14	9616.48		9616.40	22 04 04				
14   116653   13   14   14   15   14   14   15   14   14	3) For supply below 132kV								000000	9439.48	146.94		3.77.	
733 116.58 9245.84 14166.12357 154.14 9664.6 9270.31 146.94 7775.8 7775.	.) ForMetro Traction	3,51	1.37	48.12			40.07		4	30.83				
LABONE TO BRING TSSAMD (1964)         2570.31         1466.34         2770.31         1466.34         776.58           LABONE TO BRING TSSAMD (1974)         25.21         6.59.11         313.10.5         14.44         250.24.3         14.54.4         270.31         1466.34         776.58           A Manual Library All Salary States         4.58.34         3.00.24.3         13.34.4         15.34.4         2.00.24.3         13.34.4         2.04.51         13.37.9         3.31.749         3.31.749	UB TOTAL	7.93	116.58	9245.84	141 66 133 87	******	46.12		48.12					48.
6 54 51512 2566.57 134.4 2692.43 2562.34 2692.43 133.44 2692.43 133.78 341151 2562.43 133.78 341151 2562.34 2562.34 2692.43 133.78 341151 2562.34 268	FT IRRIGATION & P. CANAL ABOVE 100 BHP (75k)	W) (HV-4)			16770 0075	134.14	3564.b		9664.6	9270.31	146.94		77.6	
and upo 66kV 5.21 6.511 313.05 14.75 10.19 55.52 441.51 86.65 458.34 86.65 9 13.34 86.65 9 13.37 8 31.37 8 31.05 10.05 1	() For supply at 11 kV	6.84	37.512	2566.57	1.84 9.57	11444	26.02.43		** *****					
and upo 137W 4.13 11.057 46.83.4 16.5 19.76 17.03.56 17.749 87.13.6 17.749 87.17.49	For supply above 11kV and upto 66kV	5.21	63.911	3331.05	14.76 10.19	66 83	3411 91		265,43	123.44		234,51	1337.7	
5.65 112.52 6555.97 166.19.76 170.36 650,348 930.41 333.02 3345.1 348.8 5.544 59.156 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49	3 For supply above 66kV and upto 132kV	4.13	11.097	458.34		*******	450 34		16.11.90	806.97			81	1.7
ERS 5.44 \$9.156 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49	JB TOTAL	5.65	112.52	6355.97	16 6 19 76	20.000	40000		458.34				333.0	
ATE CONSIMIES 5.44 \$50.156 3217.49 3217.49 3217.49 3217.49	CTRA STATE CONSUMERS				0.04	170.30	9977959		6562.68	930.41		234.51	2486.	
3217.49 3217.49 3217.49 4217.49 4217.49 4217.49 4217.49 4217.49 4217.49 4217.49 4217.49 4217.49 4217.49 4217.49	() EXTRA STATE CONSUMERS	5.44	59.196	3217.49										
Al. 4.31 11665.384 93351.12 7245.01 4627.05	ULK SUPPLY						3217.49		3217.49	3217.49				117.7
Al. 4.31 11665.394 903351.12 7466 of addition	J) NPCL													
Al. 4.31 11665.394 503351.12 7446.01.40401.62 32462.00 (2000.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	B) KESCO													
AL 4.31 11663.394 (30351.12 246.01.9021.66 3396.00 000000.00	C) TPL													
4.31 11665.394 \$93351.12 2416.01.44.01.62 33062.90 conserve	UB TOTAL													0.1
	RANT TOTAL		11665.394	503351 12	7416 91 49431 66	2,000								0.1

**ANNEXURE-H** 

Tariff Hike FY 2014-15

Consumer Categories	Tariff Hike
LMV-1: Domestic	11.73%
LMV-2:Non-Domestic	6.25%
LMV-3: Public Lamps	2.37%
LMV-4: Institutions	2.24%
LMV-5: Private Tube Wells	9.32%
LMV 6: Small and Medium Power	11.03%
LMV-7: Public Water Works	10.49%
LMV-8: State Tube Wells	17.00%
LMV-9: Temporary Supply	9.85%
LMV-10: Departmental Employees	37.76%
HV-1: Non-Industrial Bulk Loads	9.36%
HV-2: Large and Heavy Power	6.39%
HV-3: Railway Traction	4.29%
HV-4: Lift Irrigation	8.39%
Total	8.85%



# **ANNEXURE-I**

1 DOMESTIC LIGHT FAN & POWER (LMV-1)	m	च	3 4 5	9	7 8	6	10	44	п	13	14	15	16
(A) Consumer getting supply as per "Rural Schedule"  (i) Un-metered  (ii) Metered	1.38	1542.884	21336.43	457.69 1324.21 202.49 961.59	3286.83	26405.17	38.28	26366.89 8308.56	17720.74 \$468.93	522.31 168.87	5289.14	7230.7	39826.19 8138.59
(8) Consumer getting supply "Other than Rural Schedule"  (i) Sunnly at Sinole Point for Bulk Load	edule"	100 209	4519 68	6.22 1559 55		6328.69	0.43	6328.27	6027.63	6.39	639.94	0.2	-282.6
(ii) Other Metered Domestic Consumers	3.73	2953.467	110311.67	1151.05 12336.78	5701.33 1	129500.83	MO.0	129500.79	100488.15	875.7	22479,31	20517.52 (	64082.11
(iii) Life Line Consumers/8PL UB TOTAL	2.77	392,772	153782.69	281.69 264.73 2099.14 16446.87		11900.73	38.79	182405.23	140195.88	1702.49	31140,64	30387.57	112419.9
2 NON DOMESTIC LIGHT FAN & POWER (LMV-2) (A) Consumer getting supply as per "Rural Schedule"													
(i) Un-metered	2.47	44.631	1101.75	27.28 216.30	164.01	1509.34	0.02	1509,33	1022.55	22.34	249.73	238.22	1217.56
Private Advertising/Sign Post/Sign Board/Glow	000	0107/	0.755	10001 4/3/3		4546.35	,	2075	4122200	200-200			
Sign/Flex	8.43	1.512	127.5	3.6 3.70		141.22	405.24	141.22	95.93	2.73	18913.83	7136.44	-554.12
(C) Other Metered Non-Domestic Supply SUB TOTAL	6.16	983.768	60630.57	722.82 10789.58	4346.2	76489.18	-105.21	76594.37	55238.17	626.37	19416.93	7838.39	22123.56
3 PUBLIC LAMPS (LMV-3) (A) The material Surpole													
(i) Gram Panchyat	16.91	40.424	2792.53	46.07 14.50	98.19	2951.29		2951.29				1303.26	3486.15
(ii) Nagar Palika & Nagar Panchyat	5.2	19 873	2422.48	73.52 180.09	194.87	2820.97		2820.97	106.15		247.33	2396.74	1397.31
(B) Metered Supply	7607	40.000	***************************************	******	de cara	***************************************							Signature Control
(ii) Gram Panchyat (iii) Nagar Palika & Nagar Panchyat	9.1	0.165	15.02	80.37 93.75	2,35	17.37		3069.72	25.63				3860.94
(iii) Nagar Nigam	7.6	132.945	10106.04	50.46 4080.57		15708.8		15708.8	247.58		4847.73		33283.9
SUB TOTAL LIGHT FAN & POWFR FOR PLIFIE C/PRIVATE INSTITUT	6.75 TION (1 MV-4 A5	287.456	19417.36	215.64 4489.52	2331.85	26454.36		26454.36	417.27		90,5506	16144.93	42317.4
(A) Public Institution(LMV-4 A) 7.21	7.21	206.128	14860.31	259.53 4068.37	725.49	19913.7		19913.7	13623.47	168.84	4964.77		3042.86
SUB TOTAL	7.11	255.532	18166.18	299.71 4302.14		23703.94		23703.94	16869.18	199.6	5217.4	1042.33	10497.74
PRIVATE TUBE WELL/PUMPING SETS (LMV-S)  (A) Rural Schadule													
(i) Un metered Supply	1.1	755.274	8324.65	209.07 1117.83	13.94	9665.49	0.01	9665,47	7380.39	150.54	1868.08	3353.58	9586.78
(ii) Metered Supply (8) Urban Schedule	1,44	8.263	119.05	4.94 11.13	6.62	141.74		141.74	112.35	4.04	3,94		23.7
(i) Metered Supply	1.05	126.653	1335.85	18.75 80.23	28.09	1462.92	000	1462.92	1063.45	17.7	29.35	5991.07	2245.52
6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)		-											
(A) Small & Medium Power (Power Loom)  (i) Rural Schedule	5.93	67.81	4024.4	19.77 65.71	42.62	4152.5		4152.5	2755.06	25.23	376.37	588.05	982.67
(ii) Urban Schedule	95'5	70.733	3933.74	18.36 48.93	122.27	4123.3		4123.3	3595.82	3.13	152.83	382.39	4149.6
(i) Rural Schedule	6.16	83.626	5150.16	119,43 345.79		6001.87	1.03	6000.84	4461.89	114.45	614.61		-1601.0
(ii) Urban Schedule	6.56	274.143	17976.34	279.01 762.02 436.56 1222 46	1219.24	20236.61	-35.55	34548.8	17004.32	218.39	3259.68	2632.31	3111.08
7 PUBLIC WATER WORKS (LMV-7)													
Rural Schedule	5.93	78.7	1702.94	32.61 191.58	94.65	2021.78	9.54	2012.24			130.5	1430,46	
(ii) Jal Sansthan	5.81	15.694	911.25	15.69 43.73	41.15	1011.82		1011.82				13.82	3770.34
(iii) Others (Water Works)  (B) Urban Schedule	5,45	28.78	1569.35	11.13 39.31	86:09	1680.77		1680.77	2.33		0.15	3616.39	
(i) Jal Nigam	5.84	34.531	2016.14	9.66 85.27		2205.14		2205.14	168.26		1168.86	575.28	3234.22
(ii) Jal Sansthan (iii) Others (Water Worke)	2.04	189,128	13105.97	89.83 965.96	591.58	14753.34	9.0	14752.74	376.55	0.1	811.67	7875.26	16996.23
SUB TOTAL	6.62	379,531	25125.39	223.17 2036.67		28551.5	10.14	28541.36	447.14	1.0	3166.93	21678.51	72394.25
8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)  (A) Metered Supply 5	5.76 5.76	60.03	3458.5	4.01 33.36	155.04	3650.91		3650.91	2558.48			420.29	4972.79
(B) Un-metered Supply													
(i) P.Canals, Life/I upto 100 BHP	3.8	711.2	27047.07	427.01 4188.31		34579.4		34579.4	483.57		9584.07	13621.88	47026.1
(ii) Laghu Dai Nahar above 100 BHP	3.47	32.313	1121.48	11.54 42.88	82.17	1258.06		1258.06	304006		9584 D7	397.64	53018 35
9 TEMPORARY SUPPLY (LMV-9)	9,24	803.545	31627.03	447.55 4264.55		33488.37		39466.37	3042.03		1000000	-	
(A) Metered Supply (i) Individual Residential Consumers	7.54	1 93	145.45	271129	15.34	164.8		164.8	164.57				6
(ii) Others	7.52	23.04	1733.7	14.03 205.06	117.84	2070.64		2070.64	1801.68	12.76	22.66		247.7
(B) Un-metered Supply (i) Ceremonies													
(ii) Temporary Shops	6,53	0.156	10.19	3.05	4.36	17.6		17.6	13.37	500	23 64		5.3
10 DEPARTMENTAL EMPLOYEES (LMV-10)	757	971.67	1869.35	15.8 (46.35	137.34	PU.8622		PU-8C77	13/3/63	0,777	20077		
Serving (i) Class IV Employees	2.44	9.553	232.93	4.32 1.77	17.12	256.14	0.1	256.04	251.56	0.92	0.11	85.5	-487
(ii) Class III Employees	4.75	14.481	687.83	1.23 2.43	86.14	777.64	0.12	22,777	772.18	1.27	0.22	5.97	n o
(iv) Assistant Engineers & Equivalent	2.18	0.745	16.24	0.09 0.14	1.53	18.01	0.01	18	17.41	0.08	0.03	2.42	99'0
(v) Executive Engineers & Equivalent	2.7	0.341	9.21	0.04 0.07	0.82	10.14	0.01	10.13	10.03	0.05	10.0	1.96	0.0
(vi) Deputy General Manager & Equivalent	5.89	0.045	2,62	0.01 0.00	0.2	2.83		2.83	2.21	0.01			0.01
(vii) & Equivalent posts and above	4.82	5,689	274.18	10.37	13.89	298.43	0.00	298.43	24	71.1	303.15	89 89	27.12
SUB TOTAL	3	129.79	3897.19	27.85 923.91	438.27	5287.22	0.66	5286.57	2051.48	68.6	2871.19	86.87	
11 NON INSUDIRIAL BULK LOADS (HV-1)													



Part	(i) For supply at 11 kV	7.17	538.054	38594.17	404.25 1378.15	2468.87	2468.87 42845.45	0.04	42845.4	41157.8	342.77	1144.24	31.08	8 576.92
1, 10, 10, 11, 11, 11, 11, 11, 11, 11,		7,64	15.547	1188,03	35,94 82,14	86.07	1392.18		1392.18	1350.6	36.25		128.4	5 51.66
£3         310,0         114,10         313,6         95,9         115,2         0.05         0.05         0.08         0.08           13         360,1         611,6         0.12,66         1441,511,8         0.04         442,24         311,8         0.04         0.08         0.04         0.08         0.04         0.08         0.04         0.08         0.04														
43         136         131         130         1313         130         1313         130         1313         130         1313         130         1313         130         1313         130         1313         130         1313         130         1313         1313         1313         1313         1313         1313         1313         1313         1313         1314	(iii) Including 132kV													
8.4         3806         3816         1141 D         1218         395.3         395	(iv) For supply above 132kV													-73.
6.34         3.95         3.95.51         3.95.51         3.95.51         3.95.51         3.95.51         3.95.51         0.05         0.0	(B) Rural Schedule													
5.1         30.01         31.25         30.02         31.15         30.02         3	(i) For supply at 11 kV	8.34		333.42	1.14 1.70	23.26	359.53		359.53	375.51	97.0	0.38		324.
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	For supply above 11kV and upto &													
11   11   11   11   11   11   11   1	(ii) Including 66kV	7.17		216.21	0.12 0.62	14,41	231.36		231.36	230.93		10.0	5,000	
6.37         5.69         6.77         7.11 <th< td=""><td>JB TOTAL</td><td>7.19</td><td></td><td>40331.83</td><td>441.45 1462.61</td><td>2592.62</td><td>44828.51</td><td>0.04</td><td>44828.47</td><td>43114.84</td><td>379.78</td><td>1144.63</td><td>159.5</td><td></td></th<>	JB TOTAL	7.19		40331.83	441.45 1462.61	2592.62	44828.51	0.04	44828.47	43114.84	379.78	1144.63	159.5	
8         515.68         60716.48         1097.56         1097.56         1097.56         1589.73         1589	ARGE & HEAVY POWER ABOVE 100 BHP (75 kW)	(HV-2)												
48         87         669         143         677         4         677         4         677         4         677         4         677         4         677         4         677         4         677         4         677         4         677         4         677         4         677         4         7         7         7         66         100         4         677         4         100         10	() Urban Schedule													
2         73.48         550.1         1927.3.48         1997.2.49         1997.2.49         18889.7.2         271.15           2         73.48         550.1         170.6 51.16         341.0         556.2         1.5         554.93         597.11         168.2         23.7         1           2         115.0         586.1         26.0         15.5         31.6         554.2         1.5         51.8         597.11         168.2         23.7         1         15.8         15.2         15.8         15.8         15.3         15.8         15.8         15.3         15.8         15.8         15.3         15.8         15.8         15.3         15.8         15.8         15.3         15.8 <t< td=""><td>(i) For supply at 11 kV</td><td>6.94</td><td></td><td>60941.36</td><td>1241.56 1513.02</td><td>4083.31</td><td>67779.24</td><td>1.94</td><td>67777.3</td><td>65756.8</td><td>1027.76</td><td>1539.75</td><td>246.</td><td></td></t<>	(i) For supply at 11 kV	6.94		60941.36	1241.56 1513.02	4083.31	67779.24	1.94	67777.3	65756.8	1027.76	1539.75	246.	
20         73,746         510,56         173,738         506,41         106,231         0.36         1972,49         1989,73         11689,73         201,15         201,15         564,93         564,93         587,11         1168,23         201,15         201,15         564,93         589,513         1168,23         201,15         201,15         201,15         564,93         589,513         1168,23         201,15         20	For supply above 11kV and upto &													
24.         13.48         510.16         13.16         55.64.29         155.43         5544.39         5544.39         5571.11         168.23         23.37	(ii) Including 66kV	6.27		17337.98	505.41 346.76	1082.7	19272.85	0.36	19272.49	18889.72	271.15			-495
42         11.50.3         68.51.5         95.51.5         95.61.4         96.52.5         96.52.7         96.	For supply above 66kV and upto &	000		9 8083	31 55 3 92.1	241.03	CEACAT		5544 03	537711	200	2		79
3.4         6.0.561         4.691,70         154.8         4.691,70         154.8         4.603           1.2         2.083         148.27         0.013,048         3.55.41         3.8         158.44         157.42         0.613,048         0.013	(let) For supple	7.42		838 37	23.38	26 93	918 52	1	918 52	895.15	23.37			13.52
12                 20.83                 449.10                 469.10                 156.43                 469.10                 156.43                 469.10                 156.43                 469.10                 156.43                 469.10                 156.43                 469.10                 156.43                 469.10                 156.43                 469.10                 156.43                 469.10                 156.43                 156.44                 156.		****		-	1000		******							
12         2063         168.23         0.13 0.48         9.5         158.44         158.44         158.44         158.44         158.44         158.44         158.44         158.44         158.44         158.44         158.44         158.44         158.21         158.44         158.21         158.44         158.21         158.44         158.21         158.44         156.44		7.34	60.361	4432.49	156.25 31.65	229.75	4850.14		4850.14	4491.09	154.8	40.39		681.25
12         2083         14823         0.013 0.48         15544         15542         15653         0.01         4.68         15844         15542         15653         16653         0.01         4.68         15646         15643         15643         15643         15643         15643         15643         1763         15643         1763         15644         1763         15646         295048         295048         16643         17634         1763         17643         17644         17644         17644         17644         17644         17644         17644         17644         17644         17644         17644         17644         17644         1	For supply above 11kV and upto &													
R2         1302 151         8880003         709721 1915.07         5703.3         9852.64         98621.8         9556.3         1665.7         1582.15         2467	(ii) Including 66kV	7.12		148.32	0.13 0.48	9.5	158.44		158.44	157.42		10.0		
88         115.21         919772         141.66 122.97         154.14         566.648         9616.48         9616.48         9616.48         9616.48         77.63           33         115.28         48.12         48.12         48.12         966.6         97.031         146.94         77.63           34         315.51         25.65.7         114.44         2692.43         2692.43         173.44         77.63         284.51         1837.78         3187.78         3187.78         3187.78         3187.78         3187.78         3187.78         3187.78         3187.78         3187.78         317.49	IB TOTAL	6.82		88800.03	2097.22 1925.07	5703.3	98525.61	3.8	98521.8	95567.3	1645.27	1582,15	246.	
14   15   15   15   15   15   15   15	ALLWAY TRACTION (HV-3)						100000000000000000000000000000000000000			1	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		24	
145.24   141.65   125.37   154.14   9664.6   9664.6   9270.31   146.34   77.63   77.	For supply at & the above 132kV	7.98		9197.72	141.66 122.97	154.14	9616.48		9616.48	37.33.48	140,34		0.2	
116.28   146.22   1	For supply below 132kV									30.83				
33         116.58         9445.84         154.14         9664.6         970.31         146.94         77.83           21         22.52         22	ForMetro Traction	3.51	1.37	48.12			48.12		48.12					
44         37512         256657         11444         269243         269243         12344         269243         1337.78         3           21         65311         33116         14.76 [0.19         55.92         341.91         341.91         666.97         341.91         866.97         355.94         366.24         355.94         366.24         355.94         366.24         355.94         366.24         355.94         366.24         355.94         366.24         356.24         366.24         3	BTOTAL	7.93	116.58	9245.84	141.66 122.97	154.14	9664.6		9664.6	9270.31	146.94		77.6	
ind quite GigNV 6.84 51512 2566.57 1.44 9.57 1	TIRRIGATION & P. CANAL ABOVE 100 BHP (75k)	W) (HV-4)												
and upo 66kV 5.21 6.91 433.05 14/6 6.19 55.99 411.91 866.97 866.9 86.97 866.9 86.9 86.9 86.9 86.9 86.9 86.9 86.	For supply at 11 kV	6.84		2566.57	1.84 9.57	114.44	2692.43		2692.43	123.44		234.51	1337.7	
and upo 132kV 4.13 11.057 6.58.34 16.6 19.76 170.36 6.562.38 458.34 930.41 3.217.49 3.217.49 3.217.49 3.217.49 3.217.49 3.217.49 3.217.49 3.217.49	For supply above 11kV and upto 66kV	5.21	63.911	3331.05	14.76 10.19	55.92	3411.91		3411.91	806.97			81	~
5.65 112.57 6.555.78 15.6 15.76 170.36 6562.68 930.41 2317.49 3217.49 3217.49 3217.49 3217.49 3217.49 3217.49	For supply above 66kV and upto 132kV	4.13		458.34			458.34		458.34				333.0	
3217.49 3217.49 3217.49	JB TOTAL	5.65	112.52	6355.97	16.6 19.76	170.36	6562.68		6562.68	930.41		234.51	2486.	
ATE COUNDAMENS S.44 S9.196 3217.49 3217.49 3217.49 3217.49 3217.49	TRA STATE CONSUMERS													
	EXTRA STATE CONSUMERS	5,44	59.196	3217,49			3217.49		3217.49	3217.49				117
	LK SUPPLY													
	NPCL .													
A PARTY AND A PART	) KESCO													
at the state of th	) TPL													00
	BTOTAL											4		2



# **ANNEXURE-J**

10-य0ओ०- ०६ प्रेषकः ते किये जा रहें

स्रेश कुमार शर्मा. संयुक्त सचि उ०प० शासन।

सेवा में.

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

कायवाही हेत्। तरोजनी नायन

(सुरेश:

विश

ऊर्जा अन्भाग-1

लखनऊ : दिनांक 28 अप्रैल. 2015

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षातिपूर्ति असदात के पर में विकास मान्य मान्य कर है ।

महोदय.

उपर्युक्त विषयक निरंशक (गिन्त), उत्तर, प्रदेश पायर कारपोरंशन ति० के पत्र संख्या-२२०/म०प्र० वित्त/विप्र-२/२६८/बज्द/२०१५-१६, दिनांक ३०.०३.२०१५ के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के वजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में पाविधानित धनराशि रूपये 4200,00,00,000/- (रूपये वयालिस सौ करोड़ मात्र) में से रूपये 150,00,00,000/- (रूपये एक सी पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

2- उक्त प्रस्तर-। में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया

प्रस्तर-। में स्वीकृत धनराशि माह अप्रैल, 2015 में आहरित की जायंगी।

- उक्त ग्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सजम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-। के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-।, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 5- प्रस्तर-। में स्वीकृत धनराशि के सापेक्ष समय-समय पर टयय की गयी **धनराशि** का सम्पूर्ण विवरण यथा कोपागार को नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिांचे, लेखाशीर्वक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वितन विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

यित्रण) अन्भागना

- 6- इस शासमादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देश 30प0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 7- इस संवंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आर अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण है 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लिए को क्षतिपृष्टि आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ०-९ दिनांक 28 अप्रैल,2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है

्र ३१ (सुरेश बु

### संख्या- 43/922(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु

- 1- महालेखाकार, (लेखा एव ह्कदारी) प्रथम, उ०प्र० सरोजनी । इलाहाबाद २११००१।
- 2- महालेखाकार, (आर्थिक एवं राजस्य लेखा परीक्षा). उ०प्र०, छठवां । भवन, सेक्टर-एच, अलीगंज लखनज।
- 3- मुख्य काणाधिकारी, लखनका

(सुरेश क्र

प्रेयम

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,

30प्र0 पावर कारपीरेशन लि0,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 मई, 2015

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति

महोदन,

रपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लिए के पत्र संख्या-290/म0प्र0 वित्त/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 29.04.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लिए को क्षितिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये बयालिस सो करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 4050,00,00,000/- (रूपये चालीस सो पचास करोड़ मात्र) में से रूपये 350,00,00,000/- (रूपये तीन सो पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि माह मई, 2015 में आहरित की जायेगी।
- 4- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यना होगी।

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- 6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विल पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक भ्र संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-श्र व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोज सब्सिडी" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-1046 दिनांक 07 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

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पुरस जुना संयुक्त स

#### संख्या- 46/992(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी ना इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र0, छठवां ति भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- म्ख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1

पुरेश कुम संयुक्त

प्रेपन

सुरेश कुमार शर्मा. संयुक्त सचि उ०प्र० शासन।

सेवा में,

प्रवन्ध निदेशक. 30प्र0 पावर कारपोरेशन ति0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 मई, 2015

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन स्थि को क्षतिपूर्ति भन्दान के मद में पाविधानिन धनगणि की विन्नीय स्वीकिन।

TRIES

उपर्युक्त विषयक निर्देशक (चित्त), उत्तर प्रदेश वार्चर कारपोरेशन लि० के पत्र सख्या-329/म0प्र0 चित्त/चिप्र-2/268/अध्य-ट्ययक/2015-16. दिनांक 15.05.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि चित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षातिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये चयालिस सौ करोड़ मात्र) में से रूपये 150.00.00,000/- (रूपये एक सौ पचास करोड़ मात्र) को शासनादेश सख्या- 43/922/24-1-15-54पी/02टीसी-1. दिनांक 28.04.2015 एवं धनराशि रूपये 350.00.00.000/- (रूपये तीन सौ पचास करोड़ मात्र) को शासनादेश सख्या- 46/992/24-1-15-54पी/02टीसी-1. दिनांक 07.05.2015 द्वारा अर्थात कुल धनराशि रूपये 500.00,00.000/- (रूपये पाँच सौ करोड़ मात्र) की स्वीकृत प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रूपये 300,00,00,000/- (रूपये तीन सौ करोड़ मात्र) की स्वीकृत प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रूपये 300,00,00,000/- (रूपये तीन सौ करोड़ मात्र) की शासनादेश महोद्देय सहये अनुमित प्रदान करते है।

- 2- <sup>\*</sup>उक्त प्रस्तर-। में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रन्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरशन के सजम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-१ के प्रपन्न संख्या-42नी 'शुद्ध पर संख्या- 426. दिनाक १३ जुलाई. १९७१ द्वारा निर्धारित प्रपन्न पर विल वनाया जायेगा तथा तत्संबंधी विल जजां अनुभाग-१ उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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4- प्रस्तर-: में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय धनराशि का सम्पूर्ण विवरण यथा कोणागार का नाम जहाँ से धनराशि आ गर्यो है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित के संवंध में उपयोगिमा प्रमाण-पत्र महालेखाकार, उन्तर प्रदेश लखनड/ अ और जर्जा विभाग, मधा विन्त विभाग, उन्तर प्रदेश शासन को नि

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक ठ०प्र० पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय चित्तीय वर्ष 2015-16 के आया अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एं 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षितिपूर्ति आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय सुँख्या-ई-10-यू0ओ०-115/ विनांक 22 मई, 2015 में प्राप्त उनकी सहस्रति से जारी किये जा रहे है।

> ्रिड् ३ (सुरेश कुक

### संख्य -50/1132(1)/24-1-15. तवदिनांक

प्रतिलिपि निक्नालाखत का सूचनाच रह आयरपद र पद

2- महालेखांकार (आर्थिक एवं राजस्य लेखा परीक्षा). उ०५०, छठवां भवन, संकटर-एच, अलीगंज लखन्छ। प्रेप

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३- मूख्य कापारिकारी लखनहा।

<sup>4-</sup> विन्त (ययम-नियद्यप) अनुभाग-10/वित्त (आय-व्यपक) अनुभाग

<sup>5-</sup> সাভ বুল

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सुरेश कुमार शर्मा. संयुक्त सचि उ०प्र० शासन।

सेवा में.

र्प्रवन्ध निदेशक,

30प्र0 पावर कारपोरेशन लि0,

शक्ति भवन. लखन्छ।

ऊर्जा अनुभाग-।

लखनऊ । दिनांक २४ जून, २०१५

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को निव्हि

महोदय.

उपर्युक्त विषयक निर्देशक (वित्त). उत्तर प्रदेश पावर कारपोरेशन निर्कृत प्रम संख्या-373/म0प्र0 (वित्त)/विप्र-1/268/आय-व्ययक/2015-16. विनाक 03.06.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्ताय वर्ण 2015-16 के वजट में उत्तर प्रदेश पावर कारपोरेशन ति0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00.00,000/- (रूपये वयात्रिस सें करोड़ मात्र) में से रूपये 150.00,00,000/- (रूपये एक तौ पचान करोड़ मात्र) का शासनादेश सख्या- 43/922/24-1-15-54पो/02टीसो-1. दिनांक 23.04.2015 धनराशि रूपये 350.00,00,000/- (रूपये तीन सों पचांस करोड़ मात्र) को शासनादेश सख्या- 46/992/24-1-15-54पो/02टीसो-1. दिनांक 07.05.2015 द्वारा पर्व धनराशि रूपये 300,00,00,000/- (रूपये तीन सों करोड़ मात्र) को शासनादेश सख्या- 50/1132/24-1-15-54पो/02टीसो-1, दिनांक 22.05.2015 द्वारा अर्थात कराशि रूपये 800.00.00,000/- (रूपये तीन सों करोड़ मात्र) को शासनादेश सख्या- 50/1132/24-1-15-54पो/02टीसो-1, दिनांक 22.05.2015 द्वारा अर्थात कराशि रूपये 800.00.00.000/- (रूपये आठ सों करोड़ मात्र) की स्वीकृत धनराशि रूपये 800.00.00.000/- (रूपये आठ सों करोड़ मात्र) की स्वीकृत कर अप्रयोग प्रविधानित धनराशि में से रूपये 250,00.00.000/- (रूपये दो सौं पचोंस करोड़ मात्र) को स्वीकृत कर अप्रयोग किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2: उक्त प्रस्तर-। में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

उक्त प्रस्तर- में स्वीकृत धनराशि के आहरण हेनु कारपोरशन ए स्वाम प्राधिकारी द्वारा वित्नाय नियम संग्रह खण्ड-5 भाग-1 क प्रपन्न संख्या-42नी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपन्न पर वित्र वनाया उन्होंग तत्संवंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन का प्रतिहस्ताकर हेटु

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- 4- पस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहीर गयी है. वाउचर संख्या. आहरण की तिथि, लेखाशीर्पक आदि तथा आहरित 🖘 के संवंध में उपयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लंडनङ 🦏 और ऊर्जा विभाग तथा वित्त विभाग उत्तर प्रदेश शासन को नियम उपलब्ध कराने की वाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तो का अनुपालन निर्देशक (दि उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- इस संवंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-च्या अनुदान संख्या-९ के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण ए० वि 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि**० को** क्षतिपूर्ति अन् आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-134/दस-दिनांक २४ जून. २०१५ में प्राप्त उनकी सहमति से जारी किये जा रहें है। भगदीय

## <u> संख्या- 58 /1268(1)/**2**4-1-15. तददिनांक</u>।

पनिविधि निम्नविधित को मुननार्थ एवं आन्त

- महालेखाकार, (लेखा एवं हकदारी) प्रथम ४०४० मर्गानमी माराह्
- महालखाकार. (आर्थिक एव राजस्व लेखा परीक्षा). उ०प्र०. छटवा तल व 2-भवन, सेक्टर-एच, अलीगंज लखनऊ।
- मुख्य कोषाधिकारी. लखनऊ।
- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-।
- गार्ड व्क।

(स्रेश क्नार

पेषक:

सुरेश कुमार शर्मा. संयुक्त सचिव. 30प्र0 शासन।

सेवा में.

√प्रबन्ध निदेशक.

उ०प्र० पावर कारपोरेशन लि०,

शिंक भवन. लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक ०९ जुलाई, २०१५

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

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- 2- उक्त प्रस्तर-। में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426. दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. बाउचर संख्या, आहरण की तिथि. लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग. उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित पावर कारपोरेशन नि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक है संख्या-9 के अन्तर्गत लेखाशीर्पक "2801-विजली-05-संचरण एवं वितरण-श व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजहें सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-य्0ओ0-150/ह दिनांक 09 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

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्रि ३३! (सुरेश कुमार संयुक्त म

# संख्या-65(1)/1421(1)/24-1-15, तददिनांक।

प्रतितिपि निम्नितिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपितः

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नार् इलाहाबाद २११००१।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तत् भवन, संक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ट तुन्हा

(सुरेश कुमार संयुक्त सी

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शक्ति भवन, लखनज्।

ऊर्जा अनुभाग-।

लखनङ । दिनांक २५ अगस्त. २०१५

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश जावर कारणेरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

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(सुरेश **कुम** संयुक्त संख्या-067/म0प्र0 (चित्त)/विप्न-2/268/आय-द्ययंक/2015-16.दिनांक 30.07.2015 के संदेश में गुड़े पर भरने का निदश हुआ है कि चित्तीय वर्ष 2015-16 के वजद में उत्तर प्रदेश पायर कारपोरेशन लि0 को क्षितिपूर्ति अनुदान के मद में पाविधानिन धनराशि रूपयं 4200.00.00.000/- (रूपये वयातिस सां करोड़ लाव) के सापेक्ष अवशेष धनराशि रूपये 2900.00.00.000/- (रूपये वनतीन सीं करोड़ नाव) में से रूपये 350.00.00.000/- (रूपये तीन सीं पूर्चोस करोड़ नाव) को स्वीकृत कर आइरित किये जाने की भी राज्यपात्र महोदय सहर्ष अनुमति प्रदान करने हैं।

- 2- उक्त प्रस्तर्ग न स्वीकृत धनराशि क अन्त्य आवश्यकता हाते पर क्रिय जायेगा।
- 3- उब्बत प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपेश्शन के सक्षम प्राधिकारी दारा विद्तीय नियम संग्रह खण्ड-5 भाग-१ के प्यत्र संख्या-42जी/शुद्ध पत्र संख्या: 426. दिनोंक 13 जुलाई. 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा। तत्संवंधी विल जजी अनुभाग-1, उन्तर प्रदेश शतम की प्रतिहस्ताक्षर हेतु उपलब्ध करायोः जीयेगा।
- 4- प्रस्तर-। में स्वीकृत धनसांश के सापेश तमय-तनय पर व्यय की शर्या धनसांश का सम्पूर्ण विवरण वंध कांप्रकार का नान जहाँ से धनसांशि भाषीरन की शर्या है, बाउचर नंख्या, अवस्थ को तिथि, अखाशीर्षक आदि तथा आहरित धनसांशि का संबंध में उपयोगिता जनगण्या सहसंख्या है, जतार प्रवर्ण अवस्था करना करना विभाग, तथा विवन विभाग, जला प्रवर्ण प्रवर्ण प्रवर्ण श्रास्त का नियमानुस्य उपलब्ध कराने की वाध्यता होता.

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- 5- इस शासनावेश में निर्धारित विशिष्ट शर्म का अनुपालन निदेशक (वित्त), ३०५० पावर कारपोरेशन बिं0 द्वारा सुनिश्चित किया जायंगा।
- 6- इस संबंध में होने वाला व्यय विन्तीय वर्ष 2013-16 के आय-व्ययक ने अनुवन संख्या-9 के अन्तर्गत लिखाशीपंक 2801-विजली-C3-सचरण एवं वितरणा-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरंशन लिए को अतिपूर्ति अनुवान- आयोजनेन्सर-2% सब्सिडी। के जामे डाल जायंगा।
- 7- यह आंदेश बित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ०- 184 /टम-२०१५. विनोक 25 अगस्त. २०१५ में प्राप्त उनकी सहस्रति से जारी किये जा रहे हैं।

भवदीय.

्रिट्ट हैं (सुरेश कुमार शमा संयुक्त सचिव।

## तंख्या- 78 /1643(1)/24-1-15, तवदिनांकः

पतिसिपि निन्तिविधित को स्चनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपितान

- 1- नहानेखाकार (नेखा एवं इकदारी) प्रथम, 5090 सरीजनी नागड़ नार्व. इलाहाबाद 2110011
- 2- निर्मालेखाकार, अर्थिक एउँ राजस्य लेखा एरीका, 30प0, छठ्याँ तम करतेय क्षयन, संकटर-एच, अलीगंज लखनजः
- 3- चुड्य क्रोपाधिकरो, सडन्डः।
- 4- ਇਸਨ (ਬਹੁਦ-ਸ਼ਿਹੰਤਾਸ) अनुभाज-10 ਹਿਲ (ਮਹਾ-ਸ਼ਹੂਦਸ ਬਤਾਦਾ
- इन <u>साई</u> युक्ता

(सुरेश हुनार शर्ज संयुक्त महिद्य

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प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 3000 शासन।

सेवा में,

प्रवन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0. शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-१

लखनऊ : दिनांक ०८ सितम्बर, 2015

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कुनार शर्मा) न निचेव। महोदय,

उपर्युक्त विषयक निर्देशक (वित्त), उत्तर प्रदेश प्रवेर कारपोरेशन लि0 के पत्र संख्या-564/म0प्र0 (वित्त)/विप्र-2/268/आय-व्ययके/2015-16,दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2015-16 के वजट में उत्तर प्रदेश पावर कारपोरेशन लि0 की भातिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये वयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 2550,00,00,000/- (रूपये दो हजार पाँच सौ पचाँस करोड़ मात्र) में से रूपये 250,00,00,000/- (रूपये दो सौ पचाँस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

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- 2- उक्त प्रस्तर-। में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उपते प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्रिकास द्वार चित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि0 द्वारा सुनिश्वित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लिं० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27- सब्स्डिं।" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-209/दूस-2015, दिनांक 04 सितम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

सुरेश कुमार शर्मा) संयुक्त सचिव।

### संख्या-83/1997(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार. (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायङ् मार्ग, इलाहाबाद २११००१।
- 2- महालेखाकार, (आर्थिक एवं राजस्य लेखा परीक्षा), उ०प्र०. छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगुंज लेखनऊ।
- 3- मुख्य कोषाधिकारी लखनऊ।
- 4- वित्त (वयय नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गाई बुक्।

(सुरेश कुमार शर्मा) संयुक्त सचिव।

। अनुदान 00-अन्य

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प्रेपकः

सुरेश कुमार शर्मा. संयुक्त सचिव. उ०प्र० शासन।

सेवा में.

्रप्रवन्ध निदेशक. उ०प० पावर कारपोरेशन लि०. शक्ति भवन, लखनज।

ऊर्जा अन्भाग-1

लखनऊ : दिनांक 05 अक्टूबर. 2015

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उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० कं पत्र संख्या-564/म0प्र० (वित्त)/विप्र-2/268/आय-व्ययक/2015-16.दिनांक ३१.०८.२०१५ के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के वजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200.00,00,000/- (रूपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 2300.00.00.00/- (रूपयं दो हजार तीन सौ कराइ मात्र) में से रूपये 200.00.00,000/- (रूपये दो सौं करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- ४२६. दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपत्र पर बिल वनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1. उन्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-। में स्वोकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयो धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. बाउचर सख्या. आहरण की तिथि, लंखाशंपंक आदि तथा आहरित धनराशि के संदंध में 3पयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ/ इलाहाबाट और उन्नी विभाग, तथा वित्त विभाग. उत्तर प्रदेश शासन को नियमानुसार उपलब्ध करान की वाध्यता होगी।

- 5- इस शासनादेश में निर्धारिन विशिष्ट शर्तों का अनुपालन निदेशक (कि पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- ६- इस सर्वंध में होने पाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-९ के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरणः टयय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोज सब्सिडी'' के नामें डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०औ०- २१५ 🖊 विनांक 05 अक्टूबर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे है। भवती

# संख्या-95/2065(1)/24-1-15. तद्दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपितः

- महालेखाकार. (लेखा एव हकदारी) प्रथम. उ०प्र० सरोजनी नाग् इलाहाबाट 2110011
- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा). उ०प्र०, छठवां तर भवन, सेक्टर-एच, अलीगंज लखनऊ।
- मुख्य कोपाधिकारी, लखनज।
- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
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(सुरेश कुम संयुक्त प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव. 30प्र0 शासन।

सेवा में.

प्रबन्ध निदेशक.

30प0 पावर कारपोरेशन ति0. शक्ति भवन. लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 03 नवम्बर, 2015

अनुदान के मद में प्राविधानित धनराशि की विस्तीय स्वीकृति। महादय

उपर्युक्त विषयक निर्देशक (वित्त). उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-725/म0प्र0(वित्त)/विप्र-2/268/आय-व्ययक/2015-16. दिनांक 26.10.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2015-16 के वज्र में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षंतिप्ति अनुदान के मद में पाविधानित धनराशि रूपये 4200.00.00.000/- (रूपये वयालिस सी करोड़ मात्र) के नापेक्ष अवशेष धनराशि रूपये 2100.00.00.000/- (रूपये इक्कीस सी करोड़ मात्र) में ते धनराशि रूपये 450.00.00.000/- (रूपये चार सी पचाँस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के तक्षम प्राधिकारी द्वारा विन्तीय नियम संग्रह खण्ड-5 भाग-। के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संवंधी बिल ऊर्जा अनुभाग-।. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-१ में स्वीकृत धनराशि के मापेक्ष समय-समय पर व्यय की गर्यों धनराशि का सम्पूर्ण विचरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गर्यो है. वाउचर संख्या, आहरण की तिथि, लेखाशोर्पक अन्दि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और जर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (कि पावर कारपोरंशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण व्यय-04-उत्तर, प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोज्ञ सब्सिडी" के मुक्ति डाला जारे जारे गा।

7- यह अप्रदेश विद्वत विभाग के अशासकीय संख्या-ई-10-यू०ओ०-242 दिनांक 03 निवस्वर, देव15 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

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# संख्या-107/21362(म)/24-1-15, तददिनांक।

प्रतिलिपि किम्निलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित 1- महालेखाक्षित (लेखा पुरं दुक्क्रिपी प्राथस ) 30प्र0 सरोजनी न इलोहावाद्ध ११००१।

25 महिल्खाकार, (आर्थिक एवं राजस्व लेखा परीक्षा). 30प्र0. छठवां त भवन, सेक्टर-एच, अलीगंज लखनऊ।

3- मुख्य कोप्यिकारी, लखनऊ।

4- विक्त (वर्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1 5- गुड़ युक्

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सुरेश कुमार शर्मा, विशेष सचिव. 30प0 शासन।

संवा में.

प्रबन्ध निदेशक. 30प0 पावर कारपोरेशन ति0. शक्ति भवन. लखनऊ।

ऊर्जा अन्भाग-।

लखनज : दिनांक 04 दिसम्बर, 2015

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उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-800/स0प्र0(वित्त)/विप्र-2/268/आय-व्ययक/2015-16. विनांक 27.11.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के वजट में उत्तर प्रदेश पावर कारपोरेशन लिए को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200.00.00.000/न (रूपये वयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 1650.00,00.000/- (रूपये सोलह सौ प्रचान करोड़ मात्र) में में धनराशि रूपये 250.00,000/- (रूपये दो सौ प्रचांस करोड़ मात्र) का स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-! में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-। के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426. दिलांक 13 जुलाई, 197। द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संवर्धा विल ऊर्जा अनुभाग-1. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जावेजा।
- 4- पस्तर-। में स्वोंकृत धनराशि के सापेक्ष समय-समय पर व्यय की गर्या धनराशि का समप्तां चित्ररा यथा कोपागार के नाम जम्म ने धनराशि आहोरत की गर्या है. वाउचर संख्या आहरण की तिथि, लेखाशीर्पक आदि तथा आदिरत धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनर कलाहबाद और जना विभाग, तथा बित्त विभाग, उत्तर प्रदेश शासन को तियसनुसार उपसब्ध कराने की वाध्यता होता.

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- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (कि पाचर कारपोरशम ति0 द्वारा सुनिश्वित किया जायेगा।
- 6- इस प्रवंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-3 के अन्तर्गत लेखाशोर्षक "2801-विजली-05-संचरण एवं वितरण व्यय-04-उत्तर प्रवेश पावर कारपोरेशन लिए को भ्रातिपूर्ति अनुवान- आयोज सविमही" के नाम डाला जायंगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओं 0- 253 / विनांक 04 दिसम्बर. 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है

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### संख्या- 111 /2547(1)/24-1-15. तददिनांक।

प्रतिनिधि निज्नासिक्षित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रीपि

- महालेखाकार, (लेखा एवं हकदारी), प्रथम, ५०प० सराजनी म इसाहाबाट २११००१।
- 2- नहालेखाकतः (आर्थिक एवं राजस्य लेखा प्रशिक्षा), 50प्र0, छठवां त भवन, संकटर-एच, असीगंज॰लखन्छ।
- 3-जुड्य कोपाधिकारी, लेखनऊ।
- 4- वित्त (दवर विसंत्र) उत्तरका
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(सुरेश

सुरेश कुमार शर्मा, विशेष सचिव. 50प0 श.सन।

सेवा हैं.

प्रबन्ध निदेशक. 50प0 पावर कारपोरेशन लि0. शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-।

लखनज । दिनांक 28 दिसम्बर, 2015

विषयः निम्मेन गर्न २०१६-१६ में उत्तर प्रदेश पावर कारपीरेशेन जिल को अतिपूर्ति

महोदय.

उपयुक्त विषयक नुष्य महाभयन्यक (बिल्कां), इत्तर प्रदेश नायर कारपोरेशन ति0 के पत्र संख्या-828/म0प्र0(वित्त)/विप्र-2/268/आय-इययक/2015-16, दिनांक 07.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के वजद में उत्तर प्रदेश पायर कारपोरेशन लिए को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,000/- (रूपये वयालिस सां करोड़ मात्र) के सापेक्ष अवशेष धनराशि ख्यये (400.00.000,00) - (रूपये चाँदह सौ करोड़ मात्र) में से धनराशि रूपये 150:00.00.00/- (रूपये एक सौ प्रयास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की शी राज्यपाल महोदय सहपं अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उपत प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपन्न संख्या-४२जी/शुद्ध पन्न संख्या- ४२६. दिनांक १३ जुलाई. १९७१ द्वारा निर्धारित प्रपन्न पर विल बनाया जायेगा तथा तत्संबंध वित्र ऊर्जा अनुभाग-१. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा
- 4- प्रस्तर-। ने स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का समपूर्ण विवरण यथा कोपाणार का माम जहाँ न धनराशि आहरित की गयी है. बाउचर संख्या अहरण की तिथि, लेखाशोपिक आदि तथा आहरित धनराशि क तर्वध में उपयोगिता एमाण-पत्र महालेखाकार, उत्तर प्रदेश लखन्छ इसाहायाद और जर्जा विभाग, तथा दित्त विभाग, उत्तर प्रदेश शासन का नियमानुसार उपलब्ध कराने की बाध्यता होती।

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- 5- इस शासनादेश से निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (कि पावर कारणेरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संयंध में होने वाला व्यय कित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के जनतर्गत लेखाशीर्पक "2801-विज्ञली-05-संचरण एवं कित्रण-व्यय-04-उत्तर प्रवंश पायर कारपोरेशन ति0 को क्षतिपूर्ति अनुवान- आयोज सिक्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश यित्त विभाग के अशासकीय संख्या-ई-10-यू0औ०-263/ दिनांक 28 दिसम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे

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### संख्या- 115 /2601(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को म्चनार्थ रेखं अविश्वक कार्यवाही हेतु प्रेपित

- 1- नहालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी न इलाहाबाद २११००१।
- 2- महालेखाकार, (आर्थिक एवं सजस्ये लेखा परीक्षा), उ०प्र०, छठ्यां त भवन, सेक्टर-एच, अ**ली**गुंच लेखन्ज।
- 3- मुख्य कोणधिकारी सूर्यंत्रक।
- ४- तित्त (त्यारी-स्थितिक) अन्धामा-१० किला (भाग नामाक) ३०००००।
- 5- गार्ड बका

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य-व्ययकः ! वितरणः न- आयोः

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(सुरेश विशे प्रेषक:

सुरेश कुमार शर्मा, विशेष सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक. 30प्र0 पावर कारपोरेशन ति0. शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनक : दिनांक ०० जनगी २०१६

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अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-895/म0प्र0(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षातिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 1250,00,00,000/- (रूपये बाहर सौ पचांस करोड़ मात्र) में से धनराशि रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा. तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्ज़ विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (हे पावर कारपोरेशन ति0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्यक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयो सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ०- 02, दिनांक 08 जनवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहें है

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## संख्या- 03/2754(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रीषत

- 1- महालेखाकार. (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी त इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां त भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- ४- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्न (भाग-राम्मार अनुभाग-१
- 5- गार्ड बुक।

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) अनुभाग-।

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सुरेश कुमार शर्मा, विशेष सचिव. 30प0 शासन।

सेवा में.

प्रबन्ध निदेशक. 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

### ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 जनवरी, 2016

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अनुदान क भद्र म प्राविधानित धनराशि का वित्तीय स्वाकृति। महोद्यः

उपर्युक्त विषयक मुख्य महाप्रबन्धक (बित्त), उत्तर प्रदेश पावर कारपोरेशन लिं0 के पत्र संख्या-31/म0प्र0(बित्त)/बिप्र-2/268/आय-व्ययक/2015-16. दिनांक 13.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि बित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लिं0 को ज्ञातिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये वयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 1000,00,00,000/- (रूपये एक हजार करोड़ मात्र) में से धनराशि रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६, दिनांक १३ जुलाई, १९७१ द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-। में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश सखनज इसाहरण और उन्जी विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानृतार उपलब्ध कराने की बाध्यता होगी।

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), ७०५० पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायंगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्व व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-19/दस-2016 दिनांक 22 जनवरी, 2016 में प्राप्त उनकी सहसति से जारी किये जा रहें है।

भवदीय,

33) (सुरेश कुमार शर्मा) विशेष सचिव।

### संख्या- 05/87(1)/24-1-16. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायङ् मार्ग. इलाहाबाद २११००१।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लेखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा) विशेष सचिव।

प्रेषक:

सुरेश कुमार शर्मा, विशेष सचिव, 30प0 शासन।

सेवा में.

प्रवन्ध निदेशक, उ०प्र० पावर कारपोरेशन ति०. शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 फरवरी. 2016

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अनुदान क मद म प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-82/म0प्र0(वित्त)/विष्-2/268/आय-व्ययक/2015-16. दिनांक 28.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के वजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00.000/- (रूपये वयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 800.00,00,000/- (रूपये आठ सौ करोड़ मात्र) में से धनराशि रूपये 250,00,00,000/- (रूपये दो सौ पचाँस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-१ के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक १३ जुलाई, १९७१ द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. बाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संवंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश अखनक/ इलाहाबाद और कर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध करानं की

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र शर्मा)

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27- सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ०- 19 /दूस-2016, दिनांक 10 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

(सुरेश कुमार शर्मा) विशेष सचिव।

### संख्या- 12/275(1)/24-1-16, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायड् मार्ग, इलाहाबाद २११००१।
- 2- महालेखाकार, (आर्थिक एवं सजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लेखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा) विशेष सचिव। ORO

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रा कुमार शर्मा। देशेष सचिव। पेषकः

सुरेश कुमार शर्मा, विशेष सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 26 फरवरी, 2016

अनुदान क मद म प्राविधानित धनराशि का वित्ताय स्वाकृति। महोदयः

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-138/म0प्र0(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 23.02.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षितिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 550,00,00,000/- (रूपये पाँच सौ पचाँस करोड़ मात्र) में से धनराशि रूपये 250,00,00,000/- (रूपये दो सौ पचाँस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उन्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त पावर कारपोरेशन लि0 द्वारा मुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-श्र व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजने सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-38/द दिनांक 26 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीरे २८० (सुरेश कुमार विशेष सी

## संख्या- 15/525(1)/24-1-16, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषितः

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नाय इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तत्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
  - 3- मुख्य कोषाधिकारी, लखनऊ।
  - 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- b- गाई बुका

(सुरेश कुमार विशेष सरि (वितः)

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सुरेश कुमार शर्मा, चेशव सचिव, 50प0 शासन

मेटा में,

्राबन्ध निदेशक. 50प0 पायर कारपारेशन लि0. शक्ति भवन, लखन्छ।

ত্রতা अनुभाग-।

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लखनऊ : दिनांक 06 मार्च, 2016

— नामें अब चित को असिपार्ने

महोत्य,

उपयुंद्रस्त विषयक मुख्य महाप्रवन्धक (वित्तः), उत्तर प्रदेश पायर कारप्रश्नित ति० के पत्र संख्या-155/म0प०(वित्तः)/विष्ठ-2/268/आय-व्ययक 3015-16. विनाक 29.02.2016 के सदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के वज्रद में उत्तर प्रदेश पायर कारपेंस्शन लिए को कातिपूर्ति अनुवान के नद में प्राविधानित धनसाशि रूपये 4200,00,00,000/- (रूपये वयालिस सी करोड मात्रः) के सापेक्ष अवश्य धनसाशि रूपये 300,00,00,000 - (रूपये नीन सी करोड मात्रः) के स्वीकृत कर आहरित किये जाने की को सान्यपाल महोदय सहये अनुवानि प्रदान करने है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि का आहरण आवश्यकत होने पर किया जायेगा।
- 3- उक्त प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-। के प्रपत्र संख्या-42की शुद्ध पत्र संख्या-426 दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर वित्र गनाया जायेग्य तथा तत्सवधी वित्र कर्जी अनुभाग-1, इत्तर प्रदेश शासन को प्रतिहस्ताक्षण हेतु उपलब्ध कराया जायेगा
- 4- प्रस्तर में स्वीकृत धनराशि के सार्पक्ष समय-समय यह द्याय के उस प्रमाशि का सम्पूर्ण दिवार प्रधा के जागा के ताल ताल ताल हमा में धनराशि मार्गान के प्रधा है व्याप्त के प्रधा है विश्व प्राप्त के प्रधा है विश्व प्राप्त के साथ मार्गान धनराशि का सबस में उपयोगिता प्रमाण-वन्न हमार्गाक उनका उनका प्रधा मार्गान के विभाग हमार्ग विश्व के विश्व के

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६- इम् स्वयं हो होने वाला व्यव विन्नांच वर्ष 2015-16 के अपन्यूच्यक स्वयंन-१ के अन्तर्भात लख्यंत्रीय (2801-विक्रांन-25-स्वयंत्र प्रव विन्नांत्र) व्ययं-04-व्यत्य प्रवंश प्रावर कार्यांश्वर किए हो अतिपूर्ण अनुवान- अन्यांत्र स्वयंत्रीय के नाम काला लायेगा

7- यह आठेश चित्र विभाग के अशासकीय संख्या-ई-10-यू०का०-577 टिनाक 06 मार्च, 2016 में प्राप्त इनकी सद्मति से जारी किये जा रहे हैं। अ

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### <u>संख्या- 31/585(1)/24-1-16, तटदिनांक।</u>

प्रतिलिपि निस्नलिखित को सूचनाएँ एवं आवश्यक कार्ययाओं भनु पेपि नहालेखाकर, लेख एवं इक्दारी) प्रथम, ५००० नरोजने न डलाहाबाद २११००१।

- 2- नहालेखाकार, (आर्थिक एवं स्टब्स्ट लेखा परीक्षा), 5090, छउषाँ हैं भवन, सेस्टर-एच, अल्लागंज लखनज।
- ३- मुख्य कोपाधिकारी, लखनेङ। देवत (दाय निरामण, सम्बन्ध
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प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में.

प्रबन्ध निदेशक. 30प्र0 पावर कारपोरेशन लि0. शक्ति भवन, लखनऊ।

ऊर्जा सनभाग-।

लखनक दिनांक 28 भपेत 2015

कम्पनियों के आपरेशनत लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वोकृति।

महोदय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन ति0 के पन संख्या- 195/मप्र (वित्त)/विप्र-2/268/वजट/2015-16, दिनांक 25.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन ति0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रूपये 90,00,00,000/- (रूपये नव्वं करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-१ के प्रपन्न संख्या-४२जी/शुद्ध पत्र संख्या- ४२६, दिनांक १३ जुलाई, १९७१ द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जी अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-। में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संवंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त भाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तो का अनुपालन निदेशक (वित्त). 3090 पावर कारपोरेशन लि0 द्वारा सुनिधित किया जायेगा।

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7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ०-90% विनांक 28 अप्रैल, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

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### संख्या- 42/924(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषितः

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल के सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- ँगाई व्का

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मुरेश कुमार शर्मा, संयुक्त सचिव. उ०प्र० शासन।

सेवा में

्रप्रवन्ध निर्देशक. 30प0 पावर कारपोरेशन ति0. शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-।

लखन्ड : दिनांक 28 अप्रैल. 2015

विषय: वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र

। पत्तरण प्रक्रपानमा पर आपरस्त्रणल सारा समय २०१३ । २४ मेर्ग वर्ग २४१ रेपु वर्गमण्यास्य सम्बद्धाः की सिम्लीय स्वीकृति।

महोदय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन ति0 के पत्र संख्या- 221/मप्र (वित्त)/विप-2/268/वजट/2015-16. दिनांक 30.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन ति0 को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉन (वर्ष 2015-16) की फण्डिंग हेतु पाविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) में से 110.00,00,000/- (रूपये एक सौ दस करोड़ मात्र) अवमुक्त किये जाने की ओ राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

- 2: प्रस्तर-। में स्वीकृत धनराशि माह अप्रैल, 2015 में आहरित की जायेगी।
- 3- उक्त प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी **द्वारः वि**त्तीय नियम संग्रह खण्ड-5 भाग-। के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426. **दिनोंक** 13 जुलाई. 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया नायेगा तथा तत्संबंधी विश **उर्जा** अनुभाग-। उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- पस्तर-। में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोपायार का नाम नहीं से धनराशि आहरित की गयी है. वाउचर संख्या, आहरण की तिथि, लेखाशोपक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महातखादार उत्तर प्रदेश तखनंत्र/ इसावाद और जनां विभाग, तथा वितर विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध करान की वाध्यता होगी।
- 5- इस शासमादेश में मिर्धारित विशिष्ट शर्तों के अनुपालन निदेशक (बिन्त), ३००० अर्ध कारपारेशन नि0 द्वारा मुसिश्चिम किया मार्थका |

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6. इस सर्वध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशंषिक "2801-विज्ञली-05-संचरण एवं वितरण-800-07-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गटन योजना विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की प्रण्डिंग- अ 20- नहायता अनुदान-सामान्य (गैर वेतन)" के नाम डाला जायेगा। 7- यह आदेश वित्त विक्षाग के अशासकीय संख्या- ई- 10-य्0जा0-78 विनांक 28 अप्रैल. 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे है।

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### संख्या- 44/923(1)/24-1-15. तटदिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपितः

- ा- सहासेखाकार, (लेखा एवं हकदारी) प्रथम, ५०५० सरोजनी नाय**् मार्ग** २११००१।
- 2- सहात्रेखाकार, (आर्थिक एवं राजस्व तेखा परीक्षा), 30प0 छठवां व भवन, संकटर-एच, अत्रोगंज तखन्ज।
- स्थ्य कोषाधिकारी, लखनका
- 4- विस्त (ययप-नियंत्रण) अनुभाग-१०/विस्त (आय-व्ययक) अनुभाग-१
- ू । इ.स. १८५

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सुरश कुमार शमां, संयुक्त सचिव, 30प्र0 शासन।

सेवा में.

, प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनक।

जर्ना अनुभाग-1

लखनज : दिनांक 07 मई, 2015

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र

धनराशि की वित्तीय स्वीकृति।

महोदय,

उपयुंक्त विषयक निर्देशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 291/मप्त (वित्त)/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 29.04.2015 के लंदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 की सार्वजनिक क्षेत्र की दिद्वुत वितरण कन्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-18) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00,0000- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 2890.00,00 000- (रूपये अठठाइंस से नव्ये करोड़ नात्र)-में से 150,00,00,000/00/- (रूपये एक सौ पचास करोड़ नात्र) अवमुक्त किये जाने की शी राज्यपाल महादय सहर्ष स्वीकृति प्रदान करते हैं।

- 2- प्रस्तर-1 में स्वीकृत धनराशि माह मई, 2015 में आहरित की जायेगी।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल कर्जा अनुभाग-1, उत्सर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा
- 4- प्रस्तर-। में स्वीकृत धनराशि के मापेस समय-समय पर क्या की गयी धनराशि का सम्पूर्ण विवरण यथा कोषाग्रार का नाम जहाँ स धनराशि आकृरित की गयी है, नाउचर संख्या, आहरण की निधि, लेखाशीषंक आदि तथा आहरण धनराशि के सबंध में उपयागित प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनक इलाह बाद और क्रको विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता हुंगे।
- 5- इत शासमादेश में निधारित विशिष्ठ शर्मा का अनुसायन निरशक विस्त हिस्स भूतर कारमोरशन मि0 द्वारा सुनिश्चित किया जायरा ।

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6- इस संबंध में होने वाला व्यंग वित्तीय वर्ष 2015-16 क आय-व्यंपक्त संख्या-9 के अन्तरांत लेखाशीर्षक "2801-विज्ञले-05-संचरण एवं वितरण-800, 07-सार्वज्ञानिक क्षत्र की विद्वुत वितरण क्रम्पनियों की विद्तीय पुनर्गठन अन्तर्गत विद्वुत वितरण क्रम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) है आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गर वंतन)" के नानं जाला जायेगा 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओं0-108 विनांक 07 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

### संख्या-47/993(1)/24-1-15, तददिनांक।

प्रतिविधि निम्नविखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु ऐक्ति

- ি নहालेखाकार, (लेखा एवं हकवारी) प्रथम, ১०५० नरोजने काँचड् मार्ग 211001।
- 2- नहालेखकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०५०, छठवां । भवन सेक्टर-एच, अलीगंज लखनऊ।
- 3- नुखर कोषाधिकारी, लखनङ।
- 4- वित्त (बयय-नियंत्रण) अनुक्षाण-10/वित्त (आय-व्ययक अनुक्षण-
- 5. 555

सुरेश की ज्ञान पेपकः

सुरेश कुमार शर्मा. संयुक्त सचिव. ५०५० शासन।

सेवा में.

~प्रवन्ध निदेशक, उ०प्र० पावर कारपोरेशन ति०, शक्ति भवन, लखनऊ।

July Charles

विषय; वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कप्रयोरेश लिंग लिंग विद्रुत वितरण कम्पनियां की वित्तीय युनैभूठने योजना के अन्तगत विद्रुत वितरण कम्पनियां के आपरेशनल लॉस (व्य 20%-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय

उपर्युक्त विषयक निर्देशक किन्ते उत्तर प्रदेश पायर कारपोरेशन सिंठ के प्रव संख्या-1527/पोएसडीएफ/2015, दिन्क 22.05.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि विस्तीय की 2015-16 में उत्तर प्रदेश पायर कारपोरेशन तिठ को सार्यजनिक क्षेत्र की विद्वती विशरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00,00,000/- (रूपये तीन हजार करोड़ नार्च) में से शासनादेश संख्या-44/303 22-1215-785(वजट)/2015.विनांक 28.04.2015 द्वारा 110,00.00,000/-(रूपये एक में दस करोड़ नात्र) एवं शासनादेश संख्या-47/993/24-1-15-78 विद्युत 2015. विनांक 07.05.2015 द्वारा रूपये 150,00.00,000/- (रूपये एक सौ पर्योस करोड़ नात्र) अर्थात कुल रूपये 260.00.00.000/- (रूपये दो सौ साठ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रूपये 400.00.00.000/- (रूपये चार सौ करोड़ मात्र) को न्वीकृत किये ताने की की सान्यवन्त्र महोदय सहपे अनुनति प्रदान करते है।

2- इयन परतर-१ में स्वीकृत धनराशि के अहार वसु कारपोरेशम के समान प्रधिकारे बारा वित्तीय नियम संग्रह खण्ड-5 भाग-१ के प्रपन्न संख्या-42मी/शुद्ध पत्र संख्या- 42६ विनांक १३ जुलाई. १९७१ द्वारा निधारित प्रपन्न पर विक्र वसाया सार्यगा सथा सत्संबंधी विक्र इर्जी अनुभागः-। इत्तर प्रदेश शासन को प्रतिहस्ताता हेनु इपलब्ध कराया जायेगा।

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3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी क्ष सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी। मंख्या, आहरण की तिथि, लेखाशीर्पक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, हि विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी। 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (वित् पावर कारपोरेशन लिं0 द्वारा सुनिश्चित किया जायेगा।

5- इस संवंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययके संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-200-07-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठत अने विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) कि फर्ण्डिंग- आ

20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा

6- यह आदेश वित्त विक्षाग के अशासकीय संख्या- ई- 10 प्रेजी०- 119 हिनंक ०१ जून, २०१५ में प्राप्त उनकी सहमति से जूनी किन जा रहें हैं।

्र १९ (हुरेश कुम इंयुक्त

### संख्या- 54 /1167(1)/24-1-15, सददेनांक

प्रतिक्षिप निम्मितिक का सूचनार्थ एवं आयश्यक कार्यवाही हेतु हीमितः सहाजेखाकार, (लेख) एवं हकदारा) प्रथम, ३०४० सत्तरमा १८५६ मार्ग

# भवर, स्ट्रिटर-एच, अलीगंज लखनज।

- 3- सिक्ट कोषाधिकारी, तखन**ऊ**।
- 4- विदेत (दयय-नियंत्रण) अनुभाग-10/विस्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड चुका

(स्रेश क्रि संयुक्त गयी ६ । गयी । नंबंध में विभाग, ३ ं होगी। शक (बिह

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सुरेश कुमार शर्मा. संयुक्त सचिव. 50प0 शासन।

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विषय:-वित्ताय वर्ष 2015-16 में उत्तर प्रदेश पायर कारपोरेशन लिए को सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनन लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपयुक्त विषयक निदेशक (वित्त). उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-2040/पीएसडीएफ/2015. दिनांक 13.07 2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 2340.00.00.000/- (रूपये तेड़स सौ चालीस करोड़ मात्र) में से रूपये 250,00,00.000/- (रूपये दो सौ पचॉस करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहषे अनुमति प्रदान करते है।

2- उक्त प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-। के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426. दिनांक 13 जुलाई. 1971 द्वारा निधारित प्रपन्न पर विल वनाया जायेगा तथा तत्संवंधो विल ऊर्जा अनुभाग-1. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-। में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीपंक अवि तथा आहरित धनराशि के सबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनज/ इलाहाबाद और कर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (वित्ता) पावर कारपोरेशन ति0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक के संख्या-9 के अन्तर्गत लेखाशीर्पक "2801-विजली-05-संचरण एवं वितरण-800-अल 07-सार्वजितक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विदुत वितरण कम्पनियों के आपरेशनल लोस (वर्ष 2015-16) की फण्डिंग- आयो 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0औ0- 162 दि दिनांक 15 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

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### संख्या- 67 /1498(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनाथं एवं आवश्यक कार्यवाही हेतु पेपितः

- 1- महालेखाकार, (लेखा एवं हळदारी) प्रथम, 30प्र0 सरोजनी नायड् मार्ग, व 211001।
- 2- महालेखाकार. (अर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०. छठवां तत् भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोपाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5. गांड युका

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सुरेश कुमार शर्मा. संयुक्त सचिव. उ०प्र० शासन।

सेवा में, प्रवन्ध निदेशक. 30प्र0 पावर कारपोरेशन लि0. शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 30 जुलाई. 2015

रिकार ।

वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फेण्डिंग हेतु पाविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-374/मप्र(वित्त)/विप्र-1/268/आय-व्यय्क/2015-16. दिनांक 03.06.2015 संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन तिं को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तोय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.000/- (रूपये तीन हजार करोड़ मात्र) में से शासनादेश संख्या-44/923/24-1-15-785(वजट)/2015, दिनांक 28.04.2015 द्वारा 110,00.00,000/- (रूपये एक सौ दस करोड मात्र). शासनादेश संख्या-47/993/24-1-15-785(वजट)/2015. दिनांक 07.05.2015 द्वारा रूपये 150.00,00,000/- (रूपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-54/1167/24-1-15-785(वजट)/2015. दिनांक 01.06.2015 द्वारा रूपये 400.00,00.000/- (रूपये चार सौ करोड़ मात्र) शासनादेश <del>संख्या-67</del>/1498/24-1-2015-785 (वजट)/2015 टी०सी० दिनांक 15 जुलाई. 2015 द्वारा रूपये 250.00.00.000/- (रूपये दो सौ पचॉस करोड़ मात्र) अर्थात कुल 910,00,00,000/- (रूपये नौ सौ दस करोड़ सात्र) की स्वीकृति प्रदान की जा चुकी है। अव अवशेष प्राविधानित धनराशि में से रूपये 250.00.00.000/- (रूपये दो सौ पचाँस करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्प अनुमति प्रदान करते है।

2- उक्त प्रस्तर-। में स्वीकृत धनराश के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-। के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल वसाया जायेगा तथा तत्सवंधी विल उर्जा अनुभाग-1, उत्तर प्रदेश श्रीसन् को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धन सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गयी है संख्या. आहरण की तिथि. लेखाशीर्पक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग. तह विभाग. उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्ता पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-के 07-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आये 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०- 171 /द दिनांक 30 जुलाई. 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीव, | 3 3

(सुरेश कुमार संयुक्त मी

### <u>संख्या- 71 /1269(1)/24-1-15. तद्दिनांक</u>

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेत् प्रेपितः

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम. उ०प्र० सरोजनी नायडू मार्ग. २११००१
- 2- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा). उ०प्र०. छठवां त
- उ- कुंख्य काषााचकारा. लखनजा
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गाई बुक।

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(सुरेश कुमा संयुक्त

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प्रेषक:

स्रेश कुमार शर्मा. संयुक्त सचिव. उ०प्र० शासन।

सेवा में.

Y प्रयन्ध निदेशक. उ०प्र० पावर कारपोरेशन लि०. शक्ति भवन, लखनऊ।

ऊजी अन्भाग-1

लखनऊ : दिनांक 21 अगस्त. 201

विषयः-वित्तीय वर्ष २०१५-१६ में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षे

धनराशि की वित्तीय स्वीकृति। महादय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के प संख्या-501/मप्र(वित्त)/विप्र-2/268/आय-व्यंयक्र/2015-16. दिनांक 31.07.2015 के संदर् में मुझे यह कहने का निदेश हुआ है कि चित्तीय वर्ष 2015-16 में उत्तर प्रदेश पाव कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठः योजना के अन्तर्गत विद्वुत वितरण क्रेम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) ई फण्डिंग हेतु प्राविधानित धनराशि रूपर्यै 3000.00.000/- (रूपर्य तीन हजार करोः मात्र) में से शासनादेश संख्यां-44/923/24-i-15-785(बजट)/2015. दिनांक 28.04:201! द्वारा 110.00,00.000/ (रूपूर्य एक सी दस करोड़ मात्र). शासनादेश संख्या-47/993/24 1-15-785(वजट) १२०१५, दिनांक 07.05.2015 द्वारा रूपये 150.00,00.000/- (रूपये एव सौ पचाँस करोड़ मात्र) एवं शासनादेश संख्या-54/1167/24-1-15-785(बजट)/2015 दिनांक 01.06.2015 द्वारा रूपये 400,00,00,000/- (रूपये चार सौ करोड़ मात्र) शासनादेश संख्या **6**7/1498/24-1-2015-785 (वजट)/2015 टी०सी० दिनांक 15 जुलाई, 2015 द्वार रूपरे 25,0.00.00,000/- (रूपये दो सी पर्चोंस करोड़ मात्र) एवं शासनादेश संख्या-71/1269/24-1-2015-785 (बजट)/2015 दिनांक 30 जुलाई, 2015 250.00.00.00/- (रूपये दो सी पर्चांस करोड़ मात्र) अर्थात 1160,00.00.00.00/- (रूपये ग्यारह सौ साठ करोड़ मात्र) की स्वीकृति प्रदान की जा चुर्ल है। अब अवशेष प्राविधानित धनराशि में से रूपये 300.00.00.000/- (रूपये तीन सी करोड़ मात्र) को स्वीकृत फिये जाने की श्री राज्यपाल महोदय नहुप अनुमाति प्रदान करते है। 2- उक्त प्रस्तर-। में स्वीकृत धनराशि के आहरण इंतु कारपोरेशन के सक्षम प्राधिकारी

द्वीरा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रयत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६. दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल

🎒 अनुभाग-१. उत्तर प्रदेश शासन को पतिहस्ताक्षर हेनु उपलब्ध कर्मया जायेगा। 💋

ायो १ विध मे वेभाग, ह होगी। ाक (विक 1-ट्ययक रण-800-

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अन्भाग-1

- 3- प्रस्तर-। में स्वीकृत धनराशि के तापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गयी हैं, वाउचर संख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (वित्त), 30प्र० पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्पक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-07-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के अपरेशनल लॉस (वर्ष 2015-16) की फिएडेंग- आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-य्0ओ0-182/दस-2015. दिनांक 21 अगस्त. 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

(सुरेश कुमार शमां) संयुक्त सचिव।

# संख्या- 77/1660(1)/24-1-15. तददिनांक

प्रतिलिपि निम्नलिखित को स्चनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायड् मार्ग. इलाहाबाट 2110011
- 2- महानेखाकारी, (आर्थिक एवं सदारा तेच दरीका), उठवर तह व भवना, सेंक्टर-एच, अलीगंज लखनक।
- 4- ्रांपटत (वयय-नियत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड बुक।

आजा से.

(सुरेश कुमार शमं) संयुक्त सचिव। प्रेषक:

मुरेश कुमार शर्मा. संयुक्त सचिव. 50प0 शासन।

सेवा में.

प्रवन्ध निदेशक.

30प्रO पावर कारपोरेशन लिO.

शक्ति भवन, लखनऊ।

इनी अनुसार

विज्ञांक ०२ मिनकार 2015

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन ति का सावजानक क्षत्र की विदुत वितरण कम्पनियां की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-565/नप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रूपये 1540.00.00.000/- (रूपये पनदह सी वित्र करोड़ मात्र) में से रूपये 300.00.00.000/- (रूपये तीन सौ करोड़ मात्र) को स्पिकृते किये जाने की श्री राज्यपाल अहोदय सहर्ष अनुमित प्रदान करते है।

2- अस्त प्रस्तर-१ में स्वोकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-१ के प्रपन्न संख्या-४२जी/शुद्ध पत्र संख्या- ४२६. दिनांक १३ जुलाई १९७१ द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी विल अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

प्रस्तर-। में स्वीकृत धनराशि के सापेक्ष समय-तमय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा की जागार का नाम जहाँ में धनराशि आहरित की गयी है, वाउचर मंख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संवंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनज/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 50प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विज्ञली-05-संचरण एवं वितरण-800-अन्य व्यय. 07-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के अपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश विन्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ०- 208 वस-2015, दिनांक 03 सितम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

(सुरेश कुमार शर्मा) संयुक्त सचिव।

### संख्या- 82 /1996(1)/24-1-15. तद्दिनांक।

पतिलिपि निम्नलिखित को स्चनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार. (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग. इलाहाबाद 211001।
- 2- महालेखाकार. (आर्थिक एवं राजस्य लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगोज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- बिट्ट (वयर-नियंत्रण) अनुभाग-१०/विट्ट (आय-व्ययक) अनुभाग-१
- 5- गांड बुक्त।

(सुरेश कुमार शमां) संयुक्त सचिव। SOUTA

ानुदान व्यय-व्तर्गत नेत्तर-

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प्रेपक:

सुरेश कुमार शर्मा. संयुक्त सचिव. 50प्र0 शासन।

सेवा में.

प्रवन्ध निदेशक. उ०प्र० पावर कारपोरेशन लि०. शक्ति भवन. लखनऊ।

ऊर्जा अनभाग-1

व्ययनक र तिनांत ०६ भन्दरस २०१०

विवयः विवयः वर्ष २०१२-१० न २८०६ प्रदश् पायर कारपारशन 1त्न0 का सावजानेक क्षेत्र जी टिडुन विनयः कमानियों की लिल्तीय पुनर्गठन योजना के अन्तर्गत चिदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की विल्तीय स्वीकृति।

महोदय.

उपर्युक्त विषयक निर्देशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लिए के प्रमुक्त संख्या-662/मप्र(वित्त)/विप्र-27268/आय-व्ययक/2015-16, दिनांक 01.10.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लिए को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष पाविधानित धनराशि रूपये 1240.00.00.000/- (रूपये वारह सी चालिस करोड़ मात्र) में से रूपये 200.00.00.000/- (रूपये दो सौ करोड़ मात्र) को स्वोकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६. दिनांक १३ जुलाई. १९७१ द्वारा निर्धारित प्रपत्र पर विल वनाया जायेगा तथा तत्संबंधी विल ऊजों अनुभाग-१. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गयी है. वाउचर संख्या. आहरण की तिथि. लेखाशोपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश त्रखनङ/ इलाहाबाद और ऊर्जा विभाग नथा दित्त विभाग. उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी ॥

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-3ल 07-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयो 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामें डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 229 /दे दिनांक 06 अक्टूबर. 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय 33. (सुरेश कुमार संयुक्त सी

### संख्या- 96 /2225(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को स्चनार्थ एवं आवश्यक कार्यवाही हेतु पेपित:-

- 1- महालेखाकार. (लेखा एवं हकदारी) प्रथम, उ०प० सरोजनी नायडू मार्ग, इ 211001।
- 2- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा). ५०प्र०. छठवां तत् भवन, सेक्टर-एच. अलीगंज लखनऊ।
- 3- मुख्य कोपाधिकारी, लखनङ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गाइं युक्त।

(सुरेश कुमा। संयुक्त सी

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प्रेषकः

सुरेश कुमार शर्मा, विशेष सचिव, उ०प्र० शासन।

सेवा में,

र्प्रवन्ध निदेशक, 30प्र0 पावर कारपोरेशन ति0. शक्ति भवन, लखनऊ।

कर्जा अनुसामा

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लिए को सार्वजनिक क्षेत्र की विदुत वितरण कम्पानयों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निर्देशक (बित्त). उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-726/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16. दिनांक 26.10.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनगंठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉम (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00,00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रूपये 1040.00.00.000/- (रूपये दम सौ चालिस करोड़ मात्र) में से रूपये 200,00,00.000/- (रूपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपन्न संख्या-४२जी/शुद्ध पत्र संख्या- ४२६. दिनांक १३ जुलाई. १९७१ द्वारा निर्धारित प्रपन्न पर विल वनाया जायेगा तथा तत्संबंधी विल उर्जा अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. वाउचर संख्या, आहरण की तिथि, लेखाशोषक आदि तथा आहरित धनराशि के संवंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनज/ इलाहावाद और जजां विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

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(सुरेश के मंगक

- 4- इस शासमादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक हैं संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अत 07-सार्वजिनक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्वुत वितरण कम्पनियों के अपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आया 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०-241 दिनांक 24 नवम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीव <u>नि</u>35

सुरेश कुमार विशेष सि

### संख्या-108/2361(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपित:-

- 1- महालेखाकार. (लेखा एव हकदारी) प्रथंस, उ०प्र० सरोजनी नायडू मार्ग. इ 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तर भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, तखन्ऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गांड युका

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(सुरेश कुमार विशेष मी रोग्यक

मुरेश कुमार शर्मा. विशेष सचिव. उ०प्र० शासन।

सेवा में.

प्रवन्ध निदेशक, 30प0 पावर कारपोरेशन ति0. शक्ति भवन. लखनऊ।

Soil rain ...

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक श्लेष की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की कण्डिंग हेतु प्रविधानिन धनराशि की वित्तीय स्वीकृति।

महोदय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पायर कारपारेशन लिए क पत्र संख्या-801/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16. दिनांक 27.11.2015 के मंद्रभं में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश राजर कारपोरेशन लिए को सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियाँ की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियाँ के आपरेशनल लांस (वर्ष 2015-16 के फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रूपये 840.00.00.000/- (रूपये आउ ती व्यातिस करोड़ मात्र) में से रूपये 200.00.00.000/- (रूपये दो सौ करोड़ मात्र) को स्थाकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- 5क्त प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम पाधिक हैं हारा वित्तीय नियम संग्रह खण्ड-5 भाग-। के प्रपन्न संख्या-42जी/शुद्ध पत्र संख्या- 42ह विनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर विल बनाया जायेगा तथा तत्मवंदी हैन उर्जा अनुभाग-।, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा

3- प्रस्तर-। में स्वीकृत धनराशि के सावेश समय-मनय पर द्यार की लई धनराशि का सम्पूर्ण विवरण यथा कापाणार का नाम जहाँ से धनराशि आहरित की ज्या के प्रवास के प्रवास की नाम जहाँ से धनराशि आहरित की ज्या के प्रवास के प्रवास के प्रवास के प्रवास के प्रवास के प्रवास की नाम जाति तथा आहरित धनराशि के प्रवास के प्रवास के प्रवास की प्रवास की ज्ञान की नाम किया की नियमानुसार उपलब्ध करात की जायान की की नियमानुसार उपलब्ध करात की ज्ञान की नियमानुसार उपलब्ध करात की ज्ञान की ज्ञान की की नियमानुसार उपलब्ध करात की ज्ञान की ज्ञान की ज्ञान की ज्ञान की नियमानुसार उपलब्ध करात की ज्ञान की

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अस शासनका में निर्धारित विशिष्ट शक्तों का अनुमायन निरंशक गावर कारपंत्रित निरं इन्त सुनिश्चिन किया जार्यकाः

5- इस संबंध में होने याल व्यय वित्ताय वर्ष 2015-16 के आयु-व्ययक है। संख्या-3 के अन्तरांत लेखाशीचंक "2801-बिल्की-05-संचरण एवं वितरण-१०२-७५ 07-सार्वजनिक क्षेत्र की विद्रुत वितरण कस्पतियों की वित्तीय पुनर्गठन यालना के: विद्रुत वितरण कस्पतियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिण- आयोह 20- सहायता अनुवान-सामान्य (गैर वेतन)" के नामें डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 254 /वे विनोक 10 विसम्बर, 2015 में प्राप्त उनकी सहस्रति से जारी किये जा रहें है।

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# संख्या- 113/2548(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थं एवं आवश्यक कार्यवाही हेतु प्रेपिता-नहालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायइ कार्ग. क

211001

2- महालेखाकार. (आर्थिक एवं सजस्य लेखा परीक्षा) 30प्र0. छठवा तत् । भवन. सेक्टर-एच. अलीगंज लखनऊ।

3- नुख्य कोपाधिकारी, लखनऊ।

८- थित्त (वयय-नियंत्रण) अनुभाग-१०/विन्न (भारा-रशराक भन्न भारा-

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सेवा में.

प्रवन्ध निदेशक. उ०प्र० पावर कारपोरेशन लि०. शक्ति भवन, लखनऊ।

मुनी अयक्ता •

\_\_\_\_ देल के 03 जनवरी . 2016

विषय:-वित्ताय वप 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र के विद्वत वितरण कन्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय.

उपयुंक्त विषयक निर्देशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-870/मप(वित्त)/विप्र-2/268/आय-व्ययक/2015-16. दिनांक 22.12.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000,00,00,000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 640.00,00,000/- (रूपये छ: सौ चालिस करोड़ मात्र) में से रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

- 2- उक्त प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपन्न पर विल वनाया जायेगा तथा तत्संबंधी विल ऊजां अनुभाग-1. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीएंक "2801-विजली-05-संचरण एवं वितरण-800-अने 07-सावंजनिक क्षेत्र की विद्दुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आये 20- सहायता अनुवान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-288/के दिनांक 04 जनवरी. 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

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### संख्या- 01 /2721(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प0 सरोजनी नायड् नागं, इ 2110011
- 2- महालेखाकार, (आर्थिक एवं राजुस्य लेखा परीक्षा), उ०प्र०, छठवां तत्त भवन, सेक्टर-एच, अलीब्जिन्लखन्छ।
- 3- मुख्य कोपाधिकारी, लखुन्जी
- 4- वित्त (वयर-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड युका।

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प्रेषक:

सुरेश कुमार शर्मा. विशेष सचिव. 30प0 शासन।

सेवा में.

र्प्रवन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0. शक्ति भवन. लखनऊ।

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विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन ति0 को मार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय.

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-81/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 28.01.2016 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00,00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 440,00,00.000/- (रूपये चार सौ चालिस करोड़ मात्र) में से रूपये 250.00,00,000/- (रूपये दो सौ पचाँस करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-१ के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक १३ जुलाई. १९७१ द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी बिल कर्जा अनुभाग-१. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-! में स्वीकृत धनराशि के सापक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूणं विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्पक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्ज़ विभाग नथा बित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यन वार्ग रें

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(सुरेश कुमा चिशेष में 4-: इस शासनावंश में निर्धारित विशिष्ट शर्ता का अनुपालन निर्देशक विला पावर कारपोरशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस नंबंध में होने वाला ध्यय वित्तीय वर्ष 2015-16 के आय-ध्ययक में संख्या-3 के अन्तर्गत लेखाशीपंक "2801-विजली-05-संचरण एवं वितरण-800-अल 07-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विदुत वितरण कम्पनियों के अपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयो 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ०- २० /के दिनांक ०९ फरवरी. २०१६ में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

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संख्या- 10 /274(1)/24-1-16. तद्दिनांक।

प्रतिलिपि निम्नलिखित को स्चनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपित:-

- 1- महालेखाकार. (लेखा एव हकदारी) प्रथम, उ०प्र० सरोतनी नायह् मार्ग, इ २११००१।
- 2- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तत्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड व्क।

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प्रयन्ध निदेशक. 50प्र0 पावर कारपोरेशन लि0. शिक भवन. लखनज्ञ।

कुर्जा सनभाग-।

लखनङ : दिनांक 06 मार्च, 2016

ि विदुत चित्रण कम्पनियों की बित्तीय प्रमणंदन योजना के अन्सणत विदुत चित्रण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की कण्डिण हेनु पाविधानित धनराशि की बित्तीय स्वीकृति।

महोदय.

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपरिशन ति० के पत्र संख्या-149/मप्र(वित्त)/विष्ठ-2/268/आय-व्ययक/2015-16. दिनांक 27.02.2016 के संदर्भ में नुझे यह कहने का निदेश हुआ है कि वित्तीय वय 2015-16 में उत्तर प्रदेश पावर कारपीरेशन ति० को सार्वजनिक क्षेत्र की विदुत वितरण कन्यनियों के वित्नीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कन्यनियों के आपरेशनन लॉम (वर्ष 2015-16) की फण्डिंग हेतु प्रविधानित धनराशि रूपये 3000.00.000/- (रूपये नोन हमार करोड़ मात्र) के सार्वक्ष अवशेष धनराशि रूपये 190.00.00.000/- (रूपये एक मी नर्ब्य करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहये अनुमति प्रदान करते हैं।

2: उँधत प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरंशन के तक्षम प्राधिकारी द्वारा वित्सीय नियम संग्रह खण्ड-5 भाग-। के प्रपन्न संख्या-42जी/शुद्ध पत्र संख्या- 42%. दिनाक 13 जुलाइं. 1971 द्वारा निर्धारित प्रपत्र पर बिल दनाया जायंगा तथा तत्संदर्ध विक जजी अनुभाग-। उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायंगा।

3- प्रस्तर-। में स्वीकृत धनराशि के सावेश समय-रूमच वर व्यव को वर्षा धम्पणि का समय्गे विवरण यथा कावाणार का माम महाँ से धनराशि अपरित की गये हैं वावच्य सख्य अव्यव की सिंध बंद्धारोचक अधि मध्य अव्यव धम्पणि के मध्य में उपयोग प्रमाण-पत्र महालखाकर उत्तर प्रदेश व्यवमान, इलाहाबाद और तहाँ विकरण स्था विम्म विभाग हम्म के निम्म कि प्रदेश शासन के निम्म विभाग वर्षा विम्म

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5- इस सबध में होने वाला व्यय विन्तीय वर्ष 2015-16 हा आव-स्वयक है सख्या-९ क अन्तर्गत त्रखाशीपक (2801-विज्ञत्वी-05-सञ्चरण एवं वितर्ग-९००-**)** 07-सार्वजनिक क्षेत्र की विद्रुत वितरण कल्पनिय की विन्तीय पुरुवकर याजना के विद्वत वितरम कन्यनियां के आपरेशनल लॉस (वर्ष 2015-15) की करिहर आसे 20- सहायना अनुवान-सामान्य (गैर वेतन)" के नामें हाला जायेगा।

6- यह आदश वित्त विभाग के अशासकीय संख्या-हं-10-यू.)आC- 58/**व** दिनाक 06 साचे. 2016 में प्राप्त उनकी सहस्रति से जारी किये जा रहे हैं।

(सुरेश कुमार देश प्रसिक्

# संख्या- 30/571(1)/24-1-16. तददिनांक।

प्रतिलिपि निन्मलिखित को स्वनाथ एवं आवश्यक कार्याई हेतु प्रेरित.

- नहालेखाकार (लेखा एवं हक्वारी) प्रथम, उ०प० सरोजनी नायइ सागे. ह
- न्हालंखकार. (आर्थेक एवं साजस्य लेखा परीका), 50पC. एउट तत्र भवन नेक्टर-एच अलीगीन लेकनजः
- नुख्य कांचाधिकारी, लखन्जी
- वितः (वययन्तियंत्रम्), अनुनाम-१०/वितः (अच-व्ययकः) जनुन्यः

(स्रेश कुमार दिश्य समि

प्रेषक:

सुरेश कुमार शर्मा, विशोष सचिव. उ०प्र० शासन।

सेवा में.

प्रबन्ध निदेशक, उ०प० पावर कारपोरेशन लि०. शक्ति भवन, लखनज।

ऊर्जा अन्भाग-1

लखनऊ : दिनांक 🚺 मार्च, 2016

चिरूद समायोजन हेतु क्षतिपूर्ति अनुदान के मह में प्राविधानित धनराशि की चित्तीय स्वीकृति के सम्बंध में। महोदय,

उपयुंक्त विषयक मुख्य महाप्रवन्धक (वित्त). 50प्र० पावर कारपोरेशन लि० कं संख्या-164/मु०न०प्र०९(वित्त)/निधि सामान्य/ई०डी०/विद्युत कर/2014-15. दिनांक 02 मार्च. 2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि 50प्र० पावर कारपोरेशन लि० को वित्तीय वर्ष 2015-16 में विद्युत कर वसूलों के विरुद्ध तमायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 1000.00.00.00.00/-(रूपये एक हजार करोड़ सात्र) को श्री राज्यपाल महोदय स्वाकृति करने की सहयं अनुमति प्रदान करते हैं। खेह धनराशि 50प्र० पावर कारपोरेशन ति० को नगद आहरण न कर दिनांक 31 मार्चे, 2016 तक उनके द्वारा वसूल की गर्या विद्युत कर की धनराशि के विरुद्ध पुरत्तक सेमायोजन द्वारा अवमुक्त किया जायेगा।

2- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी बारों किल्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- पस्तर-। मं स्वीकृत धनराशि के सापेक्ष समय-समय पर ययय की गया धनराशि का सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गया है. बाउचर संख्या, आहरण की तिथि, लेखाशीयंक आदि तथ आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार.. उत्तर प्रदेश लखन जाताबाद और जर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपस्था कराने की वाध्यता होगी।

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- 4- इस शासनादेश में निर्धारित विशिष्ट शतों का अनुपालन निदेशक कि 50प्र0 पायर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- उक्त व्यय वित्तीय वर्ष 2015-16 के अनुदान संख्या-9 के लेखाशीर्णक "श्री विजली-05-संचरण एवं चितरण-800-अन्य व्यय-10- उ०प्र० पावर कारपोरंशन लि विदुत कर की भुगतान की गयी धनराशि के विरुद्ध राजस्व क्षितिपूर्ति अनु आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा तथा यह भुगतान पुस्तक समार द्वारा प्राप्त लेखाशीर्षक " 0043-विदुत कर तथा शुल्क-101-विदुत के उपभोज विक्री पर कर-01-विदुत के उपभोज जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 54 /दँसे विनांक ०९ मार्च: २०१६ में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय

े 3 2 % (सुरेश कुमार। विशेष मि

### संख्या- 34 /612(1)/24-1-16. तददिनांकी

प्रतिलिपि निस्नलिखित को सूचनार्थं सर्व आवश्यक कार्यवाही हेत् प्रेपिताः

- नहालेखाकार. (लेखा एवं हक्तारी) प्रथम. ५०प्र० सरोजनी नायड् नागे, ज २११००१।
- 2- महालेखाकार, (आधिक, एवं राजस्य लेखा परीक्षा), उ०प्र०, छट्ट तत्र भवन, संस्टर-एच, अलागज लखन्छ,

5- गार्ड चुका

आना से

(सुरेश कुमार है विशेष संब हरिशंकर भट्ट उप सचिव उत्तर प्रदेश शासन।

आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ०प्र०,कानपुर।

वस्त्रोद्योग अनुभाग

लखनऊ : दिनांकः 🔰 मार्च, 2016

विषय:-

पावरलूम बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति के सम्बन्ध में वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक अध्यक्ष, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ के पत्र संख्या-अ०शा० पत्र र १००७ के अधिम न नहें यह कहने की उन्हें हुआ है कि साम निर्माण प्रश 101-5767 - KHENZINY ZOLE (1911-19) 015-16 में प्रस्कृति सुरक्षित का अवस्ति कर में एक का जातगात की गए में प्रस्तिक क्षेत्रकार के 150 करोड़ क्षेत्रक

वास कराड़ मात्र) का वित्ताय स्वाकृति श्रा राज्यपाल प्रदान करते हैं।

उत्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा। उक्त धनराशि का उपभोग क्र्रा अनुभाग-3 बारा पूर्व निर्गत शासनादेश संख्या-1969/24-पी-3-2006 दिनांक 14.06.2006 में निहित शर्तों के अनुसार किया जायेंगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके ०१ माह में शासन के सम्बन्धित विभागों को उपलब्ध **ब्रा**या जायेगा। उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण उत्तरवायित्व उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 4-अश्रोक मार्ग, शक्ति भवन, लखनऊ का होगा।

प्रस्तर-1 में स्वीकृत धनराशि रू 150 करोड़ (रूपया एक अरब, पवास करोड़ माञ्र) को वालू वित्तीय वर्ष 2015-16 के आय-व्ययक की अनुदान संख्या-6 (शायोजनेत्तर) के अधीन लेखाशीर्षक-''2851-ग्राम तथा लघु उद्योग-108-विजली **रा**षा उद्योग-०4-पावरलूम बुनकरोँ को विद्युत दर<sup>े</sup>में छूट की प्रतिपृर्ति-२७-सब्सिडी'' के नामें डाला जायेगा।

यह आदेश वित्त विभाग के अ०शा० संख्या-ई-6-107/इस-16 दिनांक 01-03-2016 में प्राप्त उनकी सहमति

में जिर्गत किये जा रहे हैं।

भवदीय,

( हरिशंकर भट्ट ) उप सचिव।

<u>। ख्या-389(1)/63-व0उ0-2016-168(एच)/2015 तद् दिनांक</u>

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

महालेखाकार, (लेखा-परीक्षा) प्रथम, उ०प्र०, इलाहाबाद।

अध्यक्ष, उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 14-अशोक मार्ग, शक्ति भवन, लखनज।

प्रमुख सचिव, ऊर्जा विभाग, उ०प्र० शासन।

प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, १४-अशोक मार्ग, शक्ति भवन, लखनऊ। निदेशक, (वित्त) उटप्राण्यावर कारपोरेशन तिए, शक्ति भवन, अशोक मार्ग, तखनजा

वरिष्ठ कोषाधिकारी, कानपुर नगर।

निदेशक, वित्तीय सांख्यिकों निदेशालय, १२५ जवाहर भवन, लखनऊ। वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/नियोजन अनुभ

गार्ड पत्रावली।

Dy. Gy. re

संख्या-684/63-व०उ०-2015-31(एच)/2015

प्रेषक,

राज बहादुर अनु सचिव, उत्तर प्रदेश शासन।

सेवा में,

आयुक्त एवं निदेशकं, हथकरघा एवं वस्त्रोद्योग,. उ०प्र0,कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

लखनऊ : दिनांकः 07 अगस्त, 2015

पहादय,

उपर्युक्त विषयक आपके पत्र संख्या-259/ह0क0-सह0अनु0/2015-16 दिनांक 01.06.2015 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में बुनकरों को विद्युत आपूर्ति इन्डीपेन्डेन्ट फीडर के माध्यम से किये जाने हेतु प्रथम चरण में निम्न स्थानों के बुनकरों हेतु स 9,17,88,563.00 (रूपया नौ करोड़, सत्रह लाख, अटठासी हजार, पॉच सौ तिरसठ मात्र) की वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं :-

म्ऊ	कस्बा मुबारकपुर (आजमगढ़) हेतु	₹ 34,25,866.00
लखनऊ	कस्बा जैदपुर (बाराबंकी) हेतु	₹ 3,09,20,660.00
फैंजाबाद	मुबारकपुर टाउन टाण्डा (अम्बेडकर नगर) हेतु	₹ 2,56,82,672.00
	सकरावल टाण्डा (अम्बेडकर नगर) हेतु	₹ 3,17,59,365.00
	कुल योग :-	स 9,17,88,563.00

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व उत्तर प्रदेश पावर कारपोरेशन लिमिटेड/आयुक्त एवं निदेशक, हथकरधा एवं वस्त्रोद्योग, उ०प्र० कानपुर का होगा।

उ- प्रस्तर-1 में स्वीकृत धनराशि रू 9,17,88,563.00 (रूपया नौ करोड़, सत्रह लाख, अटठासी छजार, पाँच सौ तिरसठ मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्ययक की अनुदान संख्या-6 (आयोजनागत) के अधीन लेखाशीर्षक-"4801-विजली परियोजनाओं पर पूँजीगत परिव्यय,05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-03-बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेन्ट फीडर की व्यवस्था-30-निवेश/ऋण" के नामें डाला जायेगा।

4- यह आदेश वितंत (आय-व्ययक) अनुभाग-1 के कार्यालय ज्ञाप संख्या-2/2015/बी-1-925/दस- 2015-231/2015 दिनांक 30.03.2015 में वर्णित प्राविधानों के अधीन निर्गत किये जा रहे हैं। No. 57-0.5...../3M(²)

-PSDF/IS

Doin 17.18 Dy 6 Dy 6. A. 1. 1/20/11/11/18 Dy, C.A. 1. 1/20/11/11/18 S.A.O. (F)

(राज बहादुर ) अनु साचिव।

## संख्या-684(1)/63-व0उ0-2015-31(एच)/2015 तद दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- नहालेखाकार, (लेखा-परीक्षा) प्रथम, उ०प्र०, इलाहाबाद।
- 2- निदेशक, (वित्त) उ०प्र० पायर कारपोरेशन लिं०, शक्ति भवन, अशोक मार्ग, लखनऊ।
- उन प्रबन्ध निदेशक, पूर्वाचल/मध्याँचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- ्रिक्तीया पर्वे अवश्वाम वक्तर्व (विस्तीया) व्यवग्र प्रावस कारपोरेशन लिंव चतुर्थ तल
- विशेष सचिव, ऊर्जा अनुभाग-1, उ०प्र० शासन।
- वरिष्ठ कोषाधिकारी, कानपुर नगर।
- 7- निवेशक, वित्तीय सांख्यिकी निवेशालय, 125 जवाहर भवन, लखनऊ।
- 8- वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/नियोजन अनुभाग-4
- 9- गार्ड पत्रावली।

आज्ञा से, बान-श्राम्हा ( राज बहादुर ) अनु सचिव।

§ \_

वेषक,

हरिशंकर भट्ट उप सचिव, उत्तर प्रदेश शासन।

सेवा में,

आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ०प्र०,कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

लुखनुक : दिनांक: 31 मार्च, 2016

विषय:-

अतीगंज टाण्डा (अम्बेडकर नगर) के बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेन्ट फीडर की व्यवस्था के सम्बन् में वित्तीय स्वीकृति।

महोदय,

त्यर्थिक्त विषयक आपके पत्र संख्या-259/ह०क०-सह०अनु०/2015-16 दिनांक 01.06.2015 के सन्दर्भ में मु

सापेक्ष इस कार्य हेतु धनराशि रू 5,82,11,437.00 (रूपया पाच कराड़, बयासा लाख, न्यारक क्यार, नार तो तीरीक कराड़ वित्तीय त्योद्धाः यो अञ्चलत कराच करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि व उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि व सबुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व आयुक्त एवं निदेशक, हथकरधा एवं वस्त्रोद्योग, उ०प्र० कानपुर/उ०प्र० पाव कारपोरेशन लिए का होगा।

3- प्रस्तर-1 में स्वीकृत धनराशि रू 5,82,11,437.00 (रूपया पाँच करोड़, वयासी लाख, ग्यारह हजार, चार र सैतिस मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्ययक की अनुवान संख्या-6 (आयोजनागत) के अधी लेखाशीर्षक-''4801-विजली परियोजनाओं पर पूँजीगत परिव्यय,05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उनका में निवेश-03-बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेन्ट फीडर की व्यवस्था-30-निवेश/ऋण'' के नामें डाला जायेगा।

4- यह आदेश विक्त विभाग के अ०शा० संख्या-<u>ई-6-183/दस-2016</u> दिनांक-<u>31-03-2016</u> में प्राप्त उनव

सहमति से निर्गत किये जा रहे हैं।

भवदीय, ( हरिशंकर भट्ट ) उप सचिव।

### संख्या-492(1)/63-व0उ0-2016-31(एच)/2015 तद दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

१- 📝 महालेखाकार, (लेखा-परीक्षा) प्रथम, उ०प्र०, इलाहाबाद ।

2- निवेशक, (वित्त) उ०प्र० पावर कारपोरेशन लिं०, शक्ति भवन, अशोक मार्ग, लखनऊ।

3- प्रबन्ध निदेशक, पूर्वाचल / मध्याँचल, विद्युत वितरण निगम लि0, वाराणसी / तखनऊ।

4- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ०प्र० पावर कारपोरेशन लि॰, चतुर्य तल, शक्ति भव अशोक मार्ग, लखनऊ।

5- विशेष सिचेय, ऊर्जा अनुभाग-1, उ०प्र० शासन।

7 6- वरिष्ठ कोषाधिकारी, कानपुर नगर।

7- निर्देशक, वित्तीय सांख्यिकी निर्देशालय, 125 जवाहर भवन, लखनऊ।

8- वित्त (<mark>व्यय नियंत्रण) अनुभाग-6</mark> /वित्त (बजट) अनुभाग-4 /नियोगन अनुभाग-4

9- गर्ड पत्रावली।

1-PSDF/16

S.A.O. F A.O. FO Park -2141111 - J आजा से,

निद्धार्प हारेशंकर भट्ट ) उप सचिव। नेपक.

राज बडादुर अनु तिचव, उत्तर प्रदेश शासन।

सेवा में.

आयुक्त एवं निवेशक, हथकरमा एवं वस्त्रोद्योग, उ०प्र०,कानपुर।

### इयक्ता वस्त्रीयोग अनुमान

<u>लबनक : तिलंकः 13 नगम्बर 2015</u>

विषय:-

हथकरमा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजन को वित्तीय स्वीकृति।

हशकरमा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजना हेतु स 5.00 करोड़ (रूपया पांच कराड़ मात्र) का वित्ताय स्वांकृति श्रा राज्यपाल प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सन्बन्धित विभागों को उपलब्ध कराया जायेगा उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण आयुक्त एवं निदेशक, इथकरमा एवं वस्त्रोद्योग, उ०प्र० कानपुर का होगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि स 5.00 करोड़ (रूपया पॉच करोड़ मात्र) की चालू विज्ञीय वर 2015-16 के आप-स्पप्त की अनुदान संख्या ६ (आयोजनानत) के अधीन लेखाशीर्षक-राजस्य लेखा-2851-ग्राम कर लच्च उद्योग-108-विजली इथकर्षा उद्योग-05-इथकर्षा युनकरों को विद्युत दर में छूट की प्रतिपूर्ति-27-सव्सिडी वे नामें डाला जायेगा।
- 4- यह आदेश विक्त (आय-व्ययक) अनुभाग-1 के कार्यालय ज्ञार संख्या-2/2015/बी-1-925/दस-2015-231/2015 दिनांक 30.03.2015 में वर्णित प्राविधानों के अधीन निर्गत किये जा रहे हैं।

भवदोय,

िराज बहादुर ) अनु सचिव।

### संख्या-1256(1)/63-व030-2015-40(एच)/2015 तत्र दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- 1- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ०प्र०, इलाहाबाद।
- 2- निर्देशक, (बित्त) उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, अशोक मार्ग, लखनज।
- ३- प्रवन्थ निवेशफ, पूर्वाबल/पथ्याँचल, विद्युत वितरण निगम लि0, वाराणसी/लखनळ।
- 4- भुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ०प्र० पावर फारपेरेशन लिए, चनुर्थ तल शक्ति भवन, अशोक मार्ग, लखनऊ।
- 5- विशेष सचिव, जर्जा अनुभाग-1, उ८प० शासनः
- t- वरिष्ठ कोषाधिकारी, कानपुर नगर।
- 7- निवेशक, विल्लाम सांध्यिकी निवेशालय, 123 तबाहर भवन, तखनक।
- वित्त (ब्ययः नियंत्रण) अनुभाग-३/वित्त वज्रदः) अनुभाग-4/नियोजन अनुभाग-
- १- गार्ड पत्रावली।

हरा है। जारा राज्ञ वंश्वरी शासनादेश संख्या—1256 / 63—व0उ0—2015—40 (एच) / 2015 दिनांक 10 11.2015 द्वारा चालू वित्तीय वर्ष 2015—16 में हथकरघा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सिसडी उपलब्ध कराये जाने की योजना हेत् धनराशि रू० 5.00,00,000.00 (पाँच करोड़ मात्र) की वित्तीय स्वीकृति प्रदान की गयी है।

उपरोक्त शासनादेश के अन्तर्गत स्वीकृत धनराशि रू० 5.00 करोड़ के सापेक्ष निम्न परिक्षेत्रों के अन्तर्गत आने बाते हथकरधा बुनकर परिवारों को निम्नानुसार लाभान्वित कराया जाना है:—

कम संख्या		जिले का नाम जहां पर हथकरघा बुनकर परिवार को लाभान्वित कराया जाना है।	अनुमानित हथकरघ। बुनकर परिवारों की संख्या
	H-7	मक आजमगढ गाजीप्र।	5000

3	कानपर	कानपुर नगर, कानपुर देहात, जन्नाव।	1604
4.		भदाबाद, सुल्तानपुर, अम्बडकरनगर।	1946
5.	बरेली	बरेली, पीलीभीत, बदायूं, शाहजहाँपुर।	705
6	मरह	मेरठ, गाजियाबाद, हापुड़, बुलन्दशहर, बागपत, सहारनपुर, मुजफ्रनगर, शामली, गौतमबुद्ध नगर।	1529
7.	झॉसो	झाँसी, ललितपुर, जालौन, हमीरपुर, महोबा।	897

टपरंक्त शास गर्देश द्वारा स्वीकृत धनराशि रू० 5,00,00,000.00 (पाँच करोड़ मात्र) के आहरण की प्रशासिक स्वीकृत एतद्वारा प्रदान की जाती है। स्वीकृत धनराशि रू० 5,00,00,000.00 (पाँच करोड़ मात्र) व्यय हेतु प्रबन्ध निदेशक, उ०९० पावर कारपोरेशन लिं0, लखनऊ को उपलब्ध करायी जायेगी। स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र ०१ माह में प्रबन्ध निदेशक, उ०९० पावर कारपोरेशन लिं0, लखनऊ द्वारा निदेशालय को उपलब्ध कराया जायेगा। उक्त व्यय चालू वित्तीय वर्ष 2015—16 में निम्न लेखा शीर्षक के अन्तर्गत किया जायेगा।

### अनुदान संख्या-६ (आयोजनागत)

लेखाशीर्षक-राजस्व लेखा

2851 - ग्राम तथा लघु उद्योग

108- विजली हथकरचा उद्योग

05 – हथकरघा बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति

27 - सहिसडी

**६** ( डा० एजनीश दुबे ) आयुक्त ६वं निदंशक इथकरका एवं वस्त्रीद्योग उ०प्र० कानपुर।

2

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### हथकरघा एवं वस्त्रोद्योग निदेशालय उत्तर प्रदेश, कानपुर।

णत्रांक **769-अ**/ह०क० / सह०अनु० / हथकरण बुनकर विद्युत सब्सिडी / 2015-16

हिलाक/8-12.g

उपराक्त की प्रतिलिपि निम्न को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- वरिष्ठ कोषाधिकारी, कानपुर नगर को शासनादेश संख्या-1256(1)/63-व050-2015-40(एच)/2015 10.11.2015 की प्रतिलिपि मूल रूप में संलग्न कर।
- आहरण एवं वितरण अधिकारी, हथकरघा एवं वस्त्रोद्योग, उ०प्र०, कानपुर को इस निर्देश के साथ प्रेषित धनराशि रू० 5,00,00,000.00 (पाँच करोड़ मात्र) कोषागार से आहरित कर संलग्न विवरण के अनुसार NE माध्यम से प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, लखनऊ के पक्ष में निर्गत करायें।
- वित्त नियन्त्रक, हथकरघा एवं वस्त्रोद्योग, उ०प्र०, कानपुर को इस आशय से प्रेषित है कि वे वर्णित धनरा बजट आवंटन जारी करने का कष्ट करे।
- अनु सचिव, हथकरघा एवं वस्त्रोद्योगं विभाग, उ०प्र० शासन, सचिवालय, लखनऊ।
- प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, अशोक मार्ग, लखनऊ।
- महालेखाकार, (लेखा—परीक्षा) प्रथम, उ०प्र०, इलाहाबाद।
- निदेशक (वित्त) उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, अशोक मार्ग, लखनऊ।
- प्रबन्ध निदेशक, पूर्वान्वल / मध्याँचल, विद्युत वितरण निगम लि0, वाराणसी / लखनऊ ।
- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ०प्र० पावर कारपोरेशन लि०, चनुर्ध तल, शक्ति अशोक मार्ग लखनक।
- विशंष सचिव, उर्जा अनुभाग-1, उ०प्र० शासन।
- निदेशक, वित्तीय सॉस्थिकीय निदेशालय, 125 जवाहर भवन लखनऊ।

परिक्षेत्रीय सहायक आयुक्त हथकरघा मऊ / इटावा / कानपुर / फैजाबाद / बरेली / मेरठ / झॉसी को इस विव 13-साथ कि वे अपने परिक्षेत्र हेतु आवंटित बजट के सापेक्ष व्यय हेतु सम्बन्धित जिले के अधिशासी अभियन्ता. विभाग, सं समन्वय स्थापित कर हथकरघा बुनकरों को विद्युत प्रतिपूर्ति का लाभ दिलाने हेतृ आवश्यक की करना सुनिश्चित करें।

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आयुक्त एवं निदेशक हथकरमा एवं वस्त्रीहोंग उ०७० क

C.G.M. (F)

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नेर्देश के साथ प्रेषित्। वैद्याल के अनुसार No

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( डा० रजनीश दुवे ) आयुक्त एवं निदेशक. घा एवं वस्त्रोद्योग उ०प्रव

(IF) Formoni शासनादेश संख्या—1267 / 63—व0उ0—2015—158(एच) / 2015 दिनांक 01.12.2015 द्वारा चा वित्तीय वर्ष 2015—16 में जनपद अमरोहा के 365 धुनकरों को पावरलूम बुनकरों की भांति विद्यु सिस्सिडी उपलब्ध कराये जाने की योजना हेतु धनराशि रू० 2.00,00.000.00 (दो करोड़ मात्र) व वित्तीय स्वीकृति प्रदान की गयी है।

उपरोक्त शासनादेश द्वारा स्वीकृत धनराशि रू० 2,00,00,000.00 (दो करोड़ मात्र) के आहर की प्रशासनिक स्वीकृति एतद्द्वारा प्रदान की जाती है। स्वीकृत धनराशि रू० 2,00,00,000.0 (दो

करायी जायेगी। स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृ धनराशि का उपयोगिता प्रमाण पत्र 01 माह में प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लिए लखनऊ द्वारा निदेशालय को उपलब्ध कराया जायेगा। उक्त व्यय चालू वित्तीय वर्ष 2015–16 विम्न लेखा शीर्षक के अन्तर्गत किया जायेगा।

अनुदान संख्या—६ (आयोजनागत)

लेखाशीर्षक-राजस्व लेखा

2851 --ग्राम तथा लघु उद्योग

108- बिजली करघा उद्योग

06- धुनकरों को विद्युत कर में छूट की प्रतिपूर्ति

27 - ज़ब्सिडी

्डा० रजनीश दुबे ) आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग उ०प्र० कानपुर।

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# हथकरघा एवं वस्त्रोद्योग निदेशालय उत्तर प्रदेश, कानपुर।

756-68 पत्रांक /ह0क0/सह0अनु0/धुनकर विद्युत सब्सिडी

दिनांक 18-12- 2015

उपरोक्त की प्रतिलिपि निम्न को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- वरिष्ठ कोषाधिकारी, कानपुर नगर को शासनादेश संख्या—1267(1)/63—व0रा0—2015—158 (एच)/2015 दिनांक 01.12.2015 की प्रतिलिपि मूल रूप में संलग्न कर।
- 2— आहरण एवं वितरण अधिकारी, हथकरघा एवं वस्त्रोद्योग, उ०प्र०, कानपुर को इस निर्देश के साथ प्रेषित है कि धनराशि रू० 2,00,00,000.00 (दो करोड़ मात्र) कोषागार से आहरित कर संलग्न विवरण के अनुसार NEFT के माध्यम से प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन
- 3- 1900 1719 तथा, व्यवस्था ९५ परत्राधान, २००४०, प्रामिष्ठ प्रामिष्ठ का जाराय स्व प्रापित है कि व िक्त नमस्ति क राजट आवंटन जासी करने का करूट करें।
- 4- अनु सचिव, हथकरघा एवं वस्त्रोद्योग विभाग, उ०प्र० शासन, सचिवालय, लखनऊ।
- 5— प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लिंग, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 6— महालेखाकार, (लेखा—परीक्षा) प्रथम, उ०प्र०, इलाहाबाद।
- 7— निदेशक (वित्त) उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 8- प्रबन्ध निदेशक, पूर्वान्चल / मध्याँचल, विद्युत वितरण निगम लि0, वाराणसी / लखनऊ।
- 9— मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ०प्र० पावर कारपोरेशन लि०, चतुर्थ तल, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 10- विशेष सचिव, उर्जा अनुभाग-1, उ०प्र० शासन।
- 11— निदेशक, वित्तीय सॉख्यिकीय निदेशालय, 125 जवाहर भवन लखनऊ।
- 12— उप आयुक्त हथकरघा, नियोजन अनुभाग, हथकरघा एवं वस्त्रोद्योग, उ०प्र० कानपुर।
- 13— परिक्षेत्रीय सहायक आयुक्त हथकरघा मुरादाबाद को इस निर्देश के साथ कि वे अमरोहा जिले के अधिशासी अभियन्ता, विद्युत विभाग, से समन्वय स्थापित कर धुनकरों को विद्युत प्रतिवृत्तिं का लाभ दिलानं हेतु आवश्यक कुर्मुखाई (एक्स्ना सुनिश्चित करें।

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Dy. G.M. (Also)

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S.A.O. (F)

C.G.M. (F)

डा० रजेनीश दुब ) आयुक्त एवं निदशक c.G.M. (न) हथकरघा एवं वस्त्रीद्योग उ०प्र० कानपुर।

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कार्यालयः महानिदेशक, चिकित्सा एवं स्वास्थ्य सेवायें, छत्तर प्रदेश, लखनऊ क्रिक 29फ/10(19)147

### -: आदेश :-

उत्तर प्रदेश शासन, चिकित्सा अनुभाग—6 के शासनादेश संख्या—284/2015/3078(1)/पांच—6—15—16 (इजट)/12टी0सी0, दिनाँक 22.12.2015 में निहित शर्तों एवं प्रतिबंधों के अनुसार वर्ष 2015—16 में अनुदान संख्या—32 के अन्तर्गत "लेखाशोर्षक—4210—चिकित्सा तथा लोक स्वास्थ्य पर पूंजीगत परिव्यय—आयोजनागत—01—शहरी स्वास्थ्य सेवायें—110—अस्पताल तथा औषधालय—78—जिला/संयुक्त चिकित्सालयों में स्वतंत्र विद्युत फीडर का निर्माण—24—वृहद निर्माण कार्य हेतु जिला पुरूष एवं महिला चिकित्सालय, मैनपुरी को पुनरीक्षित लागत अन्तर की धनराशि रू0 13,82,383/— (रू0 तेरह लाख बयासी हजार तीन सी तिरासी) मात्र शासनादेश में उल्लिखित शर्तों के अधीन अग्रिम आहरण कर प्रबन्ध निदेशक, दक्षिणांचल विद्युत वितरण निगम लिमिटेड, ऊर्जा भवन, एनएच—2 (आगरा दिल्ली बाईपास रोड), सिकन्दरा, आगरा—282002 को हस्तगत किये जाने की स्वीकृति प्रदान की जाती है:—

अनदान संख्या—32	स्वीकृत धनराशि
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विद्युत फीडर का निर्माण-24-वृहद निर्माण कार्य।	
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(योगेन्द्र कुमार) महानिदेशक

पुर्वे क्रुन संवः29फ / 10(19)14 /26 22 - / 0 तद्विनाँव प्रीतुलिकि: निम्नतिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :--

1. त्रमुख सचिव, उत्तर प्रदेश शासन, चिकित्सा अनुभाग–8

2. निजी सचिव, प्रमुख सचिव ऊर्जा, उ०प्र० शासन।

3. महालेखाकार, उ०प्र०, इलाहाबाद।

4. अध्यक्ष, उ०प्र० पॉवर कार्पोरेशन लि०, शक्ति भवन, लखनऊ।

5. प्रबन्ध निवेशक, उ०प्र० पॉवर कार्पीरेशन लि०, शक्ति भवन, लखनऊ।

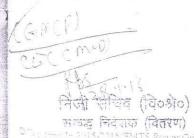
 प्रबन्ध निर्देशक, दक्षिणांचल विद्युत वितरण निगम लिमिटेड, ऊर्जा भवन, एनएच-2 (आगरा दिल्लो बाइंपार रोड), सिकन्दरा, आगरा–282002 ।

7. निवेशक (नियोजन एवं बजट), स्वास्थ्य भवन, लखनऊ।

निवेशक (वित्तं), स्वास्थ्य भवन, लखनऊ।

३. मुख्य कोषाधिकारी, जवाहर भवन, लखनऊ।

10. उप निर्देशक (विद्युत), 'आहरण वितरण अधिकारी विद्युत; परिवहन एवं निविल अभियंत्रण हकाई, स्वास्थ्य भवन, लखनऊ।



विमान कर्मा १८५५ - जा.वा./20 विमान कर्मा के क्षेत्र कर्मा कर्म

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 शक्ति सबन, लखनङः

ककी अनुभाग-1

त्रापन्ड : दिनांक 😅 अप्रेश 🕮 🕮

विषय:-विस्तीय वर्ष 2014-15 में इस्तर ग्रह्म प्राचा करपोपेशन लिए को एकता सतिप्रते अमृद्धा के एक में उत्तर निष्कृत पर कि के विष्यं प्रकृतिक

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपंरिशन किए के पत्र संख्या- 28 मण्डिमप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 के अंतरिम कन्द्र में उत्तर प्रदेश पावर कारपोरेशन लिए को राजस्व क्षातिपूर्ति अनुदान के मद्र में प्राविधानित धनराशि कपये 39,00,00,00,000/00/00/- (कपये तीन हजार नी सी करोड़ मात्र) के सापेम लेखानुदान अवधि में उन्त प्राविधानित धनराशि के 1/3 भाग अर्थात कपये 13,00,00,00,00/- (करड़ सी करोड़ मात्र) में से अप्रैल, 2014 के लिए कपये 500.00 करोड़ (कपये पाँच सी करोड़ मात्र) की धनराशि अवमुक्त किये जाने की श्री राज्यपाल महोदय सहये अनुमित प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरंशन के सक्तम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या-42ह, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल कर्जा अनुभाग-1, उत्तर प्रदेश शासन की प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाज्यर संख्या, आहरण की तिथि, लंखाशोषंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रवेश तखनऊ' इताहाबाद और ऊर्जा विधान, तथा दित्य विधान, उत्तर प्रवेश शासन को नियमानुसार उपलब्ध कराते की बाध्यता होंगे।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्ती का अनुपारन निरंशन विन्ताः विजा पावर कारपोरेशन लिए द्वारा सुनिधियत किया नार्यणाः

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5- इस संबंध में होने वाला क्यम विनतीय वर्ष 2014-15 के आय-क्ययक भ नंख्या-६ के अन्तरीत लेखाशोपेक "2801-विजली-05-संचरण एवं वितरण-800-अव 04-उत्तर प्रवेश पावर कारपंरिशन लिए को धातिपृति अनुवान- आयोजनत्तर-21-वि

6- यह आवेश वित्त विभाग के अशासकीय संख्या- इं- 16 - यू० औ० - ५ 2014, दिनांक 07 अप्रेंस, 2014 में प्राप्त उनकी सहमति से नारी किया जा रहें है।

भवदीय,

(सुरेश कुमार ह

## संख्या- 40/799(1V24-1-14, तदिवांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०० सरोजनी नायडू मार्ग, इत 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय। सेक्टर-एच, अलीगंज लखनऊ।
- 3- नुख्य कोषाधिकारी, तखनक।
- 4' वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त संसाधन (सामान्य) अनुभाग-1
- कु गार्ड चुका

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हु हुनार **शर्म** संयुक्त सचिव।

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सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रवन्ध निदेशक, 30प्र0 पावर कारंपोरेशन ति0, शक्ति भवन, लखनऊ।

जर्जा अनुभाग-1

लखनऊ : दिनांक 💐 <sup>©</sup> अप्रैल, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुवान के नद में प्रविधानित धनर्मि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 320/मप्र(वित्त)/विप-2/253/वजट/2014-15, दिनांक 22.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम वजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षातिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष लेखानुदान की अवधि में उक्त प्राविधानित धनराशि के 1/3 भाग अर्थात रूपये 13,00,00,00,000/- (तेरह प्रा करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पो/02 टी0सी0-1 दिनांक 07;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब लेखानुदान अवधि में अवशेष प्राविधानित धनराशि रूपये 800,00,00,000- (रूपये आठ सौ करोड़ मात्र) के सापेक्ष रूपये 500,00,00,00/- (रूपये पाँच सौ करोड़ मात्र) की धनराशि माह मई, 2014 में आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वोकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का समय्णं विवरण यथा काणागार का नाम उन्हों से धनराशि आहरित की गयी है, बाउचर राख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रनाण-पत्र महालेखाकार, उत्तर प्रदेशं लाखनज इलाहाबाद और अर्जा विकाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनु संख्या-9 के अन्तर्गत लेखाशीर्पक "2801-विजली-05-संचरण एवं वितरण-800-अन्य ठ 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सिस्सी नामे डाला जायेगा

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0 - 77 है 2014, दिनांक 28 अप्रैल, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें हैं। भवदीय,

> (सुरेश कुमार शर्म संयुक्त सचिव।

#### संख्या- /849(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेत् प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाह्र 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्दीय भ सेक्टर-एच, अलीगंज लखनऊ।
- 3- म्ख्य कोषाधिकारी, लखनऊ।
- 4' वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाउं चुक।

आजा ,से,

(स्रेश हुमार **शर्मी** संयक्त सचिव।

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शिव श्याम मिश्र, विशेष सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 30 मई, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोत्य.

उपयुक्त विषयक निर्देशक (विरत), उत्तर प्रदेश नावर कारनोरसन लिए के नन संख्या- 391/मप्र(वित्त)/विप्र-2/253/आय'-व्ययक/2014-15, दिनांक 21.05.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लिए को राजस्व क्षितिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टीएसीए-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) तथा शासनादेश संख्या-44/849/24-1-14-54पी/02 टीएसीए-1 दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। लेखानुदान अवधि के सापेक्ष रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) की धनराशि आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है। उक्त धनराशि का आहरण दिनांक 02.06.2014 के पूर्व नहीं किया जायेगा।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 50प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

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5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनु संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्य 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0 -90/दस-20 दिनांक 30 मई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

(शिव श्याम मिश्र) ्बिशेष सचिव।

# संख्या- 48/1142(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहा 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र0, छठवां तल केन्द्रीय भर सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4' वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा से.

(शिंह श्वास (मेश्र) विशेष सचिव।

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सुरेश कुमार शमां, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

जर्जा अनुभाग-1

लखनऊ : दिनांक 06 जून, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षातिप्तिं अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

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प्रंचना विषयक जिदशक किता उत्तर प्रदेश नावर कारण्यश्च ति । संख्या- 430/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिज्ञांक 04.06.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम बजट ने उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपृति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,00,00/- (रूपये तीन हजार नी सी करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सी करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सी करोड़ मात्र) शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये पाँच सी पचास करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब लेखानुदान अवधि के सापेक्ष रूपये 150,00,00,000/- (रूपये एक सी पचास करोड़ मात्र) की धनराशि आहरित किये जाने की शी राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426, दिमांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल कर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेन्न समय-तमय पर ज्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी हैं. बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के लंबंध में उपयोगित प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनक इलाहाबाद और ककी विभाग, नथा वितत विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराते की बाध्यत हां

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4- इस शासनादेश में निर्धारित विशिष्ट शतों का अनुपालन निदेशक (कि पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-क 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षातिपूर्ति अनुवान- आयोजनेत्तर-27-क नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ० -976 दिनांक 06 जून, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय

्रे २३ (सुरेश कुमा संयुक्त सरि

# चंख्या-51/1317(1)/24-1-14, तबिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायड़ मार्ग, ज
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 50प्र0, छठवां तल केन्द्रीर सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड <u>बुका</u>।

जाना से

जिरश कुमार श संयुक्त संविध प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उं0प्र0 शासन।

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प्रबन्ध् निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक २४ जुलाई, २०१४

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राज्स्व क्षतिपूर्ति अनुदान के सद में पाविधानित धनराशि की वित्तीय स्वीकृति।

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उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 535/मप्र(वित्त)/विप्र-2/253/बजट/14-15, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/-(रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी0सी0-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र) अर्थात कुल धनराशि रूपये 14,00,00,00,000/- (रूपये एक हजार चार सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेषु धनराशि कप्ये 25,00,00,00,000/- (रूपये दो हजार पाँच सौ करोड़ मात्र) में मूरे रूपये (500,00,00,000/-(रूपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री सन्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

2- उपरोक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह जुलाई, 2014 में किया

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का प्रदेश सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 यू0 ओ0-124 /दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

(सुरेश कुमार शर्मा) , संयुक्त सचिव।

# संख्या-57/1611(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 1-
- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०. छठवां तल केन्द्रीय धवन, 2-सेक्टर-एच, अलीगंज लखनऊ।
- मुख्य कोपाधिकारी लेखन का
- वित्त (तयस-निसंसक्त) अनुधारा-10/वित्तः (आद-व्यवक) अनुभाग-१
- गार्ड बुक। 5-

आजा से,

(सुरेश कुमार शर्मा) संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 01 अगस्त, 2014

विषया-वित्तीय दर्ष 2014-15 में उत्तर प्रदेश पावर कारपारशन न्नि0 को गणमा शतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 571/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/14-15, दिनांक 30.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/-(रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी0सी0-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी0सी0-1 दिनांक 24.07.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) अर्थात कुल धनराशि रूपये 19,00,00,00,000/- (रूपये एक हजार नौ सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 20,00,00,00,000/- (रूपये दो हजार करोड़ मात्र) में से रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनरें, सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उप्रप्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अ संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षातिपूर्ति अनुदान- आयोजनेत्तर-27-सिंबा नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 यू0 ओ0-129/दस-2 दिनांक 01.08.2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

331 (सुरेश कुमार शर्मा) संयुक्त सचिव।

### संख्या- 62/1705(1)/24-1-14, तददिनांक।

नुस्य कोषाधिकारी अस्तर

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाह 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीका), 5090, छठवां तल केन्द्रीय ह सेक्टर-एचे. अलीगंज लखनऊ।
- 4- वित्त (वयय-नियत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा से,

(सुरेश कुमार शर्म संयुक्त सचिवा

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प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में.

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 13 अगस्त, 2014

विषयं विस्तीय वर्ष २०१४-१५ से उन्तर प्रदेश पावर कारपोरंशन लिए का राजस्व क्षातिपूर्ति अनुदान के नद में प्राविधानित धनराशि की विस्तीय रवीकृति! महोदय

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 609/पीएसडीएफ/2014, दिनांक 11.08.2014 के संदर्भ में मुझे यह कहने का निदेश ह्आं है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 दवारा रूपये 500,00,00,000/-(रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 दवारा 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी0सी0-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी0सी0-1 दिनांक 24.07.2014 दवारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी0सी0-1 दिनांक 01.08.2014 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) अर्थात कुल धनराशि रूपये 24,00,00,00,000/- (रूपये दो हजार चार सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 15,00,00,00,000/- (रूपये एक हजार पाँच सौ करोड़ मात्र) में से रूपये 100,00,00,000/- (रूपये सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण एक्सचेंज से बिजली क्रय हेतु ही किया जायेगा।

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3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के जाहरण हेतु कारपोरेशन के सक्षमार द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा विल कर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जावे 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनर सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपप्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अ संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सिक्स नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-135/दस-2 दिनांक 13 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

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(सुरेश कुमार शर्म संयुक्त सचिवा

# संख्या- 66/1807(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-नाराकेखानार (वेखा एक हक्तारी) प्रथम ३००० क्याना सावह मार्ग, इलाह

- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय म सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा से,

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(सुरेश कुमार शर्मी) संयुक्त सचिव। प्रेषक:

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सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 27 अगस्त, 2014

विषय -वित्तीय वर्ष 2014-11 व उपना पश्चापात का एवर काणोशन चि() को एउट्स धानेनानि अनुदान के नद न प्राविधानित धनराशि की बित्तीय स्वीकृति। महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 629/म0प्र0वित्त/विप-2/253/आय-व्ययक/2014-15, दिनांक 22.08.2014 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 500,00,000,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,00%- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी0सी0-1 दिनांक 06.06.2014 दवारा 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी0सी0-1 दिनांक 24.07.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी0सी0-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी0सी0-1 दिनांक 13.08.2014 100,00,00,000/- (रूपये सौ करोड़ मात्र) अर्थात कुल धनराशि रूपये 25,00,00,00,00/-(रूपये दो हजार पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 14,00,00,00,000/- (रूपये एक हजार चार सौ करोड़ मात्र) में से रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहषं अनुमति प्रदान करते है।

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उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्ष द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख् दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया ज प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01 सितम्बर, 2014 के किया जायेगा तथा आहरित धनराशि के सापेक्ष समय-समय पर व्यय की गयी धन सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उ प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तर विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

इस संबंध में होने वाला ट्यय वित्तीय वर्ष 2014-15 के आय-ट्ययक में : संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सि नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-138/दस-दिनांक 27 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

(सुरेश कुमार शर ् संयुक्त सचिव।

# संख्या- 67/1899(1)/24-1-14 तददिनांक।

प्रतिलिपि निम्नलिखित को स्चनार्थ एवं आवश्यक कार्यवारी हेतु पेषितः

- सहावखान-रकार प्रथम ४०५० सरोजनी हायह मार्ग **इलाह** 211001.
- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र0, छठवां तल केन्द्रीय भ सेक्टर-एच, अलीगंज लखनऊ।
- म्ख्य कोषाधिकारी, लखनऊ।
- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-ट्ययक) अनुभाग-1
- गार्ड बुका 5-

आजा से.

(सुरेश कुमार शर्मा) संयुक्त सचिव।

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सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में.

**प्रबन्ध** निदेशक. 30प्र0 पावर कारपोरेशन लि0,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 सितम्बुर, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्वी अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन कि के पत्र संख्या-714/म0प्र0वित्त/विप्र-2/253/आय-व्ययक/2014-15. दिनांक 16.09.2014 के संदर्भ में मुझे यह

कहने का निदेश हुआ है कि चालू जित्नीय को 2014-15 के बज**ं में बुरेस** प्रदेश गकर कारपारेशन लिए को राजस्व द्वातिपूर्ति अनुदान क नद न प्राविधान्ति धूनराशि रूपये 39,00,00,00,000/-(रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 द्वारा रूपये 500.0000,000/- (रूपये पाँच सी करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 विसी० दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ माने) शीसनादेश संख्या-48/1142/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी0सी0-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक मा प्रेंग्स करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी0सी0-1 दिनांक 24 07 2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी0सी0-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- क्रपेये बाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी0सी0-1 दिनांक 19.08 2014 द्वारा रूपये 100,00,00,000/- (रूपये सी करोड़ मात्र) एवं शासनादेश संख्या 67/1899/24-1-14-54पी/02 टींंंग्सींंग्या दिनांक 27.08.2014 द्वारा रूपये 200,00,000,000 (रूपये दो सी करोड़ मात्र) अर्थात कुल धनराशि रूपये 27,00,00,00,000/- (रूपये दो हैं जो सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 12,00,00,00,000/- (रूपये एक हजार दो सौ करोड़ मात्र) के सापेक्ष रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अन्मति प्रदान करते है।

- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01.10.2014 के पूर्व नहीं किया
- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि के सिवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरि तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेख उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख् के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्र पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जोस्गा 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-153 क्स-2044, दि

22 सितम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

्रे 3 3 1 (सुरेश कुमार शम संयुक्त सचिव।

### संख्या- 75/2104(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेत् प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भव सेक्टर-एच, अलीगंज लखनजुन
- 3- मुख्य कोषाधिकारी, लखने उ
- 4- वित्त (वयय-नियंत्रेण अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1

5- गार्ड बुका

आजा से,

(सुरेश कुमार शर्मा) संयुक्त सचिद। प्रेपक:

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सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में.

प्रवन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

र्ज्जा अनुभाग-1 . तखनऊ : दिनांक 17 अक्टूबर . 2014 विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति निर्गत किये जाने विषयक। महोदय.

उपर्युक्त विषयक निर्देशक विदला, उत्तर प्रदेश पावर कारपोरेशन लिए के पत्र संख्या-१९१/म०प०चिन्त् /विप-१/१६१ (भाग-रशसक १२०१४-१६) हिम्मक १२ १० १० १०४ के पर्ध में पर गत कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लिं0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,000/-(रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,00/- (रूपये पाँच सौ करोड़ आज). शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रूपये -150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-5.4पी/02 टी०सी0-1 दिनांक 24.07.2014 द्वारा रूपेये 500,00,00,000/- (रूपये पाँच सी करोड़ मात्र). शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रूपये 100,00,00,000/- (रूपये सौ करोड़ मात्र). शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 200.00.00.007- (रूपये दो सौ करोड़ मात्र) एवं शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-ा- दिनांक 22.09.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) अर्थात कुल धनराशि रूपये 32,00.00.000/- (रूपये तीन हजार दो सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 700,00,00,000/- (रूपये सात सौ करोड़ मात्र) के सापेक्ष रूपये 100.00,00,000/- (रूपये एक सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहपं अनुमति प्रदान करते है।

2- उक्त प्रस्तर-। में स्वीकृत धनराशि के आहरण हेनु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहरूताक्षर हेनु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की ग्रंथी धनराशि का संम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त). 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा। .
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ०-170/दस-2014.दिनांक 17 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

(सुरेश कुमार शर्मा) संयुक्त सचिव।

### संख्या-81/2286(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- i- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 2110011
- 2- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा). उ०प्र०, छठवां तल केन्द्रीय भवन. सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड बुक।

आज़ा से.

(सुरेश कुमार शर्मा) संयुक्तं सचिव। .. पेषक-

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में.

प्रबन्ध निदेशक.

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अन्भाग-1

लखनऊ : दिनांक 31 अक्टूबर. 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय.

उपर्युक्त विवयक प्रयम्भ निर्देशक उत्तर अवेश पावर कारपारेशन स्थि० के वन स्मारता-

793 मध्यप्रवित्ता विपा-२ ४५३, अपय-वययक, २०१४-१५ विसाक २**८ १०,२०१४ के घरण में हुए ए** कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लिं० को राजस्य क्वतिपूर्ति अनुदान के भद्र में प्राविधानित धनराशि रूपये 39,00.00.00.00/-(रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28:04:2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रूपयं 150.00.00,000/- (रूपये एक सौ पंचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी0सी0-1 दिनांक 24.07.2014 द्वारा रूपये 500.00,00.000/- (रूपये पाँच सी करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र). शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रूपये 100.00.00.00/- (रूपये सौ करोड़ मात्र). शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी0सी0-1 दिनांक 27.08.2014 200.00,00,000/- (रूपये दो सौ करोड़ मात्र), शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-1 दिनांक 22.09.2014 द्वारा रूपये 500.00,00.000/- (रूपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-81/2286/24-1-14-54पी/02 टी०सी०-1 दिनांक 17.10.2014 द्वारा रूपये 100.00,00,000/- (रूपये एक सौ करोड़ मात्र) अर्थात कुल धनराशि रूपये 33,00.00.00/-(रूपये तीन हजार तीन साँ करोड़ मात्र) की स्वोकृति प्रदान की गयी थी। अव अवशेष धनराशि रूपये 600.00.00.00/- (रूपये छ: सौ करोड़ मात्र) के सापेक्ष रूपये 200.00.00.00/- (रूपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति पदान करते है।

उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-। के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६. दिनांक १३ जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभागना. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरितिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेख उत्तर प्रदेश लखनऊ। इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शास नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान स के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-185/दस-2014,
- 31 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

9337

संयुक्त सचिव।

#### संख्या- 83/2402(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- म्ख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अन्भाग-10/वित्त (आय-व्ययक) अन्भाग-1
- 5- गार्ड बुक।

थाजा से

(सुरेश कुमार शर्म संयुक्त सचिव।



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सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

मेवा में.

र्णवन्ध निदेशक. उ०प्र० पावर कारपोरेशनं लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 01 नवम्बर. 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय.

्रार्थित विषयक प्रबन्ध जिद्देशक, इस्ता हेर गाउँ काम्पोर्शन नि0 के पत्र संख्या-

७७६७न०प्राण्यित्स १वेप २७१३७ भगग-द्यायक १२०,५-१५, विसाक ७०.१०,४०१४ के संदर्भ में पूर्वे एव कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपारसन लिं० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39.00.00.00.000/-(रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00.000/- (रूपये पाँच सी करोड़ मात्र). शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28:04:2014 द्वारा रूपये 500,00,000,000/- (रूपये पाँच सौ करोड मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रूपचे 250,00,00,000/- (रूपये दो सौ पचास करोड मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक सौ पचांस करोड़ मात्र). शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी0सी0-1 दिनांक 24.07.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड मात्र), शासनादेश संख्या 62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- (रुपये पाँच साँ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी0सी0-1 दिनांक 13:08.2014 द्वारा रूपये 100,00,00,000/- (रूपये सौ करोड मात्र). शासनादेश 27.08.2014 टी0सी0-1 दिनांक संख्या-67/1899/24-1-14-54पी/02 200,00,000,000/- (रूपये दो सौ करोड़ मात्र), शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी0सी0-1 दिनांक 22.09.2014 द्वारा रूपये 500.00.00,000/- (रूपये पाँच सौ करोड मात्र). शासनादेश संख्या-81/2286/24-1-14-54पी/02 टी०सी०-1 दिनांक 17.10.2014 द्वारा रूपये 100,00,00,000/- (रूपये एक सौ करोड़ मात्र) एवं शासनादेश संख्या-/2402/24-1-14-54पी/02 टी०सी०-1 दिनांक 31.10.2014 द्वारा रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) अर्थात कुल धनराशि रूपये 35,00,00,00,000/- (रूपये तीन हजार पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 400,00,00,000/- (रूपये चार सौ करोड मात्र) के सापेक्ष रूपये 200,00,00,000/- (रूपये दो सी करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेत् उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग. उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

- इस संबंध में होने वाला व्यय चिन्नीय वर्ष २०१४-१५ के भाय-व्ययक में अनुदान संख्या-9

पावर कारपोरेशन ति0 को क्षतिपूर्ति अनुदान- आयाजनत्तर-27-साब्सडा क नाम डाला जायणा। 6- यह आदेश विस्त विभाग के अशासकीय संख्या-ई-10-य्0ओ0-189/दस-2014. दिनांक 01 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

330 (सुरेश कुमार शमां) संयुक्त सचिव।

### संख्या-88/2419(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एच हेकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद २११००१।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन. सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- चित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड बुक।

आज्ञा से.

(सुरेश कुमार शर्मा) संयुक्त सचिव।

/www.

प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में.

उन्ने अस्थाग-।

प्रवन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

राज्याक विज्ञांक (% कियाद्या २०१४

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 847/म0प्र0वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) एवं अनुपूरक मांग के माध्यम से रूपये 427,00,00,000/- (रूपये चार सौ सत्ताईस करोड़ मात्र) अर्थात कुल रूपाये 43,27,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रूपये 37,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 6,27,00,00,000/- (रूपये छ: सौ सत्ताईस करोड़ मात्र) के सापेक्ष रूपये 250,00,00,000/- (रूपये दौ सौ पचॉस करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- प्रस्तर-1 में स्वीकृत धंनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाह और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमान उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (कि 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-सचरण एवं विता 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुद आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-209/दस-20 दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है। भवदीय,

(सुरेश कुमार शर्मा संयुक्त सचिव।

# संख्या- 93/2695(1)/24-1-14, तददिनांक।

प्रतिनिपि निम्नेलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु देषितः ।

- 1- महालेखाकार. (लेखा एव हकटारी) पथम उ००० मगेननी नायह मा
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्री भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड बुक।

आजा से.

(सुरेश कुमार शर्मा) संयुक्त सचिव।

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प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर, 2014

क्षातपूत अनुदान क मद में प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पायर कारपोरेशन लि० के पत्र संख्या- 940/म0प्र0वित्त/विप्र-2/253/बजट/2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पायर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रूपये 39.00,00.00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) एवं अनुपूरक मांग के माध्यम से रूपये 427,00,00,000/- (रूपये चार सौ सत्ताईस करोड़ मात्र) अर्थात कुल रूपाये 43,27,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रूपये 39,50,00,00,000/- (रूपये तीन हजार नौ सौ पचांस करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रूपये 3,77,00,00,000/- (रूपये तीन सौ सतहत्तर करोड़ मात्र) में से धनराशि रूपये 150,00,00,000/- (रूपये एक सौ पचांस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि का आहरण आवश्यकता होने पर माह जनवरी, 2015 में आहरित किया जायेगा।
- 3- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६, दिनांक १३ जुलाई, १९७१ द्वारा निर्धारित प्रपत्र पर विल वनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु रूपलब्ध कराया जायेगा। ()

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- 4- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहिति गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहिरत धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाह और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमा उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (कि 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वित 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुद आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ०- 228 /ते 2014, दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे भवदीय,

(सुरेश कुमार शर्मा ,संयुक्त सचिव।

# संख्या- 103 /2935(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू में
- ८- महालखाकार उपायक एवं राजस्य वाका प्राप्ता ५००० छठा तल केले भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- ४- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड बुक।

आजा से.

(सुरेश कुमार शर्मी) संयुक्त सचिव।

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प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 फरवरी, 2015

क्षातिपूर्त अनुदान कं मद म प्राविधानित धनराशि की विस्तीय स्वीकृति। महोदय,

विषय:-विस्तीय वर्ष 2014-15 है उत्तम प्रदेश पावर कारतीरपूर्व

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 67/ म0प्र0 वित्त/ विप्र -2 / 253/ आय-व्ययक / 2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रूपये 43,27,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रूपये 41,00,00,00,000/- (रूपये चार हजार एक सौ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रूपये 2,27,00,00,000/- (रूपये दो सौ सत्ताईस करोड़ मात्र) में से रूपये 115,00,00,000/- (रूपये एक सौ पन्द्रह करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विस्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान-आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0- 26 /दस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है। भवदीय.

331 (सुरेश कुमार शर्मा) संयुक्त सचिव।

### संख्या- 10/206(1)/24-1-15, तददिनांक

प्रतिलिपि निम्नलिखित को स्चनार्थ एवं आवश्यक कार्यवाही हेत् प्रेषित:-

इलाहाबाद 211001।

- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा से,

(सुरेश कुमार शर्मा) संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

उर्जा अनुभाग-।

सेवा में, प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 135/ म0प्र0 वित्त/ विप्र -2/ 253/ आय-व्ययक / 2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 43,27,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रूपये 4,215,00,00,000/- (रूपये चार हजार दो सौ पन्द्रह करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रूपये रूपये रूपये 112,00,00,000/- (रूपये एक सौ बारह करोड़ मात्र), को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेत् उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धक के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाए और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपकराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक कि 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्यक अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वित 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनु आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-42/दस-20 दिनांक 10 मार्च,2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

(सुरेश कुमार शर्म संयुक्त सचिवा

# संख्या- 17/420(1)/24-1-15, तददिनांक

प्रतिलिपि निस्नितिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेन् प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू
- 2- महालखाकार, (आथिक एव राजस्व लखा पराक्षा), उ०प्र०, छठवा तल केन भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा से,

(सुरेश कुमार शर्मी संयुक्त सचिव।

स्रेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

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र्प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 मई, 2014

विषय:-वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेत् धनराशि अवमुक्त करने के संबंध में।

उपर्श्वत विषयक सिट्धान (विन्त), उस्मर प्रत्य पातर कार्पोरेशन लिए के पत्र संस्था-286/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि उत्तर प्रदेश पावर कारपोरेशन लिए को वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वृत दरों में दी जाने वाली छूट की प्रतिप्रित हेत् सब्सिडी के रूप में प्राविधानित धनराशि रूपये 120,00,00,000/- (रूपये एक सी बीस करेड़ मात्र) का प्राविधान किया गया है। जिसके सापेक्ष वर्ष 2014-15 के लेखानदान हेत् धनराशि रूपये 40,00,00,000/- (रूपये चालीस करोड़ मात्र) को आहरित कर द्यय किये जाने की श्री राज्यपाल सहर्ष अनुमति प्रदान

- 2- उक्त धनराशि में से रू0 20,00,000/- (रूपये बीस करोड़ मात्र) का आहरण मई, 2014 में किया जायेगा तथा जून, 2014 एवं जुलाई, 2014 में रू0 10,00,00,000/- (रूपये दस करोड़ मात्र) प्रतिमाह की किश्तों का आहरण किया जायेगा।
- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वास्तविक आवश्यकता होने पर ही किया जायेगा। यह भी सुनिश्चित कर लिया जाय कि इस मद में पूर्व में स्वीकृत धनराशि व्यय कर ली गयी है तथा इसका प्रमाण-पत्र भी शासन को उपलब्ध करा दिया जाय।
- 4- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनज। इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमान्सार उपलब्ध कराने की बाध्यता होगी।
- 6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा स्निश्चित किया जायेगा।

- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के "2801बिजली-05-संचरण एवं वितरण- 800-अन्य व्यय-08-पावरलूम बुनकरों को विद्युतं हुट की प्रतिपूर्ति- आयोजनेत्तर-27-सब्सिडी के नामे डाला जायेगा।
- 8- यह ओदश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-80 /दस-2014, 102 मई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें।

भवदीय, 33 (सुरेश कुमार ) संयुक्त महि

### संख्या- 45/798(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- ग्रामीण विद्युतीकरण निगम लि0, कोर-4, स्कोप काम्प्लेक्स, 7-लोधी रोड, नई वि
- 2- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाट 2110
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र0, छठवां तल केन्द्रीय 😼 सेक्टर- एच, अलीगंज लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ। 🖟
- 5- वित्त (वयय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/
- 6- गार्ड बुक।

आजा से, जुरेस पुरतार शर्म संयक्त सचिवी



पेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:-वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु धनराशि अवमुक्त करने के संबंध में।

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०४०/निप्र(विद्रत)/विप्र-2/253/बजट/2014-15, दिनाक 14.07.2014 क सदम म मुझ यह कहन का जिटेश हुआ है कि उत्तर प्रदेश पावर कारपोरेशन ति को वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी. जाने वाली छूट की प्रतिपूर्ति हेतु सब्सिडी के रूप में धनराशि रूपये 120,00,00,000/- (रूपये एक सौ बीस करोड़ मात्र) का प्राविधान किया गया है। जिसके सापेक्ष धनराशि रूपये 40,00,00,000/- (रूपये चालीस करोड़ मात्र) की स्वीकृति शासनादेश संख्या-45/798/24-1-14-1255/2008, दिनांक 02.05:2014 द्वारा प्रदान की गयी थी। अब अवशेष धनराशि रूपये 80,00,00,000/- (रूपये अस्सी करोड़ मात्र) को आहरित कर व्यय किये जाने की श्री राज्यपाल सहर्ष अनुमति प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृति धनराशि चार समान किश्तों में क्रमश: माह अगस्त, 2014, अक्टूबर, 2014, दिसम्बर, 2014 एवं फरवरी, 2015 में रूपये 20,00,00,000/- (रूपये बीस करोड़ मात्र) की प्रतिमाह की किश्तों में आहरित की जायेगी।
- 3- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वास्तविक आवश्यकता होने पर ही किया जायेगा। यह भी सुनिश्चित कर लिया जाय कि इस मद में पूर्व में स्वीकृत धनराशि व्यय कर ली गयी है तथा इसका प्रमाण-पत्र भी शासन को उपलब्ध करा दिया जाय।
- 4- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।
- 5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के लेखाशीर्षक-"2801बिजली-05-संचरण एवं वितरण- 800-अन्य व्यय-08-पावरलूम बुनकरों को विद्वुत दरों में छट की प्रतिपूर्ति- आयोजनेत्तर-27-सब्सिडी के नामे डाला जायेगा।

यह ओदश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-121/दस-2014, दिनांक 24 ज्लाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें।

भवदीय,

सुरेश कुमार शर्मा) संयक्त मचित्।

प्रतिलिपि जिन्मलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- ग्रामीण विद्युतीकरण निगम लि0, कोर-4, स्कोप काम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-1100031
- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001। 2-
- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र0, छठवां तल केन्द्रीय भवन, सेक्टर- एच, अलीगंज लखनऊ।
- मुख्य कोषाधिकारी, लखनऊ।
- वित्त (वयय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/
- गार्ड बुक।

आजा से,

(सुरेश कुमार शर्मा) संयुक्त सचिव।

चेषकः

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सवा में,

प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

राणसङ . सिनांक ३१ मार्च 2015

विषय:-वित्तीय वष 2014-15 म उ०५० पावर कारपारराज लिए प्रा विद्युरा कर नक्षी विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में पाविधानित धनराशि की वित्तीय स्वीकृति के सम्बंध में।

महोदय,

उपर्युक्त विषयक वित्त (ट्यय-नियंत्रण) अनुभाग-१० के पत्र संख्या- ई-१०-42/दस-2015-642/2013, दिनांक 31 मार्च, 2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि उ०प्र० पावर कारपोरेशन लि० को विन्तीय वर्ष 2014-15 में विदुत कर वसूली के विरूद समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 850,00,00,000/- (रूपये आठ सौ पचाँस करोड़ मात्र) को श्री राज्यपाल महोदय स्वीकृति करने की सहर्ष अनुमति प्रदान करते हैं। यह धनराशि उ०प्र० पावर कारपोरेशन लि0 को नगद आहरण न कर दिनांक 31 मार्च, 2015 तक उनके द्वारा वसूल की गयी विद्वुत कर की धनराशि के विरूद्ध पुस्तक समायोजन द्वारा अवमुक्त किया जायेगा।

प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम पाधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-१, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. वाउचर संख्या, आहरण की तिथि, लेखाशीर्घक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की

वाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विल 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- उक्त व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के लेखाशीर्षक " 2801 विजली-05-संचरण एवं वितरण-800-अन्य व्यय-10-, 30प्र0 पावर कारपोरेशन लि0 के विदुत कर की भुगतान की गयी धनराशि के विरूद्ध राजस्व क्षतिपूर्ति अनुदान आयोजनेत्तर-27-सव्सिडी" के नामे डाला जायेगा तथा यह भुगतान पुस्तक समायोजने द्वारा प्राप्त लेखाशीर्षक " 0043-विजली कर एवं शुल्क-101-विद्वुत के उपभोग और विक्री पर कर" के अनतर्गत जमा किया जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0- 39/दस-2015, दिनांक 31 मार्च. 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

े 33) (सुरेश कुमार शर्मा , मंयुक्त सचिव।

# संख्या- 35/782(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा). उ०प्र०, छठवां तल केन्दीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुशारा १०७ वित्त (आय-व्ययक) अनुभागः ।
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा) संयुक्त सचिव।

B

प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अन्भाग-1

लखनऊ : दिनांक 27 अगस्त, 2014

विषय:-विन्नीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण

स्वीकृति।

महोदय,

उपर्युक्त विषयक निर्देशक (वित्त). उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 629/म0प्र0वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 22.08.2014 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आयव्ययक में प्राविधानित धनराशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रूपये 932,00,00,000/- (रूपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा निर्गत किये जा चुके हैं। अब अवशेष धनराशि में से रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहषं अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेत् उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01 सितम्बर, 2014 के पूर्व नहीं किया जायेगा तथा आहरित धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीषक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमान्सार उपलब्ध कराने की बाध्यता होगी।

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4- इस शासनादेश में निधारित विशिष्ट शर्तों का अनुपालन निदेशक (विल्ल) पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीषक "2801-बिजली-05-संचरण एवं वितरण-800-अने 05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन में अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजने सहायक अनुदान-सामान्य (गैर वेतन)" के नामें डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-137हि दिनांक 27 अगस्त, 2014 में प्राप्त उनकी सहमति से ज़ारी किये जा रहें है।

भवदीय.

बिड्33° (सुरेश कुमार १ संयुक्त सवि

### संख्या- 68/1898(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इत 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०, वित्त (जाय-स्पयम) अगुकास-१
- E गार्ट दक

(सुरेश कुमार शर संयुक्त सचिव।

प्रेषक.

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन ति0 के पत्र संख्या- 536/पी0एस0डी0एफ0/2014, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन ति0 को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ बत्तीस करोड़ मात्र) में से रूपये 932,00,00,000/- (रूपये नौ सौ बत्तीस करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उपरोक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण दो किस्तों में क्रमश: माह जुलाई, 2014 में रूपये 500,00,00,000/- (रूपये पाँच सी करोड़ मात्र) एवं माह अगस्त, 2014 में रूपये 432,00,00,000/- (रूपये चार सी बत्तीस करोड़ मात्र) किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनाक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

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श कुमार है युक्त संबि 6- इस संबंध में होने वाला ट्यय वित्तीय वर्ष 2014-15 के आय-ट्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य ट्यय-05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-108/दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

) 3 3 (सुरेश कुमार शर्मा) संयुक्त सचिव।

# संख्या-58/1612(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुका

आज्ञा से,

पुरस पुरस सह ।द्राचीर द्रमार्थ प्रेषक:

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सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में.

√प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन ति0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 सितम्बर, 2014

कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या715/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 16.09.2014 के संदर्भ में मुझे
यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर
कारपोरेशन लि0 को विदवुत वित्रस्ण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आयव्ययक में प्राविधानित धनसांश रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ बत्तीस
करोड़ मात्र) के सांपेक्ष रूपये 932,00,00,000/- (रूपये नौ सौ बत्तीस करोड़ मात्र)
शासनादेश दिनांक 24.07.2014 द्वारा एवं रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़
मात्र) शासनादेश दिनांक 27.08.2014 द्वारा अर्थात कुल रूपये 1432,00,00,000/- (रूपये
चौदह सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष
रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित
किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह सितम्बर, 2014 में किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, व संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपगेषि प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में प्र संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्ये व 05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजन अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेता सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0-152/दस-20 दिनांक 22 सितम्बर 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

(सुरेश कुमार शर्मी संयुक्त सचिव।

### संख्या- 74/2105(1)/24-1-14, तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाह 211001।
- 2- महालंखाकार, (आर्थिक एवं राजस्व लेखा परीका), 5050 छठडां तहा केन्द्रीय म
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा से,

(सुरेश कुमार शर्मी संयुक्त सचिव। पेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लिं0 के पत्र संख्या794/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 28.10.2014 के संदर्भ में मुझे
यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर
कारपोरेशन लिं0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आयव्ययक में प्राविधानित धनराशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ बत्तीस
करोड़ मात्र) के सापेक्ष रूपये 932,00,00,000/- (रूपये नौ सौ बत्तीस करोड़ मात्र)
शासनादेश दिनांक 24.07.2014 द्वारा, रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़
मात्र) शासनादेश दिनांक 27.08.2014 द्वारा एवं रूपये 500,00,00,000/- (रूपये पाँच सौ
करोड़ मात्र) शासनादेश दिनांक 22.09.2014 द्वारा अर्थात कुल रूपये 1932,00,00,000/(रूपये उन्नीस सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के
सापेक्ष रूपये 200,00,00,00,000/- (रूपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर
आहिरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पन्न संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन ति0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

३० कुमार <sup>स्म</sup> त संचिव

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श कुमार है। ायुक्त स्वी 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनजा इलाहाबाद और ऊर्जा विभाग, विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी। 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विभाग कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800- 05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोज सहायक अन्दान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0-184द्र दिनांक 31 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय

२८ (सुरेश कुमार संयुक्त सि

### संख्या- 84/2403(1)/24-1-14, तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, क 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवा तल केन्द्रीय
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा से,

(सुरेश कुमार शर्म) संयुक्त सविवा । की गयी ह ा की गयी के संबंध में विभाग, ह ता होगी। देशक (वित

य-व्ययक

ओ0-184हर रहें है। भवदीय

3331 रेश कमार नयक्त सवि

ोषित:-् मार्ग, इल

ल केन्द्रीय

आजा से

कुमार शर रत संविवा

पेपकः

सुरेश कुमार शर्मा. संयुक्त सचिव. उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक. 30प्र0 पावर कारपोरेशन लि**0**. शक्ति अवन, लखनऊ।

त्रग्वनक : दिनांक Cl नवम्बर.2014

कन्टिनयों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक. उत्तर प्रदेश पावर कारपोरेशन लि० के प्रव संख्या- ७१७/मप वित्त/विप्र-२/२५३/आय-व्ययक/२०१४-१५, दिलांक ३१.१०.२०१४ के संदर्भ में मुझे यह कहने का निदेश हुआ हैं कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत विसरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रूपये 2,932,00.00.000/- (रूपये दो हजार नी सी वत्तीस करोड़ मात्र) के सापेक्ष रूपये 932,00,00,000/- (रूपये नौ सौ वत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा, रूपये 500.00.00.00/- (रूपये पाँच सौ करौड मात्र) शासनादेश दिनांक २७.०४.२०१४ द्वारा, रूपये ५००,००,०००,०००/- (रूपये पाँच सो करौड़ मात्र) शासनादेश दिनांक 22.09.2014 द्वारा एवं रूपये 200.00,00.000/- (रूपये दो सौ करौड़ मात्र) शासनादेश दिनांक 31.10.2014 अर्थात कुल रूपये 2132.00,00,000/-(रूपये इक्कीस सौ बल्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहषे अनुमति प्रदान करते है।

उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६ दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संवंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
  - इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प0 पावर कारपोरेशन ति० द्वारा सुनिश्चित किया जायेगा।
  - इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-९ के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-े े कि निहम वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत

भन्दान-सामान्य (गैर वेतन)" क नाम डाला आये....

6- यह आदेश चित्त चिभाग के अशासकीय संख्या- ई- 10-यू०ओ०-188/दस-2014. दिनांक 01 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं। भवदीय.

२३० (सुरेश कुमार शमा) संयुक्त सचिव।

# संख्या- 85/2418(1)/24-1-14, तद्दिनांक।

प्रतिलिपि निम्नलिपित को सूचनार्थ एवं आवश्यक कार्यवाही हेनु प्रेपित:-

- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहावाद
- महालेखाकार. (आर्थिक एवं राजस्य लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन. 2-सेक्टर-एचं, अलीगंज लखनऊ।
- मुख्य कोषाधिकारी, लखन ५। 3-
- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- गार्ड व्क।

आज़ा से.

(मुरेश कुमार शमा) संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

रागनक - टिनांक २१ नवस्बर २०१४

कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निर्देशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 832/मप्र वित्त/विप्र-2/253/आय-ट्ययंक/2014-15, दिनांक 18.11.2014 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्रुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय- व्ययक में प्राविधानित धनग्रशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ वत्तीस करोड़ मात्र) के सापेक्ष कुल रूपये 2332,00,00,000/- (रूपये तेईस सौ वत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनग्रशि रूपये 600,00,00,000/- (रूपये उः सौ करोड़ मात्र) में से रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) की धनग्रशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- उन्नेत प्रस्तर-। में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा कित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि. लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त

विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा मुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के कि विदुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-क अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0-200/ दिनांक 21 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय

2332 (सुरेश कुमार शा संयुक्त सचिव

### संख्या- 8 १/2573(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायड् मार्ग, इलाह 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय स सेक्टर-एच, अलीगंज लखन्ऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाई वुक्

थाजा से,

(सुरेश कुमार शर्मी) संयुक्त सचिव।

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(वित्त)

पयक में अ 800-अन्य व जना के अन

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200/तस्य L भणतीय

कुमार शमा त्त सचिवा

न:-गर्ग, इलाहा

केन्द्रीय भव

ना से,

मार शर्मा) सचिव। सुरेश कुमार शर्मा.

संयुक्त सचिव,

उ०प० शासन।

सेवा में,

पेषकः

प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 04 दिसम्बर,2014

दान का विद्वत वितरण कम्पनियां की वित्ताय पुनर्शवन याजना क जन्तर्गत विद्वत वितरण कम्पनियां के आपरेशनत वास (यूर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

चुनुष्य क्षेत्रकार संद्र्य त्यान व्याव व वायाम वास्त्र सामा सामानास्य किंव सा

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लिं० के पत्र संख्या- 846/मप्र वित्त/विप-2/253 वजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि अनुप्रक मांग के माध्यम से वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लिं० को सार्वजनिक क्षेत्र की विद्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लिं० को सार्वजनिक क्षेत्र की विद्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉम (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 540,00,00,00,000/- (रूपये पाँच सौ चालिस करोड़ मात्र) में से धनराशि रूपये 270,00,00,00,00,00 कि (रूपये दो सौ सत्तर करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उद्भत प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६, दिनांक १३ जुलाई, १९७१ द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोपागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि. लेखाशीर्षक आदि तथा आहरित धनराशि

L, &

के संवंध में उपयोगिता प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ / इली और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियम उपलब्ध कराने की वाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (हे 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्वित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्यव अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं के 800-अन्य व्यय- 13-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वि पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लेख 2012-13) की फण्डिंग- आयोजनेत्तर-20- सहायक अनुदान-सोमान्य (गैर वे के नामे डाला जायेगा।
  - 6- यह आदेश वित्त विभाग के अशासकीय संख्या है 10-यू0ओ0-201 2014, दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये र है।

भवदीय,

933° (सुरेश कुमार ह संयुक्त सबि

# संख्या-91/2694(1)/24-1-14-तददिनांक

प्रतिमिषि निक्रोतिष्यित को स्वमर्थ एवं भावश्यक कार्यवादी हेनु पेषिक - स्वानेखकार हैनेखा गत दक्तारी। प्रथम २०४० सरोजनी नायु

- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तत्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आजा में

(सुरेश कुमार । संयुक्त स्वि

लखनऊ/ इति नन को निक

न निदेशक

के आय-व्या संचरण एवं पिनयों के पिरश्लिस लेह मिल्स (गैर

)-यू0ओ0-207 जारी क्रिये

भवदीय,

233° नुरेश कुमार ह संयुक्त सबि

ा हेतु प्रेषितः जने नायङ्ग

<u> उठवां तल</u> है

न्भागः।

आज्ञा से

श कुमार <sup>श</sup> युक्त सं<sup>विव</sup> प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अन्भाग-1

लखनक रिलांक 04 टिमम्बर २०14

कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वाकृति।

১০14-১০ ল ডাল্ডে জড়া জল জালালেলৰ মিন্তাল নিদ্ৰা

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन ति0 के पत्र संख्या- 848/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन ति0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रूप्ये 2,932,00.00.000/- (रूपये दो हजार नौ सौ वत्तीस करोड़ मात्र) के सापक्ष कुल रूपये 2532,00,00.000/- (रूपये पच्चसी सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि रूपये 300.00,00,000/- (रूपये तीन सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशनं के सक्षम प्राधिकारी द्वारा कित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्र) पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संवंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक रें संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अर 05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20 अनुदान-सामान्य (गैर वेतन)" के नामें डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0-208/

33 31 (सुरेश कुमार) संयुक्त सीव

# संख्या- 92/2696(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायड् मार्ग, क्र 211001।
- 2- महालेखाकार, (आर्थिक एवं **राजस्य** लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीयः सेक्टर-एच, अलीगंज लखन**ऊ**।
- 3- मुख्य कोषाधिकारी, लखनङा
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- ५- गार्ड बुका

भाजा से.

(सुरेश कुमार शर् संयुक्त सचिव पेपकः

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में.

प्रवन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०. शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर,2014

कम्पनिया के आपरेशनल लांस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 941/मप्र वित्त/विप्र-2/253/वजट 2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विदुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु सानान्य वजट में प्राविधानित धनराशि रूपये 2.932,00,00,000/- (रूपये दों हजार नौ सौ वत्तीस करोड़ मात्र) एवं अनुपूरक मद में प्राविधानित धनराशि रूपये 800,00,00,000/- (रूपये भाठ सौ करोड़ मात्र) अर्थात कुल रूपये 3732,00,00,000/- (रूपये सैंतीस सौ वत्तीस करोड़ मात्र) में से धनराशि रूपये 2832,00,00,000/- (रूपये अठ्ठाईस सौ वत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत किये जा चुकी हैं। अब अवशेष धनराशि रूपये 900,00,00,000/- (रूपये नौ सौ करोड़ मात्र) में से धनराशि रूपये 300,00,00,000/- (रूपये तीन सौ करोड़ मात्र) स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहप अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर माह जनवरी. 2015 में किया जायेगा।
- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेनु कारपोरेशन के सक्षम प्राधिकारी दारा वित्तीय नियम संग्रह खण्ड-५ भाग-१ के प्रपत्र संख्या-४२जी/शुद्ध पत्र संख्या- ४२६. दिनांक १३ जुलाई, १९७१ द्वारा निर्धारित प्रपत्र पर विल वनाया जायेगा तथा तत्संबंधी विल क्रूजी अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेनु उपलब्ध कराया जायेगा।

मार १६ सचिव

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केन्द्रीय हैं

ज्ञा से.

कुमार <sup>शर्म</sup> त सं<sup>विवा</sup>

- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनरा सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है. वर्ष्ण संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संवंध में उपयोगित प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ / इलाहाबाद और ऊर्जा विभाग, तथा विलि
- 5- इस शासनादेश में निधारित विशिष्ट शतों का अनुपालन निदेशक (वितन). 3000 पावर कारपोरेशन लि0 द्वारा मुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य का 05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्ग विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओं 0- 227 /दस-2014 दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है। भवदीय.

93] (सुरेश कुमार शर्मा) संयुक्त सचिव।

# संख्या- 102/2934(1)/24-1-14, तंददिनांक

प्रतिलिपि निम्नलिखित को स्चनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाब 2110011
- 2- महालेखाकारः (आरथक एव राजस्य लखा प्राक्षाः, ३०९७, ८०० जीय **म**
- 4- चित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- ५- गाई बुक।

आज़ा से.

(सुरेश कुमार शमी) संयुक्त मचिव। प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अन्भाग-1

लखनऊ : दिनांक 02 फर्वरी, 2015

विषय -विन्नीय वर्ष 2014 15 में नाम नोज नाम कार्योशम तिथे की विद्वत चितर

वर्षिक संस्थात है। इस है। जादधालेस सन्धान ली

स्वीकृति।

जलोंद्र4,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 68/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु सामान्य बजट में प्राविधानित धनराशि रूपये 3732,00,00,000/- (रूपये सैंतीस सौ बत्तीस करोड़ मात्र) में से धनराशि रूपये 3132,00,00,000/- (रूपये इक्कतीस सौ बत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रूपये 600,00,00,00,000/- (रूपये छै: सौ करोड़ मात्र) में से रूपये 300,00,00,000/- (रूपये तीन सौ करोड़ मात्र) का स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय संहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उन्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी। ढ़

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ना से

ृमार शर्मा) र सचिव। 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन, योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 27 दिस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

(सुरेश कुमार शर्मा) संयुक्त सचिव।

# संख्या-09/205(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लेखनऊ।
- 3- म्ख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुसारा-10/दित्त (आग्न-त्यामक) अनुभाग-1
- ह गार्ट सक्र।

(सुरेश कुमार शर्मा) संयुक्त सचिव।

प्रेपक:

सुरेश कुमार शर्मा. संयुक्त सचिव. उ०प्र० शासन।

मेवा में.

√प्रवन्ध निदेशक. 30प्र0 पावर कारपोरेशन लि0. शक्ति भवन, लखनऊ।

जर्जा अनुभाग<sup>-</sup>1

लखन्जः दिनांक १३ फरवरी 💷 🗓

ि कि को २०१४ वर्ष में स्टार लोग ताया कामीर्मणाम बित को वितृत विस्तान

स्वीकृति।

महाद्य.

उपर्युक्त विषयक निदेशक (वित्त). उत्तर प्रदेश पावर कारपोरेशन लिए के प्रसंख्या- 101/मप्र (वित्त)/विप-2/253/आय-व्ययक/2014-15. दिनांक 10.02.2011 का संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रशापायर कारपोरेशन लिए को विदुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंक का प्राविधानित धनराशि रूपये 3732,00,00,000/- (रूपये सैंतीस सौ वत्तीस करोड़ आप से धनराशि रूपये 3432,00,00,000/- (रूपये चौंतीस सौ वत्तीस करोड़ आप वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अबशेष धनराशि रूपये 300,00,00,000/- (रूपये तीन सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहष् अनुमति प्रदान करते के स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहष् अनुमति प्रदान करते के उन्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारें द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-१ के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 42 है दिनांक 13 जुलाई. 1971 द्वारा निर्धारित प्रपत्र पर विल वनाया जायेगा तथा तत्संबंधी दिल जर्जा अनुभाग-१. उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-। में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयो धनर्यों प्रस्तर प्रमण्ण विवरण यथा कोषागार का नाम जहाँ ते धनराशि आहरित की गयो है. उउच तंख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोग प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाब और ऊर्जा विभाग तथा जित्त भाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (वित्त). उटपट पावर कारपोरेशन नि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संवंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अन्यान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य कि 05-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्यान विदुत वितरण कम्पनियों की फिण्डिंग- आयोजनेत्तर-20-सम्बद्ध अनुदान-सामान्य (गैर वेतन)" के नामें डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-य्0ओ०- 34 /वस-र्वतः दिनांक 16 फरवरी. 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें हैं।

भवदीय.

(सुरेश कुमार १८८८ संयुक्ते सचिव

# संख्या- 14 /308(1)/24-1-15. तद्दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- ।- महालेखाकार, (लेखा एव हकदारी) प्रथम. उ०प्र० सरोजनी नायड् मार्ग. इला- व्या
- 2- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा). उ०प्र०, छठवां तल केन्द्रीय सवस सेक्टर-एच. अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-।
- ५- गाई बुक।

आजा से,

(सुरेश कुमार् १० संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 मार्च 2015

प्रकृति हो जो जोएउमे इत आविधालेल धनरास का विस्ताप

निम्म निन्नीम नर्ष 2014 15 में उच्चा मनेवा माना जामोरेवा निर्ण के वित्युत वितर

स्वीकृति।

महादय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 137/मप्र (वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि झालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3732,00,00,000/- (रूपये सैंतीस सौ बत्तीस करोड़ मात्र) में से धनराशि रूपये 3632,00,00,000/- (रूपये छत्तीस सौ बत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रूपये 100,00,00,000/- (रूपये एक सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपन्न संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपन्न पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
4- १ प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त भाग, उत्तर प्रदेश शासन को नियमान्सार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योज अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 43 दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

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(सुरेश कुमार ११) सुंयुक्त सचिव

# <u>संख्या- 18 /419(1)/24-1-15, तददिनांक</u>।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इता 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र0, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखन्जा
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक्

भाजा से.

(सुरेश कुमार शर्म संयुक्त संविध पेषक:

सुरेश कुमार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में,

प्रवन्ध निदेशक, उ०प्र० पावर कारपोरेशन ति०, शक्ति भवन, लखनऊ।

ऊजी अनुभाग-1

लखनऊ : दिनांक 26 मार्च, 2015

का विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन केजना के अन्तर्गत विदुत ितरन जन्मनियों के जापरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय.

उपर्युक्त विषयक निर्देशक (वित्ता) उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 163/मप्र (वित्ता)/विप्र-2/253/बजट/2014-15, दिनांक 12.03.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की विद्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु लेखांशीर्षक- "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-11-मार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की पुनर्गठन योजना के अन्तर्गत जारी वन्ध पत्रो पर व्याज के भुगतान हेतु यू०पी०पी०सी०एल० को अनुदान- आयोजनेत्तर-20-सहायक अनुदान- सामान्य (गैर वेतन) में प्राविधानित धनराशि में से अवशेष धनराशि रूपये 20.88.83,000/ (रूपये उनतीस करोड़ अठ्ठासी लाख तिरासी हजार मात्र) को वी०एम०-9 प्रपत्र के अनुसार लेखाशीर्षक- "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय- 13-सार्वजनिक क्षेत्र की विदुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विदुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" में पुनवियोग के माध्यम से स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल क्जी अनुभाग-1, उत्तर प्रदेश शासन की प्रतिहस्ताक्षर हेतू उपलब्ध कराया जायेगा।

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नार <sup>श्रम</sup> चलिता

- 3- प्रस्तर-१ में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धना सम्पूर्ण विवरण यथा कोजागर का नाम जहाँ से धनराशि आहरित की गयी है, संख्या. आहरण की तिथि. लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में आप प्रमाण-पत्र महालेखाकार. उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासम को नियमानुसार उपलब्ध कराने की बाधुयुता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक (वित्त), पावर कारपारेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्तर्भा 13-सार्वजिनक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अने विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फंण्डिंग- आयोजन 20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ०- 61 /दसः दिनांक 26 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जी रहें है।

भवदीय,

331 (सुरेश कुमार शर्म संयुक्त सचिव।

### संख्या- 31/758(1)/24-1-15. तददिनोंक

प्रतिलिपि निम्नलिखिते को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेणितः-

- 1- महालेखाकार, (**लेखा एवं हकदारी**) प्रथम, उ०प्र० सरोजनी नायड् नार्ग. इलाह
- 2- महालेखाकार (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवा तल केर्न
- ) ज्युष्प्यक्षाद्यापपारा, लखन्जा
- ४- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ड व्क

आजा से.

(सुरेश कुमार शमी) संयुक्त सचिव।

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His विता विभाग द्वारा संक्रमण के पश्चात उपलब रांक्रमण हेतु अनुमोदित | अनुदान/विनियोग (८+११) संक्रमण हेतु अनुमीदित | अनुदान / विनियोग(2-5) वित्तीय वर्ष २०१४—१५ (धनस्ताश हजार रू० गे) 16435517 5698883 वित्त विभाग द्वारा भरा जायेगा वित्त विभाग द्वास भरा जायेगा ा रहे-१०-युआ / दस-२०१५, दिमांक २६ भार्य, २०१५ वित्त विभाग द्वारा संक्रमण 298883 298883 298883 298883 -2 ् का एवं हकदारी) प्रथमा, हनसाथि धनसाधि ( Called वान े हिबिद् ?? Ó अत्तर । १-नहालेख विता वि ं॥भ व i di प्रत्याशित द्रुल वी स्टियाः--आरवर्ष हरताहार 計事 信事 J. 1911 विस्तीय वर्ष के लिए विस्तीय वर्ष 5698883 5698883 आवेदन-पश सतमा-६ में सटेसिंबत उपसन्धा अनुदान के शापेश रतमा-६ में अकित अधिक देखि निम्निसिंबत कारणी ये हैं:-योवा में, 290803 290003 पुनावितियोग के लिए आवेदन/स्वीकृत (संत्यः | बजट गैनुअल का प्रस्तर-158) G 6 417 12/12 113 वी.एम.-9 (भाग-1) आतंदन पत्र देने के भर उपलब्ध अनुदान्/विनियोग अनुद्वाची/विभियोग 6734400 (6734400) 400000 5400000 निम्नतिखित निविधों में प्रस्तावित रांक्रमा निज्ञितिष्वत निषेयों से प्रस्तावित राक्रमण दनाक SHERE वर्ष 2014—15 में आवंदित की मधी घनसांशि से कार्य पूर्ण न होने के कारण मैनुअल के प्ररत्स- 150, 151, 154 व 155 में निर्दिष्ट प्रतिकच्छ/परिशीमाओं प्रमाणित किया जाता है कि उपयुक्त पुनर्विनियोग में उत्तर प्रदेश क्वाट निवरण १ वर्ष विवरण – ४०० - अन्य व्यय-१३- सार्वजनिक क्षेत्र की नाम व पदनाम:- भी सुरेंग कुर्गार थामी वं संयुक्त शिख, हित्रण कपनियों की पुरायंत्रन योजना के अन्तर्गत विद्युत वितरण कापनियों के ्रिक्ति। -05 संसरण एवं वितरण - ४०० अन्य त्याय-11- सार्वजनिक क्षत्र की हैं किरण कम्पनियों की मुनर्गठन योजना के अन्तर्गत जारी बन्ध पत्रों पर व्याज के मान हेतु यूवपीवमीवमीवम्बता को अनुदान— आयोजनेत्वम् —20—सहायता अनुदान— मन्त्र (मैर वेतन) क्षान्त नाँस (२०१२-२०१३) की फण्डिंग— आयोजनेत्तर-20-सहायक अनुदान-सतम् ३ में उपलब्ध बचत का कारण निम्मानुसार है: प्रशासकीय विगाम--ऊर्जा विगाम मनसाशि समापित किये जाने के कारण अनुदान संस्था व नाम ०७, उन्जो विभाग का उत्लंघन नहीं होता है। 1111111 RKCHRIK वाशीपक आयोजनेत्तार अविक आयोजनीतार न्य (गैर वेतन 1 自告 पर त्यय की न भैनराशि के संबंध भ अरे अभी विभी मिदशम (न वितरण-800 में बाह्यान है म आय-स्यय (नगठन योजन सयुक्त म 61 450 m 品品 STEP STEP ROSHO-

<u>डिल्य</u>

रांख्या:-694 (1)/24-1-15-23 । , ोरेनांक 26 गार्च, 2015

प्रतिशिति निम्नशिखित के अधि एवं आवस्यक कार्यवाही हेतु प्रेतित-प्रवन्ध निरोधक, स्वर्णण ॥ अपोरेशन हिंत, लाखलका पुरस / वरिष्ठ कोषाहिक रे कि नका । निरोधक, वित्तीय सांविक विरोधकार, जवाहर भवन, लखनका वित्त (अय-नियंत्रण) अपा (के प्रतियों में)।

हरताहा अ ३३७ नाम- युरेश कुमार धर्मा पदनाम:- पांयुवत साचेत

प्रशासकीय विभाग- ऊर्जा विभाग।

-2-

्र कुमार शर्मा, क्त सचिव, प्र0 शासन।

प्रवन्ध निदेशक, ५०प० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

अन्भाग-1

लखनऊ : दिनांक 31 दिसम्बर,2014

M INS. AN ANGENIUM

षय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्रत वितरण कम्पनियों की निन्नीय प्रचर्णका में सार्वजनिक क्षेत्र

धनराशि का वित्ताय स्वाकृति।

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 942/मप्र वित्त/विप्र-2/253/वजट/2014-15, दिनांक 24.12.2014 के संदर्भ मं मुझे यह कहने का निदेश हुआ है कि अनुप्रक मांग के माध्यम से वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्रुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्रुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 540,00,00,000/- (रूपये पाँच सौ व्यालिस करोड़ मात्र) में से शासनादेश संख्या- 91/2694/24-1-14-2376/2014, दिनांक 04 दिसम्बर, 2014 द्वारा धनराशि रूपये 270,00,00,000/- (रूपये दो सौ सत्तर करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि रूपये 270,00,00,000/- (रूपये दो सौ सत्तर करोड़ मात्र) में से रूपये 150,00,00,000/- (रूपये एक सौ प्रचॉस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते है।

- 2- उद्भत प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-५ भाग-। के प्रपन्न संख्या-४२जी/शुद्ध पत्र संख्या- ४२६, दिनांक १३ जुलाई, १९७१ द्वारा निर्धारित प्रपन्न पर विल बनाया जायेगा तथा तत्संबंधी विल जर्जा अनुभाग-१, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त

्रिविभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

ा से,

नार शर्मा) सचिव। 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विन्त). पावर कारपोरेशन लि0 द्वारा मुनिश्चित किया जायेगा।

5-- इस संवंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुर संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य के 13-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्भ विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजनेत 20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ०- 226 /दस-२० दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय.

932 ी (सुरेश कुमार शर्मा) सुंयुक्त सचिवा

#### संख्या- 101/2933(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु पेपित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू सार्ग, इलाहाजी 211001।
- 2- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रै भवन, सेक्टर-एच, अलीगंज लेखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-१०/वित्त (आय-व्ययक) अनुभाग-१
- 5- गार्ट बुक्त।

आजा से.

(सुरेश कुमार शर्मा) संयुक्त सचिव। Remarks

As per Transfer
Scheme
No.2974/24P-22010 dt.23-12-10
Trfd from UP
Power Trading
Corp.
Audited(Investme
Int of UPPCL)
Audited

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 फरवरी, 2015

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन ति को सार्वजनिक क्षेत्र

धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 69/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 540,00,00,000/- (रूपये पाँच सौ चालिस करोड़ मात्र) में से 420,00,00,000/- (रूपये चार सौ बीस करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि रूपये 120,00,00,000/- (रूपये एक सौ बीस करोड़ मात्र) में से रूपये 60,00,00,000/- (रूपये साठ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनाक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेत् उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमान्सार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

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मार शमी सचिव। 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-13-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग-आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 25 /दस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

भवदीय,

(सुरेश कुमार शर्मा) संयुक्त सचिव।

#### संख्या- 08/204(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाट 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा, परीक्षा), उ०प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुका।

आजा से,

<u>गेषक</u>

सुरेश कुमार शर्मा, संयुक्त सचिव, 30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

उर्जा अनुभाग-1 लखनऊ : दिनांक 10 मार्च, 2015 विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 की सार्वजनिक क्षेत्र की वित्तत वितरण कम्पनियों की विन्नीय प्रत्यंत्व योजना के अन्तर्यन वित्तन

धनराशि की वित्तीय स्वीकृति।

नहांपम,

उपर्युक्त विषयक निर्देशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 134/मप्र (वित्त)/विप्र-2/253/आय-व्ययंक/2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 540,00,00,000/- (रूपये पाँच सौ चालिस करोड़ मात्र) में से 480,00,00,000/- (रूपये चार सौ अस्सी करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रूपये 60,00,00,000/- (रूपये साठ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमित प्रदान करते है।

- 2- उक्त प्रस्तर-१ में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल कुर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

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5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में रें संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 13-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योज अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की की आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा। 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 41 दिस्य दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहें है।

्रमुरेश कुमार शर संयुक्त सचिव

### संख्या- 16/422(1)/24-1-15, तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाह 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुका।

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स्रेश क्मार शर्मा, संयुक्त सचिव, उ०प्र० शासन।

सेवा में,

...प्रबन्ध निदेशक, 30प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

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ऊर्जा अनुभाग-1

लखनऊ : दिनांक 16 सितम्बर,2014

के वध

परिवर्तित किये जाने के सम्बंध में।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि0 के पत्र संख्या-539/म0प्र0वित्त/विप्र-2/253/बजट/2014-15, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि सार्वजनिक क्षेत्र की विद्वृत वितरण कम्पनियों की वित्तीय पूनर्गठन योजना के अन्तर्गत 2013-14 में ऑपरेशनल लॉस की फन्डिंग हेत् , यू0पी0पी0सी0एल0 को प्रदत्त अंशपूँजी का विनिवेश की मद में प्राविधानित धनराशि रू0 1000,00,00,000/- (रू0 एक हजार करोड़ मात्र) की धनराशि की स्वीकृति श्री राज्यपाल महोदय सहर्ष प्रदान करते है। यह धनराशि उ०प्र० पावर कारपोरेशन लि0 को नगद आहरण न कर प्स्तक समायाजन द्वारा अवम्कत की जायेगी।

प्रस्तर- 1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शृद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहंस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

प्रस्तरं-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक्र आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

इस शासनादेश में निर्धारित विशिष्ट शर्ता का अन्पातन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि0 द्वारा स्निश्चित किया जायेगा।

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F n 5- इस संबंध में होने वाला व्यरा वित्तीय वर्ष 2014-15 के अनुदान संख्या-09 के लेखाशीर्षक "2801-बिजली -05-संचरण एवं वितरण-आयोजनेत्तर-800-अन्य व्यय- 12-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत 2013-14 में आपरेशनल लॉस की फिन्डिंग हेतु यू0पी0पी0सी0एल0 को प्रदत्त अंशपूँजी का विनिवेश- 20-विनिवेश " के नामे डाला जायेगा तथा यह भुगतान नगद न होकर पुस्तक समायोजन के माध्यम से अनुदान संख्या:- 09 के पूँजी लेखे के भाग-4 के लेखाशीर्ष "4801-बिजली परियोजना पर पूँजीगत परिव्यय-80-सामान्य-आयोजनेत्तर-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-99- घटाइये वापसिपर" में जमा विख्या जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-125/दस-2014,

(सुरेश कुमार शर्मा) संयुक्त सचिव।

### संख्या-70/1615(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- -1- महालेखाकार, (लेखा एव हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- म्हय कोषाधिकारी, तखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-4/राज्य योजना आयोग अनुभाग-1
- 5- गार्ड बुक।

आजा से.

(सुरेश कुमार शर्मा) संयुक्त सचिव।

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इन्द्रदेव पटेल. संयुक्त सचिव, उत्तर प्रदेश शासन।

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कृषि अन्भाग-2

लखनऊ दिनांक सितम्बर, 2014

विषयः अनुदान संख्या-१। के लेखाशीर्षक २४०१ के अन्तर्गत कृषि उत्पादन में वृद्धि के लिए -कृषकों के निजी नलक्पों को वियुत आपूर्ति हेतु उत्तर प्रदेश वियुत निगम को अनुदान योजना के अन्तर्गत वित्तीय वर्ष २०१४-१५ के भाग-त्यायक में गाविशानिक शकाणि की

पर्ययन विषयक आपके पत्र संख्या भिक्का १२८६ / लेखा निजी नल0/2014-15 दिनांक ०० जुलाई, २०१४ तथा शासनादेश संख्याः १२१४/१२-२-२०१३-बजट ३/२०१० दिनांक १६ मई. २०१४ के संदर्भ में मुझे यह कहने का निदेश हुआ है कि श्री राज्यपाल अनुदान संख्या-११ के लेखांशीर्षक २४०१-फसल कृषि कर्म-आयोजनेत्तर-१०२-खाद्यान्नों की फसलें-०५-कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकृपों को विद्युत आपूर्ति हेतु उत्तर प्रदेश विद्युत निगम को अनुदान योजना के मानक मद-२७ सब्सिडी के अन्तर्गत वित्तीय वर्ष २०१४-१५ के आय-व्ययक में पाविधानित धनराशि रू० २४००००० हजार के सापेक्ष अवशेष धनराशि १६००००० हजार (रूपया एक अरव साठ करोड मात्र) की स्वीकृति इस शर्त के अधीन प्रदान करते हैं कि स्वीकृत धनराशि का आहरण एक मुश्त नहीं किया जायेगा। प्रतिमाह रू० २०.०० करोड की वित्तीय स्वीकृति निर्गत की जायेगी और गत माह हेतु भुगतान की गयी अनुदान की धनराशि का उपयोगिता प्रमाण पत्र प्राप्त होने के पश्चात ही अगले माह की वित्तीय स्वीकृति निर्गत की जायेगी।

- 2. इस प्रकार जारी वित्तीय स्वीकृतियों के अन्तर्गत् कोषागार से धन का आहरण विद्यमान च्यवस्था के अनुसार व्यय की आवश्यकता होने पर ही किया जायेगा।
- 3. यह भी सुनिश्चित किया जाये कि प्रश्नगत कार्य किसी अन्य योजना से स्कीकृत नहीं हुआ/हो रहा। उक्त स्वीकृत धनराशि का उपयोग किसी भिन्न प्रयोजन के लिए किसी भी दशा में नहीं किया जायेगा।
- 4. . शासकीय द्यय में मितद्ययिता नितान्त आवश्यक है। द्यय प्रवंधन एवं शासकीय द्यय में मितद्ययिता के सम्बन्ध में वित्त विभाग द्वारा समय-समय पर जारी आदेशों का विशेष रूप से अनुपालन सुनिश्चित किया जाये। इसके साथ-साथ भजकीय धन द्यय करने में उत्तर प्रदेश

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= (412. 1) वजट मैन्अल के प्रस्तर-12 में दी गयी शर्तों की पूर्ति तथा वित्तीय औचित्य के मानकों (स्टैण्डर्डेस आफ फाइनेन्शियत पोपाइटी) का अनुपालन भी सुनिश्चित किया जाये।

- यह स्पष्ट किया जाता है कि धनराशि का प्रदेशन (एलाटमेंट) मात्र किसी प्रकार के ट्यय करने का प्राधिकार नहीं देता है। ट्यय करने के पूर्व यदि आवश्यक हो तो सक्षम प्राधिकारी की स्वीकृति अवश्य प्राप्त कर ली जाये।
- . उक्त मद में होने वाला चाल् वित्तीय वर्ष 2014-15 के आय-व्ययक्त में अनुदान संख्या-11 के लेखाशीर्षक 2401-फर्सल कृषि कर्म-आयोजनेत्तर-102-खाद्यान्नों की फसलें-05-कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकूपों को वियुत आपूर्ति हेतु उत्तर प्रदेश वियुत निगमं को अनुदान योजना के मानक मद-२७-सब्सिडी योजनान्तर्गत सुंसंगत प्राथमिक इकाईयों के नामें डाला जायेगा।
- 7. यह आदेश वित्त (आय-व्ययक) अनुभाग-1. उत्तर प्रदेश शासन के कार्यालय ज्ञाप संख्या- बी-1-2457-दस/2014-231/2014 दिनांक 22 जनाई २०14 राम प्रिक्टि

- .... जनुनातन तुन्नाभत ।कया जाय।

(इन्द्रदेव पटेल ) संयुक्तं सचिव।

## संख्याः २८९७ (1)/12-2-2014 तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेपित:-

- महालेखाकार (तेखा एवं हकदारी)-प्रथम/द्वितीय/प्रधान महातेखाकार (सिवित/आडिट)-प्रथम/
- निदेशक, स्थानीय निधि लेखा परीक्षा विभाग, उत्तर प्रदेश, इत्यहाबाद।
- प्रमुख सचिव, ऊर्जा विभाग, उत्तर प्रदेश शासन।
- वित्त नियंत्रक, कृषि भवन, उत्तर प्रदेश, लखऊ।
- मुख्य कोषाधिकारी, जवाहर भवन द्वारा कृषि निदेशक, उत्तर प्रदेश, लखनऊ। अध्यक्ष एवं प्रबंध निदेशक. उत्तर प्रदेश पावर कारपोरेशन. तखनज।
- वित्त (ट्यय नियंत्रण) अनुभाग-1/बजट अनुभाग-1/2/कृषि अनुभाग-5/नियोजन अनुभाग-3
- गार्ड फाईल।

संयुक्त सचिव।

## **ANNEXURE-K**

Vo.	CATE	GORY		CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	UNITS/KW	PROGRESSIVE UNIT SOLD SINCE APRIL TO CURRENT MONTH		
1			2	3	4	5	6			
	0.00		LIGHT FAN & POWER (LMV-1)							
-	(A)		umer getting supply as per "Rural Schedule"	1172384	1445513	143.029	99	1695.06		
$\rightarrow$	-	(i)	Un-metered							
_		(ii)	Metered	617998	513964	39.997	78	330.47		
	(B)	Cupp	ly at Single Point for Bulk Load	45	33608	4.351	129	71.2		
$\rightarrow$	-	-	r Metered Domestic Consumers	1261517	2327802		97	3181.90		
$\overline{}$		_	ine Consumers/BPL	474637	435126					
$\rightarrow$	-	TOTAL		3526581	4756013	455.524	96	5912.68		
2	NON	DOM	ESTIC LIGHT FAN & POWER (LMV-2)					-		
	(A)	Cons	umer getting supply as per "Rural Schedule"							
		(i)	Un-metered	19567	34898					
			Metered	22506	69697					
$\rightarrow$		_	te Advertising/Sign Post/Sign Board/Glow			0		0.6		
_	(C)	-	r Metered Non-Domestic Supply	245259	THE PARTY OF THE P			ACCESSOR OF THE PARTY OF THE PA		
_		TOTAL		287332	769235	86.567	113	1080.3		
-	-	-	MPS (LMV-3)							
_	(A)	1	netered Supply	420	14027	2 200	225	24.4		
_		(i)	Gram Panchyat	2561	17355		236 224			
$\rightarrow$		(ii) (iii)	Nagar Palika & Nagar Panchyat Nagar Nigam	44	4944		295	700 000		
$\rightarrow$	(B)		red Supply	44	4544	1.436	293	10.0		
	(0)	(i)	Gram Panchyat	3	468	0.14	299	1.7		
		(ii)	Nagar Palika & Nagar Panchyat	96	10024			100000		
		(iii)	Nagar Nigam	65	36243		345	2979443971.03		
	SUB.	TOTAL		3189	83061		291	277.1		
4	LIGH	T, FAN	& POWER FOR PUBLIC/PRIVATE INSTITUTION	N (LMV-4)						
_	(A)	-	c Institution(4 A)	17302	97921	31.602	323	212.3		
	(B)	Priva	te Institution(4 B)	2505	27632	11.92	431	54.4		
	SUB	TOTAL		19807	125553	43.522	347	266.8		
5	PRIV	ATE TU	JBE WELL/PUMPING SETS (LMV-5)					*		
	(A)	Rural	Schedule							
		(i)	Un metered Supply	151780		The state of the s	111	817.6		
		-	Metered Supply	2767	9979	1.816	182	11.2		
	(B)	-	Schedule							
_		(i)	Metered Supply	6658			273	113.1		
		TOTAL		161205	693921	82.984	120	942.0		
			MEDIUM POWER UPTO 100 HP (75) (LMV-6)  & Medium Power (Power Loom)							
	(A)	(i)	Rural Schedule	10370	46010	10.584	220	10 1		
			Urban Schedule	1696			230 300	18.1 137.9		
- 1	(B)		& Medium Power	1070	10317	3.031	300	137.3		
	*	(i)	Rural Schedule	12308	93469	7.029	75	87.4		
		(ii)	Urban Schedule	11525				279.4		
	SUB T	TOTAL		35899			138	523.0		
		IC WA	TER WORKS(LMV-7)							
	7 PUBLIC WATER WORKS(LMV-7)  (A) Rural Schedule									
7	PUBL (A)	Rural	Schedule							
7			Jal Nigam	226		2.212	478	24.7		
7		(i) (ii)	Jal Nigam Jal Sansthan	114	6725	1.805	478 268	21.7		
7	(A)	(i) (ii) (iii)	Jal Nigam Jal Sansthan Others (Water Works)		6725	1.805		21.7		
7	(A)	(i) (ii) (iii) Urbar	Jal Nigam Jal Sansthan Others (Water Works) n Schedule	114 269	6725 6680	1.805 2.669	268 400	21.7 32.0		
7	(A)	(i) (ii) (iii) Urbar (i)	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam	114 269 249	6725 6680 7687	1.805 2.669 2.62	268 400 341	21.7 32.0 26.		
7	(A)	(i) (ii) (iii) Urban (i) (ii)	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam Jal Sansthan	114 269 249 758	6725 6680 7687 47306	1.805 2.669 2.62 23.305	268 400 341 493	21.7 32.0 26. 222.7		
7	(A) (B)	(i) (ii) (iii) Urbar (i) (ii) (iii)	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam Jal Sansthan Others (Water Works)	114 269 249 758 575	7687 7687 47306 13103	1.805 2.669 2.62 23.305 3.853	268 400 341 493 294	21.7 32.0 26. 222.7 59.6		
7	(A) (B)	(i) (ii) (iii) Urbar (i) (ii) (iii)	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam Jal Sansthan Others (Water Works)	114 269 249 758 575 2191	6725 6680 7687 47306	1.805 2.669 2.62 23.305 3.853	268 400 341 493	21.7 32.0 26. 222.7 59.6		
7	(A) (B) SUBT	(i) (ii) (iii) Urbar (i) (ii) (iii) TOTAL	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam Jal Sansthan Others (Water Works)	114 269 249 758 575 2191	7687 47306 13103 86127	1.805 2.669 2.62 23.305 3.853 36.465	268 400 341 493 294 423	21.7 32.0 26. 222.7 59.6 387.9		
7	(A) (B) SUBT	(i) (ii) (iii) Urbar (i) (ii) (iii) TOTAL E TUBI	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam Jal Sansthan Others (Water Works)  E WELLS & PUMPS CANAL UPTO 100 HP(LM) red Supply	114 269 249 758 575 2191	7687 7687 47306 13103	1.805 2.669 2.62 23.305 3.853 36.465	268 400 341 493 294	21.7 32.0 26. 222.7 59.6 387.9		
7	(A) (B) SUBT	(i) (ii) (iii) Urbar (i) (ii) (iii) TOTAL E TUBI	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam Jal Sansthan Others (Water Works)  E WELLS & PUMPS CANAL UPTO 100 HP(LM) red Supply etered Supply	114 269 249 758 575 2191	7687 47306 13103 86127	1.805 2.669 2.62 23.305 3.853 36.465	268 400 341 493 294 423	21.7 32.0 26. 222.7 59.6 387.9		
7	(A) (B) SUBT	(i) (ii) (iii) Urbar (i) (ii) (iii) TOTAL E TUBI	Jal Nigam Jal Sansthan Others (Water Works) Schedule Jal Nigam Jal Sansthan Others (Water Works)  E WELLS & PUMPS CANAL UPTO 100 HP(LM) red Supply	114 269 249 758 575 2191	7687 47306 13103 86127	1.805 2.669 2.62 23.305 3.853 36.465 7.898	268 400 341 493 294 423	24.7 21.7 32.0 26. 222.7 59.6 387.9 84.0		



SUB TOTA		9912	142191	68.872	484	887.33
	RY SUPPLY (LMV-9)					
- 10 B	ered Supply	197	1878	0.266	142	2.72
(i)	Individual Residential Consumers	2414	7936	2.264	285	26.0
(ii)	Others	2414	7550	2.201	200	20.0
	metered Supply			0	0	0.04
(i)	Ceremonies	26	82	0.01	123	0.2
(ii)	Temporary Shops	26	9896	2.54	257	29.10
SUB TOTA		2637	9890	2.54	257	29.10
0 DEPARTM	IENTAL EMPLOYEES (LMV-10)					
(A) Serv	ring					
(i)	Class IV Employees	2682	7692	0.744	97	9.5
(ii)	Class III Employees	3929	13058	1.215	93	14.3
(iii)	Junior Engineers & Equivalent	380	1407	0.195	138	2.2
(iv)	Assistant Engineers & Equivalent	119	568	0.095	168	0.
(v)	Executive Engineers & Equivalent	46	201	0.026	130	0.3
1.7						
(vi)	Deputy General Manager & Equivalent	8	32	0.004	126	0.0
(VI)	Deputy General Manager & Equivalent			3.13.3.1		
	CCN/CNA R 5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1	7	0.002	241	0.5
	CGM/GM & Equivalent posts and above	17506		10.595	205	114.
	al Pensioner & Family Pensioner		51619		173	142
SUB TOTA		24671	74584	12.876	1/3	142
1 NON INDI	USTRIAL BULK LOADS (HV-1)					
(A) Urb	an Schedule		12/2/2/2/2/2/2/2/2/			=====
(i)	For supply at 11kV	752	283235	38.539	136	528.3
	For supply above 11kV and upto &					
(ii)	Including 66kV	2	3870	0.213	55	6.5
	For supply above 66kV and upto &					
(iii)	Including 132kV			0	0	
(iv)				0	0	
1	al Schedule					
Total Control	For supply at 11kV	1	236	0.01	42	0.2
(i)	For supply above 11kV and upto &	-	230	0.02		
700				0	0	0.0
(ii)	Including 66kV	755	287341	38.762	135	535.0
SUB TOTA		/55	20/341	30.702	133	333.0
	HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)					
(A) Urb	an Schedule		207222	00.000	220	1016
(i)	For supply at 11kV	1231	397093	90.999	229	1046.7
	For supply above 11kV and upto &					
(ii)	Including 66kV	111	85925	22.486	262	229.6
	For supply above 66kV and upto &					
(iii)	Including 132kV	5	28200	3.197	113	58
(iv)		3	23500	1.528	65	16
	ral Schedule					
(i)	For supply at 11kV	143	35288	6.006	170	75.
(1)	The state of the s	145	33200	0.000	1/0	, 5
/***	For supply above 11kV and upto &			0	0	0.0
	Including 66kV	1403	E70006			
SUB TOTA		1493	570006	124.215	218	1427.4
	TRACTION (HV-3)		64407	0.262	150	445
	supply at the above 132kV	8	61107	9.263	152	115.
(B) For	supply below 132kV			0	0	3.
(C) For	Metro Traction			0	0	
SUB TOTA	AL	8	61107	9.263	152	119.0
4 LIFT IRRIG	GATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4					
(A) For	supply at 11kV	18	14763	5.018	340	68.
(B) For	supply above 11kV and upto 66kV	6	11389	1.9	167	58.
(C) For	supply above 66kV and upto 132kV			0	0	1.
SUB TOTA		24	26152	6.918	265	127.
	TATE CONSUMERS					
	TRA STATE CONSUMERS	1	5000	6.264	1253	64.6
L6 BULK SUP		•	5000	0.201		0
				0	0	
(A) NPC				0		
(B) KES					0	
(C) TPL				0	0	
SUB TOT	AL	9190 MARKETON PROGRAM	gradense militaria	0	0	200000000000000000000000000000000000000
		4075705	8004168	1042.211	130	12722.4



. No.	CATE	EGOR		CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	UNITS/KW	PROGRESSIVE UNIT SOLD SINCE APRIL TO CURRENT MONTH
1	DOM	/ESTI	C LIGHT FAN & POWER (LMV-1)	3	4	5	6	
1	(A)	1	sumer getting supply as per "Rural Schedule"					
	(///	(i)	Un-metered	1163267	1450241	162.018	112	1805.67
		(ii)	Metered	808710	679098	65.13	96	730.3
	(B)	Supr	oly at Single Point for Bulk Load	53	33407	3.933	118	62.41
_	-	_	er Metered Domestic Consumers	1388773	2567132	254.864	99	3557.24
	-	-	Line Consumers/BPL	449468	436442	44.451	102	607.09
	-	TOTA		3810271	5166320	530.395	103	6762.74
2	NON	DOM	IESTIC LIGHT FAN & POWER (LMV-2)					
- 17	(A)		sumer getting supply as per "Rural Schedule"					v (1)
		(i)	Un-metered	15735	29980	3.259	109	40.03
		(ii)	Metered	31572	82923	9.568	115	106.29
	(B)		ate Advertising/Sign Post/Sign Board/Glow	265222		0	0	4.10
	(C)		er Metered Non-Domestic Supply	265203	694940	77.946	112	1016.92
2		TOTA	MPS (LMV-3)	312510	807843	90.773	112	1167.35
3	(A)	-	metered Supply					
	(A)	(i)		409	10448	3.128	299	27.54
		(111)	Gram Panchyat	1000	10440	31003	299	37.54
		(iii)	Nagar Nigam	55	9442	2.517	267	28.27
	(B)	1	ered Supply					
	-	(i)	Gram Panchyat	3	1900	0.476	251	3.33
	-	(ii)	Nagar Palika & Nagar Panchyat	95	13337	4.193	314	36.04
_	CLID	(iii)	Nagar Nigam	77	39046	12.545	321	143.16
1	-	TOTAL	L N & POWER FOR PUBLIC/PRIVATE INSTITUTIO	2199	95378	28.527	299	315.11
4	(A)	7	ic Institution(4 A)	17845	106545	42.261	400	250.00
	(B)	_	ate Institution(4 B)	2712	106545 29202	43.261 9.546	406 327	258.82
	-	TOTAL		20557	135747	52.806	389	66.31 325.13
5			UBE WELL/PUMPING SETS (LMV-5)	20337	155747	32.000	309	323.13
	(A)		I Schedule					
		(i)	Un metered Supply	162724	770329	95.107	123	1000.88
		(ii)	Metered Supply	3334	33070	5.467	165	44.40
	(B)	Urba	n Schedule					
		(i)	Metered Supply	6797	33780	11.118	329	138.93
	SUB	TOTAL		172855	837179	111.693	133	1184.2
6	SMA		MEDIUM POWER UPTO 100 HP (75) (LMV-6)					
	(A)		I & Medium Power (Power Loom)					
		(i)	Rural Schedule	10343	43115	10.6	246	36.99
	(D)		Urban Schedule	1602	8239	2.963	360	121.48
	(B)		I & Medium Power Rural Schedule	12001				
		(i) (ii)	Urban Schedule	12884	99382	9.397	95	101.
	SUR	TOTAL		11631 36460	164894	24.853	151	287.11
7			ATER WORKS(LMV-7)	30400	315630	47.812	151	546.69
	(A)		Schedule					
		(i)	Jal Nigam	320	6713	2.814	419	32.90
			Jal Sansthan	83	6265	2.943	470	33.61
		(iii)	Others (Water Works)	228	6025	4.362	724	42.44
	(B)	Urba	n Schedule				, L. T.	16,11
		(i)	Jal Nigam	200	10974	2.66	242	40.87
			Jal Sansthan	816	54304	30.722	566	279.95
			Others (Water Works)	1487	12393	4.729	382	54.25
		TOTAL		3134	96674	48.231	499	484.05
			E WELLS & PUMPS CANAL UPTO 100 HP(LMV	/-8)				
			red Supply	466	7558	9.781	1294	107.2
	(B)	Un-m	netered Supply					
		(:)	STW, Panchayat Raj, WB, I.Duch, P.Canals,					
		(i)	LI upto 100 BHP	9570	151954	103.312	680	1137.26
		(ii)	Laghu Dal Nahar above 100 BHP	11	3438	2.037	593	25.532



SUB TO		10047	162950	115.13	707	1270.00
	RARY SUPPLY (LMV-9)					
10000	letered Supply	222	1110	0.156	105	2.25
(i)		223	1149	0.156	135	2.35
(ii		3451	10462	2.53	242	32.96
	n-metered Supply					
(i)				0	0	
(ii	All and the second of the seco	51	115	0.016	140	0.14
SUB TO		3725	11726	2.702	230	35.46
The state of the s	MENTAL EMPLOYEES (LMV-10)					
(A) Se	erving					
(i)		2613	7547	0.725	96	8.8
(ii	) Class III Employees	3894	14612	0.997	68	16.0
(ii	i) Junior Engineers & Equivalent	380	1407	0.192	137	2.8
(iv	Assistant Engineers & Equivalent	127	564	0.097	171	1.1
(v	) Executive Engineers & Equivalent	48	219	0.028	129	0.3
(v	i) Deputy General Manager & Equivalent	8	32	0.004	116	0.0
	,	-				0.0
(v	ii) CGM/GM & Equivalent posts and above	563	1181	0.114	96	0.13
1000000	otal Pensioner & Family Pensioner	16052	47422	9.669	204	119.10
SUB TO	The state of the s	23685	72984	11.826	162	148.5
	DUSTRIAL BULK LOADS (HV-1)	23003	72904	11.020	102	140.5
-	rban Schedule	0041	244244	20 720	101	
(i)		831	311314	38.738	124	582.
	For supply above 11kV and upto &	_			200	
(ii	· · · · · · · · · · · · · · · · · · ·	2	3880	0.385	99	2.2
	For supply above 66kV and upto &					
(ii	i) Including 132kV			. 0	0	
(iv	/) For supply above 132kV			0	0	
(B) Ru	ural Schedule					
(i)	For supply at 11kV	1	236	0.048	202	0.3
	For supply above 11kV and upto &					
(ii				0	0	
SUB TOT		834	315430	39.171	124	584.7
	& HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)		010.00	33.171	12.1	304.7
	rban Schedule					
(i)		1324	424211	102.428	241	1166.5
(1)	For supply above 11kV and upto &	1324	727211	102.420	241	1100.5
(ii)		110	83106	21 020	252	225.0
(11)		110	83106	21.029	253	235.0
1	For supply above 66kV and upto &	-	20200	0.40=		
(iii		5	28200	2.105	75	45.8
(iv		3	23500	1.763	75	40.4
(B) Ru	ural Schedule					
(i)	For supply at 11kV	125	31210	5.839	187	69.5
	For supply above 11kV and upto &					
(ii)	Including 66kV			0	0	
SUB TOT	TAL	1567	590227	133.164	226	1557.4
3 RAILWA	Y TRACTION (HV-3)					5.755,733.10
(A) Fo	r supply at the above 132kV	9	154715	12.981	84	132.5
	r supply below 132kV			0	0	102.0
	r Metro Traction	1	6000	0.351	58	0.3
SUB TOT		10	160715	13.332	83	
	IGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4		100713	13.332	0.3	132.8
	r supply at 11kV	15	12469	2.004	205	0.1
	r supply above 11kV and upto 66kV	8		3.804	305	91.
	r supply above 66kV and upto 132kV	8	15144	7.447	492	86.2
		22		0	0	
SUB TOT		23	27613	11.251	407	177.8
	TATE CONSUMERS					
	TRA STATE CONSUMERS	1	5000	5.864	1173	66
6 BULK SU						
(A) NP	PCL			0	0	
1000	SCO			0	0	
(B) KE						
(B) KE	L			0	0	
				0	0	



# ANNEXURE-L (In Compact Disk)

## **ANNEXURE-M**

				FY 2013-14						FY 2	FY 2014-15							and make a			
	No of	Compranted	B.411.			Ľ		f						THE PERSON NAMED IN COLUMN 1	70			FT 2013-16			
Particulars			300	Kevenue	Consumpti	Ŭ.	THE REAL PROPERTY.	0	Contracted Load	MUS	Reve	) anu	Consumpti	onsumpti	No. of	Contracted	Mile	Reve	Devenue.	Concumenti	Communication / List
	Consumers	Load		Billed Received		on/kW	S	onsumers			Billed	Received	/uo	on/kW	Consumers	Load		Billed	eived	ou/uo	consembonet / Kar
MV-1 - Rural Domestic	888 464 00	1	1 107 75	AMOUNT AMOUNT	Consumer	20000		The same and			Amount	Amount (	Consumer					Amount	Amount	Consumar	
IV-2 - Rural Commercial	00 000 00	20, 201, 20	1	#2.101.24	79'057	860.36	1,2	08,758,00	1,505,967.00	1,542.88	26366,89	17720.74	1276.42	1024.51	1,172,384.00	1,445,513,00	1.695.07	29490.4	1	1445.83	1172.64
AAV. 2 C. FILE T. C.	00,609,02			1210.69 808.6	56 1810.33	1030.78		26,165.00	44,042.00	44.63	1509.33	1022.55	1705.75	1013.37	19 567 00	37 909 00	40.66	4000	4	20.000	4476.00
A-3 - LADIC LATIDS	3,875.00	34,526.00	118.79	7858.17	4	3440.54		3 057 00	33 853 00	100 85	7650 40	37. 37.	10000	action and	00:100'54	00.050/40	40.00	40.00.14	4	50/0.14	1165.20
V-5 - PTW	136 615 00	574 104 00	603 81	00 9630	u	1000000	1000	200110000000000000000000000000000000000	200000000	70007	04'000	CT-007	16.756.01	67'95'5	3,025.00	36,326.00	91.89	7451,08	1493,04	30376.53	2529.57
AV-8 - State Tube Welle	A 200 a			1	04.27.40 Ct	70000	1	132,748.00	594,068.00	755.27	9665.47	7380.39	5689.53	1271.36	151,780.00	652,118,00	817.66	ľ	7617 24	5387 17	1252 86
W.O. Tampanan Com.	0,000,0		10	32931.82	4	6468.84		9,247.00	130,451,00	743,51	35837,46	483.57	80405.86	95.6695	9 359 00	137 875 00	90.800	SCCAC AS	24070	020000	2000
A-2 - Lemborary Supply		*	60'0	6.57	11 #DIV/01	#DIV/OI		173.00	194 00	210	17.6	10 07	22 500	2000	0 110	00000000	07.000	1	0./04/	9707270	6045.37
V-10 - Employees	23.553.00	78.491.00	131 59	3243 15 1336	4	1676 40	WEST CO.	0000	200	0 10	0.74	12.27	301.73	27.500	26.00	82.00	0.30	19.1	21.28	11653,85	3695.12
y other Unmetered Category			L			4010.40		74,357,0XJ	70,817.00	129.79	3882.19	942.18	5328.65	1832,75	24,671.00	74,584.00	142.12	4850.08	1204.25	5760.61	1905.50

**ANNEXURE-N** 

Consumer Category		MVVNL-N	MVVNL -No. Of Consumer	mer
	FY 2017	FY 2018	EV 2010	
LMV-1: Domestic Light, Fan & Power	3 810 271	u	STOZEL	
Dom: Rural Schedule	1071077	+	9,689,635	11,338,818
Dom: Supply at Sinale Point for Bulk Load	1,5/1,3/1	6,084,789	8,864,373	8,864,373
The state of the s	53	58	64	71
Other Metered Domestic Consumers	1,388,773	1,426,929	1 579 551	+
Life Line Consumers/BPL	449.468	SEEDAA	100000	+
LMV-2:Non Domestic Light, Fan & Power	313 510	344 500	788,061	894,824
Non Dom: Rural Schedule	47 202	341,556	373,813	409,863
Non Dom: Private Advantising / Cimport / Cimport / Cimport	47,307	49,833	52,917	56.878
on committee have using/ significat/ significations ign	0	0	0	0
Non Dom: Utner Metered Non-Domestic Supply	265,203	291,723	320 896	252005
LMV-3: Public Lamps	2,199	2 279	2000	332,383
LMV-4: Light, fan & Power for Institutions	20 557	33 130	4,303	2,379
Public Institution	120,047	22,120	23,804	25,619
Private Institution	11,845	19,273	20,814	22,480
AV. C. Delivator Tishe Wells / Demission	2,712	2,848	2,990	3.139
Live-5. riivate i une weils/ rumping sets	172,855	174,195	189.691	324 155
Kurai	166,058	167,058	182.197	726 207
Urban	6,797	7,137	7 404	707,007
LMV 6: Small and Medium Power upto 100 HP	36 460	30 504	+0+11	1,868
LMV-7: Public Water Works	20,00	99,304	43,133	47,253
MV-8: State Tube Wells & Pump Canals mass 100 up	3,134	3,291	3,458	3,635
MAY 0. Townson Comple	10,047	10,103	10,491	11.502
is-3. remporary supply	3,725	3,737	3 749	2 200
LMV-10: Departmental Employees	23,685	25.199	26 835	29/167
HV-1: Non-Industrial Bulk Loads	834	803	50,023	28,571
HV-2: Large and Heavy Power above 100 BHP	1 567	550	955	1,023
HV-3: Railway Traction	1001	1,643	1,726	1,817
IN At 13th Irritation 9. D. Canala alean 400 page	10	11	13	15
	23	26	29	32
	4,397,878	6.596 877	10 200 000	

MVVNL -% Growth of Consumers

Consumer Category

LMV-1: Domestic Light, Fan & Power

Dom: Rural Schedule

Dom: Supply at Single Point for Bulk Load Other Metered Domestic Consumers

LMV-2:Non Domestic Light, Fan & Power

Non Dom: Rural Schedule Life Line Consumers/BPL

17%

62%

10% 0% 14% 10%

57% 209% 10% 3% 23% 5% 0% 10% 4% 8%

Non Dom: Private Advertising/SignPost/SignBoard/GlowSign Non Dom: Other Metered Non-Domestic Supply

LMV-4: Light, fan & Power for Institutions

LMV-3: Public Lamps

LMV-5: Private Tube Wells/ Pumping Sets

rivate Institution bublic Institution

46% 10% 11% 42% 9%

10% 1%

6% 10% 4%

1%

%8

8% 5% 23% 8%

24% 5% 10%

8% 8% 5% 9% 9% 5% 5% 7% 6% 6% 114%

LMV-8: State Tube Wells & Pump Canals upto 100 HP LMV 6: Small and Medium Power upto 100 HP

LMV-7: Public Water Works

LMV-10: Departmental Employees HV-1: Non-industrial Bulk Loads

LMV-9: Temporary Supply

HV-2: Large and Heavy Power above 100 BHP
HV-3: Railway Traction
HV-4: Lift Irrigation & P. Canals above 100 BHP
GRAND TOTAL

5% 10% 7%

7% 14% 12% 17%

being there the average addition on Load and Energy Sales \*The No. of Cons in no. of consum

P	15
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50	C.C.
×	10
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7	10
to.	at
St	7
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od Forec	0
20	30SE C
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h the Load	pu
4	16
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3	d for t
I not match wit	D
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UF	8
nk	2
20	pe
7	SI
ne	F
Sui	ner has been co



# ANNEXURE-O (In Compact Disk)

**ANNEXURE-P** 

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2012-13

S. No.	Particulars	Units	Approved FY 2012-13
1	Connected at 11 kV		
1	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.526
li	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.132
2	Connected above 11 kV		
T	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.329
li	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.082

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2013-14

S. No.	Particulars	Units	Approved FY 2013-14
1	Connected at 11 kV		
1	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.496
li	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.124
2	Connected above 11 kV		
Ι	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.31
li	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.078

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2014-15

S. No.	Particulars	Units	Approved FY 2014-15
1	Connected at 11 kV		
1	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.538
II	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.538
2	Connected above 11 kV		
l	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.336
» II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.336



CROSS SUBSIDY SURCHARGE APROVED BY THE COMMISSISON FOR FY 2014-15

S No.	Categories	Average Billing	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Supply for computin	
1	HV-1 (Supply at 11 kV)	8.35	8.79	7.424	1.37
2	HV-1 (Supply above 11 kV)	7.33	7.71	6.968	0.74
3	HV-2 (Supply at 11 kV)	7.77	8.18	7.424	0.75
4	HV-2 (Supply above 11 kV )	7.07	7.44	6.968	0.47
5	HV-3 (Supply above 11 kV )	7.3	7.68	6.968	0.72
6	HV-4 (Supply at 11 kV)	7.67	8.07	7.424	0.64
7	HV-4 (Supply above 11 kV )	7.33	7.71	6.968	0.74

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2015-16

S. No.	Particulars	Units	Approved FY 2015-16
1	Connected at 11 kV		
=	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.46
Ш	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.46
2	Connected above 11 kV		
1 -	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.288
П	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.288

CROSS SUBSIDY SURCHARGE APROVED BY THE COMMISSISON FOR FY 2015-16

S No.	Categories	Average Billing	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Supply for computin	PLANT HELICIAN
1	HV-1 (Supply at 11 kV)	8.66	9.28	7.62	1.66
2	HV-1 (Supply above 11 kV)	7.66	8.21	7.18	1.03
3	HV-2 (Supply at 11 kV)	7.61	8.15	7.62	0.53
4	HV-2 (Supply above 11 kV )	6.92	7.42	7.18	0.23
5	HV-3 (Supply above 11 kV )	7.34	7.86	7.18	0.68
6	HV-4 (Supply at 11 kV)	7.53	8.06	7.62	0.44
7	HV-4 (Supply above 11 kV )	7.2	7.71	7.18	0.53



APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2016-17

S. No.	Particulars	Units	Approved FY 2016-17
1	Connected at 11 kV		
1	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.458
11	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.458
2	Connected above 11 kV		
1.	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.286
П	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.28

CROSS SUBSIDY SUBCHARGE APROVED BY THE COMMISSION FOR FY 2016-17

SI. No.	Categories		Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Supply for computin	
1	HV-1 (Supply at 11 kV)	9.49	9.87	7.07	2.8
2	HV-1 (Supply above 11 kV)	8.48	8.82	6.65	2.16
3	HV-2 (Supply at 11 kV)	7.81	8.12	7.07	1.05
4	HV-2 (Supply above 11 kV )	7.01	7.29	6.65	0.63
5	HV-3 (Supply above 11 kV )	7.86	8.18	6.65	1.52
6	HV-4 (Supply at 11 kV)	8.9	9.24	7.07	2.17
7	HV-4 (Supply above 11 kV )	8.64	9.01	6.65	2.36



# ANNEXURE-Q (In Compact Disk)

# ANNEXURE-R ((In Compact Disk)

## **ANNEXURE-S**

MVVNL-Allowable O&M Expenses for MYT	control period (I	Rs Crore)	
	FY 2017-18	FY 2018-19	FY 2019-20
Particulars	Projected	Projected	Projected
Employee Expenses			
Gross Employee Costs and Provisions	1,335.08	2,128.23	2,625.93
Arrear of Pay Commission/Time Scale	248.43	367.40	393.89
Gross Employee Expenses	1,583.51	2,495.64	3,019.82
Employee expenses capitalized	237.53	374.35	452.97
Net Employee Expenses	1,345.98	2,121.29	2,566.84
A&G Expenses			
Gross A&G Expenses	342.41	548.10	651.74
Gross A&G Expenses	342.41	548.10	651.74
A&G expenses capitalized	51.36	82.22	97.76
Net A&G Expenses	291.05	465.89	553.98
R&M Expenses	473.14	618.96	756.44
Repair & Maintenance Expenditure  Gross Repair & Maintenance Expenses	473.14	618.96	756.44
Gross Repair & Maintenance Expenses			
Gross O&M Expenses	2,399.06	3,662.70	4,427.99
Less: Capitalsed	288.89	456.56	550.73
Total O&M Expenses Allowable as per		1	
Regulations	2,110.17	3,206.14	3,877.26

Regulations



Crore)
(Rs
Period
Control
MYT
the
for
Expenses
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MVVN

connection         Estimates         Estimates         Estimates         Frojections         Projections         Projections           e)         497.42         519.54         1335.08         2128.23         374.35           e)         481.24         441.61         1097.55         1753.89         1753.89           e)         481.24         441.61         1097.55         1753.89         1753.89           crore)*         4.12%         48.17         48.17         48.17           crore)*         497.42         519.54         1583.51         2495.64           nn         497.42         519.54         1583.51         2495.64           data         481.24         441.61         1345.98         2121.29	MANAMI Employed Expenses for the MIXI Control Pellod (no clote					
Revised Estimates         Revised Estimates         Revised Estimates         Projections         Projections           on         497.42         519.54         1335.08         2128.23           e)         497.42         519.54         1335.08         2128.23           folial         77.93         237.53         374.35           folial         441.61         1097.55         1753.89           folial         441.61         1097.55         1753.89           folial         441.61         1097.55         1753.89           folial         441.61         1097.55         1753.89           folial         481.7         48.17         48.17           folial         497.42         519.54         1583.51         2495.64           folial         77.93         237.53         374.35           folial         481.24         441.61         1345.98         2121.29			2016-17	2017-18	2018-19	2019-20
on         Festimates         Estimates         Frojections         Projections           o)         497.42         519.54         1335.08         2128.23           e)         497.42         519.54         1335.08         2128.23           16.18         77.93         237.53         374.35           481.24         441.61         1097.55         1753.89           15.00%         4.12%         48.17         48.17           18.65         77.69         200.26         319.24           18.65         77.69         248.43         367.40           Crore)*         497.42         519.54         1583.51         2495.64           n         497.42         519.54         1583.51         2495.64           16.18         77.93         237.53         374.35           16.18         77.93         237.53         374.35           16.18         77.93         237.53         374.35	Dawtenlare	Revised	Revised	MYT	IMM	MYT
on       497.42       519.54       1335.08       2128.23       2         e)       497.42       519.54       1335.08       2128.23       2         tel       481.24       441.61       1097.55       1753.89       2         481.24       441.61       1097.55       1753.89       2         tel       481.24       441.61       1097.55       1753.89       2         crore)*       4.12%       48.17       48.17       48.17         crore)*       497.42       519.54       1583.51       2495.64       3         n       497.42       519.54       1583.51       2495.64       3         n       497.42       519.54       1583.51       2495.64       3         n       497.42       519.54       1345.98       2121.29	Landungs	Estimates	Estimates	Projections	Projections	Projections
e) 497.42 519.54 1335.08 2128.23 2  ib.18 77.93 237.53 374.35 4  481.24 441.61 1097.55 1753.89 2  481.24 441.61 1097.55 1753.89 2  4.12% 48.17 497.42 519.54 1583.51 2495.64 316.18 77.93 237.53 374.35 121.29	Refore Considering the provision of 7th Pay Commission					
(16.18)         77.93         237.53         374.35         374.35         481.24         441.61         1097.55         1753.89         2           481.24         441.61         1097.55         1753.89         2           15.00%         4.12%         48.12%         319.24           18.65         77.69         200.26         319.24           18.65         77.69         248.43         367.40           10         497.42         519.54         1583.51         2495.64           16.18         77.93         237.53         374.35           16.18         77.93         237.53         3721.29	Defore Considering and property provision (Rs. Crore)	497.42	519.54	1335.08	2128.23	2625.93
crore)*         481.24         441.61         1097.55         1753.89         2           15.00%         4.12%         200.26         319.24         48.17         48.17         48.17           18.65         77.69         200.26         319.24         48.17         48.17         48.17           18.65         77.69         248.43         367.40		16.18	77.93	237.53	374.35	452.97
ding Arrears (Rs. Crore)       497.42       41.2%       41.2%       41.2%       41.24       41.54       41.54       41.54       41.54       41.61       441.61	Net Employee Expenses Before Provision (Rs. Crore)	481.24	441.61	1097.55	1753.89	2172.95
th Pay Commission  th Pay Commission  th Pay Commission  e)  48.17	1/0/		4.12%			
15.00%         77.69         200.26         319.24           18.65         77.69         200.26         319.24           48.17         48.17         48.17           497.42         519.54         1583.51         2495.64           497.42         519.54         1583.51         2495.64           16.18         77.93         237.53         374.35           481.24         441.61         1345.98         2121.29	Escallation Index / CPI Inflation (%)	, u 000				
18.65       77.69       200.26       319.24         18.65       77.69       200.26       319.24         48.17       48.17       48.17         248.43       367.40       367.40         1583.51       2495.64       367.40         497.42       519.54       1583.51       2495.64         16.18       77.93       237.53       374.35         481.24       441.61       1345.98       2121.29	Effective 7th Pay Impact (%)	15.00%			2000	202 00
48.17       48.17       48.17         497.42       519.54       1583.51       2495.64         497.42       519.54       1583.51       2495.64         497.42       519.54       1583.51       2495.64         16.18       77.93       237.53       374.35         481.24       441.61       1345.98       2121.29	Total 7th Day Impact (Rs. Crore)	18.65	77.69	200.26	319.74	293.09
497.42         519.54         1583.51         2495.64         367.40           497.42         519.54         1583.51         2495.64         37.53         374.35           16.18         77.93         237.53         374.35         374.35         374.35           481.24         441.61         1345.98         2121.29         367.40         367.40	Total / till ay tilback (total)			48.17	48.17	
497.42         519.54         1583.51         2495.64         3           497.42         519.54         1583.51         2495.64         3           16.18         77.93         237.53         374.35         3           481.24         441.61         1345.98         2121.29         3	Arrears Payable (ns. crore)			248.43	367.40	393.89
497.42         519.54         1583.51         2495.64           497.42         519.54         1583.51         2495.64           16.18         77.93         237.53         374.35           481.24         441.61         1345.98         2121.29	Total 7th Pay Impact Payable, Including Arrears (ns. crore)			4103 54	2105 61	3019.82
497.42         519.54         1583.51         2495.64           16.18         77.93         237.53         374.35           481.24         441.61         1345.98         2121.29	Allowable Gross Employeee Expenses (Rs. Crore)	497.42	519.54	1583.51	70.057	
497.42         519.54         1583.51         2495.64           16.18         77.93         237.53         374.35           481.24         441.61         1345.98         2121.29	After Considering the provision of 7th Pay Commission					
16.18     77.93     237.53     374.35       481.24     441.61     1345.98     2121.29	After considering the processor of the Crops	497.42	519.54	1583.51	2495.64	3019.82
481.24 441.61 1345.98 2121.29	Gross Employee Expenses (ns. crorc)	16.18	77.93	237.53	374.35	452.97
Vet Employee Expenses (ns. croile)	Less: Capitalisation	481.24	441.61	1345.98	2121.29	2566.84
The same of the sa	Net Employee Expenses (ns. civie)			atod to be impler	nonted in FV 20	17-18. The

Elliployee Experience						Augustage of 5
MVVNL	2010-11	2011-12	2012-13	2013-14	2014-15	Years
Gross Employee Costs and Provisions	367.25	379.39	515.52	200.06	481.34	
No. of Consumers	2,864,268	3,029,242	3,157,661	3,336,182	3,984,678	
Norms per 1000	0.13	0.13	0.16	0.15	0.12	0.14

KOINI EADEIISES			The second secon	TOTAL STREET,	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO PERSON NAMED	A second
MVVNL	2010-11	2011-12	2012-13	2013-14	2014-15	Years
1.00	20 000 0	ľ		3,599.34	4,145.18	
pening GFA	14.660,2					
Annaina Clarina	3 210 14	3,621.92	3,599.34			
permis crosmis	- country					
CEA	3.034.81	***			4,0	
IVEL ASE OF A					204 02	
O & A Company	121.07	142.86				
WIN EXPENSES					100/	70U0 V
	3 99%	4.18%	4.35%	5.81%		

A&G Expenses						3 go owner w
MANNE		2011-12	2012-13	2013-14	2014-15	Years
Gross A&G Expenses	94.36	151.90	178.65	163.71	232.89	
No. of Consumers	2,864,268	3,029,242	3,157,661	3,336,182	3,984,678	
Norms per 1000	0.03	0.05	90:0	0.05	90.0	0.05
consumer						

MVVNL	Base Value	2016-17	2017-18	2018-19	707-6107
CPI Inflation		4.12%	7.21%	7.21%	7.21%
Norms per 1000	0.14	0.16	0.17	0.18	0.20
No. of Consumers		4,397,878	6,596,877	10,369,687	12,108,443
Employee Expenses (Rs		706.89	1,136.75	1,915.62	2,397.99
R&M Expenses					
				2010 10	2010.30

2015-16 2016-17 - 6,487.37 3,67% 4,90% 5,08%			
.A 6,4	2017-18	2018-19	2019-20
4.90%			14 000 00
4.90%	9,143.38	11,746.21	14,050.32
4:90%		1 030/	
4.90%	1.83%		200-4
4.90%			
	5.17%	2.71%	
			THE AN
329.66	473.14	618.96	
R&M Expenses			

MVVNL	Base Value	2016-17	2017-18	2018-19	2019-20
CPI Inflation		3.67%	1.83%	1.83%	1.83%
Norms per 1000	0.05	0.05	0.05	0.05	0.05
consumer (Rs Crore)		4,397,878	6,596,877	10,369,687	12,108,443
A&G Expenses		224.17	342.41	548.10	651.74
(Consumers)					



**ANNEXURE-T** 

### MVVNL-Calculation of Weighted Average rate of Depreciation (%)

Particulars	Rate of Depreciation (%) as per MYT Reg.	GFA Closing 2017- 18	Depreciation
Land & Land Rights			
i) Unclassified	0	1.07	0.00
ii) Freehold Land	0	0	0.00
Buildings	3.02	149.62	4.52
Other Civil Works	3.02	21.07	0.64
Plant & Machinery	7.84	3,078.68	241.37
Lines, Cable Network etc.	7.84	4,344.40	340.60
Vehicles	12.77	8.62	1.10
Furniture & Fixtures	12.77	14.77	1.89
Office Equipments	12.77	139.5	17.81
Jeep & Motor Car	12.77	0	0.00
Total		7757.73	607.93
Weighted Avera	7.84%		

Dep Calculations

Particulars	2017-18	2018-19	2019-20
Opening GFA	7757.73	10529.03	12963.39
Less: Cummulative Depreciation	2867.13	3209.71	3675.66
Opening Written Down Value	4890.60	7319.32	9287.73
Add: Addiitons	2771.30	2434.36	2267.05
Closing Written Down Value	7661.90	9753.68	11554.79
Average GFA	6276.25	8536.50	10421.26
Weighted average rate of Depreciation (%)	7.84%	7.84%	7.84%
Gross Depreciation	491.83	668.95	816.65
Dep Amortisation of Assets from Capital Grants	149.25	203.01	247.83
Net Allowable Depreciation	342.58	465.95	568.82



#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

#### Statement of Depreciation

Form No. F37

Rs. Crores

					Rs. Crores		
	PY 2	PY 1 FY 2015-16	CY FY 2016-17	Control Period			
-	FY 2014-15			FY 2017-18	FY 2018-19	FY 2019-20	
Closing Capital Cost	5,053.29	5,217.00	7,757.73	10,532.40	12,974.42	15,253.05	
Less: Value of Non Depreciable Asset	% <b>=</b>		-		-	-	
Value of Depreciable Asset	5,053.29	5,217.00	7,757.73	10,532.40	12,974.42	15,253.05	
Less: Residual Value ( 10%)	505.33	521.70	775.77	1,053.24	1,297.44	1,525.30	
Depeciable Value	4,547.96	4,695.30	6,981.96	9,479.16	11,676.98	13,727.74	
Depreciation recovered upto Previous Year	1,858.21	2,171.06	2,512.93	2,867.13	3,209.80	3,676.14	
Advance Against Depreciation recovered upto Previous Year		•	-	-	<b>a</b> 1	2	
Total	1,858.21	2,171.06	2,512.93	2,867.13	3,209.80	3,676.14	
Remaining Depreciable Value	2,689.75	2,524.24	4,469.03	6,612.03	8,467.18	10,051.61	
Depreciation recovered during the year (upto maximum of remaining depreciable value)	312.85	341.87	354.20	342.67	466.34	569.72	
Balance Depreciable Value	2,376.91	2,182.37	4,114.83	6,269.36	8,000.84	9,481.89	
Increase/Decrease due to ACE	-	7=	-	-		-	
Increase/Decrease due to FERV	-					. т	
Total							
Depreciation for the Current Year	-	-		-	-	-	
Cumulative Depreciation recovered during the year	312.85	341.87	354.20	342.67	466.34	569.72	

In case of details of FERV and AAD, give information for the applicable period.

Signature of Petitioner



**ANNEXURE-U** 

# MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

## Annual Revenue Requirement

Form No: F1

Rs. Crores

			ontrol Period	
	Particulars	FY 2017-18		FY 2019-20
	n :1-1-/MII)	24,667.15	31,762.90	37,652.11
	Power Purchase or Energy Available (MU)	19,942.10	26,652.12	33,209.16
11.	Sale of Power (MU)	19.16%	16.09%	11.80%
III.	Distribution Loss (%)	13.10%		
Α.	Receipts			
а	Revenue from Tariff and Misc. Charges at current tariff rates	10,313.82	13,500.49	16,552.83
		10,313.82	13,500.49	16,552.83
	Total Receipts ( A)	10,313.62	15,500.15	
В	Expenditure			10 117 12
a	Cost of Power Procurement	11,083.83	14,902.78	18,417.13
b	Transmission and Load Dispatch Charges	510.86	751.19	987.24
	Apportionment of O&M Expenses of UPPCL#	40.10	44.91	48.98
i	R&M Expense	525.15	687.01	839.60
ii	Employee Expenses	1,307.11	2,055.78	2,484.84
100	A&G Expense	282.12	451.60	536.98
1111	Total O&M expenses ( i+ii+iii)	2,154.49	3,239.29	3,910.39
-1	Depreciation	342.58	465.95	568.82
d	Interest on Loan	350.02	411.72	437.65
е		212.70	299.51	377.07
g	Interest on Working Capital	131.07	141.63	152.82
h	Bad Debts			
i	Prior Period Expenses	382.72	490.16	587.20
j	Return on Equity	302112		
k	Income Tax	15,168.26	20,702.24	25,438.32
-	Total Expenditure ( B)	13,108.20	20,702.121	
C	Deductions			
a	Income from other Business			
b	Non tariff income	28.50	29.61	30.76
C				
	Total Other Deductions ( C)	28.50	29.61	30.76
0	Net Annual Revenue Requirement of Licensee(B-C)	15,139.77	20,672.63	25,407.56
E	Shortfall/Excess before tariff revision impact (A-D)	(4,825.94	(7,172.14)	(8,854.73)
-	Shortfall/Excess after tariff revision impact (E+F)	(4,825.94	(7,172.14	(8,854.73)
F	Govt. Subsidy Received/Declared	-	-	
-	1 OUVE SUBSINI RECEIVES/ SESSION		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(0 CF 4 70)
	Shortfall/Excess ( G-H)	(4,825.94	(7,172.14	(8,854.73)

Signature of Petitioner



# MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

## Calculation of Interest on Normative Loan

Form No: F40

Rs. Crores

		<b>Control Period</b>	
Particulars	FY 2017-18	FY 2018-19	FY 2019-20
Gross Normative Ioan - Opening	3,528.98	4,876.45	5,260.80
Cumulative repayment of Normative			
Loan upto previous year			
Net Normative Ioan - Opening	3,528.98	4,876.45	5,260.80
Increase/Decrease due to ACE during	1,690.05	850.30	844.00
the Year	1,050.00		
Repayments of Normative Loan during	342.58	465.95	568.82
the year		35/95/95/35/07/95/3	
Net Normative loan - Closing	4,876.45	5,260.80	5,535.99
Average Normative Loan	4,202.71	5,068.63	5,398.39
Weighted average Rate of Interest on	8.72%	8.72%	8.72%
actual Loans	0.7270	0.7270	
Less: Interest Capitalized	84.32	101.70	108.31
Interest to Consumer	67.72	71.28	75.10
Interest on Normative loan	350.02	411.72	437.65

Signature of Petitioner



**ANNEXURE-V** 

## MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

## Working Capital Requirements

Form No.: F44 Rs Crores

		PY 2	PY 1	CY		Control Period	
S.no.	Loan Details	FY 2014-15 (Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	O&M expenses for 1 month	62.84	72.60	65.27	199.57	303.07	366.22
2	Two months equivalent of expected revenue	1,059.12	1,071.92	1,354.36	1,718.97	2,250.08	2,758.81
3	Maintenance spares @ 40% of R&M expenses for two month	0.20	0.95	15.83	35.01	45.80	55.97
4	Less: Security deposits from consumers, if any	355.55	388.00	414.30	439.64	467.21	497.26
	Total Working Capital	766.62	757.46	1,021.16	1,513.91	2,131.75	2,683.74
	State Bank Advance Rate (SBAR) %	12.50%	12.50%	12.50%	14.05%	14.05%	14.05%
	Interest on Working Capital	95.83	94.68	127.65	212.70	299.51	377.07

Signature of Petitioner



**ANNEXURE-W** 

## MVVNL

Particulars	Unit	FY 14	FY 15	FY 16	FY 17
Energy Input at Discom End	MU	14,253	15,117	16,361	18,972
Energy Sold by Discom	MU	10,711	11,665	12,722	14,759
Distirbution Losses (%)	%	24.85%	22.83%	22.24%	22.21%
Revenue Assessment	Rs. Crore	4,495.74	5,949.66	5,945.43	8,126
Delayed Payment Surcharge	Rs. Crore	202.80	405.09	486.07	
Total Revenue	Rs. Crore	4,698.54	6,354.75	6,431.50	8,126
Opening Value of Debtors	Rs. Crore	4,780	4,154	6,117	5,646
Closing Value of Debtors	Rs. Crore	4,154	6,117	6,773	6,296
Revneue Collection	Rs. Crore	5,324.95	4,391.09	5,775.48	7,476.09
Collection Efficiency (%)	%	113.33%	69.10%	89.80%	92.00%
AT&C Losses (%)	%	14.83%	46.68%	30.17%	28.43%

A.

# **ANNEXURE-X**

## Prices at IEX INR / MWh

Dec

Monthly prices are simple average of non-zero prices in (No of days in a month\*24\*4) no of 15 minutes time block of respective

2558.15

Year	Month	MCP	Year	Month	MCP	Year	Month	MCP
2015	Jan	2824.01	2016	Jan	2515.46	2017	Jan	2498.86
	Feb	2849.65		Feb	2297.41		Feb	2542.29
	Mar	2816.79		Mar	2605.79		Mar	2563.82
	Apr	2682.23		Apr	2907.3		Apr	2771.64
	May	2617.55		May	2320.39		May	2918.91
	Jun	2564.17		Jun	2312.07		Jun	2594.46
	Jul	2738.04		Jul	2159.85		Jul	2494.53
	Aug	2822.59		Aug	2165.74		Aug	3048.45
	Sep	3680.74		Sep	2428.72			
	Oct	3026.74		Oct	2461.7			
	Nov	2667.76		Nov	2317.43			

Dec

2316.93

**ANNEXURE-Y** 

## MVVNI

MVVNL Particulars	Formula	Unit	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20
Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee	А	MU	392					
Input energy (metered Import) received at interface points of Distribution Licensee network	В	MU	15,117	16,361	18,972	24,667	31,763	37,652
Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee network	C	MU						
Total Energy available for sale within the licensed area to the consumers of the Distribution Licensee	D = A+B-C	MU	15,117	16,361	18,972	24,667	31,763	37,652
Energy billed to metered consumers within the licensed area of the Distribution Licensee	E	MU	11,665	12,722	14,759	19,942	26,652	33,209
Energy billed to un-metered consumers within the licensed area of the Distribution Licensee@	F	MU						
Total Energy Billed	G = E+F	MU	11,665	12,722	14,759	19,942	26,652	33,209
Amount billed to consumer within the licensed area of the Distribution Licensee	Н	Rs. Cr.	5,950	5,945	8,126	10,314	13,500	16,553
Late Payment Surcharge	Į.	Rs. Cr.	405	486				
Amount realized by the Distribution Licensee out of the amount Billed at H#	J	Rs. Cr.	4,391	5,775	7,476	9,798	12,960	15,973
Subsidy Amount Received	К	Rs. Cr.						
Amount Realised on account of theft cases	L	Rs. Cr.	2	-	-	-	<b>₩</b> )	-
Energy Realized on account of theft cases	M= (LxG)/H	ми	-	-	-	-	. <del></del>	-
Collection Efficiency (%)	N=[(J- I+K+L) / (H+K+L)]x 100	%	67.00%	88.97%	92.00%	95.00%	96.00%	96.50%
Energy Realized by the Distribution Licensee	P=NxG	MU	7,815	11,319	13,578	18,945	25,586	32,047



# ANNEXURE-Z (In Compact Disk)

# **ANNEXURE-AA**

## Prices at IEX INR / MWh

## Annexure-AA

Monthly prices are simple average of non-zero prices in (No of days in a month\*24\*4) no of 15 minutes time block of respective

Year	Month	MCP	Year	Month	MCP	Year	Month	MCP
2015	Jan	2824.01	2016	Jan	2515.46	2017	Jan	2498.86
19.00	Feb	2849.65		Feb	2297.41		Feb	2542.29
	Mar	2816.79		Mar	2605.79		Mar	2563.82
	Apr	2682.23		Apr	2907.3		Apr	2771.64
	May	2617.55		May	2320.39		May	2918.91
	Jun	2564.17		Jun	2312.07		Jun	2594.46
	Jul	2738.04		Jul	2159.85		Jul	2494.53
	Aug	2822.59		Aug	2165.74		Aug	3048.45
	Sep	3680.74		Sep	2428.72			
	Oct	3026.74		Oct	2461.7			
	Nov	2667.76		Nov	2317.43			
	Dec	2558.15		Dec	2316.93			

Monthwise details of Energy and Cost for Unscheduled Interchanges, Bilateral Agreements & Others and IEX/PEX for FY 2014-15

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	Particulars	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
ı	Unscheduled Interchanges	-69.36	-70.25	-110.88	42.85	261.99	391.23	484.23	424.7	241.83	165.42	0.39	-84.07	1678.08
(MU's)	Bilateral Agreements & Others	419.91	464.55	610.82	948.31	1128.45 1247.54	1247.54	1490.25	1559.5	1640.69	1719.22	1719.22 1793.58	1873.5	14896.3
	IEX/PEX	0	0	0	0	0	1539.31	1539.31	1768.08	1768.08	1768.08	1768.08 1768.08 1768.08 1768.08	1768.08	11919
	UI & Reactive	14.49	28.64	26.97	195.12	333.14	446.72	518.87	547.33	545.7	613.35	615.08	629.34	4544 75
Cost (Rs. Crore)	Bilateral Agreements & Others	145.9	177.49	240.07	355.2	420.55	478.1	618.35	651.02	688.02	726.04		803.08	6066.94
	IEX/PEX	0	0	0	0	0	612.41	612.41	727.96	727.96	728.02	728.02	728.02	4864.8
												1	1	9

