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MANOJ KUMAR SINHA

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FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

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Notes (Important):

1	**Petitions to be filed in the Control Period under Regulation 4.1 of the UPREC (MYT for Distribution, Transmission) Regulations, 2019**			
	Filing date	**True-Up**	**APR**	**ARR / Tariff**
	15.10.2019	**Business Plan for FY 2020-21 to FY 2024-25**		
	30.11.2019	FY 2018-19 (as per MYT Regulations, 2014)*	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21
	30.11.2020	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21	FY 2021-22
	30.11.2021	FY 2020-21	FY 2021-22	FY 2022-23
	30.11.2022	FY 2021-22	FY 2022-23	FY 2023-24
	30.11.2023	FY 2022-23	FY 2023-24	FY 2024-25
	**The filings shall be as per Multi-Year Distribution Tariff Regulations, 2014 and Multi-Year Transmission Tariff Regulations, 2014, however, filings have to be made on 30th November of the respective year as per these Regulations.*			
2	**The Licensees are required to provide the data in the given formats only within the specified timelines. Not applicable Formats, Cells /Columns should be left blank but not deleted.**			
3	**Wherever applicable, the Licensees are required to provide audited/ provisional data along with past years'.**			
4	**All forms are also to be submitted in hard copy, signed and stamped by an authorized person on behalf of Licensee as per Regulations.**			
5	**A few formats may seem to contain similar information, but the same has been done purposely for a reason, hence must be filled / linked.**			
6	**Formats must be provided with links, information entered once must be linked in other formats to avoid errors.**			
7	**The Licensees will collate all informations required in Public Hearing Process Chapter, topic wise (as given in Tariff Order) with the Comments/ Suggestions/ Objections required, then their reply to the Commission & then leave space for Commission's view. This file will be in word document & needs to be submitted with in 7 days from the last Public Hearing held.**			

Form No: S1

Name of Distribution Licensee: MVVNL

Profit & Loss Account

Rs. Crores

Sl.No.	Particulars	Previous Year*	Previous Year*	Current Year**
		FY 2020-21	FY 2021-22	FY 2022-23
I	Revenue From Operations	12,668.47	13,050.20	13,707.75
II	Other Income	3,176.40	5,382.70	6,532.97
III	**Total Income (I+II)**	**15,844.86**	**18,432.90**	**20,240.72**
IV	**EXPENSES**			
	Purchase of electricity/ Stock-in-Trade (including UPPTCL Charges)	13,521.29	13,780.16	16,370.06
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-	-
	Employee benefits expense	315.97	513.12	557.81
	Finance costs	1,336.65	1,725.57	1,808.45
	Depreciation and amortization expenses	519.36	672.42	839.51
	Other expenses	-	-	-
	a) Administrative, General & Other Expenses	573.24	595.83	813.04
	b) RepaiRs. and Maintenance Expenses	382.56	374.69	476.78
	c) Bad Debts & Provisions	121.61	2,436.36	4,174.86
	Total expenses (IV)	16,770.68	20,098.14	25,040.51
V	Profit/(Loss) before rate regulated activites/ exceptional items and tax (III-IV)	(925.81)	(2,042.20)	(4,799.79)
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	-	-	(20.13)
VII	Profit/(Loss) before tax (V-VI)	(925.81)	(2,042.20)	(4,819.92)
VIII	Tax expense:	-	-	-
	(1) Current tax	-	-	-
	(2) Deferred tax	-	-	-
	(i) Provision for the year	-	-	-
	(ii) Adjustable in future year	-	-	-
	(3) Tax relating to earlier yeaRs.	-	-	-
IX	Profit (Loss) for the period from continuing operations (VI-VII)	(925.81)	(2,042.20)	(4,819.92)
X	Profit/(Loss) from discontinued operations	-	-	-
XI	Tax expense of discontinued operations	-	-	-
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	(925.81)	(2,042.20)	(4,819.92)
XIII	Profit/(Loss) for the period (VIII+XI)	(925.81)	(2,042.20)	(4,819.92)
XIV	Other Comprehensive Income	-	-	-
	A (i) Items that will not be reclassified to profit or loss	-	-	(4.65)
	(ii) Income tax relating to items that will not be reclassified to profit or loss	-	-	-
	B (i) Items that will be reclassified to profit or loss	-	-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss	-	-	-
XV	Total other comprehensive income for the year	-	-	-
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	(925.81)	(2,042.20)	(4,824.57)
XVII	Earnings per equity share (continuing operation) :	-	-	-
	(1) Basic (Amount in Rs..)	(53.08)	(109.72)	(225.55)
	(2) Diluted (Amount in Rs..)	(53.08)	(109.72)	(225.55)
XVIII	Earnings per equity share (for discontinued operation) :	-	-	-
	(1) Basic (Amount in Rs..)	-	-	-
	(2) Diluted (Amount in Rs..)	-	-	-
XIX	Earnings per equity share (for discontinued & continuing operations)	-	-	-
	(1) Basic (Amount in Rs..)	(53.08)	(109.72)	(225.55)
	(2) Diluted (Amount in Rs..)	(53.08)	(109.72)	(225.55)

* Previous year of the Trued- Up year

** Year being Trued- Up

Form No: S2
Name of Distribution Licensee: MVVNL

Balance Sheet

Rs. Crores

Sl.No.	Particulars	Previous Year* FY 2020-21	Previous Year* FY 2021-22	Current Year** FY 2022-23
ASSETS				
(1)	**Non-current assets**	**17,257.98**	**17,497.70**	**18,636.30**
	(a) Property, Plant and Enquipment	14,164.35	17,060.64	17,641.02
	(b) Capital work-in-progress	3,093.63	437.06	262.22
	(c) Investment Property			
	(d) Goodwill			
	(e) Intangible assets			
	(f) Intangible assets under development			
	(g) Biological Assets other than bearer plants			
	(h) Financial Assets			
	(i) Investments			
	(ii) Trade receivables			
	(iii) Loans			
	(iv) Others (to be specified)			
	(i) Deferred tax assets (net)			
	(j) Other non-current assets			
(2)	**Current assets**	27,781.77	28,259.30	24,469.93
	(a) Inventories	829.79	1,027.08	723.11
	(b) Financial Assets			
	(i) Investments			
	(i) Trade receivables	20,957.69	22,485.80	20,222.64
	(ii) Cash and cash equivalents	1,170.05	1,061.86	699.90
	(iii) Bank balances other than Cash and Cash equivalent	69.59	37.53	0.65
	(v) Loans	-	-	-
	(iv) Others	3,225.06	2,965.55	1,916.64
	(c) Current Tax Assets (Net)	-	-	-
	(d) Other current assets	1,529.59	681.47	906.99
		-	-	-
	Total Assets	45,039.75	45,757.00	43,106.23
	Regulatory deferral account balances	-	-	-
	Total assets and Regulatory deferral account balances	45,039.75	45,757.00	43,106.23
		-	-	-
EQUITY AND LIABILITIES		-	-	-
	EQUITY	8,558.68	9,048.13	6,879.44
	(a) Equity Share Capital	17,440.46	20,352.29	22,784.46
	(b) Other Equity	(8,881.78)	(11,304.16)	(15,905.02)
		-	-	-
	LIABILITIES	36,481.06	36,708.88	36,226.79
(1)	**Non-current liabilities**	16,575.19	16,483.59	15,683.68
	(a) Financial liabilities	-	-	-
	(i) Borrowings	15,899.95	15,761.74	14,354.79
	(ii) Trade payables	-	-	-
	(iii) Other financial liabilities	675.24	721.85	1,328.89
	(b) Provisions	-	-	-
	(c) Deferred tax liabilities (Net)	-	-	-
	Less: Adjustable in future Tariff	-	-	-
	(d) Other non-current liabilities	-	-	-
(2)	**Current liabilities**	19,905.88	20,225.29	20,543.11
	(a) Financial liabilities	-	-	-
	(i) Borrowings	-	-	3,712.05
	(ii) Trade payables	10,036.64	9,942.49	9,886.15
	(iii) Other financial liabilities	9,869.23	10,282.80	6,944.91
	(b) Other current liabilities	-	-	-
	(c) Provisions	-	-	-
	(d) Current 'Tax Liabilities (Net)	-	-	-
		-	-	-
	Total Equity and Liabilities	45,039.75	45,757.00	43,106.23

* Previous year of the Trued- Up year

** Year being Trued- Up

Form No: S3

Name of Distribution Licensee: MVVNL

Cash Flow Statement

Rs. Crores

Sl.No.		Particulars	Previous Year*	Previous Year*	Current Year**
			FY 2020-21	FY 2021-22	FY 2022-23
A	**CASH FLOW FROM OPERATING ACTIVITIES**				
	Net Profit/ (Loss) before Taxation & Extraordinary items		(925.81)	(2,042.20)	(4,799.79)
	Adjustment for :				
	a	Depreciation	519.36	672.42	839.51
	b	Loss on retirement of property. Plant and equipments/ intangible assets (net)	-	-	-
	c	Gain on sale of current investments	-	-	-
	d	Interest income	(21.95)	(16.76)	(7.82)
	e	Dividend income	-	-	-
	f	Interest & Financial charges	1,336.65	1,725.57	1,808.45
	g	Bad Debts written off	121.61	2,436.36	4,174.86
	h	Provision for doubtful debts	-	-	-
	i	Prior period Expenditure (Net)	-	(376.96)	(20.13)
	j	Fringe Benefit Tax	-	-	(4.65)
	SUB TOTAL		1,955.67	4,440.62	6,790.22
	Operating profit before working capital change		1,029.85	2,398.42	1,990.43
	Adjustment for :		-	-	-
	a	Stores & Spares	(165.58)	(194.03)	303.44
	b	Trade Receivables	(2,440.13)	(4,022.47)	(1,861.75)
	c	Other Current Assets	(890.57)	1,123.47	37.68
	d	Other non- current assets	-	-	253.07
	e	Other Advances	-	-	-
	f	Inter Unit Transfer	-	-	-
	g	Employee benefit Obligations	-	-	-
	h	Other Current Liabilities	410.97	409.43	-
	i	Other Financial Liabilities	-	-	(412.19)
	j	Short Term Borrowings	(32.03)	-	1,279.22
	k	Trade Payables	948.68	(94.15)	(56.34)
	l	Regulatory deferral accounts	-	-	36.88
	CASH FROM OPERATING ACTIVITIES (A)		(2,168.64)	(2,777.75)	(419.99)
	Income tax paid		-	-	-
	NET CASH INFLOW FROM OPERATING ACTIVITIES (A)		(1,138.79)	(379.33)	1,570.44
B	**CASH FLOWS FROM INVESTING ACTIVITIES**		-	-	-
	a	Decrease/ (Increase) in Fixed Assets	(3,038.24)	(3,708.67)	(1,584.35)
	b	Decrease/ (Increase) in Capital Work in Progress	2,107.09	2,656.56	(96.29)
	c	(Increase)/ Decrease in Investments	-	-	-
	d	Decrease/ (Increase) in Other Non-Current Assets	-	-	-
	e	Decrease/ (Increase) in Long Term Loans & Advances	-	-	93.42
	f	Interest and Dividend Income	21.95	16.76	7.82
	g	Loans to employees	-	-	(27.98)
	NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)		(909.20)	(1,035.35)	(1,607.38)
C	**CASH FLOW FROM FINANCING ACTIVITIES**		-	-	-
	a	Proceeds from borrowings	-	-	(1,415.48)
		Increase from Borrowing	4,552.14	(137.27)	-
		Repayment of Borrowing	-	-	-
	b	Proceeds from Share Capital	-	2,911.83	2,432.17
	c	Proceed from Share Application Money	938.67	(636.41)	(550.87)
	d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	(5,060.59)	470.34	911.40
	e	Other long term liabilities	19.22	46.61	106.31
	f	Interest & Financial charges	(1,336.65)	(1,725.57)	(1,808.45)
	g	Accumulated losses as per transfer scheme transferred to PTCL	3,107.70	-	-
	h	Dividend paid	-	-	-
	i	Dividend distribution tax paid	-	-	-
	NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)		2,220.49	929.52	(324.92)
NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)			172.50	(485.15)	(361.86)
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR			997.55	1,170.05	1,061.76
CASH & CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR			1,170.04	684.90	699.90

* Previous year of the Trued- Up year

** Year being Trued- Up

Form No: S4

Name of Distribution Licensee: MVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	Past years Data		
				FY 2019-20	FY 2020-21	FY 2021-22
				Trued- Up	Trued- Up	Trued- Up
A	Total Energy Sales	MU		18,765.24	20,125.98	20,125.98
	Overall Distribution Losses					
B	Percentage	%		16.43%	11.04%	11.04%
C	Quantum	MU	C=(A/(1-B)-A)	3,690.53	2,497.65	2,497.65
D	Energy requirement at Discom Periphery	MU	D=A+C	22,455.77	22,623.63	22,623.63
	Intra State Transmission Losses					
E	Percentage	%		3.37%	3.33%	3.27%
F	Quantum	MU	F=(D/(1-E)-D)	**783.15**	**779.32**	**764.80**
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F	23,238.92	23,402.95	23,388.43
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU				
I	Energy Purchase from Stations connected to Inter State Transmission network	MU				
J	Inter State Transmission Losses	%		**7.63%**	**7.63%**	**3.47%**
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	K=I(1-J)	25,158.52	25,336.09	24,229.18
L	Total Energy Purchased at UPPCL Periphery	MU	L=I+K	25,158.52	25,336.09	24,229.18

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: S4

Name of Distribution Licensee: MVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	True- Up FY 2022-23		
				Approved (in TO)	Audited	Claimed
A	Total Energy Sales	MU		21,703.77	23,228.10	23,228.10
	Overall Distribution Losses					
B	Percentage	%		10.63%	15.06%	15.06%
C	Quantum	MU	C=(A/(1-B)-A)	2,581.53	4,119.18	4,119.18
D	Energy requirement at Discom Periphery	MU	D=A+C	24,285.30	27,347.28	27,347.28
	Intra State Transmission Losses					
E	Percentage	%		3.27%	3.27%	3.27%
F	Quantum	MU	F=(D/(1-E)-D)	**820.98**	**924.49**	**924.49**
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F	25,106.27	28,271.77	28,271.77
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		16493.97		
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		8612.3		
J	Inter State Transmission Losses	%		**3.47%**	**2.06%**	**2.06%**
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	K=I(1-J)	8,313.45	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	L=I+K	16,925.75	28,867.74	28,867.74
					28,867.74	28,867.74

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: S4

Name of Distribution Licensee: MVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	APR		ARR
				FY 2023-24		FY 2024-25
				Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		24,333.50	24,448.30	26,112.43
	Overall Distribution Losses					
B	Percentage	%		10.26%	15.23%	14.20%
C	Quantum	MU	C=(A/(1-B)-A)	2,782.06	4,393.23	4,321.64
D	Energy requirement at Discom Periphery	MU	D=A+C	27,115.56	28,841.53	30,434.07
	Intra State Transmission Losses					
E	Percentage	%		3.22%	3.2%	3.2%
F	Quantum	MU	F=(D/(1-E)-D)	**902.17**	**959.60**	**1,012.58**
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F	28,017.73	29,801.13	31,446.65
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		20009.7		
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		8,008.02		
J	Inter State Transmission Losses	%		**3.47%**	6.95%	3.77%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	K=I(1-J)	7,730.14	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	L=I+K	15,738.16	-	-
					32,027.61	32,678.95

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: F1

Name of Distribution Licensee: MVVNL

Annual Revenue Requirement

S.No	Particulars	True- Up			APR	ARR
		FY 2022-23			FY 2023-24	FY 2024-25
		Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	24285.30	27347.28	27347.28	28841.53	30434.07
II.	**Sale of Power (MU)**	21703.77	23228.10	23228.10	24448.30	26112.43
III.	**Distribution Loss (%)**	**0.11**	**0.15**	**0.15**	**0.15**	**0.14**
A.	**Receipts**					
a	Revenue from Tariff and Misc. Charges at current tariff rates	16992.85	13707.75	13707.75	14820.62	16092.90
	Total Receipts (A)	**16992.85**	**13707.75**	**13707.75**	**14820.62**	**16092.90**
B	**Expenditure**					
a	Cost of Power Procurement	13274.08	15677.33	15677.33	15535.54	16613.13
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	0.00				
b	Charges	598.67	692.73	692.73	761.70	803.76
c	Net O&M Expenses	0.00				
i	R&M Expense	571.79	476.78	611.98	440.10	470.78
ii	Net Employee Expenses	128.79	557.81	557.81	758.52	793.21
iii	Net A&G Expense	273.70	813.04	945.16	1019.57	1090.62
	Total Net O&M expenses (i+ii+iii)	974.28	1847.63	2114.95	2218.19	2354.60
	O&M Expenses Profit/(Loss) Sharing	0.00				
	Smart Metering OPEX	0.00		24.19	28.89	325.23
	UPPCL O&M expenses	0.00	0.00			
d	Depreciation	493.06	839.51	440.67	528.17	620.71
e	Interest on Long-Term Loan	360.63	223.57	364.10	451.16	524.42
f	Interest on Security Deposit from Consumers and Distribution system Users	29.05	38.71	38.71	53.46	57.93
	Finance/Bank Charges	0.00	34.49	34.49	34.49	34.49
g	Interest on Working Capital	147.24	1511.68	176.18	186.99	197.94
h	Bad and Doubtful debts	154.20	4174.86	274.16	296.41	321.86
i	Fund	0.00				
j	Return on Equity	589.20		525.46	580.73	660.82
k	Income Tax	0.00				
	Total Expenditure (B)	**16620.41**	**25040.51**	**20362.96**	**20675.74**	**22514.90**
		0.00				
C	**Deductions**	0.00				
a	Income from other Business	0.00				
b	Non tariff income	38.06	434.27	272.42	272.42	272.42
C	Customers	0.00				
	Total Other Deductions (C)	38.06	434.27	272.42	272.42	272.42
D	**of Licensee(B-C)**	**16582.34**	**24606.24**	**20090.54**	**20403.32**	**22242.48**
E	impact (A-D)	410.51	-10898.49	-6382.79	-5582.70	-6149.58
F	Tariff Revision Impact	0.00				
G	**Shortfall/Excess AJter tariff revision i**	**410.51**	**-10898.49**	**-6382.79**	**-5582.70**	**-6149.58**
H	Govt. Subsidy Received/Declared	0.00	3692.08	3692.08	3840.02	3840.02
I	Additional Subsidy computed by UPER	0.00				
	Total subsidy	0.00	3692.08	3692.08	3840.02	3840.02
J	**(Shortfall)/Excess(G+H)**	**410.51**	**-7206.41**	**-2690.71**	**-1742.67**	**-2309.56**

Note: Wherever required, rows may be inserted to accommodate extra data.

Form No: F2

Name of Distribution Licensee: MVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

Rs. Crores

S.No.	Particulars	Allocation Ratio (%)			Past Year Data				True- Up				APR				ARR			
					FY 2021-22				FY 2022-23				FY 2023-24				FY 2024-25			
					Trued- Up				Claimed				Revised Estimates				Projected			
		Demand	Energy	Customer	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total
	Expenditure																			
1	Cost of Power Procurement	45%	55%	0%	5,973.34	7,300.74	-	13,274.08	7,054.80	8,622.53	-	15,677.33	6,991.00	8,544.55	-	15,535.54	7,475.91	9,137.22	-	16,613.13
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Transmission & Load Dispatch charges	100%	0%		598.67	-	-	598.67	692.73	-	-	692.73	761.70	418.94	-	1,180.64	803.76	-	-	803.76
3	Net O&M Expenses				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	a) R&M Expense	100%	0%	0%	571.79	-	-	571.79	611.98	-	-	611.98	440.10	242.06	-	682.16	470.78	-	-	470.78
	b) Net Employee Expenses	80%	0%	20%	103.03	-	25.76	128.79	446.25	-	111.56	557.81	606.81	417.18	-	1,024.00	634.56	-	158.64	793.21
	c) Net A&G Expense	80%	0%	20%	218.96	-	54.74	273.70	756.13	-	189.03	945.16	815.65	560.76	-	1,376.41	872.50	-	218.12	1,090.62
	O&M Expenses Profit/(Loss) Sharing	80%	0%	20%																
	Smart Metering OPEX	0%	0%	100%	-	-	-	-	-	-	24.19	24.19	-	-	28.89	28.89	-	-	325.23	325.23
	UPPCL O&M expenses	100%	0%	0%	-	-	-		-	-	-		-	-	-		-	-	-	
4	Depreciation	100%	0%	0%	493.06	-	-	493.06	440.67	-	-	440.67	528.17	-	-	528.17	620.71	-	-	620.71
5	Interest on Long-Term Loan	100%	0%	0%	360.63	-	-	360.63	364.10	-	-	364.10	451.16	-	-	451.16	524.42	-	-	524.42
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	20.34	5.81	2.91	29.05	27.10	7.74	3.87	38.71	37.42	10.69	5.35	53.46	40.55	11.59	5.79	57.93
	Finance/Bank Charges	25%	25%	50%	-	-	-	-	8.62	8.62	17.25	34.49	8.62	8.62	17.25	34.49	8.62	8.62	17.25	34.49
7	Interest on Working Capital	100%	0%	0%	147.24	-	-	147.24	176.18	-	-	176.18	186.99	-	-	186.99	197.94	-	-	197.94
8	Bad and Dobtful Debts	25%	25%	50%	38.55	38.55	77.10	154.20	68.54	68.54	137.08	274.16	74.10	74.10	148.21	296.41	80.46	80.46	160.93	321.86
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Return on Equity	100%	0%	0%	589.20	-	-	589.20	525.46	-	-	525.46	580.73	-	-	580.73	660.82	-	-	660.82
11	Income Tax	100%	0%	0%																
12	***Sub-Total***				**9,114.80**	**7,345.10**	**160.50**	**16,620.41**	**11,172.55**	**8,707.43**	**482.97**	**20,362.96**	**11,482.47**	**10,276.91**	**199.68**	**21,959.06**	**12,391.04**	**9,237.89**	**885.97**	**22,514.90**
	Less:							-				-				-				-
12	Income from other Business				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Non tariff income	100%	0%	0%	38.06	-	-	38.06	272.42	-	-	272.42	-	272.42	-	272.42	272.42	-	-	272.42
14	Revenue from Open Access Customers	0%	100%	0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	*Sub-Total*				**38.06**	-	-	38.06	-	-	-	-	-	-	-	-	-	-	-	-
16	**Total Expenditure**				**9,076.74**	**7,345.10**	**160.50**	**16,582.35**	**11,172.55**	**8,707.43**	**482.97**	**20,362.96**	**11,482.47**	**10,276.91**	**199.68**	**21,959.06**	**12,391.04**	**9,237.89**	**885.97**	**22,514.90**

Note: Wherever required, rows may be inserted to accommodate extra data.

Form No: F3

Name of Distribution Licensee: MVVNL

Allocation of Demand Costs

Rs. Crores

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2022-23			FY 2023-24			FY 2024-25		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
Total Demand Cost as Per Form F2			**9,076.74**			**11,172.55**			**11,482.47**			**12,391.04**
LMV-1: Domestic Light, Fan & Power												
Life Line Consumers (both Rural and Urban)												
(up to 100 kWh/month)		20.27%	1,839.57		**0.00%**	-		**16.65%**	**1,911.42**		**16.83%**	**2,085.71**
Dom: Rural Schedule (unmetered)		1.61%	146.48		**0.79%**	**87.88**		**0.38%**	**43.16**		**0.00%**	**0.39**
Dom: Rural Schedule (metered) other than BPL		10.19%	925.20		**14.25%**	**1,591.70**		**14.81%**	**1,700.37**		**15.91%**	**1,971.28**
Dom: Supply at Single Point for Bulk Load		0.32%	28.71		**0.26%**	**29.46**		**0.25%**	**28.67**		**0.22%**	**27.52**
Other Metered Domestic Consumers other than BPL		22.98%	2,085.74		**23.95%**	**2,675.38**		**24.64%**	**2,829.34**		**24.11%**	**2,987.28**
Sub Total		55.37%	5,025.69		**56.59%**	**6,322.57**		**56.72%**	**6,512.97**		**57.07%**	**7,072.18**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-2:Non Domestic Light, Fan & Power		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Non Dom: Rural Schedule (unmetered)		0.04%	3.50		**0.00%**	-		**0.00%**	-		**0.00%**	-
Non Dom: Rural Schedule (metered)		1.98%	179.54		**1.86%**	**207.58**		**1.91%**	**219.79**		**1.93%**	**238.73**
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		0.02%	1.85		**0.00%**	**0.00**		**0.00%**	**0.00**		**0.00%**	**0.00**
Non Dom: Other Metered Non-Domestic Supply		5.89%	534.59		**6.20%**	**692.49**		**6.24%**	**716.61**		**6.22%**	**770.96**
Sub Total		7.93%	719.47		**8.06%**	**900.07**		**8.16%**	**936.40**		**8.15%**	**1,009.69**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-3: Public Lamps		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Unmtered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Unmetered - Gram Panchayat		0.05%	4.55		**0.04%**	**4.49**		**0.02%**	**2.19**		**0.01%**	**1.11**
Unmetered - Nagar Palika & Nagar Panchayat		0.20%	17.74		**0.19%**	**21.22**		**0.09%**	**10.36**		**0.04%**	**5.23**
Unmetered - Nagar Nigam		0.03%	2.56		**0.03%**	**3.60**		**0.02%**	**1.76**		**0.01%**	**0.89**
Metered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Metered - Gram Panchayat		0.00%	0.24		**0.01%**	**0.88**		**0.03%**	**3.09**		**0.04%**	**4.48**
Metered - Nagar Palika & Nagar Panchayat		0.28%	25.20		**0.20%**	**21.79**		**0.28%**	**32.70**		**0.33%**	**40.92**
Metered - Nagar Nigam		0.92%	83.61		**0.79%**	**88.29**		**0.80%**	**92.28**		**0.82%**	**101.58**
Sub Total		1.48%	133.89		**1.26%**	**140.27**		**1.24%**	**142.38**		**1.24%**	**154.21**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-4: Light, fan & Power for Institutions		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Inst: Public		1.06%	96.64		**1.06%**	**117.91**		**1.06%**	**122.06**		**1.05%**	**130.72**
Inst: Private		0.24%	21.46		**0.24%**	**26.33**		**0.24%**	**27.97**		**0.24%**	**30.23**
Sub Total		1.30%	118.09		**1.29%**	**144.24**		**1.31%**	**150.03**		**1.30%**	**160.96**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-5: Private Tube Wells/ Pumping Sets		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Unmtered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
PTW: Rural Schedule (unmetered)		11.13%	1,009.97		**2.37%**	**264.58**		**1.15%**	**131.76**		**0.03%**	**3.92**
Metered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
PTW: Rural Schedule (metered)		0.74%	66.83		**8.34%**	**931.26**		**9.44%**	**1,083.97**		**10.42%**	**1,291.36**
PTW: Urban Schedule (metered)		0.17%	15.26		**0.18%**	**19.58**		**0.17%**	**20.07**		**0.17%**	**21.50**
Sub Total		12.03%	1,092.06		**10.88%**	**1,215.42**		**10.76%**	**1,235.80**		**10.63%**	**1,316.77**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Consumers getting supply as per "Rural Schedule"		0.68%	61.96		**0.64%**	**71.81**		**0.64%**	**73.67**		**0.64%**	**79.17**
Consumers getting supply other than "Rural Schedule"		1.71%	154.76		**1.61%**	**180.06**		**1.67%**	**191.46**		**1.68%**	**207.56**
Sub Total		2.39%	216.72		**2.25%**	**251.88**		**2.31%**	**265.14**		**2.31%**	**286.73**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-7: Public Water Works		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Rural Schedule		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Rural Schedule: Jal Nigam		0.18%	15.93		**0.24%**	**26.65**		**0.25%**	**28.39**		**0.25%**	**30.69**
Rural Schedule: Jal Sansthan		0.13%	11.83		**0.12%**	**13.76**		**0.12%**	**13.97**		**0.12%**	**15.11**
Rural Schedule: Other PWWs		0.16%	14.88		**0.19%**	**21.16**		**0.19%**	**21.61**		**0.19%**	**23.36**
Urban Schedule		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Urban Schedule: Jal Nigam		0.08%	7.62		**0.10%**	**10.78**		**0.10%**	**11.19**		**0.10%**	**12.10**
Urban Schedule: Jal Sansthan		1.34%	121.90		**1.07%**	**119.53**		**1.12%**	**128.10**		**1.11%**	**137.79**
Urban Schedule: Other PWWs		0.32%	28.63		**0.65%**	**72.39**		**0.70%**	**80.68**		**0.70%**	**87.22**
Sub Total		2.21%	200.78		**2.37%**	**264.27**		**2.47%**	**283.94**		**2.47%**	**306.26**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Metered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Metered STW		0.84%	76.45		**2.39%**	**267.09**		**2.41%**	**276.45**		**2.70%**	**334.01**
Unmetered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		2.84%	257.50		**0.99%**	**110.09**		**0.70%**	**80.62**		**0.33%**	**40.73**
Unmetered: Laghu Dal Nahar above 100 BHP		0.02%	2.00		**0.00%**	**0.12**		**0.00%**	**0.09**		**0.00%**	**0.05**
Sub Total		3.70%	335.95		**3.38%**	**377.31**		**3.11%**	**357.16**		**3.02%**	**374.78**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-9: Temporary Supply		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Metered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Metered TS: Individual residential consumers		0.01%	0.61		**0.01%**	**1.41**		**0.01%**	**1.43**		**0.01%**	**1.51**
Metered TS: Others		0.10%	9.32		**0.14%**	**16.13**		**0.14%**	**16.32**		**0.14%**	**17.31**
Unmetered		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Unmetered TS: Ceremonies		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Unmetered TS: Temp shops		0.00%	0.12		**0.00%**	**0.50**		**0.01%**	**0.60**		**0.00%**	**0.41**
Sub Total		0.11%	10.05		**0.16%**	**18.03**		**0.16%**	**18.34**		**0.16%**	**19.24**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-

Form No: F3
Name of Distribution Licensee: MVVNL
Allocation of Demand Costs

Rs. Crores

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2022-23			FY 2023-24			FY 2024-25		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
LMV-10: Departmental Employees		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-10: Sub Total		0.73%	66.13		**0.61%**	**68.35**		**0.59%**	**67.80**		**0.56%**	**69.88**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-11: Electrical Vehicles		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Multi Story Buildings		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
LMV-1b		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV-1b		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Public Charging Station		0.03%	2.43		**0.03%**	**3.47**		**0.03%**	**3.56**		**0.03%**	**3.96**
LT		0.00%	0.07		**0.01%**	**0.78**		**0.01%**	**0.80**		**0.01%**	**0.89**
HT		0.03%	2.36		**0.02%**	**2.69**		**0.02%**	**2.76**		**0.02%**	**3.07**
Sub Total		0.00%	-		**0.03%**	**3.47**		**0.03%**	**3.56**		**0.03%**	**3.96**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV-1: Non-Industrial Bulk Loads		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Rural Schedule		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Rural Schedule - Supply at 11 kV		0.16%	14.18		**0.12%**	**13.96**		**0.14%**	**15.89**		**0.13%**	**16.21**
Rural Schedule - Supply above 11 kV		0.02%	1.68		**0.02%**	**2.20**		**0.02%**	**2.50**		**0.02%**	**2.55**
Urban Schedule		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Urban Schedule - Supply at 11 kV		3.71%	336.38		**3.88%**	**433.81**		**3.98%**	**457.22**		**4.02%**	**497.58**
Urban Schedule - Supply above 11 kV		0.02%	1.42		**0.01%**	**1.57**		**0.01%**	**1.64**		**0.01%**	**1.74**
Sub Total		3.90%	353.65		**4.04%**	**451.55**		**4.16%**	**477.24**		**4.18%**	**518.08**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV2 Urban Schedule: Supply at 11 kV		5.64%	511.89		**5.63%**	**629.11**		**5.52%**	**634.16**		**5.44%**	**673.65**
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		0.81%	73.47		**0.75%**	**83.56**		**0.76%**	**87.03**		**0.76%**	**94.09**
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		0.24%	22.14		**0.55%**	**61.73**		**0.59%**	**67.40**		**0.61%**	**76.15**
HV2 Urban Schedule: Supply above 132 kV		0.16%	14.52		**0.05%**	**5.34**		**0.05%**	**5.37**		**0.05%**	**5.59**
HV2 Rural Schedule: Supply at 11 kV		1.47%	133.55		**1.52%**	**170.37**		**1.49%**	**171.34**		**1.44%**	**178.31**
Sub Total		8.32%	755.56		**8.50%**	**950.11**		**8.41%**	**965.31**		**8.29%**	**1,027.79**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV-3: Railway Traction		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV3 Supply at and above 132 kV		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV3 Supply below 132 kV		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV3 For Metro traction		0.15%	13.91		**0.13%**	**14.96**		**0.14%**	**15.98**		**0.14%**	**17.67**
Sub Total		0.15%	13.91		**0.13%**	**14.96**		**0.14%**	**15.98**		**0.14%**	**17.67**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
HV4 Supply at 11kV		0.23%	20.98		**0.23%**	**25.74**		**0.23%**	**25.94**		**0.22%**	**27.52**
HV4 Supply above 11kV & upto 66kV		0.09%	8.50		**0.11%**	**11.91**		**0.10%**	**12.02**		**0.10%**	**12.75**
HV4 Supply above 66 kV & upto 132kV		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Sub Total		0.32%	29.48		**0.34%**	**37.65**		**0.33%**	**37.96**		**0.32%**	**40.27**
Check		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Bulk Supply		0.00%	-		**0.00%**	-		**0.00%**	-		**0.00%**	-
Extra State Consumer		0.06%	5.31		**0.11%**	**12.41**		**0.11%**	**12.45**		**0.10%**	**12.58**
Grand Total		100.00%	9,076.74		**100.00%**	**11,172.55**		**100.00%**	**11,482.47**		**100.00%**	**12,391.04**
Check												

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)
Total Energy Cost as per Form F2		**7345.104**		**8707.435**		**10276.908**		**12391.04**
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)								
(up to 100 kWh/month)	20.27%	1488.62	**0.00%**	-	**16.65%**	**1,710.74**	**16.83%**	**2,085.71**
Dom: Rural Schedule (unmetered)	1.61%	118.53	**0.79%**	**68.49**	**0.38%**	**38.63**	**0.00%**	**0.39**
Dom: Rural Schedule (metered) other than BPL	10.19%	748.69	**14.25%**	**1,240.51**	**14.81%**	**1,521.85**	**15.91%**	**1,971.28**
Dom: Supply at Single Point for Bulk Load	0.32%	23.23	**0.26%**	**22.96**	**0.25%**	**25.66**	**0.22%**	**27.52**
Other Metered Domestic Consumers other than BPL	22.98%	1687.83	**23.95%**	**2,085.09**	**24.64%**	**2,532.28**	**24.11%**	**2,987.28**
Sub Total	55.37%	4066.90	**56.59%**	**4,927.56**	**56.72%**	**5,829.16**	**57.07%**	**7,072.18**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-2:Non Domestic Light, Fan & Power	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Non Dom: Rural Schedule (unmetered)	0.04%	2.83	**0.00%**	-	**0.00%**	-	**0.00%**	-
Non Dom: Rural Schedule (metered)	1.98%	145.29	**1.86%**	**161.78**	**1.91%**	**196.71**	**1.93%**	**238.73**
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSig	0.02%	1.50	**0.00%**	**0.00**	**0.00%**	**0.00**	**0.00%**	**0.00**
Non Dom: Other Metered Non-Domestic Supply	5.89%	432.60	**6.20%**	**539.70**	**6.24%**	**641.38**	**6.22%**	**770.96**
Sub Total	7.93%	582.22	**8.06%**	**701.48**	**8.16%**	**838.09**	**8.15%**	**1,009.69**
Check								
LMV-3: Public Lamps								
Unmtered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Unmetered - Gram Panchayat	0.05%	3.68	**0.04%**	**3.50**	**0.02%**	**1.96**	**0.01%**	**1.11**
Unmetered - Nagar Palika & Nagar Panchayat	0.20%	14.36	**0.19%**	**16.54**	**0.09%**	**9.27**	**0.04%**	**5.23**
Unmetered - Nagar Nigam	0.03%	2.07	**0.03%**	**2.80**	**0.02%**	**1.57**	**0.01%**	**0.89**
Metered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Metered - Gram Panchayat	0.00%	0.19	**0.01%**	**0.68**	**0.03%**	**2.77**	**0.04%**	**4.48**
Metered - Nagar Palika & Nagar Panchayat	0.28%	20.39	**0.20%**	**16.98**	**0.28%**	**29.27**	**0.33%**	**40.92**
Metered - Nagar Nigam	0.92%	67.66	**0.79%**	**68.81**	**0.80%**	**82.59**	**0.82%**	**101.58**
Sub Total	1.48%	108.35	**1.26%**	**109.32**	**1.24%**	**127.43**	**1.24%**	**154.21**
Check								
LMV-4: Light, fan & Power for Institutions								
Inst: Public	1.06%	78.20	**1.06%**	**91.89**	**1.06%**	**109.25**	**1.05%**	**130.72**
Inst: Private	0.24%	17.36	**0.24%**	**20.52**	**0.24%**	**25.03**	**0.24%**	**30.23**
Sub Total	1.30%	95.56	**1.29%**	**112.42**	**1.31%**	**134.28**	**1.30%**	**160.96**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-5: Private Tube Wells/ Pumping Sets	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Unmtered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
PTW: Rural Schedule (unmetered)	11.13%	817.29	**2.37%**	**206.20**	**1.15%**	**117.92**	**0.03%**	**3.92**
Metered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
PTW: Rural Schedule (metered)	0.74%	54.08	**8.34%**	**725.79**	**9.44%**	**970.16**	**10.42%**	**1,291.36**
PTW: Urban Schedule (metered)	0.17%	12.35	**0.18%**	**15.26**	**0.17%**	**17.96**	**0.17%**	**21.50**
Sub Total	12.03%	883.72	**10.88%**	**947.25**	**10.76%**	**1,106.05**	**10.63%**	**1,316.77**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Consumers getting supply as per "Rural Schedule"	0.68%	50.14	**0.64%**	**55.97**	**0.64%**	**65.94**	**0.64%**	**79.17**
Consumers getting supply other than "Rural Schedule"	1.71%	125.24	**1.61%**	**140.33**	**1.67%**	**171.36**	**1.68%**	**207.56**
Sub Total	2.39%	175.38	**2.25%**	**196.30**	**2.31%**	**237.30**	**2.31%**	**286.73**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-7: Public Water Works	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Rural Schedule	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Rural Schedule: Jal Nigam	0.18%	12.89	**0.24%**	**20.77**	**0.25%**	**25.41**	**0.25%**	**30.69**
Rural Schedule: Jal Sansthan	0.13%	9.57	**0.12%**	**10.73**	**0.12%**	**12.51**	**0.12%**	**15.11**
Rural Schedule: Other PWWs	0.16%	12.04	**0.19%**	**16.49**	**0.19%**	**19.34**	**0.19%**	**23.36**
Urban Schedule	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Urban Schedule: Jal Nigam	0.08%	6.17	**0.10%**	**8.40**	**0.10%**	**10.01**	**0.10%**	**12.10**
Urban Schedule: Jal Sansthan	1.34%	98.64	**1.07%**	**93.15**	**1.12%**	**114.65**	**1.11%**	**137.79**
Urban Schedule: Other PWWs	0.32%	23.17	**0.65%**	**56.42**	**0.70%**	**72.21**	**0.70%**	**87.22**
Sub Total	2.21%	162.47	**2.37%**	**205.96**	**2.47%**	**254.13**	**2.47%**	**306.26**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Metered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Metered STW	0.84%	61.87	**2.39%**	**208.16**	**2.41%**	**247.43**	**2.70%**	**334.01**
Unmetered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	2.84%	208.38	**0.99%**	**85.80**	**0.70%**	**72.16**	**0.33%**	**40.73**
Unmetered: Laghu Dal Nahar above 100 BHP	0.02%	1.62	**0.00%**	**0.10**	**0.00%**	**0.08**	**0.00%**	**0.05**
Sub Total	3.70%	271.86	**3.38%**	**294.06**	**3.11%**	**319.66**	**3.02%**	**374.78**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-9: Temporary Supply	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Metered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Metered TS: Individual residential consumers	0.01%	0.49	**0.01%**	**1.10**	**0.01%**	**1.28**	**0.01%**	**1.51**
Metered TS: Others	0.10%	7.54	**0.14%**	**12.57**	**0.14%**	**14.61**	**0.14%**	**17.31**
Unmetered	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Unmetered TS: Ceremonies	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Unmetered TS: Temp shops	0.00%	0.10	**0.00%**	**0.39**	**0.01%**	**0.53**	**0.00%**	**0.41**
Sub Total	0.11%	8.13	**0.16%**	**14.06**	**0.16%**	**16.42**	**0.16%**	**19.24**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricty Consumed(%)	Allocation (Rs.)
LMV-10: Departmental Employees	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-10: Sub Total	0.73%	53.51	**0.61%**	**53.27**	**0.59%**	**60.68**	**0.56%**	**69.88**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-11: Electrical Vehicles	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Multi Story Buildings	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
LMV-1b	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV-1b	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Public Charging Station	0.03%	1.97	**0.03%**	**2.71**	**0.03%**	**3.19**	**0.03%**	**3.96**
LT	0.00%	0.06	**0.01%**	**0.61**	**0.01%**	**0.72**	**0.01%**	**0.89**
HT	0.03%	1.91	**0.02%**	**2.10**	**0.02%**	**2.47**	**0.02%**	**3.07**
Sub Total	0.00%	0.00	**0.03%**	**2.71**	**0.03%**	**3.19**	**0.03%**	**3.96**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV-1: Non-Industrial Bulk Loads	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Rural Schedule	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Rural Schedule - Supply at 11 kV	0.16%	11.47	**0.12%**	**10.88**	**0.14%**	**14.22**	**0.13%**	**16.21**
Rural Schedule - Supply above 11 kV	0.02%	1.36	**0.02%**	**1.72**	**0.02%**	**2.24**	**0.02%**	**2.55**
Urban Schedule	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Urban Schedule - Supply at 11 kV	3.71%	272.21	**3.88%**	**338.09**	**3.98%**	**409.22**	**4.02%**	**497.58**
Urban Schedule - Supply above 11 kV	0.02%	1.15	**0.01%**	**1.23**	**0.01%**	**1.47**	**0.01%**	**1.74**
Sub Total	3.90%	286.18	**4.04%**	**351.92**	**4.16%**	**427.14**	**4.18%**	**518.08**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV2 Urban Schedule: Supply at 11 kV	5.64%	414.23	**5.63%**	**490.30**	**5.52%**	**567.57**	**5.44%**	**673.65**
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.81%	59.45	**0.75%**	**65.12**	**0.76%**	**77.90**	**0.76%**	**94.09**
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.24%	17.92	**0.55%**	**48.11**	**0.59%**	**60.33**	**0.61%**	**76.15**
HV2 Urban Schedule: Supply above 132 kV	0.16%	11.75	**0.05%**	**4.16**	**0.05%**	**4.81**	**0.05%**	**5.59**
HV2 Rural Schedule: Supply at 11 kV	1.47%	108.07	**1.52%**	**132.78**	**1.49%**	**153.35**	**1.44%**	**178.31**
Sub Total	8.32%	611.41	**8.50%**	**740.47**	**8.41%**	**863.96**	**8.29%**	**1,027.79**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV-3: Railway Traction	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV3 Supply at and above 132 kV	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV3 Supply below 132 kV	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV3 For Metro traction	0.15%	11.26	**0.13%**	**11.66**	**0.14%**	**14.31**	**0.14%**	**17.67**
Sub Total	0.15%	11.26	**0.13%**	**11.66**	**0.14%**	**14.31**	**0.14%**	**17.67**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
HV4 Supply at 11kV	0.23%	16.98	**0.23%**	**20.06**	**0.23%**	**23.22**	**0.22%**	**27.52**
HV4 Supply above 11kV & upto 66kV	0.09%	6.88	**0.11%**	**9.28**	**0.10%**	**10.76**	**0.10%**	**12.75**
HV4 Supply above 66 kV & upto 132kV	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Sub Total	0.32%	23.86	**0.34%**	**29.34**	**0.33%**	**33.97**	**0.32%**	**40.27**
Check	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Bulk Supply	0.00%	0.00	**0.00%**	-	**0.00%**	-	**0.00%**	-
Extra State Consumer	0.06%	4.29	**0.11%**	**9.67**	**0.11%**	**11.14**	**0.10%**	**12.58**
Grand Total	100.00%	7345.10	**100.00%**	**8,707.43**	**100.00%**	**10,276.91**	**100.00%**	**12,391.04**
Check								

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)								
(up to 100 kWh/month)	4,077.80	20.27%		0.00%	4,069.77	16.65%	4,395.35	16.83%
Dom: Rural Schedule (unmetered)	324.70	1.61%	182.71	0.79%	91.90	0.38%	0.82	0.00%
Dom: Rural Schedule (metered) other than BPL	2,050.91	10.19%	3,309.20	14.25%	3,620.40	14.81%	4,154.21	15.91%
Dom: Supply at Single Point for Bulk Load	63.63	0.32%	61.24	0.26%	61.05	0.25%	58.00	0.22%
Other Metered Domestic Consumers other than BPL	4,623.50	22.98%	5,562.21	23.95%	6,024.19	24.64%	6,295.28	24.11%
Sub Total	11,140.54	55.37%	13,144.84	56.59%	13,867.32	56.72%	14,903.66	57.07%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-2:Non Domestic Light, Fan & Power	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (unmetered)	7.76	0.04%	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)	397.99	1.98%	431.56	1.86%	467.97	1.91%	503.10	1.93%
Non Dom: Private Advertising /Sign Post/Sign Board/G	4.10	0.02%	0.00	0.00%	0.00	0.00%	0.00	0.00%
Non Dom: Other Metered Non-Domestic Supply	1,185.03	5.89%	1,439.71	6.20%	1,525.81	6.24%	1,624.69	6.22%
Sub Total	1,594.87	7.93%	1,871.28	8.06%	1,993.77	8.16%	2,127.79	8.15%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-3: Public Lamps	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmtered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered - Gram Panchayat	10.08	0.05%	9.33	0.04%	4.67	0.02%	2.33	0.01%
Unmetered - Nagar Palika & Nagar Panchayat	39.33	0.20%	44.12	0.19%	22.06	0.09%	11.03	0.04%
Unmetered - Nagar Nigam	5.66	0.03%	7.48	0.03%	3.74	0.02%	1.87	0.01%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered - Gram Panchayat	0.53	0.00%	1.82	0.01%	6.58	0.03%	9.44	0.04%
Metered - Nagar Palika & Nagar Panchayat	55.86	0.28%	45.31	0.20%	69.63	0.28%	86.23	0.33%
Metered - Nagar Nigam	185.34	0.92%	183.56	0.79%	196.48	0.80%	214.06	0.82%
Sub Total	296.79	1.48%	291.62	1.26%	303.16	1.24%	324.97	1.24%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-4: Light, fan & Power for Institutions	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Inst: Public	214.21	1.06%	245.13	1.06%	259.89	1.06%	275.48	1.05%
Inst: Private	47.57	0.24%	54.75	0.24%	59.56	0.24%	63.71	0.24%
Sub Total	261.78	1.30%	299.88	1.29%	319.44	1.31%	339.20	1.30%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmtered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (unmetered)	2,238.83	11.13%	550.07	2.37%	280.54	1.15%	8.25	0.03%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (metered)	148.15	0.74%	1,936.12	8.34%	2,307.97	9.44%	2,721.37	10.42%
PTW: Urban Schedule (metered)	33.82	0.17%	40.70	0.18%	42.74	0.17%	45.30	0.17%
Sub Total	2,420.80	12.03%	2,526.90	10.88%	2,631.24	10.76%	2,774.92	10.63%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"	137.35	0.68%	149.30	0.64%	156.87	0.64%	166.85	0.64%
Consumers getting supply other than "Rural Schedule'	343.06	1.71%	374.36	1.61%	407.66	1.67%	437.40	1.68%
Sub Total	480.41	2.39%	523.66	2.25%	564.53	2.31%	604.25	2.31%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-7: Public Water Works	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule: Jal Nigam	35.30	0.18%	55.41	0.24%	60.44	0.25%	64.67	0.25%
Rural Schedule: Jal Sansthan	26.22	0.13%	28.62	0.12%	29.75	0.12%	31.83	0.12%
Rural Schedule: Other PWWs	32.97	0.16%	43.98	0.19%	46.01	0.19%	49.23	0.19%
Urban Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Urban Schedule: Jal Nigam	16.90	0.08%	22.41	0.10%	23.82	0.10%	25.49	0.10%
Urban Schedule: Jal Sansthan	270.21	1.34%	248.50	1.07%	272.75	1.12%	290.37	1.11%
Urban Schedule: Other PWWs	63.47	0.32%	150.51	0.65%	171.78	0.70%	183.81	0.70%
Sub Total	445.07	2.21%	549.43	2.37%	604.55	2.47%	645.41	2.47%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered STW	169.47	0.84%	555.30	2.39%	588.62	2.41%	703.88	2.70%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100	570.81	2.84%	228.87	0.99%	171.66	0.70%	85.83	0.33%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
Unmetered: Laghu Dal Nahar above 100 BHP	4.43	0.02%	0.26	0.00%	0.19	0.00%	0.10	0.00%
Sub Total	744.71	3.70%	784.43	3.38%	760.47	3.11%	789.80	3.02%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-9: Temporary Supply	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered TS: Individual residential consumers	1.34	0.01%	2.93	0.01%	3.04	0.01%	3.19	0.01%
Metered TS: Others	20.66	0.10%	33.53	0.14%	34.75	0.14%	36.49	0.14%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Ceremonies	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Temp shops	0.27	0.00%	1.04	0.00%	1.27	0.01%	0.86	0.00%
Sub Total	22.28	0.11%	37.50	0.16%	39.06	0.16%	40.54	0.16%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-10: Departmental Employees	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-10: Sub Total	146.58	0.73%	142.10	0.61%	144.37	0.59%	147.25	0.56%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-11: Electrical Vehicles	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Multi Story Buildings	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-1b	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-1b	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Public Charging Station	5.39	0.03%	7.22	0.03%	7.58	0.03%	8.34	0.03%
LT	0.15	0.00%	1.62	0.01%	1.70	0.01%	1.87	0.01%
HT	5.24	0.03%	5.60	0.02%	5.88	0.02%	6.47	0.02%
Sub Total	-	0.00%	7.22	0.03%	7.58	0.03%	8.34	0.03%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule - Supply at 11 kV	31.43	0.16%	29.02	0.12%	33.83	0.14%	34.16	0.13%
Rural Schedule - Supply above 11 kV	3.72	0.02%	4.58	0.02%	5.32	0.02%	5.38	0.02%
Urban Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Urban Schedule - Supply at 11 kV	745.66	3.71%	901.90	3.88%	973.51	3.98%	1,048.58	4.02%
Urban Schedule - Supply above 11 kV	3.14	0.02%	3.27	0.01%	3.49	0.01%	3.66	0.01%
Sub Total	783.94	3.90%	938.78	4.04%	1,016.14	4.16%	1,091.78	4.18%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	1,134.71	5.64%	1,307.94	5.63%	1,350.23	5.52%	1,419.62	5.44%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	162.86	0.81%	173.72	0.75%	185.31	0.76%	198.28	0.76%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	49.08	0.24%	128.34	0.55%	143.51	0.59%	160.48	0.61%
HV2 Urban Schedule: Supply above 132 kV	32.19	0.16%	11.10	0.05%	11.43	0.05%	11.78	0.05%
HV2 Rural Schedule: Supply at 11 kV	296.03	1.47%	354.20	1.52%	364.82	1.49%	375.77	1.44%
Sub Total	1,674.86	8.32%	1,975.30	8.50%	2,055.32	8.41%	2,165.93	8.29%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-3: Railway Traction	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 Supply at and above 132 kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 Supply below 132 kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 For Metro traction	30.83	0.15%	31.11	0.13%	34.03	0.14%	37.23	0.14%
Sub Total	30.83	0.15%	31.11	0.13%	34.03	0.14%	37.23	0.14%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV4 Supply at 11kV	46.51	0.23%	53.51	0.23%	55.23	0.23%	57.99	0.22%
HV4 Supply above 11kV & upto 66kV	18.84	0.09%	24.76	0.11%	25.59	0.10%	26.87	0.10%
HV4 Supply above 66 kV & upto 132kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	65.36	0.32%	78.27	0.34%	80.82	0.33%	84.86	0.32%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Bulk Supply	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Extra State Consumer	11.77	0.06%	25.80	0.11%	26.51	0.11%	26.51	0.10%
Grand Total	20,120.59	100.00%	23,228.10	100.00%	24,448.30	100.00%	26,112.43	100.00%
Check								

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation of Amount	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
Total Customer Costs as per Form F2		**160.50**		**482.97**		**199.68**		**885.97**
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)								
(up to 100 kWh/month)	12.88%	21	**57.16%**	276	**56.11%**	112	**56.79%**	503
Dom: Rural Schedule (unmetered)	4.91%	8	**1.14%**	5	**0.00%**	0	**0.00%**	0
Dom: Rural Schedule (metered) other than BPL	53.97%	87	**12.74%**	62	**14.70%**	29	**14.47%**	128
Dom: Supply at Single Point for Bulk Load	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Other Metered Domestic Consumers other than BPL	19.27%	31	**19.28%**	93	**19.44%**	39	**19.08%**	169
Sub Total	91.04%	146	**90.32%**	436	**90.25%**	180	**90.34%**	800
Check								
LMV-2:Non Domestic Light, Fan & Power	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Non Dom: Rural Schedule (unmetered)	0.05%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Non Dom: Rural Schedule (metered)	0.72%	1	**1.36%**	7	**1.37%**	3	**1.39%**	12
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSig	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Non Dom: Other Metered Non-Domestic Supply	3.99%	6	**3.79%**	18	**3.83%**	8	**3.77%**	33
Sub Total	4.76%	8	**5.15%**	25	**5.20%**	10	**5.15%**	46
Check								
LMV-3: Public Lamps	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Unmtered	0.01%	0	**0.01%**	0	**0.01%**	0	**0.00%**	0
Unmetered - Gram Panchayat	0.01%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Unmetered - Nagar Palika & Nagar Panchayat	0.00%	0	**0.01%**	0	**0.00%**	0	**0.00%**	0
Unmetered - Nagar Nigam	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Metered	0.01%	0	**0.01%**	0	**0.02%**	0	**0.02%**	0
Metered - Gram Panchayat	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Metered - Nagar Palika & Nagar Panchayat	0.00%	0	**0.00%**	0	**0.01%**	0	**0.01%**	0
Metered - Nagar Nigam	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Sub Total	0.01%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
Check								
LMV-4: Light, fan & Power for Institutions	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Inst: Public	0.29%	0	**0.53%**	3	**0.53%**	1	**0.53%**	5
Inst: Private	0.04%	0	**0.04%**	0	**0.05%**	0	**0.05%**	0
Sub Total	0.33%	1	**0.57%**	3	**0.58%**	1	**0.57%**	5
Check								
LMV-5: Private Tube Wells/ Pumping Sets	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Unmtered	2.82%	5	**0.62%**	3	**0.01%**	0	**0.01%**	0
PTW: Rural Schedule (unmetered)	2.82%	5	**0.62%**	3	**0.01%**	0	**0.01%**	0
Metered	0.10%	0	**2.48%**	12	**3.09%**	6	**3.07%**	27
PTW: Rural Schedule (metered)	0.04%	0	**2.41%**	12	**3.03%**	6	**3.01%**	27
PTW: Urban Schedule (metered)	0.06%	0	**0.06%**	0	**0.06%**	0	**0.06%**	1
Sub Total	2.92%	5	**3.10%**	15	**3.10%**	6	**3.08%**	27
Check								
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Consumers getting supply as per "Rural Schedule"	0.12%	0	**0.12%**	1	**0.12%**	0	**0.12%**	1
Consumers getting supply other than "Rural Schedule"	0.22%	0	**0.22%**	1	**0.23%**	0	**0.23%**	2
Sub Total	0.34%	1	**0.34%**	2	**0.34%**	1	**0.35%**	3
Check								
LMV-7: Public Water Works	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Rural Schedule	0.01%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
Rural Schedule: Jal Nigam	0.00%	0	**0.01%**	0	**0.01%**	0	**0.01%**	0
Rural Schedule: Jal Sansthan	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Rural Schedule: Other PWWs	0.00%	0	**0.01%**	0	**0.01%**	0	**0.01%**	0
Urban Schedule	0.03%	0	**0.03%**	0	**0.03%**	0	**0.03%**	0
Urban Schedule: Jal Nigam	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Urban Schedule: Jal Sansthan	0.01%	0	**0.01%**	0	**0.01%**	0	**0.01%**	0
Urban Schedule: Other PWWs	0.02%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
Sub Total	0.04%	0	**0.05%**	0	**0.05%**	0	**0.05%**	0
Check								
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Metered	0.04%	0	**0.09%**	0	**0.11%**	0	**0.11%**	1
Metered STW	0.04%	0	**0.09%**	0	**0.11%**	0	**0.11%**	1
Unmetered	0.10%	0	**0.03%**	0	**0.01%**	0	**0.01%**	0
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	0.10%	0	**0.03%**	0	**0.01%**	0	**0.01%**	0
Unmetered: Laghu Dal Nahar above 100 BHP	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Sub Total	0.13%	0	**0.12%**	1	**0.12%**	0	**0.12%**	1
Check								
LMV-9: Temporary Supply	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Metered	0.08%	0	**0.12%**	1	**0.12%**	0	**0.12%**	1
Metered TS: Individual residential consumers	0.01%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
Metered TS: Others	0.07%	0	**0.11%**	1	**0.11%**	0	**0.10%**	1
Unmetered	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Unmetered TS: Ceremonies	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Unmetered TS: Temp shops	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Sub Total	0.08%	0	**0.13%**	1	**0.12%**	0	**0.12%**	1
Check								

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation of Amount	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
LMV-10: Departmental Employees	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
LMV-10: Sub Total	0.30%	0	**0.16%**	1	**0.16%**	0	**0.15%**	1
Check								
LMV-11: Electrical Vehicles	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Multi Story Buildings	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
LMV-1b	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV-1b	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Public Charging Station	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
LT	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HT	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Sub Total	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Check								
HV-1: Non-Industrial Bulk Loads	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Rural Schedule	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Rural Schedule - Supply at 11 kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Rural Schedule - Supply above 11 kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Urban Schedule	0.02%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
Urban Schedule - Supply at 11 kV	0.02%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
Urban Schedule - Supply above 11 kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Sub Total	0.02%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
Check								
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV2 Urban Schedule: Supply at 11 kV	0.02%	0	**0.02%**	0	**0.02%**	0	**0.02%**	0
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV2 Urban Schedule: Supply above 132 kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV2 Rural Schedule: Supply at 11 kV	0.00%	0	**0.01%**	0	**0.01%**	0	**0.01%**	0
Sub Total	0.03%	0	**0.03%**	0	**0.03%**	0	**0.03%**	0
Check	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV-3: Railway Traction								
HV3 Supply at and above 132 kV	0.00%	0	**0.00%**	0	**0.00%**	0		
HV3 Supply below 132 kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV3 For Metro traction	0.00%	0	**0.00%**	0	**0.00%**	0		
Sub Total	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Check								
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV4 Supply at 11kV	0.00%	0	**0.00%**	0	**0.00%**	0		
HV4 Supply above 11kV & upto 66kV	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
HV4 Supply above 66 kV & upto 132kV	0.00%	0	**0.00%**	0	**0.00%**	0		
Sub Total	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Check								
Bulk Supply	0.00%	0	**0.00%**	0	**0.00%**	0	**0.00%**	0
Extra State Consumer	0.00%	0	**0.00%**	0	**0.00%**	0		
Grand Total	100.00%	161	**100.00%**	483	**100.00%**	200	**100.00%**	886
Check								

Form No: F5A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	Past year Data		True- Up				APR		ARR	
	FY 2021-22		FY 2022-23				FY 2023-24		FY 2024-25	
	Trued- Up		Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban)										
(up to 100 kWh/month)	10,39,160	12.88%		-	51,73,160	57.16%	52,76,623	56.11%	56,98,753	56.79%
Dom: Rural Schedule (unmetered)	3,95,705	4.91%			1,02,867	1.14%	417	0.00%	208	0.00%
Dom: Rural Schedule (metered) other than BPL	43,53,825	53.97%			11,53,355	12.74%	13,82,680	14.70%	14,52,022	14.47%
Dom: Supply at Single Point for Bulk Load	109	0.00%			95	0.00%	95	0.00%	95	0.00%
Other Metered Domestic Consumers other than BPL	15,54,793	19.27%			17,45,300	19.28%	18,28,141	19.44%	19,14,914	19.08%
Sub Total	73,43,592	91.04%	-	-	81,74,777	90.32%	84,87,955	90.25%	90,65,992	90.34%
Check										
LMV-2:Non Domestic Light, Fan & Power	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (unmetered)	3,913	0.05%	-	-	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)	58,274	0.72%	-	-	1,22,655	1.36%	1,28,788	1.37%	1,39,091	1.39%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSi	6	0.00%	-	-	1	0.00%	1	0.00%	1	0.00%
Non Dom: Other Metered Non-Domestic Supply	3,21,462	3.99%	-	-	3,43,202	3.79%	3,60,362	3.83%	3,78,082	3.77%
Sub Total	3,83,655	4.76%	-	-	4,65,858	5.15%	4,89,151	5.20%	5,17,173	5.15%
Check										
LMV-3: Public Lamps	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Unmtered	726	0.01%	-	-	1,040	0.01%	520	0.01%	260	0.00%
Unmetered - Gram Panchayat	475	0.01%	-	-	185	0.00%	93	0.00%	46	0.00%
Unmetered - Nagar Palika & Nagar Panchayat	221	0.00%	-	-	834	0.01%	417	0.00%	209	0.00%
Unmetered - Nagar Nigam	30	0.00%	-	-	21	0.00%	11	0.00%	5	0.00%
Metered	434	0.01%	-	-	1,085	0.01%	1,714	0.02%	2,111	0.02%
Metered - Gram Panchayat	5	0.00%	-	-	280	0.00%	401	0.00%	479	0.00%
Metered - Nagar Palika & Nagar Panchayat	310	0.00%	-	-	435	0.00%	896	0.01%	1,176	0.01%
Metered - Nagar Nigam	119	0.00%	-	-	370	0.00%	418	0.00%	456	0.00%
Sub Total	1,160	0.01%	-	-	2,125	0.02%	2,234	0.02%	2,371	0.02%
Check										
LMV-4: Light, fan & Power for Institutions	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Inst: Public	23,780	0.29%	-	-	47,678	0.53%	50,062	0.53%	53,066	0.53%
Inst: Private	3,128	0.04%	-	-	4,018	0.04%	4,299	0.05%	4,599	0.05%
Sub Total	26,908	0.33%	-	-	51,696	0.57%	54,360	0.58%	57,664	0.57%
Check										
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Unmtered	2,27,588	2.82%	-	-	56,498	0.62%	1,130	0.01%	565	0.01%
PTW: Rural Schedule (unmetered)	2,27,588	2.82%	-	-	56,498	0.62%	1,130	0.01%	565	0.01%
Metered	7,825	0.10%	-	-	2,24,102	2.48%	2,90,675	3.09%	3,08,116	3.07%
PTW: Rural Schedule (metered)	2,835	0.04%	-	-	2,18,423	2.41%	2,84,712	3.03%	3,01,795	3.01%
PTW: Urban Schedule (metered)	4,990	0.06%	-	-	5,679	0.06%	5,963	0.06%	6,321	0.06%
Sub Total	2,35,413	2.92%	-	-	2,80,600	3.10%	2,91,805	3.10%	3,08,681	3.08%
Check										
LMV 6: Small and Medium Power upto 100 HP (75 kW)										
Consumers getting supply as per "Rural Schedule"	9,555	0.12%	-	-	10,492	0.12%	10,994	0.12%	11,694	0.12%
Consumers getting supply other than "Rural Schedule"	17,766	0.22%	-	-	20,191	0.22%	21,450	0.23%	23,015	0.23%
Sub Total	27,321	0.34%	-	-	30,683	0.34%	32,444	0.34%	34,709	0.35%
Check										
LMV-7: Public Water Works			-	-	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	988	0.01%	-	-	1,537	0.02%	1,671	0.02%	1,787	0.02%
Rural Schedule: Jal Nigam	399	0.00%	-	-	704	0.01%	739	0.01%	791	0.01%
Rural Schedule: Jal Sansthan	231	0.00%	-	-	216	0.00%	237	0.00%	253	0.00%

Form No: F5A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	Past year Data		True- Up				APR		ARR	
	FY 2021-22		FY 2022-23				FY 2023-24		FY 2024-25	
	Trued- Up		Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
Rural Schedule: Other PWWs	358	0.00%	-	-	617	0.01%	695	0.01%	743	0.01%
Urban Schedule	2,639	0.03%	-	-	2,818	0.03%	2,919	0.03%	3,117	0.03%
Urban Schedule: Jal Nigam	83	0.00%	-	-	139	0.00%	141	0.00%	151	0.00%
Urban Schedule: Jal Sansthan	1,046	0.01%	-	-	1,175	0.01%	1,251	0.01%	1,332	0.01%
Urban Schedule: Other PWWs	1,510	0.02%	-	-	1,504	0.02%	1,527	0.02%	1,633	0.02%
Sub Total	3,627	0.04%	-	-	4,355	0.05%	4,589	0.05%	4,904	0.05%
Check										
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Metered	2,847	0.04%	-	-	7,770	0.09%	9,887	0.11%	11,051	0.11%
Metered STW	2,847	0.04%	-	-	7,770	0.09%	9,887	0.11%	11,051	0.11%
Unmetered	7,868	0.10%	-	-	2,680	0.03%	1,340	0.01%	670	0.01%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	7,865	0.10%	-	-	2,677	0.03%	1,339	0.01%	669	0.01%
Unmetered: Laghu Dal Nahar above 100 BHP	3	0.00%	-	-	3	0.00%	2	0.00%	1	0.00%
Sub Total	10,715	0.13%	-	-	10,450	0.12%	11,227	0.12%	11,721	0.12%
Check										
LMV-9: Temporary Supply	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Metered	6,171	0.08%	-	-	11,307	0.12%	11,533	0.12%	12,110	0.12%
Metered TS: Individual residential consumers	918	0.01%	-	-	1,619	0.02%	1,651	0.02%	1,734	0.02%
Metered TS: Others	5,253	0.07%	-	-	9,688	0.11%	9,882	0.11%	10,376	0.10%
Unmetered	10	0.00%	-	-	25	0.00%	13	0.00%	6	0.00%
Unmetered TS: Ceremonies	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Temp shops	10	0.00%	-	-	25	0.00%	13	0.00%	6	0.00%
Sub Total	6,181	0.08%	-	-	11,332	0.13%	11,546	0.12%	12,116	0.12%
Check										
LMV-10: Departmental Employees	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
LMV-10: Sub Total	24,430	0.30%	-	-	14,671	0.16%	14,818	0.16%	14,966	0.15%
Check										
LMV-11: Electrical Vehicles	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Multi Story Buildings	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
LMV-1b	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV-1b	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Public Charging Station	-	0.00%	-	-	116	0.00%	128	0.00%	140	0.00%
LT	-	0.00%	-	-	109	0.00%	120	0.00%	132	0.00%
HT	-	0.00%	-	-	7	0.00%	8	0.00%	8	0.00%
Sub Total	-	0.00%	-	-	116	0.00%	128	0.00%	140	0.00%
Check										
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	42	0.00%	-	-	71	0.00%	74	0.00%	78	0.00%
Rural Schedule - Supply at 11 kV	38	0.00%	-	-	67	0.00%	70	0.00%	74	0.00%
Rural Schedule - Supply above 11 kV	4	0.00%	-	-	4	0.00%	4	0.00%	4	0.00%
Urban Schedule	1,302	0.02%	-	-	1,532	0.02%	1,617	0.02%	1,682	0.02%
Urban Schedule - Supply at 11 kV	1,297	0.02%	-	-	1,522	0.02%	1,607	0.02%	1,671	0.02%
Urban Schedule - Supply above 11 kV	5	0.00%	-	-	10	0.00%	11	0.00%	11	0.00%
Sub Total	1,344	0.02%	-	-	1,603	0.02%	1,691	0.02%	1,760	0.02%
Check										
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	1,787	0.02%	-	-	1,986	0.02%	2,126	0.02%	2,277	0.02%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	36	0.00%	-	-	53	0.00%	55	0.00%	57	0.00%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	13	0.00%	-	-	17	0.00%	18	0.00%	18	0.00%
HV2 Urban Schedule: Supply above 132 kV	2	0.00%	-	-	2	0.00%	2	0.00%	2	0.00%

Form No: F5A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	Past year Data		True- Up				APR		ARR	
	FY 2021-22		FY 2022-23				FY 2023-24		FY 2024-25	
	Trued- Up		Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
HV2 Rural Schedule: Supply at 11 kV	363	0.00%	-	-	511	0.01%	526	0.01%	553	0.01%
Sub Total	2,201	0.03%	-	-	2,569	0.03%	2,727	0.03%	2,907	0.03%
Check										
HV-3: Railway Traction	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV3 Supply at and above 132 kV	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV3 Supply below 132 kV	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV3 For Metro traction	2	0.00%	-	-	2	0.00%	2	0.00%	2	0.00%
Sub Total	2	0.00%	-	-	2	0.00%	2	0.00%	2	0.00%
Check			-	-						
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV4 Supply at 11kV	20	0.00%	-	-	16	0.00%	16	0.00%	17	0.00%
HV4 Supply above 11kV & upto 66kV	13	0.00%	-	-	14	0.00%	14	0.00%	15	0.00%
HV4 Supply above 66 kV & upto 132kV	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Sub Total	33	0.00%	-	-	30	0.00%	31	0.00%	32	0.00%
Check			-	-						
Bulk Supply	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Extra State Consumer	1	0.00%	-	-	1	0.00%	1	0.00%	1	0.00%
Grand Total	80,66,583	100.00%	-	-	90,50,868	100.00%	94,04,709	100.00%	1,00,35,140	100.00%
Check										

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	Past Year Data				True-Up				APR				ARR			
	FY 2021-22				FY 2022-23				FY 2023-24				FY 2024-25			
	Trued-Up				Claimed				Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
LMV-1: Domestic Light, Fan & Power																
Life Line Consumers (both Rural and Urban)																
(up to 100 kWh/month)	1839.57	1488.62		3328.18	-	-	276.05	276.05	1,911.42	1,710.74	112.04	3,734.20	2,085.71	2,085.71	503.12	4,674.55
Dom: Rural Schedule (unmetered)	146.48	118.53	7.87	272.89	87.88	68.49	5.49	161.87	43.16	38.63	0.01	81.81	0.39	0.39	0.02	0.80
Dom: Rural Schedule (metered) other than BPL	925.20	748.69	86.63	1760.52	1,591.70	1,240.51	61.55	2,893.75	1,700.37	1,521.85	29.36	3,251.57	1,971.28	1,971.28	128.19	4,070.76
Dom: Supply at Single Point for Bulk Load	28.71	23.23	0.00	51.94	29.46	22.96	0.01	52.42	28.67	25.66	0.00	54.34	27.52	27.52	0.01	55.05
Other Metered Domestic Consumers other than BPL	2085.74	1687.83	30.94	3804.51	2,675.38	2,085.09	93.13	4,853.60	2,829.34	2,532.28	38.82	5,400.44	2,987.28	2,987.28	169.06	6,143.61
Sub Total	5025.69	4066.90	146.12	9238.71	6,322.57	4,927.56	436.22	11,686.36	6,512.97	5,829.16	180.22	12,522.35	7,072.18	7,072.18	800.40	14,944.76
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-2:Non Domestic Light, Fan & Power	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	3.50	2.83	0.08	6.41	-	-	-	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	179.54	145.29	1.16	325.99	207.58	161.78	6.55	375.90	219.79	196.71	2.73	419.23	238.73	238.73	12.28	489.75
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS	1.85	1.50	0.00	3.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non Dom: Other Metered Non-Domestic Supply	534.59	432.60	6.40	973.58	692.49	539.70	18.31	1,250.50	716.61	641.38	7.65	1,365.64	770.96	770.96	33.38	1,575.29
Sub Total	719.47	582.22	7.63	1309.32	900.07	701.48	24.86	1,626.41	936.40	838.09	10.39	1,784.87	1,009.69	1,009.69	45.66	2,065.04
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-3: Public Lamps	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Unmtered	0.00	0.00	0.01	0.01	-	-	0.06	0.06	-	-	0.01	0.01	-	-	0.02	0.02
Unmetered - Gram Panchayat	4.55	3.68	0.01	8.24	4.49	3.50	0.01	8.00	2.19	1.96	0.00	4.16	1.11	1.11	0.00	2.22
Unmetered - Nagar Palika & Nagar Panchayat	17.74	14.36	0.00	32.10	21.22	16.54	0.04	37.81	10.36	9.27	0.01	19.64	5.23	5.23	0.02	10.49
Unmetered - Nagar Nigam	2.56	2.07	0.00	4.62	3.60	2.80	0.00	6.40	1.76	1.57	0.00	3.33	0.89	0.89	0.00	1.77
Metered	0.00	0.00	0.01	0.01	-	-	0.06	0.06	-	-	0.04	0.04	-	-	0.19	0.19
Metered - Gram Panchayat	0.24	0.19	0.00	0.44	0.88	0.68	0.01	1.57	3.09	2.77	0.01	5.86	4.48	4.48	0.04	9.00
Metered - Nagar Palika & Nagar Panchayat	25.20	20.39	0.01	45.59	21.79	16.98	0.02	38.80	32.70	29.27	0.02	61.99	40.92	40.92	0.10	81.95
Metered - Nagar Nigam	83.61	67.66	0.00	151.27	88.29	68.81	0.02	157.12	92.28	82.59	0.01	174.88	101.58	101.58	0.04	203.20
Sub Total	133.89	108.35	0.02	242.26	140.27	109.32	0.11	249.70	142.38	127.43	0.05	269.86	154.21	154.21	0.21	308.62
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-4: Light, fan & Power for Institutions	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Inst: Public	96.64	78.20	0.47	175.31	117.91	91.89	2.54	212.34	122.06	109.25	1.06	232.37	130.72	130.72	4.68	266.13
Inst: Private	21.46	17.36	0.06	38.88	26.33	20.52	0.21	47.07	27.97	25.03	0.09	53.10	30.23	30.23	0.41	60.87
Sub Total	118.09	95.56	0.54	214.19	144.24	112.42	2.76	259.41	150.03	134.28	1.15	285.46	160.96	160.96	5.09	327.01
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Unmtered	0.00	0.00	4.53	4.53	-	-	3.01	3.01	-	-	0.02	0.02	-	-	0.05	0.05
PTW: Rural Schedule (unmetered)	1009.97	817.29	4.53	1831.79	264.58	206.20	3.01	473.80	131.76	117.92	0.02	249.71	3.92	3.92	0.05	7.88
Metered	0.00	0.00	0.16	0.16	-	-	11.96	11.96	-	-	6.17	6.17	-	-	27.20	27.20
PTW: Rural Schedule (metered)	66.83	54.08	0.06	120.97	931.26	725.79	11.66	1,668.71	1,083.97	970.16	6.05	2,060.17	1,291.36	1,291.36	26.64	2,609.37
PTW: Urban Schedule (metered)	15.26	12.35	0.10	27.70	19.58	15.26	0.30	35.14	20.07	17.96	0.13	38.16	21.50	21.50	0.56	43.55
Sub Total	1092.06	883.72	4.68	1980.47	1,215.42	947.25	14.97	2,177.64	1,235.80	1,106.05	6.20	2,348.04	1,316.77	1,316.77	27.25	2,660.80
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	61.96	50.14	0.19	112.29	71.81	55.97	0.56	128.34	73.67	65.94	0.23	139.85	79.17	79.17	1.03	159.38
Consumers getting supply other than "Rural Schedule"	154.76	125.24	0.35	280.35	180.06	140.33	1.08	321.48	191.46	171.36	0.46	363.28	207.56	207.56	2.03	417.15
Sub Total	216.72	175.38	0.54	392.64	251.88	196.30	1.64	449.82	265.14	237.30	0.69	503.13	286.73	286.73	3.06	576.53
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-7: Public Water Works	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Rural Schedule	0.00	0.00	0.02	0.02	-	-	0.08	0.08	-	-	0.04	0.04	-	-	0.16	0.16
Rural Schedule: Jal Nigam	15.93	12.89	0.01	28.82	26.65	20.77	0.04	47.46	28.39	25.41	0.02	53.81	30.69	30.69	0.07	61.45
Rural Schedule: Jal Sansthan	11.83	9.57	0.00	21.40	13.76	10.73	0.01	24.50	13.97	12.51	0.01	26.48	15.11	15.11	0.02	30.23
Rural Schedule: Other PWWs	14.88	12.04	0.01	26.92	21.16	16.49	0.03	37.68	21.61	19.34	0.01	40.96	23.36	23.36	0.07	46.79
Urban Schedule	0.00	0.00	0.05	0.05	-	-	0.15	0.15	-	-	0.06	0.06	-	-	0.28	0.28
Urban Schedule: Jal Nigam	7.62	6.17	0.00	13.79	10.78	8.40	0.01	19.18	11.19	10.01	0.00	21.21	12.10	12.10	0.01	24.21
Urban Schedule: Jal Sansthan	121.90	98.64	0.02	220.56	119.53	93.15	0.06	212.74	128.10	114.65	0.03	242.78	137.79	137.79	0.12	275.70
Urban Schedule: Other PWWs	28.63	23.17	0.03	51.83	72.39	56.42	0.08	128.90	80.68	72.21	0.03	152.92	87.22	87.22	0.14	174.59
Sub Total	200.78	162.47	0.07	363.32	264.27	205.96	0.23	470.47	283.94	254.13	0.10	538.16	306.26	306.26	0.43	612.96
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Metered	0.00	0.00	0.06	0.06	-	-	0.41	0.41	-	-	0.21	0.21	-	-	0.98	0.98
Metered STW	76.45	61.87	0.06	138.37	267.09	208.16	0.41	475.67	276.45	247.43	0.21	524.09	334.01	334.01	0.98	668.99
Unmetered	0.00	0.00	0.16	0.16	-	-	0.14	0.14	-	-	0.03	0.03	-	-	0.06	0.06
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	257.50	208.38	0.16	466.03	110.09	85.80	0.14	196.03	80.62	72.16	0.03	152.80	40.73	40.73	0.06	81.51
Unmetered: Laghu Dal Nahar above 100 BHP	2.00	1.62	0.00	3.62	0.12	0.10	0.00	0.22	0.09	0.08	0.00	0.17	0.05	0.05	0.00	0.09
Sub Total	335.95	271.86	0.21	608.03	377.31	294.06	0.56	671.92	357.16	319.66	0.24	677.06	374.78	374.78	1.03	750.60
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	Past Year Data				True-Up				APR				ARR			
	FY 2021-22				FY 2022-23				FY 2023-24				FY 2024-25			
	Trued-Up				Claimed				Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
LMV-9: Temporary Supply	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Metered	0.00	0.00	0.12	0.12	-	-	0.60	0.60	-	-	0.24	0.24	-	-	1.07	1.07
Metered TS: Individual residential consumers	0.61	0.49	0.02	1.11	1.41	1.10	0.09	2.59	1.43	1.28	0.04	2.74	1.51	1.51	0.15	3.18
Metered TS: Others	9.32	7.54	0.10	16.97	16.13	12.57	0.52	29.21	16.32	14.61	0.21	31.14	17.31	17.31	0.92	35.55
Unmetered	0.00	0.00	0.00	0.00	-	-	0.00	0.00	-	-	0.00	0.00	-	-	0.00	0.00
Unmetered TS: Ceremonies	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Unmetered TS: Temp shops	0.12	0.10	0.00	0.22	0.50	0.39	0.00	0.89	0.60	0.53	0.00	1.13	0.41	0.41	0.00	0.81
Sub Total	10.05	8.13	0.12	18.30	18.03	14.06	0.60	32.70	18.34	16.42	0.25	35.01	19.24	19.24	1.07	39.54
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-10: Departmental Employees	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-10: Sub Total	66.13	53.51	0.49	120.12	68.35	53.27	0.78	122.40	67.80	60.68	0.31	128.80	69.88	69.88	1.32	141.07
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-11: Electrical Vehicles	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Multi Story Buildings	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-1b	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV-1b	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Public Charging Station	2.43	1.97	0.00	4.40	3.47	2.71	0.01	6.19	3.56	3.19	0.00	6.75	3.96	3.96	0.01	7.93
LT	0.07	0.06	0.00	0.13	0.78	0.61	0.01	1.39	0.80	0.72	0.00	1.52	0.89	0.89	0.01	1.79
HT	2.36	1.91	0.00	4.27	2.69	2.10	0.00	4.79	2.76	2.47	0.00	5.23	3.07	3.07	0.00	6.14
Sub Total	0.00	0.00	0.00	0.00	3.47	2.71	0.01	6.19	3.56	3.19	0.00	6.75	3.96	3.96	0.01	7.93
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Rural Schedule	0.00	0.00	0.00	0.00	-	-	0.00	0.00	-	-	0.00	0.00	-	-	0.01	0.01
Rural Schedule - Supply at 11 kV	14.18	11.47	0.00	25.65	13.96	10.88	0.00	24.84	15.89	14.22	0.00	30.11	16.21	16.21	0.01	32.43
Rural Schedule - Supply above 11 kV	1.68	1.36	0.00	3.03	2.20	1.72	0.00	3.92	2.50	2.24	0.00	4.74	2.55	2.55	0.00	5.10
Urban Schedule	0.00	0.00	0.03	0.03	-	-	0.08	0.08	-	-	0.03	0.03	-	-	0.15	0.15
Urban Schedule - Supply at 11 kV	336.38	272.21	0.03	608.61	433.81	338.09	0.08	771.98	457.22	409.22	0.03	866.47	497.58	497.58	0.15	995.31
Urban Schedule - Supply above 11 kV	1.42	1.15	0.00	2.56	1.57	1.23	0.00	2.80	1.64	1.47	0.00	3.10	1.74	1.74	0.00	3.47
Sub Total	353.65	286.18	0.03	639.86	451.55	351.92	0.09	803.55	477.24	427.14	0.04	904.42	518.08	518.08	0.16	1,036.32
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	511.89	414.23	0.04	926.15	629.11	490.30	0.11	1,119.52	634.16	567.57	0.05	1,201.78	673.65	673.65	0.20	1,347.49
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	73.47	59.45	0.00	132.92	83.56	65.12	0.00	148.68	87.03	77.90	0.00	164.93	94.09	94.09	0.01	188.19
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	22.14	17.92	0.00	40.06	61.73	48.11	0.00	109.84	67.40	60.33	0.00	127.73	76.15	76.15	0.00	152.30
HV2 Urban Schedule: Supply above 132 kV	14.52	11.75	0.00	26.27	5.34	4.16	0.00	9.50	5.37	4.81	0.00	10.18	5.59	5.59	0.00	11.18
HV2 Rural Schedule: Supply at 11 kV	133.55	108.07	0.01	241.62	170.37	132.78	0.03	303.17	171.34	153.35	0.01	324.71	178.31	178.31	0.05	356.67
Sub Total	755.56	611.41	0.04	1367.02	950.11	740.47	0.14	1,690.72	965.31	863.96	0.06	1,829.32	1,027.79	1,027.79	0.26	2,055.84
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV-3: Railway Traction	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV3 Supply at and above 132 kV	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV3 Supply below 132 kV	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV3 For Metro traction	13.91	11.26	0.00	25.17	14.96	11.66	0.00	26.62	15.98	14.31	0.00	30.29	17.67	17.67	-	35.34
Sub Total	13.91	11.26	0.00	25.17	14.96	11.66	0.00	26.62	15.98	14.31	0.00	30.29	17.67	17.67	0.00	35.34
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
HV4 Supply at 11kV	20.98	16.98	0.00	37.96	25.74	20.06	0.00	45.80	25.94	23.22	0.00	49.15	27.52	27.52	-	55.03
HV4 Supply above 11kV & upto 66kV	8.50	6.88	0.00	15.38	11.91	9.28	0.00	21.19	12.02	10.76	0.00	22.78	12.75	12.75	0.00	25.50
HV4 Supply above 66 kV & upto 132kV	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	29.48	23.86	0.00	53.34	37.65	29.34	0.00	66.99	37.96	33.97	0.00	71.93	40.27	40.27	0.00	80.54
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Bulk Supply	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
Extra State Consumer	5.31	4.29	0.00	9.60	12.41	9.67	0.00	22.08	12.45	11.14	0.00	23.59	12.58	12.58	-	25.16
Grand Total	9076.74	7345.10	160.50	16582.35	11,172.55	8,707.43	482.97	20,362.96	11,482.47	10,276.91	199.68	21,959.06	12,391.04	12,391.04	885.97	25,668.05
Check																

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	Past Year Data					True- Up					APR					ARR				
	FY 2021-22					FY 2022-23					FY 2023-24					FY 2024-25				
	Trued- Up					Claimed					Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
LMV-1: Domestic Light, Fan & Power																				
Life Line Consumers (both Rural and Urban)																				
(up to 100 kWh/month)	3,328.18					276.05	-				3,734.20	-				4,674.55	-			
Dom: Rural Schedule (unmetered)	272.89					161.87	-				81.81	1,520.04				0.80	1,632.76			
Dom: Rural Schedule (metered) other than BPL	1,760.52					2,893.75	-				3,251.57	31.91				4,070.76	0.29			
Dom: Supply at Single Point for Bulk Load	51.94					52.42	-				54.34	-				55.05	-			
Other Metered Domestic Consumers other than BPL	3,804.51					4,853.60	-				5,400.44	45.80				6,143.61	43.67			
Sub Total	9,238.71					11,686.36	-				12,522.35	1,597.76				########	1,676.71			
Check	-					-	-				-					-				
LMV-2:Non Domestic Light, Fan & Power	-					-	-				-					-				
Non Dom: Rural Schedule (unmetered)	6.41					-	-				-	-				-	-			
Non Dom: Rural Schedule (metered)	325.99					375.90	-				419.23	-				489.75	-			
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS	3.34					0.00	-				0.00	-				0.00	-			
Non Dom: Other Metered Non-Domestic Supply	973.58					1,250.50	-				1,365.64	299.67				1,575.29	322.17			
Sub Total	1,309.32					1,626.41	-				1,784.87	299.67				2,065.04	322.17			
Check	-					-	-				-					-				
LMV-3: Public Lamps	-					-	-				-					-				
Unmtered	0.01					0.06	-				0.01					0.02				
Unmetered - Gram Panchayat	8.24					8.00	-				4.16	-				2.22	-			
Unmetered - Nagar Palika & Nagar Panchayat	32.10					37.81	-				19.64	51.48				10.49	25.74			
Unmetered - Nagar Nigam	4.62					6.40	-				3.33	5.22				1.77	2.61			
Metered	0.01					0.06	-				0.04					0.19				
Metered - Gram Panchayat	0.44					1.57	-				5.86	11.53				9.00	5.76			
Metered - Nagar Palika & Nagar Panchayat	45.59					38.80	-				61.99	5.29				81.95	7.71			
Metered - Nagar Nigam	151.27					157.12	-				174.88	59.04				203.20	73.91			
Sub Total	242.26					249.70	-				269.86	132.55				308.62	115.73			
Check	-					-	-				-					-				
LMV-4: Light, fan & Power for Institutions	-					-	-				-					-				
Inst: Public	175.31					212.34	-				232.37	-				266.13	-			
Inst: Private	38.88					47.07	-				53.10	-				60.87	-			
Sub Total	214.19					259.41	-				285.46	-				327.01	-			
Check	-					-	-				-					-				
LMV-5: Private Tube Wells/ Pumping Sets	-					-	-				-					-				
Unmtered	4.53					3.01	-				0.02					0.05				
PTW: Rural Schedule (unmetered)	1,831.79					473.80	-				249.71	-				7.88	-			
Metered	0.16					11.96	-				6.17					27.20				
PTW: Rural Schedule (metered)	120.97					1,668.71	-				2,060.17	45.66				2,609.37	1.34			
PTW: Urban Schedule (metered)	27.70					35.14	-				38.16	-				43.55	-			
Sub Total	1,980.47					2,177.64	-				2,348.04	45.66				2,660.80	1.34			
Check	-					-	-				-					-				
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-					-	-				-					-				
Consumers getting supply as per "Rural Schedule"	112.29					128.34	-				139.85	-				159.38	-			
Consumers getting supply other than "Rural Schedule"	280.35					321.48	-				363.28	-				417.15	-			
Sub Total	392.64					449.82	-				503.13	-				576.53	-			
Check	-					-	-				-					-				
LMV-7: Public Water Works	-					-	-				-					-				
Rural Schedule	0.02					0.08	-				0.04					0.16				
Rural Schedule: Jal Nigam	28.82					47.46	-				53.81	-				61.45	-			
Rural Schedule: Jal Sansthan	21.40					24.50	-				26.48	-				30.23	-			
Rural Schedule: Other PWWs	26.92					37.68	-				40.96	-				46.79	-			
Urban Schedule	0.05					0.15	-				0.06					0.28				
Urban Schedule: Jal Nigam	13.79					19.18	-				21.21	-				24.21	-			
Urban Schedule: Jal Sansthan	220.56					212.74	-				242.78	-				275.70	-			
Urban Schedule: Other PWWs	51.83					128.90	-				152.92	-				174.59	-			
Sub Total	363.32					470.47	-				538.16	-				612.96	-			
Check	-					-	-				-					-				
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-					-	-				-					-				
Metered	0.06					0.41	-				0.21					0.98				
Metered STW	138.37					475.67	-				524.09	19.13				668.99	20.51			
Unmetered	0.16					0.14	-				0.03					0.06				
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	466.03					196.03	-				152.80	27.66				81.51	29.66			
Unmetered: Laghu Dal Nahar above 100 BHP	3.62					0.22	-				0.17	22.05				0.09	23.63			
Sub Total	608.03					671.92	-				677.06	68.85				750.60	73.80			
Check	-					-	-				-					-				

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	Past Year Data					True- Up					APR					ARR				
	FY 2021-22					FY 2022-23					FY 2023-24					FY 2024-25				
	Trued- Up					Claimed					Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
LMV-9: Temporary Supply	-					-	-				-					-				
Metered	0.12					0.60	-				0.24					1.07				
Metered TS: Individual residential consumers	1.11					2.59	-				2.74	11.37				3.18	12.19			
Metered TS: Others	16.97					29.21	-				31.14	299.14				35.55	527.08			
Unmetered	0.00					0.00	-				0.00					0.00				
Unmetered TS: Ceremonies	-					-	-				-	-				-	-			
Unmetered TS: Temp shops	0.22					0.89	-				1.13	449.45				0.81	451.81			
Sub Total	18.30					32.70	-				35.01	759.96				39.54	991.08			
Check	-					-	-				-					-				
LMV-10: Departmental Employees	-					-	-				-					-				
LMV-10: Sub Total	120.12					122.40	-				128.80	-				141.07	-			
Check	-					-	-				-					-				
LMV-11: Electrical Vehicles	-					-	-				-					-				
Multi Story Buildings	-					-	-				-					-				
LMV-1b	-					-	-				-	-				-	-			
HV-1b	-					-	-				-	-				-	-			
Public Charging Station	4.40					6.19	-				6.75					7.93				
LT	0.13					1.39	-				1.52	599.78				1.79	667.28			
HT	4.27					4.79	-				5.23	1.33				6.14	1.99			
Sub Total	-					6.19	-				6.75					7.93				
Check	-					-	-				-					-				
HV-1: Non-Industrial Bulk Loads	-					-	-				-					-				
Rural Schedule	0.00					0.00	-				0.00					0.01				
Rural Schedule - Supply at 11 kV	25.65					24.84	-				30.11	-				32.43	-			
Rural Schedule - Supply above 11 kV	3.03					3.92	-				4.74	5.60				5.10	6.16			
Urban Schedule	0.03					0.08	-				0.03					0.15				
Urban Schedule - Supply at 11 kV	608.61					771.98	-				866.47	0.16				995.31	0.17			
Urban Schedule - Supply above 11 kV	2.56					2.80	-				3.10	4.29				3.47	4.72			
Sub Total	639.86					803.55	-				904.42	4.45				1,036.32	4.89			
Check	-					-	-				-					-				
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-					-	-				-					-				
HV2 Urban Schedule: Supply at 11 kV	926.15					1,119.52	-				1,201.78	0.39				1,347.49	0.43			
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	132.92					148.68	-				164.93	504.42				188.19	541.38			
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	40.06					109.84	-				127.73	4.33				152.30	4.49			
HV2 Urban Schedule: Supply above 132 kV	26.27					9.50	-				10.18	125.07				11.18	131.87			
HV2 Rural Schedule: Supply at 11 kV	241.62					303.17	-				324.71	15.68				356.67	16.73			
Sub Total	1,367.02					1,690.72	-				1,829.32	649.89				2,055.84	694.89			
Check	-					-	-				-					-				
HV-3: Railway Traction	-					-	-				-					-				
HV3 Supply at and above 132 kV	-					-	-				-	16.44				-	17.54			
HV3 Supply below 132 kV	-					-	-				-	13.59				-	14.49			
HV3 For Metro traction	25.17					26.62	-				30.29	101.47				35.34	112.70			
Sub Total	25.17					26.62	-				30.29	131.50				35.34	144.73			
Check	-					-	-				-					-				
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-					-	-				-					-				
HV4 Supply at 11kV	37.96					45.80	-				49.15	11.82				55.03	13.14			
HV4 Supply above 11kV & upto 66kV	15.38					21.19	-				22.78	11.26				25.50	12.50			
HV4 Supply above 66 kV & upto 132kV	-					-	-				-	50.72				-	56.33			
Sub Total	53.34					66.99	-				71.93	73.79				80.54	81.97			
Check	-					-	-				-					-				
Bulk Supply	-					-	-				-	8.20				-	8.46			
Extra State Consumer	9.60					22.08	-				23.59	11.82				25.16	13.14			
Grand Total	16,582.35	14,100.43				20,362.96	13,707.75				21,959.06	0.78	21,958.29	3,840.02	18,118.26	########	0.80	25,667.25	3,840.02	21,827.22
Check																				

Form No: F7A

Name of Distribution Licensee: MVVNL

Revenue from Open Access Customers

Rs.Crores

Particulars	True-Up							ARR						
	FY 2022-23							FY 2023-24						
	Actual							Projected						
	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
HV-1: Non-Industrial Bulk Loads														
Rural Schedule														
Rural Schedule - Supply at 11 kV														
Rural Schedule - Supply above 11 kV														
Urban Schedule														
Urban Schedule - Supply at 11 kV														
Urban Schedule - Supply above 11 kV														
Sub Total	3.54	3.82	0.08	0.00			0.08							
Check														
HV-2: Large and Heavy Power above 100 BHP (75 kW)														
HV2 Urban Schedule: Supply at 11 kV														
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV														
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV														
HV2 Urban Schedule: Supply above 132 kV														
HV2 Rural Schedule: Supply at 11 kV														
Sub Total	60.29	245.42	7.4903	12.0316			19.4461							
Check														
HV-3: Railway Traction														
HV3 Supply at and above 132 kV														
HV3 Supply below 132 kV														
HV3 For Metro traction														
Sub Total														
Check		2.58255		0.1465			0.1465							
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)														
HV4 Supply at 11kV														
HV4 Supply above 11kV & upto 66kV														
HV4 Supply above 66 kV & upto 132kV														
Sub Total														
Check														
Bulk Supply														
Extra State Consumer														
Grand Total	63.83	251.81	7.57	12.18	0.00	0.00	19.67							
Check														

Form No: F8

Name of Distribution Licensee: MVVNL

Energy Sales Forecast

Category	Past Year data			True-Up					
	FY 2021-22			FY 2022-23					
	Trued-Up/Audited			Approved (in TO)			Claimed		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
LMV-1: Domestic Light, Fan & Power									
Life Line Consumers (both Rural and Urban)									
(up to 100 kWh/month)		4,077.80	4,077.80					4,029.48	4,029.48
Dom: Rural Schedule (unmetered)		324.70	324.70					182.71	182.71
Dom: Rural Schedule (metered) other than BPL	2,050.91		2,050.91				3,309.20		3,309.20
Dom: Supply at Single Point for Bulk Load	63.63		63.63				61.24		61.24
Other Metered Domestic Consumers other than BPL	4,623.50		4,623.50				5,562.21		5,562.21
Sub Total	**6,738.04**	**4,402.50**	**11,140.54**				**8,932.65**	**4,212.19**	**13,144.84**
Check									
LMV-2:Non Domestic Light, Fan & Power									
Non Dom: Rural Schedule (unmetered)		7.76	7.76					-	-
Non Dom: Rural Schedule (mete	397.99		397.99				431.56		431.56
Non Dom: Private Advertising /	4.10		4.10				0.00		0.00
Non Dom: Other Metered Non-I	1,185.03		1,185.03				1,439.71		1,439.71
Sub Total	**1,587.11**	**7.76**	**1,594.87**				**1,871.28**	**-**	**1,871.28**
Check									
LMV-3: Public Lamps									
Unmtered									
Unmetered - Gram Panchayat		10.08	10.08					9.33	9.33
Unmetered - Nagar Palika & Nagar Panchayat		39.33	39.33					44.12	44.12
Unmetered - Nagar Nigam		5.66	5.66					7.48	7.48
Metered									
Metered - Gram Panchayat	0.53		0.53				1.82		1.82
Metered - Nagar Palika & Nagar I	55.86		55.86				45.31		45.31
Metered - Nagar Nigam	185.34		185.34				183.56		183.56
Sub Total	**241.73**	**55.07**	**296.79**				**230.69**	**60.93**	**291.62**
Check									
LMV-4: Light, fan & Power for Institutions									
Inst: Public	214.21		214.21				245.13		245.13
Inst: Private	47.57		47.57				54.75		54.75
Sub Total	**261.78**	**-**	**261.78**				**299.88**	**-**	**299.88**
Check									
LMV-5: Private Tube Wells/ Pumping Sets									
Unmtered									
PTW: Rural Schedule (unmetered)		2,238.83	2,238.83					550.07	550.07
Metered			-						-
PTW: Rural Schedule (metered)	148.15		148.15				1,936.12		1,936.12
PTW: Urban Schedule (metered)	33.82		33.82				40.70		40.70
Sub Total	**181.97**	**2,238.83**	**2,420.80**				**1,976.82**	**550.07**	**2,526.90**
Check									
LMV 6: Small and Medium Power upto 100 HP (75 kW)									
Consumers getting supply as pe	137.35		137.35				149.30		149.30
Consumers getting supply other	343.06		343.06				374.36		374.36
Sub Total	**480.41**	**-**	**480.41**				**523.66**	**-**	**523.66**
Check									
LMV-7: Public Water Works									
Rural Schedule									
Rural Schedule: Jal Nigam	35.30		35.30				55.41		55.41
Rural Schedule: Jal Sansthan	26.22		26.22				28.62		28.62
Rural Schedule: Other PWWs	32.97		32.97				43.98		43.98
Urban Schedule									
Urban Schedule: Jal Nigam	16.90		16.90				22.41		22.41
Urban Schedule: Jal Sansthan	270.21		270.21				248.50		248.50
Urban Schedule: Other PWWs	63.47		63.47				150.51		150.51
Sub Total	**445.07**	**-**	**445.07**				**549.43**	**-**	**549.43**
Check									
LMV-8: State Tube Wells & Pump Canals upto 100 HP									
Metered									
Metered STW	169.47		169.47				555.30		555.30
Unmetered									-
Unmetered:STW/Panch.Raj/WB/I	570.81		570.81					228.87	228.87
Unmetered: Laghu Dal Nahar abo	4.43		4.43					0.26	0.26
Sub Total	**744.71**	**-**	**744.71**				**555.30**	**229.13**	**784.43**
Check									

Form No: F8

Name of Distribution Licensee: MVVNL

Energy Sales Forecast

Category	Past Year data			True-Up					
	FY 2021-22			FY 2022-23					
	Trued-Up/Audited			Approved (in TO)			Claimed		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
LMV-9: Temporary Supply									
Metered									
Metered TS: Individual residentia	1.34		1.34				2.93		2.93
Metered TS: Others	20.66		20.66				33.53		33.53
Unmetered									
Unmetered TS: Ceremonies	-		-					-	-
Unmetered TS: Temp shops	0.27		0.27					1.04	1.04
Sub Total	**22.28**	**-**	**22.28**				**36.46**	**1.04**	**37.50**
Check									
LMV-10: Departmental Employees									
LMV-10: Sub Total		**146.58**	**146.58**					**142.10**	**142.10**
Check									
LMV-11: Electrical Vehicles									
Multi Story Buildings									
LMV-1b	-		-				-		-
HV-1b	-		-				-		-
Public Charging Station	5.39		5.39				7.22		7.22
LT	0.15		0.15				1.62		1.62
HT	5.24		5.24				5.60		5.60
Sub Total	**-**	**-**	**-**				**7.22**	**-**	**7.22**
Check									
HV-1: Non-Industrial Bulk Loads									
Rural Schedule									
Rural Schedule - Supply at 11 kV	31.43		31.43				29.02		29.02
Rural Schedule - Supply above 11	3.72		3.72				4.58		4.58
Urban Schedule									
Urban Schedule - Supply at 11 kV	745.66		745.66				901.90		901.90
Urban Schedule - Supply above 1	3.14		3.14				3.27		3.27
Sub Total	**783.94**	**-**	**783.94**				**938.78**	**-**	**938.78**
Check									
HV-2: Large and Heavy Power above 100 BHP (75 kW)									
HV2 Urban Schedule: Supply at 1	1,134.71		1,134.71				1,307.94		1,307.94
HV2 Urban Schedule: Supply abo	162.86		162.86				173.72		173.72
HV2 Urban Schedule: Supply abo	49.08		49.08				128.34		128.34
HV2 Urban Schedule: Supply abo	32.19		32.19				11.10		11.10
HV2 Rural Schedule: Supply at	296.03		296.03				354.20		354.20
Sub Total	**1,674.86**	**-**	**1,674.86**				**1,975.30**	**-**	**1,975.30**
Check									
HV-3: Railway Traction									
HV3 Supply at and above 132 kV	-		-				-		-
HV3 Supply below 132 kV	-		-				-		-
HV3 For Metro traction	30.83		30.83				31.11		31.11
Sub Total	**30.83**	**-**	**30.83**				**31.11**	**-**	**31.11**
Check									
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)									
HV4 Supply at 11kV	46.51		46.51				53.51		53.51
HV4 Supply above 11kV & upto 6	18.84		18.84				24.76		24.76
HV4 Supply above 66 kV & upto	-		-				-		-
Sub Total	**65.36**	**-**	**65.36**				**78.27**	**-**	**78.27**
Check									
Bulk Supply	-		-				**-**		**-**
Extra State Consumer	11.77		11.77				**25.80**		**25.80**
Grand Total	**13,269.85**	**6,850.74**	**20,120.59**				**18,032.64**	**5,195.46**	**23,228.10**
Check									

APR			ARR		
FY 2023-24			FY 2024-25		
Revised Estimate			Projected		
Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
	4,069.77	4,069.77		4,395.35	4,395.35
	91.90	91.90		0.82	0.82
3,620.40		3,620.40	4,154.21		4,154.21
61.05		61.05	58.00		58.00
6,024.19		6,024.19	6,295.28		6,295.28
9,705.64	**4,161.68**	**13,867.32**	**10,507.48**	**4,396.18**	**14,903.66**
	-	-		-	-
467.97		467.97	503.10		503.10
0.00		0.00	0.00		0.00
1,525.81		1,525.81	1,624.69		1,624.69
1,993.77	**-**	**1,993.77**	**2,127.79**	**-**	**2,127.79**
	4.67	4.67		2.33	2.33
	22.06	22.06		11.03	11.03
	3.74	3.74		1.87	1.87
6.58		6.58	9.44		9.44
69.63		69.63	86.23		86.23
196.48		196.48	214.06		214.06
272.69	**30.46**	**303.16**	**309.74**	**15.23**	**324.97**
259.89		259.89	275.48		275.48
59.56		59.56	63.71		63.71
319.44	**-**	**319.44**	**339.20**	**-**	**339.20**
	280.54	280.54		8.25	8.25
		-			-
2,307.97		2,307.97	2,721.37		2,721.37
42.74		42.74	45.30		45.30
2,350.70	**280.54**	**2,631.24**	**2,766.67**	**8.25**	**2,774.92**
156.87		156.87	166.85		166.85
407.66		407.66	437.40		437.40
564.53	**-**	**564.53**	**604.25**	**-**	**604.25**
60.44		60.44	64.67		64.67
29.75		29.75	31.83		31.83
46.01		46.01	49.23		49.23
23.82		23.82	25.49		25.49
272.75		272.75	290.37		290.37
171.78		171.78	183.81		183.81
604.55	**-**	**604.55**	**645.41**	**-**	**645.41**
588.62		588.62	703.88		703.88
		-			-
	171.66	171.66		85.83	85.83
	0.19	0.19		0.10	0.10
588.62	**171.85**	**760.47**	**703.88**	**85.92**	**789.80**

APR			ARR		
FY 2023-24			FY 2024-25		
Revised Estimate			Projected		
Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
3.04		3.04	3.19		3.19
34.75		34.75	36.49		36.49
		-			-
	-	-		-	-
	1.27	1.27		0.86	0.86
37.79	**1.27**	**39.06**	**39.68**	**0.86**	**40.54**
	144.37	**144.37**		**147.25**	**147.25**
-		-	-		-
-		-	-		-
7.58		7.58	8.34		8.34
1.70		1.70	1.87		1.87
5.88		5.88	6.47		6.47
7.58	**-**	**7.58**	**8.34**	**-**	**8.34**
33.83		33.83	34.16		34.16
5.32		5.32	5.38		5.38
973.51		973.51	1,048.58		1,048.58
3.49		3.49	3.66		3.66
1,016.14	**-**	**1,016.14**	**1,091.78**	**-**	**1,091.78**
1,350.23		1,350.23	1,419.62		1,419.62
185.31		185.31	198.28		198.28
143.51		143.51	160.48		160.48
11.43		11.43	11.78		11.78
364.82		364.82	375.77		375.77
2,055.32	**-**	**2,055.32**	**2,165.93**	**-**	**2,165.93**
-		-	-		-
-		-	-		-
34.03		34.03	37.23		37.23
34.03	**-**	**34.03**	**37.23**	**-**	**37.23**
55.23		55.23	57.99		57.99
25.59		25.59	26.87		26.87
-		-	-		-
80.82	**-**	**80.82**	**84.86**	**-**	**84.86**
-		**-**	**-**		**-**
26.51		**26.51**	**26.51**		**26.51**
19,658.14	**4,790.16**	**24,448.30**	**21,458.74**	**4,653.69**	**26,112.43**

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	Past Year Data				True-Up									
	FY 2021-22				FY 2022-23									
	Trued-Up/Audited				Approved (in TO)					Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Load factor	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)			(in KW)	(in MU)				(in KW)	(in MU)		
LMV-1: Domestic Light, Fan & Power														
Life Line Consumers (both Rural and Urban)														
(up to 100 kWh/month)	10,39,160	45,33,444.15	950.02	2.39%						51,73,160	49,35,781.77	4,029.48		9.72%
Dom: Rural Schedule (unmetered)	3,95,705	1,30,545.00	1,660.35	145.19%						1,02,867	1,05,737.00	182.71		17.65%
Dom: Rural Schedule (metered) other than BPL	43,53,825	15,33,037.85	2,020.30	15.04%						11,53,355	13,46,019.23	3,309.20		26.24%
Dom: Supply at Single Point for Bulk Load	109	42,527.00	229.74	61.67%						95	23,256.00	61.24		21.26%
Other Metered Domestic Consumers other than BPL	15,54,793	33,91,582.00	3,680.28	12.39%						17,45,300	37,55,568.00	5,562.21		17.77%
Sub Total	73,43,592	96,31,136.00	8,540.68	**10.12%**						81,74,777	1,01,66,362.00	13,144.84		15.16%
Check										81,74,777	1,01,66,362.00	13,144.84		
LMV-2:Non Domestic Light, Fan & Power	-									-	-	-		0.00%
Non Dom: Rural Schedule (unm	3,913	3,561.00	35.11	112.55%						-	-	-		0.00%
Non Dom: Rural Schedule (mete	58,274	2,87,197.00	201.30	8.00%						1,22,655	3,08,759.00	431.56		16.53%
Non Dom: Private Advertising /S	6	2.00	2.01	11472.60%						1	2.00	0.00		5.71%
Non Dom: Other Metered Non-D	3,21,462	9,20,129.00	1,020.20	12.66%						3,43,202	10,31,520.00	1,439.71		16.84%
Sub Total	3,83,655	12,10,889.00	1,258.62	**11.87%**						4,65,858	13,40,281.00	1,871.28		16.75%
Check										4,65,858	13,40,281.00	1,871.28		
LMV-3: Public Lamps	-									-	-	-		0.00%
Unmtered	726	15,714.00	139.44	101.30%						1,040	17,872.00	60.93		41.42%
Unmetered - Gram Panchayat	475	2,639.00	32.10	138.86%						185	2,762.00	9.33		39.45%
Unmetered - Nagar Palika & Nagar	221	12,842.00	87.41	77.70%						834	12,061.00	44.12		40.45%
Unmetered - Nagar Nigam	30	233.00	19.93	976.54%						21	3,049.00	7.48		52.00%
Metered	434	60,517.00	229.74	43.34%						1,085	52,921.00	230.69		46.43%
Metered - Gram Panchayat	5	141.00	0.09	7.12%						280	764.00	1.82		45.96%
Metered - Nagar Palika & Nagar Pa	310	14,244.00	51.50	41.28%						435	7,890.00	45.31		46.73%
Metered - Nagar Nigam	119	46,132.00	178.15	44.08%						370	44,267.00	183.56		46.36%
Sub Total	1,160	76,231.00	369.19	**55.29%**						2,125	70,793.00	291.62		45.29%
Check										2,125	70,793.00	291.62		
LMV-4: Light, fan & Power for Institutions										-	-	-		
Inst: Public	23,780	1,31,205.00	250.87	21.83%						47,678	1,42,741.00	245.13		20.43%
Inst: Private	3,128	38,607.00	50.05	14.80%						4,018	40,425.00	54.75		15.82%
Sub Total	26,908	1,69,812.00	300.92	**20.23%**						51,696	1,83,166.00	299.88		19.40%
Check										51,696	1,83,166.00	299.88		
LMV-5: Private Tube Wells/ Pumping Sets										-	-	-		0.00%
Unmtered	2,27,588	12,84,036.00	1,520.88	13.52%						56,498	3,27,424.00	550.07		7.79%
PTW: Rural Schedule (unmetered)	2,27,588	12,84,036.00	1,520.88	13.52%						56,498	3,27,424.00	550.07		7.79%
Metered	7,825	3,02,681.00	99.03	3.73%						2,24,102	11,40,666.00	1,976.82		31.27%
PTW: Rural Schedule (metered)	2,835	2,83,052.00	48.99	1.98%						2,18,423	11,05,862.00	1,936.12		31.83%
PTW: Urban Schedule (metered)	4,990	19,629.00	50.04	29.10%						5,679	34,804.00	40.70		17.07%
Sub Total	2,35,413	15,86,717.00	1,619.91	**11.65%**						2,80,600	14,68,090.00	2,526.90		18.89%
Check										2,80,600	14,68,090.00	2,526.90		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	#REF!									-	-	-		0.00%
Consumers getting supply as per	9,555	1,23,945.00	145.70	13.42%						10,492	1,07,369.00	149.30		14.74%
Consumers getting supply other	17,766	2,12,113.00	310.28	16.70%						20,191	2,29,883.00	374.36		19.34%
Sub Total	27,321	3,36,058.00	455.98	**15.49%**						30,683	3,37,252.00	523.66		17.76%
Check										30,683	3,37,252.00	523.66		
LMV-7: Public Water Works	#REF!									-	-	-		0.00%
Rural Schedule	988	25,440.00	112.10	50.30%						1,537	29,946.00	128.01		52.77%
Rural Schedule: Jal Nigam	399	11,447.00	44.95	44.83%						704	15,117.00	55.41		47.63%
Rural Schedule: Jal Sansthan	231	6,176.00	34.20	63.22%						216	3,936.00	28.62		64.61%
Rural Schedule: Other PWWs	358	7,817.00	32.95	48.11%						617	10,893.00	43.98		53.67%
Urban Schedule	2,639	72,617.00	344.36	54.13%						2,818	70,432.00	421.42		67.26%
Urban Schedule: Jal Nigam	83	7,761.00	17.53	25.79%						139	7,439.00	22.41		33.65%
Urban Schedule: Jal Sansthan	1,046	50,509.00	242.11	54.72%						1,175	39,549.00	248.50		63.00%
Urban Schedule: Other PWWs	1,510	14,347.00	84.72	67.41%						1,504	23,444.00	150.51		90.93%
Sub Total	3,627	98,057.00	456.46	**53.14%**						4,355	1,00,378.00	549.43		63.21%
Check										4,355	1,00,378.00	549.43		
LMV-8: State Tube Wells & Pump Canals upto 100 HP										-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	Past Year Data				True-Up									
	FY 2021-22				FY 2022-23									
	Trued-Up/Audited				Approved (in TO)					Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Load factor	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)			(in KW)	(in MU)				(in KW)	(in MU)		
Metered	2,847	46,341.00	23.05	5.68%						7,770	1,00,873.00	555.30		86.12%
Metered STW	2,847	46,341.00	23.05	5.68%						7,770	1,00,873.00	555.30		86.12%
Unmetered	7,868	1,10,936.00	948.08	97.56%						2,680	40,041.00	229.13		34.65%
Unmetered:STW/Panch.Raj/WB/IL	7,865	1,10,823.00	936.78	96.49%						2,677	39,928.00	228.87		34.66%
Unmetered: Laghu Dal Nahar abov	3	113.00	11.31							3	113.00	0.26		25.91%
Sub Total	10,715	1,57,277.00	971.13	**70.49%**						10,450	1,40,914.00	784.43		60.06%
Check										10,450	1,40,914.00	784.43		
LMV-9: Temporary Supply										-	-	-		0.00%
Metered	6,171	23,479.00	1.56	0.76%						11,307	26,193.00	36.46		16.76%
Metered TS: Individual residential	918	1,048.00	0.07	0.71%						1,619	3,112.00	2.93		16.08%
Metered TS: Others	5,253	22,431.00	1.49	0.76%						9,688	23,081.00	33.53		16.82%
Unmetered	10	168.00	-	0.00%						25	30.00	1.04		119.81%
Unmetered TS: Ceremonies	-	2.00	-	0.00%						-	-	-		0.00%
Unmetered TS: Temp shops	10	166.00	-	0.00%						25	30.00	1.04		121.03%
Sub Total	6,181	23,647.00	1.56	**0.75%**						11,332	26,223.00	37.50		17.17%
Check										11,332	26,223.00	37.50		
LMV-10: Departmental Employees										-	-	-		0.00%
LMV-10: Sub Total	24,430	80,755.00	151.50	**21.42%**						14,671	48,155.00	142.10		25.17%
Check										14,671	48,155.00	142.10		
LMV-11: Electrical Vehicles										-	-	-		
Multi Story Buildings		-	-	0.00%						-	-	-		0.00%
LMV-1b	-	-	-	0.00%						-	-	-		0.00%
HV-1b	-	-	-	0.00%						-	-	-		0.00%
Public Charging Station	-	5,919.30	-	0.00%						116	8,345.00	7.22		11.56%
LT	-	522.30	-	0.00%						109	2,576.00	1.62		11.94%
HT	-	5,397.00	-	0.00%						7	5,769.00	5.60		11.45%
Sub Total	-	-	-	0.00%						116	8,345.00	7.22		19.75%
Check										116	8,345.00	7.22		9.88%
HV-1: Non-Industrial Bulk Loads	-	-	-							-	-	-		0.00%
Rural Schedule	42.00	21,709.00	-	0.00%						71	22,540.00	33.60		17.34%
Rural Schedule - Supply at 11 kV	38	19,059.00	-	0.00%						67	19,890.00	29.02		17.01%
Rural Schedule - Supply above 11	4	2,650.00	-	0.00%						4	2,650.00	4.58		19.75%
Urban Schedule	1,302	4,58,335.00	835.09	20.80%						1,532	4,86,418.00	905.18		21.87%
Urban Schedule - Supply at 11 kV	1,297	4,57,325.00	670.05	16.73%						1,522	4,83,736.00	901.90		21.88%
Urban Schedule - Supply above 11	5	1,010.00	165.04	1865.36%						10	2,682.00	3.27		20.24%
Sub Total	1,344	4,80,044.00	835.09	**19.86%**						1,603	5,08,958.00	938.78		21.67%
Check										1,603	5,08,958.00	938.78		
HV-2: Large and Heavy Power above 100 BHP (75 kW)										-	-	-		0.00%
HV2 Urban Schedule: Supply at 11	1,787	5,36,845.00	1,165.05	24.77%						1,986	6,11,809.00	1,307.94		26.00%
HV2 Urban Schedule: Supply abov	36	83,313.00	304.88	41.77%						53	58,962.00	173.72		27.88%
HV2 Urban Schedule: Supply abov	13	19,302.00	51.58	30.50%						17	39,797.00	128.34		49.58%
HV2 Urban Schedule: Supply abov	2	14,039.00	12.05	9.80%						2	5,039.00	11.10		13.28%
HV2 Rural Schedule: Supply at	363	2,08,776.00	46.52	2.54%						511	1,80,930.00	354.20		20.75%
Sub Total	2,201	8,62,275.00	1,580.08	**20.92%**						2,569	8,96,537.00	1,975.30		25.64%
Check										2,569	8,96,537.00	1,975.30		
HV-3: Railway Traction										-	-	-		0.00%
HV3 Supply at and above 132 kV	-	-	-	0.00%						-	-	-		0.00%
HV3 Supply below 132 kV	-	-	15.00	0.00%						-	-	-		0.00%
HV3 For Metro traction	2	9,900.00	27.30	31.48%						2	12,000.00	31.11		32.43%
Sub Total	2	9,900.00	42.30	**48.78%**						2	12,000.00	31.11		32.43%
Check										2	12,000.00	31.11		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)										-	-	-		0.00%
HV4 Supply at 11kV	20	21,353.00	63.53	33.96%						16	19,875.00	53.51		29.63%
HV4 Supply above 11kV & upto 6	13	7,344.00	21.68	33.70%						14	7,343.00	24.76		38.48%
HV4 Supply above 66 kV & upto 1	-	-	-	0.00%						-	-	-		0.00%
Sub Total	33	28,697.00	85.20	**33.89%**						30	27,218.00	78.27		31.96%
Check										30	27,218.00	78.27		
Bulk Supply	-	-	-	0.00%						-	-	-		0.00%
Extra State Consumer	1	5,000.00	28.92	66.02%						1	5,000.00	25.80		58.89%
Grand Total	80,66,583	1,47,56,495.00	16,697.54	**12.92%**						90,50,868	1,53,39,672	23,228.10		17.62%
Check										90,50,868	1,53,39,672.00	23,228.10		

Form No: F9

Name of Distribution Licensee: M

Billing Determinants with Load Fac

Category	APR FY 2023-24 Revised Estimate					ARR FY 2024-25 Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)				(in KW)	(in MU)		
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban)										
(up to 100 kWh/month)	52,76,623	50,34,497.41	4,069.77		9.71%	56,98,753	54,37,257.20	4,395.35		9.58%
Dom: Rural Schedule (unmetered)	417	634.42	91.90		16.00%	208	317.21	0.82		19.73%
Dom: Rural Schedule (metered) other than BPL	13,82,680	15,99,183.92	3,620.40		26.39%	14,52,022	18,34,972.83	4,154.21		27.62%
Dom: Supply at Single Point for Bulk Load	95	23,256.00	61.05		21.19%	95	23,256.00	58.00		28.47%
Other Metered Domestic Consumers other than BPL	18,28,141	39,33,826.47	6,024.19		18.78%	19,14,914	41,20,546.01	6,295.28		17.84%
Sub Total	84,87,955	1,05,91,398.22	13,867.32		15.66%	90,65,992	1,14,16,349.25	14,903.66		15.46%
Check	84,87,955	1,05,91,398.22	13,867.32			90,65,992	1,14,16,349.25	14,903.66		
LMV-2:Non Domestic Light, Fan & Power	-	-	-		0.00%	-	-	-		0.00%
Non Dom: Rural Schedule (unme	-	-	-		0.00%	-	-	-		0.00%
Non Dom: Rural Schedule (mete	1,28,788	3,31,939.82	467.97		17.26%	1,39,091	3,56,860.99	503.10		16.68%
Non Dom: Private Advertising /S	1	2.00	0.00		2.26%	1	2.16	0.00		2.35%
Non Dom: Other Metered Non-D	3,60,362	11,01,706.83	1,525.81		17.23%	3,78,082	11,73,103.18	1,624.69		16.31%
Sub Total	4,89,151	14,33,648.65	1,993.77		17.21%	5,17,173	15,29,966.33	2,127.79		16.39%
Check	4,89,151	14,33,648.65	1,993.77			5,17,173	15,29,966.33	2,127.79		16.39%
LMV-3: Public Lamps	-	-	-		0.00%	-	-	-		0.00%
Unmtered	520	8,936.00	30.46		28.22%	260	4,468.00	15.23		25.95%
Unmetered - Gram Panchayat	93	1,381.00	4.67		26.50%	46	690.50	2.33		25.72%
Unmetered - Nagar Palika & Nagar	417	6,030.50	22.06		26.69%	209	3,015.25	11.03		27.84%
Unmetered - Nagar Nigam	11	1,524.50	3.74		48.55%	5	762.25	1.87		18.66%
Metered	1,714	64,503.05	272.69		49.80%	2,111	74,131.29	309.74		51.01%
Metered - Gram Panchayat	401	2,183.20	6.58		64.63%	479	3,048.36	9.44		41.19%
Metered - Nagar Palika & Nagar Pa	896	14,315.00	69.63		55.67%	1,176	18,475.45	86.23		60.04%
Metered - Nagar Nigam	418	48,004.85	196.48		47.65%	456	52,607.49	214.06		48.58%
Sub Total	2,234	73,439.05	303.16		46.24%	2,371	78,599.29	324.97		48.80%
Check	2,234	73,439.05	303.16			2,371	78,599.29	324.97		
LMV-4: Light, fan & Power for Institutions	-	-	-			-	-	-		
Inst: Public	50,062	1,49,878.05	259.89		21.11%	53,066	1,58,870.73	275.48		20.37%
Inst: Private	4,299	43,247.86	59.56		16.61%	4,599	46,267.84	63.71		16.25%
Sub Total	54,360	1,93,125.91	319.44		20.10%	57,664	2,05,138.57	339.20		19.44%
Check	54,360	1,93,125.91	319.44			57,664	2,05,138.57	339.20		19.44%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0.00%	-	-	-		0.00%
Unmtered	1,130	6,548.48	280.54		4.96%	565	3,274.24	8.25		19.18%
PTW: Rural Schedule (unmetered)	1,130	6,548.48	280.54		4.96%	565	3,274.24	8.25		19.18%
Metered	2,90,675	15,18,574.82	2,350.70		29.47%	3,08,116	16,09,689.31	2,766.67		20.19%
PTW: Rural Schedule (metered)	2,84,712	14,82,030.62	2,307.97		29.85%	3,01,795	15,70,952.46	2,721.37		20.35%
PTW: Urban Schedule (metered)	5,963	36,544.20	42.74		17.37%	6,321	38,736.85	45.30		13.74%
Sub Total	2,91,805	15,25,123.30	2,631.24		19.30%	3,08,681	16,12,963.55	2,774.92		20.19%
Check	2,91,805	15,25,123.30	2,631.24			3,08,681	16,12,963.55	2,774.92		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0.00%	-	-	-		0.00%
Consumers getting supply as per	10,994	1,12,510.41	156.87		15.15%	11,694	1,19,670.55	166.85		16.41%
Consumers getting supply other	21,450	2,44,217.83	407.66		20.40%	23,015	2,62,035.79	437.40		19.73%
Sub Total	32,444	3,56,728.23	564.53		18.60%	34,709	3,81,706.34	604.25		18.68%
Check	32,444	3,56,728.23	564.53			34,709	3,81,706.34	604.25		
LMV-7: Public Water Works	-	-	-		0.00%	-	-	-		0.00%
Rural Schedule	1,671	31,866.28	136.20		54.26%	1,787	34,096.92	145.73		50.44%
Rural Schedule: Jal Nigam	739	15,872.85	60.44		50.51%	791	16,983.95	64.67		44.94%
Rural Schedule: Jal Sansthan	237	4,312.26	29.75		64.76%	253	4,614.12	31.83		81.42%
Rural Schedule: Other PWWs	695	11,681.17	46.01		53.87%	743	12,498.85	49.23		46.48%
Urban Schedule	2,919	73,469.00	468.35		73.20%	3,117	78,385.40	499.67		75.12%
Urban Schedule: Jal Nigam	141	7,568.24	23.82		35.48%	151	8,098.02	25.49		37.15%
Urban Schedule: Jal Sansthan	1,251	42,104.74	272.75		67.24%	1,332	44,825.65	290.37		76.26%
Urban Schedule: Other PWWs	1,527	23,796.01	171.78		102.82%	1,633	25,461.73	183.81		85.20%
Sub Total	4,589	1,05,335.27	604.55		67.86%	4,904	1,12,482.31	645.41		67.65%
Check	4,589	1,05,335.27	604.55			4,904	1,12,482.31	645.41		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		0.00%	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: M

Billing Determinants with Load Fa

Category	APR					ARR				
	FY 2023-24					FY 2024-25				
	Revised Estimate					Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)				(in KW)	(in MU)		
Metered	9,887	1,30,980.80	588.62		75.79%	11,051	1,47,540.09	703.88		57.70%
Metered STW	9,887	1,30,980.80	588.62		75.79%	11,051	1,47,540.09	703.88		57.70%
Unmetered	1,340	20,020.50	171.85		29.96%	670	10,010.25	85.92		65.32%
Unmetered:STW/Panch.Raj/WB/ID	1,339	19,964.00	171.66		29.97%	669	9,982.00	85.83		65.44%
Unmetered: Laghu Dal Nahar abov	2	56.50	0.19		25.91%	1	28.25	0.10		25.91%
Sub Total	11,227	1,51,001.30	760.47		56.32%	11,721	1,57,550.34	789.80		58.44%
Check	11,227	1,51,001.30	760.47			11,721	1,57,550.34	789.80		
LMV-9: Temporary Supply	-	-	-		0.00%	-	-	-		0.00%
Metered	11,533	26,716.86	37.79		17.19%	12,110	28,052.70	39.68		16.54%
Metered TS: Individual residential	1,651	3,174.24	3.04		16.44%	1,734	3,332.95	3.19		11.20%
Metered TS: Others	9,882	23,542.62	34.75		17.26%	10,376	24,719.75	36.49		17.26%
Unmetered	13	15.00	1.27		158.17%	6	7.50	0.86		869.21%
Unmetered TS: Ceremonies	-	-	-		0.00%	-	-	-		0.00%
Unmetered TS: Temp shops	13	15.00	1.27		159.92%	6	7.50	0.86		869.21%
Sub Total	11,546	26,731.86	39.06		17.70%	12,116	28,060.20	40.54		16.89%
Check	11,546	26,731.86	39.06			12,116	28,060.20	40.54		
LMV-10: Departmental Employees	-	-	-		0.00%	-	-	-		0.00%
LMV-10: Sub Total	14,818	48,636.55	144.37		25.47%	14,966	49,609.28	147.25		34.22%
Check	14,818	48,636.55	144.37			14,966	49,609.28	147.25		
LMV-11: Electrical Vehicles	-	-	-			-	-	-		
Multi Story Buildings	-	-	-		0.00%	-	-	-		0.00%
LMV-1b	-	-	-		0.00%	-	-	-		0.00%
HV-1b	-	-	-		0.00%	-	-	-		0.00%
Public Charging Station	128	9,179.50	7.58		11.46%	140	10,097.45	8.34		9.88%
LT	120	2,833.60	1.70		11.57%	132	3,116.96	1.87		7.18%
HT	8	6,345.90	5.88		11.43%	8	6,980.49	6.47		11.08%
Sub Total	128	9,179.50	7.58		18.86%	140	10,097.45	8.34		9.88%
Check	128	9,179.50	7.58		9.43%	140	10,097.45	8.34		9.88%
HV-1: Non-Industrial Bulk Loads	-	-	-		0.00%	-	-	-		0.00%
Rural Schedule	74	23,550.58	39.15		19.75%	78	24,728.11	39.54		18.70%
Rural Schedule - Supply at 11 kV	70	20,757.23	33.83		19.40%	74	21,795.09	34.16		18.33%
Rural Schedule - Supply above 11	4	2,793.35	5.32		22.33%	4	2,933.01	5.38		21.44%
Urban Schedule	1,617	5,24,992.44	976.99		22.68%	1,682	5,55,289.48	1,052.24		22.24%
Urban Schedule - Supply at 11 kV	1,607	5,22,176.34	973.51		22.69%	1,671	5,52,332.58	1,048.58		22.28%
Urban Schedule - Supply above 11	11	2,816.10	3.49		20.80%	11	2,956.91	3.66		14.47%
Sub Total	1,691	5,48,543.02	1,016.14		22.55%	1,760	5,80,017.59	1,091.78		22.09%
Check	1,691	5,48,543.02	1,016.14			1,760	5,80,017.59	1,091.78		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0.00%	-	-	-		0.00%
HV2 Urban Schedule: Supply at 11	2,126	6,55,073.93	1,350.23		25.86%	2,277	7,01,398.40	1,419.62		23.89%
HV2 Urban Schedule: Supply abov	55	60,730.86	185.31		29.37%	57	63,767.40	198.28		36.36%
HV2 Urban Schedule: Supply abov	18	40,990.91	143.51		54.34%	18	43,040.46	160.48		43.60%
HV2 Urban Schedule: Supply abov	2	5,190.17	11.43		13.57%	2	5,449.68	11.78		25.27%
HV2 Rural Schedule: Supply at	526	1,86,357.90	364.82		21.08%	553	1,95,675.80	375.77		22.46%
Sub Total	2,727	9,48,343.77	2,055.32		25.92%	2,907	10,09,331.74	2,165.93		25.26%
Check	2,727	9,48,343.77	2,055.32			2,907	10,09,331.74	2,165.93		
HV-3: Railway Traction	-	-	-		0.00%	-	-	-		0.00%
HV3 Supply at and above 132 kV	-	-	-		0.00%	-	-	-		0.00%
HV3 Supply below 132 kV	-	-	-		0.00%	-	-	-		0.00%
HV3 For Metro traction	2	12,828.54	34.03		34.19%	2	13,714.29	37.23		32.03%
Sub Total	2	12,828.54	34.03		34.19%	2	13,714.29	37.23		32.03%
Check	2	12,828.54	34.03			2	13,714.29	37.23		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0.00%	-	-	-		0.00%
HV4 Supply at 11kV	16	20,272.50	55.23		30.29%	17	21,286.13	57.99		31.86%
HV4 Supply above 11kV & upto 6	14	7,489.86	25.59		39.39%	15	7,864.35	26.87		39.96%
HV4 Supply above 66 kV & upto 1	-	-	-		0.00%	-	-	-		0.00%
Sub Total	31	27,762.36	80.82		32.68%	32	29,150.48	84.86		34.04%
Check	31	27,762.36	80.82			32	29,150.48	84.86		
Bulk Supply	-	-	-		0.00%	-	-	-		0.00%
Extra State Consumer	1	5,000.00	26.51		60.52%	1	5,000.00	26.51		60.52%
Grand Total	94,04,709	1,60,56,825.55	24,448.30		18.11%	1,00,35,140	1,72,19,737.01	26,112.43		17.92%
Check	94,04,709	1,60,56,825.55	24,448.30			1,00,35,140	1,72,19,737.01	26,112.43		

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited FY 2014-15			Trued-Up/Audited FY 2015-16			Trued-Up/Audited FY 2016-17			Trued-Up/Audited FY 2017-18		
	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)
LMV-1: Domestic Light, Fan & Power												
Life Line Consumers (both Rural and Urban)	5,17,364	3,01,973	188.26	4,74,637	5,71,912	240.12	4,49,468	4,35,126	392.77	3,47,286	4,36,442	634.03
(up to 100 kWh/month)	5,17,364	3,01,973	188.26	4,74,637	5,71,912	240.12	4,49,468	4,35,126	392.77	3,47,286	4,36,442	634.03
Dom: Rural Schedule (unmetered)	12,08,758	12,86,645	936.58	11,72,384	15,05,967	1,107.75	11,63,267	14,45,513	1,542.88	10,33,639	14,50,241	1,695.07
Dom: Rural Schedule (metered) other than BPL	4,12,841	2,84,609	254.60	6,17,998	3,20,410	250.87	8,08,710	5,13,964	273.75	15,26,805	6,79,098	330.48
Dom: Supply at Single Point for Bulk Load	33	27,145	102.36	45	34,219	82.17	53	33,608	100.21	972	33,407	71.21
Other Metered Domestic Consumers other than BPL	13,12,454	20,97,447	2,514.70	12,61,517	21,70,145	2,795.51	13,88,773	23,27,802	2,953.47	16,51,301	25,67,132	3,181.90
Sub Total	34,51,450	39,97,819	3,996.50	35,26,581	46,02,653	4,476.42	38,10,271	47,56,013	5,263.09	45,60,003	51,66,320	5,912.69
Check	34,51,450	39,97,819	3,996.50	35,26,581	46,02,653	4,476.42	38,10,271	47,56,013	5,263.09	45,60,003	51,66,320	5,912.69
LMV-2:Non Domestic Light, Fan & Power	-	-	-	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (unm	26,165	36,195	30.22	19,567	44,042	37.31	15,735	34,898	44.63	12,488	29,980	40.66
Non Dom: Rural Schedule (mete	25,285	66,002	75.35	22,506	66,825	62.14	31,572	69,697	72.82	20,109	82,923	80.34
Non Dom: Private Advertising /N	-	-	1.63	-	-	4.59	-	-	1.51	490	-	0.65
Non Dom: Other Metered Non-I	2,42,489	5,87,374	753.79	2,45,259	6,52,953	829.27	2,65,203	6,64,640	864.81	3,09,989	6,94,940	958.75
Sub Total	2,93,939	6,89,571	861.00	2,87,332	7,63,820	933.31	3,12,510	7,69,235	983.77	3,43,076	8,07,843	1,080.40
Check	2,93,939	6,89,571	861.00	2,87,332	7,63,820	933.31	3,12,510	7,69,235	983.77	3,43,076	8,07,843	1,080.40
LMV-3: Public Lamps	-	-	-	-	-	-	-	-	-	-	-	-
Unmtered	3,057	34,526	107.03	3,025	33,853	118.79	2,024	36,326	106.85	2,291	41,095	91.89
Unmetered - Gram Panchayat	469	15,489	32.92	420	12,232	40.33	409	14,027	40.42	411	10,448	34.43
Unmetered - Nagar Palika & Naga	2,544	13,762	65.37	2,561	15,795	62.86	1,560	17,355	46.60	1,845	21,205	40.85
Unmetered - Nagar Nigam	44	5,275	8.75	44	5,826	15.60	55	4,944	19.82	35	9,442	16.62
Metered	142	53,804	217.85	164	43,844	189.09	175	46,735	180.61	286	54,283	185.24
Metered - Gram Panchayat	-	-	2.64	3	-	0.08	3	468	0.17	2	1,900	1.71
Metered - Nagar Palika & Nagar P	82	13,510	35.50	96	12,186	52.05	95	10,024	47.50	195	13,337	38.72
Metered - Nagar Nigam	60	40,294	179.71	65	31,658	136.96	77	36,243	132.95	89	39,046	144.81
Sub Total	3,199	88,330	324.88	3,189	77,697	307.88	2,199	83,061	287.46	2,577	95,378	277.12
Check	3,199	88,330	324.88	3,189	77,697	307.88	2,199	83,061	287.46	2,577	95,378	277.12
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-	-	-	-	-	-	-
Inst: Public	16,317	92,204	246.66	17,302	89,115	222.92	17,845	97,921	206.13	18,280	1,06,545	212.39
Inst: Private	2,518	26,870	51.70	2,505	24,774	59.38	2,712	27,632	49.40	3,137	29,202	54.46
Sub Total	18,835	1,19,074	298.36	19,807	1,13,889	282.30	20,557	1,25,553	255.53	21,417	1,35,747	266.85
Check	18,835	1,19,074	298.36	19,807	1,13,889	282.30	20,557	1,25,553	255.53	21,417	1,35,747	266.85
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-	-	-	-	-	-	-
Unmtered	1,32,748	5,74,104	509.42	1,51,780	5,94,068	602.81	1,62,724	6,52,118	755.27	1,80,451	7,70,329	817.66
PTW: Rural Schedule (unmetered)	1,32,748	5,74,104	509.42	1,51,780	5,94,068	602.81	1,62,724	6,52,118	755.27	1,80,451	7,70,329	817.66
Metered	7,963	35,811	114.06	9,425	38,060	128.24	10,131	41,803	134.92	9,070	66,850	124.42
PTW: Rural Schedule (metered)	1,694	5,810	1.92	2,767	7,725	10.18	3,334	9,979	8.26	4,616	33,070	11.30
PTW: Urban Schedule (metered)	6,269	30,001	112.14	6,658	30,335	118.06	6,797	31,824	126.65	4,454	33,780	113.12
Sub Total	1,40,711	6,09,915	623.48	1,61,205	6,32,128	731.05	1,72,855	6,93,921	890.19	1,89,521	8,37,179	942.08
Check	1,40,711	6,09,915	623.48	1,61,205	6,32,128	731.05	1,72,855	6,93,921	890.19	1,89,521	8,37,179	942.08
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per	12,841	1,43,131	154.00	22,678	1,02,226	192.70	23,227	1,39,479	151.44	7,707	1,42,497	105.64
Consumers getting supply other	23,703	1,70,786	330.10	13,221	2,17,885	296.75	13,233	1,74,502	344.88	11,253	1,73,133	417.44
Sub Total	36,544	3,13,917	484.10	35,899	3,20,111	489.45	36,460	3,13,981	496.31	18,960	3,15,630	523.08
Check	36,544	3,13,917	484.10	35,899	3,20,111	489.45	36,460	3,13,981	496.31	18,960	3,15,630	523.08
LMV-7: Public Water Works	-	-	-	-	-	-	-	-	-	-	-	-
Rural Schedule	610	19,180	86.05	609	16,685	100.96	631	18,031	73.17	725	19,003	78.59
Rural Schedule: Jal Nigam	301	8,910	43.16	226	5,625	46.50	320	4,626	28.70	343	6,713	24.71
Rural Schedule: Jal Sansthan	57	5,234	15.96	114	5,116	25.34	83	6,725	15.69	123	6,265	21.79
Rural Schedule: Other PWWs	252	5,036	26.94	269	5,944	29.11	228	6,680	28.78	259	6,025	32.09
Urban Schedule	1,205	62,183	301.99	1,582	60,707	273.23	2,503	68,096	306.36	2,478	77,671	309.34
Urban Schedule: Jal Nigam	193	7,254	38.21	249	6,096	35.66	200	7,687	34.53	219	10,974	26.91
Urban Schedule: Jal Sansthan	579	37,964	181.48	758	33,095	144.86	816	47,306	189.13	863	54,304	222.77
Urban Schedule: Other PWWs	433	16,965	82.29	575	21,516	92.71	1,487	13,103	82.70	1,396	12,393	59.66
Sub Total	1,815	81,363	388.03	2,191	77,392	374.19	3,134	86,127	379.53	3,203	96,674	387.93
Check	1,815	81,363	388.03	2,191	77,392	374.19	3,134	86,127	379.53	3,203	96,674	387.93
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-	-	-	-	-	-	-
Metered	458	6,461	76.58	553	8,163	45.06	466	9,316	60.03	302	7,558	84.06
Metered STW	458	6,461	76.58	553	8,163	45.06	466	9,316	60.03	302	7,558	84.06
Unmetered	9,247	1,35,599	819.34	9,359	1,30,451	877.17	9,581	1,32,875	743.51	9,859	1,55,392	803.28
Unmetered:STW/Panch.Raj/WB/IF	9,238	1,30,901	797.62	9,349	1,27,105	853.20	9,570	1,29,354	711.20	9,859	1,51,954	783.99
Unmetered: Laghu Dal Nahar abov	9	4,698	21.72	10	3,346	23.97	11	3,521	32.31	-	3,438	19.29
Sub Total	9,705	1,42,060	895.92	9,912	1,38,614	922.23	10,047	1,42,191	803.54	10,161	1,62,950	887.34
Check	9,705	1,42,060	895.92	9,912	1,38,614	922.23	10,047	1,42,191	803.54	10,161	1,62,950	887.34
LMV-9: Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-
Metered	1,807	6,196	16.42	2,611	8,289	17.90	3,674	9,814	24.97	11	11,611	28.80
Metered TS: Individual residential	133	267	0.43	197	1,245	1.28	223	1,878	1.93	1	1,149	2.72
Metered TS: Others	1,674	5,929	15.99	2,414	7,044	16.62	3,451	7,936	23.04	10	10,462	26.08
Unmetered	173	-	0.31	26	194	0.09	51	82	0.16	-	115	0.30
Unmetered TS: Ceremonies	-	-	0.05	-	-	-	-	-	-	-	-	0.05
Unmetered TS: Temp shops	173	-	0.26	26	194	0.09	51	82	0.16	-	115	0.26
Sub Total	1,980	6,196	16.73	2,637	8,483	17.98	3,725	9,896	25.13	11	11,726	29.11
Check	1,980	6,196	16.73	2,637	8,483	17.98	3,725	9,896	25.13	11	11,726	29.11
LMV-10: Departmental Employees	-	-	-	-	-	-	-	-	-	-	-	-
LMV-10: Sub Total	24,357	78,491	135.18	24,671	70,817	131.59	23,685	74,584	129.79	24,991	72,984	142.12
Check	24,357	78,491	135.18	24,671	70,817	131.59	23,685	74,584	129.79	24,991	72,984	142.12

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited FY 2014-15			Trued-Up/Audited FY 2015-16			Trued-Up/Audited FY 2016-17			Trued-Up/Audited FY 2017-18		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
LMV-11: Electrical Vehicles	-	-	-	-	-	-	-	-	-	-	-	-
Multi Story Buildings	-	-	-	-	-	-	-	-	-	-	-	-
LMV-1b	-	-	-	-	-	-	-	-	-	-	-	-
HV-1b	-	-	-	-	-	-	-	-	-	-	-	-
Public Charging Station	-	-	-	-	-	-	-	-	-	-	-	-
LT	-	-	-	-	-	-	-	-	-	-	-	-
HT	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-
Check	-	-	-	-	-	-	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-	-	-	-	-	-	-
Rural Schedule	2	1,104	0.29	1	386	4.03	1	236	7.01	1,152	236	0.22
Rural Schedule - Supply at 11 kV	1	724	0.29	1	236	3.79	1	236	4.00	1,101	236	0.21
Rural Schedule - Supply above 11	1	380	-	-	150	0.24	-	-	3.02	51	-	0.02
Urban Schedule	810	2,62,586	407.44	754	3,25,061	518.74	833	2,87,105	553.97	-	3,15,194	534.86
Urban Schedule - Supply at 11 kV	794	2,54,332	379.75	752	3,17,017	491.69	831	2,83,235	538.42	-	3,11,314	528.33
Urban Schedule - Supply above 11	16	8,254	27.69	2	8,044	27.04	2	3,870	15.55	-	3,880	6.53
Sub Total	812	2,63,690	407.73	755	3,25,447	522.77	834	2,87,341	560.98	1,152	3,15,430	535.09
Check	812	2,63,690	407.73	755	3,25,447	522.77	834	2,87,341	560.98	1,152	3,15,430	535.09
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 1	1,114	3,13,998	886.79	1,231	3,69,139	857.74	1,324	3,97,093	877.96	1,427	4,24,211	1,046.74
HV2 Urban Schedule: Supply abov	152	88,335	224.48	111	99,240	260.47	110	85,925	276.70	56	83,106	229.69
HV2 Urban Schedule: Supply abov	13	33,265	71.99	5	29,665	77.83	5	28,200	73.75	4	28,200	58.71
HV2 Urban Schedule: Supply abov	3	23,500	5.35	3	23,500	9.35	3	23,500	11.30	7	23,500	16.74
HV2 Rural Schedule: Supply at	134	32,378	49.96	143	32,443	57.63	125	35,288	62.44	3	31,210	75.55
Sub Total	1,416	4,91,476	1,238.56	1,493	5,53,987	1,263.01	1,567	5,70,006	1,302.16	1,497	5,90,227	1,427.42
Check	1,416	4,91,476	1,238.56	1,493	5,53,987	1,263.01	1,567	5,70,006	1,302.16	1,497	5,90,227	1,427.42
HV-3: Railway Traction	-	-	-	-	-	-	-	-	-	-	-	-
HV3 Supply at and above 132 kV	8	31,100	33.70	8	52,700	79.72	9	61,107	115.21	9	1,54,715	115.38
HV3 Supply below 132 kV	-	-	0.80	-	-	0.40	-	-	-	-	-	3.70
HV3 For Metro traction	-	-	-	-	-	-	1	-	1.37	1	6,000	-
Sub Total	8	31,100	34.50	8	52,700	80.11	10	61,107	116.58	10	1,60,715	119.09
Check	8	31,100	34.50	8	52,700	80.11	10	61,107	116.58	10	1,60,715	119.09
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-
HV4 Supply at 11kV	24	8,599	36.42	18	12,743	36.59	15	14,763	37.51	17	12,469	68.45
HV4 Supply above 11kV & upto 6	5	12,252	65.38	6	12,252	66.83	8	11,389	63.91	7	15,144	58.12
HV4 Supply above 66 kV & upto 1	1	2,250	14.96	-	2,250	13.34	-	-	11.10	-	-	1.00
Sub Total	30	23,101	116.76	24	27,245	116.76	23	26,152	112.52	24	27,613	127.57
Check	30	23,101	116.76	24	27,245	116.76	23	26,152	112.52	24	27,613	127.57
Bulk Supply	-	-	-	-	-	-	-	-	-	-	-	-
Extra State Consumer	1	5,000	59.05	1	5,000	61.65	1	5,000	59.20	1	5,000	64.61
Grand Total	39,84,802	69,41,103	9,880.78	40,75,705	77,69,983	10,710.70	43,97,878	80,04,168	11,665.77	51,76,604	88,01,416	12,722.47
Check												

Form No: F9A

Name of Distribution Licensee: M

Determination of CAGR of Energy

No of years 7

Category	Trued-Up/Audited FY 2018-19			Trued-Up/Audited FY 2019-20			Trued-Up/Audited FY 2020-21			Trued-Up/Audited FY 2021-22			CAGR		
	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)
LMV-1: Domestic Light, Fan & Power															
Life Line Consumers (both Rural and Urban)	3,93,506	3,46,207	607.09	7,60,984	3,93,029	576.75	10,39,160	45,33,444	950.02	47,58,358	49,35,782	4,029.48	39.00%	36.06%	49.61%
(up to 100 kWh/month)	3,93,506	3,46,207	607.09	7,60,984	3,93,029	576.75	10,39,160	45,33,444	950.02	47,58,358	49,35,782	4,029.48	39.00%	36.06%	49.61%
Dom: Rural Schedule (unmetered)	8,06,848	11,37,015	1,805.68	4,51,025	8,90,103	2,052.43	3,95,705	1,30,545	1,660.35	1,04,132	1,05,737	182.71	-29.24%	-31.58%	-22.70%
Dom: Rural Schedule (metered) other than BPL	35,71,748	13,10,193	730.31	40,63,646	33,57,465	1,435.22	43,53,825	15,33,038	2,020.30	14,01,091	13,46,019	3,309.20	12.40%	22.76%	44.56%
Dom: Supply at Single Point for Bulk Load	1,091	92,767	62.42	617	1,03,930	432.94	109	42,527	229.74	101	23,256	61.24	12.24%	-5.37%	-4.11%
Other Metered Domestic Consumers other than BPL	16,60,387	29,59,827	3,557.25	18,53,261	30,25,917	3,860.68	15,54,793	33,91,582	3,680.28	16,62,298	37,55,568	5,562.21	4.02%	8.15%	10.33%
Sub Total	64,33,580	58,46,011	6,762.74	71,29,533	77,70,444	8,358.02	73,43,592	96,31,136	8,540.68	79,25,980	1,01,66,362	13,144.84	12.26%	11.99%	16.64%
Check	64,33,580	58,46,011	6,762.74	71,29,533	77,70,444	8,358.02	73,43,592	-	-	79,25,980	1,01,66,362	13,144.84	12.26%	11.99%	16.64%
LMV-2:Non Domestic Light, Fan & Power	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Non Dom: Rural Schedule (unm	11,745	18,475	40.03	10,370	17,220	34.60	3,913	3,561	35.11	1,925	-	-	-28.20%	-100.00%	-100.00%
Non Dom: Rural Schedule (mete	25,800	44,663	106.30	33,415	56,757	76.12	58,274	2,87,197	201.30	98,976	3,08,759	431.56	23.56%	24.44%	31.90%
Non Dom: Private Advertising /N	489	1,134	4.11	388	1,127	1.76	6	2	2.01	1	2	0.00	0.00%	0.00%	-70.02%
Non Dom: Other Metered Non-I	3,31,833	8,98,057	1,016.92	3,19,093	9,70,645	1,544.30	3,21,462	9,20,129	1,020.20	3,17,930	10,31,520	1,439.71	3.78%	6.75%	8.20%
Sub Total	3,69,867	9,62,330	1,167.36	3,63,266	10,45,749	1,656.78	3,83,655	12,10,889	1,258.62	4,18,832	13,40,281	1,871.28	5.53%	8.36%	10.45%
Check	3,69,867	9,62,330	1,167.36	3,63,266	10,45,749	1,656.78	3,83,655	-	-	4,18,832	13,40,281	1,871.28	5.53%	8.36%	10.45%
LMV-3: Public Lamps	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Unmtered	2,100	45,272	132.58	1,000	41,812	148.91	726	15,714	139.44	446	17,872	60.93	-23.93%	-8.72%	-9.10%
Unmetered - Gram Panchayat	545	11,389	37.54	513	9,685	40.52	475	2,639	32.10	201	2,762	9.33	-9.99%	-19.15%	-18.87%
Unmetered - Nagar Palika & Naga	1,520	29,644	66.76	453	26,363	85.48	221	12,842	87.41	228	12,061	44.12	-29.22%	-3.78%	-4.93%
Unmetered - Nagar Nigam	35	4,239	28.28	34	5,764	22.91	30	233	19.93	17	3,049	7.48	-12.70%	-8.84%	-9.98%
Metered	350	59,840	182.54	403	55,693	221.34	434	60,517	229.74	418	52,921	230.69	14.30%	2.72%	2.88%
Metered - Gram Panchayat	2	43	3.33	2	30	0.53	5	141	0.09	6	764	1.82	10.41%	0.00%	55.20%
Metered - Nagar Palika & Nagar P	253	14,908	36.04	302	11,779	54.56	310	14,244	51.50	134	7,890	45.31	4.88%	-6.02%	-1.96%
Metered - Nagar Nigam	95	44,889	143.17	99	43,884	166.24	119	46,132	178.15	278	44,267	183.56	23.07%	4.91%	4.27%
Sub Total	2,450	1,05,112	315.12	1,403	97,505	370.24	1,160	76,231	369.19	864	70,793	291.62	-17.02%	-1.32%	-0.77%
Check	2,450	1,05,112	315.12	1,403	97,505	370.24	1,160	-	-	864	70,793	291.62	-17.02%	-1.32%	-0.77%
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Inst: Public	18,479	88,006	258.83	18,397	94,289	228.73	23,780	1,31,205	250.87	32,534	1,42,741	245.13	9.44%	6.96%	1.37%
Inst: Private	3,225	22,557	66.31	4,271	24,403	34.49	3,128	38,607	50.05	3,291	40,425	54.75	3.98%	7.25%	-1.15%
Sub Total	21,704	1,10,563	325.14	22,668	1,18,693	263.23	26,908	1,69,812	300.92	35,825	1,83,166	299.88	8.83%	7.02%	0.87%
Check	21,704	1,10,563	325.14	22,668	1,18,693	263.23	26,908	-	-	35,825	1,83,166	299.88	8.83%	7.02%	0.87%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Unmtered	1,98,701	7,75,690	1,000.88	2,12,975	8,66,966	1,439.29	2,27,588	12,84,036	1,520.88	2,04,950	3,27,424	550.07	4.38%	-8.16%	-1.30%
PTW: Rural Schedule (unmetered)	1,98,701	7,75,690	1,000.88	2,12,975	8,66,966	1,439.29	2,27,588	12,84,036	1,520.88	2,04,950	3,27,424	550.07	4.38%	-8.16%	-1.30%
Metered	11,056	44,056	183.34	13,179	53,693	56.61	7,825	3,02,681	99.03	57,649	11,40,666	1,976.82	29.53%	62.54%	47.81%
PTW: Rural Schedule (metered)	5,993	21,861	44.40	5,721	29,469	32.32	2,835	2,83,052	48.99	54,189	11,05,862	1,936.12	52.95%	103.22%	111.63%
PTW: Urban Schedule (metered)	5,063	22,194	138.93	7,458	24,223	24.29	4,990	19,629	50.04	3,460	34,804	40.70	-8.93%	1.98%	-14.11%
Sub Total	2,09,757	8,19,746	1,184.22	2,26,154	9,20,658	1,495.90	2,35,413	15,86,717	1,619.91	2,62,599	14,68,090	2,526.90	7.22%	12.79%	19.38%
Check	2,09,757	8,19,746	1,184.22	2,26,154	9,20,658	1,495.90	2,35,413	-	-	2,62,599	14,68,090	2,526.90	7.22%	12.79%	19.38%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Consumers getting supply as per	7,451	62,758	138.10	10,372	62,833	84.87	9,555	1,23,945	145.70	11,474	1,07,369	149.30	-9.27%	0.70%	-3.58%
Consumers getting supply other	11,361	1,79,202	408.60	11,097	1,86,679	304.08	17,766	2,12,113	310.28	19,405	2,29,883	374.36	5.63%	0.77%	3.37%
Sub Total	18,812	2,41,960	546.69	21,469	2,49,512	388.96	27,321	3,36,058	455.98	30,879	3,37,252	523.66	-2.13%	0.75%	0.97%
Check	18,812	2,41,960	546.69	21,469	2,49,512	388.96	27,321	-	-	30,879	3,37,252	523.66	-2.13%	0.75%	0.97%
LMV-7: Public Water Works	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Rural Schedule	1,030	29,870	108.97	1,033	32,020	150.53	988	25,440	112.10	1,275	29,946	128.01	11.13%	8.71%	3.45%
Rural Schedule: Jal Nigam	452	9,907	32.91	453	13,755	51.04	399	11,447	44.95	570	15,117	55.41	14.13%	15.17%	2.54%
Rural Schedule: Jal Sansthan	246	11,768	33.62	250	12,154	54.54	231	6,176	34.20	270	3,936	28.62	13.11%	-3.68%	1.75%
Rural Schedule: Other PWWs	332	8,195	42.44	330	6,111	44.95	358	7,817	32.95	435	10,893	43.98	7.11%	9.04%	6.07%
Urban Schedule	2,404	1,10,356	375.09	2,556	69,379	467.33	2,639	72,617	344.36	2,693	70,432	421.42	7.90%	2.15%	6.39%
Urban Schedule: Jal Nigam	144	12,907	40.88	132	6,415	33.19	83	7,761	17.53	69	7,439	22.41	-16.75%	2.89%	-6.42%
Urban Schedule: Jal Sansthan	863	72,209	279.95	913	50,317	350.98	1,046	50,509	242.11	1,145	39,549	248.50	6.07%	2.58%	8.02%
Urban Schedule: Other PWWs	1,397	25,240	54.26	1,511	12,647	83.16	1,510	14,347	84.72	1,479	23,444	150.51	14.45%	1.23%	7.17%
Sub Total	3,434	1,40,226	484.06	3,589	1,01,399	617.86	3,627	98,057	456.46	3,968	1,00,378	549.43	8.85%	3.79%	5.64%
Check	3,434	1,40,226	484.06	3,589	1,01,399	617.86	3,627	-	-	3,968	1,00,378	549.43	8.85%	3.79%	5.64%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Metered	127	4,846	107.21	747	2,546	87.99	2,847	46,341	23.05	3,188	1,00,873	555.30	28.44%	43.22%	43.16%
Metered STW	127	4,846	107.21	747	2,546	87.99	2,847	46,341	23.05	3,188	1,00,873	555.30	28.44%	43.22%	43.16%
Unmetered	9,272	1,80,036	1,162.80	9,218	1,47,599	1,233.35	7,868	1,10,936	948.08	7,514	40,041	229.13	-3.09%	-15.53%	-17.45%
Unmetered:STW/Panch.Raj/WB/H	9,272	1,76,795	1,137.26	9,218	1,47,599	1,208.65	7,865	1,10,823	936.78	7,511	39,928	228.87	-3.08%	-15.25%	-17.14%
Unmetered: Laghu Dal Nahar abov	-	3,241	25.53	-	-	24.70	3	113	11.31	3	113	0.26	-15.80%	-38.37%	-47.70%
Sub Total	9,399	1,84,882	1,270.01	9,965	1,50,145	1,321.34	10,715	1,57,277	971.13	10,702	1,40,914	784.43	1.10%	0.24%	-2.29%
Check	9,399	1,84,882	1,270.01	9,965	1,50,145	1,321.34	10,715	-	-	10,702	1,40,914	784.43	1.10%	0.24%	-2.29%
LMV-9: Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Metered	76	326	35.32	5,343	552	0.52	6,171	23,479	1.56	8,586	26,193	36.46	18.54%	17.86%	10.70%
Metered TS: Individual residential	33	2	2.35	683	66	0.01	918	1,048	0.07	462	3,112	2.93	12.95%	13.98%	12.58%
Metered TS: Others	43	324	32.97	4,660	486	0.51	5,253	22,431	1.49	8,124	23,081	33.53	18.93%	18.48%	10.55%
Unmetered	-	-	0.15	5	-	-	10	168	-	38	30	1.04	5.57%	-23.41%	42.75%
Unmetered TS: Ceremonies	-	-	-	-	-	-	-	2	-	1	-	-	0.00%	0.00%	0.00%
Unmetered TS: Temp shops	-	-	0.15	5	-	-	10	166	-	37	30	1.04	5.17%	-23.41%	42.75%
Sub Total	76	326	35.46	5,348	552	0.52	6,181	23,647	1.56	8,624	26,223	37.50	18.44%	17.49%	11.07%
Check	76	326	35.46	5,348	552	0.52	6,181	-	-	8,624	26,223	37.50	18.44%	17.49%	11.07%
LMV-10: Departmental Employees	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
LMV-10: Sub Total	26,245	76,268	148.54	26,628	83,815	148.42	24,430	80,755	151.50	24,843	48,155	142.10	0.10%	-5.36%	1.10%
Check	26,245	76,268	148.54	26,628	83,815	148.42	24,430	-	-	24,843	48,155	142.10	0.10%	-5.36%	1.10%

Form No: F9A

Name of Distribution Licensee: M

Determination of CAGR of Energy

No of years 7

Category	Trued-Up/Audited FY 2018-19			Trued-Up/Audited FY 2019-20			Trued-Up/Audited FY 2020-21			Trued-Up/Audited FY 2021-22			CAGR		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
LMV-11: Electrical Vehicles	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Multi Story Buildings	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
LMV-1b	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV-1b	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Public Charging Station	-	-	-	-	-	-	-	5,919	-	28	8,345	7.22	0.00%	0.00%	0.00%
LT	-	-	-	-	-	-	-	522	-	23	2,576	1.62	0.00%	0.00%	0.00%
HT	-	-	-	-	-	-	-	5,397	-	5	5,769	5.60	0.00%	0.00%	0.00%
Sub Total	-	-	-	-	-	-	-	-	-	28	8,345	7.22	0.00%	0.00%	0.00%
Check	-	-	-	-	-	-	-	-	-	28	8,345	7.22	0.00%	0.00%	0.00%
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Rural Schedule	-	3,81,208	0.31	27	-	714.66	42	21,709	-	60	22,540	33.60	79.48%	78.79%	35.37%
Rural Schedule - Supply at 11 kV	-	3,01,669	0.31	23	-	591.81	38	19,059	-	56	19,890	29.02	77.72%	88.41%	33.74%
Rural Schedule - Supply above 11	-	79,539	-	4	-	122.84	4	2,650	-	4	2,650	4.58	0.00%	50.72%	52.32%
Urban Schedule	1,298	-	584.43	1,131	4,15,494	-	1,302	4,58,335	835.09	1,381	4,86,418	905.18	9.03%	5.93%	8.28%
Urban Schedule - Supply at 11 kV	1,226	-	582.19	1,126	3,23,067	-	1,297	4,57,325	670.05	1,373	4,83,736	901.90	8.98%	6.22%	9.05%
Urban Schedule - Supply above 11	72	-	2.24	5	92,427	-	5	1,010	165.04	8	2,682	3.27	21.90%	-14.52%	-26.04%
Sub Total	1,298	3,81,208	584.74	1,158	4,15,494	714.66	1,344	4,80,044	835.09	1,441	5,08,958	938.78	9.67%	6.60%	8.72%
Check	1,298	3,81,208	584.74	1,158	4,15,494	714.66	1,344	-	-	1,441	5,08,958	938.78	9.67%	6.60%	8.72%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV2 Urban Schedule: Supply at 1	1,552	4,15,597	1,166.51	1,680	4,48,130	1,018.07	1,787	5,36,845	1,165.05	1,796	6,11,809	1,307.94	5.54%	7.48%	6.21%
HV2 Urban Schedule: Supply abov	60	1,01,994	235.08	58	1,03,498	217.94	36	83,313	304.88	39	58,962	173.72	-13.88%	-7.17%	-5.62%
HV2 Urban Schedule: Supply abov	6	27,750	45.87	6	43,500	38.83	13	19,302	51.58	13	39,797	128.34	14.63%	4.29%	7.41%
HV2 Urban Schedule: Supply abov	15	934	40.49	15	2,168	1.43	2	14,039	12.05	3	5,039	11.10	0.00%	-19.75%	2.49%
HV2 Rural Schedule: Supply at	74	489	69.56	250	12,649	0.35	363	2,08,776	46.52	512	1,80,930	354.20	19.99%	27.83%	29.62%
Sub Total	1,707	5,46,764	1,557.49	2,009	6,09,944	1,276.63	2,201	8,62,275	1,580.08	2,363	8,96,537	1,975.30	6.78%	7.12%	6.60%
Check	1,707	5,46,764	1,557.49	2,009	6,09,944	1,276.63	2,201	-	-	2,363	8,96,537	1,975.30	6.78%	7.12%	6.60%
HV-3: Railway Traction	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV3 Supply at and above 132 kV	-	1,63,513	132.54	-	-	186.56	-	-	-	-	-	-	-100.00%	-100.00%	-100.00%
HV3 Supply below 132 kV	5	-	-	-	28,400	-	-	-	15.00	-	-	-	0.00%	0.00%	-100.00%
HV3 For Metro traction	1	6,000	0.35	2	8,000	9.89	2	9,900	27.30	2	12,000	31.11	0.00%	0.00%	0.00%
Sub Total	6	1,69,513	132.89	2	36,400	196.45	2	9,900	42.30	2	12,000	31.11	-17.97%	-19.05%	-12.64%
Check	6	1,69,513	132.89	2	36,400	196.45	2	-	-	2	12,000	31.11	-17.97%	-19.05%	-12.64%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV4 Supply at 11kV	27	15,204	91.64	9	25,091	74.20	20	21,353	63.53	19	19,875	53.51	0.78%	6.56%	5.58%
HV4 Supply above 11kV & upto 6	16	12,894	86.21	1	5,851	83.10	13	7,344	21.68	14	7,343	24.76	12.87%	-7.05%	-13.23%
HV4 Supply above 66 kV & upto	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	-100.00%	-100.00%
Sub Total	43	28,098	177.85	10	30,942	157.30	33	28,697	85.20	33	27,218	78.27	4.65%	-0.01%	-5.55%
Check	43	28,098	177.85	10	30,942	157.30	33	-	-	33	27,218	78.27	4.65%	-0.01%	-5.55%
Bulk Supply	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Extra State Consumer	1	5,000	66.70	1	5,000	41.04	1	5,000	28.92	1	5,000	25.80	0.00%	0.00%	-11.70%
Grand Total	70,98,379	96,18,007	14,759.01	78,13,203	1,16,36,252	17,007.33	80,66,583	-	-	87,26,984	1,53,39,672	23,228.10	11.49%	10.20%	11.69%
Check															

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	Unit of measurement	Past years		True- Up			APR	ARR
		FY	FY	FY 2021-22			FY 2023-24	FY 2024-25
		Trued-Up	Trued-Up	Approved (in TO)	udite	laime	Revised Estimates	Projected
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)							1,520.04	1,632.76
Dom: Rural Schedule (unmetered)							31.91	0.29
Dom: Rural Schedule (metered) other than BPL							1,648.85	1,901.50
0-100 kWh/month							599.55	668.89
101-150 kWh/month							411.38	483.61
151-300 kWh/month							326.66	378.05
301-500 kWh/month							311.26	370.96
Above 500 kWh/Month (starting from 501 unit)							-	-
Dom: Supply at Single Point for Bulk Load							45.80	43.67
Other Metered Domestic Consumers other than BPL							4,100.30	4,286.47
0-100 kWh/month							1,411.72	1,478.52
101-150 kWh/month							780.85	816.24
151-300 kWh/month							781.47	816.94
301-500 kWh/month							1,126.26	1,174.76
Above 500 kWh/Month (starting from 501 unit)							-	-
Sub Total							7,346.91	7,864.68
							-	-
LMV-2:Non Domestic Light, Fan & Power							-	-
Non Dom: Rural Schedule (unmetered)							-	-
Non Dom: Rural Schedule (metered)							299.67	322.17
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign							-	-
Non Dom: Other Metered Non-Domestic Supply							1,661.45	1,826.65
Load upto 2 kW							-	-
Upto 300 kWh / month							-	-
301 – 1000 kWh / month							-	-
Above 1000 kWh/Month							-	-
Above 2 kW to 4 kW							1,204.34	1,341.29
Upto 300 kWh / month							823.73	922.27
301 – 1000 kWh / month							380.60	419.01
Above 1000 kWh/Month							-	-
Above 4 kW							457.12	485.36
Upto 300 kWh / month							-	-
301 – 1000 kWh / month							342.35	374.64
Above 1000 kWh/Month							114.77	110.72
Sub Total							1,961.12	2,148.82
							-	-
LMV-3: Public Lamps							-	-
Unmetered							51.48	25.74
Unmetered - Gram Panchayat							5.22	2.61
Unmetered - Nagar Palika & Nagar Panchayat							34.74	17.37
Unmetered - Nagar Nigam							11.53	5.76
Metered							245.17	278.66
Metered - Gram Panchayat							5.29	7.71
18:00 hrs - 06:00 hrs							5.29	7.71
06:00 hrs - 18:00 hrs							-	-
Metered - Nagar Palika & Nagar Panchayat							59.04	73.91
18:00 hrs - 06:00 hrs							59.04	73.91
06:00 hrs - 18:00 hrs							-	-
Metered - Nagar Nigam							180.85	197.05

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	Unit of measurement	Past years		True- Up			APR	ARR
		FY	FY	FY 2021-22			FY 2023-24	FY 2024-25
		Trued-Up	Trued-Up	Approved (in TO)	udite	laime	Revised Estimates	Projected
18:00 hrs - 06:00 hrs							180.85	197.05
06:00 hrs - 18:00 hrs							-	-
Sub Total							296.65	304.40
							-	-
LMV-4: Light, fan & Power for Institutions							-	-
Inst: Public							267.08	282.85
Inst: Public : 0 – 1000 kWh / month							-	-
Inst: Public : 1001 – 2000 kWh / month							-	-
Inst: Public : Above 2000 kWh / month							-	-
Inst: Private							71.17	76.14
Up to 3 kW							-	-
Inst: Private : 0 – 1000 kWh / month							-	-
Inst: Private : Above 1000 kWh / month							-	-
Above 3 kW							-	-
Inst: Private : 0 – 1000 kWh / month							-	-
Inst: Private : Above 1000 kWh / month							-	-
Sub Total							338.25	358.99
							-	-
LMV-5: Private Tube Wells/ Pumping Sets							-	-
Consumers getting supply as per "Rural Schedule"							652.96	717.50
PTW: Rural Schedule (unmetered) (Total)							45.66	1.34
PTW: Rural Schedule (unmetered)							45.66	1.34
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)							-	-
PTW: Rural Schedule (metered) (Total)							607.29	716.16
PTW: Rural Schedule (metered)							607.29	716.16
PTW: Rural Schedule (Energy Efficient Pumps) (metered)							-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"							33.10	35.05
PTW: Urban Schedule (metered)							33.10	35.05
Sub Total							686.06	752.55
							-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)							-	-
Consumers getting supply as per "Rural Schedule"							119.50	140.69
Up to 1000 kWh / month							-	-
Up to 2000 kWh / month							-	-
For above 2000 kWh / month							-	-
Up to 20 kW							96.36	113.13
Above 20 kW							23.14	27.56
Consumers getting supply other than "Rural Schedule"							179.64	386.39
Summer Months (April to September)							-	193.80
Up to 1000 kWh / month							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
Up to 2000 kWh / month							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
For above 2000 kWh / month							-	-

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	Unit of measurement	Past years		True- Up			APR	ARR
		FY	FY	FY 2021-22			FY 2023-24	FY 2024-25
		Trued-Up	Trued-Up	Approved (in TO)	udite	laime	Revised Estimates	Projected
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
For load upto 20 kW							119.05	127.62
05:00 hrs to 11:00 hrs							16.79	18.00
11:00 hrs to 17:00 hrs							49.47	53.03
17:00 hrs to 23:00 hrs							27.66	29.66
23:00 hrs to 05:00 hrs							25.13	26.94
For load above 20 kW							61.72	66.18
05:00 hrs to 11:00 hrs							8.66	9.28
11:00 hrs to 17:00 hrs							25.64	27.49
17:00 hrs to 23:00 hrs							14.40	15.44
23:00 hrs to 05:00 hrs							13.03	13.97
Winter Months (October to March)							179.64	192.59
Up to 1000 kWh / month							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
Up to 2000 kWh / month							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
For above 2000 kWh / month							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
For load upto 20 kW							118.31	126.83
05:00 hrs to 11:00 hrs							19.13	20.51
11:00 hrs to 17:00 hrs							49.47	53.03
17:00 hrs to 23:00 hrs							27.66	29.66
23:00 hrs to 05:00 hrs							22.05	23.63
For load above 20 kW							61.33	65.75
05:00 hrs to 11:00 hrs							9.92	10.63
11:00 hrs to 17:00 hrs							25.64	27.49
17:00 hrs to 23:00 hrs							14.40	15.44
23:00 hrs to 05:00 hrs							11.37	12.19
Sub Total							299.14	527.08
							-	-
LMV-7: Public Water Works							-	-
Consumers getting supply as per "Rural Schedule"							449.45	451.81
Rural Schedule: Jal Nigam							-	-
Rural Schedule: Jal Sansthan							-	-
Rural Schedule: Other PWWs							-	-
Rural Metered							448.22	449.97
Rural Unmetered							1.23	1.84
Consumers getting supply other than "Rural Schedule"							601.11	669.27

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	Unit of measurement	Past years		True- Up			APR	ARR
		FY	FY	FY 2021-22			FY 2023-24	FY 2024-25
		Trued-Up	Trued-Up	Approved (in TO)	udite	laime	Revised Estimates	Projected
Urban Schedule: Jal Nigam							-	-
Urban Schedule: Jal Sansthan							-	-
Urban Schedule: Other PWWs							-	-
Urban Metered							599.78	667.28
Urban Unmetered							1.33	1.99
Sub Total							1,050.55	1,121.08
							-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP							-	-
Metered							-	-
Metered STW							-	-
Unmetered							-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP							-	-
Unmetered: Laghu Dal Nahar above 100 BHP							-	-
Sub Total							-	-
							-	-
LMV-9: Temporary Supply							-	-
Metered							42.85	44.86
Metered TS: Individual residential consumers							3.19	3.33
Metered TS: Others							39.67	41.53
Unmetered							0.11	0.06
Unmetered TS: Ceremonies							-	-
Unmetered TS: Temp shops							0.11	0.06
Sub Total							42.97	44.92
							-	-
LMV-10: Departmental Employees							-	-
							-	-
LMV-11: Electrical Vehicles							-	-
Multi Story Buildings							-	-
LMV-1b							-	-
HV-1b							-	-
Public Charging Station							5.60	6.16
LT							1.31	1.44
Summer Months (April to September)							-	-
05:00 hrs to 11:00 hrs							0.09	0.10
11:00 hrs to 17:00 hrs							0.27	0.30
17:00 hrs to 23:00 hrs							0.16	0.17
23:00 hrs to 05:00 hrs							0.14	0.15
Winter Months (October to March)							0.65	0.72
05:00 hrs to 11:00 hrs							0.11	0.12
11:00 hrs to 17:00 hrs							0.27	0.30
17:00 hrs to 23:00 hrs							0.16	0.17
23:00 hrs to 05:00 hrs							0.12	0.13
HT							4.29	4.72
Summer Months (April to September)							2.16	2.38
05:00 hrs to 11:00 hrs							0.29	0.32
11:00 hrs to 17:00 hrs							0.90	0.99
17:00 hrs to 23:00 hrs							0.51	0.57
23:00 hrs to 05:00 hrs							0.46	0.50
Winter Months (October to March)							2.14	2.36
05:00 hrs to 11:00 hrs							0.35	0.38

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	Unit of measurement	Past years		True- Up			APR	ARR
		FY	FY	FY 2021-22			FY 2023-24	FY 2024-25
		Trued-Up	Trued-Up	Approved (in TO)	udite	laime	Revised Estimates	Projected
11:00 hrs to 17:00 hrs							0.90	0.99
17:00 hrs to 23:00 hrs							0.51	0.57
23:00 hrs to 05:00 hrs							0.39	0.43
Sub Total							5.60	6.16
							-	-
HV-1: Non-Industrial Bulk Loads							-	-
Rural Schedule							-	-
Rural Schedule - Supply at 11 kV							-	-
Rural Schedule - Supply above 11 kV							-	-
Urban Schedule							-	-
Urban Schedule - Supply at 11 kV							-	-
Urban Schedule - Supply above 11 kV							-	-
Sub Total							-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.							504.42	541.38
Supply at 11 kV							500.08	536.90
0-2500 kVAh/month							-	-
Above 2500 kVAh/month							-	-
Supply above 11 kV							4.34	4.48
0-2500 kVAh/month							-	-
Above 2500 kVAh/month							-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels							499.57	535.98
Supply at 11 kV							495.24	531.49
0-2500 kVAh/month							-	-
Above 2500 kVAh/month							-	-
Supply above 11 kV							4.33	4.49
0-2500 kVAh/month							-	-
Above 2500 kVAh/month							-	-
Sub Total							1,003.99	1,077.36
							-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)							-	-
HV2 Urban Schedule: Supply at 11 kV							1,127.68	1,188.93
Summer Months (April to September)							564.03	594.66
05:00 hrs to 11:00 hrs							106.56	112.39
11:00 hrs to 17:00 hrs							202.02	212.99
17:00 hrs to 23:00 hrs							130.38	137.42
23:00 hrs to 05:00 hrs							125.07	131.87
Winter Months (October to March)							563.65	594.27
05:00 hrs to 11:00 hrs							122.10	128.73
11:00 hrs to 17:00 hrs							202.02	212.99
17:00 hrs to 23:00 hrs							130.38	137.42
23:00 hrs to 05:00 hrs							109.15	115.13

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	Unit of measurement	Past years		True- Up			APR	ARR
		FY	FY	FY 2021-22			FY 2023-24	FY 2024-25
		Trued-Up	Trued-Up	Approved (in TO)	udite	laime	Revised Estimates	Projected
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV							141.37	150.80
Summer Months (April to September)							70.71	75.42
05:00 hrs to 11:00 hrs							13.26	14.14
11:00 hrs to 17:00 hrs							25.33	27.02
17:00 hrs to 23:00 hrs							16.44	17.54
23:00 hrs to 05:00 hrs							15.68	16.73
Winter Months (October to March)							70.66	75.37
05:00 hrs to 11:00 hrs							15.31	16.33
11:00 hrs to 17:00 hrs							25.33	27.02
17:00 hrs to 23:00 hrs							16.44	17.54
23:00 hrs to 05:00 hrs							13.59	14.49
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							101.47	112.70
Summer Months (April to September)							50.75	56.37
05:00 hrs to 11:00 hrs							9.50	10.54
11:00 hrs to 17:00 hrs							18.18	20.19
17:00 hrs to 23:00 hrs							11.82	13.14
23:00 hrs to 05:00 hrs							11.26	12.50
Winter Months (October to March)							50.72	56.33
05:00 hrs to 11:00 hrs							10.99	12.20
11:00 hrs to 17:00 hrs							18.18	20.19
17:00 hrs to 23:00 hrs							11.82	13.14
23:00 hrs to 05:00 hrs							9.73	10.80
HV2 Urban Schedule: Supply above 132 kV							8.20	8.46
Summer Months (April to September)							4.10	4.23
05:00 hrs to 11:00 hrs		####	###		##	##	0.78	0.80
11:00 hrs to 17:00 hrs							**1.47**	**1.52**
17:00 hrs to 23:00 hrs							**0.95**	**0.98**
23:00 hrs to 05:00 hrs							**0.91**	**0.94**
Winter Months (October to March)							**4.10**	**4.23**
05:00 hrs to 11:00 hrs							**0.89**	**0.92**
11:00 hrs to 17:00 hrs							**1.47**	**1.52**
17:00 hrs to 23:00 hrs							**0.95**	**0.98**
23:00 hrs to 05:00 hrs							**0.79**	**0.82**
HV2 Rural Schedule: Supply at 11 kV							**285.46**	**294.49**
Sub Total							**1,664.18**	**1,755.38**
							-	-
HV-3: Railway Traction							-	-
HV3 Supply at and above 132 kV							-	-
HV3 Supply below 132 kV							-	-
HV3A Supply for all Voltage level (Railways)							-	-
HV3B For Metro traction							**28.20**	**30.76**
Sub Total							**28.20**	**30.76**
							-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)							-	-
HV4 Supply at 11kV							**53.27**	**55.84**
HV4 Supply above 11kV & upto 66kV							**23.77**	**24.92**
HV4 Supply above 66 kV & upto 132kV							-	-
Sub Total							**77.03**	**80.76**
							-	-
Extra State Consumer							**19.96**	**19.96**

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	Unit of measurement	Past years		True- Up			APR	ARR
		FY	FY	FY 2021-22			FY 2023-24	FY 2024-25
		Trued-Up	Trued-Up	Approved (in TO)	udite	laime	Revised Estimates	Projected
							-	-
Bulk Supply Consumer							-	-
							-	-
Grand Total							**14,820.62**	**16,092.90**

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	No. of consumers	Consumption- Slabwise (MU)
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	56,98,753	4,395.35
Dom: Rural Schedule (unmetered)	208	0.82
Dom: Rural Schedule (metered) other than BPL	14,55,764	4,191.02
0-100 kWh/month	9,03,251	1,693.38
101-150 kWh/month	3,62,901	1,159.10
151-300 kWh/month	1,13,491	700.07
301-500 kWh/month	76,120	638.48
Above 500 kWh/Month (starting from 501 unit)	-	-
Dom: Supply at Single Point for Bulk Load	95	58.00
Other Metered Domestic Consumers other than BPL	19,26,138	6,405.72
0-100 kWh/month	6,81,960	2,229.79
101-150 kWh/month	4,81,535	1,289.00
151-300 kWh/month	3,60,607	1,236.40
301-500 kWh/month	4,02,037	1,650.52
Above 500 kWh/Month (starting from 501 unit)	-	-
Sub Total	90,80,958	15,050.91
	0	-
LMV-2:Non Domestic Light, Fan & Power	-	-
Non Dom: Rural Schedule (unmetered)	-	-
Non Dom: Rural Schedule (metered)	1,39,091	503.10
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-	-
Non Dom: Other Metered Non-Domestic Supply	3,78,082	1,624.69
Load upto 2 kW	2,45,753	-
Upto 300 kWh / month	-	-
301 – 1000 kWh / month	-	-
Above 1000 kWh/Month	-	-
Above 2 kW to 4 kW	94,521	1,234.76
Upto 300 kWh / month	2,79,781	820.53
301 – 1000 kWh / month	60,493	414.23
Above 1000 kWh/Month	-	-
Above 4 kW	37,808	389.92
Upto 300 kWh / month	-	-
301 – 1000 kWh / month	34,027	271.53
Above 1000 kWh/Month	3,781	118.40
Sub Total	5,17,173	2,127.79
	0	-
LMV-3: Public Lamps	-	-
Unmetered	260	15.23
Unmetered - Gram Panchayat	46	2.33
Unmetered - Nagar Palika & Nagar Panchayat	209	11.03
Unmetered - Nagar Nigam	5	1.87
Metered	2,111	309.74
Metered - Gram Panchayat	479	9.44
18:00 hrs - 06:00 hrs	479	9.44
06:00 hrs - 18:00 hrs	-	-
Metered - Nagar Palika & Nagar Panchayat	1,176	86.23
18:00 hrs - 06:00 hrs	1,176	86.23
06:00 hrs - 18:00 hrs	-	-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	No. of consumers	Consumption- Slabwise (MU)
Metered - Nagar Nigam	**456**	**214.06**
18:00 hrs - 06:00 hrs	**456**	**214.06**
06:00 hrs - 18:00 hrs	-	-
Sub Total	**2,371**	**324.97**
	0	-
LMV-4: Light, fan & Power for Institutions	-	-
Inst: Public	**53,066**	**275.48**
Inst: Public : 0 – 1000 kWh / month	-	-
Inst: Public : 1001 – 2000 kWh / month	-	-
Inst: Public : Above 2000 kWh / month	-	-
Inst: Private	**4,599**	**63.71**
Up to 3 kW	-	-
Inst: Private : 0 – 1000 kWh / month	-	-
Inst: Private : Above 1000 kWh / month	-	-
Above 3 kW	-	-
Inst: Private : 0 – 1000 kWh / month	-	-
Inst: Private : Above 1000 kWh / month	-	-
Sub Total	**57,664**	**339.20**
	0	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-
Consumers getting supply as per "Rural Schedule"	**3,02,360**	**2,729.62**
PTW: Rural Schedule (unmetered) (Total)	**565**	**8.25**
PTW: Rural Schedule (unmetered)	**565**	**8.25**
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-
PTW: Rural Schedule (metered) (Total)	**3,01,795**	**2,721.37**
PTW: Rural Schedule (metered)	**3,01,795**	**2,721.37**
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	**6,321**	**45.30**
PTW: Urban Schedule (metered)	**6,321**	**45.30**
Sub Total	**3,08,681**	**2,774.92**
	0	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-
Consumers getting supply as per "Rural Schedule"	**11,694**	**166.85**
Up to 1000 kWh / month	-	-
Up to 2000 kWh / month	-	-
For above 2000 kWh / month	-	-
Up to 20 kW	**11,141**	**135.03**
Above 20 kW	**553**	**31.82**
Consumers getting supply other than "Rural Schedule"	**23,015**	**437.40**
Summer Months (April to September)	**23,015**	**218.70**
Up to 1000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
Up to 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	No. of consumers	Consumption- Slabwise (MU)
23:00 hrs to 05:00 hrs	-	-
For above 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For load upto 20 kW	**18,412**	**142.16**
05:00 hrs to 11:00 hrs	**2,976**	**22.98**
11:00 hrs to 17:00 hrs	**7,694**	**59.41**
17:00 hrs to 23:00 hrs	**3,833**	**29.59**
23:00 hrs to 05:00 hrs	**3,909**	**30.18**
For load above 20 kW	**4,603**	**76.55**
05:00 hrs to 11:00 hrs	**744**	**12.37**
11:00 hrs to 17:00 hrs	**1,924**	**31.99**
17:00 hrs to 23:00 hrs	**958**	**15.93**
23:00 hrs to 05:00 hrs	**977**	**16.25**
Winter Months (October to March)	**23,015**	**218.70**
Up to 1000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
Up to 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For above 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For load upto 20 kW	**18,412**	**142.16**
05:00 hrs to 11:00 hrs	**2,976**	**22.98**
11:00 hrs to 17:00 hrs	**7,694**	**59.41**
17:00 hrs to 23:00 hrs	**3,833**	**29.59**
23:00 hrs to 05:00 hrs	**3,909**	**30.18**
For load above 20 kW	**4,603**	**76.55**
05:00 hrs to 11:00 hrs	**744**	**12.37**
11:00 hrs to 17:00 hrs	**1,924**	**31.99**
17:00 hrs to 23:00 hrs	**958**	**15.93**
23:00 hrs to 05:00 hrs	**977**	**16.25**
Sub Total	**34,709**	**604.25**
	0	-
LMV-7: Public Water Works	-	-
Consumers getting supply as per "Rural Schedule"	**8,753**	**610.97**
Rural Schedule: Jal Nigam	-	-
Rural Schedule: Jal Sansthan	-	-
Rural Schedule: Other PWWs	-	-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	No. of consumers	Consumption- Slabwise (MU)
Rural Metered	8,418	568.06
Rural Unmetered	335	42.91
Consumers getting supply other than "Rural Schedule"	7,872	824.23
Urban Schedule: Jal Nigam	-	-
Urban Schedule: Jal Sansthan	-	-
Urban Schedule: Other PWWs	-	-
Urban Metered	7,537	781.22
Urban Unmetered	335	43.01
Sub Total	16,625	1,435.21
	0	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-
Metered	-	-
Metered STW	-	-
Unmetered	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-
Sub Total	-	-
	-	-
LMV-9: Temporary Supply	-	-
Metered	12,110	39.68
Metered TS: Individual residential consumers	1,734	3.19
Metered TS: Others	10,376	36.49
Unmetered	6	0.86
Unmetered TS: Ceremonies	-	-
Unmetered TS: Temp shops	6	0.86
Sub Total	12,116	40.54
	-	-
LMV-10: Departmental Employees	-	-
	-	-
LMV-11: Electrical Vehicles	-	-
Multi Story Buildings	-	-
LMV-1b	-	-
HV-1b	-	-
Public Charging Station	140	8.34
LT	132	1.87
Summer Months (April to September)	132	0.94
05:00 hrs to 11:00 hrs	21	0.15
11:00 hrs to 17:00 hrs	55	0.39
17:00 hrs to 23:00 hrs	27	0.19
23:00 hrs to 05:00 hrs	28	0.20
Winter Months (October to March)	132	0.94
05:00 hrs to 11:00 hrs	21	0.15
11:00 hrs to 17:00 hrs	55	0.39
17:00 hrs to 23:00 hrs	27	0.19
23:00 hrs to 05:00 hrs	28	0.20
HT	8	6.47
Summer Months (April to September)	8	3.23
05:00 hrs to 11:00 hrs	1	0.52
11:00 hrs to 17:00 hrs	4	1.35

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	No. of consumers	Consumption- Slabwise (MU)
17:00 hrs to 23:00 hrs	2	0.67
23:00 hrs to 05:00 hrs	2	0.69
Winter Months (October to March)	8	3.23
05:00 hrs to 11:00 hrs	1	0.52
11:00 hrs to 17:00 hrs	4	1.35
17:00 hrs to 23:00 hrs	2	0.67
23:00 hrs to 05:00 hrs	2	0.69
Sub Total	140	8.34
	0	-
HV-1: Non-Industrial Bulk Loads	-	-
Rural Schedule	78	-
Rural Schedule - Supply at 11 kV	74	-
Rural Schedule - Supply above 11 kV	4	-
Urban Schedule	1,682	-
Urban Schedule - Supply at 11 kV	1,671	-
Urban Schedule - Supply above 11 kV	11	-
Sub Total	1,760	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	880	545.89
Supply at 11 kV	440	541.37
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Supply above 11 kV	440	4.52
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	880	545.89
Supply at 11 kV	748	541.37
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Supply above 11 kV	132	4.52
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Sub Total	1,760	1,091.78
	0	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-
HV2 Urban Schedule: Supply at 11 kV	2,277	1,419.62
Summer Months (April to September)	2,277	709.81
05:00 hrs to 11:00 hrs	492	153.43
11:00 hrs to 17:00 hrs	814	253.86
17:00 hrs to 23:00 hrs	466	145.34
23:00 hrs to 05:00 hrs	504	157.17
Winter Months (October to March)	2,277	709.81
05:00 hrs to 11:00 hrs	492	153.43
11:00 hrs to 17:00 hrs	814	253.86
17:00 hrs to 23:00 hrs	466	145.34
23:00 hrs to 05:00 hrs	504	157.17

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	No. of consumers	Consumption- Slabwise (MU)
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	57	198.28
Summer Months (April to September)	57	99.14
05:00 hrs to 11:00 hrs	12	21.43
11:00 hrs to 17:00 hrs	21	35.46
17:00 hrs to 23:00 hrs	12	20.30
23:00 hrs to 05:00 hrs	13	21.95
Winter Months (October to March)	57	99.14
05:00 hrs to 11:00 hrs	12	21.43
11:00 hrs to 17:00 hrs	21	35.46
17:00 hrs to 23:00 hrs	12	20.30
23:00 hrs to 05:00 hrs	13	21.95
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	18	160.48
Summer Months (April to September)	18	80.24
05:00 hrs to 11:00 hrs	4	17.34
11:00 hrs to 17:00 hrs	7	28.70
17:00 hrs to 23:00 hrs	4	16.43
23:00 hrs to 05:00 hrs	4	17.77
Winter Months (October to March)	18	80.24
05:00 hrs to 11:00 hrs	4	17.34
11:00 hrs to 17:00 hrs	7	28.70
17:00 hrs to 23:00 hrs	4	16.43
23:00 hrs to 05:00 hrs	4	17.77
HV2 Urban Schedule: Supply above 132 kV	2	11.78
Summer Months (April to September)	2	5.89
05:00 hrs to 11:00 hrs	0	1.27
11:00 hrs to 17:00 hrs	0.77	2.11
17:00 hrs to 23:00 hrs	0.44	1.21
23:00 hrs to 05:00 hrs	0.48	1.30
Winter Months (October to March)	2.16	5.89
05:00 hrs to 11:00 hrs	0.47	1.27
11:00 hrs to 17:00 hrs	0.77	2.11
17:00 hrs to 23:00 hrs	0.44	1.21
23:00 hrs to 05:00 hrs	0.48	1.30
HV2 Rural Schedule: Supply at 11 kV	552.65	375.77
Sub Total	2,907.33	2,165.93
	0.07	-
HV-3: Railway Traction	-	-
HV3 Supply at and above 132 kV	-	-
HV3 Supply below 132 kV	-	-
HV3A Supply for all Voltage level (Railways)	-	-
HV3B For Metro traction	2.00	37.23
Sub Total	2.00	37.23
	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-
HV4 Supply at 11kV	17.14	57.99
HV4 Supply above 11kV & upto 66kV	14.99	26.87
HV4 Supply above 66 kV & upto 132kV	-	-
Sub Total	32.13	84.86
	-	-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	No. of consumers	Consumption- Slabwise (MU)
Extra State Consumer	1.00	26.51
	-	-
Bulk Supply Consumer	-	-
	-	-
Grand Total	1,00,35,139.80	26,112.43

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	**54,37,257.20**	9.23%
Dom: Rural Schedule (unmetered)	**317.21**	29.59%
Dom: Rural Schedule (metered) other than BPL	**18,47,375.15**	25.90%
0-100 kWh/month	**10,04,972.08**	19.24%
101-150 kWh/month	**3,69,475.03**	35.81%
151-300 kWh/month	**2,77,106.27**	28.84%
301-500 kWh/month	**1,95,821.77**	37.22%
Above 500 kWh/Month (starting from 501 unit)	-	0.00%
Dom: Supply at Single Point for Bulk Load	**23,256.00**	28.47%
Other Metered Domestic Consumers other than BPL	**41,57,752.97**	17.59%
0-100 kWh/month	**19,54,143.89**	13.03%
101-150 kWh/month	**8,31,550.59**	17.70%
151-300 kWh/month	**5,82,085.42**	24.25%
301-500 kWh/month	**7,89,973.06**	23.85%
Above 500 kWh/Month (starting from 501 unit)	-	0.00%
Sub Total	**1,14,65,958.53**	14.98%
	0.08	0.00%
LMV-2:Non Domestic Light, Fan & Power	-	0.00%
Non Dom: Rural Schedule (unmetered)	-	0.00%
Non Dom: Rural Schedule (metered)	**3,56,862.07**	16.09%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-	0.00%
Non Dom: Other Metered Non-Domestic Supply	**11,73,104.26**	15.81%
Load upto 2 kW	**5,16,165.87**	0.00%
Upto 300 kWh / month	-	0.00%
301 – 1000 kWh / month	-	0.00%
Above 1000 kWh/Month	-	0.00%
Above 2 kW to 4 kW	**3,16,738.15**	44.50%
Upto 300 kWh / month	**6,76,294.61**	13.85%
301 – 1000 kWh / month	**1,56,609.42**	30.19%
Above 1000 kWh/Month	-	0.00%
Above 4 kW	**3,40,200.24**	13.08%
Upto 300 kWh / month	-	0.00%
301 – 1000 kWh / month	**3,26,592.23**	9.49%
Above 1000 kWh/Month	**13,608.01**	99.32%
Sub Total	**15,29,966.33**	15.88%
	0.07	0.00%
LMV-3: Public Lamps	-	0.00%
Unmetered	**4,468.00**	38.92%
Unmetered - Gram Panchayat	**690.50**	38.57%
Unmetered - Nagar Palika & Nagar Panchayat	**3,015.25**	41.76%
Unmetered - Nagar Nigam	**762.25**	27.99%
Metered	**74,131.29**	47.70%
Metered - Gram Panchayat	**3,048.36**	35.35%
18:00 hrs - 06:00 hrs	**3,048.36**	35.35%
06:00 hrs - 18:00 hrs	-	0.00%
Metered - Nagar Palika & Nagar Panchayat	**18,475.45**	53.28%
18:00 hrs - 06:00 hrs	**18,475.45**	53.28%
06:00 hrs - 18:00 hrs	-	0.00%

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor
Metered - Nagar Nigam	**52,607.49**	46.45%
18:00 hrs - 06:00 hrs	**52,607.49**	46.45%
06:00 hrs - 18:00 hrs	-	0.00%
Sub Total	**78,599.29**	47.20%
	0.07	0.00%
LMV-4: Light, fan & Power for Institutions	-	0.00%
Inst: Public	**1,58,870.73**	19.79%
Inst: Public : 0 – 1000 kWh / month	-	0.00%
Inst: Public : 1001 – 2000 kWh / month	-	0.00%
Inst: Public : Above 2000 kWh / month	-	0.00%
Inst: Private	**46,267.84**	15.72%
Up to 3 kW	-	0.00%
Inst: Private : 0 – 1000 kWh / month	-	0.00%
Inst: Private : Above 1000 kWh / month	-	0.00%
Above 3 kW	-	0.00%
Inst: Private : 0 – 1000 kWh / month	-	0.00%
Inst: Private : Above 1000 kWh / month	-	0.00%
Sub Total	**2,05,138.57**	18.88%
	0.06	0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%
Consumers getting supply as per "Rural Schedule"	**15,74,226.70**	19.79%
PTW: Rural Schedule (unmetered) (Total)	**3,274.24**	28.77%
PTW: Rural Schedule (unmetered)	**3,274.24**	28.77%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	0.00%
PTW: Rural Schedule (metered) (Total)	**15,70,952.46**	19.78%
PTW: Rural Schedule (metered)	**15,70,952.46**	19.78%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	0.00%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	**38,736.85**	13.35%
PTW: Urban Schedule (metered)	**38,736.85**	13.35%
Sub Total	**16,12,963.55**	19.64%
	0.06	0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	0.00%
Consumers getting supply as per "Rural Schedule"	**1,19,670.55**	15.92%
Up to 1000 kWh / month	-	0.00%
Up to 2000 kWh / month	-	0.00%
For above 2000 kWh / month	-	0.00%
Up to 20 kW	**93,732.79**	16.45%
Above 20 kW	**25,937.76**	14.00%
Consumers getting supply other than "Rural Schedule"	**2,62,035.79**	19.06%
Summer Months (April to September)	**2,62,035.79**	9.53%
Up to 1000 kWh / month	-	0.00%
05:00 hrs to 11:00 hrs	-	0.00%
11:00 hrs to 17:00 hrs	-	0.00%
17:00 hrs to 23:00 hrs	-	0.00%
23:00 hrs to 05:00 hrs	-	0.00%
Up to 2000 kWh / month	-	0.00%
05:00 hrs to 11:00 hrs	-	0.00%
11:00 hrs to 17:00 hrs	-	0.00%
17:00 hrs to 23:00 hrs	-	0.00%

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor
23:00 hrs to 05:00 hrs	-	0.00%
For above 2000 kWh / month	-	0.00%
05:00 hrs to 11:00 hrs	-	0.00%
11:00 hrs to 17:00 hrs	-	0.00%
17:00 hrs to 23:00 hrs	-	0.00%
23:00 hrs to 05:00 hrs	-	0.00%
For load upto 20 kW	**1,83,425.05**	8.85%
05:00 hrs to 11:00 hrs	**29,649.91**	8.85%
11:00 hrs to 17:00 hrs	**76,651.50**	8.85%
17:00 hrs to 23:00 hrs	**38,183.57**	8.85%
23:00 hrs to 05:00 hrs	**38,940.06**	8.85%
For load above 20 kW	**78,610.74**	11.12%
05:00 hrs to 11:00 hrs	**12,707.11**	11.12%
11:00 hrs to 17:00 hrs	**32,850.64**	11.12%
17:00 hrs to 23:00 hrs	**16,364.39**	11.12%
23:00 hrs to 05:00 hrs	**16,688.60**	11.12%
Winter Months (October to March)	**2,62,035.79**	9.53%
Up to 1000 kWh / month	-	0.00%
05:00 hrs to 11:00 hrs	-	0.00%
11:00 hrs to 17:00 hrs	-	0.00%
17:00 hrs to 23:00 hrs	-	0.00%
23:00 hrs to 05:00 hrs	-	0.00%
Up to 2000 kWh / month	-	0.00%
05:00 hrs to 11:00 hrs	-	0.00%
11:00 hrs to 17:00 hrs	-	0.00%
17:00 hrs to 23:00 hrs	-	0.00%
23:00 hrs to 05:00 hrs	-	0.00%
For above 2000 kWh / month	-	0.00%
05:00 hrs to 11:00 hrs	-	0.00%
11:00 hrs to 17:00 hrs	-	0.00%
17:00 hrs to 23:00 hrs	-	0.00%
23:00 hrs to 05:00 hrs	-	0.00%
For load upto 20 kW	**1,83,425.05**	8.85%
05:00 hrs to 11:00 hrs	**29,649.91**	8.85%
11:00 hrs to 17:00 hrs	**76,651.50**	8.85%
17:00 hrs to 23:00 hrs	**38,183.57**	8.85%
23:00 hrs to 05:00 hrs	**38,940.06**	8.85%
For load above 20 kW	**78,610.74**	11.12%
05:00 hrs to 11:00 hrs	**12,707.11**	11.12%
11:00 hrs to 17:00 hrs	**32,850.64**	11.12%
17:00 hrs to 23:00 hrs	**16,364.39**	11.12%
23:00 hrs to 05:00 hrs	**16,688.60**	11.12%
Sub Total	**3,81,706.34**	18.07%
	0.07	0.00%
LMV-7: Public Water Works	-	0.00%
Consumers getting supply as per "Rural Schedule"	**1,27,611.97**	54.65%
Rural Schedule: Jal Nigam	-	0.00%
Rural Schedule: Jal Sansthan	-	0.00%
Rural Schedule: Other PWWs	-	0.00%

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor
Rural Metered	**1,22,620.97**	52.88%
Rural Unmetered	**4,991.00**	98.15%
Consumers getting supply other than "Rural Schedule"	**1,42,420.68**	66.07%
Urban Schedule: Jal Nigam	-	0.00%
Urban Schedule: Jal Sansthan	-	0.00%
Urban Schedule: Other PWWs	-	0.00%
Urban Metered	**1,37,401.43**	64.91%
Urban Unmetered	**5,019.25**	97.82%
Sub Total	**2,70,032.65**	60.67%
	0.05	0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%
Metered	-	0.00%
Metered STW	-	0.00%
Unmetered	-	0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	-	0.00%
Sub Total	-	0.00%
	-	0.00%
LMV-9: Temporary Supply	-	0.00%
Metered	**28,052.70**	16.15%
Metered TS: Individual residential consumers	**3,332.95**	10.93%
Metered TS: Others	**24,719.75**	16.85%
Unmetered	**7.50**	1303.82%
Unmetered TS: Ceremonies	-	0.00%
Unmetered TS: Temp shops	**7.50**	1303.82%
Sub Total	**28,060.20**	16.49%
	-	0.00%
LMV-10: Departmental Employees	-	0.00%
	-	0.00%
LMV-11: Electrical Vehicles	-	0.00%
Multi Story Buildings	-	0.00%
LMV-1b	-	0.00%
HV-1b	-	0.00%
Public Charging Station	**10,097.45**	9.43%
LT	**3,116.96**	6.85%
Summer Months (April to September)	**3,116.96**	3.43%
05:00 hrs to 11:00 hrs	**503.84**	3.43%
11:00 hrs to 17:00 hrs	**1,302.55**	3.43%
17:00 hrs to 23:00 hrs	**648.86**	3.43%
23:00 hrs to 05:00 hrs	**661.71**	3.43%
Winter Months (October to March)	**3,116.96**	3.43%
05:00 hrs to 11:00 hrs	**503.84**	3.43%
11:00 hrs to 17:00 hrs	**1,302.55**	3.43%
17:00 hrs to 23:00 hrs	**648.86**	3.43%
23:00 hrs to 05:00 hrs	**661.71**	3.43%
HT	**6,980.49**	10.58%
Summer Months (April to September)	**6,980.49**	5.29%
05:00 hrs to 11:00 hrs	**1,128.37**	5.29%
11:00 hrs to 17:00 hrs	**2,917.08**	5.29%

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor
17:00 hrs to 23:00 hrs	**1,453.13**	5.29%
23:00 hrs to 05:00 hrs	**1,481.92**	5.29%
Winter Months (October to March)	**6,980.49**	5.29%
05:00 hrs to 11:00 hrs	**1,128.37**	5.29%
11:00 hrs to 17:00 hrs	**2,917.08**	5.29%
17:00 hrs to 23:00 hrs	**1,453.13**	5.29%
23:00 hrs to 05:00 hrs	**1,481.92**	5.29%
Sub Total	**10,097.45**	9.43%
	0.10	0.00%
HV-1: Non-Industrial Bulk Loads	-	0.00%
Rural Schedule	**24,728.11**	0.00%
Rural Schedule - Supply at 11 kV	**21,795.09**	0.00%
Rural Schedule - Supply above 11 kV	**2,933.01**	0.00%
Urban Schedule	**5,55,289.48**	0.00%
Urban Schedule - Supply at 11 kV	**5,52,332.58**	0.00%
Urban Schedule - Supply above 11 kV	**2,956.91**	0.00%
Sub Total	**5,80,017.59**	0.00%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & **above voltage level.**	**2,32,007.04**	26.86%
Supply at 11 kV	**2,29,686.97**	26.91%
0-2500 kVAh/month	-	0.00%
Above 2500 kVAh/month	-	0.00%
Supply above 11 kV	**2,320.07**	22.23%
0-2500 kVAh/month	-	0.00%
Above 2500 kVAh/month	-	0.00%
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	**3,48,010.55**	17.91%
Supply at 11 kV	**3,44,530.45**	17.94%
0-2500 kVAh/month	-	0.00%
Above 2500 kVAh/month	-	0.00%
Supply above 11 kV	**3,480.11**	14.82%
0-2500 kVAh/month	-	0.00%
Above 2500 kVAh/month	-	0.00%
Sub Total	**5,80,017.59**	21.49%
	0.06	0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	**7,01,398.40**	23.10%
Summer Months (April to September)	**7,01,398.40**	11.55%
05:00 hrs to 11:00 hrs	**1,51,615.04**	11.55%
11:00 hrs to 17:00 hrs	**2,50,854.10**	11.55%
17:00 hrs to 23:00 hrs	**1,43,620.51**	11.55%
23:00 hrs to 05:00 hrs	**1,55,308.75**	11.55%
Winter Months (October to March)	**7,01,398.40**	11.55%
05:00 hrs to 11:00 hrs	**1,51,615.04**	11.55%
11:00 hrs to 17:00 hrs	**2,50,854.10**	11.55%
17:00 hrs to 23:00 hrs	**1,43,620.51**	11.55%
23:00 hrs to 05:00 hrs	**1,55,308.75**	11.55%

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	**63,767.40**	35.50%
Summer Months (April to September)	**63,767.40**	17.75%
05:00 hrs to 11:00 hrs	**13,784.03**	17.75%
11:00 hrs to 17:00 hrs	**22,806.32**	17.75%
17:00 hrs to 23:00 hrs	**13,057.21**	17.75%
23:00 hrs to 05:00 hrs	**14,119.84**	17.75%
Winter Months (October to March)	**63,767.40**	17.75%
05:00 hrs to 11:00 hrs	**13,784.03**	17.75%
11:00 hrs to 17:00 hrs	**22,806.32**	17.75%
17:00 hrs to 23:00 hrs	**13,057.21**	17.75%
23:00 hrs to 05:00 hrs	**14,119.84**	17.75%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	**43,040.46**	42.56%
Summer Months (April to September)	**43,040.46**	21.28%
05:00 hrs to 11:00 hrs	**9,303.67**	21.28%
11:00 hrs to 17:00 hrs	**15,393.35**	21.28%
17:00 hrs to 23:00 hrs	**8,813.10**	21.28%
23:00 hrs to 05:00 hrs	**9,530.33**	21.28%
Winter Months (October to March)	**43,040.46**	21.28%
05:00 hrs to 11:00 hrs	**9,303.67**	21.28%
11:00 hrs to 17:00 hrs	**15,393.35**	21.28%
17:00 hrs to 23:00 hrs	**8,813.10**	21.28%
23:00 hrs to 05:00 hrs	**9,530.33**	21.28%
HV2 Urban Schedule: Supply above 132 kV	**5,449.68**	24.67%
Summer Months (April to September)	**5,449.68**	12.33%
05:00 hrs to 11:00 hrs	**1,178.01**	12.33%
11:00 hrs to 17:00 hrs	**1,949.07**	
17:00 hrs to 23:00 hrs	**1,115.89**	
23:00 hrs to 05:00 hrs	**1,206.71**	
Winter Months (October to March)	**5,449.68**	
05:00 hrs to 11:00 hrs	**1,178.01**	
11:00 hrs to 17:00 hrs	**1,949.07**	
17:00 hrs to 23:00 hrs	**1,115.89**	
23:00 hrs to 05:00 hrs	**1,206.71**	
HV2 Rural Schedule: Supply at 11 kV	**1,95,675.80**	
Sub Total	**10,09,331.74**	
	0.06	
HV-3: Railway Traction	**-**	
HV3 Supply at and above 132 kV	**-**	
HV3 Supply below 132 kV	**-**	
HV3A Supply for all Voltage level (Railways)	**-**	
HV3B For Metro traction	**13,714.29**	
Sub Total	**13,714.29**	
	-	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	**-**	
HV4 Supply at 11kV	**21,286.13**	
HV4 Supply above 11kV & upto 66kV	**7,864.35**	
HV4 Supply above 66 kV & upto 132kV	**-**	
Sub Total	**29,150.48**	
	-	

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor
Extra State Consumer	5,000.00	
	-	
Bulk Supply Consumer	-	
	-	
Grand Total	1,72,19,737.01	

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR FY 2024-25 Projected Energy Charge (Rs/KWh or Rs./KVAh)	ARR FY 2024-25 Projected Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	3.00	50.00
Dom: Rural Schedule (unmetered)	-	500.00
Dom: Rural Schedule (metered) other than BPL	-	-
0-100 kWh/month	3.35	90.00
101-150 kWh/month	3.85	90.00
151-300 kWh/month	5.00	90.00
301-500 kWh/month	5.50	90.00
Above 500 kWh/Month (starting from 501 unit)	6.00	90.00
Dom: Supply at Single Point for Bulk Load	7.00	110.00
Other Metered Domestic Consumers other than BPL	-	-
0-100 kWh/month	5.50	110.00
101-150 kWh/month	5.50	110.00
151-300 kWh/month	6.00	110.00
301-500 kWh/month	6.50	110.00
Above 500 kWh/Month (starting from 501 unit)	7.00	110.00
Sub Total	-	-
	-	-
LMV-2:Non Domestic Light, Fan & Power	-	-
Non Dom: Rural Schedule (unmetered)	-	1,000.00
Non Dom: Rural Schedule (metered)	5.50	110.00
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	18.00	-
Non Dom: Other Metered Non-Domestic Supply	-	-
Load upto 2 kW	-	-
Upto 300 kWh / month	7.50	330.00
301 – 1000 kWh / month	8.40	330.00
Above 1000 kWh/Month	8.75	330.00
Above 2 kW to 4 kW	-	-
Upto 300 kWh / month	7.50	390.00
301 – 1000 kWh / month	8.40	390.00
Above 1000 kWh/Month	8.75	390.00
Above 4 kW	-	-
Upto 300 kWh / month	7.50	450.00
301 – 1000 kWh / month	8.40	450.00
Above 1000 kWh/Month	8.75	450.00
Sub Total	-	-
	-	-
LMV-3: Public Lamps	-	-
Unmetered	-	-
Unmetered - Gram Panchayat	-	2,100.00
Unmetered - Nagar Palika & Nagar Panchayat	-	3,200.00
Unmetered - Nagar Nigam	-	4,200.00
Metered	-	-
Metered - Gram Panchayat	7.50	-
18:00 hrs - 06:00 hrs	7.50	200.00
06:00 hrs - 18:00 hrs	9.00	200.00
Metered - Nagar Palika & Nagar Panchayat	8.00	-
18:00 hrs - 06:00 hrs	8.00	250.00
06:00 hrs - 18:00 hrs	9.60	250.00

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR FY 2024-25 Projected	
	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)
Metered - Nagar Nigam	8.50	-
18:00 hrs - 06:00 hrs	8.50	250.00
06:00 hrs - 18:00 hrs	10.20	250.00
Sub Total	-	-
	-	-
LMV-4: Light, fan & Power for Institutions	-	-
Inst: Public	8.25	300.00
Inst: Public : 0 – 1000 kWh / month	8.25	300.00
Inst: Public : 1001 – 2000 kWh / month	8.50	300.00
Inst: Public : Above 2000 kWh / month	8.75	300.00
Inst: Private	9.00	350.00
Up to 3 kW	-	-
Inst: Private : 0 – 1000 kWh / month	9.00	350.00
Inst: Private : Above 1000 kWh / month	9.30	350.00
Above 3 kW	-	-
Inst: Private : 0 – 1000 kWh / month	9.00	400.00
Inst: Private : Above 1000 kWh / month	9.30	400.00
Sub Total	-	-
	-	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-
Consumers getting supply as per "Rural Schedule"	-	-
PTW: Rural Schedule (unmetered) (Total)	-	-
PTW: Rural Schedule (unmetered)	-	170.00
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	1.65	70.00
PTW: Rural Schedule (metered) (Total)	-	-
PTW: Rural Schedule (metered)	2.00	70.00
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	1.65	70.00
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-	-
PTW: Urban Schedule (metered)	6.00	130.00
Sub Total	-	-
	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-
Consumers getting supply as per "Rural Schedule"	-	290.00
Up to 1000 kWh / month	6.75	268.25
Up to 2000 kWh / month	6.85	268.25
For above 2000 kWh / month	7.31	268.25
Up to 20 kW	6.75	268.25
Above 20 kW	6.75	268.25
Consumers getting supply other than "Rural Schedule"	-	-
Summer Months (April to September)	-	-
Up to 1000 kWh / month	7.30	290.00
05:00 hrs to 11:00 hrs	6.21	290.00
11:00 hrs to 17:00 hrs	7.30	290.00
17:00 hrs to 23:00 hrs	8.40	290.00
23:00 hrs to 05:00 hrs	7.30	290.00
Up to 2000 kWh / month	7.40	290.00
05:00 hrs to 11:00 hrs	6.29	290.00
11:00 hrs to 17:00 hrs	7.40	290.00
17:00 hrs to 23:00 hrs	8.51	290.00

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR FY 2024-25 Projected Energy Charge (Rs/KWh or Rs./KVAh)	ARR FY 2024-25 Projected Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)
23:00 hrs to 05:00 hrs	7.40	290.00
For above 2000 kWh / month	7.90	290.00
05:00 hrs to 11:00 hrs	6.72	290.00
11:00 hrs to 17:00 hrs	7.90	290.00
17:00 hrs to 23:00 hrs	9.09	290.00
23:00 hrs to 05:00 hrs	7.90	290.00
For load upto 20 kW	7.30	290.00
05:00 hrs to 11:00 hrs	6.21	290.00
11:00 hrs to 17:00 hrs	7.30	290.00
17:00 hrs to 23:00 hrs	8.40	290.00
23:00 hrs to 05:00 hrs	7.30	290.00
For load above 20 kW	7.30	290.00
05:00 hrs to 11:00 hrs	6.21	290.00
11:00 hrs to 17:00 hrs	7.30	290.00
17:00 hrs to 23:00 hrs	8.40	290.00
23:00 hrs to 05:00 hrs	7.30	290.00
Winter Months (October to March)	-	-
Up to 1000 kWh / month	7.30	290.00
05:00 hrs to 11:00 hrs	7.30	290.00
11:00 hrs to 17:00 hrs	7.30	290.00
17:00 hrs to 23:00 hrs	8.40	290.00
23:00 hrs to 05:00 hrs	6.21	290.00
Up to 2000 kWh / month	7.40	290.00
05:00 hrs to 11:00 hrs	7.40	290.00
11:00 hrs to 17:00 hrs	7.40	290.00
17:00 hrs to 23:00 hrs	8.51	290.00
23:00 hrs to 05:00 hrs	6.29	290.00
For above 2000 kWh / month	7.90	290.00
05:00 hrs to 11:00 hrs	7.90	290.00
11:00 hrs to 17:00 hrs	7.90	290.00
17:00 hrs to 23:00 hrs	9.09	290.00
23:00 hrs to 05:00 hrs	6.72	290.00
For load upto 20 kW	7.30	290.00
05:00 hrs to 11:00 hrs	7.30	290.00
11:00 hrs to 17:00 hrs	7.30	290.00
17:00 hrs to 23:00 hrs	8.40	290.00
23:00 hrs to 05:00 hrs	6.21	290.00
For load above 20 kW	7.30	290.00
05:00 hrs to 11:00 hrs	7.30	290.00
11:00 hrs to 17:00 hrs	7.30	290.00
17:00 hrs to 23:00 hrs	8.40	290.00
23:00 hrs to 05:00 hrs	6.21	290.00
Sub Total	-	-
	-	-
LMV-7: Public Water Works	-	-
Consumers getting supply as per "Rural Schedule"	-	-
Rural Schedule: Jal Nigam	7.96	346.88
Rural Schedule: Jal Sansthan	7.96	346.88
Rural Schedule: Other PWWs	7.96	346.88

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR FY 2024-25 Projected Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)
Rural Metered	7.86	346.88
Rural Unmetered	-	3,052.50
Consumers getting supply other than "Rural Schedule"	-	-
Urban Schedule: Jal Nigam	8.60	375.00
Urban Schedule: Jal Sansthan	8.60	375.00
Urban Schedule: Other PWWs	8.60	375.00
Urban Metered	8.50	375.00
Urban Unmetered	-	3,300.00
Sub Total	-	-
	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-
Metered	-	-
Metered STW	8.50	330.00
Unmetered	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	3,300.00
Unmetered: Laghu Dal Nahar above 100 BHP	-	3,300.00
Sub Total	-	-
	-	-
LMV-9: Temporary Supply	-	-
Metered	-	-
Metered TS: Individual residential consumers	8.00	200.00
Metered TS: Others	9.00	300.00
Unmetered	-	-
Unmetered TS: Ceremonies	-	4,750.00
Unmetered TS: Temp shops	-	560.00
Sub Total	-	-
	-	-
LMV-10: Departmental Employees	-	-
	-	-
LMV-11: Electrical Vehicles	-	-
Multi Story Buildings	-	-
LMV-1b	6.20	-
HV-1b	5.90	-
Public Charging Station	7.70	-
LT	7.70	-
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	6.55	-
11:00 hrs to 17:00 hrs	7.70	-
17:00 hrs to 23:00 hrs	8.86	-
23:00 hrs to 05:00 hrs	7.70	-
Winter Months (October to March)	-	-
05:00 hrs to 11:00 hrs	7.70	-
11:00 hrs to 17:00 hrs	7.70	-
17:00 hrs to 23:00 hrs	8.86	-
23:00 hrs to 05:00 hrs	6.55	-
HT	7.30	-
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	6.21	-
11:00 hrs to 17:00 hrs	7.30	-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR FY 2024-25 Projected Energy Charge (Rs/KWh or Rs./KVAh)	ARR FY 2024-25 Projected Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)
17:00 hrs to 23:00 hrs	8.40	-
23:00 hrs to 05:00 hrs	7.30	-
Winter Months (October to March)	-	-
05:00 hrs to 11:00 hrs	7.30	-
11:00 hrs to 17:00 hrs	7.30	-
17:00 hrs to 23:00 hrs	8.40	-
23:00 hrs to 05:00 hrs	6.21	-
Sub Total	-	-
	-	-
HV-1: Non-Industrial Bulk Loads	-	-
Rural Schedule	-	-
Rural Schedule - Supply at 11 kV	-	-
Rural Schedule - Supply above 11 kV	-	-
Urban Schedule	-	-
Urban Schedule - Supply at 11 kV	-	-
Urban Schedule - Supply above 11 kV	-	-
Sub Total	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-	-
Supply at 11 kV	8.32	430.00
0-2500 kVAh/month	8.32	430.00
Above 2500 kVAh/month	8.68	430.00
Supply above 11 kV	8.12	400.00
0-2500 kVAh/month	8.12	400.00
Above 2500 kVAh/month	8.48	400.00
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-	-
Supply at 11 kV	7.70	380.00
0-2500 kVAh/month	7.70	380.00
Above 2500 kVAh/month	7.90	380.00
Supply above 11 kV	7.50	360.00
0-2500 kVAh/month	7.50	360.00
Above 2500 kVAh/month	7.70	360.00
Sub Total	-	-
	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-
HV2 Urban Schedule: Supply at 11 kV	7.10	300.00
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	6.04	300.00
11:00 hrs to 17:00 hrs	7.10	300.00
17:00 hrs to 23:00 hrs	8.17	300.00
23:00 hrs to 05:00 hrs	7.10	300.00
Winter Months (October to March)	-	-
05:00 hrs to 11:00 hrs	7.10	300.00
11:00 hrs to 17:00 hrs	7.10	300.00
17:00 hrs to 23:00 hrs	8.17	300.00
23:00 hrs to 05:00 hrs	6.04	300.00

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR FY 2024-25 Projected Energy Charge (Rs/KWh or Rs./KVAh)	 Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	6.80	290.00
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	5.78	290.00
11:00 hrs to 17:00 hrs	6.80	290.00
17:00 hrs to 23:00 hrs	7.82	290.00
23:00 hrs to 05:00 hrs	6.80	290.00
Winter Months (October to March)	-	-
05:00 hrs to 11:00 hrs	6.80	290.00
11:00 hrs to 17:00 hrs	6.80	290.00
17:00 hrs to 23:00 hrs	7.82	290.00
23:00 hrs to 05:00 hrs	5.78	290.00
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	6.40	270.00
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	5.44	270.00
11:00 hrs to 17:00 hrs	6.40	270.00
17:00 hrs to 23:00 hrs	7.36	270.00
23:00 hrs to 05:00 hrs	6.40	270.00
Winter Months (October to March)	-	-
05:00 hrs to 11:00 hrs	6.40	270.00
11:00 hrs to 17:00 hrs	6.40	270.00
17:00 hrs to 23:00 hrs	7.36	270.00
23:00 hrs to 05:00 hrs	5.44	270.00
HV2 Urban Schedule: Supply above 132 kV	6.10	270.00
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	5.19	270.00
11:00 hrs to 17:00 hrs	6.10	270.00
17:00 hrs to 23:00 hrs	7.02	270.00
23:00 hrs to 05:00 hrs	6.10	270.00
Winter Months (October to March)	-	-
05:00 hrs to 11:00 hrs	6.10	270.00
11:00 hrs to 17:00 hrs	6.10	270.00
17:00 hrs to 23:00 hrs	7.02	270.00
23:00 hrs to 05:00 hrs	5.19	270.00
HV2 Rural Schedule: Supply at 11 kV	6.57	277.50
Sub Total	-	-
	-	-
HV-3: Railway Traction	-	-
HV3 Supply at and above 132 kV	8.50	400.00
HV3 Supply below 132 kV	8.80	400.00
HV3A Supply for all Voltage level (Railways)	8.50	400.00
HV3B For Metro traction	7.30	300.00
Sub Total	-	-
	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-
HV4 Supply at 11kV	8.50	350.00
HV4 Supply above 11kV & upto 66kV	8.40	340.00
HV4 Supply above 66 kV & upto 132kV	8.25	330.00
Sub Total	-	-
	-	-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR	
	FY 2024-25	
	Projected	
	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)
Extra State Consumer	7.53	-
	-	-
Bulk Supply Consumer	4.41	-
	-	-
Grand Total	-	-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)		1,318.61
Dom: Rural Schedule (unmetered)		-
Dom: Rural Schedule (metered) other than BPL		1,714.73
0-100 kWh/month		567.28
101-150 kWh/month		446.25
151-300 kWh/month		350.03
301-500 kWh/month		351.16
Above 500 kWh/Month (starting from 501 unit)		-
Dom: Supply at Single Point for Bulk Load		40.60
Other Metered Domestic Consumers other than BPL		3,750.02
0-100 kWh/month		1,226.39
101-150 kWh/month		708.95
151-300 kWh/month		741.84
301-500 kWh/month		1,072.84
Above 500 kWh/Month (starting from 501 unit)		-
Sub Total		6,823.95
		-
LMV-2:Non Domestic Light, Fan & Power		-
Non Dom: Rural Schedule (unmetered)		-
Non Dom: Rural Schedule (metered)		276.71
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		-
Non Dom: Other Metered Non-Domestic Supply		1,270.59
Load upto 2 kW		-
Upto 300 kWh / month		-
301 – 1000 kWh / month		-
Above 1000 kWh/Month		-
Above 2 kW to 4 kW		963.35
Upto 300 kWh / month		615.40
301 – 1000 kWh / month		347.95
Above 1000 kWh/Month		-
Above 4 kW		307.24
Upto 300 kWh / month		-
301 – 1000 kWh / month		203.64
Above 1000 kWh/Month		103.60
Sub Total		1,547.30
		-
LMV-3: Public Lamps		-
Unmetered		-
Unmetered - Gram Panchayat		-
Unmetered - Nagar Palika & Nagar Panchayat		-
Unmetered - Nagar Nigam		-
Metered		258.02
Metered - Gram Panchayat		7.08
18:00 hrs - 06:00 hrs		7.08
06:00 hrs - 18:00 hrs		-
Metered - Nagar Palika & Nagar Panchayat		68.99
18:00 hrs - 06:00 hrs		68.99
06:00 hrs - 18:00 hrs		-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.
Metered - Nagar Nigam		**181.95**
18:00 hrs - 06:00 hrs		**181.95**
06:00 hrs - 18:00 hrs		-
Sub Total		**258.02**
		-
LMV-4: Light, fan & Power for Institutions		-
Inst: Public		**227.27**
Inst: Public : 0 – 1000 kWh / month		-
Inst: Public : 1001 – 2000 kWh / month		-
Inst: Public : Above 2000 kWh / month		-
Inst: Private		**57.34**
Up to 3 kW		-
Inst: Private : 0 – 1000 kWh / month		-
Inst: Private : Above 1000 kWh / month		-
Above 3 kW		-
Inst: Private : 0 – 1000 kWh / month		-
Inst: Private : Above 1000 kWh / month		-
Sub Total		**284.62**
		-
LMV-5: Private Tube Wells/ Pumping Sets		-
Consumers getting supply as per "Rural Schedule"		**544.27**
PTW: Rural Schedule (unmetered) (Total)		-
PTW: Rural Schedule (unmetered)		-
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)		-
PTW: Rural Schedule (metered) (Total)		**544.27**
PTW: Rural Schedule (metered)		**544.27**
PTW: Rural Schedule (Energy Efficient Pumps) (metered)		-
Consumers getting supply as per "Urban Schedule (Metered Supply)"		**27.18**
PTW: Urban Schedule (metered)		**27.18**
Sub Total		**571.45**
		-
LMV 6: Small and Medium Power upto 100 HP (75 kW)		-
Consumers getting supply as per "Rural Schedule"		**112.66**
Up to 1000 kWh / month		-
Up to 2000 kWh / month		-
For above 2000 kWh / month		-
Up to 20 kW		**91.18**
Above 20 kW		**21.49**
Consumers getting supply other than "Rural Schedule"		**320.32**
Summer Months (April to September)		**160.77**
Up to 1000 kWh / month		-
05:00 hrs to 11:00 hrs		-
11:00 hrs to 17:00 hrs		-
17:00 hrs to 23:00 hrs		-
23:00 hrs to 05:00 hrs		-
Up to 2000 kWh / month		-
05:00 hrs to 11:00 hrs		-
11:00 hrs to 17:00 hrs		-
17:00 hrs to 23:00 hrs		-

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.
23:00 hrs to 05:00 hrs		-
For above 2000 kWh / month		-
05:00 hrs to 11:00 hrs		-
11:00 hrs to 17:00 hrs		-
17:00 hrs to 23:00 hrs		-
23:00 hrs to 05:00 hrs		-
For load upto 20 kW		**104.50**
05:00 hrs to 11:00 hrs		**14.26**
11:00 hrs to 17:00 hrs		**43.37**
17:00 hrs to 23:00 hrs		**24.84**
23:00 hrs to 05:00 hrs		**22.03**
For load above 20 kW		**56.27**
05:00 hrs to 11:00 hrs		**7.68**
11:00 hrs to 17:00 hrs		**23.35**
17:00 hrs to 23:00 hrs		**13.38**
23:00 hrs to 05:00 hrs		**11.86**
Winter Months (October to March)		**159.55**
Up to 1000 kWh / month		-
05:00 hrs to 11:00 hrs		-
11:00 hrs to 17:00 hrs		-
17:00 hrs to 23:00 hrs		-
23:00 hrs to 05:00 hrs		-
Up to 2000 kWh / month		-
05:00 hrs to 11:00 hrs		-
11:00 hrs to 17:00 hrs		-
17:00 hrs to 23:00 hrs		-
23:00 hrs to 05:00 hrs		-
For above 2000 kWh / month		-
05:00 hrs to 11:00 hrs		-
11:00 hrs to 17:00 hrs		-
17:00 hrs to 23:00 hrs		-
23:00 hrs to 05:00 hrs		-
For load upto 20 kW		**103.71**
05:00 hrs to 11:00 hrs		**16.77**
11:00 hrs to 17:00 hrs		**43.37**
17:00 hrs to 23:00 hrs		**24.84**
23:00 hrs to 05:00 hrs		**18.73**
For load above 20 kW		**55.84**
05:00 hrs to 11:00 hrs		**9.03**
11:00 hrs to 17:00 hrs		**23.35**
17:00 hrs to 23:00 hrs		**13.38**
23:00 hrs to 05:00 hrs		**10.08**
Sub Total		**432.98**
		-
LMV-7: Public Water Works		-
Consumers getting supply as per "Rural Schedule"		**446.64**
Rural Schedule: Jal Nigam		-
Rural Schedule: Jal Sansthan		-
Rural Schedule: Other PWWs		-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.
Rural Metered		**446.64**
Rural Unmetered		**-**
Consumers getting supply other than "Rural Schedule"		**664.04**
Urban Schedule: Jal Nigam		**-**
Urban Schedule: Jal Sansthan		**-**
Urban Schedule: Other PWWs		**-**
Urban Metered		**664.04**
Urban Unmetered		**-**
Sub Total		**1,110.68**
		-
LMV-8: State Tube Wells & Pump Canals upto 100 HP		**-**
Metered		**-**
Metered STW		**-**
Unmetered		**-**
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		**-**
Unmetered: Laghu Dal Nahar above 100 BHP		**-**
Sub Total		**-**
		-
LMV-9: Temporary Supply		**-**
Metered		**35.39**
Metered TS: Individual residential consumers		**2.55**
Metered TS: Others		**32.84**
Unmetered		**-**
Unmetered TS: Ceremonies		**-**
Unmetered TS: Temp shops		**-**
Sub Total		**35.39**
		-
LMV-10: Departmental Employees		**-**
		-
LMV-11: Electrical Vehicles		**-**
Multi Story Buildings		**-**
LMV-1b		**-**
HV-1b		**-**
Public Charging Station		**6.16**
LT		**1.44**
Summer Months (April to September)		**-**
05:00 hrs to 11:00 hrs		**0.10**
11:00 hrs to 17:00 hrs		**0.30**
17:00 hrs to 23:00 hrs		**0.17**
23:00 hrs to 05:00 hrs		**0.15**
Winter Months (October to March)		**0.72**
05:00 hrs to 11:00 hrs		**0.12**
11:00 hrs to 17:00 hrs		**0.30**
17:00 hrs to 23:00 hrs		**0.17**
23:00 hrs to 05:00 hrs		**0.13**
HT		**4.72**
Summer Months (April to September)		**2.38**
05:00 hrs to 11:00 hrs		**0.32**
11:00 hrs to 17:00 hrs		**0.99**

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.
17:00 hrs to 23:00 hrs		0.57
23:00 hrs to 05:00 hrs		0.50
Winter Months (October to March)		2.36
05:00 hrs to 11:00 hrs		0.38
11:00 hrs to 17:00 hrs		0.99
17:00 hrs to 23:00 hrs		0.57
23:00 hrs to 05:00 hrs		0.43
Sub Total		6.16
		-
HV-1: Non-Industrial Bulk Loads		-
Rural Schedule		-
Rural Schedule - Supply at 11 kV		-
Rural Schedule - Supply above 11 kV		-
Urban Schedule		-
Urban Schedule - Supply at 11 kV		-
Urban Schedule - Supply above 11 kV		-
Sub Total		-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		454.09
Supply at 11 kV		450.42
0-2500 kVAh/month		-
Above 2500 kVAh/month		-
Supply above 11 kV		3.67
0-2500 kVAh/month		-
Above 2500 kVAh/month		-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels		420.25
Supply at 11 kV		416.86
0-2500 kVAh/month		-
Above 2500 kVAh/month		-
Supply above 11 kV		3.39
0-2500 kVAh/month		-
Above 2500 kVAh/month		-
Sub Total		874.34
		-
HV-2: Large and Heavy Power above 100 BHP (75 kW)		-
HV2 Urban Schedule: Supply at 11 kV		1,005.81
Summer Months (April to September)		503.10
05:00 hrs to 11:00 hrs		92.60
11:00 hrs to 17:00 hrs		180.24
17:00 hrs to 23:00 hrs		118.67
23:00 hrs to 05:00 hrs		111.59
Winter Months (October to March)		502.70
05:00 hrs to 11:00 hrs		108.94
11:00 hrs to 17:00 hrs		180.24
17:00 hrs to 23:00 hrs		118.67
23:00 hrs to 05:00 hrs		94.85

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		134.55
Summer Months (April to September)		67.30
05:00 hrs to 11:00 hrs		12.39
11:00 hrs to 17:00 hrs		24.11
17:00 hrs to 23:00 hrs		15.88
23:00 hrs to 05:00 hrs		14.93
Winter Months (October to March)		67.25
05:00 hrs to 11:00 hrs		14.57
11:00 hrs to 17:00 hrs		24.11
17:00 hrs to 23:00 hrs		15.88
23:00 hrs to 05:00 hrs		12.69
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		102.49
Summer Months (April to September)		51.27
05:00 hrs to 11:00 hrs		9.44
11:00 hrs to 17:00 hrs		18.37
17:00 hrs to 23:00 hrs		12.09
23:00 hrs to 05:00 hrs		11.37
Winter Months (October to March)		51.22
05:00 hrs to 11:00 hrs		11.10
11:00 hrs to 17:00 hrs		18.37
17:00 hrs to 23:00 hrs		12.09
23:00 hrs to 05:00 hrs		9.67
HV2 Urban Schedule: Supply above 132 kV		7.17
Summer Months (April to September)		3.59
05:00 hrs to 11:00 hrs		0.66
11:00 hrs to 17:00 hrs		1.28
17:00 hrs to 23:00 hrs		0.85
23:00 hrs to 05:00 hrs		0.80
Winter Months (October to March)		3.58
05:00 hrs to 11:00 hrs		0.78
11:00 hrs to 17:00 hrs		1.28
17:00 hrs to 23:00 hrs		0.85
23:00 hrs to 05:00 hrs		0.68
HV2 Rural Schedule: Supply at 11 kV		246.79
Sub Total		1,496.80
		-
HV-3: Railway Traction		-
HV3 Supply at and above 132 kV		-
HV3 Supply below 132 kV		-
HV3A Supply for all Voltage level (Railways)		-
HV3B For Metro traction		27.18
Sub Total		27.18
		-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		-
HV4 Supply at 11kV		49.29
HV4 Supply above 11kV & upto 66kV		22.57
HV4 Supply above 66 kV & upto 132kV		-
Sub Total		71.86
		-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.
Extra State Consumer		19.96
		-
Bulk Supply Consumer		-
		-
Grand Total		13,560.70

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
LMV-1: Domestic Light, Fan & Power			
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	**314.15**		**1,632.76**
Dom: Rural Schedule (unmetered)	**0.29**		**0.29**
Dom: Rural Schedule (metered) other than BPL	**186.77**		**1,901.50**
0-100 kWh/month	**101.60**		**668.89**
101-150 kWh/month	**37.35**		**483.61**
151-300 kWh/month	**28.02**		**378.05**
301-500 kWh/month	**19.80**		**370.96**
Above 500 kWh/Month (starting from 501 unit)	-		-
Dom: Supply at Single Point for Bulk Load	**3.07**		**43.67**
Other Metered Domestic Consumers other than BPL	**536.45**		**4,286.47**
0-100 kWh/month	**252.13**		**1,478.52**
101-150 kWh/month	**107.29**		**816.24**
151-300 kWh/month	**75.10**		**816.94**
301-500 kWh/month	**101.93**		**1,174.76**
Above 500 kWh/Month (starting from 501 unit)	-		-
Sub Total	**1,040.73**		**7,864.68**
	-		-
LMV-2:Non Domestic Light, Fan & Power	-		-
Non Dom: Rural Schedule (unmetered)	-		-
Non Dom: Rural Schedule (metered)	**45.46**		**322.17**
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-		-
Non Dom: Other Metered Non-Domestic Supply	**556.06**		**1,826.65**
Load upto 2 kW	-		-
Upto 300 kWh / month	-		-
301 – 1000 kWh / month	-		-
Above 1000 kWh/Month	-		-
Above 2 kW to 4 kW	**377.94**		**1,341.29**
Upto 300 kWh / month	**306.87**		**922.27**
301 – 1000 kWh / month	**71.06**		**419.01**
Above 1000 kWh/Month	-		-
Above 4 kW	**178.12**		**485.36**
Upto 300 kWh / month	-		-
301 – 1000 kWh / month	**170.99**		**374.64**
Above 1000 kWh/Month	**7.12**		**110.72**
Sub Total	**601.52**		**2,148.82**
	-		-
LMV-3: Public Lamps	-		-
Unmetered	**25.74**		**25.74**
Unmetered - Gram Panchayat	**2.61**		**2.61**
Unmetered - Nagar Palika & Nagar Panchayat	**17.37**		**17.37**
Unmetered - Nagar Nigam	**5.76**		**5.76**
Metered	**20.64**		**278.66**
Metered - Gram Panchayat	**0.63**		**7.71**
18:00 hrs - 06:00 hrs	**0.63**		**7.71**
06:00 hrs - 18:00 hrs	-		-
Metered - Nagar Palika & Nagar Panchayat	**4.92**		**73.91**
18:00 hrs - 06:00 hrs	**4.92**		**73.91**
06:00 hrs - 18:00 hrs	-		-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Metered - Nagar Nigam	**15.09**		**197.05**
18:00 hrs - 06:00 hrs	**15.09**		**197.05**
06:00 hrs - 18:00 hrs	-		-
Sub Total	**46.38**		**304.40**
	-		-
LMV-4: Light, fan & Power for Institutions	-		-
Inst: Public	**55.57**		**282.85**
Inst: Public : 0 – 1000 kWh / month	-		-
Inst: Public : 1001 – 2000 kWh / month	-		-
Inst: Public : Above 2000 kWh / month	-		-
Inst: Private	**18.80**		**76.14**
Up to 3 kW	-		-
Inst: Private : 0 – 1000 kWh / month	-		-
Inst: Private : Above 1000 kWh / month	-		-
Above 3 kW	-		-
Inst: Private : 0 – 1000 kWh / month	-		-
Inst: Private : Above 1000 kWh / month	-		-
Sub Total	**74.37**		**358.99**
	-		-
LMV-5: Private Tube Wells/ Pumping Sets	-		-
Consumers getting supply as per "Rural Schedule"	**173.23**		**717.50**
PTW: Rural Schedule (unmetered) (Total)	**1.34**		**1.34**
PTW: Rural Schedule (unmetered)	**1.34**		**1.34**
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-		-
PTW: Rural Schedule (metered) (Total)	**171.88**		**716.16**
PTW: Rural Schedule (metered)	**171.88**		**716.16**
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-		-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	**7.87**		**35.05**
PTW: Urban Schedule (metered)	**7.87**		**35.05**
Sub Total	**181.10**		**752.55**
	-		-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-
Consumers getting supply as per "Rural Schedule"	**28.03**		**140.69**
Up to 1000 kWh / month	-		-
Up to 2000 kWh / month	-		-
For above 2000 kWh / month	-		-
Up to 20 kW	**21.95**		**113.13**
Above 20 kW	**6.07**		**27.56**
Consumers getting supply other than "Rural Schedule"	**66.07**		**386.39**
Summer Months (April to September)	**33.03**		**193.80**
Up to 1000 kWh / month	-		-
05:00 hrs to 11:00 hrs	-		-
11:00 hrs to 17:00 hrs	-		-
17:00 hrs to 23:00 hrs	-		-
23:00 hrs to 05:00 hrs	-		-
Up to 2000 kWh / month	-		-
05:00 hrs to 11:00 hrs	-		-
11:00 hrs to 17:00 hrs	-		-
17:00 hrs to 23:00 hrs	-		-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
23:00 hrs to 05:00 hrs	-		-
For above 2000 kWh / month	-		-
05:00 hrs to 11:00 hrs	-		-
11:00 hrs to 17:00 hrs	-		-
17:00 hrs to 23:00 hrs	-		-
23:00 hrs to 05:00 hrs	-		-
For load upto 20 kW	**23.12**		**127.62**
05:00 hrs to 11:00 hrs	**3.74**		**18.00**
11:00 hrs to 17:00 hrs	**9.66**		**53.03**
17:00 hrs to 23:00 hrs	**4.81**		**29.66**
23:00 hrs to 05:00 hrs	**4.91**		**26.94**
For load above 20 kW	**9.91**		**66.18**
05:00 hrs to 11:00 hrs	**1.60**		**9.28**
11:00 hrs to 17:00 hrs	**4.14**		**27.49**
17:00 hrs to 23:00 hrs	**2.06**		**15.44**
23:00 hrs to 05:00 hrs	**2.10**		**13.97**
Winter Months (October to March)	**33.03**		**192.59**
Up to 1000 kWh / month	-		-
05:00 hrs to 11:00 hrs	-		-
11:00 hrs to 17:00 hrs	-		-
17:00 hrs to 23:00 hrs	-		-
23:00 hrs to 05:00 hrs	-		-
Up to 2000 kWh / month	-		-
05:00 hrs to 11:00 hrs	-		-
11:00 hrs to 17:00 hrs	-		-
17:00 hrs to 23:00 hrs	-		-
23:00 hrs to 05:00 hrs	-		-
For above 2000 kWh / month	-		-
05:00 hrs to 11:00 hrs	-		-
11:00 hrs to 17:00 hrs	-		-
17:00 hrs to 23:00 hrs	-		-
23:00 hrs to 05:00 hrs	-		-
For load upto 20 kW	**23.12**		**126.83**
05:00 hrs to 11:00 hrs	**3.74**		**20.51**
11:00 hrs to 17:00 hrs	**9.66**		**53.03**
17:00 hrs to 23:00 hrs	**4.81**		**29.66**
23:00 hrs to 05:00 hrs	**4.91**		**23.63**
For load above 20 kW	**9.91**		**65.75**
05:00 hrs to 11:00 hrs	**1.60**		**10.63**
11:00 hrs to 17:00 hrs	**4.14**		**27.49**
17:00 hrs to 23:00 hrs	**2.06**		**15.44**
23:00 hrs to 05:00 hrs	**2.10**		**12.19**
Sub Total	**94.09**		**527.08**
	-		-
LMV-7: Public Water Works	-		-
Consumers getting supply as per "Rural Schedule"	**5.17**		**451.81**
Rural Schedule: Jal Nigam	-		-
Rural Schedule: Jal Sansthan	-		-
Rural Schedule: Other PWWs	-		-

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Rural Metered	**3.33**		**449.97**
Rural Unmetered	**1.84**		**1.84**
Consumers getting supply other than "Rural Schedule"	**5.23**		**669.27**
Urban Schedule: Jal Nigam	-		-
Urban Schedule: Jal Sansthan	-		-
Urban Schedule: Other PWWs	-		-
Urban Metered	**3.24**		**667.28**
Urban Unmetered	**1.99**		**1.99**
Sub Total	**10.41**		**1,121.08**
	-		-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-
Metered	-		-
Metered STW	-		-
Unmetered	-		-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-
Unmetered: Laghu Dal Nahar above 100 BHP	-		-
Sub Total	-		-
	-		-
LMV-9: Temporary Supply	-		-
Metered	**9.47**		**44.86**
Metered TS: Individual residential consumers	**0.78**		**3.33**
Metered TS: Others	**8.69**		**41.53**
Unmetered	**0.06**		**0.06**
Unmetered TS: Ceremonies	-		-
Unmetered TS: Temp shops	**0.06**		**0.06**
Sub Total	**9.53**		**44.92**
	-		-
LMV-10: Departmental Employees	-		-
	-		-
LMV-11: Electrical Vehicles	-		-
Multi Story Buildings	-		-
LMV-1b	-		-
HV-1b	-		-
Public Charging Station	-		**6.16**
LT	-		**1.44**
Summer Months (April to September)	-		-
05:00 hrs to 11:00 hrs	-		**0.10**
11:00 hrs to 17:00 hrs	-		**0.30**
17:00 hrs to 23:00 hrs	-		**0.17**
23:00 hrs to 05:00 hrs	-		**0.15**
Winter Months (October to March)	-		**0.72**
05:00 hrs to 11:00 hrs	-		**0.12**
11:00 hrs to 17:00 hrs	-		**0.30**
17:00 hrs to 23:00 hrs	-		**0.17**
23:00 hrs to 05:00 hrs	-		**0.13**
HT	-		**4.72**
Summer Months (April to September)	-		**2.38**
05:00 hrs to 11:00 hrs	-		**0.32**
11:00 hrs to 17:00 hrs	-		**0.99**

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
17:00 hrs to 23:00 hrs	-		0.57
23:00 hrs to 05:00 hrs	-		0.50
Winter Months (October to March)	-		2.36
05:00 hrs to 11:00 hrs	-		0.38
11:00 hrs to 17:00 hrs	-		0.99
17:00 hrs to 23:00 hrs	-		0.57
23:00 hrs to 05:00 hrs	-		0.43
Sub Total	-		6.16
	-		-
HV-1: Non-Industrial Bulk Loads	-		-
Rural Schedule	-		-
Rural Schedule - Supply at 11 kV	-		-
Rural Schedule - Supply above 11 kV	-		-
Urban Schedule	-		-
Urban Schedule - Supply at 11 kV	-		-
Urban Schedule - Supply above 11 kV	-		-
Sub Total	-		-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	87.29		541.38
Supply at 11 kV	86.48		536.90
0-2500 kVAh/month	-		-
Above 2500 kVAh/month	-		-
Supply above 11 kV	0.81		4.48
0-2500 kVAh/month	-		-
Above 2500 kVAh/month	-		-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	115.73		535.98
Supply at 11 kV	114.63		531.49
0-2500 kVAh/month	-		-
Above 2500 kVAh/month	-		-
Supply above 11 kV	1.10		4.49
0-2500 kVAh/month	-		-
Above 2500 kVAh/month	-		-
Sub Total	203.02		1,077.36
	-		-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-
HV2 Urban Schedule: Supply at 11 kV	183.12		1,188.93
Summer Months (April to September)	91.56		594.66
05:00 hrs to 11:00 hrs	19.79		112.39
11:00 hrs to 17:00 hrs	32.75		212.99
17:00 hrs to 23:00 hrs	18.75		137.42
23:00 hrs to 05:00 hrs	20.27		131.87
Winter Months (October to March)	91.56		594.27
05:00 hrs to 11:00 hrs	19.79		128.73
11:00 hrs to 17:00 hrs	32.75		212.99
17:00 hrs to 23:00 hrs	18.75		137.42
23:00 hrs to 05:00 hrs	20.27		115.13

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	**16.25**		**150.80**
Summer Months (April to September)	**8.12**		**75.42**
05:00 hrs to 11:00 hrs	**1.76**		**14.14**
11:00 hrs to 17:00 hrs	**2.91**		**27.02**
17:00 hrs to 23:00 hrs	**1.66**		**17.54**
23:00 hrs to 05:00 hrs	**1.80**		**16.73**
Winter Months (October to March)	**8.12**		**75.37**
05:00 hrs to 11:00 hrs	**1.76**		**16.33**
11:00 hrs to 17:00 hrs	**2.91**		**27.02**
17:00 hrs to 23:00 hrs	**1.66**		**17.54**
23:00 hrs to 05:00 hrs	**1.80**		**14.49**
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	**10.21**		**112.70**
Summer Months (April to September)	**5.10**		**56.37**
05:00 hrs to 11:00 hrs	**1.10**		**10.54**
11:00 hrs to 17:00 hrs	**1.83**		**20.19**
17:00 hrs to 23:00 hrs	**1.05**		**13.14**
23:00 hrs to 05:00 hrs	**1.13**		**12.50**
Winter Months (October to March)	**5.10**		**56.33**
05:00 hrs to 11:00 hrs	**1.10**		**12.20**
11:00 hrs to 17:00 hrs	**1.83**		**20.19**
17:00 hrs to 23:00 hrs	**1.05**		**13.14**
23:00 hrs to 05:00 hrs	**1.13**		**10.80**
HV2 Urban Schedule: Supply above 132 kV	**1.29**		**8.46**
Summer Months (April to September)	**0.65**		**4.23**
05:00 hrs to 11:00 hrs	**0.14**		**0.80**
11:00 hrs to 17:00 hrs	**0.23**		
17:00 hrs to 23:00 hrs	**0.13**		
23:00 hrs to 05:00 hrs	**0.14**		
Winter Months (October to March)	**0.65**		
05:00 hrs to 11:00 hrs	**0.14**		
11:00 hrs to 17:00 hrs	**0.23**		
17:00 hrs to 23:00 hrs	**0.13**		
23:00 hrs to 05:00 hrs	**0.14**		
HV2 Rural Schedule: Supply at 11 kV	**47.71**		
Sub Total	**258.58**		
	-		
HV-3: Railway Traction	**-**		
HV3 Supply at and above 132 kV	**-**		
HV3 Supply below 132 kV	**-**		
HV3A Supply for all Voltage level (Railways)	**-**		
HV3B For Metro traction	**3.58**		
Sub Total	**3.58**		
	-		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	**-**		
HV4 Supply at 11kV	**6.55**		
HV4 Supply above 11kV & upto 66kV	**2.35**		
HV4 Supply above 66 kV & upto 132kV	**-**		
Sub Total	**8.89**		
	-		

Form No: F10A

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Extra State Consumer	-		
	-		
Bulk Supply Consumer	-		
	-		
Grand Total	2,532.20		

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				True- Up					
	FY 2019-20				FY 2022-23					
	Trued- Up				Claimed					
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
	A	B	C	B-C		A	B		C	B-C
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)										
Dom: Rural Schedule (unmetered)										
Dom: Rural Schedule (metered) other than BPL										
0-100 kWh/month										
101-150 kWh/month										
151-300 kWh/month										
301-500 kWh/month										
Above 500 kWh/Month (starting from 501 unit)										
Dom: Supply at Single Point for Bulk Load										
Other Metered Domestic Consumers other than BPL										
0-100 kWh/month										
101-150 kWh/month										
151-300 kWh/month										
301-500 kWh/month										
Above 500 kWh/Month (starting from 501 unit)										
Sub Total										
LMV-2:Non Domestic Light, Fan & Power										
Non Dom: Rural Schedule (unmetered)										
Non Dom: Rural Schedule (metered)										
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign										
Non Dom: Other Metered Non-Domestic Supply										
Load upto 2 kW										
Upto 300 kWh / month										
301 – 1000 kWh / month										
Above 1000 kWh/Month										
Above 2 kW to 4 kW										
Upto 300 kWh / month										
301 – 1000 kWh / month										
Above 1000 kWh/Month										
Above 4 kW										
Upto 300 kWh / month										
301 – 1000 kWh / month										
Above 1000 kWh/Month										
Sub Total										
LMV-3: Public Lamps										
Unmetered										
Unmetered - Gram Panchayat										
Unmetered - Nagar Palika & Nagar Panchayat										
Unmetered - Nagar Nigam										
Metered										
Metered - Gram Panchayat										
18:00 hrs - 06:00 hrs										
06:00 hrs - 18:00 hrs										
Metered - Nagar Palika & Nagar Panchayat										
18:00 hrs - 06:00 hrs										
06:00 hrs - 18:00 hrs										
Metered - Nagar Nigam										
18:00 hrs - 06:00 hrs										
06:00 hrs - 18:00 hrs										
Sub Total										
LMV-4: Light, fan & Power for Institutions										
Inst: Public										
Inst: Public : 0 – 1000 kWh / month										
Inst: Public : 1001 – 2000 kWh / month										

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				True- Up					
	FY 2019-20				FY 2022-23					
	Trued- Up				Claimed					
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Inst: Public : Above 2000 kWh / month										
Inst: Private										
Up to 3 kW										
Inst: Private : 0 – 1000 kWh / month										
Inst: Private : Above 1000 kWh / month										
Above 3 kW										
Inst: Private : 0 – 1000 kWh / month										
Inst: Private : Above 1000 kWh / month										
Sub Total										
LMV-5: Private Tube Wells/ Pumping Sets										
Consumers getting supply as per "Rural Schedule"										
PTW: Rural Schedule (unmetered) (Total)										
PTW: Rural Schedule (unmetered)										
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)										
PTW: Rural Schedule (metered) (Total)										
PTW: Rural Schedule (metered)										
PTW: Rural Schedule (Energy Efficient Pumps) (metered)										
Consumers getting supply as per "Urban Schedule (Metered Supply)"										
PTW: Urban Schedule (metered)										
Sub Total										
LMV 6: Small and Medium Power upto 100 HP (75 kW)										
Consumers getting supply as per "Rural Schedule"										
Up to 1000 kWh / month										
Up to 2000 kWh / month										
For above 2000 kWh / month										
Up to 20 kW										
Above 20 kW										
Consumers getting supply other than "Rural Schedule"										
Summer Months (April to September)										
Up to 1000 kWh / month										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Up to 2000 kWh / month										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
For above 2000 kWh / month										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
For load upto 20 kW										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
For load above 20 kW										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Winter Months (October to March)										
Up to 1000 kWh / month										
05:00 hrs to 11:00 hrs										

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				True- Up					
	FY 2019-20				FY 2022-23					
	Trued- Up				Claimed					
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Up to 2000 kWh / month										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
For above 2000 kWh / month										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
For load upto 20 kW										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
For load above 20 kW										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Sub Total										
LMV-7: Public Water Works										
Consumers getting supply as per "Rural Schedule"										
Rural Schedule: Jal Nigam										
Rural Schedule: Jal Sansthan										
Rural Schedule: Other PWWs										
Rural Metered										
Rural Unmetered										
Consumers getting supply other than "Rural Schedule"										
Urban Schedule: Jal Nigam										
Urban Schedule: Jal Sansthan										
Urban Schedule: Other PWWs										
Urban Metered										
Urban Unmetered										
Sub Total										
LMV-8: State Tube Wells & Pump Canals upto 100 HP										
Metered										
Metered STW										
Unmetered										
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP										
Unmetered: Laghu Dal Nahar above 100 BHP										
Sub Total										
LMV-9: Temporary Supply										
Metered										
Metered TS: Individual residential consumers										
Metered TS: Others										
Unmetered										
Unmetered TS: Ceremonies										
Unmetered TS: Temp shops										
Sub Total										
LMV-10: Departmental Employees										

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				True- Up					
	FY 2019-20				FY 2022-23					
	Trued- Up				Claimed					
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
LMV-11: Electrical Vehicles										
Multi Story Buildings										
LMV-1b										
HV-1b										
Public Charging Station										
LT										
Summer Months (April to September)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Winter Months (October to March)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
HT										
Summer Months (April to September)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Winter Months (October to March)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Sub Total										
HV-1: Non-Industrial Bulk Loads										
Rural Schedule										
Rural Schedule - Supply at 11 kV										
Rural Schedule - Supply above 11 kV										
Urban Schedule										
Urban Schedule - Supply at 11 kV										
Urban Schedule - Supply above 11 kV										
Sub Total										

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				True- Up					
	FY 2019-20				FY 2022-23					
	Trued- Up				Claimed					
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.										
Supply at 11 kV										
0-2500 kVAh/month										
Above 2500 kVAh/month										
Supply above 11 kV										
0-2500 kVAh/month										
Above 2500 kVAh/month										
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels										
Supply at 11 kV										
0-2500 kVAh/month										
Above 2500 kVAh/month										
Supply above 11 kV										
0-2500 kVAh/month										
Above 2500 kVAh/month										
Sub Total										
HV-2: Large and Heavy Power above 100 BHP (75 kW)										
HV2 Urban Schedule: Supply at 11 kV										
Summer Months (April to September)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Winter Months (October to March)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV										
Summer Months (April to September)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Winter Months (October to March)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV										
Summer Months (April to September)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Winter Months (October to March)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				True- Up					
	FY 2019-20				FY 2022-23					
	Trued- Up				Claimed					
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
HV2 Urban Schedule: Supply above 132 kV										
Summer Months (April to September)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
Winter Months (October to March)										
05:00 hrs to 11:00 hrs										
11:00 hrs to 17:00 hrs										
17:00 hrs to 23:00 hrs										
23:00 hrs to 05:00 hrs										
HV2 Rural Schedule: Supply at 11 kV										
Sub Total										
HV-3: Railway Traction										
HV3 Supply at and above 132 kV										
HV3 Supply below 132 kV										
HV3A Supply for all Voltage level (Railways)										
HV3B For Metro traction										
Sub Total										
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)										
HV4 Supply at 11kV										
HV4 Supply above 11kV & upto 66kV										
HV4 Supply above 66 kV & upto 132kV										
Sub Total										
Extra State Consumer										
Bulk Supply Consumer										
Grand Total										

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	APR							
	FY 2023-24							
	Revised Estimate							
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)
		A	B		C	B-C		A
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urba	4,069.77	1,520.04	3.73				4,395.35	1,632.76
Dom: Rural Schedule (unmetered)	91.90	31.91	3.47				0.82	0.29
Dom: Rural Schedule (metered) other tha	3,656.49	1,648.85	4.51				4,191.02	1,901.50
0-100 kWh/month	1,530.37	599.55	3.92				1,693.38	668.89
101-150 kWh/month	985.57	411.38	4.17				1,159.10	483.61
151-300 kWh/month	605.41	326.66	5.40				700.07	378.05
301-500 kWh/month	535.15	311.26	5.82				638.48	370.96
Above 500 kWh/Month (starting from 501 unit)	-	-	-				-	-
Dom: Supply at Single Point for Bulk Load	61.05	45.80	7.50				58.00	43.67
Other Metered Domestic Consumers othe	6,132.47	4,100.30	6.69				6,405.72	4,286.47
0-100 kWh/month	2,131.02	1,411.72	6.62				2,229.79	1,478.52
101-150 kWh/month	1,234.31	780.85	6.33				1,289.00	816.24
151-300 kWh/month	1,183.48	781.47	6.60				1,236.40	816.94
301-500 kWh/month	1,583.66	1,126.26	7.11				1,650.52	1,174.76
Above 500 kWh/Month (starting from 501 unit)	-	-	-				-	-
Sub Total	14,011.69	7,346.91	5.24				15,050.91	7,864.68
	-	-	-				-	-
LMV-2:Non Domestic Light, Fan & Power	-	-	-				-	-
Non Dom: Rural Schedule (unmetered)	-	-	-				-	-
Non Dom: Rural Schedule (metered)	467.97	299.67	6.40				503.10	322.17
Non Dom: Private Advertising /Sign Post/	-	-	-				-	-
Non Dom: Other Metered Non-Domestic S	1,525.81	1,661.45	10.89				1,624.69	1,826.65
Load upto 2 kW	-	-	-				-	-
Upto 300 kWh / month	-	-	-				-	-
301 – 1000 kWh / month	-	-	-				-	-
Above 1000 kWh/Month	-	-	-				-	-
Above 2 kW to 4 kW	1,159.61	1,204.34	10.39				1,234.76	1,341.29
Upto 300 kWh / month	773.64	823.73	10.65				820.53	922.27
301 – 1000 kWh / month	385.97	380.60	9.86				414.23	419.01
Above 1000 kWh/Month	-	-	-				-	-
Above 4 kW	366.19	457.12	12.48				389.92	485.36
Upto 300 kWh / month	-	-	-				-	-
301 – 1000 kWh / month	242.66	342.35	14.11				271.53	374.64
Above 1000 kWh/Month	123.53	114.77	9.29				118.40	110.72
Sub Total	1,993.77	1,961.12	9.84				2,127.79	2,148.82
	-	-	-				-	-
LMV-3: Public Lamps	-	-	-				-	-
Unmetered	30.46	51.48	16.90				15.23	25.74
Unmetered - Gram Panchayat	4.67	5.22	11.19				2.33	2.61
Unmetered - Nagar Palika & Nagar Panchayat	22.06	34.74	15.75				11.03	17.37
Unmetered - Nagar Nigam	3.74	11.53	30.84				1.87	5.76
Metered	272.69	245.17	8.99				309.74	278.66
Metered - Gram Panchayat	6.58	5.29	8.04				9.44	7.71
18:00 hrs - 06:00 hrs	6.58	5.29	8.04				9.44	7.71
06:00 hrs - 18:00 hrs	-	-	-				-	-
Metered - Nagar Palika & Nagar Panchaya	69.63	59.04	8.48				86.23	73.91
18:00 hrs - 06:00 hrs	69.63	59.04	8.48				86.23	73.91
06:00 hrs - 18:00 hrs	-	-	-				-	-
Metered - Nagar Nigam	196.48	180.85	9.20				214.06	197.05
18:00 hrs - 06:00 hrs	196.48	180.85	9.20				214.06	197.05
06:00 hrs - 18:00 hrs	-	-	-				-	-
Sub Total	303.16	296.65	9.79				324.97	304.40
	-	-	-				-	-
LMV-4: Light, fan & Power for Institutions	-	-	-				-	-
Inst: Public	259.89	267.08	10.28				275.48	282.85
Inst: Public : 0 – 1000 kWh / month	-	-	-				-	-
Inst: Public : 1001 – 2000 kWh / month	-	-	-				-	-

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	APR FY 2023-24 Revised Estimate							
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)
Inst: Public : Above 2000 kWh / month	-	-	-				-	-
Inst: Private	59.56	71.17	11.95				63.71	76.14
Up to 3 kW	-	-	-				-	-
Inst: Private : 0 – 1000 kWh / month	-	-	-				-	-
Inst: Private : Above 1000 kWh / month	-	-	-				-	-
Above 3 kW	-	-	-				-	-
Inst: Private : 0 – 1000 kWh / month	-	-	-				-	-
Inst: Private : Above 1000 kWh / month	-	-	-				-	-
Sub Total	319.44	338.25	10.59				339.20	358.99
	-	-	-				-	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-				-	-
Consumers getting supply as per "Rural Sc	2,588.50	652.96	2.52				2,729.62	717.50
PTW: Rural Schedule (unmetered) (Total)	280.54	45.66	1.63				8.25	1.34
PTW: Rural Schedule (unmetered)	280.54	45.66	1.63				8.25	1.34
PTW: Rural Schedule (Energy Efficient Pumps) (	-	-	-				-	-
PTW: Rural Schedule (metered) (Total)	2,307.97	607.29	2.63				2,721.37	716.16
PTW: Rural Schedule (metered)	2,307.97	607.29	2.63				2,721.37	716.16
PTW: Rural Schedule (Energy Efficient Pumps) (	-	-	-				-	-
Consumers getting supply as per "Urban S	42.74	33.10	7.75				45.30	35.05
PTW: Urban Schedule (metered)	42.74	33.10	7.75				45.30	35.05
Sub Total	2,631.24	686.06	2.61				2,774.92	752.55
	-	-	-				-	-
LMV 6: Small and Medium Power upto 10	-	-	-				-	-
Consumers getting supply as per "Rural Sc	156.87	119.50	7.62				166.85	140.69
Up to 1000 kWh / month	-	-	-				-	-
Up to 2000 kWh / month	-	-	-				-	-
For above 2000 kWh / month	-	-	-				-	-
Up to 20 kW	126.95	96.36	7.59				135.03	113.13
Above 20 kW	29.92	23.14	7.74				31.82	27.56
Consumers getting supply other than "Rur	407.66	179.64	4.41				437.40	386.39
Summer Months (April to September)	203.83	-	-				218.70	193.80
Up to 1000 kWh / month	-	-	-				-	-
05:00 hrs to 11:00 hrs	-	-	-				-	-
11:00 hrs to 17:00 hrs	-	-	-				-	-
17:00 hrs to 23:00 hrs	-	-	-				-	-
23:00 hrs to 05:00 hrs	-	-	-				-	-
Up to 2000 kWh / month	-	-	-				-	-
05:00 hrs to 11:00 hrs	-	-	-				-	-
11:00 hrs to 17:00 hrs	-	-	-				-	-
17:00 hrs to 23:00 hrs	-	-	-				-	-
23:00 hrs to 05:00 hrs	-	-	-				-	-
For above 2000 kWh / month	-	-	-				-	-
05:00 hrs to 11:00 hrs	-	-	-				-	-
11:00 hrs to 17:00 hrs	-	-	-				-	-
17:00 hrs to 23:00 hrs	-	-	-				-	-
23:00 hrs to 05:00 hrs	-	-	-				-	-
For load upto 20 kW	132.49	119.05	8.99				142.16	127.62
05:00 hrs to 11:00 hrs	21.42	16.79	7.84				22.98	18.00
11:00 hrs to 17:00 hrs	55.37	49.47	8.93				59.41	53.03
17:00 hrs to 23:00 hrs	27.58	27.66	10.03				29.59	29.66
23:00 hrs to 05:00 hrs	28.13	25.13	8.93				30.18	26.94
For load above 20 kW	71.34	61.72	8.65				76.55	66.18
05:00 hrs to 11:00 hrs	11.53	8.66	7.51				12.37	9.28
11:00 hrs to 17:00 hrs	29.81	25.64	8.60				31.99	27.49
17:00 hrs to 23:00 hrs	14.85	14.40	9.70				15.93	15.44
23:00 hrs to 05:00 hrs	15.15	13.03	8.60				16.25	13.97
Winter Months (October to March)	203.83	179.64	8.81				218.70	192.59
Up to 1000 kWh / month	-	-	-				-	-
05:00 hrs to 11:00 hrs	-	-	-				-	-

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	APR							
	FY 2023-24							
	Revised Estimate							
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)
11:00 hrs to 17:00 hrs	-	-	-				-	-
17:00 hrs to 23:00 hrs	-	-	-				-	-
23:00 hrs to 05:00 hrs	-	-	-				-	-
Up to 2000 kWh / month	-	-	-				-	-
05:00 hrs to 11:00 hrs	-	-	-				-	-
11:00 hrs to 17:00 hrs	-	-	-				-	-
17:00 hrs to 23:00 hrs	-	-	-				-	-
23:00 hrs to 05:00 hrs	-	-	-				-	-
For above 2000 kWh / month	-	-	-				-	-
05:00 hrs to 11:00 hrs	-	-	-				-	-
11:00 hrs to 17:00 hrs	-	-	-				-	-
17:00 hrs to 23:00 hrs	-	-	-				-	-
23:00 hrs to 05:00 hrs	-	-	-				-	-
For load upto 20 kW	132.49	118.31	8.93				142.16	126.83
05:00 hrs to 11:00 hrs	21.42	19.13	8.93				22.98	20.51
11:00 hrs to 17:00 hrs	55.37	49.47	8.93				59.41	53.03
17:00 hrs to 23:00 hrs	27.58	27.66	10.03				29.59	29.66
23:00 hrs to 05:00 hrs	28.13	22.05	7.84				30.18	23.63
For load above 20 kW	71.34	61.33	8.60				76.55	65.75
05:00 hrs to 11:00 hrs	11.53	9.92	8.60				12.37	10.63
11:00 hrs to 17:00 hrs	29.81	25.64	8.60				31.99	27.49
17:00 hrs to 23:00 hrs	14.85	14.40	9.70				15.93	15.44
23:00 hrs to 05:00 hrs	15.15	11.37	7.51				16.25	12.19
Sub Total	564.53	299.14	5.30				604.25	527.08
	-	-	-				-	-
LMV-7: Public Water Works	-	-	-				-	-
Consumers getting supply as per "Rural Sc	575.20	449.45	7.81				610.97	451.81
Rural Schedule: Jal Nigam	-	-	-				-	-
Rural Schedule: Jal Sansthan	-	-	-				-	-
Rural Schedule: Other PWWs	-	-	-				-	-
Rural Metered	489.37	448.22	9.16				568.06	449.97
Rural Unmetered	85.83	1.23	0.14				42.91	1.84
Consumers getting supply other than "Rur	789.82	601.11	7.61				824.23	669.27
Urban Schedule: Jal Nigam	-	-	-				-	-
Urban Schedule: Jal Sansthan	-	-	-				-	-
Urban Schedule: Other PWWs	-	-	-				-	-
Urban Metered	703.80	599.78	8.52				781.22	667.28
Urban Unmetered	86.02	1.33	0.15				43.01	1.99
Sub Total	1,365.02	1,050.55	7.70				1,435.21	1,121.08
	-	-	-				-	-
LMV-8: State Tube Wells & Pump Canals u	-	-	-				-	-
Metered	-	-	-				-	-
Metered STW	-	-	-				-	-
Unmetered	-	-	-				-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/I	-	-	-				-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-				-	-
Sub Total	-	-	-				-	-
	-	-	-				-	-
LMV-9: Temporary Supply	-	-	-				-	-
Metered	37.79	42.85	11.34				39.68	44.86
Metered TS: Individual residential consumers	3.04	3.19	10.48				3.19	3.33
Metered TS: Others	34.75	39.67	11.41				36.49	41.53
Unmetered	1.27	0.11	0.91				0.86	0.06
Unmetered TS: Ceremonies	-	-	-				-	-
Unmetered TS: Temp shops	1.27	0.11	0.91				0.86	0.06
Sub Total	39.06	42.97	11.00				40.54	44.92
	-	-	-				-	-
LMV-10: Departmental Employees	-	-	-				-	-
	-	-	-				-	-

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	APR							
	FY 2023-24							
	Revised Estimate							
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)
LMV-11: Electrical Vehicles	-	-	-				-	-
Multi Story Buildings	-	-	-				-	-
LMV-1b	-	-	-				-	-
HV-1b	-	-	-				-	-
Public Charging Station	**7.58**	**5.60**	**7.39**				**8.34**	**6.16**
LT	**1.70**	**1.31**	**7.70**				**1.87**	**1.44**
Summer Months (April to September)	**0.85**	-	-				**0.94**	-
05:00 hrs to 11:00 hrs	**0.14**	**0.09**	**6.55**				**0.15**	**0.10**
11:00 hrs to 17:00 hrs	**0.36**	**0.27**	**7.70**				**0.39**	**0.30**
17:00 hrs to 23:00 hrs	**0.18**	**0.16**	**8.86**				**0.19**	**0.17**
23:00 hrs to 05:00 hrs	**0.18**	**0.14**	**7.70**				**0.20**	**0.15**
Winter Months (October to March)	**0.85**	**0.65**	**7.70**				**0.94**	**0.72**
05:00 hrs to 11:00 hrs	**0.14**	**0.11**	**7.70**				**0.15**	**0.12**
11:00 hrs to 17:00 hrs	**0.36**	**0.27**	**7.70**				**0.39**	**0.30**
17:00 hrs to 23:00 hrs	**0.18**	**0.16**	**8.86**				**0.19**	**0.17**
23:00 hrs to 05:00 hrs	**0.18**	**0.12**	**6.55**				**0.20**	**0.13**
HT	**5.88**	**4.29**	**7.30**				**6.47**	**4.72**
Summer Months (April to September)	**2.94**	**2.16**	**7.35**				**3.23**	**2.38**
05:00 hrs to 11:00 hrs	**0.48**	**0.29**	**6.21**				**0.52**	**0.32**
11:00 hrs to 17:00 hrs	**1.23**	**0.90**	**7.30**				**1.35**	**0.99**
17:00 hrs to 23:00 hrs	**0.61**	**0.51**	**8.40**				**0.67**	**0.57**
23:00 hrs to 05:00 hrs	**0.62**	**0.46**	**7.30**				**0.69**	**0.50**
Winter Months (October to March)	**2.94**	**2.14**	**7.30**				**3.23**	**2.36**
05:00 hrs to 11:00 hrs	**0.48**	**0.35**	**7.30**				**0.52**	**0.38**
11:00 hrs to 17:00 hrs	**1.23**	**0.90**	**7.30**				**1.35**	**0.99**
17:00 hrs to 23:00 hrs	**0.61**	**0.51**	**8.40**				**0.67**	**0.57**
23:00 hrs to 05:00 hrs	**0.62**	**0.39**	**6.21**				**0.69**	**0.43**
Sub Total	**7.58**	**5.60**	**7.39**				**8.34**	**6.16**
	-	-	-				-	-
HV-1: Non-Industrial Bulk Loads	-	-	-				-	-
Rural Schedule	-	-	-				-	-
Rural Schedule - Supply at 11 kV	-	-	-				-	-
Rural Schedule - Supply above 11 kV	-	-	-				-	-
Urban Schedule	-	-	-				-	-
Urban Schedule - Supply at 11 kV	-	-	-				-	-
Urban Schedule - Supply above 11 kV	-	-	-				-	-
Sub Total	-	-	-				-	-

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	APR FY 2023-24 Revised Estimate							
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	508.07	504.42	9.93				545.89	541.38
Supply at 11 kV	503.67	500.08	9.93				541.37	536.90
0-2500 kVAh/month	-	-	-				-	-
Above 2500 kVAh/month	-	-	-				-	-
Supply above 11 kV	4.40	4.34	9.85				4.52	4.48
0-2500 kVAh/month	-	-	-				-	-
Above 2500 kVAh/month	-	-	-				-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	508.07	499.57	9.83				545.89	535.98
Supply at 11 kV	503.67	495.24	9.83				541.37	531.49
0-2500 kVAh/month	-	-	-				-	-
Above 2500 kVAh/month	-	-	-				-	-
Supply above 11 kV	4.40	4.33	9.83				4.52	4.49
0-2500 kVAh/month	-	-	-				-	-
Above 2500 kVAh/month	-	-	-				-	-
Sub Total	1,016.14	1,003.99	9.88				1,091.78	1,077.36
	-	-	-				-	-
HV-2: Large and Heavy Power above 100 k	-	-	-				-	-
HV2 Urban Schedule: Supply at 11 kV	1,350.23	1,127.68	8.35				1,419.62	1,188.93
Summer Months (April to September)	675.12	564.03	8.35				709.81	594.66
05:00 hrs to 11:00 hrs	145.93	106.56	7.30				153.43	112.39
11:00 hrs to 17:00 hrs	241.45	202.02	8.37				253.86	212.99
17:00 hrs to 23:00 hrs	138.24	130.38	9.43				145.34	137.42
23:00 hrs to 05:00 hrs	149.49	125.07	8.37				157.17	131.87
Winter Months (October to March)	675.12	563.65	8.35				709.81	594.27
05:00 hrs to 11:00 hrs	145.93	122.10	8.37				153.43	128.73
11:00 hrs to 17:00 hrs	241.45	202.02	8.37				253.86	212.99
17:00 hrs to 23:00 hrs	138.24	130.38	9.43				145.34	137.42
23:00 hrs to 05:00 hrs	149.49	109.15	7.30				157.17	115.13
HV2 Urban Schedule: Supply above 11 kV &	185.31	141.37	7.63				198.28	150.80
Summer Months (April to September)	92.66	70.71	7.63				99.14	75.42
05:00 hrs to 11:00 hrs	20.03	13.26	6.62				21.43	14.14
11:00 hrs to 17:00 hrs	33.14	25.33	7.64				35.46	27.02
17:00 hrs to 23:00 hrs	18.97	16.44	8.66				20.30	17.54
23:00 hrs to 05:00 hrs	20.52	15.68	7.64				21.95	16.73
Winter Months (October to March)	92.66	70.66	7.63				99.14	75.37
05:00 hrs to 11:00 hrs	20.03	15.31	7.64				21.43	16.33
11:00 hrs to 17:00 hrs	33.14	25.33	7.64				35.46	27.02
17:00 hrs to 23:00 hrs	18.97	16.44	8.66				20.30	17.54
23:00 hrs to 05:00 hrs	20.52	13.59	6.62				21.95	14.49
HV2 Urban Schedule: Supply above 66 kV	143.51	101.47	7.07				160.48	112.70
Summer Months (April to September)	71.76	50.75	7.07				80.24	56.37
05:00 hrs to 11:00 hrs	15.51	9.50	6.12				17.34	10.54
11:00 hrs to 17:00 hrs	25.66	18.18	7.08				28.70	20.19
17:00 hrs to 23:00 hrs	14.69	11.82	8.04				16.43	13.14
23:00 hrs to 05:00 hrs	15.89	11.26	7.08				17.77	12.50
Winter Months (October to March)	71.76	50.72	7.07				80.24	56.33
05:00 hrs to 11:00 hrs	15.51	10.99	7.08				17.34	12.20
11:00 hrs to 17:00 hrs	25.66	18.18	7.08				28.70	20.19
17:00 hrs to 23:00 hrs	14.69	11.82	8.04				16.43	13.14
23:00 hrs to 05:00 hrs	15.89	9.73	6.12				17.77	10.80

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	APR							
	FY 2023-24							
	Revised Estimate							
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)
HV2 Urban Schedule: Supply above 132 kV	11.43	8.20	7.17				11.78	8.46
Summer Months (April to September)	5.72	4.10	7.18				5.89	4.23
05:00 hrs to 11:00 hrs	1.24	0.78	6.27				1.27	0.80
11:00 hrs to 17:00 hrs	2.04	1.47	7.19				2.11	1.52
17:00 hrs to 23:00 hrs	1.17	0.95					1.21	0.98
23:00 hrs to 05:00 hrs	1.27	0.91					1.30	0.94
Winter Months (October to March)	5.72	4.10					5.89	4.23
05:00 hrs to 11:00 hrs	1.24	0.89					1.27	0.92
11:00 hrs to 17:00 hrs	2.04	1.47					2.11	1.52
17:00 hrs to 23:00 hrs	1.17	0.95					1.21	0.98
23:00 hrs to 05:00 hrs	1.27	0.79					1.30	0.82
HV2 Rural Schedule: Supply at 11 kV	364.82	285.46					375.77	294.49
Sub Total	2,055.32	1,664.18					2,165.93	1,755.38
	-	-					-	-
HV-3: Railway Traction	-	-					-	-
HV3 Supply at and above 132 kV	-	-					-	-
HV3 Supply below 132 kV	-	-					-	-
HV3A Supply for all Voltage level (Railways)	-	-					-	-
HV3B For Metro traction	34.03	28.20					37.23	30.76
Sub Total	34.03	28.20					37.23	30.76
	-	-					-	-
HV-4: Lift Irrigation & P. Canals above 10(	-	-					-	-
HV4 Supply at 11kV	55.23	53.27					57.99	55.84
HV4 Supply above 11kV & upto 66kV	25.59	23.77					26.87	24.92
HV4 Supply above 66 kV & upto 132kV	-	-					-	-
Sub Total	80.82	77.03					84.86	80.76
	-	-					-	-
Extra State Consumer	26.51	19.96					26.51	19.96
	-	-					-	-
Bulk Supply Consumer	-	-					-	-
	-	-					-	-
Grand Total	24,448.30	14,820.62					26,112.43	16,092.90

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Rs. Crores

Type of Category	ARR FY 2024-25 Projected			
	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
	B		C	B-C
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urba	3.71			
Dom: Rural Schedule (unmetered)	3.47			
Dom: Rural Schedule (metered) other tha	4.54			
0-100 kWh/month	3.95			
101-150 kWh/month	4.17			
151-300 kWh/month	5.40			
301-500 kWh/month	5.81			
Above 500 kWh/Month (starting from 501 unit)	-			
Dom: Supply at Single Point for Bulk Load	7.53			
Other Metered Domestic Consumers othe	6.69			
0-100 kWh/month	6.63			
101-150 kWh/month	6.33			
151-300 kWh/month	6.61			
301-500 kWh/month	7.12			
Above 500 kWh/Month (starting from 501 unit)	-			
Sub Total	5.23			
	-			
LMV-2:Non Domestic Light, Fan & Power	-			
Non Dom: Rural Schedule (unmetered)	-			
Non Dom: Rural Schedule (metered)	6.40			
Non Dom: Private Advertising /Sign Post/	-			
Non Dom: Other Metered Non-Domestic S	11.24			
Load upto 2 kW	-			
Upto 300 kWh / month	-			
301 – 1000 kWh / month	-			
Above 1000 kWh/Month	-			
Above 2 kW to 4 kW	10.86			
Upto 300 kWh / month	11.24			
301 – 1000 kWh / month	10.12			
Above 1000 kWh/Month	-			
Above 4 kW	12.45			
Upto 300 kWh / month	-			
301 – 1000 kWh / month	13.80			
Above 1000 kWh/Month	9.35			
Sub Total	10.10			
	-			
LMV-3: Public Lamps	-			
Unmetered	16.90			
Unmetered - Gram Panchayat	11.19			
Unmetered - Nagar Palika & Nagar Panchayat	15.75			
Unmetered - Nagar Nigam	30.84			
Metered	9.00			
Metered - Gram Panchayat	8.17			
18:00 hrs - 06:00 hrs	8.17			
06:00 hrs - 18:00 hrs	-			
Metered - Nagar Palika & Nagar Panchaya	8.57			
18:00 hrs - 06:00 hrs	8.57			
06:00 hrs - 18:00 hrs	-			
Metered - Nagar Nigam	9.21			
18:00 hrs - 06:00 hrs	9.21			
06:00 hrs - 18:00 hrs	-			
Sub Total	9.37			
	-			
LMV-4: Light, fan & Power for Institutions	-			
Inst: Public	10.27			
Inst: Public : 0 – 1000 kWh / month	-			
Inst: Public : 1001 – 2000 kWh / month	-			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Rs. Crores

Type of Category	ARR FY 2024-25 Projected			
	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Inst: Public : Above 2000 kWh / month	-			
Inst: Private	**11.95**			
Up to 3 kW	-			
Inst: Private : 0 – 1000 kWh / month	-			
Inst: Private : Above 1000 kWh / month	-			
Above 3 kW	-			
Inst: Private : 0 – 1000 kWh / month	-			
Inst: Private : Above 1000 kWh / month	-			
Sub Total	**10.58**			
	-			
LMV-5: Private Tube Wells/ Pumping Sets	-			
Consumers getting supply as per "Rural Se	**2.63**			
PTW: Rural Schedule (unmetered) (Total)	**1.63**			
PTW: Rural Schedule (unmetered)	**1.63**			
PTW: Rural Schedule (Energy Efficient Pumps) (	-			
PTW: Rural Schedule (metered) (Total)	**2.63**			
PTW: Rural Schedule (metered)	**2.63**			
PTW: Rural Schedule (Energy Efficient Pumps) (	-			
Consumers getting supply as per "Urban S	**7.74**			
PTW: Urban Schedule (metered)	**7.74**			
Sub Total	**2.71**			
	-			
LMV 6: Small and Medium Power upto 10	-			
Consumers getting supply as per "Rural Se	**8.43**			
Up to 1000 kWh / month	-			
Up to 2000 kWh / month	-			
For above 2000 kWh / month	-			
Up to 20 kW	**8.38**			
Above 20 kW	**8.66**			
Consumers getting supply other than "Rur	**8.83**			
Summer Months (April to September)	**8.86**			
Up to 1000 kWh / month	-			
05:00 hrs to 11:00 hrs	-			
11:00 hrs to 17:00 hrs	-			
17:00 hrs to 23:00 hrs	-			
23:00 hrs to 05:00 hrs	-			
Up to 2000 kWh / month	-			
05:00 hrs to 11:00 hrs	-			
11:00 hrs to 17:00 hrs	-			
17:00 hrs to 23:00 hrs	-			
23:00 hrs to 05:00 hrs	-			
For above 2000 kWh / month	-			
05:00 hrs to 11:00 hrs	-			
11:00 hrs to 17:00 hrs	-			
17:00 hrs to 23:00 hrs	-			
23:00 hrs to 05:00 hrs	-			
For load upto 20 kW	**8.98**			
05:00 hrs to 11:00 hrs	**7.83**			
11:00 hrs to 17:00 hrs	**8.93**			
17:00 hrs to 23:00 hrs	**10.02**			
23:00 hrs to 05:00 hrs	**8.93**			
For load above 20 kW	**8.65**			
05:00 hrs to 11:00 hrs	**7.50**			
11:00 hrs to 17:00 hrs	**8.59**			
17:00 hrs to 23:00 hrs	**9.69**			
23:00 hrs to 05:00 hrs	**8.59**			
Winter Months (October to March)	**8.81**			
Up to 1000 kWh / month	-			
05:00 hrs to 11:00 hrs	-			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Rs. Crores

Type of Category	ARR FY 2024-25 Projected Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
11:00 hrs to 17:00 hrs	-			
17:00 hrs to 23:00 hrs	-			
23:00 hrs to 05:00 hrs	-			
Up to 2000 kWh / month	-			
05:00 hrs to 11:00 hrs	-			
11:00 hrs to 17:00 hrs	-			
17:00 hrs to 23:00 hrs	-			
23:00 hrs to 05:00 hrs	-			
For above 2000 kWh / month	-			
05:00 hrs to 11:00 hrs	-			
11:00 hrs to 17:00 hrs	-			
17:00 hrs to 23:00 hrs	-			
23:00 hrs to 05:00 hrs	-			
For load upto 20 kW	**8.92**			
05:00 hrs to 11:00 hrs	**8.93**			
11:00 hrs to 17:00 hrs	**8.93**			
17:00 hrs to 23:00 hrs	**10.02**			
23:00 hrs to 05:00 hrs	**7.83**			
For load above 20 kW	**8.59**			
05:00 hrs to 11:00 hrs	**8.59**			
11:00 hrs to 17:00 hrs	**8.59**			
17:00 hrs to 23:00 hrs	**9.69**			
23:00 hrs to 05:00 hrs	**7.50**			
Sub Total	**8.72**			
	-			
LMV-7: Public Water Works	-			
Consumers getting supply as per "Rural Sc	**7.39**			
Rural Schedule: Jal Nigam	-			
Rural Schedule: Jal Sansthan	-			
Rural Schedule: Other PWWs	-			
Rural Metered	**7.92**			
Rural Unmetered	**0.43**			
Consumers getting supply other than "Rur	**8.12**			
Urban Schedule: Jal Nigam	-			
Urban Schedule: Jal Sansthan	-			
Urban Schedule: Other PWWs	-			
Urban Metered	**8.54**			
Urban Unmetered	**0.46**			
Sub Total	**7.81**			
	-			
LMV-8: State Tube Wells & Pump Canals u	-			
Metered	-			
Metered STW	-			
Unmetered	-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/L	-			
Unmetered: Laghu Dal Nahar above 100 BHP	-			
Sub Total	-			
	-			
LMV-9: Temporary Supply	-			
Metered	**11.31**			
Metered TS: Individual residential consumers	**10.45**			
Metered TS: Others	**11.38**			
Unmetered	**0.67**			
Unmetered TS: Ceremonies	-			
Unmetered TS: Temp shops	**0.67**			
Sub Total	**11.08**			
	-			
LMV-10: Departmental Employees	-			
	-			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Rs. Crores

Type of Category	ARR FY 2024-25 Projected Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
LMV-11: Electrical Vehicles	-			
Multi Story Buildings	-			
LMV-1b	-			
HV-1b	-			
Public Charging Station	**7.39**			
LT	**7.70**			
Summer Months (April to September)	-			
05:00 hrs to 11:00 hrs	**6.55**			
11:00 hrs to 17:00 hrs	**7.70**			
17:00 hrs to 23:00 hrs	**8.86**			
23:00 hrs to 05:00 hrs	**7.70**			
Winter Months (October to March)	**7.70**			
05:00 hrs to 11:00 hrs	**7.70**			
11:00 hrs to 17:00 hrs	**7.70**			
17:00 hrs to 23:00 hrs	**8.86**			
23:00 hrs to 05:00 hrs	**6.55**			
HT	**7.30**			
Summer Months (April to September)	**7.35**			
05:00 hrs to 11:00 hrs	**6.21**			
11:00 hrs to 17:00 hrs	**7.30**			
17:00 hrs to 23:00 hrs	**8.40**			
23:00 hrs to 05:00 hrs	**7.30**			
Winter Months (October to March)	**7.30**			
05:00 hrs to 11:00 hrs	**7.30**			
11:00 hrs to 17:00 hrs	**7.30**			
17:00 hrs to 23:00 hrs	**8.40**			
23:00 hrs to 05:00 hrs	**6.21**			
Sub Total	**7.39**			
	-			
HV-1: Non-Industrial Bulk Loads	-			
Rural Schedule	-			
Rural Schedule - Supply at 11 kV	-			
Rural Schedule - Supply above 11 kV	-			
Urban Schedule	-			
Urban Schedule - Supply at 11 kV	-			
Urban Schedule - Supply above 11 kV	-			
Sub Total	-			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Rs. Crores

Type of Category	ARR FY 2024-25 Projected			
	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	9.92			
Supply at 11 kV	9.92			
0-2500 kVAh/month	-			
Above 2500 kVAh/month	-			
Supply above 11 kV	9.92			
0-2500 kVAh/month	-			
Above 2500 kVAh/month	-			
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	9.82			
Supply at 11 kV	9.82			
0-2500 kVAh/month	-			
Above 2500 kVAh/month	-			
Supply above 11 kV	9.93			
0-2500 kVAh/month	-			
Above 2500 kVAh/month	-			
Sub Total	9.87			
	-			
HV-2: Large and Heavy Power above 100 k	-			
HV2 Urban Schedule: Supply at 11 kV	8.38			
Summer Months (April to September)	8.38			
05:00 hrs to 11:00 hrs	7.32			
11:00 hrs to 17:00 hrs	8.39			
17:00 hrs to 23:00 hrs	9.45			
23:00 hrs to 05:00 hrs	8.39			
Winter Months (October to March)	8.37			
05:00 hrs to 11:00 hrs	8.39			
11:00 hrs to 17:00 hrs	8.39			
17:00 hrs to 23:00 hrs	9.45			
23:00 hrs to 05:00 hrs	7.32			
HV2 Urban Schedule: Supply above 11 kV &	7.61			
Summer Months (April to September)	7.61			
05:00 hrs to 11:00 hrs	6.60			
11:00 hrs to 17:00 hrs	7.62			
17:00 hrs to 23:00 hrs	8.64			
23:00 hrs to 05:00 hrs	7.62			
Winter Months (October to March)	7.60			
05:00 hrs to 11:00 hrs	7.62			
11:00 hrs to 17:00 hrs	7.62			
17:00 hrs to 23:00 hrs	8.64			
23:00 hrs to 05:00 hrs	6.60			
HV2 Urban Schedule: Supply above 66 kV	7.02			
Summer Months (April to September)	7.03			
05:00 hrs to 11:00 hrs	6.08			
11:00 hrs to 17:00 hrs	7.04			
17:00 hrs to 23:00 hrs	8.00			
23:00 hrs to 05:00 hrs	7.04			
Winter Months (October to March)	7.02			
05:00 hrs to 11:00 hrs	7.04			
11:00 hrs to 17:00 hrs	7.04			
17:00 hrs to 23:00 hrs	8.00			
23:00 hrs to 05:00 hrs	6.08			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Rs. Crores

Type of Category	ARR FY 2024-25 Projected			
	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
HV2 Urban Schedule: Supply above 132 kV	**7.18**			
Summer Months (April to September)	**7.19**			
05:00 hrs to 11:00 hrs	**6.28**			
11:00 hrs to 17:00 hrs	**7.20**			
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Winter Months (October to March)				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
HV2 Rural Schedule: Supply at 11 kV				
Sub Total				
HV-3: Railway Traction				
HV3 Supply at and above 132 kV				
HV3 Supply below 132 kV				
HV3A Supply for all Voltage level (Railways)				
HV3B For Metro traction				
Sub Total				
HV-4: Lift Irrigation & P. Canals above 10				
HV4 Supply at 11kV				
HV4 Supply above 11kV & upto 66kV				
HV4 Supply above 66 kV & upto 132kV				
Sub Total				
Extra State Consumer				
Bulk Supply Consumer				
Grand Total				

Form No: F11

Name of Distribution Licensee: MVVNL

Summary of Estimated Revenue from Sale of power at Proposed Tariff

Rs.Crores

Particulars	ARR
	FY 2024-25
	Projected
LMV-1: Domestic Light, Fan & Power	
Life Line Consumers (both Rural and Urban)	1,632.76
Dom: Rural Schedule (unmetered)	0.29
Dom: Rural Schedule (metered) other than E	1,901.50
0-100 kWh/month	668.89
101-150 kWh/month	483.61
151-300 kWh/month	378.05
301-500 kWh/month	370.96
Above 500 kWh/Month (starting from 501 unit)	-
Dom: Supply at Single Point for Bulk Load	43.67
Other Metered Domestic Consumers other th	4,286.47
0-100 kWh/month	1,478.52
101-150 kWh/month	816.24
151-300 kWh/month	816.94
301-500 kWh/month	1,174.76
Above 500 kWh/Month (starting from 501 unit)	-
Sub Total	7,864.68
	-
LMV-2:Non Domestic Light, Fan & Power	-
Non Dom: Rural Schedule (unmetered)	-
Non Dom: Rural Schedule (metered)	322.17
Non Dom: Private Advertising /Sign Post/Sig	-
Non Dom: Other Metered Non-Domestic Sup	1,826.65
Load upto 2 kW	-
Upto 300 kWh / month	-
301 – 1000 kWh / month	-
Above 1000 kWh/Month	-
Above 2 kW to 4 kW	1,341.29
Upto 300 kWh / month	922.27
301 – 1000 kWh / month	419.01
Above 1000 kWh/Month	-
Above 4 kW	485.36
Upto 300 kWh / month	-
301 – 1000 kWh / month	374.64
Above 1000 kWh/Month	110.72
Sub Total	2,148.82
	-
LMV-3: Public Lamps	-
Unmetered	25.74
Unmetered - Gram Panchayat	2.61
Unmetered - Nagar Palika & Nagar Panchayat	17.37
Unmetered - Nagar Nigam	5.76
Metered	278.66
Metered - Gram Panchayat	7.71
18:00 hrs - 06:00 hrs	7.71
06:00 hrs - 18:00 hrs	-
Metered - Nagar Palika & Nagar Panchayat	73.91
18:00 hrs - 06:00 hrs	73.91
06:00 hrs - 18:00 hrs	-
Metered - Nagar Nigam	197.05
18:00 hrs - 06:00 hrs	197.05
06:00 hrs - 18:00 hrs	-
Sub Total	304.40
	-
LMV-4: Light, fan & Power for Institutions	-
Inst: Public	282.85
Inst: Public : 0 – 1000 kWh / month	-
Inst: Public : 1001 – 2000 kWh / month	-
Inst: Public : Above 2000 kWh / month	-
Inst: Private	76.14
Up to 3 kW	-
Inst: Private : 0 – 1000 kWh / month	-
Inst: Private : Above 1000 kWh / month	-
Above 3 kW	-
Inst: Private : 0 – 1000 kWh / month	-
Inst: Private : Above 1000 kWh / month	-
Sub Total	358.99
	-
LMV-5: Private Tube Wells/ Pumping Sets	-
Consumers getting supply as per "Rural Sche	717.50
PTW: Rural Schedule (unmetered) (Total)	1.34
PTW: Rural Schedule (unmetered)	1.34
PTW: Rural Schedule (Energy Efficient Pumps) (Ur	-
PTW: Rural Schedule (metered) (Total)	716.16
PTW: Rural Schedule (metered)	716.16
PTW: Rural Schedule (Energy Efficient Pumps) (me	-
Consumers getting supply as per "Urban Sch	35.05

Form No: F11

Name of Distribution Licensee: MVVNL

Summary of Estimated Revenue from Sale of power at Proposed Tariff

Rs.Crores

Particulars	ARR
	FY 2024-25
	Projected
PTW: Urban Schedule (metered)	35.05
Sub Total	752.55
	-
LMV 6: Small and Medium Power upto 100 H	-
Consumers getting supply as per "Rural Sche	140.69
Up to 1000 kWh / month	-
Up to 2000 kWh / month	-
For above 2000 kWh / month	-
Up to 20 kW	113.13
Above 20 kW	27.56
Consumers getting supply other than "Rural	386.39
Summer Months (April to September)	193.80
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For load upto 20 kW	127.62
05:00 hrs to 11:00 hrs	18.00
11:00 hrs to 17:00 hrs	53.03
17:00 hrs to 23:00 hrs	29.66
23:00 hrs to 05:00 hrs	26.94
For load above 20 kW	66.18
05:00 hrs to 11:00 hrs	9.28
11:00 hrs to 17:00 hrs	27.49
17:00 hrs to 23:00 hrs	15.44
23:00 hrs to 05:00 hrs	13.97
Winter Months (October to March)	192.59
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For load upto 20 kW	126.83
05:00 hrs to 11:00 hrs	20.51
11:00 hrs to 17:00 hrs	53.03
17:00 hrs to 23:00 hrs	29.66
23:00 hrs to 05:00 hrs	23.63
For load above 20 kW	65.75
05:00 hrs to 11:00 hrs	10.63
11:00 hrs to 17:00 hrs	27.49
17:00 hrs to 23:00 hrs	15.44
23:00 hrs to 05:00 hrs	12.19
Sub Total	527.08
	-
LMV-7: Public Water Works	-
Consumers getting supply as per "Rural Sche	451.81
Rural Schedule: Jal Nigam	-
Rural Schedule: Jal Sansthan	-
Rural Schedule: Other PWWs	-
Rural Metered	449.97
Rural Unmetered	1.84
Consumers getting supply other than "Rural	669.27
Urban Schedule: Jal Nigam	-
Urban Schedule: Jal Sansthan	-
Urban Schedule: Other PWWs	-
Urban Metered	667.28

Form No: F11

Name of Distribution Licensee: MVVNL

Summary of Estimated Revenue from Sale of power at Proposed Tariff

Rs.Crores

Particulars	ARR
	FY 2024-25
	Projected
Urban Unmetered	1.99
Sub Total	1,121.08
	-
LMV-8: State Tube Wells & Pump Canals upt	-
Metered	-
Metered STW	-
Unmetered	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI u	-
Unmetered: Laghu Dal Nahar above 100 BHP	-
Sub Total	-
	-
LMV-9: Temporary Supply	-
Metered	44.86
Metered TS: Individual residential consumers	3.33
Metered TS: Others	41.53
Unmetered	0.06
Unmetered TS: Ceremonies	-
Unmetered TS: Temp shops	0.06
Sub Total	44.92
	-
LMV-10: Departmental Employees	-
	-
LMV-11: Electrical Vehicles	-
Multi Story Buildings	-
LMV-1b	-
HV-1b	-
Public Charging Station	6.16
LT	1.44
Summer Months (April to September)	-
05:00 hrs to 11:00 hrs	0.10
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.15
Winter Months (October to March)	0.72
05:00 hrs to 11:00 hrs	0.12
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.13
HT	4.72
Summer Months (April to September)	2.38
05:00 hrs to 11:00 hrs	0.32
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.50
Winter Months (October to March)	2.36
05:00 hrs to 11:00 hrs	0.38
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.43
Sub Total	6.16
	-
HV-1: Non-Industrial Bulk Loads	-
Rural Schedule	-
Rural Schedule - Supply at 11 kV	-
Rural Schedule - Supply above 11 kV	-
Urban Schedule	-
Urban Schedule - Supply at 11 kV	-
Urban Schedule - Supply above 11 kV	-
Sub Total	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	541.38
Supply at 11 kV	536.90
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.48
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	535.98
Supply at 11 kV	531.49

Form No: F11

Name of Distribution Licensee: MVVNL

Summary of Estimated Revenue from Sale of power at Proposed Tariff

Rs.Crores

Particulars	ARR
	FY 2024-25
	Projected
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.49
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Sub Total	1,077.36
	-
HV-2: Large and Heavy Power above 100 BH	-
HV2 Urban Schedule: Supply at 11 kV	1,188.93
Summer Months (April to September)	594.66
05:00 hrs to 11:00 hrs	112.39
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	131.87
Winter Months (October to March)	594.27
05:00 hrs to 11:00 hrs	128.73
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	115.13
HV2 Urban Schedule: Supply above 11 kV & u	150.80
Summer Months (April to September)	75.42
05:00 hrs to 11:00 hrs	14.14
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54
23:00 hrs to 05:00 hrs	16.73
Winter Months (October to March)	75.37
05:00 hrs to 11:00 hrs	16.33
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54
23:00 hrs to 05:00 hrs	14.49
HV2 Urban Schedule: Supply above 66 kV &	112.70
Summer Months (April to September)	56.37
05:00 hrs to 11:00 hrs	10.54
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	12.50
Winter Months (October to March)	56.33
05:00 hrs to 11:00 hrs	12.20
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	10.80
HV2 Urban Schedule: Supply above 132 kV	8.46
Summer Months (April to September)	4.23
05:00 hrs to 11:00 hrs	0.80
11:00 hrs to 17:00 hrs	1.515731471
17:00 hrs to 23:00 hrs	0.978112247
23:00 hrs to 05:00 hrs	0.93841944
Winter Months (October to March)	4.229069889
05:00 hrs to 11:00 hrs	0.916101026
11:00 hrs to 17:00 hrs	1.515731471
17:00 hrs to 23:00 hrs	0.978112247
23:00 hrs to 05:00 hrs	0.819125145
HV2 Rural Schedule: Supply at 11 kV	294.4925239
Sub Total	1755.381539
	0
HV-3: Railway Traction	0
HV3 Supply at and above 132 kV	0
HV3 Supply below 132 kV	0
HV3A Supply for all Voltage level (Railways)	0
HV3B For Metro traction	30.76467764
Sub Total	30.76467764
	0
HV-4: Lift Irrigation & P. Canals above 100 B	0
HV4 Supply at 11kV	55.83603901
HV4 Supply above 11kV & upto 66kV	24.92063976
HV4 Supply above 66 kV & upto 132kV	0
Sub Total	80.75667877
	0
Extra State Consumer	19.95968939
	0
Bulk Supply Consumer	0
	0
Grand Total	16092.90178

Form No : F11A

Name of Distribution Licensee: MVVNL

Revenue from Proposed Tariff and Charges

Particulars	ARR FY 2024-25 Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
LMV-1: Domestic Light, Fan & Power	-	-	-								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	56,98,753	4,395	54,37,257	9.23%	3.00	50.00		1,318.61	314.15		1,632.76
Dom: Rural Schedule (unmetered)	208	1	317	29.59%	-	500.00		-	0.29		0.29
Dom: Rural Schedule (metered) other than BPL	14,55,764	4,191	18,47,375	25.90%	-	-		1,714.73	186.77		1,901.50
0-100 kWh/month	9,03,251	1,693	10,04,972	19.24%	3.35	90.00		567.28	101.60		668.89
101-150 kWh/month	3,62,901	1,159	3,69,475	35.81%	3.85	90.00		446.25	37.35		483.61
151-300 kWh/month	1,13,491	700	2,77,106	28.84%	5.00	90.00		350.03	28.02		378.05
301-500 kWh/month	76,120	638	1,95,822	37.22%	5.50	90.00		351.16	19.80		370.96
Above 500 kWh/Month (starting from 501 unit)	-	-	-	0.00%	6.00	90.00		-	-		-
Dom: Supply at Single Point for Bulk Load	95	58	23,256	28.47%	7.00	110.00		40.60	3.07		43.67
Other Metered Domestic Consumers other than BPL	19,26,138	6,406	41,57,753	17.59%	-	-		3,750.02	536.45		4,286.47
0-100 kWh/month	6,81,960	2,230	19,54,144	13.03%	5.50	110.00		1,226.39	252.13		1,478.52
101-150 kWh/month	4,81,535	1,289	8,31,551	17.70%	5.50	110.00		708.95	107.29		816.24
151-300 kWh/month	3,60,607	1,236	5,82,085	24.25%	6.00	110.00		741.84	75.10		816.94
301-500 kWh/month	4,02,037	1,651	7,89,973	23.85%	6.50	110.00		1,072.84	101.93		1,174.76
Above 500 kWh/Month (starting from 501 unit)	-	-	-	0.00%	7.00	110.00		-	-		-
Sub Total	90,80,958	15,051	1,14,65,959	14.98%	-	-		6,823.95	1,040.73		7,864.68
	0	-	0	0.00%	-	-		-	-		-
LMV-2:Non Domestic Light, Fan & Power	-	-	-	0.00%	-	-		-	-		-
Non Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-	1,000.00		-	-		-
Non Dom: Rural Schedule (metered)	1,39,091	503	3,56,862	16.09%	5.50	110.00		276.71	45.46		322.17
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-	-	-	0.00%	18.00	-		-	-		-
Non Dom: Other Metered Non-Domestic Supply	3,78,082	1,625	11,73,104	15.81%	-	-		1,270.59	556.06		1,826.65
Load upto 2 kW	2,45,753	-	5,16,166	0.00%	-	-		-	-		-
Upto 300 kWh / month	-	-	-	0.00%	7.50	330.00		-	-		-
301 – 1000 kWh / month	-	-	-	0.00%	8.40	330.00		-	-		-
Above 1000 kWh/Month	-	-	-	0.00%	8.75	330.00		-	-		-
Above 2 kW to 4 kW	94,521	1,235	3,16,738	44.50%	-	-		963.35	377.94		1,341.29
Upto 300 kWh / month	2,79,781	821	6,76,295	13.85%	7.50	390.00		615.40	306.87		922.27
301 – 1000 kWh / month	60,493	414	1,56,609	30.19%	8.40	390.00		347.95	71.06		419.01
Above 1000 kWh/Month	-	-	-	0.00%	8.75	390.00		-	-		-
Above 4 kW	37,808	390	3,40,200	13.08%	-	-		307.24	178.12		485.36
Upto 300 kWh / month	-	-	-	0.00%	7.50	450.00		-	-		-
301 – 1000 kWh / month	34,027	272	3,26,592	9.49%	8.40	450.00		203.64	170.99		374.64
Above 1000 kWh/Month	3,781	118	13,608	99.32%	8.75	450.00		103.60	7.12		110.72
Sub Total	5,17,173	2,128	15,29,966	15.88%	-	-		1,547.30	601.52		2,148.82
	0	-	0	0.00%	-	-		-	-		-
LMV-3: Public Lamps	-	-	-	0.00%	-	-		-	-		-
Unmetered	260	15	4,468	38.92%	-	-		-	25.74		25.74
Unmetered - Gram Panchayat	46	2	691	38.57%	-	2,100.00		-	2.61		2.61
Unmetered - Nagar Palika & Nagar Panchayat	209	11	3,015	41.76%	-	3,200.00		-	17.37		17.37
Unmetered - Nagar Nigam	5	2	762	27.99%	-	4,200.00		-	5.76		5.76
Metered	2,111	310	74,131	47.70%	-	-		258.02	20.64		278.66
Metered - Gram Panchayat	479	9	3,048	35.35%	7.50	-		7.08	0.63		7.71
18:00 hrs - 06:00 hrs	479	9	3,048	35.35%	7.50	200.00		7.08	0.63		7.71
06:00 hrs - 18:00 hrs	-	-	-	0.00%	9.00	200.00		-	-		-
Metered - Nagar Palika & Nagar Panchayat	1,176	86	18,475	53.28%	8.00	-		68.99	4.92		73.91
18:00 hrs - 06:00 hrs	1,176	86	18,475	53.28%	8.00	250.00		68.99	4.92		73.91
06:00 hrs - 18:00 hrs	-	-	-	0.00%	9.60	250.00		-	-		-
Metered - Nagar Nigam	456	214	52,607	46.45%	8.50	-		181.95	15.09		197.05
18:00 hrs - 06:00 hrs	456	214	52,607	46.45%	8.50	250.00		181.95	15.09		197.05
06:00 hrs - 18:00 hrs	-	-	-	0.00%	10.20	250.00		-	-		-
Sub Total	2,371	325	78,599	47.20%	-	-		258.02	46.38		304.40
	0	-	0	0.00%	-	-		-	-		-
LMV-4: Light, fan & Power for Institutions	-	-	-	0.00%	-	-		-	-		-
Inst: Public	53,066	275	1,58,871	19.79%	8.25	300.00		227.27	55.57		282.85
Inst: Public : 0 – 1000 kWh / month	-	-	-	0.00%	8.25	300.00		-	-		-
Inst: Public : 1001 – 2000 kWh / month	-	-	-	0.00%	8.50	300.00		-	-		-
Inst: Public : Above 2000 kWh / month	-	-	-	0.00%	8.75	300.00		-	-		-
Inst: Private	4,599	64	46,268	15.72%	9.00	350.00		57.34	18.80		76.14
Up to 3 kW	-	-	-	0.00%	-	-		-	-		-
Inst: Private : 0 – 1000 kWh / month	-	-	-	0.00%	9.00	350.00		-	-		-
Inst: Private : Above 1000 kWh / month	-	-	-	0.00%	9.30	350.00		-	-		-
Above 3 kW	-	-	-	0.00%	-	-		-	-		-
Inst: Private : 0 – 1000 kWh / month	-	-	-	0.00%	9.00	400.00		-	-		-
Inst: Private : Above 1000 kWh / month	-	-	-	0.00%	9.30	400.00		-	-		-
Sub Total	57,664	339	2,05,139	18.88%	-	-		284.62	74.37		358.99
	0	-	0	0.00%	-	-		-	-		-
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	0.00%	-	-		-	-		-
Consumers getting supply as per "Rural Schedule"	3,02,360	2,730	15,74,227	19.79%	-	-		544.27	173.23		717.50

Form No : F11A

Name of Distribution Licensee: MVVNL

Revenue from Proposed Tariff and Charges

Particulars	ARR FY 2024-25 Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
PTW: Rural Schedule (unmetered) (Total)	565	8	3,274	28.77%	-	-		-	1.34		1.34
PTW: Rural Schedule (unmetered)	565	8	3,274	28.77%	-	170.00		-	1.34		1.34
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	0.00%	1.65	70.00		-	-		-
PTW: Rural Schedule (metered) (Total)	3,01,795	2,721	15,70,952	19.78%	-	-		544.27	171.88		716.16
PTW: Rural Schedule (metered)	3,01,795	2,721	15,70,952	19.78%	2.00	70.00		544.27	171.88		716.16
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	0.00%	1.65	70.00		-	-		-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	6,321	45	38,737	13.35%	-	-		27.18	7.87		35.05
PTW: Urban Schedule (metered)	6,321	45	38,737	13.35%	6.00	130.00		27.18	7.87		35.05
Sub Total	3,08,681	2,775	16,12,964	19.64%	-	-		571.45	181.10		752.55
	0	-	0	0.00%	-	-		-	-		-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	0.00%	-	-		-	-		-
Consumers getting supply as per "Rural Schedule"	11,694	167	1,19,671	15.92%	-	290.00		112.66	28.03		140.69
Up to 1000 kWh / month	-	-	-	0.00%	6.75	268.25		-	-		-
Up to 2000 kWh / month	-	-	-	0.00%	6.85	268.25		-	-		-
For above 2000 kWh / month	-	-	-	0.00%	7.31	268.25		-	-		-
Up to 20 kW	11,141	135	93,733	16.45%	6.75	268.25		91.18	21.95		113.13
Above 20 kW	553	32	25,938	14.00%	6.75	268.25		21.49	6.07		27.56
Consumers getting supply other than "Rural Schedule"	23,015	437	2,62,036	19.06%	-	-		320.32	66.07		386.39
Summer Months (April to September)	23,015	219	2,62,036	9.53%	-	-		160.77	33.03		193.80
Up to 1000 kWh / month	-	-	-	0.00%	7.30	290.00		-	-		-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	6.21	290.00		-	-		-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.30	290.00		-	-		-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	8.40	290.00		-	-		-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.30	290.00		-	-		-
Up to 2000 kWh / month	-	-	-	0.00%	7.40	290.00		-	-		-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	6.29	290.00		-	-		-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.40	290.00		-	-		-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	8.51	290.00		-	-		-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.40	290.00		-	-		-
For above 2000 kWh / month	-	-	-	0.00%	7.90	290.00		-	-		-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	6.72	290.00		-	-		-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.90	290.00		-	-		-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	9.09	290.00		-	-		-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.90	290.00		-	-		-
For load upto 20 kW	18,412	142	1,83,425	8.85%	7.30	290.00		104.50	23.12		127.62
05:00 hrs to 11:00 hrs	2,976	23	29,650	8.85%	6.21	290.00		14.26	3.74		18.00
11:00 hrs to 17:00 hrs	7,694	59	76,652	8.85%	7.30	290.00		43.37	9.66		53.03
17:00 hrs to 23:00 hrs	3,833	30	38,184	8.85%	8.40	290.00		24.84	4.81		29.66
23:00 hrs to 05:00 hrs	3,909	30	38,940	8.85%	7.30	290.00		22.03	4.91		26.94
For load above 20 kW	4,603	77	78,611	11.12%	7.30	290.00		56.27	9.91		66.18
05:00 hrs to 11:00 hrs	744	12	12,707	11.12%	6.21	290.00		7.68	1.60		9.28
11:00 hrs to 17:00 hrs	1,924	32	32,851	11.12%	7.30	290.00		23.35	4.14		27.49
17:00 hrs to 23:00 hrs	958	16	16,364	11.12%	8.40	290.00		13.38	2.06		15.44
23:00 hrs to 05:00 hrs	977	16	16,689	11.12%	7.30	290.00		11.86	2.10		13.97
Winter Months (October to March)	23,015	219	2,62,036	9.53%	-	-		159.55	33.03		192.59
Up to 1000 kWh / month	-	-	-	0.00%	7.30	290.00		-	-		-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30	290.00		-	-		-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.30	290.00		-	-		-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	8.40	290.00		-	-		-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	6.21	290.00		-	-		-
Up to 2000 kWh / month	-	-	-	0.00%	7.40	290.00		-	-		-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.40	290.00		-	-		-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.40	290.00		-	-		-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	8.51	290.00		-	-		-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	6.29	290.00		-	-		-
For above 2000 kWh / month	-	-	-	0.00%	7.90	290.00		-	-		-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.90	290.00		-	-		-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.90	290.00		-	-		-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	9.09	290.00		-	-		-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	6.72	290.00		-	-		-
For load upto 20 kW	18,412	142	1,83,425	8.85%	7.30	290.00		103.71	23.12		126.83
05:00 hrs to 11:00 hrs	2,976	23	29,650	8.85%	7.30	290.00		16.77	3.74		20.51
11:00 hrs to 17:00 hrs	7,694	59	76,652	8.85%	7.30	290.00		43.37	9.66		53.03
17:00 hrs to 23:00 hrs	3,833	30	38,184	8.85%	8.40	290.00		24.84	4.81		29.66
23:00 hrs to 05:00 hrs	3,909	30	38,940	8.85%	6.21	290.00		18.73	4.91		23.63
For load above 20 kW	4,603	77	78,611	11.12%	7.30	290.00		55.84	9.91		65.75
05:00 hrs to 11:00 hrs	744	12	12,707	11.12%	7.30	290.00		9.03	1.60		10.63
11:00 hrs to 17:00 hrs	1,924	32	32,851	11.12%	7.30	290.00		23.35	4.14		27.49
17:00 hrs to 23:00 hrs	958	16	16,364	11.12%	8.40	290.00		13.38	2.06		15.44

Form No : F11A
Name of Distribution Licensee: MVVNL
Revenue from Proposed Tariff and Charges

Particulars	ARR FY 2024-25 Projected No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
23:00 hrs to 05:00 hrs	977	16	16,689	11.12%	6.21	290.00		10.08	2.10		12.19
Sub Total	34,709	604	3,81,706	18.07%	-	-		432.98	94.09		527.08
	0	-	0	0.00%	-	-		-	-		-
LMV-7: Public Water Works	-	-	-	0.00%	-	-		-	-		-
Consumers getting supply as per "Rural Schedule"	8,753	611	1,27,612	54.65%	-	-		446.64	5.17		451.81
Rural Schedule: Jal Nigam	-	-	-	0.00%	7.96	346.88		-	-		-
Rural Schedule: Jal Sansthan	-	-	-	0.00%	7.96	346.88		-	-		-
Rural Schedule: Other PWWs	-	-	-	0.00%	7.96	346.88		-	-		-
Rural Metered	8,418	568	1,22,621	52.88%	7.86	346.88		446.64	3.33		449.97
Rural Unmetered	335	43	4,991	98.15%	-	3,052.50		-	1.84		1.84
Consumers getting supply other than "Rural Schedule"	7,872	824	1,42,421	66.07%	-	-		664.04	5.23		669.27
Urban Schedule: Jal Nigam	-	-	-	0.00%	8.60	375.00		-	-		-
Urban Schedule: Jal Sansthan	-	-	-	0.00%	8.60	375.00		-	-		-
Urban Schedule: Other PWWs	-	-	-	0.00%	8.60	375.00		-	-		-
Urban Metered	7,537	781	1,37,401	64.91%	8.50	375.00		664.04	3.24		667.28
Urban Unmetered	335	43	5,019	97.82%	-	3,300.00		-	1.99		1.99
Sub Total	16,625	1,435	2,70,033	60.67%	-	-		1,110.68	10.41		1,121.08
	0	-	0	0.00%	-	-		-	-		-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	0.00%	-	-		-	-		-
Metered	-	-	-	0.00%	-	-		-	-		-
Metered STW	-	-	-	0.00%	8.50	330.00		-	-		-
Unmetered	-	-	-	0.00%	-	-		-	-		-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	0.00%	-	3,300.00		-	-		-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	0.00%	-	3,300.00		-	-		-
Sub Total	-	-	-	0.00%	-	-		-	-		-
	-	-	-	0.00%	-	-		-	-		-
LMV-9: Temporary Supply	-	-	-	0.00%	-	-		-	-		-
Metered	12,110	40	28,053	16.15%	-	-		35.39	9.47		44.86
Metered TS: Individual residential consumers	1,734	3	3,333	10.93%	8.00	200.00		2.55	0.78		3.33
Metered TS: Others	10,376	36	24,720	16.85%	9.00	300.00		32.84	8.69		41.53
Unmetered	6	1	8	1303.82%	-	-		-	0.06		0.06
Unmetered TS: Ceremonies	-	-	-	0.00%	-	4,750.00		-	-		-
Unmetered TS: Temp shops	6	1	8	1303.82%	-	560.00		-	0.06		0.06
Sub Total	12,116	41	28,060	16.49%	-	-		35.39	9.53		44.92
	-	-	-	0.00%	-	-		-	-		-
LMV-10: Departmental Employees	-	-	-	0.00%	-	-		-	-		-
	-	-	-	0.00%	-	-		-	-		-
LMV-11: Electrical Vehicles	-	-	-	0.00%	-	-		-	-		-
Multi Story Buildings	-	-	-	0.00%	-	-		-	-		-
LMV-1b	-	-	-	0.00%	6.20	-		-	-		-
HV-1b	-	-	-	0.00%	5.90	-		-	-		-
Public Charging Station	140	8	10,097	9.43%	7.70	-		6.16	-		6.16
LT	132	2	3,117	6.85%	7.70	-		1.44	-		1.44
Summer Months (April to September)	132	1	3,117	3.43%	-	-		-	-		-
05:00 hrs to 11:00 hrs	21	0	504	3.43%	6.55	-		0.10	-		0.10
11:00 hrs to 17:00 hrs	55	0	1,303	3.43%	7.70	-		0.30	-		0.30
17:00 hrs to 23:00 hrs	27	0	649	3.43%	8.86	-		0.17	-		0.17
23:00 hrs to 05:00 hrs	28	0	662	3.43%	7.70	-		0.15	-		0.15
Winter Months (October to March)	132	1	3,117	3.43%	-	-		0.72	-		0.72
05:00 hrs to 11:00 hrs	21	0	504	3.43%	7.70	-		0.12	-		0.12
11:00 hrs to 17:00 hrs	55	0	1,303	3.43%	7.70	-		0.30	-		0.30
17:00 hrs to 23:00 hrs	27	0	649	3.43%	8.86	-		0.17	-		0.17
23:00 hrs to 05:00 hrs	28	0	662	3.43%	6.55	-		0.13	-		0.13
HT	8	6	6,980	10.58%	7.30	-		4.72	-		4.72
Summer Months (April to September)	8	3	6,980	5.29%	-	-		2.38	-		2.38
05:00 hrs to 11:00 hrs	1	1	1,128	5.29%	6.21	-		0.32	-		0.32
11:00 hrs to 17:00 hrs	4	1	2,917	5.29%	7.30	-		0.99	-		0.99
17:00 hrs to 23:00 hrs	2	1	1,453	5.29%	8.40	-		0.57	-		0.57
23:00 hrs to 05:00 hrs	2	1	1,482	5.29%	7.30	-		0.50	-		0.50
Winter Months (October to March)	8	3	6,980	5.29%	-	-		2.36	-		2.36
05:00 hrs to 11:00 hrs	1	1	1,128	5.29%	7.30	-		0.38	-		0.38
11:00 hrs to 17:00 hrs	4	1	2,917	5.29%	7.30	-		0.99	-		0.99
17:00 hrs to 23:00 hrs	2	1	1,453	5.29%	8.40	-		0.57	-		0.57
23:00 hrs to 05:00 hrs	2	1	1,482	5.29%	6.21	-		0.43	-		0.43
Sub Total	140	8	10,097	9.43%	-	-		6.16	-		6.16
	0	-	0	0.00%	-	-		-	-		-
HV-1: Non-Industrial Bulk Loads	-	-	-	0.00%	-	-		-	-		-
Rural Schedule	78	-	24,728	0.00%	-	-		-	-		-
Rural Schedule - Supply at 11 kV	74	-	21,795	0.00%	-	-		-	-		-

Form No : F11A

Name of Distribution Licensee: MVVNL

Revenue from Proposed Tariff and Charges

Particulars	ARR FY 2024-25 Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Rural Schedule - Supply above 11 kV	4	-	2,933	0.00%	-	-		-	-		-
Urban Schedule	1,682	-	5,55,289	0.00%	-	-		-	-		-
Urban Schedule - Supply at 11 kV	1,671	-	5,52,333	0.00%	-	-		-	-		-
Urban Schedule - Supply above 11 kV	11	-	2,957	0.00%	-	-		-	-		-
Sub Total	1,760	-	5,80,018	0.00%	-	-		-	-		-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	880	546	2,32,007	26.86%	-	-		454.09	87.29		541.38
Supply at 11 kV	440	541	2,29,687	26.91%	8.32	430.00		450.42	86.48		536.90
0-2500 kVAh/month	-	-	-	0.00%	8.32	430.00		-	-		-
Above 2500 kVAh/month	-	-	-	0.00%	8.68	430.00		-	-		-
Supply above 11 kV	440	5	2,320	22.23%	8.12	400.00		3.67	0.81		4.48
0-2500 kVAh/month	-	-	-	0.00%	8.12	400.00		-	-		-
Above 2500 kVAh/month	-	-	-	0.00%	8.48	400.00		-	-		-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	880	546	3,48,011	17.91%	-	-		420.25	115.73		535.98
Supply at 11 kV	748	541	3,44,530	17.94%	7.70	380.00		416.86	114.63		531.49
0-2500 kVAh/month	-	-	-	0.00%	7.70	380.00		-	-		-
Above 2500 kVAh/month	-	-	-	0.00%	7.90	380.00		-	-		-
Supply above 11 kV	132	5	3,480	14.82%	7.50	360.00		3.39	1.10		4.49
0-2500 kVAh/month	-	-	-	0.00%	7.50	360.00		-	-		-
Above 2500 kVAh/month	-	-	-	0.00%	7.70	360.00		-	-		-
Sub Total	1,760	1,092	5,80,018	21.49%	-	-		874.34	203.02		1,077.36
	0	-	0	0.00%	-	-		-	-		-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	0.00%	-	-		-	-		-
HV2 Urban Schedule: Supply at 11 kV	2,277	1,420	7,01,398	23.10%	7.10	300.00		1,005.81	183.12		1,188.93
Summer Months (April to September)	2,277	710	7,01,398	11.55%	-	-		503.10	91.56		594.66
05:00 hrs to 11:00 hrs	492	153	1,51,615	11.55%	6.04	300.00		92.60	19.79		112.39
11:00 hrs to 17:00 hrs	814	254	2,50,854	11.55%	7.10	300.00		180.24	32.75		212.99
17:00 hrs to 23:00 hrs	466	145	1,43,621	11.55%	8.17	300.00		118.67	18.75		137.42
23:00 hrs to 05:00 hrs	504	157	1,55,309	11.55%	7.10	300.00		111.59	20.27		131.87
Winter Months (October to March)	2,277	710	7,01,398	11.55%	-	-		502.70	91.56		594.27
05:00 hrs to 11:00 hrs	492	153	1,51,615	11.55%	7.10	300.00		108.94	19.79		128.73
11:00 hrs to 17:00 hrs	814	254	2,50,854	11.55%	7.10	300.00		180.24	32.75		212.99
17:00 hrs to 23:00 hrs	466	145	1,43,621	11.55%	8.17	300.00		118.67	18.75		137.42
23:00 hrs to 05:00 hrs	504	157	1,55,309	11.55%	6.04	300.00		94.85	20.27		115.13
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	57	198	63,767	35.50%	6.80	290.00		134.55	16.25		150.80
Summer Months (April to September)	57	99	63,767	17.75%	-	-		67.30	8.12		75.42
05:00 hrs to 11:00 hrs	12	21	13,784	17.75%	5.78	290.00		12.39	1.76		14.14
11:00 hrs to 17:00 hrs	21	35	22,806	17.75%	6.80	290.00		24.11	2.91		27.02
17:00 hrs to 23:00 hrs	12	20	13,057	17.75%	7.82	290.00		15.88	1.66		17.54
23:00 hrs to 05:00 hrs	13	22	14,120	17.75%	6.80	290.00		14.93	1.80		16.73
Winter Months (October to March)	57	99	63,767	17.75%	-	-		67.25	8.12		75.37
05:00 hrs to 11:00 hrs	12	21	13,784	17.75%	6.80	290.00		14.57	1.76		16.33
11:00 hrs to 17:00 hrs	21	35	22,806	17.75%	6.80	290.00		24.11	2.91		27.02
17:00 hrs to 23:00 hrs	12	20	13,057	17.75%	7.82	290.00		15.88	1.66		17.54
23:00 hrs to 05:00 hrs	13	22	14,120	17.75%	5.78	290.00		12.69	1.80		14.49
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	18	160	43,040	42.56%	6.40	270.00		102.49	10.21		112.70
Summer Months (April to September)	18	80	43,040	21.28%	-	-		51.27	5.10		56.37
05:00 hrs to 11:00 hrs	4	17	9,304	21.28%	5.44	270.00		9.44	1.10		10.54
11:00 hrs to 17:00 hrs	7	29	15,393	21.28%	6.40	270.00		18.37	1.83		20.19
17:00 hrs to 23:00 hrs	4	16	8,813	21.28%	7.36	270.00		12.09	1.05		13.14
23:00 hrs to 05:00 hrs	4	18	9,530	21.28%	6.40	270.00		11.37	1.13		12.50
Winter Months (October to March)	18	80	43,040	21.28%	-	-		51.22	5.10		56.33
05:00 hrs to 11:00 hrs	4	17	9,304	21.28%	6.40	270.00		11.10	1.10		12.20
11:00 hrs to 17:00 hrs	7	29	15,393	21.28%	6.40	270.00		18.37	1.83		20.19
17:00 hrs to 23:00 hrs	4	16	8,813	21.28%	7.36	270.00		12.09	1.05		13.14
23:00 hrs to 05:00 hrs	4	18	9,530	21.28%	5.44	270.00		9.67	1.13		10.80
HV2 Urban Schedule: Supply above 132 kV	2	12	5,450	24.67%	6.10	270.00		7.17	1.29		8.46
Summer Months (April to September)	2	6	5,450	12.33%	-	-		3.59	0.65		4.23
05:00 hrs to 11:00 hrs	0	1	1,178	12.33%	5.19	270.00		0.66	0.14		0.80
11:00 hrs to 17:00 hrs					6.10	270.00		1.28	0.23		1.52
17:00 hrs to 23:00 hrs					7.02	270.00		0.85	0.13		0.98
23:00 hrs to 05:00 hrs					6.10	270.00		0.80	0.14		0.94
Winter Months (October to March)					-	-		3.58	0.65		4.23
05:00 hrs to 11:00 hrs					6.10	270.00		0.78	0.14		0.92
11:00 hrs to 17:00 hrs					6.10	270.00		1.28	0.23		1.52
17:00 hrs to 23:00 hrs					7.02	270.00		0.85	0.13		0.98

Form No : F11A
Name of Distribution Licensee: MVVNL
Revenue from Proposed Tariff and Charges

Particulars	ARR FY 2024-25 Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
23:00 hrs to 05:00 hrs					**5.19**	**270.00**		**0.68**	**0.14**		**0.82**
HV2 Rural Schedule: Supply at 11 kV					**6.57**	**277.50**		**246.79**	**47.71**		**294.49**
Sub Total					**-**	**-**		**1,496.80**	**258.58**		**1,755.38**
					-	**-**		**-**	**-**		**-**
HV-3: Railway Traction					**-**	**-**		**-**	**-**		**-**
HV3 Supply at and above 132 kV					**8.50**	**400.00**		**-**	**-**		**-**
HV3 Supply below 132 kV					**8.80**	**400.00**		**-**	**-**		**-**
HV3A Supply for all Voltage level (Railways)					**8.50**	**400.00**		**-**	**-**		**-**
HV3B For Metro traction					**7.30**	**300.00**		**27.18**	**3.58**		**30.76**
Sub Total					**-**	**-**		**27.18**	**3.58**		**30.76**
					-	**-**		**-**	**-**		**-**
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					**-**	**-**		**-**	**-**		**-**
HV4 Supply at 11kV					**8.50**	**350.00**		**49.29**	**6.55**		**55.84**
HV4 Supply above 11kV & upto 66kV					**8.40**	**340.00**		**22.57**	**2.35**		**24.92**
HV4 Supply above 66 kV & upto 132kV					**8.25**	**330.00**		**-**	**-**		**-**
Sub Total					**-**	**-**		**71.86**	**8.89**		**80.76**
					-	**-**		**-**	**-**		**-**
Extra State Consumer					**7.53**	**-**		**19.96**	**-**		**19.96**
					-	**-**		**-**	**-**		**-**
Bulk Supply Consumer					**4.41**	**-**		**-**	**-**		**-**
					-	**-**		**-**	**-**		**-**
Grand Total					**-**	**-**		**13,560.70**	**2,532.20**		**16,092.90**

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Rs. Crores

Type of installation	ARR FY 2024-25 Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A	B		C	B-C
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	4,395.35	1,632.76	3.71	-	-	3.71
Dom: Rural Schedule (unmetered)	0.82	0.29	3.47	0.80	9.71	(6.24)
Dom: Rural Schedule (metered) other than BPL	4,191.02	1,901.50	4.54	4,070.76	9.71	(5.18)
0-100 kWh/month	1,693.38	668.89	3.95	-	-	3.95
101-150 kWh/month	1,159.10	483.61	4.17	-	-	4.17
151-300 kWh/month	700.07	378.05	5.40	-	-	5.40
301-500 kWh/month	638.48	370.96	5.81	-	-	5.81
Above 500 kWh/Month (starting from 501 unit)	-	-	-	-	-	-
Dom: Supply at Single Point for Bulk Load	58.00	43.67	7.53	55.05	9.49	(1.96)
Other Metered Domestic Consumers other than BPL	6,405.72	4,286.47	6.69	6,143.61	9.59	(2.90)
0-100 kWh/month	2,229.79	1,478.52	6.63	-	-	6.63
101-150 kWh/month	1,289.00	816.24	6.33	-	-	6.33
151-300 kWh/month	1,236.40	816.94	6.61	-	-	6.61
301-500 kWh/month	1,650.52	1,174.76	7.12	-	-	7.12
Above 500 kWh/Month (starting from 501 unit)	-	-	-	-	-	-
Sub Total	15,050.91	7,864.68	5.23	14,944.76	9.93	(4.70)
	-	-	-	-	-	-
LMV-2:Non Domestic Light, Fan & Power	-	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	503.10	322.17	6.40	489.75	9.73	(3.33)
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-	-	-	0.00	-	-
Non Dom: Other Metered Non-Domestic Supply	1,624.69	1,826.65	11.24	1,575.29	9.70	1.55
Load upto 2 kW	-	-	-	-	-	-
Upto 300 kWh / month	-	-	-	-	-	-
301 – 1000 kWh / month	-	-	-	-	-	-
Above 1000 kWh/Month	-	-	-	-	-	-
Above 2 kW to 4 kW	1,234.76	1,341.29	10.86	-	-	10.86
Upto 300 kWh / month	820.53	922.27	11.24	-	-	11.24
301 – 1000 kWh / month	414.23	419.01	10.12	-	-	10.12
Above 1000 kWh/Month	-	-	-	-	-	-
Above 4 kW	389.92	485.36	12.45	-	-	12.45
Upto 300 kWh / month	-	-	-	-	-	-
301 – 1000 kWh / month	271.53	374.64	13.80	-	-	13.80
Above 1000 kWh/Month	118.40	110.72	9.35	-	-	9.35
Sub Total	2,127.79	2,148.82	10.10	14,944.76	70.24	(60.14)
	-	-	-	-	-	-
LMV-3: Public Lamps	-	-	-	-	-	-
Unmetered	15.23	25.74	16.90	0.06	0.04	16.86
Unmetered - Gram Panchayat	2.33	2.61	11.19	2.22	9.51	1.68
Unmetered - Nagar Palika & Nagar Panchayat	11.03	17.37	15.75	10.49	9.51	6.24
Unmetered - Nagar Nigam	1.87	5.76	30.84	1.77	9.49	21.34
Metered	309.74	278.66	9.00	0.19	0.01	8.99
Metered - Gram Panchayat	9.44	7.71	8.17	9.00	9.54	(1.37)
18:00 hrs - 06:00 hrs	9.44	7.71	8.17	-	-	8.17
06:00 hrs - 18:00 hrs	-	-	-	-	-	-
Metered - Nagar Palika & Nagar Panchayat	86.23	73.91	8.57	81.95	9.50	(0.93)
18:00 hrs - 06:00 hrs	86.23	73.91	8.57	-	-	8.57
06:00 hrs - 18:00 hrs	-	-	-	-	-	-
Metered - Nagar Nigam	214.06	197.05	9.21	203.20	9.49	(0.29)
18:00 hrs - 06:00 hrs	214.06	197.05	9.21	-	-	9.21
06:00 hrs - 18:00 hrs	-	-	-	-	-	-
Sub Total	324.97	304.40	9.37	14,944.76	459.88	(450.51)
	-	-	-	-	-	-
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-
Inst: Public	275.48	282.85	10.27	266.13	9.66	0.61
Inst: Public : 0 – 1000 kWh / month	-	-	-	-	-	-
Inst: Public : 1001 – 2000 kWh / month	-	-	-	-	-	-
Inst: Public : Above 2000 kWh / month	-	-	-	-	-	-
Inst: Private	63.71	76.14	11.95	60.87	9.55	2.40
Up to 3 kW	-	-	-	-	-	-
Inst: Private : 0 – 1000 kWh / month	-	-	-	-	-	-
Inst: Private : Above 1000 kWh / month	-	-	-	-	-	-
Above 3 kW	-	-	-	-	-	-
Inst: Private : 0 – 1000 kWh / month	-	-	-	-	-	-
Inst: Private : Above 1000 kWh / month	-	-	-	-	-	-
Sub Total	339.20	358.99	10.58	14,944.76	440.59	(430.01)
	-	-	-	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	2,729.62	717.50	2.63	159.38	0.58	2.04
PTW: Rural Schedule (unmetered) (Total)	8.25	1.34	1.63	-	-	1.63
PTW: Rural Schedule (unmetered)	8.25	1.34	1.63	7.88	9.55	(7.92)
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	2,721.37	716.16	2.63	-	-	2.63

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Rs. Crores

Type of installation	ARR FY 2024-25 Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
PTW: Rural Schedule (metered)	2,721.37	716.16	2.63	2,609.37	9.59	(6.96)
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	45.30	35.05	7.74	-	-	7.74
PTW: Urban Schedule (metered)	45.30	35.05	7.74	43.55	9.61	(1.88)
Sub Total	2,774.92	752.55	2.71	14,944.76	53.86	(51.14)
	-	-	-	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	166.85	140.69	8.43	159.38	9.55	(1.12)
Up to 1000 kWh / month	-	-	-	-	-	-
Up to 2000 kWh / month	-	-	-	-	-	-
For above 2000 kWh / month	-	-	-	-	-	-
Up to 20 kW	135.03	113.13	8.38	-	-	8.38
Above 20 kW	31.82	27.56	8.66	-	-	8.66
Consumers getting supply other than "Rural Schedule"	437.40	386.39	8.83	417.15	9.54	(0.70)
Summer Months (April to September)	218.70	193.80	8.86	-	-	8.86
Up to 1000 kWh / month	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
Up to 2000 kWh / month	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
For above 2000 kWh / month	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
For load upto 20 kW	142.16	127.62	8.98	-	-	8.98
05:00 hrs to 11:00 hrs	22.98	18.00	7.83	-	-	7.83
11:00 hrs to 17:00 hrs	59.41	53.03	8.93	-	-	8.93
17:00 hrs to 23:00 hrs	29.59	29.66	10.02	-	-	10.02
23:00 hrs to 05:00 hrs	30.18	26.94	8.93	-	-	8.93
For load above 20 kW	76.55	66.18	8.65	-	-	8.65
05:00 hrs to 11:00 hrs	12.37	9.28	7.50	-	-	7.50
11:00 hrs to 17:00 hrs	31.99	27.49	8.59	-	-	8.59
17:00 hrs to 23:00 hrs	15.93	15.44	9.69	-	-	9.69
23:00 hrs to 05:00 hrs	16.25	13.97	8.59	-	-	8.59
Winter Months (October to March)	218.70	192.59	8.81	-	-	8.81
Up to 1000 kWh / month	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
Up to 2000 kWh / month	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
For above 2000 kWh / month	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
For load upto 20 kW	142.16	126.83	8.92	-	-	8.92
05:00 hrs to 11:00 hrs	22.98	20.51	8.93	-	-	8.93
11:00 hrs to 17:00 hrs	59.41	53.03	8.93	-	-	8.93
17:00 hrs to 23:00 hrs	29.59	29.66	10.02	-	-	10.02
23:00 hrs to 05:00 hrs	30.18	23.63	7.83	-	-	7.83
For load above 20 kW	76.55	65.75	8.59	-	-	8.59
05:00 hrs to 11:00 hrs	12.37	10.63	8.59	-	-	8.59
11:00 hrs to 17:00 hrs	31.99	27.49	8.59	-	-	8.59
17:00 hrs to 23:00 hrs	15.93	15.44	9.69	-	-	9.69
23:00 hrs to 05:00 hrs	16.25	12.19	7.50	-	-	7.50
Sub Total	604.25	527.08	8.72	14,944.76	247.33	(238.60)
	-	-	-	-	-	-
LMV-7: Public Water Works	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	610.97	451.81	7.39	159.38	2.61	4.79
Rural Schedule: Jal Nigam	-	-	-	61.45	-	-
Rural Schedule: Jal Sansthan	-	-	-	30.23	-	-
Rural Schedule: Other PWWs	-	-	-	46.79	-	-
Rural Metered	568.06	449.97	7.92	-	-	7.92
Rural Unmetered	42.91	1.84	0.43	-	-	0.43

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Rs. Crores

Type of installation	ARR FY 2024-25 Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
Consumers getting supply other than "Rural Schedule"	824.23	669.27	8.12	417.15	5.06	3.06
Urban Schedule: Jal Nigam	-	-	-	24.21	-	-
Urban Schedule: Jal Sansthan	-	-	-	275.70	-	-
Urban Schedule: Other PWWs	-	-	-	174.59	-	-
Urban Metered	781.22	667.28	8.54	-	-	8.54
Urban Unmetered	43.01	1.99	0.46	-	-	0.46
Sub Total	1,435.21	1,121.08	7.81	14,944.76	104.13	(96.32)
	-	-	-	-	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-
Metered	-	-	-	0.19	-	-
Metered STW	-	-	-	668.99	-	-
Unmetered	-	-	-	0.06	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	81.51	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	0.09	-	-
Sub Total	-	-	-	14,944.76	-	-
	-	-	-	-	-	-
LMV-9: Temporary Supply	-	-	-	-	-	-
Metered	39.68	44.86	11.31	0.19	0.05	11.26
Metered TS: Individual residential consumers	3.19	3.33	10.45	3.18	9.97	0.48
Metered TS: Others	36.49	41.53	11.38	35.55	9.74	1.64
Unmetered	0.86	0.06	0.67	0.06	0.69	(0.02)
Unmetered TS: Ceremonies	-	-	-	-	-	-
Unmetered TS: Temp shops	0.86	0.06	0.67	0.81	9.50	(8.83)
Sub Total	40.54	44.92	11.08	14,944.76	3,686.76	(3,675.68)
	-	-	-	-	-	-
LMV-10: Departmental Employees	-	-	-	-	-	-
	-	-	-	-	-	-
LMV-11: Electrical Vehicles	-	-	-	-	-	-
Multi Story Buildings	-	-	-	-	-	-
LMV-1b	-	-	-	-	-	-
HV-1b	-	-	-	-	-	-
Public Charging Station	8.34	6.16	7.39	-	-	7.39
LT	1.87	1.44	7.70	1.79	9.55	(1.85)
Summer Months (April to September)	0.94	-	-	-	-	-
05:00 hrs to 11:00 hrs	0.15	0.10	6.55	-	-	6.55
11:00 hrs to 17:00 hrs	0.39	0.30	7.70	-	-	7.70
17:00 hrs to 23:00 hrs	0.19	0.17	8.86	-	-	8.86
23:00 hrs to 05:00 hrs	0.20	0.15	7.70	-	-	7.70
Winter Months (October to March)	0.94	0.72	7.70	-	-	7.70
05:00 hrs to 11:00 hrs	0.15	0.12	7.70	-	-	7.70
11:00 hrs to 17:00 hrs	0.39	0.30	7.70	-	-	7.70
17:00 hrs to 23:00 hrs	0.19	0.17	8.86	-	-	8.86
23:00 hrs to 05:00 hrs	0.20	0.13	6.55	-	-	6.55
HT	6.47	4.72	7.30	6.14	9.49	(2.19)
Summer Months (April to September)	3.23	2.38	7.35		-	7.35
05:00 hrs to 11:00 hrs	0.52	0.32	6.21	-	-	6.21
11:00 hrs to 17:00 hrs	1.35	0.99	7.30	-	-	7.30
17:00 hrs to 23:00 hrs	0.67	0.57	8.40	-	-	8.40
23:00 hrs to 05:00 hrs	0.69	0.50	7.30	-	-	7.30
Winter Months (October to March)	3.23	2.36	7.30	-	-	7.30
05:00 hrs to 11:00 hrs	0.52	0.38	7.30	-	-	7.30
11:00 hrs to 17:00 hrs	1.35	0.99	7.30	-	-	7.30
17:00 hrs to 23:00 hrs	0.67	0.57	8.40	-	-	8.40
23:00 hrs to 05:00 hrs	0.69	0.43	6.21	-	-	6.21
Sub Total	8.34	6.16	7.39	14,944.76	17,921.32	(17,913.93)
	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-
Rural Schedule	-	-	-	0.16	-	-
Rural Schedule - Supply at 11 kV	-	-	-	32.43	-	-
Rural Schedule - Supply above 11 kV	-	-	-	-	-	-
Urban Schedule	-	-	-	0.28	-	-
Urban Schedule - Supply at 11 kV	-	-	-	995.31	-	-
Urban Schedule - Supply above 11 kV	-	-	-	-	-	-
Sub Total	-	-	-	14,944.76	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	545.89	541.38	9.92	-	-	9.92
Supply at 11 kV	541.37	536.90	9.92	-	-	9.92
0-2500 kVAh/month	-	-	-	-	-	-
Above 2500 kVAh/month	-	-	-	-	-	-
Supply above 11 kV	4.52	4.48	9.92	-	-	9.92
0-2500 kVAh/month	-	-	-	-	-	-
Above 2500 kVAh/month	-	-	-	-	-	-

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Rs. Crores

Type of installation	ARR FY 2024-25 Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	545.89	535.98	9.82	#VALUE!	-	9.82
Supply at 11 kV	541.37	531.49	9.82	-	-	9.82
0-2500 kVAh/month	-	-	-	-	-	-
Above 2500 kVAh/month	-	-	-	-	-	-
Supply above 11 kV	4.52	4.49	9.93	-	-	9.93
0-2500 kVAh/month	-	-	-	-	-	-
Above 2500 kVAh/month	-	-	-	-	-	-
Sub Total	1,091.78	1,077.36	9.87	14,944.76	136.88	(127.02)
	-	-	-	-	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	1,419.62	1,188.93	8.38	1,347.49	9.49	(1.12)
Summer Months (April to September)	709.81	594.66	8.38	-	-	8.38
05:00 hrs to 11:00 hrs	153.43	112.39	7.32	-	-	7.32
11:00 hrs to 17:00 hrs	253.86	212.99	8.39	-	-	8.39
17:00 hrs to 23:00 hrs	145.34	137.42	9.45	-	-	9.45
23:00 hrs to 05:00 hrs	157.17	131.87	8.39	-	-	8.39
Winter Months (October to March)	709.81	594.27	8.37	-	-	8.37
05:00 hrs to 11:00 hrs	153.43	128.73	8.39	-	-	8.39
11:00 hrs to 17:00 hrs	253.86	212.99	8.39	-	-	8.39
17:00 hrs to 23:00 hrs	145.34	137.42	9.45	-	-	9.45
23:00 hrs to 05:00 hrs	157.17	115.13	7.32	-	-	7.32
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	198.28	150.80	7.61	188.19	9.49	(1.89)
Summer Months (April to September)	99.14	75.42	7.61	-	-	7.61
05:00 hrs to 11:00 hrs	21.43	14.14	6.60	-	-	6.60
11:00 hrs to 17:00 hrs	35.46	27.02	7.62	-	-	7.62
17:00 hrs to 23:00 hrs	20.30	17.54	8.64	-	-	8.64
23:00 hrs to 05:00 hrs	21.95	16.73	7.62	-	-	7.62
Winter Months (October to March)	99.14	75.37	7.60	-	-	7.60
05:00 hrs to 11:00 hrs	21.43	16.33	7.62	-	-	7.62
11:00 hrs to 17:00 hrs	35.46	27.02	7.62	-	-	7.62
17:00 hrs to 23:00 hrs	20.30	17.54	8.64	-	-	8.64
23:00 hrs to 05:00 hrs	21.95	14.49	6.60	-	-	6.60
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	160.48	112.70	7.02	152.30	9.49	(2.47)
Summer Months (April to September)	80.24	56.37	7.03	-	-	7.03
05:00 hrs to 11:00 hrs	17.34	10.54	6.08	-	-	6.08
11:00 hrs to 17:00 hrs	28.70	20.19	7.04	-	-	7.04
17:00 hrs to 23:00 hrs	16.43	13.14	8.00	-	-	8.00
23:00 hrs to 05:00 hrs	17.77	12.50	7.04	-	-	7.04
Winter Months (October to March)	80.24	56.33	7.02	-	-	7.02
05:00 hrs to 11:00 hrs	17.34	12.20	7.04	-	-	7.04
11:00 hrs to 17:00 hrs	28.70	20.19	7.04	-	-	7.04
17:00 hrs to 23:00 hrs	16.43	13.14	8.00	-	-	8.00
23:00 hrs to 05:00 hrs	17.77	10.80	6.08	-	-	6.08
HV2 Urban Schedule: Supply above 132 kV	11.78	8.46	7.18	11.18	9.49	(2.31)
Summer Months (April to September)	5.89	4.23	7.19	-	-	7.19
05:00 hrs to 11:00 hrs	1.27	0.80	6.28	-	-	6.28
11:00 hrs to 17:00 hrs	2.11	**1.52**	**7.20**	**-**	**-**	**7.20**
17:00 hrs to 23:00 hrs	**1.21**	**0.98**				
23:00 hrs to 05:00 hrs	**1.30**	**0.94**				
Winter Months (October to March)	**5.89**	**4.23**				
05:00 hrs to 11:00 hrs	**1.27**	**0.92**				
11:00 hrs to 17:00 hrs	**2.11**	**1.52**				
17:00 hrs to 23:00 hrs	**1.21**	**0.98**				
23:00 hrs to 05:00 hrs	**1.30**	**0.82**				
HV2 Rural Schedule: Supply at 11 kV	**375.77**	**294.49**				
Sub Total	**2,165.93**	**1,755.38**				
	-	-				
HV-3: Railway Traction	-	-				
HV3 Supply at and above 132 kV	-	-				
HV3 Supply below 132 kV	-	-				
HV3A Supply for all Voltage level (Railways)	-	-				
HV3B For Metro traction	**37.23**	**30.76**				
Sub Total	**37.23**	**30.76**				
	-	-				
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-				
HV4 Supply at 11kV	**57.99**	**55.84**				
HV4 Supply above 11kV & upto 66kV	**26.87**	**24.92**				
HV4 Supply above 66 kV & upto 132kV	-	-				
Sub Total	**84.86**	**80.76**				
	-	-				
Extra State Consumer	**26.51**	**19.96**				
	-	-				

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Rs. Crores

Type of installation	ARR					
	FY 2024-25					
	Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
Bulk Supply Consumer	-	-				
	-	-				
Grand Total	**26,112.43**	**16,092.90**				

Form No: F13

Summa u.r.s.

Sl No	Source	FY 2022-23											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	630	70.16%	Merit	8.50%	100%	630	3,641.97	270.55	758.73	-257.58	**771.70**	**2.12**
2	ANPARA-B	1,000	79.95%	Merit	6.55%	100%	1,000	5,620.84	257.42	1,041.54	357.94	**1,656.90**	**2.95**
3	ANPARA-D	1,000		Merit	6.25%	100%	1,000	7,706.65	1,088.75	1,392.97	-10.59	**2,471.13**	**3.21**
4	HARDUAGANJ	105		Merit	10.50%	100%	105	617.28	78.98	118.04	0.15	**197.16**	**3.19**
5	HARDUAGANJ EXT.	500	53.35%	Merit	9.00%	100%	500	1,829.19	532.38	827.23	318.33	**1,677.94**	**9.17**
6	HARDUAGANJ EXT. Stage II	660		Merit	5.75%	100%	660	3,131.93	663.52	855.77	-	**1,519.29**	**4.85**
7	OBRA-A	94	0.00%	Merit	0.00%	0%	-	-	-	-	-31.17	**-31.17**	**-**
8	OBRA-B	1,000	50.85%	Merit	9.70%	100%	1,000	5,056.40	367.89	1,244.62	86.37	**1,698.87**	**3.36**
9	PANKI	660	0.00%	-	5.75%	67%	440	-	-	-	-122.81	**-122.81**	**-**
10	PARICHHA	220	0.00%	-	10.70%	0%	-	-	-	-	20.73	**20.73**	**-**
11	PARICHHA EXT.	420	85.00%	Merit	9.00%	100%	420	2,106.39	309.87	784.61	6.61	**1,101.09**	**5.23**
12	PARICHHA EXT. STAGE-II	500	53.29%	Merit	9.00%	100%	500	2,557.97	470.16	948.78	20.83	**1,439.77**	**5.63**
	UPRVUNL CONSOLIDATED							-	-	-	-	**-**	**-**
	Sub-Total							**32,268.64**	**4,039.52**	**7,972.28**	**388.81**	**12,400.61**	**3.84**
c	From State Generating Stations Hydro								-	-	-	-	**-**
1	RIHAND	300	21.53%	Must Run	1.00%	85%	255	279.53	23.33	12.93	-	**36.26**	**1.30**
2	OBRA (H)	99	29.65%	Must Run	1.00%	100%	99	155.98	10.55	6.44	-	**16.99**	**1.09**
3	MATATILA	30	38.70%	Must Run	1.00%	67%	20	78.68	3.04	3.71	-	**6.75**	**0.86**
4	KHARA	72	57.38%	Must Run	1.00%	80%	58	267.59	12.04	12.39	-	**24.43**	**0.91**
5	UGC	14	21.79%	Must Run	1.00%	100%	14	30.05	-	8.50	-	**8.50**	**2.83**
6	SHEETLA	4	6.60%	Must Run	1.00%	100%	4	2.25	-	0.35	-	**0.35**	**1.54**
7	BELKA	3	11.55%	Must Run	1.00%	100%	3	3.22	-	0.68	-	**0.68**	**2.11**
8	BABAIL	3	12.75%	Must Run	1.00%	100%	3	3.74	-	1.06	-	**1.06**	**2.84**
	UPJVNL CONSOLIDATED							-	-	-	-	**-**	**-**
	Sub-Total							**821.02**	**48.96**	**46.06**	**-**	**95.03**	**1.16**
d	**From Central Sector Generating Stations**												
a	**Thermal (NTPC)**								-	-	-	-	**-**
1	ANTA GPS	419	31.94%	Merit	2.75%	22%	91	-	51.09	-	0.45	**51.54**	**-**
2	AURAIYA GPS	652	80.00%	Merit	2.75%	33%	213	-	104.15	-	0.74	**104.88**	**-**
3	DADRI GPS	830	84.58%	Merit	2.75%	30%	246	285.48	97.67	369.63	13.96	**481.27**	**16.86**
4	FGUTPS-I	420	45.70%	Merit	9.00%	60%	250	898.74	179.57	399.22	36.08	**614.87**	**6.84**
5	FGUTPS-II	420	85.00%	Merit	9.80%	31%	129	564.93	99.28	235.87	38.35	**373.50**	**6.61**
6	FGUTPS-III	210	85.00%	Merit	9.00%	30%	63	274.46	56.90	121.20	8.69	**186.79**	**6.81**
7	FGUTPS-IV	500	80.00%	Merit	6.25%	45%	223	898.47	266.22	374.66	169.97	**810.85**	**9.02**

8	FSTPS	1,600	60.31%	Merit	6.78%	2%	33	123.74	19.31	46.94	19.42	**85.66**	**6.92**
9	GODARWARA STPS-I	800	0.00%	Merit	5.75%	0%	2	24.70	7.07	10.68	0.78	**18.52**	**7.50**
10	JHANOR GPS	657	81.25%	Merit	2.75%	0%	0	0.00	0.01	0.00	0.00	**0.01**	**70.07**
11	KAWAS GPS	656		Merit	2.75%	0%	0	0.00	0.01	-	0.04	**0.05**	**2,56,255.50**
12	KHARGONE STPS	1,320	85.00%	Merit	5.75%	0%	3	26.02	6.77	13.69	0.86	**21.33**	**8.20**
13	KHTPS-I	840	53.55%	Merit	9.00%	9%	77	279.24	54.74	102.70	18.96	**176.41**	**6.32**
14	KHTPS-II	1,500	90.20%	Merit	6.25%	10%	150	1,113.46	188.40	389.45	49.02	**626.88**	**5.63**
15	KORBA-I STPS	2,100	63.23%	Merit	7.04%	0%	4	16.49	1.15	2.52	0.54	**4.21**	**2.55**
16	KORBA-III STPS	500	81.36%	Merit	6.25%	0%	1	6.56	0.93	0.96	0.10	**1.99**	**3.03**
17	LARA STPS-I	1,600	0.00%	Merit	5.75%	0%	4	19.83	3.91	5.21	0.90	**10.01**	**5.05**
18	MAUDA-I STPS	1,000	64.69%	Merit	6.25%	0%	3	23.20	4.92	10.66	-0.15	**15.43**	**6.65**
19	MAUDA-II STPS	1,320	75.25%	Merit	6.25%	0%	4	42.89	6.78	20.53	3.18	**30.48**	**7.11**
20	Nabinagar STP	1,320	85.00%	Merit	5.75%	15.83%	209.01	733.44	228.63	198.90	3.96	**431.49**	**5.88**
21	NCTPS-I	840	57.34%	Merit	8.50%	10%	84	376.82	55.70	187.42	30.08	**273.19**	**7.25**
22	NCTPS-II	980	85.00%	Merit	5.75%	10%	98	388.87	108.58	189.12	25.94	**323.63**	**8.32**
23	RIHAND-I	1,000	83.57%	Merit	8.00%	33%	326	2,057.01	194.85	330.40	25.41	**550.67**	**2.68**
24	RIHAND-II	1,000	90.12%	Merit	6.25%	30%	296	2,354.46	165.66	362.81	67.20	**595.66**	**2.53**
25	RIHAND-III	1,000	91.56%	Merit	6.25%	32%	320	2,431.44	336.89	370.18	75.61	**782.69**	**3.22**
26	SINGRAULI	2,000	84.84%	Merit	7.13%	38%	754	5,374.08	353.20	795.98	153.19	**1,302.37**	**2.42**
27	SIPAT-I STPS	1,980	72.85%	Merit	6.25%	0%	6	23.42	3.64	4.97	0.74	**9.35**	**3.99**
28	SIPAT-II STPS	1,000	63.51%	Merit	6.25%	0%	2	10.23	1.10	2.41	-0.21	**3.30**	**3.22**
29	SOLAPUR TPS	660	49.89%	Merit	6.25%	1%	4	38.11	7.91	19.75	0.09	**27.75**	**7.28**
30	TANDA -II-TPS	1,320	85.00%	Merit	5.75%	71%	943	4,950.29	985.80	1,935.92	109.47	**3,031.20**	**6.12**
31	TANDA -TPS	440	45.60%	Merit	11.50%	100%	440	1,515.00	366.51	759.20	113.84	**1,239.54**	**8.18**
32	VINDHYANCHAL-I STPS	1,260	67.22%		9.00%	0%	3	13.26	1.22	2.11	0.30	**3.62**	**2.73**
33	VINDHYANCHAL-II STPS	1,000	64.66%		7.05%	0%	-	11.58	0.79	1.62	0.37	**2.78**	**2.40**
34	VINDHYANCHAL-III STPS	1,000	69.66%	Merit	6.25%	0%	2	10.13	1.04	1.53	-0.76	**1.81**	**1.79**
35	VINDHYANCHAL-IV STPS	1,000	74.24%	Merit	6.25%	0%	3	16.05	2.20	2.41	0.67	**5.29**	**3.29**
36	VINDHYANCHAL-V STPS	500	78.61%	Merit	7.25%	0%	1	7.51	1.20	1.16	0.17	**2.53**	**3.37**
37	NTPC CONSOLIDATED							-	-	-	-	**-**	**-**
								-	-	-	-	**-**	**-**
	Sub-Total							**24,909.94**	**3,963.76**	**7,269.82**	**967.97**	**12,201.55**	**4.90**
e	**NPCIL**												
1	KAPS	440	41.36%	Must Run	0.00%	0%	2	4.41	-	0.99	0.01	**1.01**	**2.28**
2	NAPP	440	88.29%	Must Run	0.00%	31%	138	950.25	-	282.94	1.96	**284.90**	**3.00**
3	TAPP-3 & 4	1,080	52.19%	Must Run	0.00%	0%	4	15.14	-	5.15	0.08	**5.23**	**3.45**
4	RAPP-3 & 4	440	82.22%	Must Run	0.00%	15%	66	336.27	-	112.10	5.46	**117.56**	**3.50**
5	RAPP-5 & 6	440	87.07%	Must Run	0.00%	20%	86	736.19	-	287.40	1.23	**288.63**	**3.92**
6	NPCIL CONSOLIDATED							-	-	-	-	**-**	**-**
	Sub-Total							**2,042.27**	**-**	**688.58**	**8.75**	**697.33**	**3.41**
f	**Hydro (NHPC)**												
1	SALAL	690	56.83%	Must Run	1.00%	7%	48	213.14	18.86	13.34	26.41	**58.60**	**2.75**
2	TANAKPUR	94	50.91%	Must Run	1.20%	22%	21	93.70	21.89	15.27	0.70	**37.85**	**4.04**
3	CHAMERA-I	540	47.47%	Must Run	1.20%	20%	109	373.51	39.08	42.49	4.52	**86.10**	**2.31**
4	URI	480	69.66%	Must Run	1.20%	20%	96	536.35	52.00	44.09	29.38	**125.46**	**2.34**
5	CHAMERA-II	300	55.76%	Must Run	1.20%	21%	62	314.68	37.48	31.62	2.44	**71.54**	**2.27**
6	DHAULIGANGA	280	53.11%	Must Run	1.20%	20%	56	289.85	38.89	35.70	4.31	**78.89**	**2.72**
7	DULHASTI	390	66.91%	Must Run	1.20%	22%	85	495.05	108.50	112.60	-52.22	**168.88**	**3.41**
8	SEWA-II	120	51.67%	Must Run	1.20%	23%	27	126.17	38.63	33.41	88.55	**160.59**	**12.73**

9	CHAMERA-III	231	54.15%	Must Run	1.20%	20%	47	228.12	53.56	44.94	7.54	**106.04**	**4.65**
10	URI-II	240	75.29%	Must Run	1.20%	21%	51	350.97	70.80	67.07	27.28	**165.16**	**4.71**
11	PARBATI-III HEP	520	11.80%	Must Run	1.20%	27%	138	145.80	66.56	22.44	0.06	**89.06**	**6.11**
12	KISHANGANGA	330	46.15%	Must Run	1.20%	42%	138	637.61	140.60	125.54	9.91	**276.06**	**4.33**
13	NHPC CONSOLIDATED							-	-	-	-	**-**	**-**
	Sub-Total							**3,804.94**	**686.82**	**588.51**	**148.88**	**1,424.22**	**3.74**
g	**HYDRO (NTPC)**												
1	KOLDAM HPS	800	44.25%	Must Run	1.00%	20%	159	619.79	177.40	151.30	3.59	**332.28**	**5.36**
2	SINGRAULI SHPS	8		Must Run	0.00%	43%	3	13.71	-	6.91	0.00	**6.91**	**5.04**
								-	-	-	-	**-**	**-**
								-	-	-	-	**-**	**-**
	Sub-Total							**633.50**	**177.40**	**158.21**	**3.59**	**339.20**	**5.35**
h	**THDC**												
	HYDRO												
1	TEHRI	1,000	37.27%	Must Run	1.20%	37%	374	1,259.77	233.54	246.11	-0.70	**478.95**	**3.80**
2	KOTESHWAR	400	37.11%	Must Run	1.00%	39%	155	490.43	117.37	118.28	215.11	**450.75**	**9.19**
3	DHUKWAN	24		Must Run	1.00%	100%	24	81.11	-	39.55	0.30	**39.84**	**4.91**
4	THDC Consolidated							-	-	-	4.00	**4.00**	**-**
	Sub-Total							**1,831.32**	**350.90**	**403.93**	**218.71**	**973.54**	**5.32**
i	SJVN							-	-	-	-	**-**	**-**
1	RAMPUR	412	54.11%	Must Run	1.00%	14%	57	296.41	73.35	61.24	8.18	**142.77**	**4.82**
2	NATHPA JHAKRI	1,500	53.73%	Must Run	1.20%	15%	221	1,160.40	148.58	137.17	14.38	**300.13**	**2.59**
	SJVNL Consolidated							-	-	-	0.46	**0.46**	**-**
	Sub-Total							**1,456.81**	**221.93**	**198.41**	**23.02**	**443.36**	**3.04**
j	**NEEPCO**												
1	Kameng HEP	600	51.77%	Must Run	1.00%	9%	55	263.77	-	105.51	1.68	**107.19**	**4.06**
k	IPP/JV												
	HYDRO												
1	TALA	1,020	31.17%	Must Run	1.00%	4%	44	104.75	-	23.78	-	**23.78**	**2.27**
2	SRI NAGAR HEP	330	49.47%	Must Run	1.00%	88%	290	1,330.57	490.81	426.79	206.94	**1,124.54**	**8.45**
3	Vishnu Prayag	400	50.72%	Must Run	0.50%	88%	352	1,697.58	24.48	175.45	42.39	**242.32**	**1.43**
4	KARCHAM	1,000	45.44%	Must Run	1.20%	20%	200	816.29	129.10	115.08	-102.06	**142.11**	**1.74**
5	TEESTA-III	1,200	53.62%	Must Run	1.20%	17%	200	872.86	284.53	236.86	-100.86	**420.53**	**4.82**
6	TEESTA URJA LTD							-	-	-	-	**-**	**-**
7	GMR BAJOLI HOLI						400	157.66	36.51	45.96	1.92	**84.39**	**5.35**
8	Tidong Power Generation							75.96	15.99	17.54	3.40	**36.93**	**4.86**
	Thermal												
1	APCPL	1,500	0.00%	Merit	5.75%	2%	28	77.61	18.25	37.54	5.89	**61.67**	**7.95**
2	BEPL BARKHERA	90	44.39%	Merit	9.75%	100%	90	267.83	149.89	122.90	91.29	**364.08**	**13.59**
3	BEPL KHAMBHAKHERA	90	70.00%	Merit	9.75%	100%	90	241.51	151.55	115.53	37.81	**304.89**	**12.62**
4	BEPL KUNDRAKHI	90	70.00%	Merit	9.75%	100%	90	294.01	150.80	134.93	27.68	**313.40**	**10.66**
5	BEPL MAQSOODAPUR	90	70.00%	Merit	9.75%	100%	90	269.39	149.41	120.81	39.39	**309.60**	**11.49**
6	BEPL UTRAULA	90	70.00%	Merit	9.75%	100%	90	260.05	155.17	122.76	39.57	**317.50**	**12.21**
7	Ksk Mahanadi	3,600	55.95%	Merit	0.00%	28%	1,000	5,536.44	1,421.88	1,808.91	376.21	**3,607.00**	**6.52**
8	Lalitpur	1,980	53.27%	Merit	5.75%	100%	1,980	10,825.27	3,117.18	3,771.29	4.85	**6,893.32**	**6.37**
9	Lanco	1,200	79.26%	Merit	7.50%	92%	1,100	6,698.77	567.77	1,668.56	81.97	**2,318.31**	**3.46**

10	M.B.POWER (PTC)	1,200	85.00%	Merit	0.00%	30%	361	3,508.46	617.32	469.30	206.07	**1,292.68**	**3.68**
11	Meja Thermal Power Plant	1,320	85.00%	Merit	5.75%	78%	1,024	5,564.35	1,332.98	1,734.63	-10.14	**3,057.47**	**5.49**
12	Nabinagar Power Project	1,320	85.00%	Merit	5.75%	16%	209	385.54	98.74	103.22	-1.42	**200.53**	**5.20**
13	PRAYAGRAJ POWER	1,980	67.07%	Merit	7.50%	90%	1,782	10,868.67	1,230.16	2,529.89	-5.01	**3,755.04**	**3.45**
14	R.K.M.POWER	1,540	84.59%	Merit	0.00%	23%	350	2,870.03	558.42	539.01	27.36	**1,124.79**	**3.92**
15	ROSA-1&2	1,200	62.43%	Merit	8.50%	100%	1,200	6,428.56	1,264.81	2,132.44	-113.20	**3,284.06**	**5.11**
16	SASAN	4,000	87.91%	Merit	6.00%	12%	495	3,388.07	54.63	389.35	36.98	**480.97**	**1.42**
17	TRN ENERGY (PTC)	600	58.25%	Merit	0.00%	65%	390	2,144.77	363.73	362.12	30.51	**756.36**	**3.53**
	Sub-Total							**64,684.99**	**12,384.09**	**17,204.63**	**927.54**	**30,516.26**	**4.72**
	Total							**1,32,717.20**	**21,873.39**	**34,635.94**	**2,688.95**	**59,198.28**	**4.46**
B	Medium term Sources												
C	Short term Sources												
	Other Sources Sub-total												
D	Cogen/ Captive												
	Baggasse/Cogen/ CPP 1	1,497	30.00%	Must Run	0.00%	100%	1,497	1,857.68	438.03	683.52	1.93	**1,123.49**	**6.05**
	Baggasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%		-						
	Sub-Total Cogen/ Captive							**1,857.68**	**438.03**	**683.52**	**1.93**	**1,123.49**	**6.05**
E	Bilateral & Others (Power purchased trough Trading)												
1	Solar (Existing)	-	18.92%	Must Run			2,730	5,518.02		2105.67	19.77	**2,125.44**	
2	Sub-Total Solar							5,518.02	-	2,105.67	19.77	**2,125.44**	**3.85**
3													
4													
5													
6													
7													
G	Non-Solar (Renewable)												
1	WIND (Existing)		25.00%	Must Run			1,556						
2	WIND		25.00%	Must Run			1,556	2,644.57	-	787.73	13.62	**801.35**	**3.03**
3	WIND (FY 24)		25.00%	Must Run			362						
4	WIND (FY 25)		25.00%	Must Run			113						
5	Biomass Existing		50.00%	Must Run			34						
6	Biomass FY 20		50.00%	Must Run			-						
7	MSW			-									
	Sub-total RE other than solar							**2,644.57**	**-**	**787.73**	**13.62**	**801.35**	**3.03**
H	NVVN + NSM (Thermal)							784.10	-	343.34	6.04	**349.38**	**4.46**
	NVVN + NSM (Solar))							369.94	-	235.92	17.01	**252.93**	**6.84**
I	Short Term Sources												
J	REC												
K	Banking							-	-	14.70	0.000	**14.70**	
I	PGCIL / POSOCO Charges							-	-	-	5,446.55	**5,446.55**	**-**
J	WUPPTCL Charges							-	-	-	832.99	**832.99**	**-**
K	SEUPPTCL Charges							-	-	-	258.37	**258.37**	**-**

	POWER GRID TRANSMISSION							-	-	-	91.52	**91.52**	-
	GHATAMPUR TRANSMISSION LTD.							-	-	-	116.66	**116.66**	-
	OBRA BADAUN TRANSMISSION LTD.							-	-	-	83.38	**83.38**	-
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-	-	15.87	**15.87**	-
	UP SLDC CHARGES							-	-	-	0.04	**0.04**	-
	MPPTCL							-	-	-	0.02	**0.02**	-
	NOAR							-	-	-	1.21	**1.21**	-
L	Reactive Energy Charges							-	-	-	-	**-**	-
M	Case-I Transmission Charges							-	-	-	-	**-**	-
N	RRAS										-	**-**	
	OTHER SOURCES												
1	**UI Charges**							-1,110.58	-	66.67	-	**66.67**	**(0.60)**
2	**Reactive Energy Charges**							-	-	-	12.21	**12.21**	-
3	**OA**							1,011.77	-	532.76	-	**532.76**	**5.27**
4	**Fwd/Rev Banking**											**-**	-
5	**IEX Purchase**							1,720.81	-	1,568.13	0.14	**1,568.26**	**9.11**
6	**IEX sale**							8,224.02	-	4,149.99	-	**4,149.99**	**5.05**
7	**Hindustan power exchange (HPX)**							-	-	-	0.00	**0.00**	-
	Sub Total							**-6,602.02**	**-**	**-1,982.42**	**12.35**	**-1,970.08**	**2.98**
													-
	Any Other Charges							-	-	-	-	**-1,014.64**	-
	Less												
	Late Payment Surcharge										**583.62**	**583.62**	
	Grand Total							**1,37,289.50**	**22,311.42**	**36,824.41**	**10,189.88**	**68,311.07**	**4.98**

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

- - - -0.00 -

-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-	Thermal	2
-		
-	Hydro	2
-	Hydro	2
-	Hydro	2
-	Hydro	2
-	Non Solar	2
-	Non Solar	2
-	Non Solar	2
-	Non Solar	2
-		
-	Gas	1
-	Gas	1
-	Gas	1
-	Thermal	2
-	Thermal	2
-	Thermal	1
-	Thermal	1

-	Thermal	1
-	Thermal	1
-	Thermal	1
-	Thermal	1
-	Thermal	1
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-	Thermal	1
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-	Nuclear	1
-	Nuclear	2
-	Nuclear	1
-	Nuclear	1
-	Nuclear	1
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-	Hydro	1
-	Hydro	1
-	Hydro	1
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-	Hydro	1
-	Non Solar	1
-	Hydro	1
-	Hydro	1
-	Non Solar	2
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-	Hydro	1
-	Hydro	1
	HPO	1
-	Hydro	1
-	Hydro	2
-	Hydro	2
-	Hydro	1
-	Hydro	1
-	HPO	1
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-	HPO	1
-	Thermal	1
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-	Thermal	1
	Short term	1
-	Non Solar	2
	Solar	1
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-	Non Solar	1
	Non Solar	1
	Non Solar	2
-	Thermal	1
-	Solar	1
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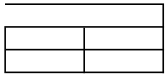
	Inter	Intra		
Hydro	9425.64	3809.92		
Solar	3602.46	2285.51		5887.96
Non Solar	2658.28	1978.04		
Thermal	36905.52	80401.01		
Gas	285.48	0.00		
Nuclear	1092.02	950.25		
Slop	0.00	0.00		
Short term	-5491.44			
HPO	497.38			
	48975.35	89424.73	0.00	

137289.50

MW

	Inter	Intra		
Hydro	2287.72	1074.00		
Solar	1670.31	1059.69		2730.00
Non Solar	1921.30	1577.81		
Thermal	5947.67	15113.34		
Gas	549.48	0.00		
Nuclear	157.70	138.00		
Slop	0.00	0.00		
Short term	0.00			
HPO	455.00			
	12989.18	18962.84	31952.02	

31952.02



Form No: F13

Summary of Power Purchase from Own Stations and Other Sources

FY 2021-22

Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2023-24 Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
A	**Long term Sources**												
a	**Power procured from own Generating Stations (if any)**												
b	**From State Generating Stations Thermal**												
1	ANPARA-A	630.00	70.16%	Merit	8.50%	100.00%	630.00	3,553.34	3,392.08	286.38	732.37	-	**1,018.76**
2	ANPARA-B	1,000.00	79.95%	Merit	6.55%	100.00%	1,000.00	6,561.85	6,448.36	395.31	1,246.28	-	**1,641.59**
3	PANKI	660.00	55.00%	Merit	5.75%	66.67%	440.00	-	-	-	-	-	
4	PARICHHA	220.00		Merit	10.70%	0.00%	-	-	-	-	-	-	
5	PARICHHA EXT.	420.00	85.00%	Merit	9.00%	100.00%	420.00	2,853.66	2,114.84	380.34	743.00	-	**1,123.34**
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-	-	-	
7	OBRA-B	1,000.00	50.85%	Merit	9.70%	100.00%	1,000.00	4,031.93	4,083.91	463.36	1,053.72	-	**1,517.08**
8	HARDUAGANJ	105.00	40.96%	Merit	10.50%	100.00%	105.00	337.52	351.29	102.89	115.49	-	**218.38**
9	HARDUAGANJ EXT.	500.00	53.35%	Merit	9.00%	100.00%	500.00	2,131.92	1,074.48	582.18	420.38	-	**1,002.57**
10	PARICHHA EXT. STAGE-II	500.00	53.29%	Merit	9.00%	100.00%	500.00	2,131.40	2,122.01	543.68	766.73	-	**1,310.41**
11	ANPARA-D	1,000.00	73.87%	Merit	6.25%	100.00%	1,000.00	6,078.23	6,690.23	1,186.48	1,246.39	47.19	**2,480.06**
12	Panki Extension	660.00		Merit	5.75%	100.00%	660.00	-	-	-	-	-	**-**
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	4,644.47	1,818.49	807.27	693.50	-	**1,500.77**
14	OBRA-C	1,320.00	85.00%	Merit	5.75%	98.64%	1,302.00	2,315.60	2,315.60	225.44	483.71	-	**709.15**
15	Jawaharpur	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	2,702.93	2,702.93	251.00	678.68	-	**929.68**
16	UPRVUNL Consolidated								-	-	-	-	**-**
	Sub-Total	**10,089.00**					**9,537.00**	**37,342.87**	**33,114.21**	**5,224.34**	**8,180.25**	**47.19**	**13,451.78**
c	**From State Generating Stations Hydro**												
1	RIHAND	300.00	21.53%	Must Run	1.00%	85.00%	255.00	477.83	447.30	24.20	21.08	-	**45.28**
2	OBRA (H)	99.00	29.65%	Must Run	1.00%	100.00%	99.00	255.39	235.05	10.71	9.83	-	**20.54**
3	MATATILA	30.00	38.70%	Must Run	1.00%	66.67%	20.00	67.27	69.98	2.72	3.24	-	**5.96**
4	KHARA	72.00	57.38%	Must Run	1.00%	80.00%	57.60	287.83	262.40	12.45	12.72	-	**25.17**
5	UGC	13.70	21.79%	Must Run	1.00%	100.00%	13.70	25.93	27.19	-	7.77	-	**7.77**
6	SHEETLA	3.60	6.60%	Must Run	1.00%	100.00%	3.60	2.06	2.44	-	0.38	-	**0.38**
7	BELKA	3.00	11.55%	Must Run	1.00%	100.00%	3.00	3.01	3.42	-	0.73	-	**0.73**
8	BABAIL	3.00	12.75%	Must Run	1.00%	100.00%	3.00	3.33	3.96	-	1.13	-	**1.13**
	UPJVNL CONSOLIDATED									0.57	-	-	**0.57**
	Sub-Total	**524.30**					**454.90**	**1,122.66**	**1,051.74**	**50.65**	**56.87**	**-**	**107.52**
d	**From Central Sector Generating Stations**												
a	**Thermal (NTPC)**												
1	ANTA GPS	419.00	80.00%	Merit	2.75%	21.77%	91.20	623.26	3.08	51.43	3.57	0.22	**55.21**
2	AURAIYA GPS	652.00	80.00%	Merit	2.75%	32.62%	212.67	1,453.38	184.99	117.30	213.78	121.03	**452.10**
3	DADRI GPS	830.00	84.58%	Merit	2.75%	29.59%	245.61	1,774.79	272.51	100.80	299.60	13.55	**413.96**
4	JHANOR GPS	657.39	81.25%	Merit	2.75%	0.00%	0.02	0.14	0.00	0.01	0.00	0.00	**0.01**
5	KAWAS GPS	656.20	83.24%	Merit	2.75%	0.00%	0.03	0.21	0.00	0.01	0.00	0.00	**0.01**
6	TANDA -TPS	440.00	45.60%	Merit	11.50%	100.00%	440.00	1,560.49	756.18	370.17	397.34	0.00	**767.52**
7	FGUTPS-I	420.00	45.70%	Merit	9.00%	59.52%	249.98	913.53	463.31	180.47	221.46	10.56	**412.49**
8	FGUTPS-II	420.00	85.00%	Merit	9.80%	30.69%	128.90	868.10	374.16	100.16	145.03	0.02	**245.21**
9	FGUTPS-III	210.00	85.00%	Merit	9.00%	30.00%	63.00	428.05	122.91	55.38	57.11	6.09	**118.58**
10	FGUTPS-IV	500.00	80.00%	Merit	6.25%	44.59%	222.94	1,468.73	527.63	267.36	232.77	25.54	**525.68**

11	FSTPS	1,600.00	60.31%	Merit	6.78%	2.06%	33.00	163.07	81.54	18.74	28.82	3.58	**51.13**
12	KHTPS-I	840.00	53.55%	Merit	9.00%	9.17%	77.00	329.49	232.32	54.00	81.35	3.58	**138.92**
13	KHTPS-II	1,500.00	90.20%	Merit	6.25%	10.00%	150.00	1,113.83	1,050.36	177.02	349.56	0.12	**526.69**
14	NCTPS-I	840.00	57.34%	Merit	8.50%	10.00%	84.00	387.57	151.19	56.86	71.06	14.01	**141.92**
15	NCTPS-II	980.00	85.00%	Merit	5.75%	10.00%	98.00	378.65	157.94	103.78	70.93	12.18	**186.89**
16	RIHAND-I	1,000.00	83.57%	Merit	8.00%	32.57%	325.70	2,199.39	2,243.48	195.45	364.32	(2.83)	**556.94**
17	RIHAND-II	1,000.00	90.12%	Merit	6.25%	29.60%	296.00	2,196.07	2,270.19	167.00	361.16	3.46	**531.62**
18	RIHAND-III	1,000.00	91.56%	Merit	6.25%	32.00%	320.00	2,414.63	2,435.53	336.37	382.23	6.80	**725.41**
19	SINGRAULI	2,000.00	84.84%	Merit	7.13%	37.68%	753.60	5,215.81	5,446.22	359.21	843.83	35.71	**1,238.75**
20	KORBA-I STPS	2,100.00	63.23%	Merit	7.04%	0.18%	3.79	19.55	16.91	1.16	2.57	0.02	**3.75**
21	KORBA-III STPS	500.00	81.36%	Merit	6.25%	0.28%	1.41	9.44	8.73	0.86	1.28	0.03	**2.17**
22	MAUDA-I STPS	1,000.00	64.69%	Merit	6.25%	0.28%	2.82	15.05	2.44	3.35	0.80	0.01	**4.16**
23	MAUDA-II STPS	1,320.00	75.25%	Merit	6.25%	0.28%	3.72	23.06	0.10	4.94	1.59	0.27	**6.80**
24	SOLAPUR TPS	660.00	49.89%	Merit	6.25%	0.56%	3.72	15.32	6.80	6.05	2.89	0.10	**9.04**
25	SIPAT-I STPS	1,980.00	72.85%	Merit	6.25%	0.28%	5.58	33.45	28.76	3.46	5.41	0.00	**8.87**
26	SIPAT-II STPS	1,000.00	63.51%	Merit	6.25%	0.24%	2.37	12.40	10.38	1.04	2.04	0.00	**3.09**
27	VINDHYANCHAL-I STPS	1,260.00	67.22%	Merit	9.00%	0.26%	3.27	17.57	13.27	1.19	2.17	0.01	**3.37**
28	VINDHYANCHAL-II STPS	1,000.00	64.66%	Merit	7.05%	0.25%	2.48	13.08	10.69	0.79	1.61	0.00	**2.40**
29	VINDHYANCHAL-III STPS	1,000.00	69.66%	Merit	6.25%	0.25%	2.48	14.22	11.63	0.99	1.81	0.04	**2.84**
30	VINDHYANCHAL-IV STPS	1,000.00	74.24%	Merit	6.25%	0.28%	2.82	17.24	15.05	2.29	2.33	0.16	**4.78**
31	VINDHYANCHAL-V STPS	500.00	78.61%	Merit	7.25%	0.28%	1.41	9.03	7.78	1.20	1.24	0.19	**2.63**
32	TANDA -II-TPS	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	6,639.18	4,384.46	992.16	1,719.12	24.06	**2,735.33**
33	APCPL	1,500.00		Merit	5.75%	1.87%	28.00	88.70	33.64	19.72	15.04	1.78	**36.54**
34	GODARWARA STPS-I	800.00		Merit	5.75%	0.24%	1.93	13.58	6.19	5.87	2.23	(0.00)	**8.10**
35	LARA STPS-I	1,600.00		Merit	5.75%	0.24%	3.86	27.16	24.84	3.84	5.31	0.04	**9.18**
36	KHARGONE STPS	1,320.00	85.00%	Merit	5.75%	0.24%	3.18	19.60	3.64	5.28	1.38	0.43	**7.09**
37	NTPC CONSOLIDATED								-	-	-	483.97	**483.97**
	Sub-Total	**35,824.59**					**4,807.95**	**30,430.07**	**21,358.87**	**3,765.69**	**5,892.74**	**764.72**	**10,423.16**
e	**NPCIL**												
1	KAPS	440.00	41.36%	Must Run	0.00%	0.38%	1.65	6.00	8.62	-	2.44	3.76	**6.21**
2	NAPP	440.00	88.29%	Must Run	0.00%	31.36%	138.00	1,070.20	1,061.53	-	319.79	0.48	**320.27**
3	TAPP-3 & 4	1,080.00	52.19%	Must Run	0.00%	0.38%	4.05	18.59	17.06	-	5.88	0.01	**5.89**
4	RAPP-3 & 4	440.00	82.22%	Must Run	0.00%	15.00%	66.00	476.98	451.60	-	156.74	0.99	**157.73**
5	RAPP-5 & 6	440.00	87.07%	Must Run	0.00%	19.55%	86.00	658.95	654.49	-	258.46	0.02	**258.48**
	Sub-Total	**2,840.00**					**295.70**	**2,230.71**	**2,193.30**	**-**	**743.31**	**5.26**	**748.57**
f	**Hydro (NHPC)**												
1	SALAL	690.00	56.83%	Must Run	1.00%	6.96%	48.00	237.45	237.57	23.28	22.94	40.96	**87.18**
2	TANAKPUR	94.20	50.91%	Must Run	1.20%	22.29%	21.00	92.96	89.99	27.76	19.45	56.11	**103.31**
3	CHAMERA-I	540.00	47.47%	Must Run	1.20%	20.19%	109.00	449.88	450.58	41.51	51.54	(5.59)	**87.46**
4	URI	480.00	69.66%	Must Run	1.20%	20.00%	96.00	580.24	551.94	55.59	50.94	34.48	**141.00**
5	CHAMERA-II	300.00	55.76%	Must Run	1.20%	20.67%	62.00	300.52	293.57	36.87	29.66	9.52	**76.05**
6	DHAULIGANGA	280.00	53.11%	Must Run	1.20%	20.00%	56.00	258.48	242.86	39.46	30.92	17.71	**88.08**
7	DULHASTI	390.00	66.91%	Must Run	1.20%	21.79%	85.00	494.39	513.95	114.47	124.58	18.66	**257.72**
8	SEWA-II	120.00	51.67%	Must Run	1.20%	22.50%	27.00	121.15	131.88	39.91	35.39	6.03	**81.32**
9	CHAMERA-III	231.00	54.15%	Must Run	1.20%	20.35%	47.00	221.18	214.24	56.71	43.86	26.86	**127.43**
10	URI-II	240.00	75.29%	Must Run	1.20%	21.25%	51.00	333.06	347.54	76.79	76.34	18.46	**171.59**
11	PARBATI-III HEP	520.00	11.80%	Must Run	1.20%	26.54%	138.00	141.96	75.12	53.53	11.64	4.96	**70.12**
12	KISHANGANGA	330.00	46.15%	Must Run	1.20%	41.70%	137.60	552.19	598.78	140.30	120.25	11.17	**271.72**
13	PARBATI-II	800.00	0.00%	Must Run	1.20%	19.50%	156.00	-	-	-	-	-	**-**
14	SUBANSIRI LOWER	2,000.00	50.00%	Must Run	1.20%	9.10%	182.00	16.72	16.72	5.02	3.84	-	**8.85**
15	PAKALDUL	1,000.00	0.00%	Must Run	1.00%	20.00%	200.00	-	-	-	-	-	**-**
	NHPC Consolidated								-	-	-	-	**-**
	Sub-Total	**8,015.20**					**1,415.60**	**3,800.19**	**3,764.75**	**711.18**	**621.35**	**239.31**	**1,571.84**

g	**HYDRO (NTPC)**												
1	KOLDAM HPS	800.00	44.25%	Must Run	1.00%	19.89%	159.12	355.54	658.56	180.80	162.15	-	**342.95**
2	TAPOVAN VISHNUGARH	520.00	0.00%	Must Run	1.20%	19.23%	100.00	-	-	-	-	-	**-**
3	LATA TAPOVAN HEP	171.00	0.00%	Must Run	1.20%	19.88%	34.00	-	-	-	-	-	**-**
4	SINGRAULI SHPS	8.00	44.88%	Must Run	0.00%	42.50%	3.40	13.37	14.42	-	7.32	-	**7.32**
	Sub-Total	**1,499.00**					**296.52**	**368.91**	**672.98**	**180.80**	**169.47**	**-**	**350.27**
h	**THDC**												
	HYDRO												
1	TEHRI	1,000.00	37.27%	Must Run	1.20%	37.40%	374.00	1,209.20	1,230.14	226.91	255.18	2.77	**484.86**
2	KOTESHWAR	400.00	37.11%	Must Run	1.00%	38.75%	155.00	500.24	524.40	120.78	133.56	9.72	**264.06**
3	DHUKWAN	24.00	37.48%	Must Run	1.00%	100.00%	24.00	4.00	33.30	-	16.22	0.11	**16.33**
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-	-	-	-	**-**
	Thermal												
1	KHURJA STPP	1,320.00	85.00%	Merit	5.75%	64.73%	854.40	492.83	492.83	123.21	129.98	-	**253.19**
	Sub-Total	**3,188.00**					**1,573.40**	**2,206.27**	**2,280.67**	**470.90**	**534.95**	**12.60**	**1,018.44**
i	**SJVN**												
1	RAMPUR	412.00	54.11%	Must Run	1.00%	13.83%	57.00	268.59	263.19	75.05	54.97	10.11	**140.13**
2	NATHPA JHAKRI	1,500.00	53.73%	Must Run	1.20%	14.73%	221.00	1,032.21	1,074.18	140.49	141.55	13.06	**295.10**
	Sub-Total	**1,912.00**					**278.00**	**1,300.80**	**1,337.38**	**215.53**	**196.53**	**23.17**	**435.23**
j	**NEEPCO**												
1	Kameng HEP	600.00	51.77%	Must Run	1.00%	9.17%	55.00	220.68	252.62	-	96.04	5.94	**101.97**
k	**IPP/JV**												
	HYDRO												
1	TALA	1,020.00	31.17%	Must Run	1.00%	4.31%	44.00	119.74	74.22	-	16.95	-	**16.95**
2	VISHNU PRAYAG	400.00	50.72%	Must Run	0.50%	88.00%	352.00	1,562.37	1,510.48	24.72	159.80	9.95	**194.48**
3	KARCHAM	1,000.00	45.44%	Must Run	1.20%	20.00%	200.00	789.82	763.35	131.33	103.92	21.96	**257.21**
4	TEESTA-III	1,200.00	53.62%	Must Run	1.20%	16.67%	200.00	930.17	887.05	287.39	254.23	(23.26)	**518.36**
5	SRI NAGAR HEP	330.00	49.47%	Must Run	1.00%	88.00%	290.40	1,252.02	1,215.56	721.51	519.07	0.03	**1,240.61**
6	Rajghat Hydro	45.00	0.00%	Must Run	1.00%	40.33%	18.15	-	-	-	-	-	**-**
7	Hydro (Competitive Bidding)	400.00			0.00%	100.00%	400.00	1,311.72	490.87	54.40	66.69	1.69	**122.78**
	Thermal												
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	77.58%	1,024.00	7,205.97	6,556.19	1,432.96	2,109.84	13.97	**3,556.78**
2	LANCO	1,200.00	79.26%	Merit	7.50%	91.67%	1,100.00	7,083.49	7,320.89	569.64	1,947.98	57.51	**2,575.14**
4	BEPL BARKHERA	90.00	44.39%	Merit	9.75%	100.00%	90.00	316.59	178.14	123.96	81.13	(8.29)	**196.80**
5	BEPL KHAMBHAKHERA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	187.80	128.73	87.55	(18.49)	**197.79**
6	BEPL KUNDRAKHI	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	185.34	124.89	84.66	(25.66)	**183.90**
7	BEPL MAQSOODAPUR	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	193.59	128.03	89.77	(15.04)	**202.76**
8	BEPL UTRAULA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	180.78	131.23	84.03	(15.51)	**199.74**
9	KSK MAHANADI	3,600.00	55.95%	Merit	0.00%	27.78%	1,000.00	4,910.21	4,636.36	1,471.80	1,755.12	61.93	**3,288.84**
10	LALITPUR	1,980.00	53.27%	Merit	5.75%	100.00%	1,980.00	8,736.76	8,736.42	3,148.35	2,927.88	-	**6,076.23**
11	M.B.POWER (PTC)	1,200.00	85.00%	Merit	0.00%	30.08%	361.00	2,695.37	2,746.38	616.25	528.79	66.09	**1,211.13**
12	PRAYAGRAJ POWER	1,980.00	67.07%	Merit	7.50%	90.00%	1,782.00	9,718.01	10,496.17	1,405.11	2,395.62	0.18	**3,800.92**
13	R.K.M.POWER	1,540.00	84.59%	Merit	0.00%	22.73%	350.00	2,596.27	2,539.00	598.37	545.91	(0.19)	**1,144.09**
14	ROSA-1&2	1,200.00	62.43%	Merit	8.50%	100.00%	1,200.00	6,021.01	5,591.41	1,229.73	1,825.84	(95.71)	**2,959.85**
15	SASAN	4,000.00	87.91%	Merit	6.00%	12.38%	495.00	3,595.49	3,582.90	55.10	423.13	4.64	**482.88**
16	TRN ENERGY (PTC)	600.00	58.25%	Merit	0.00%	65.00%	390.00	1,997.48	2,399.18	376.22	442.53	1.17	**819.92**
17	NABINAGAR POWER PROJECT	1,320.00	85.00%	Merit	5.75%	15.83%	209.01	992.60	1,335.67	221.72	353.81	0.74	**576.27**
19	Ghatampur	1,980.00	85.00%	Merit	5.75%	85.00%	1,683.00	2,319.06	2,319.06	581.35	611.65	-	**1,193.01**
	Sub-Total	**26,765.00**					**13,528.56**	**66,151.89**	**64,126.81**	**13,562.82**	**17,415.91**	**37.71**	**31,016.44**
	Total	**91,257.09**					**32,242.63**	**1,45,175.05**	**1,30,153.32**	**24,181.91**	**33,907.42**	**1,135.91**	**59,225.24**
B	**Medium term Sources**												

C	**Short term Sources**							-	-	-	-	-	
	Other Sources Sub-total						-	-	-	-	-	-	-
D	**Cogen/ Captive**												
	Baggasse/Cogen/ CPP 1	1,497.01	30.00%	Must Run	0.00%	100.00%	1,497.01	3,944.92	2,662.43	337.74	899.28	6.08	1,243.11
	Baggasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%	0.00%	-	#REF!	-	-	-	-	-
	Sub-Total Cogen/ Captive	**1,497.01**					**1,497.01**	**#REF!**	**2,662.43**	**337.74**	**899.28**	**6.08**	**1,243.11**
E	**Bilateral & Others (Power purchased trough Trading)**								**(586.98)**	**(69.91)**	**861.89**	**0.88**	**792.86**
F													
1	Solar (Existing)	2,730.00	18.92%	Must Run	0.00%		2,730.00	4,535.95	6,142.17	-	2,186.73	49.18	**2,235.91**
2	Solar (FY 22)	-	19.00%	Must Run	0.00%		-	-					-
3	Solar (FY 23)	-	19.00%	Must Run	0.00%		-	-	-	-	-	-	-
4	Solar (FY 24)	184.00	19.00%	Must Run	0.00%		184.00	317.20	225.30	-	67.59	-	**67.59**
	Sub-Total Solar	**2,914.00**					**2,914.00**	**4,853.15**	**6,367.46**	**-**	**2,254.32**	**49.18**	**2,303.50**
G	**Non-Solar (Renewable)**												
1	WIND	1,555.90	25.00%	Must Run	0.00%		1,555.90	3,416.76	3,408.87	-	1,051.67	-	**1,051.67**
2	WIND (FY 23)		25.00%	Must Run				-					
3	WIND (FY 24)	362.00	25.00%	Must Run			362.00	625.47	563.25	-	167.77	-	**167.77**
	WIND (FY 25)	113.00	25.00%	Must Run									
4	Biomass Existing	33.50	50.00%	Must Run	0.00%		33.50	147.13	73.57	-	45.38	-	**45.38**
5	Biomass FY 20	-	50.00%	Must Run	0.00%		-	-	-	-	-	-	-
6	MSW Existing	2.00	75.00%	Must Run	0.00%		2.00	13.18	6.59	-	4.93	-	**4.93**
	Sub-Total	**2,066.40**					**1,953.40**	**4,202.54**	**4,052.27**	**-**	**1,269.76**	**-**	**1,269.76**
	Other												
1	**Slop Based Power Project**	25.00	85.00%	Merit	0.00%		25.00	62.22	62.22	-	8.99	-	**8.99**
H	NVVN + NSM (Thermal)		0.00%	Merit	5.75%		85.00		471.83	-	173.21	12.45	**185.66**
I	NVVN + NSM (Solar))								146.61	-	105.53	3.33	**108.86**
J	Reactive Energy Charges											-	-
K	UI Charges												
L	REC								-	-	-	-	-
M	Banking								-	-	-	3.63	**3.63**
N	Transmission Charges								-	-	-	6,668.66	**6,668.66**
O	RRAS								-	-	-	(7.56)	**(7.56)**
	Less								(444.49)	-	(212.38)	-	**(212.38)**
	Late Payment Surcharge								-	-	-		-
	Grand Total						**38,717.04**	**#REF!**	**1,42,884.67**	**24,449.74**	**39,268.01**	**7,872.55**	**71,590.31**

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

									-	-	-	-	-

Average Energy Cost at Interface Point (Rs./kWh)
3.00
2.55
5.31
3.71
6.22
9.33
6.18
3.71
8.25
3.06
3.44
4.06
1.01
0.87
0.85
0.96
2.86
1.56
2.13
2.85
1.02
24.44
15.19
10.15
8.90
6.55
9.65
9.96

6.27
5.98
5.01
9.39
11.83
2.48
2.34
2.98
2.27
2.22
2.49
17.01
13.30
3.08
2.97
2.54
2.25
2.45
3.17
3.39
6.24
13.09
3.70
19.49
4.88
7.20
3.02
3.45
3.49
3.95
3.41
3.67
11.48
1.94
2.55
2.59
3.63
5.01
6.17
5.95
4.94
9.33
4.54
5.30
4.18

5.21
5.08
5.20
3.94
5.04
4.90
4.47
5.32
2.75
3.25
4.04
2.28
1.29
3.37
5.84
10.21
2.50
5.43
3.52
11.05
10.53
9.92
10.47
11.05
7.09
6.96
4.41
3.62
4.51
5.29
1.35
3.42
4.31
5.14
4.84
4.55

4.67
4.67
(13.51)
3.64
3.00
3.62
3.09
2.98
6.17
7.48
3.13
1.44
3.93
7.42
5.01

Form No: F13

Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
		FY 2024-25											
A	**Long term Sources**												
a	**Power procured from own Generating Stations (if any)**												
b	**From State Generating Stations Thermal**												
1	ANPARA-A	630.00	70%	Merit	8.50%	100.00%	630.00	3,543.60	281.48	821.67		1,103.16	3.11
2	ANPARA-B	1,000.00	80%	Merit	6.55%	100.00%	1,000.00	6,543.75	267.82	1,349.60		1,617.42	2.47
3	Panki	-		-	0.00%	0.00%	-	-	-	-			-
4	Paricha	-		-	0.00%	0.00%	-	-	-	-			-
5	PARICHHA EXT.	420.00	85%	Merit	9.00%	100.00%	420.00	-	322.39	-		322.39	-
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-			-
7	OBRA-B	1,000.00	51%	Merit	9.70%	100.00%	1,000.00	4,019.98	382.75	1,101.34		1,484.10	3.69
8	HARDUAGANJ	105.00	41%	Merit	10.50%	100.00%	105.00	336.71	-	71.66		71.66	2.13
9	HARDUAGANJ EXT.	500.00	53%	Merit	9.00%	100.00%	500.00	-	553.89	-		553.89	-
10	PARICHHA EXT. STAGE-II	500.00	53%	Merit	9.00%	100.00%	500.00	-	489.15	-		489.15	-
11	ANPARA-D	1,000.00	74%	Merit	6.25%	100.00%	1,000.00	6,059.65	1,132.74	1,219.07		2,351.81	3.88
12	Panki Extension	660.00	85%	Merit	5.75%	100.00%	660.00	3,109.01	659.55	708.48		1,368.03	4.40
13	HARDUAGANJ EXT. Stage II	660.00	85%	Merit	5.75%	100.00%	660.00	-	690.33	-		690.33	-
14	OBRA-C	1,320.00		Merit	5.75%	98.64%	1,302.00	8,386.24	1,516.78	1,848.15		3,364.93	4.01
15	Jawaharpur	1,320.00		Merit	5.75%	100.00%	1,320.00	9,263.57	1,704.50	2,453.92		4,158.42	4.49
													-
	Sub-Total	**9,209.00**	**20%**		**0.20**	**20%**	**9,097.00**	**41,262.50**	**8,001.38**	**9,573.90**	**-**	**17,575.28**	4.26
c	From State Generating Stations Hydro												
1	RIHAND	300.00	22%	Must Run	1.00%	85.00%	255.00	476.14	24.28	23.36		47.64	1.00
2	OBRA (H)	99.00	30%	Must Run	1.00%	100.00%	99.00	254.51	10.98	10.94		21.91	0.86
3	MATATILA	30.00	39%	Must Run	1.00%	66.67%	20.00	66.98	3.16	3.29		6.45	0.96
4	KHARA	72.00	57%	Must Run	1.00%	80.00%	57.60	287.40	12.53	13.84		26.37	0.92
5	UGC	13.70	22%	Must Run	1.00%	100.00%	13.70	25.83	-	7.61		7.61	2.94
6	SHEETLA	3.60	7%	Must Run	1.00%	100.00%	3.60	2.05	-	0.33		0.33	1.60
7	BELKA	3.00	12%	Must Run	1.00%	100.00%	3.00	3.01	-	0.66		0.66	2.20
8	BABAIL	3.00	13%	Must Run	1.00%	100.00%	3.00	3.33	-	0.98		0.98	2.96
	Sub-Total	**524.30**					**454.90**	**1,119.26**	**50.94**	**61.01**	**-**	**111.96**	1.00
d	From Central Sector Generating Stations												
a	Thermal (NTPC)												
1	ANTA GPS	419.00	32%	Merit	2.75%	32%	91	-	53.15	-		53.15	-
2	AURAIYA GPS	652.00	80%	Merit	2.75%	32.62%	212.67	-	108.36	-		108.36	-
3	DADRI GPS	830.00	85%	Merit	2.75%	29.59%	245.61	-	101.62	-		101.62	-
4	JHANOR GPS	657.39	81%	Merit	2.75%	0.00%	0.02	-	0.01	-		0.01	-
5	KAWAS GPS	656.20	83%	Merit	2.75%	0.00%	0.03	-	0.01	-		0.01	-
6	TANDA -TPS	440.00	46%	Merit	11.50%	100.00%	440.00	-	381.31	-		381.31	-
7	FGUTPS-I	420.00	46%	Merit	9.00%	59.52%	249.98	-	186.82	-		186.82	-
8	FGUTPS-II	420.00	85%	Merit	9.80%	30.69%	128.90	-	103.29	-		103.29	-
9	FGUTPS-III	210.00	85%	Merit	9.00%	30.00%	63.00	-	59.19	-		59.19	-
10	FGUTPS-IV	500.00	80%	Merit	6.25%	44.59%	222.94	-	276.98	-		276.98	-
11	FSTPS	1,600.00	60%	Merit	6.78%	2.06%	33.00	-	20.09	-		20.09	-
12	KHTPS-I	840.00	54%	Merit	9.00%	9.17%	77.00	-	56.96	-		56.96	-
13	KHTPS-II	1,500.00	90%	Merit	6.25%	10.00%	150.00	-	196.01	-		196.01	-
14	NCTPS-I	840.00	57%	Merit	8.50%	10.00%	84.00	-	57.95	-		57.95	-
15	NCTPS-II	980.00	85%	Merit	5.75%	10.00%	98.00	-	112.96	-		112.96	-

16	RIHAND-I	1,000.00	84%	Merit	8.00%	32.57%	325.70		2,192.60	202.72	391.99		594.71	2.71
17	RIHAND-II	1,000.00	90%	Merit	6.25%	29.60%	296.00		2,189.46	172.35	375.51		547.86	2.50
18	RIHAND-III	1,000.00	92%	Merit	6.25%	32.00%	320.00		2,409.13	350.50	408.24		758.74	3.15
19	SINGRAULI	2,000.00	85%	Merit	7.13%	37.68%	753.60		5,202.12	367.47	857.60		1,225.07	2.35
20	KORBA-I STPS	2,100.00	63%	Merit	7.04%	0.18%	3.79		19.50	1.19	3.32		4.51	2.31
21	KORBA-III STPS	500.00	81%	Merit	6.25%	0.28%	1.41		9.41	0.97	1.53		2.49	2.65
22	MAUDA-I STPS	1,000.00	65%	Merit	6.25%	0.28%	2.82		-	5.11	-		5.11	-
23	MAUDA-II STPS	1,320.00	75%	Merit	6.25%	0.28%	3.72		-	7.05	-		7.05	-
24	SOLAPUR TPS	660.00	50%	Merit	6.25%	0.56%	3.72		-	8.23	-		8.23	-
25	SIPAT-I STPS	1,980.00	73%	Merit	6.25%	0.28%	5.58		33.34	3.78	7.87		11.65	3.49
26	SIPAT-II STPS	1,000.00	64%	Merit	6.25%	0.24%	2.37		12.37	1.14	3.24		4.38	3.54
27	VINDHYANCHAL-I STPS	1,260.00	67%	Merit	9.00%	0.26%	3.27		17.52	1.27	3.10		4.37	2.49
28	VINDHYANCHAL-II STPS	1,000.00	65%	Merit	7.05%	0.25%	2.48		13.05	0.82	2.03		2.85	2.18
29	VINDHYANCHAL-III STPS	1,000.00	70%	Merit	6.25%	0.25%	2.48		14.19	1.08	2.38		3.47	2.44
30	VINDHYANCHAL-IV STPS	1,000.00	74%	Merit	6.25%	0.28%	2.82		17.20	2.29	2.87		5.17	3.00
31	VINDHYANCHAL-V STPS	500.00	79%	Merit	7.25%	0.28%	1.41		9.01	1.25	1.56		2.80	3.11
32	TANDA -II-TPS	1,320.00	85%	Merit	5.75%	71.47%	943.46		-	1,025.63	-		1,025.63	-
33	NABINAGAR POWER PROJECT	1,320.00	85%	Merit	5.75%	15.83%	209.01		1,466.80	102.72	437.09		539.82	3.68
34	New Nabinagar Power Project	-	0%	-	0.00%	0.00%	-		-	-	-		-	-
35	SINGRAULI STAGE III	-	0%	-	0.00%	0.00%			-	-	-		-	-
36	APCPL	1,500.00	0%	Merit	5.75%	1.87%	28.00		-	18.99	-		18.99	-
37	GODARWARA STPS-I	800.00	0%	Merit	5.75%	0.24%	1.93		-	7.35	-		7.35	-
38	LARA STPS-I	1,600.00	0%	Merit	5.75%	0.24%	3.86		27.09	4.06	7.92		11.98	4.42
39	KHARGONE STPS	1,320.00	85%	Merit	5.75%	0.24%	3.18		-	7.05	-		7.05	-
	Sub-Total	**34,224.59**					**5,016.96**		**13,632.80**	**4,007.74**	**2,506.25**	**-**	**6,513.99**	4.78
e	NPCIL													
1	KAPS	440.00	41%	Must Run	0.00%	0.38%	1.65		5.98	-	1.40		1.40	2.35
2	NAPP	440.00	88%	Must Run	0.00%	31.36%	138.00		1,067.41	-	330.66		330.66	3.10
3	TAPP-3 & 4	1,080.00	52%	Must Run	0.00%	0.38%	4.05		18.54	-	6.56		6.56	3.54
4	RAPP-3 & 4	440.00	82%	Must Run	0.00%	15.00%	66.00		475.62	-	164.95		164.95	3.47
5	RAPP-5 & 6	440.00	87%	Must Run	0.00%	19.55%	86.00		657.87	-	267.20		267.20	4.06
	Sub-Total	**2,840**					**296**		**2,225.41**	**-**	**770.77**	**-**	**770.77**	3.46
f	Hydro (NHPC)													
1	SALAL	690.00	57%	Must Run	1.00%	6.96%	48.00		237.16	19.62	15.44		35.05	1.48
2	TANAKPUR	94.20	51%	Must Run	1.20%	22.29%	21.00		92.88	22.77	15.75		38.52	4.15
3	CHAMERA-I	540.00	47%	Must Run	1.20%	20.19%	109.00		449.26	40.66	53.17		93.84	2.09
4	URI	480.00	70%	Must Run	1.20%	20.00%	96.00		578.82	54.10	49.50		103.60	1.79
5	CHAMERA-II	300.00	56%	Must Run	1.20%	20.67%	62.00		300.18	38.99	31.39		70.38	2.34
6	DHAULIGANGA	280.00	53%	Must Run	1.20%	20.00%	56.00		258.29	40.46	33.10		73.56	2.85
7	DULHASTI	390.00	67%	Must Run	1.20%	21.79%	85.00		493.85	112.88	116.86		229.74	4.65
8	SEWA-II	120.00	52%	Must Run	1.20%	22.50%	27.00		120.81	40.19	33.28		73.47	6.08
9	CHAMERA-III	231.00	54%	Must Run	1.20%	20.35%	47.00		220.99	55.72	45.29		101.01	4.57
10	URI-II	240.00	75%	Must Run	1.20%	21.25%	51.00		332.20	73.66	66.05		139.71	4.21
11	PARBATI-III HEP	520.00	12%	Must Run	1.20%	26.54%	138.00		141.90	69.25	22.72		91.97	6.48
12	KISHANGANGA	330.00	46%	Must Run	1.20%	41.70%	137.60		551.72	146.28	113.02		259.31	4.70
13	PARBATI-II	800.00	0%	Must Run	1.20%	19.50%	156.00		449.44	101.12	105.21		206.33	4.59
14	SUBANSIRI LOWER	2,000.00		Must Run	1.20%	9.10%	182.00		491.44	117.98	115.04		233.02	4.74
15	PAKALDUL	1,000.00		Must Run	1.00%	20.00%	200.00		-	-	-		-	-
														-
	Sub-Total	**8,015**					**1,416**		**4,718.93**	**933.67**	**815.82**	**-**	**1,749.50**	3.71
														-
g	HYDRO (NTPC)													-
1	KOLDAM HPS	800.00	44%	Must Run	1.00%	19.89%	159.12		612.77	184.57	155.63		340.19	5.55
2	TAPOVAN VISHNUGARH	520.00		Must Run	1.20%	19.23%	100.00		251.35	56.55	-		56.55	2.25
3	LATA TAPOVAN HEP	171.00		Must Run	1.20%	19.88%	34.00		-	-	-		-	-
4	SINGRAULI SHPS	8.00	45%	Must Run	0.00%	42.50%	3.40		13.34	-	6.99		6.99	5.24
	Sub-Total	**1,499**					**297**		**877.46**	**241.12**	**162.62**	**-**	**403.74**	4.60
														-
h	THDC													-
	HYDRO													-

1	TEHRI	1,000.00	37%	Must Run	1.20%	37.40%	374.00		1,205.21	242.97	244.96		487.93	4.05
2	KOTESHWAR	400.00	37%	Must Run	1.00%	38.75%	155.00		498.66	122.11	125.12		247.23	4.96
3	Dhukwan	24.00	37%	Must Run	1.00%	100.00%	24.00		78.43	-	39.79		39.79	5.07
4	VISHNUGARH PIPAL KOTHI	444.00		Must Run	1.20%	37.39%	166.00		-	-	-		-	-
	Thermal													-
1	KHURJA STPP	1,320.00		Merit	5.75%	64.73%	854.40		4,993.97	1,248.49	1,389.60		2,638.10	5.28
	Sub-Total	**3,188**					**1,573**		**6,776.27**	**1,613.57**	**1,799.47**	**-**	**3,413.04**	5.04
i	SJVN													
1	RAMPUR	412.00	54%	Must Run	1.00%	13.83%	57.00		268.32	76.32	57.68		133.99	4.99
2	NATHPA JHAKRI	1,500.00	54%	Must Run	1.20%	14.73%	221.00		1,031.18	154.58	126.82		281.40	2.73
	Sub-Total	**1,912**					**278**		**1,299.50**	**230.89**	**184.50**	**-**	**415.39**	3.20
														-
j	NEEPCO													-
1	Kameng HEP	600.00	52%	Must Run	1.00%	9.17%	55.00		248.09	-	103.25		103.25	4.16
														-
k	IPP/JV													-
	HYDRO													-
1	TALA	1,020.00	31%	Must Run	1.00%	4.31%	44.00		119.74	-	28.28		28.28	2.36
2	VISHNU PRAYAG	400.00	51%	Must Run	0.50%	88.00%	352.00		1,561.26	25.47	167.88		193.35	1.24
3	KARCHAM	1,000.00	45%	Must Run	1.20%	20.00%	200.00		789.12	134.31	115.74		250.05	3.17
4	TEESTA-III	1,200.00	54%	Must Run	1.20%	16.67%	200.00		927.81	296.02	261.95		557.97	6.01
5	SRI NAGAR HEP	330.00	49%	Must Run	1.00%	88.00%	290.40		1,250.79	510.63	417.41		928.05	7.42
6	Rajghat Hydro	45.00		Must Run	1.00%	40.33%	18.15		-	-	-		-	-
	Hydro (Competitive Bidding)	400.00		-	0.00%	100.00%	400.00		1,501.44	-	408.08		408.08	2.72
	Thermal													-
1	Meja Thermal Power Plant	1,320.00	85%	Merit	5.75%	77.58%	1,024.00		6,504.10	1,386.83	2,256.75		3,643.58	5.60
2	LANCO	1,200.00	79%	Merit	7.50%	91.67%	1,100.00		7,064.33	590.71	1,958.50		2,549.21	3.61
4	BEPL BARKHERA	90.00	44%	Merit	9.75%	100.00%	90.00		-	155.94	-		155.94	-
5	BEPL KHAMBHAKHERA	90.00	70%	Merit	9.75%	100.00%	90.00		-	157.67	-		157.67	-
6	BEPL KUNDRAKHI	90.00	70%	Merit	9.75%	100.00%	90.00		-	156.89	-		156.89	-
7	BEPL MAQSOODAPUR	90.00	70%	Merit	9.75%	100.00%	90.00		-	155.45	-		155.45	-
8	BEPL UTRAULA	90.00	70%	Merit	9.75%	100.00%	90.00		-	161.44	-		161.44	-
9	KSK MAHANADI	3,600.00	56%	Merit	0.00%	27.78%	1,000.00		1,863.27	1,479.33	677.59		2,156.92	11.58
10	LALITPUR	1,980.00	53%	Merit	5.75%	100.00%	1,980.00		-	3,179.52	-		3,179.52	-
11	M.B.POWER (PTC)	1,200.00	85%	Merit	0.00%	30.08%	361.00		2,688.01	642.26	400.19		1,042.45	3.88
12	PRAYAGRAJ POWER	1,980.00	67%	Merit	7.50%	90.00%	1,782.00		9,697.42	1,279.85	2,512.38		3,792.24	3.91
13	R.K.M.POWER	1,540.00	85%	Merit	0.00%	22.73%	350.00		2,588.71	580.98	541.13		1,122.11	4.33
14	ROSA-1&2	1,200.00	62%	Merit	8.50%	100.00%	1,200.00		5,680.75	1,315.91	2,097.37		3,413.27	6.01
15	SASAN	4,000.00	88%	Merit	6.00%	12.38%	495.00		3,587.16	56.84	458.83		515.66	1.44
16	TRN ENERGY (PTC)	600.00	58%	Merit	0.00%	65.00%	390.00		1,993.22	296.62	374.57		671.19	3.37
17	Ghatampur	1,980.00	85%	Merit	5.75%	85.00%	1,683.00		7,884.82	2,952.76	2,194.00		5,146.76	6.53
	Sub-Total	**25445**					**13320**		**55,701.93**	**15,515.44**	**14,870.63**	**-**	**30,386.08**	5.46
														-
	Total	**87,457.09**					**31,802.63**		**1,27,862.15**	**30,594.76**	**30,848.23**	**-**	**61,442.99**	4.81
														-
B	Medium term Sources													-
														-
C	Short term Sources								4,972.00	-	3,635.76		3,635.76	7.31
	Station/Source 1								4,972.00	**-**	**3,635.76**		3,635.76	7.31
														-
D	Cogen/ Captive													-
	Baggasse/Cogen/ CPP 1	1,497.01	30%	Must Run	0.00%	100.00%	1,497.01		3,934.14	455.72	1,447.55		1,903.27	4.84
	Baggasse/Cogen/ CPP 2	-	30%	Must Run	0.00%	0.00%	-		-	-	-		-	-
	Sub-Total	**1,497**					**1,497**		**3,934.14**	**455.72**	**1,447.55**	**-**	**1,903.27**	4.84
														-
E	Bilateral & Others (Power purchased trough Trading)													-
F														-
1	Solar (Existing)	2,730.00	19%	Must Run	0.00%	0.00%	2,730.00		4,523.50	-	1,726.16		1,726.16	3.82
2	Solar (FY 22)	-	19%	Must Run	0.00%	0.00%	-		-	-	-		-	-
3	Solar (FY 23)	-	19%	Must Run	0.00%	0.00%	-		-	-	-		-	-
4	Solar (FY 24)	184.00	19%	Must Run	0.00%	0.00%	184.00		306.63	-	91.99		91.99	3.00

	Solar (FY 25)							253.05	-	75.91		75.91	3.00
	Sub-Total	**3,069**			0	0%	**3,284**	**5,083.18**	**-**	**1,894.06**	**-**	**1,894.06**	3.73
													-
7	Non-Solar (Renewable)												-
	WIND (Existing)	-		-	0.00%	0.00%	1,555.90	3,411.61	-	1,016.21		1,016.21	2.98
	WIND (FY 23)	-	25%	Must Run	0.00%	0.00%	-	-	-	-		-	-
G	WIND (FY 24)	362.00	25%	Must Run	0.00%	0.00%	362.00	793.76	-	236.43		236.43	2.98
1	WIND (FY 25)	113.00	25%	Must Run	0.00%	0.00%	-	1,509.36	-	449.59		449.59	2.98
2	Biomass Existing	33.50	50%	Must Run	0.00%	0.00%	33.50	146.73	-	92.32		92.32	6.29
3	Biomass FY 20	-	50%	Must Run	0.00%	0.00%	-	-	-	-		-	-
4	MSW Existing	2.00	75%	Must Run	0.00%	0.00%	2.00	13.14	-	10.00		10.00	7.61
	Sub-Total	**511**					**1,953**	**5,875**	**-**	**1,805**	**-**	**1,805**	3.07
	Other												
1	Slop Based Power Project	-	0%	-	0.00%	0.00%	-	175.45	-	25.34		25.34	1.44
													-
7	NVVN + NSM (Thermal)	-	0%	Merit	5.75%	0.00%	85.00	-	-	-		-	-
	Short Term Sources												-
	REC							-	-	-			-
H	Banking							-	-				-
I	PGCIL Charges							-	5,666.59	-		5,666.59	-
J	WUPPTCL Charges							-	849.64	-		849.64	-
K	SEUPPTCL Charges							-	263.54	-		263.54	-
L	Reactive Energy Charges							-	-	-		-	-
M	Case-I Transmission Charges							-	-	-		-	-
	STU Charges							-	-	-			-
	Any Other Charges							-	-	-			-
	Less							-	-	-			-
	Late Payment Surcharge							-					-
	Grand Total							**1,47,901.51**	**37,830.26**	**39,655.49**	**-**	**77,485.75**	**5.24**
	Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.												
	2. Monthly Bills have to be duly submitted to the Commission.												
	3. Power Purchase details to be submitted should be linked in excel sheet.												
	4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.												
	5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other												
	Note: 1. Power Purchase details to be submitted should be linked in excel sheet.												
	2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.												
	3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.												
								-	-	-		-	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apr-22									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	301.49	**0.73**	22.05	**1.97**	59.51	**-**	-	-	2.71	**81.57**
2	ANPARA-B	614.37	**0.42**	25.66	**1.83**	112.69	**-**	-	-	2.25	**138.35**
3	ANPARA-D	663.75	**1.37**	90.73	**1.77**	117.80	**-**	-	-	3.14	**208.53**
4	HARDUAGANJ	19.03	**1.76**	3.34	**4.35**	8.27	**-**	-	-	6.10	**11.61**
5	HARDUAGANJ EXT.	263.15	**1.69**	44.37	**3.88**	102.22	**-**	-	-	5.57	**146.59**
6	HARDUAGANJ EXT. Stage II	220.36	**1.93**	42.44	**2.86**	63.08	**-**	-	-	4.79	**105.52**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	433.66	**0.69**	30.11	**2.74**	118.63	**-**	-	-	3.43	**148.74**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	162.19	**1.25**	20.21	**3.32**	53.80	**-**	-	-	4.56	**74.01**
12	PARICHHA EXT. STAGE-II	225.41	**1.60**	36.03	**3.32**	74.77	**-**	-	-	4.92	**110.81**
13	UPRVUNL CONSOLIDATED			-		-		-	-	-	**-**
14											
	Sub-Total	**2,903.40**	**1.08**	**314.9352**	**2.45**	**710.7865**	**-**	**-**	**-**	3.53	**1,025.72**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	23.74	**0.76**	1.80	**0.47**	1.11	**-**	-	-	1.22	**2.90**
2	OBRA (H)	13.83	**0.53**	0.74	**0.41**	0.57	**-**	-	-	0.95	**1.31**
3	MATATILA	1.51	**1.68**	0.25	**0.47**	0.07	**-**	-	-	2.15	**0.33**
4	KHARA	17.91	**0.52**	0.92	**0.46**	0.83	**-**	-	-	0.98	**1.75**
5	UGC	1.73	**-**	-	**2.83**	0.49	**-**	-	-	2.83	**0.49**
6	SHEETLA	0.00	**-**	-	**1.54**	-0.00	**-**	-	-	1.54	**-0.00**
7	BELKA	0.27	**-**	-	**2.12**	0.06	**-**	-	-	2.12	**0.06**
8	BABAIL	0.33	**-**	-	**2.83**	0.09	**-**	-	-	2.83	**0.09**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**59.32**	**0.63**	**3.71**	**0.54**	**3.22**	**-**	**-**	**-**	1.17	**6.93**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	1.74	-	-	-	-0.04	-	-	**1.70**
2	AURAIYA GPS	0.00	-	4.16	-	-	-	-0.10	-	-	**4.06**
3	DADRI GPS	1.49	**13.98**	2.08	**14.27**	2.13	**6.91**	1.03	-	35.16	**5.24**
4	FGUTPS-I	115.28	**1.34**	15.42	**3.38**	38.94	**-0.03**	-0.36	-	4.68	**54.00**
5	FGUTPS-II	51.27	**1.57**	8.03	**3.41**	17.47	**-0.04**	-0.19	-	4.94	**25.32**
6	FGUTPS-III	30.70	**1.66**	5.11	**3.38**	10.37	**-0.01**	-0.03	-	5.03	**15.45**
7	FGUTPS-IV	118.35	**1.90**	22.44	**3.18**	37.68	**6.36**	75.28	-	11.44	**135.39**
8	FSTPS	13.26	**0.98**	1.30	**3.49**	4.63	**-0.05**	-0.07	-	4.42	**5.86**
9	GODARWARA STPS-I	1.79	**2.32**	0.41	**3.32**	0.59	**0.16**	0.03	-	5.79	**1.04**
10	JHANOR GPS	0.00	-	0.00	-	-	-	-0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.05	-	-	**0.05**
12	KHARGONE STPS	0.79	**2.17**	0.17	**3.51**	0.28	**0.16**	0.01	-	5.85	**0.46**
13	KHTPS-I	43.65	**1.04**	4.53	**3.33**	14.53	**1.09**	4.74	-	5.45	**23.81**
14	KHTPS-II	142.43	**1.12**	15.90	**3.16**	44.96	**2.36**	33.67	-	6.64	**94.54**
15	KORBA-I STPS	1.66	**0.64**	0.11	**1.36**	0.23	**1.39**	0.23	-	3.39	**0.56**
16	KORBA-III STPS	0.77	**1.16**	0.09	**1.33**	0.10	**0.01**	0.00	-	2.51	**0.19**
17	LARA STPS-I	1.95	**1.80**	0.35	**2.09**	0.41	**-0.11**	-0.02	-	3.77	**0.74**
18	MAUDA-I STPS	1.12	**2.13**	0.24	**4.04**	0.45	**-0.01**	-0.00	-	6.16	**0.69**
19	MAUDA-II STPS	2.11	**1.55**	0.33	**4.09**	0.86	**-0.01**	-0.00	-	5.63	**1.19**
20	Nabinagar STP	0.00	-	-	-	-	-	-	-	-	-
21	NCTPS-I	38.43	**1.21**	4.64	**5.04**	19.38	**-0.06**	-0.25	-	6.19	**23.78**
22	NCTPS-II	47.84	**2.04**	9.75	**5.12**	24.47	**-0.03**	-0.17	-	7.12	**34.06**
23	RIHAND-I	179.99	**0.92**	16.49	**1.64**	29.53	**0.01**	0.24	-	2.57	**46.27**
24	RIHAND-II	210.90	**0.67**	14.04	**1.36**	28.75	**1.34**	28.28	-	3.37	**71.06**
25	RIHAND-III	195.82	**1.46**	28.56	**1.35**	26.34	**-0.11**	-2.11	-	2.70	**52.79**
26	SINGRAULI	457.53	**0.65**	29.72	**1.52**	69.50	**0.08**	3.72	-	2.25	**102.94**
27	SIPAT-I STPS	0.97	**1.39**	0.13	**1.40**	0.14	**3.45**	0.34	-	6.24	**0.61**
28	SIPAT-II STPS	1.03	**1.10**	0.11	**1.44**	0.15	**0.06**	0.01	-	2.60	**0.27**
29	SOLAPUR TPS	1.59	**2.03**	0.32	**4.74**	0.75	**0.08**	0.01	-	6.85	**1.09**
30	TANDA -II-TPS	618.50	**1.34**	82.59	**2.87**	177.32	**0.05**	3.32	-	4.26	**263.24**
31	TANDA -TPS	209.40	**1.46**	30.54	**3.93**	82.40	**0.10**	2.12	-	5.49	**115.06**
32	VINDHYANCHAL-I STPS	1.30	**0.85**	0.11	**1.52**	0.20	**0.25**	0.03	-	2.63	**0.34**
33	VINDHYANCHAL-II STPS	1.10	**0.61**	0.07	**1.47**	0.16	**0.09**	0.01	-	2.17	**0.24**
34	VINDHYANCHAL-III STPS	1.10	**0.91**	0.10	**1.46**	0.16	**0.10**	0.01	-	2.47	**0.27**
35	VINDHYANCHAL-IV STPS	1.54	**1.36**	0.21	**1.44**	0.22	**0.01**	0.00	-	2.81	**0.43**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.34	**1.75**	0.06	**1.48**	0.05	**-0.36**	-0.01	-	2.87	**0.10**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**2,493.99**	**1.20**	**299.88**	**2.54**	**633.16**	**0.60**	**149.77**	**-**	4.34	**1,082.82**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.38	**-**	-	**2.25**	0.09	**-**	-	-	2.25	**0.09**
2	NAPP	76.72	**-**	-	**2.98**	22.86	**-**	-	-	2.98	**22.86**
3	TAPP-3 & 4	1.30	**-**	-	**3.39**	0.44	**0.00**	0.00	-	3.39	**0.44**
4	RAPP-3 & 4	30.22	**-**	-	**3.33**	10.07	**-**	-	-	3.33	**10.07**
5	RAPP-5 & 6	72.57	**-**	-	**3.91**	28.40	**-**	-	-	3.91	**28.40**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**181.19**	**-**	**-**	**3.41**	**61.8559**	**0.00**	**0.0001**	**-**	3.41	**61.86**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	15.94	**1.05**	1.68	**0.62**	0.98	**1.18**	1.89	-	2.85	**4.55**
2	TANAKPUR	3.65	**4.00**	1.46	**1.65**	0.60	**0.00**	0.00	-	5.65	**2.06**
3	CHAMERA-I	33.91	**1.06**	3.58	**1.14**	3.87	**0.00**	0.01	-	2.20	**7.46**
4	URI	65.55	**0.72**	4.75	**0.82**	5.39	**0.47**	3.08	-	2.02	**13.22**
5	CHAMERA-II	30.05	**1.17**	3.50	**1.01**	3.02	**0.00**	0.00	-	2.17	**6.53**
6	DHAULIGANGA	20.56	**1.42**	2.92	**1.22**	2.50	**1.28**	2.62	-	3.91	**8.05**
7	DULHASTI	49.44	**2.54**	12.54	**2.75**	13.59	**0.00**	0.00	-	5.29	**26.14**
8	SEWA-II	13.56	**2.51**	3.40	**2.65**	3.59	**0.19**	0.26	-	5.34	**7.24**
9	CHAMERA-III	21.78	**2.32**	5.04	**1.97**	4.29	**0.00**	0.00	-	4.29	**9.34**
10	URI-II	40.74	**1.72**	7.00	**2.13**	8.69	**0.87**	3.54	-	4.72	**19.23**
11	PARBATI-III HEP	7.67	**7.54**	5.78	**1.54**	1.18	**0.01**	0.01	-	9.08	**6.97**
12	KISHANGANGA	103.79	**1.34**	13.95	**1.97**	20.44	**0.16**	1.68	-	3.47	**36.07**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**406.64**	**1.61**	**65.6115**	**1.68**	**68.1321**	**0.32**	**13.0898**	**-**	3.61	**146.83**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	28.62	**5.35**	15.30	**2.45**	7.02	**-0.00**	-0.01	-	7.80	**22.31**
2	SINGRAULI SHPS	1.41	**-**	-	**5.04**	0.71	**0.00**	0.00	-	5.04	**0.71**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**30.03**	**5.09**	**15.2988**	**2.57**	**7.7286**	**-0.00**	**-0.0051**	**-**	7.67	**23.02**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	83.58	**1.50**	12.50	**2.12**	17.69	**0.00**	0.02	-	3.61	**30.21**
2	KOTESHWAR	38.28	**2.59**	9.93	**2.31**	8.86	**0.00**	0.01	-	4.91	**18.80**
3	DHUKWAN	1.31	**-**	-	**4.92**	0.65	**-**	-	-	4.92	**0.65**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**123.17**	**1.82**	**22.4275**	**2.21**	**27.1974**	**0.00**	**0.0277**	**-**	4.03	**49.65**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	17.65	**3.70**	6.54	**2.09**	3.68	**-0.03**	-0.05	-	5.76	**10.17**
2	NATHPA JHAKRI	68.85	**1.91**	13.19	**1.18**	8.14	**-0.02**	-0.15	-	3.08	**21.18**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	**-**
4			**-**		**-**		**-**			-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**86.51**	**2.28**	**19.7228**	**1.37**	**11.8189**	**-0.02**	**-0.1915**	**-**	3.62	**31.35**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	3.14	**-**	-	**4.00**	1.26	**0.05**	0.02	-	4.05	**1.27**
			-		-		-			-	-
	Sub-Total	**3.14**	**-**	**-**	**4.00**	**1.2578**	**0.05**	**0.0158**	**-**	4.05	**1.27**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	
	HYDRO		-		-		-			-	
1	TALA	1.28	**-**	-	**2.27**	0.29	**-**	-	-	2.27	**0.29**
2	SRI NAGAR HEP	66.53	**4.90**	32.59	**3.29**	21.92	**-**	-	-	8.19	**54.50**
3	Vishnu Prayag	105.97	**0.19**	2.04	**1.06**	11.23	**-0.51**	-5.38	-	0.74	**7.89**
4	KARCHAM	42.54	**2.64**	11.24	**1.42**	6.04	**0.01**	0.02	-	4.07	**17.31**
5	TEESTA-III	43.37	**5.40**	23.41	**2.96**	12.85	**-**	-	-	8.36	**36.26**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	Tidong Power Generation	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**259.69**	**2.67**	**69.2761**	**2.01**	**52.3266**	**-0.21**	**-5.3562**	**-**	4.48	**116.25**
			-		-		-			-	

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	11.04	**2.21**	2.44	**3.48**	3.84	**0.00**	0.00	-	5.69	**6.28**
2	BEPL BARKHERA	33.30	**2.16**	7.20	**4.26**	14.18	**-**	-	-	6.42	**21.38**
3	BEPL KHAMBHAKHERA	23.75	**2.35**	5.59	**3.97**	9.42	**-**	-	-	6.32	**15.01**
4	BEPL KUNDRAKHI	36.09	**2.27**	8.20	**3.84**	13.87	**-**	-	-	6.11	**22.07**
5	BEPL MAQSOODAPUR	34.60	**2.13**	7.36	**4.14**	14.33	**-**	-	-	6.27	**21.69**
6	BEPL UTRAULA	28.02	**2.45**	6.88	**4.25**	11.92	**-**	-	-	6.71	**18.80**
7	Ksk Mahanadi	553.80	**2.14**	118.77	**3.11**	172.28	**-**	-	-	5.26	**291.05**
8	Lalitpur	1122.76	**2.31**	259.77	**3.47**	389.16	**-**	-	-	5.78	**648.92**
9	Lanco	656.57	**0.70**	45.67	**2.28**	149.45	**-**	-	2.22	3.01	**197.34**
10	M.B.POWER (PTC)	230.71	**2.18**	50.40	**1.96**	45.31	**0.73**	16.75	-	4.87	**112.46**
11	Meja Thermal Power Plant	334.21	**2.13**	71.25	**2.18**	72.79	**-**	-	-	4.31	**144.04**
12	Nabinagar Power Project	97.16	**2.14**	20.78	**2.10**	20.38	**0.06**	0.58	-	4.30	**41.74**
13	PRAYAGRAJ POWER	961.57	**1.04**	100.34	**2.21**	212.89	**0.00**	0.29	69.50	3.98	**383.01**
14	R.K.M.POWER	244.00	**2.03**	49.62	**1.99**	48.58	**0.00**	0.01	1.50	4.09	**99.71**
15	ROSA-1&2	562.57	**1.56**	87.81	**3.11**	175.19	**-**	-	-	4.68	**263.00**
16	SASAN	319.04	**0.14**	4.49	**1.15**	36.66	**0.19**	6.08	-	1.48	**47.23**
17	TRN ENERGY (PTC)	4.18	**1.60**	0.67	**1.69**	0.71	**-4.78**	-2.00	-	-1.50	**-0.63**
18			-		-		-			-	-
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**5,253.36**	**1.61**	**847.2144**	**2.65**	**1,390.9582**	**0.04**	**21.7153**	**73.2159**	4.44	**2,333.10**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**-**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**-**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.02	**1.24**	0.00	**2.04**	0.00	**-**	-	-	3.28	**0.01**
4	Avadh sugar Energy Limited, Hargaon	5.86	**1.20**	0.70	**1.40**	0.82	**-**	-	-	2.60	**1.52**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	8.71	**1.30**	1.13	**1.30**	1.13	**-**	-	-	2.60	**2.26**
6	Bajaj Hindustan Ltd., Barkhera	0.13	**1.26**	0.02	**2.04**	0.03	**-**	-	-	3.30	**0.04**
7	Bajaj Hindustan Ltd., Bilai	5.29	**1.26**	0.67	**2.04**	1.08	**-**	-	-	3.30	**1.75**
8	Bajaj Hindustan Ltd., Budhana	1.34	**1.26**	0.17	**2.04**	0.27	**-**	-	-	3.30	**0.44**
9	Bajaj Hindustan Ltd., Gangnauli	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	Bajaj Hindustan Ltd., Kinauni	3.28	**1.26**	0.41	**2.04**	0.67	**-**	-	-	3.30	**1.08**
12	Bajaj Hindustan Ltd., Kundrakhi	0.03	**1.25**	0.00	**1.99**	0.01	**-**	-	-	3.24	**0.01**
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
14	Bajaj Hindustan Ltd., Paliaklan	0.09	**1.26**	0.01	**2.04**	0.02	**-**	-	-	3.30	**0.03**
15	Bajaj Hindustan Ltd., Thanabhawn	3.69	**1.26**	0.46	**2.04**	0.75	**-**	-	-	3.30	**1.22**
16	Bajaj Hindustan Ltd., Utraula	2.13	**1.39**	0.30	**1.93**	0.41	**-**	-	-	3.32	**0.71**
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
19	Balrampur Chini Mills Ltd., Balrmpur	1.88	**1.32**	0.25	**2.09**	0.39	**-**	-	-	3.41	**0.64**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.62	**1.51**	0.24	**1.90**	0.31	**-**	-	-	3.40	**0.55**
21	Continental Carbon India Ltd.	3.50	**1.68**	0.59	**2.31**	0.81	**-**	-	-	3.99	**1.40**
22	Dalmia Chini Mills Ltd., Jawaharpur	10.62	**1.26**	1.34	**2.04**	2.17	**-**	-	-	3.30	**3.50**
23	Dalmia Chini Mills Ltd., Nigohi	4.64	**1.26**	0.58	**2.04**	0.95	**-**	-	-	3.30	**1.53**
24	Dalmia Chini Mills Ltd., Ramgarh	5.76	**1.26**	0.73	**2.04**	1.18	**-**	-	-	3.30	**1.90**
25	Daurala Sugar Works(DCM)	8.88	**1.28**	1.14	**2.04**	1.81	**-**	-	-	3.32	**2.95**
26	Daya Sugar Saharaanpur	0.11	**1.81**	0.02	**2.35**	0.03	**-27.38**	-0.30	-	-23.22	**-0.26**
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	0.43	**1.28**	0.06	**2.04**	0.09	**-**	-	-	3.32	**0.14**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	8.63	**1.49**	1.28	**2.48**	2.14	**-**	-	-	3.96	**3.42**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	11.39	**1.20**	1.37	**1.40**	1.59	**-**	-	-	2.60	**2.96**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	**1.24**	0.00	**2.04**	0.00	**-**	-	-	3.28	**0.00**
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	14.07	**1.30**	1.83	**2.03**	2.85	**-**	-	-	3.33	**4.69**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.07	**1.26**	1.14	**2.04**	1.85	**-**	-	-	3.30	**2.99**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.92	**2.08**	0.19	**1.93**	0.18	**-**	-	-	4.01	**0.37**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	4.88	**1.24**	0.60	**2.00**	0.98	**-**	-	-	3.24	**1.58**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.64	**1.28**	1.11	**2.04**	1.76	**-**	-	-	3.32	**2.87**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	7.95	**1.28**	1.02	**2.04**	1.62	**-**	-	-	3.32	**2.64**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.08	**1.24**	0.51	**2.04**	0.83	**-**	-	-	3.28	**1.34**
38	Govind Sugar	5.39	**2.06**	1.11	**1.98**	1.07	**-**	-	-	4.04	**2.18**
39	Gularia Chini Mills Ltd.,	6.43	**1.28**	0.82	**2.04**	1.31	**-**	-	-	3.32	**2.13**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	5.39	**1.22**	0.66	**2.04**	1.10	**-**	-	-	3.26	**1.76**
41	Hindalco Industries Ltd. Renukoot	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
42	India Glycols	0.42	**2.07**	0.09	**5.24**	0.22	**-**	-	-	7.31	**0.31**
43	K.M. Sugar Ltd.,	3.18	**1.25**	0.40	**2.04**	0.65	**-**	-	-	3.29	**1.04**
44	Kesar Enterprises Ltd.	14.41	**1.40**	2.02	**1.93**	2.78	**-**	-	-	3.33	**4.80**
45	Kisan Sahkari Chini Mill Azamgarh	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
46	Kumbhi Sugar Mills Ltd.,	2.04	**1.61**	0.33	**1.98**	0.40	**-**	-	-	3.60	**0.73**
47	L.H. Suagar Factories Ltd.,	12.09	**1.13**	1.36	**2.04**	2.47	**-**	-	-	3.17	**3.83**
48	Mankapur Chini Mills Ltd.,	6.25	**1.32**	0.83	**2.07**	1.30	**-**	-	-	3.40	**2.12**
49	Mawana Sugar Ltd., Meerut	4.44	**1.25**	0.56	**2.04**	0.91	**-**	-	-	3.29	**1.46**
50	Mawana Sugar Ltd., Naglamal	6.66	**1.26**	0.84	**2.04**	1.36	**-**	-	-	3.30	**2.20**
51	Mawana Sugar Ltd., Titawi	6.83	**1.23**	0.84	**1.95**	1.33	**-**	-	-	3.18	**2.17**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
53	Novel Sugar (bajaj sugar barkhera)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
54	Oswal Overseas	1.09	**1.69**	0.18	**2.58**	0.28	**-0.50**	-0.06	-	3.77	**0.41**
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.49	**1.17**	0.06	**2.04**	0.10	**-**	-	-	3.21	**0.16**
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.32	**1.80**	1.50	**2.89**	2.40	**-**	-	-	4.69	**3.90**
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.69	**1.48**	0.10	**2.00**	0.14	**-**	-	-	3.48	**0.24**
58	Rana Sugar Miis Ltd. Belwara, Moradbad	1.09	**1.51**	0.16	**2.00**	0.22	**-**	-	-	3.51	**0.38**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	2.01	**2.23**	0.45	**1.93**	0.39	**-**	-	-	4.16	**0.84**
60	Rauzagaon Chini Mills Ltd.,	2.35	**1.28**	0.30	**2.04**	0.48	**-**	-	-	3.32	**0.78**
61	SBEC Bioenergy Ltd.	5.22	**1.24**	0.65	**2.04**	1.06	**-**	-	-	3.28	**1.71**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
63	Simbholi Sugar Ltd., Hapur	13.05	**1.77**	2.31	**1.97**	2.57	**-**	-	-	3.74	**4.88**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.30	**2.08**	0.89	**2.29**	0.98	**-**	-	-	4.37	**1.88**
65	Sukhbir Agro Energy Ltd.	6.87	**1.66**	1.14	**5.57**	3.82	**-**	-	-	7.23	**4.96**
66	Superior Food Grain ,Shamli	10.79	**2.23**	2.41	**1.93**	2.08	**-**	-	-	4.16	**4.49**
67	The Seksaria, Biswan	13.92	**2.46**	3.42	**1.93**	2.69	**-**	-	-	4.39	**6.11**
68	Tikaula Sugar Ltd.,	6.45	**1.37**	0.89	**2.36**	1.52	**-**	-	-	3.73	**2.41**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	**1.26**	0.00	**2.04**	0.00	**-**	-	-	3.30	**0.00**
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.84	**1.26**	0.11	**2.04**	0.17	**-**	-	-	3.30	**0.28**
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	6.43	**1.24**	0.80	**2.04**	1.31	**-**	-	-	3.28	**2.11**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	16.94	**1.15**	1.95	**2.04**	3.45	**-**	-	-	3.19	**5.40**
73	Triveni Engg. & Industries Ltd., Sabitgarh	2.69	**1.97**	0.53	**1.95**	0.52	**-**	-	-	3.92	**1.05**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.47	**1.80**	0.08	**2.89**	0.13	**-**	-	-	4.69	**0.22**
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.91	**2.58**	1.27	**1.93**	0.95	**-**	-	-	4.51	**2.22**
77	Usher Eco Power	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	6.82	**1.28**	0.87	**2.04**	1.39	**-**	-	-	3.32	**2.26**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.31	**1.28**	0.55	**2.04**	0.88	**-**	-	-	3.32	**1.43**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	6.60	**1.27**	0.84	**2.04**	1.35	**-**	-	-	3.31	**2.19**
81	Wave Ind. & Engg. Ltd.,	0.00		-		-		-	-	-	**-**
82	Yadu Sugars Ltd.,	0.04		0.01		0.01		-	-	3.17	**0.01**
83	Banked energy	0.00		-		-		-	-	-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**337.8300**	**1.46**	**49.1750**	**2.09**	**70.5161**	**-0.01**	**-0.3571**	**-**	3.53	**119.33**
			-		**-**		**-**			-	**-**
E	**Bilateral & Others (Power purchased through Trading)**		**-**		**-**		**-**			-	
1	Power Purchase From Exchange		**-**	-	**-**	-	**-**	-	-	-	
	IEX (Sale)/PXIL (Sale)	690.23117	**-**	-	**7.09**	489.55	**-**	-	-	7.09	**489.55**
	IEX (Purchase)/PXIL (Purchase)	19.41404	**-**	-	**5.69**	11.05	**-**	-	-	5.69	**11.05**
	NET-IEX	**-670.82**		**-**		**-478.50**		**-**	**-**	7.13	**-478.50**
	Hindustan power exchange (HPX)	**0**								-	**-**
2	Purchase From Open Access (OA)	0	**-**	-	**-**	0.01	**-**	-	-	-	**0.01**
i)	NHPC	0	**-**	-	**-**	-	**-**	-	-	-	**-**
ii)	TATA / MPL / ADANI ENTERPRISES	0	**-**	-	**-**	0.01	**-**	-	-	-	**0.01**
iii)	Tangedico	0		-		-		-	-		
iv)	NVVN	0	**-**	-	**-**	-	**-**	-	-	-	**-**
v)	PTC	0	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**-670.82**	**-**	**-**	**0.87**	**-478.49**	**-**	**-**	**-**	**7.13**	**-478.49**
			-		**-**		**-**			-	
E 1	**Unscheduled Interchange**		**-**		**-**		**-**			-	**-**
i	UI (Underdrawl)	-29.99	**-**	-	**-17.18**	51.54	**-**	-	-	-17.18	**51.54**
ii	UI (Overdrawl)	118.11	**-**	-	**-13.79**	-162.83	**-**	-	-	-13.79	**-162.83**
	Sub-Total	**88.12**	**-**	**-**	**-12.63**	**-111.2909**	**-**	**-**	**-**	-12.63	**-111.29**
			-		**-**		**-**			-	
F	**Solar (Existing)**		**-**		**-**		**-**			-	
1	Adani Green Energy	9.40	**-**	-	**5.07**	4.77	**-**	-	-	5.07	**4.77**
2	Adani Solar Energy Chitrakoot. (50 MW)	10.53	**-**	-	**3.07**	3.23	**-**	-	-	3.07	**3.23**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.00	**-**	-	**3.19**	3.19	**-**	-	-	3.19	**3.19**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.42	**-**	-	**3.22**	3.35	**-**	-	-	3.22	**3.35**
5	Agrawal Solar Power Pvt. Ltd.	0.91	**-**	-	**7.02**	0.64	**-**	-	-	7.02	**0.64**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.63	**-**	-	**7.02**	0.44	**-**	-	-	7.02	**0.44**
7	Avaada Non-Conventional	10.10	**-**	-	**3.23**	3.26	**-**	-	-	3.23	**3.26**
8	Azure Surya Private Limited.	1.84	**-**	-	**8.99**	1.65	**-**	-	-	8.99	**1.65**
9	BILHAUR2_SOLAR	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	BILHAUR2_SOLAR_PV	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	0.00	-	-	-	-	-	-	-	-	-
12	Dante Energy Private Limited.	0.23	-	-	**14.95**	0.34	-	-	-	14.95	**0.34**
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-
14	Essel Urja Private Limited	8.67	-	-	**9.27**	8.04	-	-	-	9.27	**8.04**
15	Green Urja Pvt. Ltd	4.96	-	-	**9.24**	4.58	-	-	-	9.24	**4.58**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	9.51	-	-	**3.07**	2.92	-	-	-	3.07	**2.92**
17	Jakson Power Private Limited	1.79	-	-	**8.44**	1.51	-	-	-	8.44	**1.51**
18	K.M. Energy Pvt. Ltd	0.86	-	-	**9.25**	0.79	-	-	-	9.25	**0.79**
19	KILAJ SOLAR (MAHARASHTRA)	0.84	-	-	**7.02**	0.59	-	-	-	7.02	**0.59**
20	Lohia Developers (India) Pvt. Ltd.	2.74	-	-	**3.03**	0.83	-	-	-	3.03	**0.83**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	5.27	-	-	**8.93**	4.71	-	-	-	8.93	**4.71**
23	NTPC Auraiya Solar	51.42	-	-	**3.11**	15.98	-	-	-	3.11	**15.98**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.75	-	-	**5.07**	0.38	-	-	-	5.07	**0.38**
26	Priapus Infrastructure Limited.	0.18	-	-	**17.91**	0.32	-	-	-	17.91	**0.32**
27	PSPN Synergy Pvt. Ltd.	2.70	-	-	**7.02**	1.90	-	-	-	7.02	**1.90**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.70	-	-	**9.24**	1.57	-	-	-	9.24	**1.57**
29	Sahashradhara Energy Pvt. Ltd.	0.79	-	-	**5.07**	0.40	-	-	-	5.07	**0.40**
30	Salasar Green Energy Pvt. Ltd.	1.85	-	-	**3.57**	0.66	-	-	-	3.57	**0.66**
31	Samavist Energy Solutions Pvt. Ltd	1.69	-	-	**9.33**	1.58	-	-	-	9.33	**1.58**
32	SECI, SAKET NEW DELHI	246.61	-	-	**3.04**	74.98	-	-	-	3.04	**74.98**
33	Spinel Energy Infrastructure Limited.	3.58	-	-	**7.54**	2.70	-	-	-	7.54	**2.70**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.76	-	-	**7.02**	1.24	-	-	-	7.02	**1.24**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.46	-	-	**7.02**	2.43	-	-	-	7.02	**2.43**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.55	-	-	**7.02**	2.49	-	-	-	7.02	**2.49**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.52		-		3.69		-	-	3.20	**3.69**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.75		-		1.62		-	-	9.27	**1.62**
39	SJVN Green Energy ltd.	0.00		-		-		-	-	-	-
40	TA GREENTECH PVT. LTD.	1.79		-		0.91		-	-	5.07	**0.91**
41	Talettutayi Solar Projects Five	9.88		-		3.17		-	-	3.21	**3.17**
42	Technical Associate Limited.	0.28		-		0.50		-	-	17.91	**0.50**
43	TN Urja Pvt. Ltd	8.92		-		6.26		-	-	7.02	**6.26**
44	TATA Power Renewable Energy Ltd. (Banda)	0.00		-		-		-	-	-	-
45	TERRA LIGHT KANJI SOLAR	0.00		-		-		-	-	-	-
46	Universal Saur Urja Private Limited.	5.56		-		5.19		-	-	9.33	**5.19**
47	UP NEW & RENEWABLE ENERGY	4.02		-		2.12		-	-	5.28	**2.12**
	Sub-Total	**452.46**	-	-	**3.87**	**174.9395**	-	-	-	3.87	**174.94**
			-		-		-			-	
G	**Non-Solar (Renewable)**		-		-		-			-	
I	**WIND**		-		-		-			-	
1	Adani Green Energy MP LTD. (PTC)	16.39	-	-	**3.53**	5.79	-	-	-	3.53	**5.79**
2	GREEN INFRA WIND POWER (PTC)	10.04	-	-	**3.53**	3.54	-	-	-	3.53	**3.54**
3	MYTRAH VAYU (PTC)	7.13	-	-	**3.53**	2.52	-	-	-	3.53	**2.52**
4	OSTRO KUTCH POWER (PTC)	27.84	-	-	**3.53**	9.83	-	-	-	3.53	**9.83**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	11.54	-	-	3.53	4.07	-	-	-	3.53	4.07

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	11.82	-	-	**3.53**	4.17	-	-	-	3.53	**4.17**
7	RENEW POWER (SECI)	22.87	-	-	**2.71**	6.20	-	-	-	2.71	**6.20**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	18.75	-	-	**2.58**	4.84	-	-	-	2.58	**4.84**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	5.62	-	-	**2.58**	1.45	-	-	-	2.58	**1.45**
10	ADANI Wind Energy Three, KUTCH (SECI)	30.04	-	-	**2.89**	8.68	-	-	-	2.89	**8.68**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**162.05**	-	-	**3.15**	**51.0917**	-	-	-	3.15	**51.09**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
H1	NVVN + NSM (Thermal)	52.03	-	-	**5.14**	26.76	**0.11**	0.57	-	5.25	**27.33**
H2	NVVN + NSM (Solar))	12.42	-	-	**17.60**	21.86	**1.00**	1.24	-	18.60	**23.09**
I	Reactive Energy Charges	0	-	-	-	-	-	0.31	-	-	**0.31**
J	**Banking**	-	-	-	-	0.04	-	-	-	-	**0.04**
	RUVNL	0	-	-	-	-	-	-	-	-	-
	MPPMCL	0	-	-	-	0.04	-	-	-	-	**0.04**
			-		-		-			-	-
	Sub-total	**64.45**	-	-	**7.55**	**48.6615**	**0.33**	**2.1170**	-	7.88	**50.78**

S.No	Source of Power (Station wise)	Apr-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	
M	PGCIL / POSOCO Charges	0	-	-	-	-	-	307.26	-	-	**307.26**
N	WUPPTCL Charges	0	-	-	-	-	-	63.60	-	-	**63.60**
O	SEUPPTCL Charges	0	-	-	-	-	-	20.51	-	-	**20.51**
i	POWER GRID TRANSMISSION	0	-	-	-	-	-	2.39	-	-	**2.39**
ii	GHATAMPUR TRANSMISSION LTD.	0	-	-	-	-	-	-	-	-	**-**
	OBRA BADAUN TRANSMISSION LTD.	0	-	-	-	-	-	4.81	-	-	**4.81**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0		-		-		-	-		
	UP SLDC CHARGES	0	-	-	-	-	-	0.01	-	-	**0.01**
	MPPTCL	0	-	-	-	-	-	0.01	-	-	**0.01**
	NOAR	0		-		-		0.00	-	-	**0.00**
	Sub-total	**-**	-	-	-	-	-	**398.59**	-	-	**398.59**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	**-**
b	MB Power		-		-		-			-	**-**
c	TRN		-		-		-			-	**-**
d	RKM Power		-		-		-			-	**-**
			-		-		-			-	**-**
			-		-		-			-	**-**
			-		-		-			-	**-**
	Sub-total	**-**	-	-	-	-	-	-	-	-	**-**
			-		-		-			-	
	Other Charges		-		-		-			-	**-**
P	RRAS		-		-		-			-	**-**
	Less		-		-		-			-	**-**
	Late Payment Surcharge		-		-		-			-	**-**
Grand Total		**12,234.52**	**1.40**	**1,707.25**	**2.23**	**2,723.87**	**0.47**	**579.43**	**73.22**	4.16	**5,083.76**
		-		-		-		-	-	-	-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	350.68	**0.74**	26.04	**1.97**	69.19	**-**	-	-	2.72	**95.24**
2	ANPARA-B	609.11	**0.42**	25.66	**1.86**	113.33	**-**	-	-	2.28	**138.99**
3	ANPARA-D	664.72	**1.36**	90.73	**1.87**	124.36	**-**	-	-	3.24	**215.09**
4	HARDUAGANJ	34.33	**2.35**	8.07	**4.46**	15.31	**-**	-	-	6.81	**23.37**
5	HARDUAGANJ EXT.	224.20	**1.98**	44.37	**4.00**	89.64	**-**	-	-	5.98	**134.00**
6	HARDUAGANJ EXT. Stage II	353.33	**2.32**	82.01	**2.88**	101.82	**-**	-	-	5.20	**183.83**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	410.41	**0.73**	30.15	**2.54**	104.12	**-**	-	-	3.27	**134.27**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	210.32	**1.56**	32.83	**3.55**	74.62	**-**	-	-	5.11	**107.45**
12	PARICHHA EXT. STAGE-II	253.28	**1.86**	47.10	**3.55**	89.86	**-**	-	-	5.41	**136.96**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	
	Sub-Total	**3,110.39**	**1.24**	**386.9563**	**2.51**	**782.2448**	**-**	**-**	**-**	3.76	**1,169.20**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	11.45	**1.53**	1.76	**0.47**	0.53	**-**	-	-	2.00	**2.29**
2	OBRA (H)	6.57	**1.15**	0.76	**0.41**	0.27	**-**	-	-	1.56	**1.03**
3	MATATILA	3.01	**0.85**	0.26	**0.47**	0.14	**-**	-	-	1.32	**0.40**
4	KHARA	18.22	**0.57**	1.04	**0.46**	0.84	**-**	-	-	1.03	**1.88**
5	UGC	1.70	**-**	-	**2.83**	0.48	**-**	-	-	2.83	**0.48**
6	SHEETLA	0.25	**-**	-	**1.54**	0.04	**-**	-	-	1.54	**0.04**
7	BELKA	0.35	**-**	-	**2.12**	0.07	**-**	-	-	2.12	**0.07**
8	BABAIL	0.41	**-**	-	**2.83**	0.12	**-**	-	-	2.83	**0.12**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**41.96**	**0.91**	**3.81**	**0.60**	**2.50**	**-**	**-**	**-**	1.50	**6.31**

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	3.17	-	-	-	0.00	-	-	**3.17**
2	AURAIYA GPS	0.00	-	10.19	-	-	-	0.80	-	-	**10.99**
3	DADRI GPS	122.35	**0.57**	6.94	**13.00**	159.09	**0.03**	0.40	-	13.60	**166.44**
4	FGUTPS-I	56.25	**1.61**	9.05	**4.10**	23.09	**0.07**	0.42	-	5.79	**32.56**
5	FGUTPS-II	38.44	**2.29**	8.82	**4.14**	15.92	**0.41**	1.59	-	6.85	**26.33**
6	FGUTPS-III	22.04	**2.32**	5.11	**4.10**	9.05	**0.41**	0.89	-	6.83	**15.05**
7	FGUTPS-IV	89.20	**2.52**	22.44	**3.87**	34.51	**-0.04**	-0.38	-	6.34	**56.57**
8	FSTPS	8.77	**1.57**	1.38	**4.16**	3.65	**2.01**	1.76	-	7.74	**6.78**
9	GODARWARA STPS-I	1.69	**2.83**	0.48	**4.09**	0.69	**0.08**	0.01	-	7.00	**1.18**
10	JHANOR GPS	0.00	**34.78**	0.00	**27.58**	0.00	**107.23**	0.00	-	169.59	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	2.02	**2.50**	0.51	**4.63**	0.94	**-0.10**	-0.02	-	7.04	**1.42**
13	KHTPS-I	24.63	**1.84**	4.53	**3.80**	9.35	**0.17**	0.41	-	5.81	**14.30**
14	KHTPS-II	105.03	**1.51**	15.90	**3.60**	37.83	**0.09**	0.96	-	5.21	**54.70**
15	KORBA-I STPS	1.56	**0.67**	0.11	**1.30**	0.20	**0.22**	0.03	-	2.19	**0.34**
16	KORBA-III STPS	0.51	**1.38**	0.07	**1.28**	0.07	**0.26**	0.01	-	2.91	**0.15**
17	LARA STPS-I	2.27	**1.65**	0.37	**2.01**	0.46	**0.03**	0.01	-	3.69	**0.84**
18	MAUDA-I STPS	2.44	**2.02**	0.49	**4.26**	1.04	**2.68**	0.65	-	8.96	**2.19**
19	MAUDA-II STPS	4.46	**1.46**	0.65	**4.29**	1.91	**0.31**	0.14	-	6.06	**2.70**
20	Nabinagar STP	0.00	-	-	-	-	-	-	-	-	**-**
21	NCTPS-I	32.07	**1.45**	4.64	**4.66**	14.94	**-0.01**	-0.03	-	6.10	**19.55**
22	NCTPS-II	30.96	**3.05**	9.45	**4.55**	14.08	**-2.06**	-6.37	-	5.55	**17.17**
23	RIHAND-I	179.99	**0.92**	16.49	**1.63**	29.38	**0.03**	0.48	-	2.57	**46.35**
24	RIHAND-II	203.66	**0.69**	14.04	**1.42**	28.84	**0.19**	3.90	-	2.30	**46.77**
25	RIHAND-III	229.59	**1.24**	28.56	**1.40**	32.07	**1.93**	44.21	-	4.57	**104.85**
26	SINGRAULI	434.69	**0.68**	29.72	**1.46**	63.64	**0.09**	4.01	-	2.24	**97.38**
27	SIPAT-I STPS	1.58	**1.42**	0.23	**1.55**	0.25	**0.31**	0.05	-	3.29	**0.52**
28	SIPAT-II STPS	1.22	**1.03**	0.13	**1.91**	0.23	**-0.43**	-0.05	-	2.52	**0.31**
29	SOLAPUR TPS	12.11	**1.50**	1.81	**5.06**	6.13	**0.02**	0.02	-	6.58	**7.96**
30	TANDA -II-TPS	564.67	**1.46**	82.59	**3.40**	191.71	**0.19**	10.97	-	5.05	**285.26**
31	TANDA -TPS	177.55	**1.72**	30.54	**4.42**	78.44	**0.22**	3.85	-	6.35	**112.83**
32	VINDHYANCHAL-I STPS	1.17	**0.93**	0.11	**1.51**	0.18	**0.12**	0.01	-	2.57	**0.30**
33	VINDHYANCHAL-II STPS	1.03	**0.63**	0.06	**1.46**	0.15	**-0.43**	-0.04	-	1.66	**0.17**
34	VINDHYANCHAL-III STPS	1.09	**0.90**	0.10	**1.45**	0.16	**0.22**	0.02	-	2.57	**0.28**
35	VINDHYANCHAL-IV STPS	1.53	**1.36**	0.21	**1.45**	0.22	**2.27**	0.35	-	5.08	**0.78**

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.75	**1.45**	0.11	**1.52**	0.11	**0.22**	0.02	-	3.19	**0.24**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**2,355.31**	**1.31**	**309.00**	**3.22**	**758.33**	**0.29**	**69.11**	**-**	4.82	**1,136.43**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.39	**-**	-	**2.25**	0.09	**-**	-	-	2.25	**0.09**
2	NAPP	36.23	**-**	-	**2.98**	10.80	**-**	-	-	2.98	**10.80**
3	TAPP-3 & 4	1.34	**-**	-	**3.39**	0.45	**0.00**	0.00	-	3.39	**0.45**
4	RAPP-3 & 4	45.39	**-**	-	**3.33**	15.12	**-**	-	-	3.33	**15.12**
5	RAPP-5 & 6	74.39	**-**	-	**3.91**	29.12	**-**	-	-	3.91	**29.12**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**157.75**	**-**	**-**	**3.52**	**55.5864**	**0.00**	**0.0001**	**-**	3.52	**55.59**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	26.38	**0.68**	1.79	**0.62**	1.63	**1.13**	2.97	-	2.42	**6.39**
2	TANAKPUR	5.94	**3.08**	1.83	**1.65**	0.98	**0.00**	0.00	-	4.73	**2.81**
3	CHAMERA-I	35.28	**1.05**	3.70	**1.14**	4.03	**0.00**	0.01	-	2.19	**7.73**
4	URI	68.66	**0.72**	4.95	**0.82**	5.64	**0.44**	3.04	-	1.99	**13.63**
5	CHAMERA-II	40.14	**0.91**	3.64	**1.00**	4.03	**0.00**	0.00	-	1.91	**7.68**
6	DHAULIGANGA	24.92	**1.47**	3.66	**1.22**	3.03	**0.00**	0.00	-	2.69	**6.69**
7	DULHASTI	70.59	**1.53**	10.78	**2.29**	16.13	**0.50**	3.52	-	4.31	**30.44**
8	SEWA-II	9.19	**3.82**	3.51	**2.65**	2.43	**0.19**	0.17	-	6.65	**6.11**
9	CHAMERA-III	29.63	**1.76**	5.21	**1.97**	5.84	**0.00**	0.00	-	3.73	**11.05**
10	URI-II	42.35	**1.72**	7.30	**2.13**	9.03	**0.88**	3.72	-	4.73	**20.04**
11	PARBATI-III HEP	9.67	**6.18**	5.97	**1.54**	1.49	**0.01**	0.01	-	7.72	**7.47**
12	KISHANGANGA	110.02	**1.33**	14.62	**1.97**	21.66	**0.16**	1.78	-	3.46	**38.06**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**472.77**	**1.42**	**66.9611**	**1.61**	**75.9147**	**0.32**	**15.2253**	**-**	3.34	**158.10**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	50.70	**2.99**	15.17	**2.45**	12.43	**0.67**	3.41	-	6.12	**31.02**
2	SINGRAULI SHPS	1.00	**-**	-	**5.04**	0.50	**0.00**	0.00	-	5.04	**0.50**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**51.70**	**2.93**	**15.1727**	**2.50**	**12.9335**	**0.66**	**3.4127**	**-**	6.10	**31.52**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	85.65	**1.22**	10.44	**2.08**	17.77	**0.00**	0.02	-	3.30	**28.23**
2	KOTESHWAR	44.00	**2.15**	9.47	**2.31**	10.18	**0.00**	0.01	-	4.47	**19.66**
3	DHUKWAN	8.11	**-**	-	**4.87**	3.95	**-**	-	-	4.87	**3.95**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**137.75**	**1.45**	**19.9105**	**2.32**	**31.9022**	**0.00**	**0.0272**	**-**	3.76	**51.84**
			-		-		-			-	-
i	**SJVN**		-		-		-			-	-
1	RAMPUR	31.30	**2.16**	6.76	**2.09**	6.53	**-0.00**	-0.00	-	4.24	**13.28**
2	NATHPA JHAKRI	122.36	**1.11**	13.63	**1.18**	14.46	**0.00**	0.01	-	2.30	**28.10**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	**-**
4			**-**		**-**		**-**			-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**153.66**	**1.33**	**20.38**	**1.37**	**20.99**	**0.00**	**0.01**	**-**	2.69	**41.38**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	19.36	**-**	-	**4.00**	7.74	**0.01**	0.02	-	4.01	**7.76**
			-		-		-			-	-
	Sub-Total	**19.36**	**-**	**-**	**4.00**	**7.74**	**0.01**	**0.02**	**-**	4.01	**7.76**
			-		-		-			-	-
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	
1	TALA	3.53	**-**	-	**2.27**	0.80	**-**	-	-	2.27	**0.80**
2	SRI NAGAR HEP	101.34	**3.90**	39.56	**3.29**	33.38	**-**	-	-	7.20	**72.94**
3	Vishnu Prayag	202.63	**0.10**	2.04	**1.06**	21.46	**-0.27**	-5.38	-	0.89	**18.12**
4	KARCHAM	79.55	**1.46**	11.61	**1.42**	11.30	**-0.01**	-0.12	-	2.87	**22.80**
5	TEESTA-III	75.28	**3.21**	24.19	**2.96**	22.31	**-**	-	-	6.18	**46.49**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	26.46	**2.34**	6.19	**3.06**	8.10	**-0.04**	-0.11	-	5.36	**14.18**
8	Tidong Power Generation	10.73	**2.30**	2.47	**2.36**	2.53	**0.27**	0.29	-	4.93	**5.29**
	Sub-Total	**499.52**	**1.72**	**86.06**	**2.00**	**99.89**	**-0.11**	**-5.31**	**-**	3.62	**180.63**
			-		-		-			-	-

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	8.25	**2.95**	2.44	**4.21**	3.47	**-0.19**	-0.15	-	6.98	**5.76**
2	BEPL BARKHERA	17.97	**2.84**	5.10	**4.59**	8.25	**-**	-	-	7.43	**13.36**
3	BEPL KHAMBHAKHERA	23.08	**2.51**	5.78	**4.65**	10.74	**-**	-	-	7.16	**16.53**
4	BEPL KUNDRAKHI	23.26	**2.62**	6.08	**4.60**	10.70	**-**	-	-	7.22	**16.78**
5	BEPL MAQSOODAPUR	19.04	**2.90**	5.52	**4.63**	8.81	**-**	-	-	7.53	**14.33**
6	BEPL UTRAULA	26.77	**2.75**	7.37	**4.70**	12.59	**-**	-	-	7.45	**19.96**
7	Ksk Mahanadi	443.85	**2.40**	106.62	**3.04**	135.15	**-**	-	-	5.45	**241.76**
8	Lalitpur	1040.99	**2.50**	259.77	**3.58**	373.08	**-**	-	-	6.08	**632.85**
9	Lanco	623.30	**0.76**	47.21	**1.99**	124.08	**0.09**	5.71	-	2.84	**177.00**
10	M.B.POWER (PTC)	211.54	**2.46**	52.14	**1.96**	41.54	**0.54**	11.49	-	4.97	**105.18**
11	Meja Thermal Power Plant	326.05	**2.07**	67.56	**2.23**	72.68	**-0.05**	-1.60	-	4.25	**138.64**
12	Nabinagar Power Project	79.91	**2.60**	20.78	**2.26**	18.05	**-0.10**	-0.77	-	4.76	**38.06**
13	PRAYAGRAJ POWER	842.39	**1.19**	100.13	**2.24**	188.78	**-**	-	-	3.43	**288.91**
14	R.K.M.POWER	244.69	**2.10**	51.38	**2.01**	49.29	**0.00**	0.01	-	4.11	**100.68**
15	ROSA-1&2	620.25	**1.92**	119.14	**2.70**	167.24	**-**	-	-	4.62	**286.38**
16	SASAN	327.23	**0.14**	4.64	**1.15**	37.60	**0.13**	4.29	-	1.42	**46.53**
17	TRN ENERGY (PTC)	135.93	**1.61**	21.95	**1.69**	22.95	**-0.25**	-3.46	-	3.05	**41.44**
18			-		-		-			-	-
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**5,014.51**	**1.76**	**883.61**	**2.56**	**1,285.00**	**0.03**	**15.53**	**-**	4.36	**2,184.14**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**-**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**-**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.34	**1.20**	0.04	**1.40**	0.05	-	-	-	2.60	**0.09**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	6.87	**1.28**	0.88	**1.57**	1.08	-	-	-	2.85	**1.96**
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	1.11	**1.26**	0.14	**2.04**	0.23	-	-	-	3.30	**0.37**
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.74	**1.26**	0.09	**2.04**	0.15	-	-	-	3.30	**0.24**
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	1.25	**1.39**	0.17	**1.93**	0.24	-	-	-	3.32	**0.41**
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrmpur	0.01	**1.32**	0.00	**2.09**	0.00	**6.63**	0.01	-	10.04	**0.01**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.44	**1.51**	0.22	**1.90**	0.27	-	-	-	3.41	**0.49**
21	Continental Carbon India Ltd.	2.99	**1.68**	0.50	**2.31**	0.69	-	-	-	3.99	**1.19**
22	Dalmia Chini Mills Ltd., Jawaharpur	1.62	**1.25**	0.20	**1.98**	0.32	-	-	-	3.23	**0.52**
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.56	**1.26**	0.07	**2.04**	0.11	-	-	-	3.30	**0.18**
25	Daurala Sugar Works(DCM)	3.74	**1.29**	0.48	**2.04**	0.76	-	-	-	3.33	**1.24**
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.29	**1.75**	0.05	**1.75**	0.05	-	-	-	3.51	**0.10**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.59	**1.20**	0.07	**1.40**	0.08	-	-	-	2.60	**0.15**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	15.07	**1.30**	1.96	**2.03**	3.05	-	-	-	3.33	**5.02**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	6.07	**1.26**	0.76	**2.04**	1.24	-	-	-	3.30	**2.00**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	5.78	**1.28**	0.74	**2.04**	1.18	-	-	-	3.32	**1.92**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	1.66	**1.24**	0.21	**2.04**	0.34	-	-	-	3.28	**0.54**
38	Govind Sugar	0.40	**2.06**	0.08	**1.98**	0.08	-	-	-	4.04	**0.16**
39	Gularia Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-	-	-
42	India Glycols	0.79	**2.07**	0.16	**5.24**	0.41	-	-	-	7.31	**0.58**
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	0.94	-	1.29	-	-	-	-	**2.22**
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	4.04	**1.13**	0.46	**2.04**	0.83	-	-	-	3.17	**1.28**
48	Mankapur Chini Mills Ltd.,	0.23	**1.32**	0.03	**2.07**	0.05	-	-	-	3.40	**0.08**
49	Mawana Sugar Ltd., Meerut	2.68	**1.25**	0.33	**2.04**	0.55	-	-	-	3.29	**0.88**
50	Mawana Sugar Ltd., Naglamal	9.07	**2.69**	2.44	**0.50**	0.46	-	-	-	3.20	**2.90**
51	Mawana Sugar Ltd., Titawi	2.74	**1.26**	0.35	**2.04**	0.56	-	-	-	3.30	**0.90**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-	-	-
54	Oswal Overseas	1.09	-	-	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	7.56	**1.80**	1.36	**2.89**	2.19	-	-	-	4.69	**3.55**
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	1.55	**1.24**	0.19	**2.04**	0.32	-	-	-	3.28	**0.51**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	2.91	**1.77**	0.52	**1.97**	0.57	-	-	-	3.74	**1.09**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.36	**2.08**	0.91	**2.29**	1.00	-	-	-	4.37	**1.91**
65	Sukhbir Agro Energy Ltd.	6.90	**1.66**	1.15	**5.57**	3.84	-	-	-	7.23	**4.99**
66	Superior Food Grain ,Shamli	1.49	**2.23**	0.33	**1.93**	0.29	-	-	-	4.16	**0.62**
67	The Seksaria, Biswan	5.30	**2.46**	1.30	**1.93**	1.02	-	-	-	4.39	**2.33**
68	Tikaula Sugar Ltd.,	3.23	**1.38**	0.44	**2.36**	0.76	-	-	-	3.73	**1.21**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.22	**1.24**	0.90	**2.04**	1.47	-	-	-	3.28	**2.37**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.32	**1.97**	0.26	**1.95**	0.26	-	-	-	3.92	**0.52**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.02	**2.58**	1.04	**1.93**	0.78	-	-	-	4.51	**1.81**
77	Usher Eco Power	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	4.19	**1.28**	0.53	**2.04**	0.85	-	-	-	3.32	**1.39**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	1.91	**1.28**	0.24	**2.04**	0.39	-	-	-	3.32	**0.63**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	2.10	**1.27**	0.27	**2.04**	0.43	-	-	-	3.31	**0.69**
81	Wave Ind. & Engg. Ltd.,	0.00		-	-	-	-	-	-		
82	Yadu Sugars Ltd.,	0.00		-	-	-	-	-	-		
83	Banked energy	0.00		-	-	-	-	-	-		
			-		-		-			-	-
	Sub-Total	**125.2320**	**1.66**	**20.8304**	**2.25**	**28.2364**	**0.00**	**0.0055**	**-**	3.92	**49.0723**
			-		-		-			-	-
E	**Bilateral & Others (Power purchased through Trading)**		-		-		-			-	-
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	96.54332	-	-	**4.99**	48.17	-	-	-	4.99	**48.17**
	IEX (Purchase)/PXIL (Purchase)	165.090325	-	-	**7.41**	122.39	-	-	-	7.41	**122.39**
	NET-IEX	**68.55**	-	-	**10.83**	**74.23**		-	-	10.83	**74.23**
	Hindustan power exchange (HPX)	**0**									
2	Purchase From Open Access (OA)	229.69816	-	-	**5.10**	117.08	-	-	-	5.10	**117.08**
i)	NHPC	0	-	-	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	58.630625	-	-	**4.96**	29.10	-	-	-	4.96	**29.10**
iii)	Tangedico	0		-		-		-	-		-
iv)	NVVN	17.97852	-	-	**4.45**	7.99	-	-	-	4.45	**7.99**
v)	PTC	153.089015	-	-	**5.22**	79.98	-	-	-	5.22	**79.98**
	Sub-Total	**298.25**	-	-	**6.41**	**191.31**	-	-	-	**6.41**	**191.31**
			-		-		-			-	-
E 1	**Unscheduled Interchange**		-		-		-			-	-
i	UI (Underdrawl)	-1.16	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	61.77	-	-	**13.99**	86.43	-	-	-	13.99	**86.43**
	Sub-Total	**60.60**	-	-	**14.26**	**86.4312**	-	-	-	14.26	**86.43**
			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-	-
1	Adani Green Energy	9.00	-	-	**5.07**	4.57	-	-	-	5.07	**4.57**
2	Adani Solar Energy Chitrakoot. (50 MW)	10.44	-	-	**3.07**	3.21	-	-	-	3.07	**3.21**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.65	-	-	**3.19**	3.40	-	-	-	3.19	**3.40**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.86	-	-	**3.22**	3.50	-	-	-	3.22	**3.50**
5	Agrawal Solar Power Pvt. Ltd.	0.81	-	-	**7.02**	0.57	-	-	-	7.02	**0.57**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.59	-	-	**7.02**	0.41	-	-	-	7.02	**0.41**
7	Avaada Non-Conventional	9.97	-	-	**3.23**	3.22	-	-	-	3.23	**3.22**
8	Azure Surya Private Limited.	1.61	-	-	**8.99**	1.44	-	-	-	8.99	**1.44**
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
12	Dante Energy Private Limited.	0.24	**-**	-	**14.95**	0.36	**-**	-	-	14.95	**0.36**
13	Dhruv Milkose Private Limited.	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
14	Essel Urja Private Limited	8.20	**-**	-	**9.27**	7.60	**-**	-	-	9.27	**7.60**
15	Green Urja Pvt. Ltd	4.67	**-**	-	**9.24**	4.32	**-**	-	-	9.24	**4.32**

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	2.89	-	-	-	-	**2.89**
17	Jakson Power Private Limited	0.00	-	-	-	1.14	-	-	-	-	**1.14**
18	K.M. Energy Pvt. Ltd	0.83	-	-	**9.25**	0.77	-	-	-	9.25	**0.77**
19	KILAJ SOLAR (MAHARASHTRA)	0.74	-	-	**7.02**	0.52	-	-	-	7.02	**0.52**
20	Lohia Developers (India) Pvt. Ltd.	2.64	-	-	**3.03**	0.80	-	-	-	3.03	**0.80**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	**-**
22	Nirosha Power Pvt. Ltd	5.01	-	-	**8.93**	4.47	-	-	-	8.93	**4.47**
23	NTPC Auraiya Solar	50.16	-	-	**3.11**	15.60	-	-	-	3.11	**15.60**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	**-**
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.69	-	-	**5.07**	0.35	-	-	-	5.07	**0.35**
26	Priapus Infrastructure Limited.	0.22	-	-	**17.91**	0.40	-	-	-	17.91	**0.40**
27	PSPN Synergy Pvt. Ltd.	2.50	-	-	**7.02**	1.76	-	-	-	7.02	**1.76**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.64	-	-	**9.24**	1.52	-	-	-	9.24	**1.52**
29	Sahashradhara Energy Pvt. Ltd.	0.81	-	-	**5.07**	0.41	-	-	-	5.07	**0.41**
30	Salasar Green Energy Pvt. Ltd.	0.89	-	-	**7.02**	0.63	-	-	-	7.02	**0.63**
31	Samavist Energy Solutions Pvt. Ltd	1.64	-	-	**9.33**	1.53	-	-	-	9.33	**1.53**
32	SECI, SAKET NEW DELHI	253.63	-	-	**3.01**	76.45	-	-	-	3.01	**76.45**
33	Spinel Energy Infrastructure Limited.	3.38	-	-	**7.54**	2.55	-	-	-	7.54	**2.55**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.70	-	-	**7.02**	1.19	-	-	-	7.02	**1.19**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.46	-	-	**7.02**	2.43	-	-	-	7.02	**2.43**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.25	-	-	**7.02**	2.28	-	-	-	7.02	**2.28**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	10.70		-	**3.20**	3.42	-	-	-	3.20	**3.42**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.79		-	**9.27**	1.65	-	-	-	9.27	**1.65**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	**-**
40	TA GREENTECH PVT. LTD.	1.68		-	**5.07**	0.85	-	-	-	5.07	**0.85**
41	Talettutayi Solar Projects Five	10.18		-	**3.21**	3.27	-	-	-	3.21	**3.27**
42	Technical Associate Limited.	0.28		-	**17.91**	0.50	-	-	-	17.91	**0.50**
43	TN Urja Pvt. Ltd	8.22		-	**7.02**	5.77	-	-	-	7.02	**5.77**
44	TATA Power Renewable Energy Ltd. (Banda)	0.00		-	-	-	-	-	-	-	**-**
45	TERRA LIGHT KANJI SOLAR	0.00		-	-	-	-	-	-	-	**-**
46	Universal Saur Urja Private Limited.	5.15		-	**9.33**	4.81	-	-	-	9.33	**4.81**
47	UP NEW & RENEWABLE ENERGY	3.98		-	**5.28**	2.10	-	-	-	5.28	**2.10**
	Sub-Total	**442.23**	**-**	**-**	**3.90**	**172.6614**	**-**	**-**	**-**	3.90	**172.66**
			-		-		-			-	**-**
G	**Non-Solar (Renewable)**		-		-		-			-	**-**
I	**WIND**		-		-		-			-	**-**
1	Adani Green Energy MP LTD. (PTC)	23.30	-	-	**3.53**	8.23	-	-	-	3.53	**8.23**
2	GREEN INFRA WIND POWER (PTC)	30.14	-	-	**3.53**	10.64	-	-	-	3.53	**10.64**
3	MYTRAH VAYU (PTC)	26.71	-	-	**3.53**	9.43	-	-	-	3.53	**9.43**
4	OSTRO KUTCH POWER (PTC)	42.90	-	-	**3.53**	15.14	-	-	-	3.53	**15.14**

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	20.19	-	-	**3.53**	7.13	-	-	-	3.53	**7.13**

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	19.07	-	-	**3.53**	6.73	-	-	-	3.53	**6.73**
7	RENEW POWER (SECI)	37.97	-	-	**2.71**	10.29	-	-	-	2.71	**10.29**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	95.86	-	-	**2.58**	24.73	-	-	-	2.58	**24.73**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	26.65	-	-	**2.58**	6.87	-	-	-	2.58	**6.87**
10	ADANI Wind Energy Three, KUTCH (SECI)	44.77	-	-	**2.89**	12.94	-	-	-	2.89	**12.94**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**367.56**	-	-	**3.05**	**112.1307**	-	-	-	3.05	**112.13**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
III	**MSW**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
			-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
H1	NVVN + NSM (Thermal)	50.95	-	-	**5.82**	29.64	**0.11**	0.58	-	5.93	**30.22**
H2	NVVN + NSM (Solar))	12.16	-	-	**18.33**	22.29	**0.99**	1.20	-	19.32	**23.49**
I	Reactive Energy Charges	0	-	-	-	-	-	-	-	-	-
J	**Banking**	-	-	-	-	0.01	-	-	-	-	**0.01**
	RUVNL	0	-	-	-	0.01	-	-	-	-	**0.01**
	MPPMCL	0	-	-	-	-0.00	-	-	-	-	**-0.00**
			-		-		-			-	
	Sub-total	**63.11**	-	-	**8.23**	**51.9443**	**0.28**	**1.7797**	-	8.51	**53.7240**

S.No	Source of Power (Station wise)	May-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0	-	-	-	-	-	296.34	-	-	**296.34**
N	WUPPTCL Charges	0	-	-	-	-	-	66.69	-	-	**66.69**
O	SEUPPTCL Charges	0	-	-	-	-	-	21.20	-	-	**21.20**
i	POWER GRID TRANSMISSION	0	-	-	-	-	-	2.47	-	-	**2.47**
ii	GHATAMPUR TRANSMISSION LTD.	0	-	-	-	-	-	-	-	-	**-**
	OBRA BADAUN TRANSMISSION LTD.	0	-	-	-	-	-	10.15	-	-	**10.15**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0		-	-	-	-	-	-		**-**
	UP SLDC CHARGES	0	-	-	-	-	-	0.01	-	-	**0.01**
	MPPTCL	0	-	-	-	-	-	0.01	-	-	**0.01**
	NOAR	0		-	-	-	-	0.00	-	-	**0.00**
	Sub-total	-	-	-	-	-	-	**396.86**	-	-	**396.86**
			-		-		-			-	-
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**13,371.66**	**1.36**	**1,812.68**	**2.82**	**3,775.75**	**0.37**	**496.66**	-	4.55	**6,085.09**
		-	-	-	-	-			-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jun-22									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	332.96	**0.75**	24.91	**2.08**	69.34	**-**	-	-	2.83	**94.24**
2	ANPARA-B	610.61	**0.42**	25.66	**1.88**	114.50	**-**	-	-	2.30	**140.15**
3	ANPARA-D	664.78	**1.36**	90.73	**1.80**	119.81	**-**	-	-	3.17	**210.54**
4	HARDUAGANJ	29.76	**1.77**	5.28	**4.95**	14.72	**-**	-	-	6.72	**20.00**
5	HARDUAGANJ EXT.	271.53	**1.63**	44.37	**4.07**	110.49	**-**	-	-	5.70	**154.85**
6	HARDUAGANJ EXT. Stage II	383.06	**2.01**	76.99	**-**	-	**-**	-	-	2.01	**76.99**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	404.98	**0.71**	28.90	**2.52**	101.90	**-**	-	-	3.23	**130.80**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	214.02	**1.26**	27.04	**3.61**	77.19	**-**	-	-	4.87	**104.23**
12	PARICHHA EXT. STAGE-II	258.21	**1.61**	41.57	**3.61**	93.13	**-**	-	-	5.22	**134.69**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	
	Sub-Total	**3,169.91**	**1.15**	**365.43**	**2.21**	**701.0679**	**-**	**-**	**-**	3.36	**1,066.50**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	28.20	**0.58**	1.65	**0.47**	1.31	**-**	-	-	1.05	**2.96**
2	OBRA (H)	16.00	**0.45**	0.73	**0.41**	0.66	**-**	-	-	0.87	**1.39**
3	MATATILA	-0.02	**-138.17**	0.25	**0.48**	-0.00	**-**	-	-	-137.69	**0.25**
4	KHARA	17.99	**0.53**	0.96	**0.46**	0.83	**-**	-	-	1.00	**1.80**
5	UGC	2.67	**-**	-	**2.83**	0.76	**-**	-	-	2.83	**0.76**
6	SHEETLA	0.00	**-**	-	**1.54**	-0.00	**-**	-	-	1.54	**-0.00**
7	BELKA	0.29	**-**	-	**2.12**	0.06	**-**	-	-	2.12	**0.06**
8	BABAIL	0.27	**-**	-	**2.83**	0.08	**-**	-	-	2.83	**0.08**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**65.41**	**0.55**	**3.59**	**0.57**	**3.70**	**-**	**-**	**-**	1.11	**7.29**

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	4.50	-	-	-	-0.08	-	-	**4.42**
2	AURAIYA GPS	0.00	-	9.01	-	-	-	1.22	-	-	**10.23**
3	DADRI GPS	134.02	**0.64**	8.54	**13.70**	183.58	**0.09**	1.15	-	14.42	**193.27**
4	FGUTPS-I	94.10	**1.33**	12.55	**4.67**	43.92	**-0.47**	-4.44	-	5.53	**52.02**
5	FGUTPS-II	64.68	**1.30**	8.42	**4.71**	30.46	**-0.53**	-3.42	-	5.48	**35.46**
6	FGUTPS-III	33.63	**1.52**	5.11	**4.67**	15.69	**-0.54**	-1.80	-	5.65	**19.00**
7	FGUTPS-IV	126.61	**1.77**	22.44	**4.40**	55.70	**-0.48**	-6.06	-	5.69	**72.07**
8	FSTPS	16.60	**1.23**	2.03	**3.84**	6.38	**0.04**	0.07	-	5.11	**8.48**
9	GODARWARA STPS-I	8.84	**2.01**	1.78	**4.25**	3.76	**0.10**	0.09	-	6.36	**5.62**
10	JHANOR GPS	0.00	**6.07**	0.00	**18.95**	0.00	**-24.20**	-0.00	-	0.82	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	-0.01	-	-	**-0.01**
12	KHARGONE STPS	10.25	**2.03**	2.08	**5.21**	5.35	**0.01**	0.01	-	7.25	**7.44**
13	KHTPS-I	30.75	**1.50**	4.60	**3.83**	11.76	**-0.02**	-0.06	-	5.30	**16.31**
14	KHTPS-II	135.47	**1.18**	15.92	**3.63**	49.15	**0.06**	0.88	-	4.87	**65.95**
15	KORBA-I STPS	1.57	**0.68**	0.11	**1.68**	0.26	**0.11**	0.02	-	2.46	**0.39**
16	KORBA-III STPS	0.00	-	0.02	-	-	-	-0.00	-	-	**0.02**
17	LARA STPS-I	2.22	**1.63**	0.36	**2.80**	0.62	**0.08**	0.02	-	4.52	**1.00**
18	MAUDA-I STPS	7.92	**1.76**	1.39	**4.94**	3.92	**-0.07**	-0.06	-	6.63	**5.25**
19	MAUDA-II STPS	11.02	**1.28**	1.41	**4.97**	5.47	**0.05**	0.05	-	6.30	**6.94**
20	Nabinagar STP	0.00	-	-	-	-	-	-	-	-	**-**
21	NCTPS-I	51.09	**0.91**	4.64	**5.07**	25.89	**4.17**	21.30	-	10.15	**51.83**
22	NCTPS-II	60.08	**1.57**	9.45	**4.89**	29.39	**0.01**	0.04	-	6.47	**38.89**
23	RIHAND-I	179.99	**0.92**	16.49	**1.75**	31.56	**-0.01**	-0.16	-	2.66	**47.89**
24	RIHAND-II	198.92	**0.71**	14.04	**1.90**	37.85	**-0.02**	-0.50	-	2.58	**51.40**
25	RIHAND-III	226.08	**1.26**	28.56	**1.89**	42.64	**0.05**	1.09	-	3.20	**72.29**
26	SINGRAULI	497.16	**0.60**	29.72	**1.47**	72.93	**-0.03**	-1.42	-	2.04	**101.23**
27	SIPAT-I STPS	1.93	**1.41**	0.27	**1.98**	0.38	**-0.49**	-0.09	-	2.90	**0.56**
28	SIPAT-II STPS	1.03	**0.87**	0.09	**2.17**	0.22	**-3.41**	-0.35	-	-0.37	**-0.04**
29	SOLAPUR TPS	10.04	**1.93**	1.94	**5.09**	5.11	**-0.00**	-0.00	-	7.02	**7.05**
30	TANDA -II-TPS	597.81	**1.38**	82.59	**4.96**	296.75	**-0.28**	-16.60	-	6.07	**362.74**
31	TANDA -TPS	206.46	**1.48**	30.54	**6.14**	126.83	**-0.01**	-0.24	-	7.61	**157.12**
32	VINDHYANCHAL-I STPS	1.37	**0.83**	0.11	**1.83**	0.25	**0.07**	0.01	-	2.74	**0.37**
33	VINDHYANCHAL-II STPS	1.08	**0.68**	0.07	**1.49**	0.16	**2.00**	0.22	-	4.17	**0.45**
34	VINDHYANCHAL-III STPS	0.58	**1.53**	0.09	**1.81**	0.11	**-0.12**	-0.01	-	3.22	**0.19**
35	VINDHYANCHAL-IV STPS	1.52	**1.38**	0.21	**1.75**	0.27	**0.08**	0.01	-	3.21	**0.49**

S.No	Source of Power (Station wise)	Jun-22									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.75	**1.82**	0.14	**1.80**	0.13	**0.03**	0.00	-	3.66	**0.27**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	40.00	-	**40.00**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**2,713.56**	**1.18**	**319.24**	**4.00**	**1,086.51**	**-0.03**	**-9.15**	**40.00**	5.29	**1,436.60**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.34	**-**	-	**2.21**	0.08	**0.32**	0.01	-	2.53	**0.09**
2	NAPP	39.32	**-**	-	**2.98**	11.72	**0.68**	2.67	-	3.66	**14.40**
3	TAPP-3 & 4	1.30	**-**	-	**3.39**	0.44	**0.39**	0.05	-	3.79	**0.49**
4	RAPP-3 & 4	23.70	**-**	-	**3.33**	7.90	**-**	-	-	3.33	**7.90**
5	RAPP-5 & 6	71.89	**-**	-	**3.91**	28.14	**-**	-	-	3.91	**28.14**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	86.66	-	**86.66**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**136.55**	**-**	**-**	**3.54**	**48.2745**	**0.20**	**2.7369**	**86.6643**	10.08	**137.68**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	27.57	**0.62**	1.71	**0.62**	1.70	**1.34**	3.70	-	2.58	**7.11**
2	TANAKPUR	8.68	**2.33**	2.02	**1.65**	1.43	**0.79**	0.69	-	4.76	**4.14**
3	CHAMERA-I	32.06	**1.12**	3.58	**1.14**	3.66	**1.20**	3.83	-	3.45	**11.07**
4	URI	60.98	**0.79**	4.79	**0.82**	5.01	**1.57**	9.58	-	3.18	**19.38**
5	CHAMERA-II	39.37	**0.90**	3.54	**1.01**	3.96	**0.61**	2.40	-	2.51	**9.90**
6	DHAULIGANGA	36.53	**0.97**	3.54	**1.22**	4.44	**0.17**	0.63	-	2.36	**8.61**
7	DULHASTI	69.89	**1.49**	10.44	**2.28**	15.97	**0.70**	4.90	-	4.48	**31.31**
8	SEWA-II	8.05	**4.41**	3.55	**2.65**	2.13	**0.19**	0.15	-	7.24	**5.83**
9	CHAMERA-III	28.84	**1.75**	5.04	**1.97**	5.68	**2.61**	7.51	-	6.32	**18.24**
10	URI-II	36.31	**1.91**	6.92	**2.13**	7.74	**0.91**	3.29	-	4.94	**17.95**
11	PARBATI-III HEP	10.98	**5.26**	5.78	**1.54**	1.69	**0.01**	0.01	-	6.81	**7.48**
12	KISHANGANGA	106.65	**1.33**	14.18	**1.97**	21.00	**0.16**	1.73	-	3.46	**36.92**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	0.77	-	**0.77**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**465.91**	**1.40**	**65.0946**	**1.60**	**74.4069**	**0.82**	**38.4282**	**0.7742**	3.84	**178.70**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	60.30	**2.54**	15.30	**2.45**	14.78	**0.00**	0.01	-	4.99	**30.09**
2	SINGRAULI SHPS	0.99	**-**	-	**5.04**	0.50	**0.00**	0.00	-	5.04	**0.50**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Jun-22									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**61.29**	**2.50**	**15.2988**	**2.49**	**15.2841**	**0.00**	**0.0091**	**-**	4.99	**30.59**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	59.87	**1.65**	9.90	**2.07**	12.42	**-3.23**	-19.31	-	0.50	**3.02**
2	KOTESHWAR	34.24	**1.65**	5.64	**2.31**	7.92	**0.00**	0.01	-	3.96	**13.57**
3	DHUKWAN	0.02	**-**	-	**28.20**	0.05	**-**	-	-	28.20	**0.05**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			-		-		-			-	-
	Sub-Total	**94.13**	**1.65**	**15.5382**	**2.17**	**20.3961**	**-2.05**	**-19.3019**	**-**	1.77	**16.63**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	38.87	**1.68**	6.54	**2.08**	8.11	**-0.23**	-0.89	-	3.54	**13.75**
2	NATHPA JHAKRI	152.05	**0.87**	13.19	**1.18**	17.97	**-0.12**	-1.78	-	1.93	**29.38**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	**-**
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**190.92**	**1.03**	**19.7256**	**1.37**	**26.0774**	**-0.14**	**-2.6724**	**-**	2.26	**43.13**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	31.72	**-**	-	**4.00**	12.69	**0.00**	0.02	-	4.00	**12.70**
			-		-		-			-	-
	Sub-Total	**31.72**	**-**	**-**	**4.00**	**12.6869**	**0.00**	**0.0158**	**-**	4.00	**12.70**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	
1	TALA	17.05	**-**	-	**2.27**	3.87	**-**	-	-	2.27	**3.87**
2	SRI NAGAR HEP	140.26	**3.89**	54.56	**6.09**	85.48	**-**	-	-	9.98	**140.04**
3	Vishnu Prayag	246.17	**0.08**	2.04	**1.06**	26.08	**1.85**	45.59	-	2.99	**73.71**
4	KARCHAM	103.58	**1.36**	14.12	**1.08**	11.18	**0.06**	0.67	-	2.51	**25.97**
5	TEESTA-III	114.39	**2.02**	23.15	**2.91**	33.32	**0.05**	0.57	-2.56	4.76	**54.48**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	30.73	**2.34**	7.19	**3.02**	9.29	**-0.01**	-0.03	-	5.35	**16.45**
8	Tidong Power Generation	11.75	**2.30**	2.70	**2.30**	2.70	**0.03**	0.03	-	4.63	**5.43**
	Sub-Total	**663.93**	**1.56**	**103.7604**	**2.59**	**171.9216**	**0.71**	**46.8311**	**-2.5640**	4.82	**319.95**
			-		-		-			-	-

S.No	Source of Power (Station wise)	Jun-22									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	21.04	**1.16**	2.44	**5.33**	11.21	**0.08**	0.18	25.53	18.70	**39.35**
2	BEPL BARKHERA	24.48	**2.37**	5.79	**4.52**	11.06	-	-	-	6.89	**16.86**
3	BEPL KHAMBHAKHERA	27.37	**2.41**	6.59	**4.71**	12.90	-	-	9.12	10.45	**28.61**
4	BEPL KUNDRAKHI	31.64	**2.42**	7.66	**4.31**	13.64	-	-	-	6.73	**21.30**
5	BEPL MAQSOODAPUR	25.57	**2.44**	6.24	**4.10**	10.48	-	-	-	6.54	**16.72**
6	BEPL UTRAULA	26.84	**2.55**	6.85	**4.51**	12.10	-	-	-	7.06	**18.94**
7	Ksk Mahanadi	483.52	**2.09**	100.89	**3.24**	156.78	**0.12**	5.67	113.14	7.79	**376.49**
8	Lalitpur	993.28	**2.62**	259.77	**3.48**	345.34	-	-	112.31	7.22	**717.41**
9	Lanco	506.76	**0.90**	45.70	**2.01**	101.67	**0.11**	5.33	-	3.01	**152.70**
10	M.B.POWER (PTC)	238.01	**2.12**	50.52	**1.96**	46.74	**0.57**	13.48	17.54	5.39	**128.28**
11	Meja Thermal Power Plant	327.97	**2.10**	68.87	**2.62**	86.06	-	-	2.24	4.79	**157.18**
12	Nabinagar Power Project	111.78	**2.56**	28.58	**3.08**	34.40	**-0.08**	-0.85	5.19	6.02	**67.32**
13	PRAYAGRAJ POWER	915.79	**0.90**	82.47	**2.20**	201.85	**0.03**	3.15	-11.13	3.02	**276.34**
14	R.K.M.POWER	245.36	**2.03**	49.82	**2.04**	50.01	**0.00**	0.01	-	4.07	**99.84**
15	ROSA-1&2	621.39	**1.70**	105.79	**2.94**	182.65	**-0.88**	-54.79	-	3.76	**233.64**
16	SASAN	313.81	**0.14**	4.49	**1.15**	36.06	**0.14**	4.46	-	1.43	**45.00**
17	TRN ENERGY (PTC)	167.52	**1.61**	27.02	**1.69**	28.28	**0.24**	4.09	0.91	3.60	**60.30**
18			-		-		-			-	
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**5,082.14**	**1.69**	**859.4846**	**2.64**	**1,341.2351**	**-0.04**	**-19.2667**	**274.8489**	4.83	**2,456.30**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.44	**20.76**	0.91	**8.28**	0.36	-	-	-	29.04	**1.27**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.76	**1.23**	0.09	**1.77**	0.13	-	-	-	3.01	**0.23**
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.12	**1.81**	0.02	**2.35**	0.03	-	-	-	4.16	**0.05**
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrmpur	0.00	**1.32**	0.00	**2.09**	0.00	-	-	-	3.41	**0.00**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.11	**1.51**	0.17	**1.90**	0.21	-	-	-	3.40	**0.38**
21	Continental Carbon India Ltd.	3.34	**1.68**	0.56	**2.31**	0.77	-	-	-	3.99	**1.33**
22	Dalmia Chini Mills Ltd., Jawaharpur	0.15	**1.30**	0.02	**1.30**	0.02	-	-	-	2.60	**0.04**
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-	-	-	-
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.32	**1.76**	0.06	**1.76**	0.06	-	-	-	3.51	**0.11**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	38.70	**1.20**	4.64	**1.40**	5.41	-	-	-	2.60	**10.05**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	1.33	**1.30**	0.17	**2.03**	0.27	-	-	-	3.33	**0.44**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-	-	-	-
38	Govind Sugar	0.14	**1.30**	0.02	**1.30**	0.02	-	-	-	2.60	**0.04**
39	Gularia Chini Mills Ltd.,	0.75	**1.30**	0.10	**1.30**	0.10	-	-	-	2.60	**0.19**

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-	-	-
42	India Glycols	1.47	**2.07**	0.30	**5.24**	0.77	-	-	-	7.31	**1.08**
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	-	-	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.25	**1.32**	0.03	**2.07**	0.05	-	-	-	3.40	**0.09**
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.78	**1.80**	0.14	**2.89**	0.23	-	-	-	4.69	**0.37**
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	3.90	**2.08**	0.81	**2.29**	0.89	-	-	-	4.37	**1.70**
65	Sukhbir Agro Energy Ltd.	8.71	**1.66**	1.45	**5.57**	4.85	-	-	-	7.23	**6.30**
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	1.50	**1.24**	0.19	**2.04**	0.31	-	-	-	3.28	**0.49**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	14.71	**1.15**	1.69	**2.04**	3.00	-	-	-	3.19	**4.69**
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	-	-	-	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00		-	-	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	0.00		-	-	-	-	-	-	-	-
83	Banked energy	0.00		-	-	-	-	-	-	-	-
			-		-		-			-	-
	Sub-Total	**78.4692**	**1.45**	**11.3680**	**2.23**	**17.4812**	**-**	**-**	**-**	3.68	**28.85**
			-		-		-			-	-
E	**Bilateral & Others (Power purchased through Trading)**		-		-		-			-	
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	36.6280825	-	-	**3.32**	12.17	-	-	-	3.32	**12.17**
	IEX (Purchase)/PXIL (Purchase)	567.548015	-	-	**10.35**	587.62	-	-	-	10.35	**587.62**
	NET-IEX	**530.92**	-	-	**10.84**	**575.45**		-	-		
	Hindustan power exchange (HPX)	**0**									
2	Purchase From Open Access (OA)	192.0408825	-	-	**5.07**	97.45	-	-	1.80	5.17	**99.25**
i)	NHPC	0	-	-	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	38.4229575	-	-	**5.06**	19.46	-	-	1.80	5.53	**21.26**
iii)	Tangedico	0		-		-		-	-	-	-
iv)	NVVN	0	-	-	-	-	-	-	-	-	-
v)	PTC	153.617925	-	-	**5.08**	77.99	-	-	-	5.08	**77.99**
	Sub-Total	**722.96**	-	-	**9.31**	**672.90**	-	-	**1.80**	**9.33**	**674.70**
			-		-		-			-	
E 1	**Unscheduled Interchange**		-		-		-			-	-
i	UI (Underdrawl)	-58.22	-	-	**1.32**	-7.67	-	-	0.16	1.29	**-7.51**
ii	UI (Overdrawl)	194.94	-	-	**2.60**	50.69	-	-	-	2.60	**50.69**
	Sub-Total	**136.72**	-	-	**3.15**	**43.0148**	-	-	**0.1632**	3.16	**43.18**
			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-	-
1	Adani Green Energy	8.01	-	-	**5.07**	4.06	-	-	-	5.07	**4.06**
2	Adani Solar Energy Chitrakoot. (50 MW)	9.35	-	-	**3.07**	2.87	-	-	-	3.07	**2.87**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.69	-	-	**3.19**	3.09	-	-	-	3.19	**3.09**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.07	-	-	**3.22**	3.24	-	-	-	3.22	**3.24**
5	Agrawal Solar Power Pvt. Ltd.	0.68	-	-	**7.02**	0.48	-	-	-	7.02	**0.48**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.56	-	-	**7.02**	0.40	-	-	-	7.02	**0.40**
7	Avaada Non-Conventional	9.39	-	-	**3.23**	3.03	-	-	-	3.23	**3.03**
8	Azure Surya Private Limited.	1.55	-	-	**8.99**	1.39	-	-	-	8.99	**1.39**
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	0.00	-	-	-	-	-	-	-	-	-
12	Dante Energy Private Limited.	0.18	-	-	**14.95**	0.28	-	-	-	14.95	**0.28**
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-
14	Essel Urja Private Limited	7.56	-	-	**9.27**	7.01	-	-	-	9.27	**7.01**
15	Green Urja Pvt. Ltd	4.69	-	-	**9.24**	4.33	-	-	-	9.24	**4.33**

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	8.80	-	-	**3.07**	2.70	-	-	-	3.07	**2.70**
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.81	-	-	**9.25**	0.75	-	-	-	9.25	**0.75**
19	KILAJ SOLAR (MAHARASHTRA)	0.71	-	-	**7.02**	0.50	-	-	-	7.02	**0.50**
20	Lohia Developers (India) Pvt. Ltd.	2.75	-	-	**3.03**	0.83	-	-	-	3.03	**0.83**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.64	-	-	**8.93**	4.14	-	-	-	8.93	**4.14**
23	NTPC Auraiya Solar	94.20	-	-	**1.53**	14.43	-	-	0.95	1.63	**15.39**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.65	-	-	**5.07**	0.33	-	-	-	5.07	**0.33**
26	Priapus Infrastructure Limited.	0.20	-	-	**17.91**	0.36	-	-	-	17.91	**0.36**
27	PSPN Synergy Pvt. Ltd.	2.33	-	-	**7.02**	1.63	-	-	-	7.02	**1.63**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.37	-	-	**9.24**	1.27	-	-	-	9.24	**1.27**
29	Sahashradhara Energy Pvt. Ltd.	0.70	-	-	**5.07**	0.36	-	-	-	5.07	**0.36**
30	Salasar Green Energy Pvt. Ltd.	0.80	-	-	**7.02**	0.56	-	-	-	7.02	**0.56**
31	Samavist Energy Solutions Pvt. Ltd	1.37	-	-	**9.33**	1.28	-	-	-	9.33	**1.28**
32	SECI, SAKET NEW DELHI	247.85	-	-	**2.97**	73.63	-	-	-	2.97	**73.63**
33	Spinel Energy Infrastructure Limited.	3.29	-	-	**7.61**	2.50	-	-	-	7.61	**2.50**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.22	-	-	**7.02**	0.86	-	-	-	7.02	**0.86**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.06	-	-	**7.02**	2.15	-	-	-	7.02	**2.15**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.02	-	-	**7.02**	2.12	-	-	-	7.02	**2.12**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	9.57		-	**3.20**	3.06	-	-	-	3.20	**3.06**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.40		-	**9.27**	1.30	-	-	-	9.27	**1.30**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.44		-	**5.07**	0.73	-	-	-	5.07	**0.73**
41	Talettutayi Solar Projects Five	9.64		-	**3.21**	3.09	-	-	-	3.21	**3.09**
42	Technical Associate Limited.	0.25		-	**17.91**	0.44	-	-	-	17.91	**0.44**
43	TN Urja Pvt. Ltd	7.48		-	**7.02**	5.25	-	-	-	7.02	**5.25**
44	TATA Power Renewable Energy Ltd. (Banda)	9.78		-	**2.93**	2.87	-	-	-	2.93	**2.87**
45	TERRA LIGHT KANJI SOLAR	1.36		-	**8.44**	1.14	-	-	-	8.44	**1.14**
46	Universal Saur Urja Private Limited.	4.94		-	**9.33**	4.61	-	-	-	9.33	**4.61**
47	UP NEW & RENEWABLE ENERGY	3.75		-	**5.28**	1.98	-	-	-	5.28	**1.98**
	Sub-Total	**489.13**	**-**	**-**	**3.38**	**165.0877**	**-**	**-**	**0.9525**	3.39	**166.04**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	18.61	-	-	**3.53**	6.57	-	-	-	3.53	**6.57**
2	GREEN INFRA WIND POWER (PTC)	34.78	-	-	**3.53**	12.28	-	-	-	3.53	**12.28**
3	MYTRAH VAYU (PTC)	29.31	-	-	**3.53**	10.35	-	-	-	3.53	**10.35**
4	OSTRO KUTCH POWER (PTC)	35.13	-	-	**3.53**	12.40	-	-	-	3.53	**12.40**

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	15.29	-	-	**3.53**	5.40	-	-	-	3.53	**5.40**

S.No	Source of Power (Station wise)	Jun-22									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	14.73	-	-	**3.53**	5.20	-	-	-	3.53	**5.20**
7	RENEW POWER (SECI)	31.03	-	-	**2.71**	8.41	-	-	-	2.71	**8.41**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	118.03	-	-	**2.58**	30.45	-	-	-	2.58	**30.45**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	31.55	-	-	**2.58**	8.14	-	-	-	2.58	**8.14**
10	ADANI Wind Energy Three, KUTCH (SECI)	36.89	-	-	**2.89**	10.66	-	-	-	2.89	**10.66**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**365.34**	-	-	**3.01**	**109.8508**	-	-	-	3.01	**109.85**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
H1	NVVN + NSM (Thermal)	58.60	-	-	**5.30**	31.04	**0.10**	0.56	0.07	5.40	**31.67**
H2	NVVN + NSM (Solar))	36.67	-	-	**5.25**	19.24	**0.35**	1.29	0.14	5.64	**20.67**
I	Reactive Energy Charges	0	-	-	-	-	-	0.05	-	-	**0.05**
J	**Banking**	-	-	-	-	0.02	-	-	-	-	**0.02**
	RUVNL	0	-	-	-	0.02	-	-	-	-	**0.02**
	MPPMCL	0	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Sub-total	**95.27**	-	-	**5.28**	**50.2951**	**0.20**	**1.8943**	**0.2142**	5.50	**52.40**

S.No	Source of Power (Station wise)	Jun-22								
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0	-	-	-	-	-	293.53	12.69	-	**306.23**
N	WUPPTCL Charges	0	-	-	-	-	-	66.05	-	-	**66.05**
O	SEUPPTCL Charges	0	-	-	-	-	-	20.52	-	-	**20.52**
i	POWER GRID TRANSMISSION	0	-	-	-	-	-	11.57	-	-	**11.57**
ii	GHATAMPUR TRANSMISSION LTD.	0	-	-	-	-	-	109.10	2.16	-	**111.26**
	OBRA BADAUN TRANSMISSION LTD.	0	-	-	-	-	-	4.81	1.30	-	**6.11**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0		-	-	-	-	-	-	-	**-**
	UP SLDC CHARGES	0	-	-	-	-	-	0.01	-	-	**0.01**
	MPPTCL	0	-	-	-	-	-	0.01	-	-	**0.01**
	NOAR	0		-	-	-	-	0.01	-	-	**0.01**
	Sub-total	-	-	-	-	-	-	**505.61**	**16.1583**	-	**521.7639**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**14,563.37**	**1.22**	**1,778.53**	**3.13**	**4,560.19**	**0.37**	**545.13**	**419.02**	5.01	**7,302.87**
		-		-	-	-	-	-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	319.60	**0.74**	23.65	**2.08**	66.47	**-**	-	-	2.82	**90.12**
2	ANPARA-B	622.17	**0.41**	25.66	**1.93**	120.16	**-**	-	-	2.34	**145.82**
3	ANPARA-D	653.63	**1.39**	90.73	**1.78**	116.50	**-**	-	-	3.17	**207.23**
4	HARDUAGANJ	25.19	**2.26**	5.69	**4.80**	12.10	**-**	-	-	7.06	**17.79**
5	HARDUAGANJ EXT.	0.00	**-**	44.37	**-**	95.23	**-**	-	-	-	**139.59**
6	HARDUAGANJ EXT. Stage II	307.29	**2.16**	66.47	**3.03**	93.11	**-**	-	-	5.19	**159.58**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	410.53	**0.72**	29.44	**2.53**	103.75	**-**	-	-	3.24	**133.19**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	172.75	**1.43**	24.64	**3.40**	58.77	**-**	-	-	4.83	**83.41**
12	PARICHHA EXT. STAGE-II	215.26	**1.80**	38.79	**3.40**	73.23	**-**	-	-	5.20	**112.02**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	
	Sub-Total	**2726.43**	**1.28**	**349.4233**	**2.71**	**739.3295**	**-**	**-**	**-**	3.99	**1,088.75**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	4.56	**4.07**	1.85	**0.47**	0.21	**-**	-	-	4.53	**2.07**
2	OBRA (H)	4.29	**1.16**	0.50	**0.41**	0.18	**-**	-	-	1.57	**0.67**
3	MATATILA	4.30	**0.60**	0.26	**0.48**	0.20	**-**	-	-	1.07	**0.46**
4	KHARA	33.36	**0.34**	1.13	**0.46**	1.54	**-**	-	-	0.80	**2.68**
5	UGC	2.41	**-**	-	**2.83**	0.68	**-**	-	-	2.83	**0.68**
6	SHEETLA	0.04	**-**	-	**1.54**	0.01	**-**	-	-	1.54	**0.01**
7	BELKA	0.41	**-**	-	**2.12**	0.09	**-**	-	-	2.12	**0.09**
8	BABAIL	0.59	**-**	-	**2.83**	0.17	**-**	-	-	2.83	**0.17**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**49.95**	**0.75**	**3.74**	**0.62**	**3.08**	**-**	**-**	**-**	1.37	**6.82**

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	4.52	-	-	-	0.01	-	-	**4.53**
2	AURAIYA GPS	0.00	-	9.01	-	-	-	0.01	-	-	**9.02**
3	DADRI GPS	17.50	**4.88**	8.54	**14.18**	24.83	**2.59**	4.54	-	21.65	**37.90**
4	FGUTPS-I	113.15	**1.56**	17.60	**4.64**	52.55	**0.58**	6.57	-	6.78	**76.72**
5	FGUTPS-II	62.38	**1.35**	8.42	**4.69**	29.23	**1.22**	7.60	-	7.25	**45.25**
6	FGUTPS-III	30.88	**1.65**	5.11	**4.64**	14.34	**0.02**	0.07	-	6.32	**19.52**
7	FGUTPS-IV	120.94	**1.86**	22.44	**4.38**	52.94	**0.05**	0.56	-	6.28	**75.93**
8	FSTPS	12.98	**1.35**	1.75	**4.40**	5.72	**0.45**	0.58	-	6.20	**8.05**
9	GODARWARA STPS-I	3.49	**2.46**	0.86	**4.87**	1.70	**0.18**	0.06	-	7.51	**2.62**
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	4.71	**2.21**	1.04	**5.81**	2.74	**0.26**	0.12	-	8.28	**3.90**
13	KHTPS-I	26.69	**1.76**	4.70	**3.99**	10.66	**0.48**	1.28	-	6.24	**16.64**
14	KHTPS-II	96.47	**1.66**	15.98	**3.79**	36.54	**0.58**	5.63	-	6.03	**58.15**
15	KORBA-I STPS	1.69	**0.70**	0.12	**1.80**	0.31	**0.12**	0.02	-	2.62	**0.44**
16	KORBA-III STPS	0.56	**1.30**	0.07	**1.55**	0.09	**0.04**	0.00	-	2.89	**0.16**
17	LARA STPS-I	2.88	**1.64**	0.47	**3.24**	0.93	**0.07**	0.02	-	4.96	**1.43**
18	MAUDA-I STPS	5.02	**1.76**	0.88	**4.54**	2.28	**0.00**	0.00	-	6.30	**3.16**
19	MAUDA-II STPS	9.41	**1.32**	1.24	**4.90**	4.61	**-0.01**	-0.01	-	6.21	**5.84**
20	Nabinagar STP	0.00	-	-	-	-	-	-	-	-	**-**
21	NCTPS-I	43.12	**1.08**	4.64	**5.42**	23.36	**0.15**	0.65	-	6.64	**28.65**
22	NCTPS-II	51.15	**1.85**	9.45	**5.12**	26.18	**1.12**	5.73	-	8.09	**41.37**
23	RIHAND-I	179.99	**0.92**	16.49	**1.80**	32.48	**0.03**	0.54	-	2.75	**49.51**
24	RIHAND-II	209.48	**0.67**	14.04	**1.48**	31.00	**0.05**	1.05	-	2.20	**46.10**
25	RIHAND-III	228.87	**1.25**	28.56	**1.46**	33.44	**0.05**	1.17	-	2.76	**63.17**
26	SINGRAULI	508.63	**0.58**	29.72	**1.47**	74.72	**0.05**	2.50	-	2.10	**106.94**
27	SIPAT-I STPS	2.70	**1.42**	0.38	**2.72**	0.73	**0.07**	0.02	-	4.20	**1.13**
28	SIPAT-II STPS	1.37	**0.99**	0.14	**3.03**	0.41	**0.08**	0.01	-	4.09	**0.56**
29	SOLAPUR TPS	3.82	**2.11**	0.81	**5.20**	1.99	**-0.94**	-0.36	-	6.37	**2.43**
30	TANDA -II-TPS	481.04	**1.72**	82.59	**4.80**	230.71	**-0.04**	-2.09	-	6.47	**311.21**
31	TANDA -TPS	183.80	**1.66**	30.54	**6.05**	111.22	**0.62**	11.37	-	8.33	**153.13**
32	VINDHYANCHAL-I STPS	1.66	**0.85**	0.14	**1.57**	0.26	**0.06**	0.01	-	2.49	**0.41**
33	VINDHYANCHAL-II STPS	1.31	**0.65**	0.08	**1.52**	0.20	**0.10**	0.01	-	2.26	**0.30**
34	VINDHYANCHAL-III STPS	0.95	**1.04**	0.10	**1.50**	0.14	**0.02**	0.00	-	2.55	**0.24**
35	VINDHYANCHAL-IV STPS	1.80	**1.33**	0.24	**1.48**	0.27	**0.09**	0.02	-	2.90	**0.52**

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	1.00	**1.72**	0.17	**1.53**	0.15	**0.03**	0.00	-	3.28	**0.33**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**2409.43**	**1.33**	**320.87**	**3.35**	**806.71**	**0.20**	**47.72**	**-**	4.88	**1,175.29**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.40	**-**	-	**2.26**	0.09	**0.05**	0.00	-	2.31	**0.09**
2	NAPP	89.48	**-**	-	**2.98**	26.70	**-0.05**	-0.48	-	2.93	**26.22**
3	TAPP-3 & 4	1.16	**-**	-	**3.40**	0.39	**0.10**	0.01	-	3.49	**0.40**
4	RAPP-3 & 4	20.84	**-**	-	**3.33**	6.95	**2.69**	5.62	-	6.03	**12.56**
5	RAPP-5 & 6	74.02	**-**	-	**3.92**	28.99	**0.03**	0.19	-	3.94	**29.18**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**185.90**	**-**	**-**	**3.40**	**63.1198**	**0.29**	**5.3375**	**-**	3.68	**68.46**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	33.81	**0.54**	1.82	**0.62**	2.08	**1.09**	3.70	-	2.25	**7.60**
2	TANAKPUR	13.63	**1.62**	2.21	**1.65**	2.25	**0.00**	0.00	-	3.27	**4.46**
3	CHAMERA-I	75.49	**0.49**	3.68	**1.14**	8.61	**0.00**	0.01	-	1.63	**12.30**
4	URI	66.30	**0.74**	4.91	**0.82**	5.45	**0.45**	3.01	-	2.02	**13.37**
5	CHAMERA-II	50.78	**0.64**	3.23	**1.01**	5.10	**0.00**	0.00	-	1.64	**8.34**
6	DHAULIGANGA	46.19	**0.79**	3.63	**1.21**	5.61	**0.00**	0.00	-	2.00	**9.25**
7	DULHASTI	61.95	**1.61**	9.98	**2.28**	14.16	**0.49**	3.02	-	4.38	**27.16**
8	SEWA-II	18.08	**2.03**	3.66	**2.65**	4.79	**0.19**	0.34	-	4.86	**8.79**
9	CHAMERA-III	37.07	**1.20**	4.43	**1.97**	7.30	**0.00**	0.00	-	3.17	**11.74**
10	URI-II	42.95	**1.67**	7.18	**2.13**	9.16	**0.86**	3.70	-	4.67	**20.04**
11	PARBATI-III HEP	36.21	**1.65**	5.97	**1.54**	5.57	**0.00**	0.01	-	3.19	**11.55**
12	KISHANGANGA	99.35	**1.47**	14.64	**1.97**	19.56	**0.16**	1.61	-	3.60	**35.81**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**581.81**	**1.12**	**65.3486**	**1.54**	**89.6448**	**0.26**	**15.4032**	**-**	2.93	**170.40**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	130.30	**1.20**	15.68	**2.45**	31.95	**0.00**	0.01	-	3.66	**47.65**
2	SINGRAULI SHPS	1.21	**-**	-	**5.04**	0.61	**0.00**	0.00	-	5.04	**0.61**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Jul-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**131.51**	**1.19**	**15.6815**	**2.48**	**32.5609**	**0.00**	**0.0137**	**-**	3.67	**48.26**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	81.13	**2.19**	17.76	**2.07**	16.83	**0.00**	0.02	-	4.27	**34.62**
2	KOTESHWAR	36.00	**2.71**	9.75	**2.31**	8.33	**0.00**	0.01	-	5.02	**18.08**
3	DHUKWAN	4.22	**-**	-	**4.87**	2.05	**0.05**	0.02	-	4.92	**2.08**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			-		-		-			-	-
	Sub-Total	**121.35**	**2.27**	**27.5104**	**2.24**	**27.2201**	**0.00**	**0.0475**	**-**	4.51	**54.78**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	50.43	**1.34**	6.74	**2.09**	10.51	**0.00**	0.01	-	3.42	**17.26**
2	NATHPA JHAKRI	197.67	**0.69**	13.64	**1.18**	23.36	**0.00**	0.02	-	1.87	**37.02**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	**-**
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**248.10**	**0.82**	**20.3743**	**1.37**	**33.8787**	**0.00**	**0.0263**	**-**	2.19	**54.28**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	34.87	**-**	-	**4.00**	13.95	**0.00**	0.02	-	4.00	**13.97**
			-		-		-			-	-
	Sub-Total	**34.87**	**-**	**-**	**4.00**	**13.9496**	**0.00**	**0.0158**	**-**	4.00	**13.97**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	
1	TALA	20.93	**-**	-	**2.27**	4.75	**-**	-	-	2.27	**4.75**
2	SRI NAGAR HEP	215.83	**3.26**	70.46	**3.29**	71.10	**-**	-	-	6.56	**141.56**
3	Vishnu Prayag	270.84	**0.08**	2.04	**1.06**	28.69	**-0.20**	-5.38	-	0.94	**25.35**
4	KARCHAM	157.22	**0.73**	11.55	**1.36**	21.43	**0.05**	0.80	0.73	2.19	**34.51**
5	TEESTA-III	135.59	**1.78**	24.19	**2.91**	39.50	**0.06**	0.80	5.47	5.16	**69.95**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	31.60	**2.30**	7.27	**3.06**	9.68	**0.01**	0.02	-	5.37	**16.97**
8	Tidong Power Generation	13.47	**2.02**	2.73	**2.30**	3.10	**0.58**	0.78	-	4.90	**6.60**
	Sub-Total	**845.48**	**1.40**	**118.2375**	**2.11**	**178.2450**	**-0.04**	**-2.9915**	**6.19548080000000**	3.54	**299.69**
			-		-		-			-	-

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	14.53	**1.68**	2.44	**5.17**	7.51	**0.73**	1.06	-	7.57	**11.00**
2	BEPL BARKHERA	40.16	**2.70**	10.86	**4.72**	18.97	**-**	-	-	7.43	**29.83**
3	BEPL KHAMBHAKHERA	40.09	**2.74**	10.97	**4.90**	19.66	**-**	-	-	7.64	**30.62**
4	BEPL KUNDRAKHI	36.57	**2.67**	9.78	**4.84**	17.71	**-**	-	-	7.52	**27.49**
5	BEPL MAQSOODAPUR	37.21	**2.66**	9.89	**4.67**	17.38	**-**	-	-	7.33	**27.26**
6	BEPL UTRAULA	40.16	**2.80**	11.23	**4.90**	19.69	**-**	-	-	7.70	**30.92**
7	Ksk Mahanadi	467.84	**2.13**	99.85	**3.24**	151.70	**-0.11**	-5.19	-	5.27	**246.36**
8	Lalitpur	1051.35	**2.47**	259.77	**3.75**	394.62	**-**	-	-	6.22	**654.38**
9	Lanco	622.27	**0.76**	47.22	**2.03**	126.32	**0.09**	5.67	-	2.88	**179.21**
10	M.B.POWER (PTC)	222.61	**2.35**	52.27	**1.96**	43.72	**0.93**	20.80	-	5.25	**116.78**
11	Meja Thermal Power Plant	216.99	**2.11**	45.89	**3.34**	72.50	**-0.39**	-8.54	-	5.06	**109.84**
12	Nabinagar Power Project	96.68	**2.96**	28.60	**3.14**	30.39	**-0.04**	-0.38	-	6.06	**58.61**
13	PRAYAGRAJ POWER	908.66	**1.36**	123.94	**2.26**	205.17	**-**	-	-	3.62	**329.11**
14	R.K.M.POWER	185.33	**2.78**	51.59	**2.48**	46.05	**0.00**	0.01	-	5.27	**97.64**
15	ROSA-1&2	600.43	**1.76**	105.79	**2.96**	177.51	**-0.89**	-53.35	-	3.83	**229.95**
16	SASAN	311.95	**0.15**	4.64	**1.15**	35.85	**0.13**	4.19	-	1.43	**44.68**
17	TRN ENERGY (PTC)	213.68	**1.74**	37.16	**1.69**	36.08	**0.36**	7.64	-	3.78	**80.88**
18			-		-		-			-	
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**5106.49**	**1.79**	**911.8543**	**2.78**	**1,420.8013**	**-0.05**	**-28.0799**	**-**	4.51	**2,304.58**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.07	**1.20**	0.01	**1.40**	0.01	-	-	-	2.60	**0.02**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.01	**1.20**	0.00	**1.40**	0.00	-	-	-	2.60	**0.00**
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrmpur	0.01	**1.32**	0.00	**2.09**	0.00	-	-	-	3.41	**0.00**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.16	**1.51**	0.18	**1.90**	0.22	-	-	-	3.40	**0.40**
21	Continental Carbon India Ltd.	2.99	**1.68**	0.50	**2.31**	0.69	-	-	-	3.99	**1.19**
22	Dalmia Chini Mills Ltd., Jawaharpur	0.11	**1.30**	0.01	**1.30**	0.01	-	-	-	2.60	**0.03**
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-	-	-	-
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.42	**1.76**	0.07	**1.76**	0.07	-	-	-	3.51	**0.15**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	62.66	**-1.26**	-7.90	**1.40**	8.77	-	-	-	0.14	**0.87**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.00	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	1.10	-	1.74	-	-	-	-	**2.84**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-	-	-	-
38	Govind Sugar	0.25	**1.30**	0.03	**1.30**	0.03	-	-	-	2.60	**0.07**
39	Gularia Chini Mills Ltd.,	0.91	**1.30**	0.12	**1.30**	0.12	**0.06**	0.01	-	2.65	**0.24**

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-	-	-
42	India Glycols	0.32	**2.07**	0.07	**5.24**	0.17	-	-	-	7.31	**0.23**
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	9.35	-	-	-	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.33	**1.32**	0.04	**2.07**	0.07	**0.15**	0.01	-	3.55	**0.12**
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	6.83	**0.03**	0.02	**0.09**	0.06	-	-	-	0.12	**0.08**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	5.53	**2.08**	1.15	**2.29**	1.27	-	-	-	4.37	**2.42**
65	Sukhbir Agro Energy Ltd.	6.09	**1.66**	1.01	**5.57**	3.39	-	-	-	7.23	**4.40**
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	-	-	-	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-	-		
82	Yadu Sugars Ltd.,	0.00	-	-	-	-	-	-	-		
83	Banked energy	0.00	-	-	-	-	-	-	-		
			-		-		-			-	-
	Sub-Total	**97.05**	**-0.37**	**-3.5769**	**1.71**	**16.6296**	**0.00**	**0.0100**	**-**	1.35	**13.06**
			-		-		-			-	-
E	**Bilateral & Others (Power purchased through Trading)**		-		-		-			-	
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	135.80	-	-	**4.62**	62.74	-	-	-	4.62	**62.74**
	IEX (Purchase)/PXIL (Purchase)	241.52	-	-	**8.66**	209.20	-	-	-	8.66	**209.20**
	NET-IEX	**105.72**	-	-	**13.85**	**146.46**		-	-		
	Hindustan power exchange (HPX)	**0.00**									
2	Purchase From Open Access (OA)	180.36	-	-	**6.08**	109.62	-	-	-	6.08	**109.62**
i)	NHPC	0.00	-	-	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	30.82	-	-	**5.09**	15.68	-	-	-	5.09	**15.68**
iii)	Tangedico	0.00		-		-		-	-		
iv)	NVVN	5.72	-	-	**7.12**	4.08	-	-	-	7.12	**4.08**
v)	PTC	143.82	-	-	**6.25**	89.86	-	-	-	6.25	**89.86**
	Sub-Total	**286.08**	-	-	**8.95**	**256.07**	-	-	-	**8.95**	**256.07**
			-		-		-			-	
E 1	**Unscheduled Interchange**		-		-		-			-	-
i	UI (Underdrawl)	-33.58	-	-	**2.09**	-7.02	-	-	-	2.09	**-7.02**
ii	UI (Overdrawl)	501.52	-	-	**0.07**	3.39	-	-	-	0.07	**3.39**
	Sub-Total	**467.93**	-	-	**-0.08**	**-3.6329**	-	-	-	-0.08	**-3.63**
			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-	-
1	Adani Green Energy	7.05	-	-	**5.07**	3.57	-	-	-	5.07	**3.57**
2	Adani Solar Energy Chitrakoot. (50 MW)	9.15	-	-	**3.07**	2.81	-	-	-	3.07	**2.81**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.13	-	-	**3.19**	2.91	-	-	-	3.19	**2.91**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.96	-	-	**3.22**	2.89	-	-	-	3.22	**2.89**
5	Agrawal Solar Power Pvt. Ltd.	0.60	-	-	**7.02**	0.42	-	-	-	7.02	**0.42**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.44	-	-	**7.02**	0.31	-	-	-	7.02	**0.31**
7	Avaada Non-Conventional	8.49	-	-	**3.23**	2.74	-	-	-	3.23	**2.74**
8	Azure Surya Private Limited.	1.43	-	-	**8.99**	1.28	-	-	-	8.99	**1.28**
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	0.00	-	-	-	-	-	-	-	-	-
12	Dante Energy Private Limited.	0.19	-	-	**14.95**	0.28	-	-	-	14.95	**0.28**
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-
14	Essel Urja Private Limited	6.66	-	-	**9.27**	6.18	-	-	-	9.27	**6.18**
15	Green Urja Pvt. Ltd	4.11	-	-	**9.24**	3.80	-	-	-	9.24	**3.80**

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	8.14	-	-	**3.07**	2.50	-	-	-	3.07	**2.50**
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.68	-	-	**9.25**	0.63	-	-	-	9.25	**0.63**
19	KILAJ SOLAR (MAHARASHTRA)	0.63	-	-	**7.02**	0.44	-	-	-	7.02	**0.44**
20	Lohia Developers (India) Pvt. Ltd.	2.31	-	-	**3.03**	0.70	-	-	-	3.03	**0.70**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.10	-	-	**8.93**	3.67	-	-	-	8.93	**3.67**
23	NTPC Auraiya Solar	44.08	-	-	**3.11**	13.70	-	-	-	3.11	**13.70**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.57	-	-	**5.07**	0.29	-	-	-	5.07	**0.29**
26	Priapus Infrastructure Limited.	0.20	-	-	**17.91**	0.36	-	-	-	17.91	**0.36**
27	PSPN Synergy Pvt. Ltd.	1.96	-	-	**7.02**	1.37	-	-	-	7.02	**1.37**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.28	-	-	**9.24**	1.18	-	-	-	9.24	**1.18**
29	Sahashradhara Energy Pvt. Ltd.	0.70	-	-	**5.07**	0.36	-	-	-	5.07	**0.36**
30	Salasar Green Energy Pvt. Ltd.	0.74	-	-	**7.02**	0.52	-	-	-	7.02	**0.52**
31	Samavist Energy Solutions Pvt. Ltd	1.23	-	-	**9.33**	1.15	-	-	-	9.33	**1.15**
32	SECI, SAKET NEW DELHI	224.09	-	-	**2.98**	66.70	-	-	-	2.98	**66.70**
33	Spinel Energy Infrastructure Limited.	3.06	-	-	**7.54**	2.31	-	-	-	7.54	**2.31**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.26	-	-	**7.02**	0.88	-	-	-	7.02	**0.88**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.38	-	-	**7.02**	1.67	-	-	-	7.02	**1.67**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.63	-	-	**7.02**	1.85	-	-	-	7.02	**1.85**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	12.31		-	**3.16**	3.89	-	-	-	3.16	**3.89**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.28		-	**9.27**	1.18	-	-	-	9.27	**1.18**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.42		-	**5.07**	0.72	-	-	-	5.07	**0.72**
41	Talettutayi Solar Projects Five	8.67		-	**3.21**	2.78	-	-	-	3.21	**2.78**
42	Technical Associate Limited.	0.24		-	**17.91**	0.44	-	-	-	17.91	**0.44**
43	TN Urja Pvt. Ltd	6.53		-	**7.02**	4.59	-	-	-	7.02	**4.59**
44	TATA Power Renewable Energy Ltd. (Banda)	11.24		-	**1.68**	1.89	-	-	-	1.68	**1.89**
45	TERRA LIGHT KANJI SOLAR	1.26		-	**8.44**	1.06	-	-	-	8.44	**1.06**
46	Universal Saur Urja Private Limited.	4.17		-	**9.33**	3.89	-	-	-	9.33	**3.89**
47	UP NEW & RENEWABLE ENERGY	3.22		-	**5.28**	1.70	-	-	-	5.28	**1.70**
	Sub-Total	**406.59**	-	-	**3.68**	**149.6154**	-	-	-	3.68	**149.62**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	15.53	-	-	**3.53**	5.48	-	-	-	3.53	**5.48**
2	GREEN INFRA WIND POWER (PTC)	34.69	-	-	**3.53**	12.25	-	-	-	3.53	**12.25**
3	MYTRAH VAYU (PTC)	29.31	-	-	**3.53**	10.35	-	-	-	3.53	**10.35**
4	OSTRO KUTCH POWER (PTC)	31.50	-	-	**3.53**	11.12	-	-	-	3.53	**11.12**

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	4.14	-	-	**3.53**	1.46	-	-	-	3.53	**1.46**

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	3.48	-	-	**3.53**	1.23	-	-	-	3.53	**1.23**
7	RENEW POWER (SECI)	29.80	-	-	**2.71**	8.08	-	-	-	2.71	**8.08**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	132.80	-	-	**2.58**	34.26	-	-	-	2.58	**34.26**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	30.02	-	-	**2.58**	7.75	-	-	-	2.58	**7.75**
10	ADANI Wind Energy Three, KUTCH (SECI)	30.93	-	-	**2.89**	8.94	-	-	-	2.89	**8.94**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**342.21**	-	-	**2.95**	**100.9078**	-	-	-	2.95	**100.91**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
H1	NVVN + NSM (Thermal)	31.04	-	-	**10.74**	33.32	**0.17**	0.54	-	10.91	**33.86**
H2	NVVN + NSM (Solar))	79.64	-	-	**2.40**	19.11	**0.16**	1.27	-	2.56	**20.38**
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.73	-	-	**0.73**
J	**Banking**	**0.00**	-	-	-	0.01	-	-	-	-	**0.01**
	RUVNL	0.00	-	-	-	0.01	-	-	-	-	**0.01**
	MPPMCL	0.00	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Sub-total	**110.68**	-	-	**4.74**	**52.4479**	**0.23**	**2.5348**	-	4.97	**54.98**

S.No	Source of Power (Station wise)	Jul-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	313.67	-	-	**313.67**
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.83	-5.73	-	**65.10**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.20	-	-	**21.20**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	3.54	-	-	**3.54**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	**-**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.97	-	-	**4.97**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	-	-		
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-	-	**-**
	MPPTCL	0.00	-	-	-	-	-	-	-	-	**-**
	NOAR	0.00		-	-	-	-	0.02	0.00		**0.02**
	Sub-total	**0.00**	-	-	-	-	-	**414.24**	**-5.72947550000000000**	-	**408.5059**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**14151.87**	**1.29**	**1,829.46**	**2.81**	**3,980.58**	**0.32**	**454.27**	**0.47**	4.43	**6,264.78**
		-	-	-	-	-	-	-	-0.00		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Aug-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	338.22	**0.73**	24.60	**2.03**	68.53	**-**	-	-	2.75	**93.13**
2	ANPARA-B	601.67	**0.43**	25.66	**1.96**	118.17	**-0.47**	-28.11	-	1.92	**115.72**
3	ANPARA-D	637.32	**1.42**	90.73	**1.89**	120.66	**-0.36**	-23.23	-	2.95	**188.17**
4	HARDUAGANJ	39.92	**2.22**	8.85	**4.52**	18.05	**-**	-	-	6.74	**26.90**
5	HARDUAGANJ EXT.	244.36	**1.82**	44.37	**4.02**	98.31	**-**	-	-	5.84	**142.68**
6	HARDUAGANJ EXT. Stage II	421.42	**1.07**	44.94	**1.49**	62.63	**-**	-	-	2.55	**107.57**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	357.82	**0.70**	25.04	**2.65**	94.91	**-**	-	-	3.35	**119.96**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	213.66	**1.42**	30.27	**3.68**	78.65	**-**	-	-	5.10	**108.92**
12	PARICHHA EXT. STAGE-II	239.20	**1.81**	43.22	**3.68**	88.05	**-**	-	-	5.49	**131.28**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	
	Sub-Total	**3093.60**	**1.09**	**337.6706**	**2.42**	**747.9830**	**-0.17**	**-51.3395**	**-**	3.34	**1,034.31**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	25.10	**0.84**	2.11	**0.47**	1.17	**-**	-	-	1.31	**3.28**
2	OBRA (H)	16.16	**0.44**	0.72	**0.41**	0.67	**-**	-	-	0.86	**1.39**
3	MATATILA	9.94	**0.24**	0.24	**0.47**	0.47	**-**	-	-	0.72	**0.71**
4	KHARA	31.49	**0.37**	1.17	**0.46**	1.46	**-**	-	-	0.83	**2.62**
5	UGC	2.00	**-**	-	**2.83**	0.57	**-**	-	-	2.83	**0.57**
6	SHEETLA	0.31	**-**	-	**1.54**	0.05	**-**	-	-	1.54	**0.05**
7	BELKA	0.38	**-**	-	**2.12**	0.08	**-**	-	-	2.12	**0.08**
8	BABAIL	0.44	**-**	-	**2.83**	0.12	**-**	-	-	2.83	**0.12**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**85.83**	**0.49**	**4.23**	**0.53**	**4.59**	**-**	**-**	**-**	1.03	**8.82**

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	4.51	-	-	-	0.01	-	-	**4.52**
2	AURAIYA GPS	0.00	-	9.01	-	-	-	0.01	-	-	**9.02**
3	DADRI GPS	0.00	-	8.54	-	-	-	-1.11	-	-	**7.43**
4	FGUTPS-I	114.21	**1.41**	16.12	**4.65**	53.13	**0.23**	2.68	-	6.30	**71.93**
5	FGUTPS-II	52.99	**1.59**	8.42	**4.69**	24.87	**0.30**	1.59	-	6.58	**34.88**
6	FGUTPS-III	22.58	**2.26**	5.11	**4.65**	10.51	**1.05**	2.38	-	7.97	**17.99**
7	FGUTPS-IV	115.84	**1.94**	22.44	**4.38**	50.79	**0.00**	0.02	-	6.32	**73.24**
8	FSTPS	10.83	**1.48**	1.60	**3.74**	4.05	**0.01**	0.01	-	5.22	**5.66**
9	GODARWARA STPS-I	1.88	**3.06**	0.58	**4.47**	0.84	**0.13**	0.02	-	7.66	**1.44**
10	JHANOR GPS	0.00	-	0.00	-	-	-	-0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	-0.00	-	-	**0.00**
12	KHARGONE STPS	1.44	**3.61**	0.52	**5.62**	0.81	**0.38**	0.05	-	9.60	**1.39**
13	KHTPS-I	23.94	**1.92**	4.59	**3.88**	9.29	**-0.01**	-0.03	-	5.78	**13.84**
14	KHTPS-II	97.92	**1.63**	15.94	**3.68**	36.01	**0.11**	1.07	-	5.41	**53.01**
15	KORBA-I STPS	1.69	**0.80**	0.14	**1.65**	0.28	**0.07**	0.01	-	2.52	**0.43**
16	KORBA-III STPS	0.80	**1.44**	0.11	**1.61**	0.13	**0.11**	0.01	-	3.16	**0.25**
17	LARA STPS-I	2.60	**1.74**	0.45	**2.81**	0.73	**0.10**	0.02	-	4.65	**1.21**
18	MAUDA-I STPS	1.94	**2.29**	0.45	**4.20**	0.82	**0.06**	0.01	-	6.55	**1.27**
19	MAUDA-II STPS	4.46	**1.61**	0.72	**4.26**	1.90	**0.02**	0.01	-	5.88	**2.62**
20	Nabinagar STP	104.97	**2.72**	28.60	**2.88**	30.23	**0.05**	0.50	-	5.65	**59.33**
21	NCTPS-I	36.36	**1.28**	4.64	**5.18**	18.85	**0.08**	0.30	-	6.54	**23.78**
22	NCTPS-II	39.61	**2.39**	9.45	**4.98**	19.73	**0.56**	2.20	-	7.92	**31.38**
23	RIHAND-I	181.64	**0.91**	16.49	**1.53**	27.77	**-0.10**	-1.82	-	2.34	**42.45**
24	RIHAND-II	200.78	**0.70**	14.04	**1.53**	30.62	**0.01**	0.15	-	2.23	**44.81**
25	RIHAND-III	223.14	**1.28**	28.56	**1.51**	33.61	**0.01**	0.26	-	2.80	**62.43**
26	SINGRAULI	450.15	**0.66**	29.72	**1.49**	66.89	**-0.09**	-4.23	-	2.05	**92.39**
27	SIPAT-I STPS	3.92	**1.42**	0.56	**2.73**	1.07	**0.07**	0.03	-	4.22	**1.66**
28	SIPAT-II STPS	1.56	**0.89**	0.14	**2.97**	0.46	**0.13**	0.02	-	3.99	**0.62**
29	SOLAPUR TPS	3.81	**1.99**	0.76	**5.69**	2.17	**-0.48**	-0.18	-	7.19	**2.74**
30	TANDA -II-TPS	412.14	**2.00**	82.59	**3.83**	157.85	**-0.00**	-0.02	-	5.83	**240.42**
31	TANDA -TPS	180.61	**1.69**	30.54	**4.83**	87.25	**0.32**	5.80	-	6.84	**123.59**
32	VINDHYANCHAL-I STPS	1.54	**0.97**	0.15	**1.60**	0.25	**0.06**	0.01	-	2.64	**0.41**
33	VINDHYANCHAL-II STPS	1.26	**0.81**	0.10	**1.55**	0.19	**0.06**	0.01	-	2.41	**0.30**
34	VINDHYANCHAL-III STPS	1.14	**1.11**	0.13	**1.53**	0.17	**0.06**	0.01	-	2.70	**0.31**
35	VINDHYANCHAL-IV STPS	1.59	**1.38**	0.22	**1.51**	0.24	**0.13**	0.02	-	3.02	**0.48**

S.No	Source of Power (Station wise)	Aug-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.79	**1.65**	0.13	**1.56**	0.12	**0.10**	0.01	-	3.31	**0.26**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**2298.15**	**1.51**	**346.05**	**2.92**	**671.61**	**0.04**	**9.80**	**-**	4.47	**1,027.47**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.39	**-**	-	**2.26**	0.09	**-**	-	-	2.26	**0.09**
2	NAPP	82.42	**-**	-	**2.98**	24.59	**-**	-	-	2.98	**24.59**
3	TAPP-3 & 4	1.34	**-**	-	**3.40**	0.46	**0.09**	0.01	-	3.49	**0.47**
4	RAPP-3 & 4	25.30	**-**	-	**3.33**	8.44	**-**	-	-	3.33	**8.44**
5	RAPP-5 & 6	73.50	**-**	-	**3.92**	28.79	**-**	-	-	3.92	**28.79**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**182.97**	**-**	**-**	**3.41**	**62.3611**	**0.00**	**0.0127**	**-**	3.41	**62.37**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	34.63	**0.52**	1.81	**0.62**	2.13	**1.09**	3.79	-	2.23	**7.73**
2	TANAKPUR	14.18	**1.56**	2.22	**1.65**	2.34	**0.00**	0.00	-	3.21	**4.56**
3	CHAMERA-I	78.00	**0.47**	3.67	**1.14**	8.90	**0.00**	0.01	-	1.61	**12.58**
4	URI	63.15	**0.76**	4.83	**0.82**	5.19	**0.45**	2.86	-	2.04	**12.88**
5	CHAMERA-II	50.70	**0.69**	3.48	**1.00**	5.10	**0.00**	0.00	-	1.69	**8.58**
6	DHAULIGANGA	47.53	**0.80**	3.78	**1.26**	5.97	**0.00**	0.00	-	2.05	**9.75**
7	DULHASTI	59.02	**1.58**	9.34	**2.29**	13.49	**0.49**	2.92	-	4.36	**25.75**
8	SEWA-II	21.84	**1.68**	3.66	**2.65**	5.78	**0.19**	0.41	-	4.52	**9.86**
9	CHAMERA-III	37.08	**1.39**	5.16	**1.97**	7.31	**0.00**	0.00	-	3.36	**12.46**
10	URI-II	42.87	**1.67**	7.15	**2.13**	9.14	**0.86**	3.70	-	4.66	**19.99**
11	PARBATI-III HEP	40.83	**1.46**	5.97	**1.54**	6.28	**0.00**	0.01	-	3.00	**12.26**
12	KISHANGANGA	72.57	**2.02**	14.66	**1.97**	14.29	**0.16**	1.18	-	4.15	**30.13**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**562.41**	**1.17**	**65.7370**	**1.53**	**85.9100**	**0.26**	**14.8911**	**-**	2.96	**166.54**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	133.11	**1.19**	15.81	**2.45**	32.64	**0.00**	0.01	-	3.64	**48.45**
2	SINGRAULI SHPS	1.31	**-**	-	**5.04**	0.66	**0.00**	0.00	-	5.04	**0.66**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Aug-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**134.42**	**1.18**	**15.8088**	**2.48**	**33.2974**	**0.00**	**0.0059**	**-**	3.65	**49.11**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	186.98	**1.36**	25.34	**2.07**	38.80	**0.00**	0.00	-	3.43	**64.14**
2	KOTESHWAR	68.16	**1.55**	10.55	**2.31**	15.77	**0.01**	0.05	-	3.87	**26.37**
3	DHUKWAN	11.31	**-**	-	**4.87**	5.51	**0.05**	0.06	-	4.92	**5.56**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			-		-		-			-	-
	Sub-Total	**266.44**	**1.35**	**35.8903**	**2.25**	**60.0759**	**0.00**	**0.1069**	**-**	3.61	**96.07**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	47.98	**1.39**	6.65	**2.09**	10.00	**0.00**	0.00	-	3.47	**16.65**
2	NATHPA JHAKRI	190.34	**0.71**	13.42	**1.18**	22.50	**0.00**	0.01	-	1.89	**35.93**
3	SJVNL Consolidated		-	-	-	-	-	-	-	-	-
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**238.32**	**0.84**	**20.0667**	**1.36**	**32.5012**	**0.00**	**0.0150**	**-**	2.21	**52.58**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	38.67	**-**	-	**4.00**	15.47	**0.00**	0.02	-	4.00	**15.48**
			-		-		-			-	-
	Sub-Total	**38.67**	**-**	**-**	**4.00**	**15.4690**	**0.00**	**0.0158**	**-**	4.00	**15.48**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	
1	TALA	24.31	**-**	-	**2.27**	5.52	**-**	-	-	2.27	**5.52**
2	SRI NAGAR HEP	210.58	**3.33**	70.14	**3.29**	69.36	**-**	-	-	6.62	**139.50**
3	Vishnu Prayag	271.45	**0.08**	2.04	**1.06**	28.75	**-0.20**	-5.38	-	0.94	**25.41**
4	KARCHAM	149.66	**1.36**	20.40	**0.76**	11.30	**0.05**	0.76	-	2.17	**32.46**
5	TEESTA-III	130.50	**1.85**	24.19	**2.91**	38.01	**0.05**	0.65	-	4.82	**62.85**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	31.61	**2.30**	7.27	**2.39**	7.54	**0.68**	2.16	-	5.37	**16.98**
8	Tidong Power Generation	13.47	**2.02**	2.73	**2.30**	3.10	**0.58**	0.78	-	4.90	**6.60**
	Sub-Total	**831.56**	**1.52**	**126.7621**	**1.97**	**163.5919**	**-0.01**	**-1.0323**	**-**	3.48	**289.32**
			-		-		-			-	-

S.No	Source of Power (Station wise)	Aug-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	9.81	**2.48**	2.44	**5.13**	5.03	**0.58**	0.56	-	8.19	**8.03**
2	BEPL BARKHERA	39.92	**2.55**	10.17	**4.90**	19.57	**2.01**	8.02	-	9.46	**37.77**
3	BEPL KHAMBHAKHERA	35.69	**2.55**	9.11	**4.89**	17.45	**0.08**	0.30	-	7.52	**26.86**
4	BEPL KUNDRAKHI	36.94	**2.60**	9.62	**5.24**	19.36	**0.08**	0.30	-	7.92	**29.27**
5	BEPL MAQSOODAPUR	35.71	**2.50**	8.94	**4.86**	17.36	**0.08**	0.30	-	7.45	**26.61**
6	BEPL UTRAULA	40.84	**2.63**	10.76	**4.97**	20.29	**0.07**	0.30	-	7.68	**31.35**
7	Ksk Mahanadi	494.86	**2.16**	107.04	**3.24**	160.46	**-0.07**	-3.71	-	5.33	**263.79**
8	Lalitpur	1108.43	**2.34**	259.77	**3.78**	419.45	**-**	-	-	6.13	**679.22**
9	Lanco	630.99	**0.75**	47.22	**2.30**	145.19	**0.09**	5.73	-	3.14	**198.15**
10	M.B.POWER (PTC)	234.02	**2.24**	52.33	**1.96**	45.96	**0.72**	16.87	-	4.92	**115.16**
11	Meja Thermal Power Plant	563.04	**2.23**	125.74	**3.80**	214.13	**-**	-	-	6.04	**339.86**
12	Nabinagar Power Project	0.00	**-**	-	-	-	**-**	-	-	-	**-**
13	PRAYAGRAJ POWER	933.72	**1.14**	106.19	**2.25**	210.18	**-**	-	-	3.39	**316.37**
14	R.K.M.POWER	252.63	**2.05**	51.69	**1.77**	44.75	**1.26**	31.91	-	5.08	**128.35**
15	ROSA-1&2	608.81	**1.74**	105.79	**3.06**	186.23	**-0.70**	-42.55	-	4.10	**249.47**
16	SASAN	266.44	**0.17**	4.64	**1.15**	30.62	**0.13**	3.53	-	1.46	**38.79**
17	TRN ENERGY (PTC)	182.98	**1.71**	31.20	**1.69**	30.89	**0.32**	5.76	-	3.71	**67.86**
18			-		-		-			-	
19			-		-		-			-	**-**
20			-		-		-			-	**-**
	Sub-Total	**5474.86**	**1.72**	**942.6347**	**2.90**	**1,586.9155**	**0.05**	**27.35**	**-**	4.67	**2,556.90**
			-		-		-			-	**-**
	Total		-		-		-			-	**-**
			-		-		-			-	**-**
B	**Medium term Sources**		-		-		-			-	**-**
	Station/Source 1		-		-		-			-	**-**
	Station/Source 2		-		-		-			-	**-**
	Sub-Total	**0.00**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	-	**-**
			-		-		-			-	**-**
C	**Short term Sources**		-		-		-			-	**-**
	Station/Source 1		-		-		-			-	**-**
	Station/Source 2		-		-		-			-	**-**
	Sub-Total	**0.00**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	-	**-**
			-		-		-			-	**-**
D	**Cogen/ Captive**		-		-		-			-	**-**
1	Abhinav Steel (CPP)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
2	Aditya birla camicals (Grasim Industries)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.19	**1.20**	0.02	**1.40**	0.03	-	-	-	2.60	**0.05**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.11	**1.20**	0.01	**1.40**	0.01	-	-	-	2.60	**0.03**
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrmpur	0.01	**1.32**	0.00	**2.09**	0.00	-	-	-	3.41	**0.00**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.42	**1.51**	0.21	**1.90**	0.27	-	-	-	3.40	**0.48**
21	Continental Carbon India Ltd.	2.48	**1.68**	0.42	**2.31**	0.57	-	-	-	3.99	**0.99**
22	Dalmia Chini Mills Ltd., Jawaharpur	0.43	**1.30**	0.06	**1.30**	0.06	-	-	-	2.60	**0.11**
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-	-	-	-
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.34	**1.75**	0.06	**1.75**	0.06	-	-	-	3.51	**0.12**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.48	**1.20**	0.06	**1.40**	0.07	-	-	-	2.60	**0.12**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.00	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-	-	-	-
38	Govind Sugar	0.00	-	-	-	-	-	-	-	-	-
39	Gularia Chini Mills Ltd.,	0.57	**1.30**	0.07	**1.30**	0.07	-	-	-	2.60	**0.15**

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-	-	-
42	India Glycols	0.01	**2.07**	0.00	**5.24**	0.00	-	-	-	7.31	**0.00**
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	-	-	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.36	**1.32**	0.05	**2.07**	0.07	-	-	-	3.40	**0.12**
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.97	**2.92**	1.45	**2.34**	1.16	-	-	-	5.25	**2.61**
65	Sukhbir Agro Energy Ltd.	7.52	**1.66**	1.25	**5.57**	4.19	-	-	-	7.23	**5.44**
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	-	-	-	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00		-	-	-	-	-	-		
82	Yadu Sugars Ltd.,	0.00		-	-	-	-	-	-		
83	Banked energy	0.00		-	-	-	-	-	-		
			-		-		-			-	-
	Sub-Total	**18.89**	**1.94**	**3.6622**	**3.48**	**6.5738**	**-**	**-**	**-**	5.42	**10.24**
			-		-		-			-	-
E	**Bilateral & Others (Power purchased through Trading)**		-		-		-			-	
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	185.24	-	-	**4.70**	87.01	-	-	-	4.70	**87.01**
	IEX (Purchase)/PXIL (Purchase)	217.23	-	-	**8.51**	184.92	-	-	-	8.51	**184.92**
	NET-IEX	**31.99**	-	-	**30.60**	**97.91**		-	-		
	Hindustan power exchange (HPX)	**0.00**									
2	Purchase From Open Access (OA)	253.92	-	-	**5.17**	131.25	-	-	-	5.17	**131.25**
i)	NHPC	0.00	-	-	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	39.22	-	-	**5.28**	20.71	-	-	-	5.28	**20.71**
iii)	Tangedico	0.00		-		-		-	-		
iv)	NVVN	14.57	-	-	**5.33**	7.77	-	-	-	5.33	**7.77**
v)	PTC	200.13	-	-	**5.14**	102.77	-	-	-	5.14	**102.77**
	Sub-Total	**285.91**	-	-	**8.02**	**229.16**	-	-	-	**8.02**	**229.16**
			-		-		-			-	
E 1	**Unscheduled Interchange**		-		-		-			-	-
i	UI (Underdrawl)	-85.80	-	-	**1.61**	-13.85	-	-	-	1.61	**-13.85**
ii	UI (Overdrawl)	97.72	-	-	**2.46**	24.03	-	-	-	2.46	**24.03**
	Sub-Total	**11.92**	-	-	**8.54**	**10.1816**	-	-	-	8.54	**10.18**
			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-	-
1	Adani Green Energy	4.22	-	-	**5.07**	2.14	-	-	-	5.07	**2.14**
2	Adani Solar Energy Chitrakoot. (50 MW)	7.84	-	-	**3.07**	2.41	-	-	-	3.07	**2.41**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.24	-	-	**3.19**	2.95	-	-	-	3.19	**2.95**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	9.39	-	-	**3.22**	3.02	-	-	-	3.22	**3.02**
5	Agrawal Solar Power Pvt. Ltd.	0.58	-	-	**7.02**	0.41	-	-	-	7.02	**0.41**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.35	-	-	**7.02**	0.25	-	-	-	7.02	**0.25**
7	Avaada Non-Conventional	8.64	-	-	**3.23**	2.79	-	-	-	3.23	**2.79**
8	Azure Surya Private Limited.	1.18	-	-	**8.99**	1.06	-	-	-	8.99	**1.06**
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	1.93	-	-	**2.01**	0.39	-	-	-	2.01	**0.39**
12	Dante Energy Private Limited.	0.14	-	-	**14.95**	0.20	-	-	-	14.95	**0.20**
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-
14	Essel Urja Private Limited	5.94	-	-	**9.27**	5.51	-	-	-	9.27	**5.51**
15	Green Urja Pvt. Ltd	3.63	-	-	**9.24**	3.36	-	-	-	9.24	**3.36**

S.No	Source of Power (Station wise)	Aug-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	7.70	-	-	**3.07**	2.36	-	-	-	3.07	**2.36**
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.65	-	-	**9.25**	0.60	-	-	-	9.25	**0.60**
19	KILAJ SOLAR (MAHARASHTRA)	0.60	-	-	**7.02**	0.42	-	-	-	7.02	**0.42**
20	Lohia Developers (India) Pvt. Ltd.	2.01	-	-	**3.03**	0.61	-	-	-	3.03	**0.61**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	3.78	-	-	**8.93**	3.37	-	-	-	8.93	**3.37**
23	NTPC Auraiya Solar	44.52	-	-	**5.62**	25.03	-	-	-	5.62	**25.03**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.58	-	-	**5.07**	0.30	-	-	-	5.07	**0.30**
26	Priapus Infrastructure Limited.	0.21	-	-	**17.91**	0.38	-	-	-	17.91	**0.38**
27	PSPN Synergy Pvt. Ltd.	1.88	-	-	**7.02**	1.32	-	-	-	7.02	**1.32**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.06	-	-	**9.24**	0.98	-	-	-	9.24	**0.98**
29	Sahashradhara Energy Pvt. Ltd.	0.69	-	-	**5.07**	0.35	-	-	-	5.07	**0.35**
30	Salasar Green Energy Pvt. Ltd.	0.68	-	-	**7.02**	0.48	-	-	-	7.02	**0.48**
31	Samavist Energy Solutions Pvt. Ltd	1.07	-	-	**9.33**	1.00	-	-	-	9.33	**1.00**
32	SECI, SAKET NEW DELHI	218.84	-	-	**2.97**	65.02	-	-	-	2.97	**65.02**
33	Spinel Energy Infrastructure Limited.	2.65	-	-	**7.54**	2.00	-	-	-	7.54	**2.00**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	0.98	-	-	**7.02**	0.69	-	-	-	7.02	**0.69**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.16	-	-	**7.02**	1.52	-	-	-	7.02	**1.52**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.52	-	-	**7.02**	1.77	-	-	-	7.02	**1.77**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.98		-	**3.15**	3.77	-	-	-	3.15	**3.77**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.21		-	**9.27**	1.12	-	-	-	9.27	**1.12**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.50		-	**5.07**	0.76	-	-	-	5.07	**0.76**
41	Talettutayi Solar Projects Five	9.08		-	**3.21**	2.92	-	-	-	3.21	**2.92**
42	Technical Associate Limited.	0.24		-	**17.91**	0.43	-	-	-	17.91	**0.43**
43	TN Urja Pvt. Ltd	6.31		-	**7.02**	4.43	-	-	-	7.02	**4.43**
44	TATA Power Renewable Energy Ltd. (Banda)	10.58		-	**3.07**	3.25	-	-	-	3.07	**3.25**
45	TERRA LIGHT KANJI SOLAR	0.93		-	**8.44**	0.79	-	-	-	8.44	**0.79**
46	Universal Saur Urja Private Limited.	3.94		-	**9.33**	3.68	-	-	-	9.33	**3.68**
47	UP NEW & RENEWABLE ENERGY	2.95		-	**5.28**	1.56	-	-	-	5.28	**1.56**
	Sub-Total	**394.38**	**-**	**-**	**3.94**	**155.3651**	**-**	**-**	**-**	3.94	**155.37**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	15.26	-	-	**3.53**	5.39	-	-	-	3.53	**5.39**
2	GREEN INFRA WIND POWER (PTC)	33.54	-	-	**3.53**	11.84	-	-	-	3.53	**11.84**
3	MYTRAH VAYU (PTC)	27.68	-	-	**3.53**	9.77	-	-	-	3.53	**9.77**
4	OSTRO KUTCH POWER (PTC)	25.63	-	-	**3.53**	9.05	-	-	-	3.53	**9.05**

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-
7	RENEW POWER (SECI)	25.44	-	-	**2.71**	6.89	-	-	-	2.71	**6.89**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	110.07	-	-	**2.58**	28.40	-	-	-	2.58	**28.40**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	26.25	-	-	**2.58**	6.77	-	-	-	2.58	**6.77**
10	ADANI Wind Energy Three, KUTCH (SECI)	28.72	-	-	**2.89**	8.30	-	-	-	2.89	**8.30**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**292.60**	-	-	**2.95**	**86.4127**	-	-	-	2.95	**86.41**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	
			-		-		-			-	
H1	NVVN + NSM (Thermal)	49.28	-	-	**5.43**	26.74	**0.10**	0.47	-	5.52	**27.21**
H2	NVVN + NSM (Solar))	57.08	-	-	**2.48**	14.14	**0.23**	1.30	-	2.71	**15.44**
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.03	-	-	**0.03**
J	**Banking**	**0.00**	-	-	-	-	-	-	0.00	-	**0.00**
	RUVNL	0.00	-	-	-	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	-	-	-	0.00	-	**0.00**
			-		-		-			-	-
	Sub-total	**106.36**	-	-	**3.84**	**40.8834**	**0.17**	**1.8032**	**0.0001**	4.01	**42.69**

S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	1,109.49	-	-	**1,109.49**
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.84	-	-	**70.84**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.21	-	-	**21.21**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.47	-	-	**2.47**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	**-**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	12.40	-	-	**12.40**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	-	-		
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-	-	**-**
	MPPTCL	0.00	-	-	-	-	-	-	-	-	**-**
	NOAR	0.00		-	-	-	-	0.05	-		**0.05**
	Sub-total	**0.00**	-	-	-	-	-	**1,216.44**	-	-	**1,216.44**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**14317.30**	**1.33**	**1,898.52**	**2.79**	**3,992.88**	**0.85**	**1,218.07**	**0.00**	4.97	**7,109.47**
		-	-	-	-	-	-	-	-		1.30

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	319.30	**0.76**	24.36	**2.27**	72.61	**-**	-	-	3.04	**96.97**
2	ANPARA-B	557.50	**0.46**	25.66	**1.87**	104.49	**-**	-	-	2.33	**130.15**
3	ANPARA-D	610.59	**1.49**	90.73	**1.80**	110.19	**-**	-	-	3.29	**200.92**
4	HARDUAGANJ	18.81	**2.62**	4.93	**4.56**	8.57	**-**	-	-	7.17	**13.49**
5	HARDUAGANJ EXT.	190.41	**2.33**	44.37	**4.19**	79.70	**-**	-	-	6.52	**124.06**
6	HARDUAGANJ EXT. Stage II	198.22	**2.45**	48.56	**3.66**	72.49	**-**	-	-	6.11	**121.04**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	382.30	**0.76**	29.21	**2.63**	100.49	**-**	-	-	3.39	**129.70**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	185.47	**1.33**	24.76	**3.65**	67.64	**-**	-	-	4.98	**92.40**
12	PARICHHA EXT. STAGE-II	218.76	**1.67**	36.58	**3.65**	79.78	**-**	-	-	5.32	**116.36**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	
	Sub-Total	**2681.37**	**1.23**	**329.1433**	**2.60**	**695.9466**	**-**	**-**	**-**	3.82	**1,025.09**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	16.60	**1.23**	2.04	**0.47**	0.77	**-**	-	-	1.69	**2.81**
2	OBRA (H)	10.40	**0.71**	0.74	**0.41**	0.43	**-**	-	-	1.12	**1.17**
3	MATATILA	12.53	**0.20**	0.25	**0.48**	0.60	**-**	-	-	0.67	**0.85**
4	KHARA	35.57	**0.32**	1.15	**0.46**	1.65	**-**	-	-	0.79	**2.80**
5	UGC	1.49	**-**	-	**2.83**	0.42	**-**	-	-	2.83	**0.42**
6	SHEETLA	0.15	**-**	-	**1.54**	0.02	**-**	-	-	1.54	**0.02**
7	BELKA	0.45	**-**	-	**2.12**	0.10	**-**	-	-	2.12	**0.10**
8	BABAIL	0.65	**-**	-	**2.83**	0.19	**-**	-	-	2.83	**0.19**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**77.86**	**0.54**	**4.18**	**0.54**	**4.17**	**-**	**-**	**-**	1.07	**8.35**

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	5.24	-	-	-	0.08	-	-	**5.33**
2	AURAIYA GPS	0.00	-	10.48	-	-	-	0.04	-	-	**10.52**
3	DADRI GPS	0.00	-	6.94	-	-	-	-1.49	-	-	**5.44**
4	FGUTPS-I	104.69	**1.80**	18.81	**5.20**	54.41	**3.17**	33.17	-	10.16	**106.39**
5	FGUTPS-II	52.71	**1.60**	8.42	**5.24**	27.64	**-0.87**	-4.61	-	5.97	**31.45**
6	FGUTPS-III	26.38	**1.97**	5.19	**5.20**	13.71	**6.16**	16.25	-	13.32	**35.15**
7	FGUTPS-IV	95.10	**2.36**	22.44	**4.90**	46.58	**-0.52**	-4.92	-	6.74	**64.09**
8	FSTPS	11.95	**1.37**	1.64	**4.39**	5.25	**0.01**	0.01	-	5.78	**6.91**
9	GODARWARA STPS-I	3.25	**2.57**	0.84	**4.64**	1.51	**0.04**	0.01	-	7.25	**2.36**
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	4.32	**2.05**	0.89	**5.57**	2.40	**0.03**	0.01	-	7.65	**3.30**
13	KHTPS-I	19.17	**2.31**	4.42	**4.02**	7.70	**0.00**	0.00	-	6.33	**12.13**
14	KHTPS-II	90.43	**1.77**	16.03	**3.81**	34.45	**0.10**	0.94	-	5.69	**51.42**
15	KORBA-I STPS	1.36	**0.78**	0.11	**1.47**	0.20	**0.21**	0.03	-	2.46	**0.33**
16	KORBA-III STPS	0.67	**1.63**	0.11	**1.44**	0.10	**0.14**	0.01	-	3.22	**0.22**
17	LARA STPS-I	1.39	**2.54**	0.35	**3.78**	0.53	**1.02**	0.14	-	7.34	**1.02**
18	MAUDA-I STPS	2.46	**2.03**	0.50	**5.04**	1.24	**-1.72**	-0.42	-	5.36	**1.32**
19	MAUDA-II STPS	8.10	**1.39**	1.13	**5.16**	4.18	**-0.07**	-0.06	-	6.48	**5.25**
20	Nabinagar STP	95.65	**2.99**	28.58	**3.29**	31.47	**0.01**	0.13	-	6.29	**60.18**
21	NCTPS-I	46.58	**1.00**	4.64	**5.21**	24.25	**-0.02**	-0.09	-	6.18	**28.80**
22	NCTPS-II	44.80	**2.11**	9.45	**5.12**	22.92	**-0.35**	-1.57	-	6.88	**30.80**
23	RIHAND-I	98.98	**1.41**	13.97	**1.58**	15.66	**-0.18**	-1.83	-	2.81	**27.80**
24	RIHAND-II	190.90	**0.74**	14.04	**1.58**	30.12	**0.03**	0.55	-	2.34	**44.71**
25	RIHAND-III	206.52	**1.38**	28.56	**1.56**	32.18	**0.03**	0.68	-	2.97	**61.42**
26	SINGRAULI	465.94	**0.64**	29.72	**1.50**	70.08	**-0.02**	-0.94	-	2.12	**98.86**
27	SIPAT-I STPS	2.23	**1.83**	0.41	**2.99**	0.67	**0.34**	0.08	-	5.16	**1.15**
28	SIPAT-II STPS	0.90	**1.12**	0.10	**3.23**	0.29	**0.59**	0.05	-	4.94	**0.44**
29	SOLAPUR TPS	4.81	**1.83**	0.88	**5.56**	2.67	**0.01**	0.00	-	7.40	**3.55**
30	TANDA -II-TPS	473.37	**1.74**	82.59	**4.38**	207.14	**-0.33**	-15.73	-	5.79	**274.01**
31	TANDA -TPS	146.83	**2.08**	30.54	**5.77**	84.79	**0.28**	4.10	-	8.13	**119.44**
32	VINDHYANCHAL-I STPS	1.09	**1.03**	0.11	**1.63**	0.18	**0.14**	0.02	-	2.80	**0.30**
33	VINDHYANCHAL-II STPS	1.26	**0.58**	0.07	**0.59**	0.07	**-0.09**	-0.01	-	1.08	**0.14**
34	VINDHYANCHAL-III STPS	0.97	**1.08**	0.10	**1.55**	0.15	**0.08**	0.01	-	2.71	**0.26**
35	VINDHYANCHAL-IV STPS	1.40	**1.48**	0.21	**1.53**	0.22	**0.19**	0.03	-	3.20	**0.45**

S.No	Source of Power (Station wise)	Sep-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.67	**1.65**	0.11	**1.58**	0.11	**0.12**	0.01	-	3.35	**0.22**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**2204.88**	**1.58**	**347.63**	**3.28**	**722.86**	**0.11**	**24.68**	**-**	4.97	**1,095.17**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.38	**-**	-	**2.26**	0.09	**-**	-	-	2.26	**0.09**
2	NAPP	80.89	**-**	-	**2.98**	24.14	**-0.05**	-0.37	-	2.94	**23.76**
3	TAPP-3 & 4	1.30	**-**	-	**3.40**	0.44	**0.00**	0.00	-	3.40	**0.44**
4	RAPP-3 & 4	41.34	**-**	-	**3.33**	13.78	**-0.04**	-0.15	-	3.30	**13.63**
5	RAPP-5 & 6	51.82	**-**	-	**3.92**	20.29	**0.07**	0.36	-	3.99	**20.65**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-11.82	-	**-11.82**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**175.72**	**-**	**-**	**3.34**	**58.7395**	**-0.01**	**-0.1686**	**-11.8220**	2.66	**46.75**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	29.64	**0.59**	1.76	**0.62**	1.83	**1.12**	3.32	-	2.33	**6.91**
2	TANAKPUR	13.10	**1.64**	2.15	**1.65**	2.16	**0.00**	0.00	-	3.29	**4.31**
3	CHAMERA-I	44.68	**0.80**	3.58	**1.14**	5.10	**0.00**	0.01	-	1.94	**8.68**
4	URI	40.62	**1.16**	4.70	**0.82**	3.34	**0.49**	2.00	-	2.47	**10.04**
5	CHAMERA-II	39.78	**0.88**	3.48	**1.01**	4.00	**0.00**	0.00	-	1.88	**7.48**
6	DHAULIGANGA	44.09	**0.82**	3.63	**1.26**	5.53	**0.00**	0.00	-	2.08	**9.17**
7	DULHASTI	67.30	**1.52**	10.23	**2.29**	15.38	**-15.93**	-107.23	-	-12.13	**-81.62**
8	SEWA-II	9.00	**3.94**	3.55	**2.65**	2.38	**0.19**	0.17	-	6.78	**6.10**
9	CHAMERA-III	28.74	**1.75**	5.04	**1.97**	5.66	**0.00**	0.00	-	3.73	**10.71**
10	URI-II	29.20	**2.34**	6.84	**2.13**	6.23	**0.90**	2.63	-	5.38	**15.70**
11	PARBATI-III HEP	18.16	**3.18**	5.78	**1.54**	2.79	**0.00**	0.01	-	4.73	**8.58**
12	KISHANGANGA	38.26	**3.70**	14.15	**1.97**	7.53	**0.17**	0.63	-	5.83	**22.31**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**402.57**	**1.61**	**64.8828**	**1.54**	**61.9297**	**-2.45**	**-98.4514**	**-**	0.70	**28.36**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	87.47	**1.75**	15.30	**2.45**	21.45	**0.01**	0.10	-	4.21	**36.85**
2	SINGRAULI SHPS	1.46	**-**	-	**5.04**	0.73	**0.00**	0.00	-	5.04	**0.73**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**88.93**	**1.72**	**15.2988**	**2.49**	**22.1827**	**0.01**	**0.1038**	**-**	4.23	**37.59**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	190.16	**1.32**	25.15	**2.08**	39.46	**0.00**	0.04	-	3.40	**64.64**
2	KOTESHWAR	65.09	**1.53**	9.96	**2.31**	15.06	**0.00**	0.02	-	3.85	**25.04**
3	DHUKWAN	12.51	**-**	-	**4.87**	6.09	**0.05**	0.06	-	4.92	**6.16**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			-		-		-			-	-
	Sub-Total	**267.77**	**1.31**	**35.1065**	**2.26**	**60.6148**	**0.00**	**0.1147**	**-**	3.58	**95.84**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	43.79	**1.49**	6.54	**2.09**	9.13	**0.02**	0.07	-	3.59	**15.74**
2	NATHPA JHAKRI	172.56	**0.76**	13.20	**1.18**	20.40	**0.00**	0.01	-	1.95	**33.61**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	**-**
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**216.36**	**0.91**	**19.7378**	**1.36**	**29.5279**	**0.00**	**0.0787**	**-**	2.28	**49.34**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	36.91	**-**	-	**4.00**	14.77	**0.00**	0.02	-	4.00	**14.78**
			-		-		-			-	-
	Sub-Total	**36.91**	**-**	**-**	**4.00**	**14.7652**	**0.00**	**0.0158**	**-**	4.00	**14.78**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	
1	TALA	23.59	**-**	-	**2.27**	5.35	**-**	-	-	2.27	**5.35**
2	SRI NAGAR HEP	214.13	**3.18**	68.19	**3.29**	70.53	**9.10**	194.76	-	15.57	**333.48**
3	Vishnu Prayag	235.33	**0.09**	2.04	**1.06**	24.93	**-0.23**	-5.38	-	0.92	**21.59**
4	KARCHAM	117.05	**1.36**	15.95	**1.01**	11.76	**-9.55**	-111.77	-	-7.18	**-84.05**
5	TEESTA-III	127.51	**1.84**	23.41	**2.91**	37.14	**0.05**	0.65	-	4.80	**61.20**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	30.77	**2.30**	7.07	**3.04**	9.37	**0.03**	0.08	-	5.37	**16.52**
8	Tidong Power Generation	13.07	**2.02**	2.64	**2.30**	3.01	**0.57**	0.75	-	4.89	**6.39**
	Sub-Total	**761.45**	**1.57**	**119.2981**	**2.13**	**162.0958**	**1.04**	**79.0955**	**-**	4.73	**360.49**
			-		-		-			-	-

S.No	Source of Power (Station wise)	Sep-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	9.66	**2.48**	2.39	**5.18**	5.00	**5.31**	5.13	-	12.96	**12.52**
2	BEPL BARKHERA	20.10	**4.17**	8.39	**4.79**	9.62	**10.90**	21.91	-	19.86	**39.93**
3	BEPL KHAMBHAKHERA	22.44	**4.19**	9.40	**5.03**	11.30	**1.51**	3.38	-	10.73	**24.08**
4	BEPL KUNDRAKHI	7.08	**8.97**	6.35	**5.21**	3.69	**7.61**	5.39	-	21.79	**15.42**
5	BEPL MAQSOODAPUR	21.41	**4.10**	8.78	**4.87**	10.43	**1.39**	2.98	-	10.37	**22.19**
6	BEPL UTRAULA	17.22	**5.03**	8.66	**4.99**	8.59	**3.20**	5.52	-	13.22	**22.77**
7	Ksk Mahanadi	320.74	**2.32**	74.38	**3.24**	104.00	**-0.21**	-6.82	-	5.35	**171.55**
8	Lalitpur	856.96	**3.03**	259.77	**3.87**	332.02	**-**	-	-	6.91	**591.79**
9	Lanco	562.07	**0.81**	45.70	**2.86**	160.48	**0.10**	5.45	-	3.77	**211.63**
10	M.B.POWER (PTC)	202.75	**2.50**	50.70	**1.96**	39.82	**0.86**	17.51	0.57	5.36	**108.60**
11	Meja Thermal Power Plant	525.19	**2.54**	133.14	**3.71**	195.05	**-**	-	-	6.25	**328.19**
12	Nabinagar Power Project	0.00	**-**	-	-	-	-	-	-	-	**-**
13	PRAYAGRAJ POWER	859.89	**1.16**	99.54	**2.30**	197.95	**-**	-	-	3.46	**297.48**
14	R.K.M.POWER	191.54	**2.62**	50.12	**2.11**	40.39	**0.00**	0.01	-	4.73	**90.52**
15	ROSA-1&2	597.00	**1.77**	105.79	**3.17**	189.12	**-0.10**	-6.01	-	4.84	**288.89**
16	SASAN	258.02	**0.17**	4.49	**1.15**	29.65	**0.13**	3.46	-	1.46	**37.60**
17	TRN ENERGY (PTC)	217.28	**1.65**	35.79	**1.69**	36.69	**0.37**	8.02	-	3.70	**80.50**
18			-		-		-			-	
19			-		-		-			-	**-**
20			-		-		-			-	**-**
	Sub-Total	**4689.37**	**1.93**	**903.3959**	**2.93**	**1,373.7912**	**0.14**	**65.9091**	**0.5739**	5.00	**2,343.67**
			-		-		-			-	**-**
	Total		-		-		-			-	**-**
			-		-		-			-	**-**
B	**Medium term Sources**		-		-		-			-	**-**
	Station/Source 1		-		-		-			-	**-**
	Station/Source 2		-		-		-			-	**-**
	Sub-Total	**0.00**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	**-**
C	**Short term Sources**		-		-		-			-	**-**
	Station/Source 1		-		-		-			-	**-**
	Station/Source 2		-		-		-			-	**-**
	Sub-Total	**0.00**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	**-**
D	**Cogen/ Captive**		-		-		-			-	**-**
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	**-**
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	**-**

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.20	**1.30**	0.03	**1.30**	0.03	-	-	-	2.60	**0.05**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.16	**1.20**	0.02	**1.40**	0.02	-	-	-	2.60	**0.04**
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	0.00	-	-	**0.00**
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrmpur	0.00	**1.43**	0.00	**2.09**	0.00	**1,956.27**	0.45	-	1,959.79	**0.45**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.43	**1.51**	0.06	**1.90**	0.08	-	-	-	3.40	**0.15**
21	Continental Carbon India Ltd.	3.20	**1.68**	0.54	**2.31**	0.74	-	-	-	3.99	**1.28**
22	Dalmia Chini Mills Ltd., Jawaharpur	0.31	**1.30**	0.04	**1.30**	0.04	-	-	-	2.60	**0.08**
23	Dalmia Chini Mills Ltd., Nigohi	0.03	**1.26**	0.00	**2.04**	0.01	-	-	-	3.30	**0.01**
24	Dalmia Chini Mills Ltd., Ramgarh	0.01	**1.26**	0.00	**2.04**	0.00	-	-	-	3.30	**0.00**
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.29	**1.75**	0.05	**1.75**	0.05	-	-	-	3.51	**0.10**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	1.04	**1.20**	0.13	**1.40**	0.15	-	-	-	2.60	**0.27**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.00	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-	-	-	-
38	Govind Sugar	0.00	-	-	-	-	-	-	-	-	-
39	Gularia Chini Mills Ltd.,	0.69	**1.30**	0.09	**1.30**	0.09	-	-	-	2.60	**0.18**

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-	-	-
42	India Glycols	0.00	-	-	-	-	-	-	-	-	-
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	-2.67	-	-	-	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.19	**1.42**	0.03	**2.07**	0.04	**26.75**	0.51	-	30.24	**0.57**
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	2.40	**2.26**	0.54	**2.30**	0.55	-	-	-	4.56	**1.09**
65	Sukhbir Agro Energy Ltd.	0.00	-	-	-	-	-	-	-	-	-
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	0.29	-	-	-	-	0.29
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00		-	-	-	-	-	-		
82	Yadu Sugars Ltd.,	0.00		-	-	-	-	-	-		
83	Banked energy	0.00		-	-	-	-	-	-		
			-		-		-			-	-
	Sub-Total	**6.29**	**2.43**	**1.5286**	**3.31**	**2.0838**	**1.53**	**0.9599**	**-**	7.27	**4.57**
			-		-		-			-	-
E	**Bilateral & Others (Power purchased through Trading)**		-		-		-			-	
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	404.93	-	-	**4.06**	164.35	-	-	-	4.06	**164.35**
	IEX (Purchase)/PXIL (Purchase)	371.91	-	-	**8.85**	329.14	**0.00**	0.03	-	8.85	**329.17**
	NET-IEX	**-33.01**	-	-	**-49.92**	**164.80**		**0.03**	-		
	Hindustan power exchange (HPX)	**0.00**									
2	Purchase From Open Access (OA)	134.78	-	-	**5.83**	78.53	-	-	-	5.83	**78.53**
i)	NHPC	0.00	-	-	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	35.27	-	-	**6.79**	23.93	-	-	-	6.79	**23.93**
iii)	Tangedico	0.00		-	-	-	-	-	-	-	-
iv)	NVVN	4.37	-	-	-	-	-	-	-	-	-
v)	PTC	95.14	-	-	**5.74**	54.60	-	-	-	5.74	**54.60**
	Sub-Total	**101.77**	-	-	**23.91**	**243.33**	**0.00**	**0.03**	-	23.91	**243.36**
			-		-		-			-	
E 1	**Unscheduled Interchange**		-		-		-			-	-
i	UI (Underdrawl)	-103.01	-	-	**3.24**	-33.39	-	-	-	3.24	**-33.39**
ii	UI (Overdrawl)	49.48	-	-	**6.41**	31.71	-	-	-	6.41	**31.71**
	Sub-Total	**-53.53**	-	-	**0.31**	**-1.6785**	-	-	-	0.31	**-1.68**
			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-	-
1	Adani Green Energy	7.10	-	-	**5.07**	3.60	-	-	-	5.07	**3.60**
2	Adani Solar Energy Chitrakoot. (50 MW)	8.00	-	-	**3.07**	2.46	-	-	-	3.07	**2.46**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	8.27	-	-	**3.19**	2.64	-	-	-	3.19	**2.64**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.10	-	-	**3.22**	2.61	-	-	-	3.22	**2.61**
5	Agrawal Solar Power Pvt. Ltd.	0.61	-	-	**7.02**	0.43	-	-	-	7.02	**0.43**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.34	-	-	**7.02**	0.24	-	-	-	7.02	**0.24**
7	Avaada Non-Conventional	7.29	-	-	**3.23**	2.35	-	-	-	3.23	**2.35**
8	Azure Surya Private Limited.	1.34	-	-	**8.99**	1.20	-	-	-	8.99	**1.20**
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	3.32	-	-	**0.84**	0.28	-	-	-	0.84	**0.28**
12	Dante Energy Private Limited.	0.16	-	-	**14.95**	0.24	-	-	-	14.95	**0.24**
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-
14	Essel Urja Private Limited	6.77	-	-	**9.27**	6.28	-	-	-	9.27	**6.28**
15	Green Urja Pvt. Ltd	3.83	-	-	**9.24**	3.54	-	-	-	9.24	**3.54**

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	7.27	-	-	**3.07**	2.23	-	-	-	3.07	**2.23**
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.65	-	-	**9.25**	0.60	-	-	-	9.25	**0.60**
19	KILAJ SOLAR (MAHARASHTRA)	0.41	-	-	**7.02**	0.29	-	-	-	7.02	**0.29**
20	Lohia Developers (India) Pvt. Ltd.	2.13	-	-	**3.73**	0.80	-	-	-	3.73	**0.80**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	3.87	-	-	**8.93**	3.45	-	-	-	8.93	**3.45**
23	NTPC Auraiya Solar	0.00	-	-	-	-	-	-	-	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.48	-	-	**5.07**	0.24	-	-	-	5.07	**0.24**
26	Priapus Infrastructure Limited.	0.19	-	-	**17.91**	0.34	-	-	-	17.91	**0.34**
27	PSPN Synergy Pvt. Ltd.	1.79	-	-	**7.02**	1.26	-	-	-	7.02	**1.26**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.30	-	-	**9.24**	1.20	-	-	-	9.24	**1.20**
29	Sahashradhara Energy Pvt. Ltd.	0.58	-	-	**5.07**	0.30	-	-	-	5.07	**0.30**
30	Salasar Green Energy Pvt. Ltd.	0.70	-	-	**7.02**	0.49	-	-	-	7.02	**0.49**
31	Samavist Energy Solutions Pvt. Ltd	1.23	-	-	**9.33**	1.15	-	-	-	9.33	**1.15**
32	SECI, SAKET NEW DELHI	289.34	-	-	**2.93**	84.67	-	-	11.44	3.32	**96.11**
33	Spinel Energy Infrastructure Limited.	2.70	-	-	**7.54**	2.04	-	-	-	7.54	**2.04**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.19	-	-	**7.02**	0.84	-	-	-	7.02	**0.84**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.47	-	-	**7.02**	1.73	-	-	-	7.02	**1.73**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.70	-	-	**7.02**	1.89	-	-	-	7.02	**1.89**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	12.43		-	**3.15**	3.92	-	-	-	3.15	**3.92**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.34		-	**9.27**	1.24	-	-	-	9.27	**1.24**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.34		-	**5.07**	0.68	-	-	-	5.07	**0.68**
41	Talettutayi Solar Projects Five	7.80		-	**3.21**	2.51	-	-	-	3.21	**2.51**
42	Technical Associate Limited.	0.22		-	**17.91**	0.39	-	-	-	17.91	**0.39**
43	TN Urja Pvt. Ltd	6.53		-	**7.02**	4.58	-	-	-	7.02	**4.58**
44	TATA Power Renewable Energy Ltd. (Banda)	9.34		-	**8.08**	7.54	-	-	-	8.08	**7.54**
45	TERRA LIGHT KANJI SOLAR	1.14		-	**8.44**	0.96	-	-	-	8.44	**0.96**
46	Universal Saur Urja Private Limited.	4.21		-	**9.33**	3.93	-	-	-	9.33	**3.93**
47	UP NEW & RENEWABLE ENERGY	3.17		-	**5.28**	1.68	-	-	-	5.28	**1.68**
	Sub-Total	**421.65**	**-**	**-**	**3.72**	**156.79**	**-**	**-**	**11.44**	3.99	**168.23**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	11.06	-	-	**3.53**	3.91	-	-	-	3.53	**3.91**
2	GREEN INFRA WIND POWER (PTC)	30.67	-	-	**3.53**	10.83	-	-	-	3.53	**10.83**
3	MYTRAH VAYU (PTC)	24.63	-	-	**3.53**	8.70	**5.53**	13.62	-	9.06	**22.32**
4	OSTRO KUTCH POWER (PTC)	16.89	-	-	**3.53**	5.96	-	-	-	3.53	**5.96**

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-
7	RENEW POWER (SECI)	0.00	-	-	-	-	-	-	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	98.52	-	-	**2.58**	25.42	-	-	-	2.58	**25.42**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	23.74	-	-	**2.58**	6.13	-	-	-	2.58	**6.13**
10	ADANI Wind Energy Three, KUTCH (SECI)	20.70	-	-	**2.89**	5.98	-	-	-	2.89	**5.98**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**226.22**	-	-	**2.96**	**66.9169**	**0.60**	**13.6209**	-	3.56	**80.54**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	
			-		-		-			-	
H1	NVVN + NSM (Thermal)	148.37	-	-	**1.84**	27.36	**0.03**	0.47	-	1.88	**27.83**
H2	NVVN + NSM (Solar))	41.43	-	-	**3.95**	16.38	**0.29**	1.22	7.88	6.15	**25.48**
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.74	-	-	**0.74**
J	**Banking**	**0.00**	-	-	-	1.72	-	-	-	-	**1.72**
	RUVNL	0.00	-	-	-	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	1.72	-	-	-	-	**1.72**
			-		-		-			-	-
	Sub-total	**189.80**	-	-	**2.39**	**45.4495**	**0.13**	**2.4350**	**7.8813**	2.94	**55.77**

S.No	Source of Power (Station wise)	Sep-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	434.82	-	-	**434.82**
N	WUPPTCL Charges	0.00	-	-	-	-	-	68.54	-	-	**68.54**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	20.52	-	-	**20.52**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	11.67	-	-	**11.67**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	**-**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.97	-	-	**4.97**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	-	-		
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-	-	**-**
	MPPTCL	0.00	-	-	-	-	-	-	-	-	**-**
	NOAR	0.00		-	-	-	-	0.02	-	-	**0.02**
	Sub-total	**0.00**	-	-	-	-	-	**540.55**	-	-	**540.5522**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**12495.39**	**1.47**	**1,840.20**	**2.98**	**3,719.51**	**0.50**	**628.98**	**8.08**	4.96	**6,196.76**
		-	-	-	-	-	-	-	-		1.22

Form No: F13B

Name of Distribution Licensee 75,11,60,654.00 -75,11,60,586.80

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Oct-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	331.62	**0.76**	25.07	**2.16**	71.53	**-8.51**	-282.26	-	-5.60	**-185.66**
2	ANPARA-B	586.90	**0.44**	25.66	**1.83**	107.63	**6.13**	359.69	-	8.40	**492.98**
3	ANPARA-D	665.76	**1.36**	90.73	**1.86**	123.53	**-**	-	-	3.22	**214.26**
4	HARDUAGANJ	0.00	**-**	4.22	**-**	-	**-**	-	-	-	**4.22**
5	HARDUAGANJ EXT.	52.69	**8.42**	44.37	**3.88**	20.43	**60.03**	316.31	-	72.32	**381.11**
6	HARDUAGANJ EXT. Stage II	256.70	**2.72**	69.80	**3.29**	84.53	**-**	-	-	6.01	**154.33**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-31.17	-	-	**-31.17**
8	OBRA-B	445.66	**0.82**	36.41	**2.63**	117.21	**0.54**	24.02	-	3.99	**177.65**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-123.81	-	-	**-123.81**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	20.53	-	-	**20.53**
11	PARICHHA EXT.	174.51	**1.75**	30.61	**3.75**	65.48	**-0.47**	-8.15	-	5.04	**87.95**
12	PARICHHA EXT. STAGE-II	217.22	**2.19**	47.68	**3.75**	81.51	**0.65**	14.16	-	6.60	**143.35**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	
	Sub-Total	**2731.07**	**1.37**	**374.5458**	**2.46**	**671.8692**	**1.06**	**289.3200**	**-**	4.89	**1,335.73**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	9.34	**2.26**	2.11	**0.36**	0.34	**-**	-	-	2.62	**2.45**
2	OBRA (H)	7.00	**1.61**	1.13	**0.41**	0.29	**-**	-	-	2.02	**1.41**
3	MATATILA	9.40	**0.28**	0.26	**0.45**	0.42	**-**	-	-	0.73	**0.68**
4	KHARA	40.17	**0.29**	1.17	**0.46**	1.86	**-**	-	-	0.75	**3.03**
5	UGC	0.30	**-**	-	**2.83**	0.08	**-**	-	-	2.83	**0.08**
6	SHEETLA	0.00	**-**	-	**1.54**	-0.00	**-**	-	-	1.54	**-0.00**
7	BELKA	0.04	**-**	-	**2.12**	0.01	**-**	-	-	2.12	**0.01**
8	BABAIL	0.06	**-**	-	**2.83**	0.02	**-**	-	-	2.83	**0.02**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**66.31**	**0.70**	**4.67**	**0.46**	**3.02**	**-**	**-**	**-**	1.16	**7.68**

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	4.72	-	-	-	0.00	-	-	**4.73**
2	AURAIYA GPS	0.00	-	10.11	-	-	-	0.01	-	-	**10.12**
3	DADRI GPS	10.11	**9.37**	9.48	-	-	**16.04**	16.21	-	25.41	**25.69**
4	FGUTPS-I	16.40	**10.66**	17.48	**4.60**	7.55	**-7.40**	-12.13	-	7.87	**12.90**
5	FGUTPS-II	37.35	**2.24**	8.38	**4.65**	17.35	**6.96**	25.99	-	13.85	**51.71**
6	FGUTPS-III	17.67	**2.55**	4.50	**4.60**	8.13	**-8.05**	-14.22	-	-0.90	**-1.59**
7	FGUTPS-IV	13.06	**17.11**	22.35	**4.34**	5.67	**39.95**	52.17	-	61.40	**80.19**
8	FSTPS	4.46	**3.67**	1.64	**4.53**	2.02	**44.59**	19.89	-	52.78	**23.54**
9	GODARWARA STPS-I	0.36	**13.64**	0.49	**4.40**	0.16	**0.72**	0.03	-	18.76	**0.67**
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	0.05	**62.56**	0.32	**5.15**	0.03	**8.44**	0.04	-	76.15	**0.39**
13	KHTPS-I	8.95	**5.24**	4.69	**3.59**	3.21	**13.96**	12.50	-	22.79	**20.40**
14	KHTPS-II	32.82	**4.85**	15.90	**3.41**	11.18	**9.82**	32.23	-	18.07	**59.32**
15	KORBA-I STPS	1.48	**0.71**	0.10	**1.50**	0.22	**0.31**	0.05	-	2.51	**0.37**
16	KORBA-III STPS	0.70	**1.56**	0.11	**1.46**	0.10	**0.27**	0.02	-	3.29	**0.23**
17	LARA STPS-I	0.85	**4.17**	0.35	**2.85**	0.24	**5.49**	0.46	-	12.51	**1.06**
18	MAUDA-I STPS	0.62	**4.90**	0.30	**4.46**	0.27	**10.56**	0.65	-	19.92	**1.23**
19	MAUDA-II STPS	0.86	**3.82**	0.33	**4.61**	0.40	**9.48**	0.82	-	17.91	**1.55**
20	Nabinagar STP	57.59	**4.96**	28.58	**3.02**	17.37	**0.21**	1.24	-	8.19	**47.18**
21	NCTPS-I	19.14	**2.43**	4.64	**5.31**	10.16	**0.27**	0.52	-	8.01	**15.32**
22	NCTPS-II	10.12	**9.20**	9.31	**5.26**	5.32	**6.73**	6.82	-	21.19	**21.45**
23	RIHAND-I	179.72	**1.04**	18.66	**1.56**	28.13	**0.68**	12.21	-	3.28	**59.00**
24	RIHAND-II	185.50	**0.75**	13.96	**1.56**	28.96	**0.58**	10.82	-	2.90	**53.74**
25	RIHAND-III	219.51	**1.29**	28.41	**1.54**	33.83	**0.65**	14.16	-	3.48	**76.40**
26	SINGRAULI	497.77	**0.59**	29.60	**1.54**	76.61	**0.90**	44.66	-	3.03	**150.87**
27	SIPAT-I STPS	1.39	**2.74**	0.38	**2.28**	0.32	**1.20**	0.17	-	6.22	**0.87**
28	SIPAT-II STPS	0.42	**2.09**	0.09	**2.99**	0.13	**1.40**	0.06	-	6.48	**0.27**
29	SOLAPUR TPS	0.00	**1,195.62**	0.30	**4.83**	0.00	**-343.74**	-0.09	-	856.71	**0.22**
30	TANDA -II-TPS	92.86	**8.88**	82.45	**3.87**	35.89	**8.39**	77.91	-	21.13	**196.25**
31	TANDA -TPS	24.88	**12.27**	30.54	**5.75**	14.31	**24.96**	62.11	-	42.99	**106.96**
32	VINDHYANCHAL-I STPS	1.13	**0.98**	0.11	**1.57**	0.18	**0.52**	0.06	-	3.06	**0.35**
33	VINDHYANCHAL-II STPS	0.96	**0.76**	0.07	**1.52**	0.15	**0.42**	0.04	-	2.70	**0.26**
34	VINDHYANCHAL-III STPS	1.00	**1.00**	0.10	**1.50**	0.15	**0.44**	0.04	-	2.94	**0.29**
35	VINDHYANCHAL-IV STPS	1.49	**1.40**	0.21	**1.48**	0.22	**0.42**	0.06	-	3.31	**0.49**

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.68	**1.62**	0.11	**1.53**	0.10	**0.49**	0.03	-	3.64	**0.25**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**1439.88**	**2.42**	**348.79**	**2.14**	**308.34**	**2.54**	**365.54**	**-**	7.10	**1,022.67**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.30	**-**	-	**2.26**	0.07	**0.00**	0.00	-	2.26	**0.07**
2	NAPP	89.33	**-**	-	**2.98**	26.65	**-**	-	-	2.98	**26.65**
3	TAPP-3 & 4	1.34	**-**	-	**3.41**	0.46	**0.05**	0.01	-	3.45	**0.46**
4	RAPP-3 & 4	44.94	**-**	-	**3.33**	14.99	**-**	-	-	3.33	**14.99**
5	RAPP-5 & 6	63.91	**-**	-	**3.92**	25.03	**-**	-	-	3.92	**25.03**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**199.83**	**-**	**-**	**3.36**	**67.1979**	**0.00**	**0.0065**	**-**	3.36	**67.20**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	11.62	**1.36**	1.58	**0.62**	0.72	**1.13**	1.32	-	3.11	**3.61**
2	TANAKPUR	14.49	**1.81**	2.62	**1.65**	2.39	**0.00**	0.00	-	3.46	**5.01**
3	CHAMERA-I	19.38	**1.91**	3.70	**1.14**	2.21	**0.00**	0.00	-	3.05	**5.92**
4	URI	16.30	**3.00**	4.89	**0.82**	1.34	**0.55**	0.89	-	4.37	**7.12**
5	CHAMERA-II	19.04	**1.75**	3.33	**1.00**	1.91	**0.00**	0.00	-	2.75	**5.24**
6	DHAULIGANGA	31.36	**1.09**	3.42	**1.26**	3.94	**0.15**	0.46	-	2.50	**7.83**
7	DULHASTI	45.06	**2.27**	10.22	**2.28**	10.30	**0.67**	3.03	-	5.23	**23.55**
8	SEWA-II	6.34	**5.42**	3.44	**2.65**	1.68	**0.19**	0.12	-	8.27	**5.24**
9	CHAMERA-III	14.28	**3.41**	4.87	**1.97**	2.81	**0.00**	0.00	-	5.38	**7.68**
10	URI-II	12.98	**4.01**	5.21	**2.13**	2.77	**0.93**	1.20	-	7.07	**9.18**
11	PARBATI-III HEP	8.48	**6.57**	5.57	**1.54**	1.31	**0.01**	0.01	-	8.12	**6.89**
12	KISHANGANGA	18.74	**7.55**	14.15	**1.97**	3.69	**0.17**	0.32	-	9.69	**18.16**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**218.08**	**2.89**	**62.9959**	**1.61**	**35.0561**	**0.34**	**7.3685**	**-**	4.83	**105.42**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	40.69	**3.72**	15.15	**2.45**	9.98	**0.00**	0.02	-	6.18	**25.15**
2	SINGRAULI SHPS	0.74	**-**	-	**5.04**	0.37	**0.00**	0.00	-	5.04	**0.37**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**41.43**	**3.66**	**15.1530**	**2.50**	**10.3520**	**0.00**	**0.0154**	**-**	6.16	**25.52**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	101.31	**2.52**	25.49	**2.08**	21.02	**0.00**	0.02	-	4.59	**46.53**
2	KOTESHWAR	34.39	**3.47**	11.93	**2.76**	9.49	**0.00**	0.01	-	6.23	**21.43**
3	DHUKWAN	10.72	**-**	-	**4.87**	5.22	**-**	-	-	4.87	**5.22**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**146.43**	**2.56**	**37.4230**	**2.44**	**35.7396**	**0.00**	**0.0249**	**-**	5.00	**73.19**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	20.69	**3.05**	6.31	**2.09**	4.31	**0.00**	0.00	-	5.14	**10.63**
2	NATHPA JHAKRI	80.52	**1.59**	12.81	**1.18**	9.52	**0.00**	0.01	-	2.77	**22.33**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	**-**
4			**-**		**-**		**-**			-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**101.21**	**1.89**	**19.1147**	**1.37**	**13.8309**	**0.00**	**0.0137**	**-**	3.26	**32.96**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	32.57	**-**	-	**4.00**	13.03	**0.00**	0.02	-	4.00	**13.04**
			-		-		-			-	-
	Sub-Total	**32.57**	**-**	**-**	**4.00**	**13.0261**	**0.00**	**0.0158**	**-**	4.00	**13.04**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	
1	TALA	14.06	**-**	-	**2.27**	3.19	**-**	-	-	2.27	**3.19**
2	SRI NAGAR HEP	151.54	**3.54**	53.63	**3.16**	47.93	**-**	-	-	6.70	**101.56**
3	Vishnu Prayag	93.57	**0.22**	2.04	**1.06**	9.91	**-0.57**	-5.38	-	0.70	**6.57**
4	KARCHAM	52.59	**1.36**	7.17	**2.20**	11.55	**0.05**	0.27	-	3.61	**18.99**
5	TEESTA-III	111.32	**2.17**	24.19	**2.91**	32.43	**0.05**	0.59	-	5.14	**57.20**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	6.48	**2.34**	1.52	**3.05**	1.98	**-0.31**	-0.20	-	5.07	**3.29**
8	Tidong Power Generation	13.48	**2.02**	2.73	**2.30**	3.10	**0.58**	0.78	-	4.90	**6.60**
	Sub-Total	**443.04**	**2.06**	**91.2707**	**2.48**	**110.0843**	**-0.09**	**-3.9451**	**-**	4.46	**197.41**
			-		-		-			-	

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	1.26	**10.26**	1.29	**4.86**	0.61	**-2.47**	-0.31	-	12.64	**1.59**
2	BEPL BARKHERA	5.67	**19.21**	10.89	**4.74**	2.69	**1.77**	1.01	-	25.72	**14.59**
3	BEPL KHAMBHAKHERA	5.67	**19.42**	11.01	**4.87**	2.76	**1.99**	1.13	-	26.27	**14.90**
4	BEPL KUNDRAKHI	5.67	**19.33**	10.96	**4.40**	2.50	**3.17**	1.80	-	26.89	**15.25**
5	BEPL MAQSOODAPUR	5.67	**19.16**	10.86	**4.41**	2.50	**1.75**	0.99	-	25.32	**14.36**
6	BEPL UTRAULA	5.67	**19.87**	11.27	**4.97**	2.82	**3.24**	1.84	-	28.08	**15.92**
7	Ksk Mahanadi	324.27	**4.25**	137.73	**3.24**	105.14	**-0.02**	-0.75	-	7.47	**242.12**
8	Lalitpur	646.22	**4.02**	259.77	**3.67**	237.14	**-**	-	-	7.69	**496.90**
9	Lanco	576.79	**0.82**	47.22	**3.08**	177.58	**0.10**	5.62	-	3.99	**230.42**
10	M.B.POWER (PTC)	145.49	**3.61**	52.46	**1.96**	28.57	**1.19**	17.29	-	6.76	**98.31**
11	Meja Thermal Power Plant	340.55	**4.07**	138.44	**3.30**	112.23	**-**	-	-	7.36	**250.67**
12	Nabinagar Power Project	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
13	PRAYAGRAJ POWER	986.95	**1.07**	106.03	**2.35**	232.03	**0.03**	2.78	-	3.45	**340.84**
14	R.K.M.POWER	190.79	**2.72**	51.90	**2.13**	40.68	**0.00**	0.01	-	4.85	**92.59**
15	ROSA-1&2	608.81	**1.74**	105.79	**2.68**	162.87	**0.18**	10.80	-	4.59	**279.45**
16	SASAN	267.01	**0.17**	4.64	**1.15**	30.68	**0.13**	3.51	-	1.45	**38.84**
17	TRN ENERGY (PTC)	176.10	**1.68**	29.51	**1.69**	29.73	**0.28**	4.97	-	3.65	**64.22**
18			-		-		-			-	
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**4292.59**	**2.31**	**989.7629**	**2.73**	**1,170.5271**	**0.12**	**50.6760**	**-**	5.15	**2,210.97**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.13	**1.30**	0.02	**1.30**	0.02	-	-	-	2.60	**0.03**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.11	**1.20**	0.01	**1.49**	0.02	-	-	-	2.69	**0.03**
6	Bajaj Hindustan Ltd., Barkhera	0.00	**1.26**	0.00	**2.04**	0.00	-	-	-	3.30	**0.00**
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	**1.26**	0.00	**2.04**	0.00	-	-	-	3.30	**0.00**
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	**1.81**	0.00	**2.35**	0.00	-	-	-	4.16	**0.00**
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrmpur	0.00	-	-	-	-	-	-	-	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.01	**1.51**	0.00	**1.90**	0.00	-	-	-	3.40	**0.00**
21	Continental Carbon India Ltd.	2.35	**1.68**	0.39	**2.31**	0.54	-	-	-	3.99	**0.94**
22	Dalmia Chini Mills Ltd., Jawaharpur	0.14	**1.30**	0.02	**1.30**	0.02	-	-	-	2.60	**0.04**
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	**1.26**	0.00	**2.04**	0.00	-	-	-	3.30	**0.00**
25	Daurala Sugar Works(DCM)	0.14	**1.29**	0.02	**2.04**	0.03	-	-	-	3.33	**0.05**
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	0.03	**1.28**	0.00	**2.04**	0.01	-	-	-	3.32	**0.01**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.20	**1.75**	0.03	**1.75**	0.03	-	-	-	3.51	**0.07**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.03	**1.20**	0.00	**1.40**	0.00	-	-	-	2.60	**0.01**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.59	**1.30**	0.08	**2.03**	0.12	-	-	-	3.33	**0.20**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.01	**1.26**	0.00	**2.04**	0.00	-	-	-	3.30	**0.00**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.03	**2.08**	0.01	**1.93**	0.01	-	-	-	4.01	**0.01**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.40	**1.28**	0.05	**2.04**	0.08	-	-	-	3.32	**0.13**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.02	**1.28**	0.00	**2.04**	0.00	-	-	-	3.32	**0.01**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.37	**1.24**	0.05	**2.04**	0.08	-	-	-	3.28	**0.12**
38	Govind Sugar	0.00	-	-	-	-	-	-	-	-	-
39	Gularia Chini Mills Ltd.,	0.45	**1.30**	0.06	**1.39**	0.06	-	-	-	2.68	**0.12**

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-	-	-
42	India Glycols	0.07	**2.07**	0.02	**5.24**	0.04	-	-	-	7.31	**0.05**
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	0.13	-	0.18	-	-	-	-	**0.31**
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	0.01	-	0.01	-	0.01	-	-	**0.02**
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.48	**1.32**	0.06	**2.07**	0.10	-	-	-	3.40	**0.16**
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	**1.51**	0.00	**2.00**	0.00	-	-	-	3.51	**0.00**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	0.67	**2.26**	0.15	**2.30**	0.15	-	-	-	4.56	**0.31**
65	Sukhbir Agro Energy Ltd.	0.00	-	-	-	-	-	-	-	-	-
66	Superior Food Grain ,Shamli	0.00	**2.23**	0.00	**1.93**	0.00	-	-	-	4.16	**0.00**
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.22	**1.15**	0.03	**2.04**	0.05	-	-	-	3.19	**0.07**
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.01	**1.97**	0.00	**1.95**	0.00	-	-	-	3.92	**0.00**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	2.69	**0.31**	0.08	**0.49**	0.13	**1.52**	0.41	-	2.32	**0.62**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	1.81	**0.26**	0.05	**0.42**	0.08	**-**	-	-	0.68	**0.12**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.02	**1.27**	0.00	**2.04**	0.00	**-**	-	-	3.31	**0.01**
81	Wave Ind. & Engg. Ltd.,	0.00		-	**-**	-	**-**	-	-		
82	Yadu Sugars Ltd.,	0.00		-	**-**	-	**-**	-	-		
83	Banked energy	0.00		-	**-**	-	**-**	-	-		
			-		**-**		**-**			-	**-**
	Sub-Total	**10.99**	**1.16**	**1.2767**	**1.60**	**1.7632**	**0.38**	**0.4131**	**-**	3.14	**3.45**
			-		**-**		**-**			-	**-**
E	**Bilateral & Others (Power purchased through Trading)**		**-**		**-**		**-**			-	
1	Power Purchase From Exchange		**-**	-	**-**	-	**-**	-	-	-	
	IEX (Sale)/PXIL (Sale)	874.35	**-**	-	**3.63**	317.61	**-**	-	-	3.63	**317.61**
	IEX (Purchase)/PXIL (Purchase)	27.22	**-**	-	**6.35**	17.29	**-**	-	-	6.35	**17.29**
	NET-IEX	**-847.13**	**-**	**-**	**3.55**	**-300.32**		**-**	**-**		
	Hindustan power exchange (HPX)	**0.00**									
2	Purchase From Open Access (OA)	20.80	**-**	-	**-**	-	**-**	-	-	-	**-**
i)	NHPC	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
ii)	TATA / MPL / ADANI ENTERPRISES	8.39	**-**	-	**-**	-	**-**	-	-	-	**-**
iii)	Tangedico	0.00		-		-		-	-		
iv)	NVVN	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
v)	PTC	12.40	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**-826.33**	**-**	**-**	**3.63**	**-300.32**	**-**	**-**	**-**	**3.63**	**-300.32**
			-		**-**		**-**			-	
E 1	**Unscheduled Interchange**		**-**		**-**		**-**			-	**-**
i	UI (Underdrawl)	-34.13	**-**	-	**2.20**	-7.51	**-**	-	-	2.20	**-7.51**
ii	UI (Overdrawl)	59.18	**-**	-	**3.65**	21.61	**-**	-	-	3.65	**21.61**
	Sub-Total	**25.05**	**-**	**-**	**5.63**	**14.1015**	**-**	**-**	**-**	5.63	**14.10**
			-		**-**		**-**			-	
F	**Solar (Existing)**		**-**		**-**		**-**			-	**-**
1	Adani Green Energy	8.06	**-**	-	**5.07**	4.09	**-**	-	-	5.07	**4.09**
2	Adani Solar Energy Chitrakoot. (50 MW)	9.40	**-**	-	**3.07**	2.89	**-**	-	-	3.07	**2.89**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	8.24	**-**	-	**3.19**	2.63	**-**	-	-	3.19	**2.63**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.11	**-**	-	**3.22**	2.61	**-**	-	-	3.22	**2.61**
5	Agrawal Solar Power Pvt. Ltd.	0.77	**-**	-	**7.02**	0.54	**-**	-	-	7.02	**0.54**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.42	**-**	-	**7.02**	0.29	**-**	-	-	7.02	**0.29**
7	Avaada Non-Conventional	7.14	**-**	-	**3.23**	2.31	**-**	-	-	3.23	**2.31**
8	Azure Surya Private Limited.	1.50	**-**	-	**8.99**	1.35	**-**	-	-	8.99	**1.35**
9	BILHAUR2_SOLAR	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	BILHAUR2_SOLAR_PV	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	1.97	-	-	**2.01**	0.40	-	-	-	2.01	**0.40**
12	Dante Energy Private Limited.	0.20	-	-	**14.95**	0.29	-	-	-	14.95	**0.29**
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-
14	Essel Urja Private Limited	7.58	-	-	**9.27**	7.03	-	-	-	9.27	**7.03**
15	Green Urja Pvt. Ltd	4.32	-	-	**9.24**	3.99	-	-	-	9.24	**3.99**

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	7.76	-	-	**3.07**	2.38	-	-	-	3.07	**2.38**
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.75	-	-	**9.25**	0.69	-	-	-	9.25	**0.69**
19	KILAJ SOLAR (MAHARASHTRA)	0.54	-	-	**7.02**	0.38	-	-	-	7.02	**0.38**
20	Lohia Developers (India) Pvt. Ltd.	2.31	-	-	**3.03**	0.70	-	-	-	3.03	**0.70**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.39	-	-	**8.93**	3.92	-	-	-	8.93	**3.92**
23	NTPC Auraiya Solar	43.81	-	-	**3.10**	13.58	-	-	-	3.10	**13.58**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.44	-	-	**5.07**	0.22	-	-	-	5.07	**0.22**
26	Priapus Infrastructure Limited.	0.18	-	-	**17.91**	0.33	-	-	-	17.91	**0.33**
27	PSPN Synergy Pvt. Ltd.	2.10	-	-	**7.02**	1.47	-	-	-	7.02	**1.47**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.57	-	-	**9.24**	1.45	-	-	-	9.24	**1.45**
29	Sahashradhara Energy Pvt. Ltd.	0.61	-	-	**5.07**	0.31	-	-	-	5.07	**0.31**
30	Salasar Green Energy Pvt. Ltd.	0.72	-	-	**7.02**	0.50	-	-	-	7.02	**0.50**
31	Samavist Energy Solutions Pvt. Ltd	1.54	-	-	**9.33**	1.44	-	-	-	9.33	**1.44**
32	SECI, SAKET NEW DELHI	273.98	-	-	**2.98**	81.60	-	-	-	2.98	**81.60**
33	Spinel Energy Infrastructure Limited.	2.96	-	-	**7.54**	2.23	-	-	-	7.54	**2.23**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.53	-	-	**7.02**	1.07	-	-	-	7.02	**1.07**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.18	-	-	**7.02**	2.23	-	-	-	7.02	**2.23**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.99	-	-	**7.02**	2.10	-	-	-	7.02	**2.10**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	14.38		-	**3.15**	4.53	-	-	-	3.15	**4.53**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.68		-	**9.27**	1.56	-	-	-	9.27	**1.56**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.36		-	**5.07**	0.69	-	-	-	5.07	**0.69**
41	Talettutayi Solar Projects Five	8.11		-	**3.21**	2.60	-	-	-	3.21	**2.60**
42	Technical Associate Limited.	0.19		-	**17.91**	0.34	-	-	-	17.91	**0.34**
43	TN Urja Pvt. Ltd	7.36		-	**7.02**	5.16	-	-	-	7.02	**5.16**
44	TATA Power Renewable Energy Ltd. (Banda)	11.59		-	**3.07**	3.56	-	-	-	3.07	**3.56**
45	TERRA LIGHT KANJI SOLAR	1.46		-	**8.44**	1.23	-	-	-	8.44	**1.23**
46	Universal Saur Urja Private Limited.	4.71		-	**9.33**	4.39	-	-	-	9.33	**4.39**
47	UP NEW & RENEWABLE ENERGY	2.90		-	**5.28**	1.53	-	-	-	5.28	**1.53**
	Sub-Total	**462.80**	-	-	**3.69**	**170.6433**	-	-	-	3.69	**170.64**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	5.82	-	-	**3.53**	2.05	-	-	-	3.53	**2.05**
2	GREEN INFRA WIND POWER (PTC)	14.26	-	-	**3.53**	5.03	-	-	-	3.53	**5.03**
3	MYTRAH VAYU (PTC)	9.63	-	-	**3.53**	3.40	-	-	-	3.53	**3.40**
4	OSTRO KUTCH POWER (PTC)	11.90	-	-	**3.53**	4.20	-	-	-	3.53	**4.20**

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-
7	RENEW POWER (SECI)	12.48	-	-	2.71	3.38	-	-	-	2.71	3.38
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	36.94	-	-	2.58	9.53	-	-	-	2.58	9.53
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	11.11	-	-	0.78	0.87	-	-	-	0.78	0.87
10	ADANI Wind Energy Three, KUTCH (SECI)	11.85	-	-	2.89	3.42	-	-	-	2.89	3.42
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**113.99**	-	-	2.80	31.8922	-	-	-	2.80	31.89
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	
			-		-		-			-	
H1	NVVN + NSM (Thermal)	0.00	-	-	-	25.69	-	0.47	-	-	26.16
H2	NVVN + NSM (Solar))	0.00	-	-	-	19.69	-	3.20	-	-	22.88
I	Reactive Energy Charges	0.00	-	-	-	-	-	1.64	-	-	1.64
J	**Banking**	**0.00**	-	-	-	-	-	-	-	-	-
	RUVNL	0.00	-	-	-	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	45.3800	-	5.2980	-	-	50.68

S.No	Source of Power (Station wise)	Oct-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	589.59	-	-	**589.59**
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.69	-	-	**70.69**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.19	-	-	**21.19**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.47	-	-	**2.47**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	**-**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	**-**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	10.24	-	-	**10.24**
	UP SLDC CHARGES	0.00	-	-	-	-	-	0.01	-	-	**0.01**
	MPPTCL	0.00	-	-	-	-	-	-	-	-	**-**
	NOAR	0.00		-	-	-	-	-	-		**-**
	Sub-total	**0.00**	-	-	-	-	-	**694.19**	-	-	**694.19**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**9498.94**	**2.05**	**1,945.00**	**2.53**	**2,402.50**	**1.48**	**1,408.93**	**-**	6.06	**5,756.43**
		-		-	-	-	-	-	-		3.20

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	334.21	**0.73**	24.46	**2.13**	71.31	**-**	-	-	2.87	**95.77**
2	ANPARA-B	284.39	**0.90**	25.66	**1.79**	50.93	**-**	-	-	2.69	**76.59**
3	ANPARA-D	673.56	**1.35**	90.73	**1.78**	120.06	**-**	-	-	3.13	**210.79**
4	HARDUAGANJ	358.65	**0.28**	10.06	**-**	-	**-**	-	-	0.28	**10.06**
5	HARDUAGANJ EXT.	0.00	**-**	44.37	**-**	-	**-**	-	-	-	**44.37**
6	HARDUAGANJ EXT. Stage II	295.39	**2.40**	71.00	**5.23**	154.35	**-**	-	-	7.63	**225.36**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	480.11	**0.70**	33.41	**2.65**	127.19	**-**	-	-	3.35	**160.60**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	190.09	**1.55**	29.53	**4.05**	77.08	**-**	-	-	5.61	**106.61**
12	PARICHHA EXT. STAGE-II	112.22	**1.98**	22.21	**4.05**	45.50	**-**	-	-	6.03	**67.72**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	
	Sub-Total	**2728.62**	**1.29**	**351.4308**	**2.37**	**646.4295**	**-**	**-**	**-**	3.66	**997.86**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	2.51	**8.12**	2.04	**0.47**	0.12	**-**	-	-	8.58	**2.16**
2	OBRA (H)	1.30	**8.06**	1.05	**0.41**	0.05	**-**	-	-	8.48	**1.10**
3	MATATILA	5.55	**0.46**	0.25	**0.48**	0.26	**-**	-	-	0.93	**0.52**
4	KHARA	22.44	**0.51**	1.15	**0.46**	1.04	**-**	-	-	0.98	**2.19**
5	UGC	1.52	**-**	-	**2.83**	0.43	**-**	-	-	2.83	**0.43**
6	SHEETLA	0.08	**-**	-	**1.54**	0.01	**-**	-	-	1.54	**0.01**
7	BELKA	0.05	**-**	-	**2.12**	0.01	**-**	-	-	2.12	**0.01**
8	BABAIL	0.06	**-**	-	**2.83**	0.02	**-**	-	-	2.83	**0.02**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**33.51**	**1.34**	**4.49**	**0.58**	**1.94**	**-**	**-**	**-**	1.92	**6.43**

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	5.01	-	-	-	0.43	-	-	**5.44**
2	AURAIYA GPS	0.00	-	9.20	-	-	-	-1.31	-	-	**7.90**
3	DADRI GPS	0.00	-	9.96	-	-	-	-3.16	-	-	**6.80**
4	FGUTPS-I	0.00	-	14.62	-	-	-	-0.11	-	-	**14.51**
5	FGUTPS-II	14.16	**5.92**	8.38	**3.41**	4.82	**-0.34**	-0.47	-	8.99	**12.73**
6	FGUTPS-III	13.47	**3.34**	4.50	**4.32**	5.82	**0.59**	0.80	-	8.25	**11.12**
7	FGUTPS-IV	0.00	-	22.35	-	-	-	0.56	-	-	**22.91**
8	FSTPS	2.66	**5.96**	1.59	**3.78**	1.01	**3.65**	0.97	-	13.39	**3.57**
9	GODARWARA STPS-I	0.37	**11.77**	0.43	**3.56**	0.13	**1.86**	0.07	-	17.19	**0.63**
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	0.15	**21.10**	0.31	**5.08**	0.07	**1.58**	0.02	-	27.76	**0.41**
13	KHTPS-I	13.32	**3.40**	4.53	**3.70**	4.92	**-0.76**	-1.02	-	6.34	**8.44**
14	KHTPS-II	62.75	**2.53**	15.90	**3.51**	22.00	**1.48**	9.27	-	7.52	**47.17**
15	KORBA-I STPS	1.64	**0.65**	0.11	**1.45**	0.24	**0.25**	0.04	-	2.35	**0.39**
16	KORBA-III STPS	0.77	**1.43**	0.11	**1.42**	0.11	**0.18**	0.01	-	3.03	**0.23**
17	LARA STPS-I	1.31	**2.60**	0.34	**2.79**	0.36	**0.72**	0.09	-	6.11	**0.80**
18	MAUDA-I STPS	0.19	**11.06**	0.21	**3.88**	0.07	**-53.20**	-1.02	-	-38.25	**-0.73**
19	MAUDA-II STPS	0.29	**8.49**	0.25	**3.94**	0.12	**4.64**	0.14	-	17.07	**0.50**
20	Nabinagar STP	78.44	**3.64**	28.58	**2.51**	19.72	**-0.08**	-0.65	-	6.07	**47.64**
21	NCTPS-I	14.90	**3.11**	4.64	**3.99**	5.95	**0.94**	1.40	-	8.04	**11.99**
22	NCTPS-II	3.97	**23.46**	9.31	**4.04**	1.60	**9.28**	3.68	-	36.78	**14.59**
23	RIHAND-I	125.59	**0.91**	11.43	**1.45**	18.22	**0.34**	4.31	-	2.70	**33.96**
24	RIHAND-II	200.32	**0.70**	13.96	**1.45**	28.99	**0.28**	5.60	-	2.42	**48.55**
25	RIHAND-III	213.79	**1.33**	28.41	**1.43**	30.55	**0.25**	5.28	-	3.00	**64.24**
26	SINGRAULI	471.56	**0.63**	29.80	**1.49**	70.36	**1.73**	81.75	-	3.86	**181.91**
27	SIPAT-I STPS	2.51	**1.52**	0.38	**1.99**	0.50	**0.23**	0.06	-	3.75	**0.94**
28	SIPAT-II STPS	0.78	**1.15**	0.09	**2.23**	0.17	**0.43**	0.03	-	3.80	**0.30**
29	SOLAPUR TPS	0.14	**20.95**	0.30	**4.68**	0.07	**0.70**	0.01	-	26.33	**0.37**
30	TANDA -II-TPS	48.12	**17.13**	82.45	**3.57**	17.18	**12.28**	59.12	-	32.99	**158.75**
31	TANDA -TPS	0.00	-	30.54	-	-	-	11.88	-	-	**42.42**
32	VINDHYANCHAL-I STPS	1.22	**0.92**	0.11	**1.52**	0.19	**0.24**	0.03	-	2.68	**0.33**
33	VINDHYANCHAL-II STPS	1.11	**0.66**	0.07	**1.47**	0.16	**0.27**	0.03	-	2.40	**0.27**
34	VINDHYANCHAL-III STPS	1.12	**0.90**	0.10	**1.46**	0.16	**0.25**	0.03	-	2.61	**0.29**
35	VINDHYANCHAL-IV STPS	1.55	**1.35**	0.21	**1.44**	0.22	**0.28**	0.04	-	3.06	**0.47**

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.77	**1.44**	0.11	**1.48**	0.11	**0.27**	0.02	-	3.19	**0.24**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**1276.97**	**2.65**	**338.30**	**1.83**	**233.84**	**1.39**	**177.95**	**-**	5.87	**750.09**
			-		**-**		**-**			-	**860.56**
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.24	**-**	-	**2.26**	0.05	**0.00**	0.00	-	2.26	**0.05**
2	NAPP	92.38	**-**	-	**2.98**	27.56	**0.02**	0.14	-	3.00	**27.71**
3	TAPP-3 & 4	1.19	**-**	-	**3.41**	0.41	**0.00**	0.00	-	3.41	**0.41**
4	RAPP-3 & 4	23.69	**-**	-	**3.33**	7.90	**-**	-	-	3.33	**7.90**
5	RAPP-5 & 6	62.53	**-**	-	**3.92**	24.49	**-**	-	-	3.92	**24.49**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**180.03**	**-**	**-**	**3.36**	**60.4122**	**0.01**	**0.1408**	**-**	3.36	**60.55**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	7.70	**1.86**	1.43	**0.62**	0.47	**0.00**	0.00	-	2.47	**1.91**
2	TANAKPUR	9.36	**2.34**	2.19	**1.65**	1.54	**0.00**	0.00	-	3.99	**3.73**
3	CHAMERA-I	11.27	**3.18**	3.58	**1.14**	1.29	**0.00**	0.00	-	4.32	**4.87**
4	URI	22.60	**1.82**	4.11	**0.82**	1.86	**0.00**	0.00	-	2.64	**5.97**
5	CHAMERA-II	11.08	**2.76**	3.06	**1.01**	1.11	**0.00**	0.00	-	3.77	**4.17**
6	DHAULIGANGA	13.73	**2.49**	3.41	**1.23**	1.69	**0.05**	0.08	-	3.78	**5.18**
7	DULHASTI	24.96	**3.96**	9.89	**2.28**	5.70	**0.48**	1.19	-	6.72	**16.78**
8	SEWA-II	3.54	**7.53**	2.66	**2.65**	0.94	**0.00**	0.00	-	10.18	**3.60**
9	CHAMERA-III	8.40	**5.61**	4.71	**1.97**	1.65	**0.00**	0.00	-	7.58	**6.36**
10	URI-II	17.03	**2.74**	4.67	**2.13**	3.63	**0.00**	0.00	-	4.88	**8.31**
11	PARBATI-III HEP	4.57	**11.35**	5.18	**1.54**	0.70	**0.01**	0.01	-	12.90	**5.89**
12	KISHANGANGA	14.56	**8.67**	12.63	**1.97**	2.87	**0.00**	0.01	-	10.65	**15.50**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**148.79**	**3.87**	**57.5214**	**1.58**	**23.4620**	**0.09**	**1.2945**	**-**	5.53	**82.28**
			-		**-**		**-**				
g	**HYDRO (NTPC)**		**-**		**-**		**-**				
1	KOLDAM HPS	23.76	**6.21**	14.75	**2.45**	5.83	**0.00**	0.01	-	8.66	**20.59**
2	SINGRAULI SHPS	1.01	**-**	-	**5.04**	0.51	**0.00**	0.00	-	5.04	**0.51**
3			**-**		**-**		**-**				

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-				
5			-		-		-				
	Sub-Total	**24.77**	**5.96**	**14.7532**	**2.56**	**6.3353**	**0.00**	**0.0074**	**-**	8.52	**21.10**
			-		-		-				
h	**THDC**		-		-		-				
	HYDRO		-		-		-				
1	TEHRI	73.41	**3.36**	24.67	**2.08**	15.23	**0.00**	0.02	-	5.44	**39.92**
2	KOTESHWAR	24.68	**3.81**	9.41	**2.76**	6.81	**0.00**	0.01	-	6.57	**16.23**
3	DHUKWAN	3.48	**-**	-	**4.87**	1.69	**0.20**	0.07	-	5.07	**1.77**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**101.57**	**3.36**	**34.0775**	**2.34**	**23.7419**	**0.01**	**0.0955**	**-**	5.70	**57.91**
			-		-		-				
i	**SJVN**		-		-		-				
1	RAMPUR	12.56	**4.89**	6.14	**2.08**	2.62	**0.00**	0.00	-	6.98	**8.76**
2	NATHPA JHAKRI	48.91	**2.53**	12.39	**1.18**	5.78	**0.00**	0.01	-	3.72	**18.18**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	**-**
4			**-**		**-**		**-**			-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**61.47**	**3.01**	**18.5335**	**1.37**	**8.4003**	**0.00**	**0.0135**	**-**	4.38	**26.95**
			-		**-**		**-**			-	**-**
j	**NEEPCO**		**-**		**-**		**-**			-	**-**
1	Kameng HEP	20.37	**-**	-	**4.00**	8.15	**0.01**	0.02	-	4.01	**8.16**
			-		**-**		**-**			-	**-**
	Sub-Total	**20.37**	**-**	**-**	**4.00**	**8.1481**	**0.01**	**0.0158**	**-**	4.01	**8.16**
			-		**-**		**-**				
k	**IPP/JV**		**-**		**-**		**-**				
	HYDRO		**-**		**-**		**-**			-	
1	TALA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
2	SRI NAGAR HEP	72.69	**4.42**	32.13	**1.20**	8.72	**-**	-	-	5.62	**40.85**
3	Vishnu Prayag	106.47	**0.19**	2.04	**0.65**	6.90	**-0.51**	-5.38	-	0.33	**3.56**
4	KARCHAM	54.66	**0.77**	4.21	**2.05**	11.18	**0.49**	2.70	-	3.31	**18.09**
5	TEESTA-III	24.85	**9.42**	23.41	**3.26**	8.10	**0.09**	0.21	-	12.76	**31.72**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	Tidong Power Generation	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**258.67**	**2.39**	**61.7879**	**1.35**	**34.9034**	**-0.10**	**-2.4669**	**-**	3.64	**94.22**
			-		**-**		**-**			-	

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	0.57	**22.82**	1.29	**4.25**	0.24	**-18.22**	-1.03	-	8.85	**0.50**
2	BEPL BARKHERA	0.00	-	10.81	-	-0.86	-	6.01	-	-	**15.96**
3	BEPL KHAMBHAKHERA	0.00	-	10.92	-	0.60	-	1.13	-	-	**12.65**
4	BEPL KUNDRAKHI	0.00	-	10.88	-	2.16	-	1.80	-	-	**14.83**
5	BEPL MAQSOODAPUR	0.00	-	10.78	-	-0.34	-	0.99	-	-	**11.43**
6	BEPL UTRAULA	0.00	-	11.19	-	0.99	-	1.84	-	-	**14.02**
7	Ksk Mahanadi	550.67	**2.49**	136.99	**3.24**	178.55	**-0.02**	-1.25	3.27	5.77	**317.56**
8	Lalitpur	649.36	**4.00**	259.77	**3.40**	220.87	-	-	-	7.40	**480.63**
9	Lanco	562.09	**0.81**	45.71	**2.58**	145.24	**0.09**	5.34	-	3.49	**196.28**
10	M.B.POWER (PTC)	170.75	**2.98**	50.83	**1.69**	28.94	**0.44**	7.58	-	5.12	**87.35**
11	Meja Thermal Power Plant	623.31	**2.35**	146.58	**3.09**	192.85	**0.20**	12.63	-	5.65	**352.06**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	949.86	**1.07**	101.28	**2.31**	219.51	**-0.00**	-0.17	-	3.38	**320.63**
14	R.K.M.POWER	235.62	**2.14**	50.33	**2.16**	50.98	**0.00**	0.01	-	4.30	**101.32**
15	ROSA-1&2	681.28	**1.55**	105.79	**3.15**	214.56	**-1.57**	-106.69	-	3.14	**213.65**
16	SASAN	262.82	**0.17**	4.49	**1.15**	30.20	**0.13**	3.48	-	1.45	**38.18**
17	TRN ENERGY (PTC)	238.04	**1.69**	40.15	**1.69**	40.19	**0.40**	9.54	-	3.78	**89.88**
18			-		-		-			-	
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**4924.35**	**2.03**	**997.7872**	**2.69**	**1,324.6745**	**-0.12**	**-58.8053**	**3.2720**	4.60	**2,266.93**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Nov-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	1.97	**1.24**	0.24	**2.04**	0.40	**-**	-	-	3.28	**0.65**
4	Avadh sugar Energy Limited, Hargaon	4.98	**1.26**	0.63	**1.97**	0.98	**-**	-	-	3.22	**1.60**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	7.61	**1.26**	0.96	**2.00**	1.52	**-**	-	-	3.25	**2.48**
6	Bajaj Hindustan Ltd., Barkhera	1.42	**1.26**	0.18	**2.04**	0.29	**0.01**	0.00	-	3.31	**0.47**
7	Bajaj Hindustan Ltd., Bilai	4.85	**1.26**	0.61	**2.04**	0.99	**0.00**	0.00	-	3.30	**1.60**
8	Bajaj Hindustan Ltd., Budhana	2.06	**1.26**	0.26	**2.04**	0.42	**0.01**	0.00	-	3.31	**0.68**
9	Bajaj Hindustan Ltd., Gangnauli	0.01	**1.26**	0.00	**2.04**	0.00	**-**	-	-	3.30	**0.00**
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	**-**	-	**-**	-	**-**	0.00	-	-	**0.00**
11	Bajaj Hindustan Ltd., Kinauni	4.75	**1.26**	0.60	**2.04**	0.97	**0.00**	0.00	-	3.30	**1.57**
12	Bajaj Hindustan Ltd., Kundrakhi	0.62	**1.25**	0.08	**1.99**	0.12	**0.02**	0.00	-	3.26	**0.20**
13	Bajaj Hindustan Ltd., Maqsoodapur	0.70	**1.29**	0.09	**2.04**	0.14	**0.01**	0.00	-	3.34	**0.24**
14	Bajaj Hindustan Ltd., Paliaklan	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
15	Bajaj Hindustan Ltd., Thanabhawn	5.44	**1.26**	0.69	**2.04**	1.11	**0.00**	0.00	-	3.30	**1.80**
16	Bajaj Hindustan Ltd., Utraula	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	**1.81**	0.00	**2.35**	0.00	**-**	-	-	4.16	**0.00**
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	**1.81**	0.00	**2.35**	0.00	**-**	-	-	4.16	**0.00**
19	Balrampur Chini Mills Ltd., Balrmpur	0.08	**1.43**	0.01	**2.09**	0.02	**-**	-	-	3.51	**0.03**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.00	**1.51**	0.00	**1.90**	0.00	**10.70**	0.01	-	14.10	**0.01**
21	Continental Carbon India Ltd.	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
22	Dalmia Chini Mills Ltd., Jawaharpur	7.60	**1.26**	0.96	**1.98**	1.50	**-**	-	-	3.24	**2.46**
23	Dalmia Chini Mills Ltd., Nigohi	7.06	**1.26**	0.89	**2.04**	1.44	**-**	-	-	3.30	**2.33**
24	Dalmia Chini Mills Ltd., Ramgarh	3.53	**1.26**	0.44	**2.04**	0.72	**-**	-	-	3.30	**1.16**
25	Daurala Sugar Works(DCM)	9.77	**1.29**	1.26	**2.04**	1.99	**-**	-	-	3.33	**3.25**
26	Daya Sugar Saharaanpur	1.31	**1.81**	0.24	**2.35**	0.31	**-**	-	-	4.16	**0.55**
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	6.87	**1.28**	0.88	**2.04**	1.40	**-**	-	-	3.32	**2.28**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	18.56	**1.49**	2.76	**2.48**	4.60	**-**	-	-	3.96	**7.36**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	5.14	**1.20**	0.62	**1.40**	0.72	**-**	-	-	2.60	**1.33**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	2.37	**1.24**	0.29	**2.04**	0.48	**-**	-	-	3.27	**0.78**
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	15.65	**1.30**	2.04	**2.03**	3.17	**-**	-	-	3.33	**5.21**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	7.79	**1.26**	0.98	**2.04**	1.59	**-**	-	-	3.30	**2.57**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	9.64	**2.08**	2.01	**1.93**	1.86	**-**	-	-	4.01	**3.87**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	10.09	**1.26**	1.27	**2.04**	2.06	**-**	-	-	3.30	**3.33**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.42	**1.28**	1.08	**2.04**	1.72	**-**	-	-	3.32	**2.80**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	8.69	**1.28**	1.11	**2.04**	1.77	**-**	-	-	3.32	**2.89**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.52	**1.24**	0.44	**2.04**	0.72	**-**	-	-	3.28	**1.16**
38	Govind Sugar	7.73	**2.05**	1.59	**1.98**	1.53	**-**	-	-	4.03	**3.12**
39	Gularia Chini Mills Ltd.,	4.91	**1.28**	0.63	**2.04**	1.00	**-**	-	-	3.32	**1.63**

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	2.96	**1.22**	0.36	**2.04**	0.60	**0.02**	0.01	-	3.27	**0.97**
41	Hindalco Industries Ltd. Renukoot	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
42	India Glycols	0.01	**2.07**	0.00	**5.24**	0.00	**-**	-	-	7.31	**0.01**
43	K.M. Sugar Ltd.,	0.00	**-**	0.07	**-**	0.11	**-**	-	-	-	**0.18**
44	Kesar Enterprises Ltd.	0.00	**-**	2.18	**-**	3.01	**-**	-	-	-	**5.19**
45	Kisan Sahkari Chini Mill Azamgarh	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
46	Kumbhi Sugar Mills Ltd.,	0.00	**-**	0.66	**-**	0.82	**-**	-	-	-	**1.48**
47	L.H. Suagar Factories Ltd.,	0.00	**-**	0.85	**-**	1.53	**-**	-	-	-	**2.38**
48	Mankapur Chini Mills Ltd.,	5.61	**1.42**	0.80	**2.07**	1.16	**0.01**	0.00	-	3.50	**1.96**
49	Mawana Sugar Ltd., Meerut	3.80	**1.25**	0.47	**2.04**	0.77	**-**	-	-	3.29	**1.25**
50	Mawana Sugar Ltd., Naglamal	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
51	Mawana Sugar Ltd., Titawi	4.34	**1.26**	0.55	**2.04**	0.89	**-**	-	-	3.30	**1.43**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	**-**	0.08	**-**	0.12	**-**	0.86	-	-	**1.06**
53	Novel Sugar (bajaj sugar barkhera)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
54	Oswal Overseas	0.00	**-**	0.17	**-**	0.26	**-**	-	-	-	**0.42**
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	**1.17**	0.00	**2.04**	0.00	**-**	-	-	3.21	**0.00**
56	Ramala Sahkari Chini Mills (Baghpat) UP	2.83	**1.80**	0.51	**2.89**	0.82	**-**	-	-	4.69	**1.33**
57	Rana Sugar Miis Ltd. Karimganj Rampur	5.59	**1.48**	0.83	**2.00**	1.12	**-**	-	-	3.48	**1.95**
58	Rana Sugar Miis Ltd. Belwara, Moradbad	2.56	**1.51**	0.39	**2.00**	0.51	**-**	-	-	3.51	**0.90**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	8.27	**2.23**	1.84	**1.93**	1.60	**-**	-	-	4.16	**3.44**
60	Rauzagaon Chini Mills Ltd.,	3.91	**1.28**	0.50	**2.04**	0.80	**0.01**	0.00	-	3.33	**1.30**
61	SBEC Bioenergy Ltd.	2.68	**1.24**	0.33	**2.04**	0.55	**-**	-	-	3.28	**0.88**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.28	**1.57**	0.04	**1.99**	0.06	**-**	-	-	3.56	**0.10**
63	Simbholi Sugar Ltd., Hapur	10.19	**1.77**	1.80	**1.97**	2.01	**-**	-	-	3.74	**3.81**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	3.50	**2.26**	0.79	**2.30**	0.80	**-**	-	-	4.56	**1.59**
65	Sukhbir Agro Energy Ltd.	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
66	Superior Food Grain ,Shamli	8.16	**2.23**	1.82	**1.93**	1.58	**-**	-	-	4.16	**3.40**
67	The Seksaria, Biswan	8.35	**2.44**	2.04	**1.92**	1.60	**-**	-	-	4.36	**3.64**
68	Tikaula Sugar Ltd.,	3.88	**1.38**	0.53	**2.36**	0.92	**-**	-	-	3.73	**1.45**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.87	**1.26**	0.24	**2.04**	0.38	**-**	-	-	3.30	**0.62**
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.61	**1.26**	0.20	**2.04**	0.33	**-**	-	-	3.30	**0.53**
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.24	**1.24**	0.90	**2.04**	1.48	**-**	-	-	3.28	**2.37**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.70	**1.15**	2.04	**2.04**	3.61	**-**	-	-	3.19	**5.65**
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.49	**1.97**	0.29	**1.95**	0.29	**-**	-	-	3.92	**0.58**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.03	**1.80**	0.00	**2.89**	0.01	**-**	-	-	4.69	**0.01**
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
77	Usher Eco Power	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.64	**1.28**	0.98	**2.04**	1.56	**-**	-	-	3.32	**2.53**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.81	**1.28**	0.62	**2.04**	0.98	**-**	-	-	3.32	**1.60**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	5.47	**1.26**	0.69	**2.00**	1.09	**-**	-	-	3.26	**1.78**
81	Wave Ind. & Engg. Ltd.,	0.00		0.00	**2.04**	0.00	**-**	-	-	3.32	**0.00**
82	Yadu Sugars Ltd.,	2.04		0.25	**1.93**	0.39	**-**	-	-	3.17	**0.65**
83	Banked energy	0.00		-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**299.99**	**1.59**	**47.6455**	**2.24**	**67.3098**	**0.03**	**0.8850**	**-**	3.86	**115.84**
			-		**-**		**-**			-	**-**
E	**Bilateral & Others (Power purchased through Trading)**		**-**		**-**		**-**			-	
1	Power Purchase From Exchange		**-**	-	**-**	-	**-**	-	-	-	
	IEX (Sale)/PXIL (Sale)	1189.56	**-**	-	**4.62**	549.29	**-**	-	-	4.62	**549.29**
	IEX (Purchase)/PXIL (Purchase)	0.48	**-**	-	**6.49**	0.31	**1.29**	0.06	-	7.77	**0.37**
	NET-IEX	**-1189.09**	**-**	**-**	**4.62**	**-548.98**		**0.06**	**-**		
	Hindustan power exchange (HPX)	**0.00**									
2	Purchase From Open Access (OA)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
i)	NHPC	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
iii)	Tangedico	0.00		-		-		-	-		
iv)	NVVN	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
v)	PTC	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**-1189.09**	**-**	**-**	**4.62**	**-548.98**	**-0.00**	**0.06**	**-**	**4.62**	**-548.92**
			-		**-**		**-**			-	
E 1	**Unscheduled Interchange**		**-**		**-**		**-**			-	**-**
i	UI (Underdrawl)	-95.59	**-**	-	**0.86**	-8.19	**-**	-	-	0.86	**-8.19**
ii	UI (Overdrawl)	33.11	**-**	-	**0.25**	0.84	**-**	-	-	0.25	**0.84**
	Sub-Total	**-62.48**	**-**	**-**	**1.18**	**-7.3553**	**-**	**-**	**-**	1.18	**-7.36**
			-		**-**		**-**			-	
F	**Solar (Existing)**		**-**		**-**		**-**			-	**-**
1	Adani Green Energy	7.68	**-**	-	**5.07**	3.89	**-**	-	-	5.07	**3.89**
2	Adani Solar Energy Chitrakoot. (50 MW)	8.47	**-**	-	**3.07**	2.60	**-**	-	-	3.07	**2.60**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	7.78	**-**	-	**3.19**	2.48	**-**	-	-	3.19	**2.48**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	7.73	**-**	-	**3.22**	2.49	**-**	-	-	3.22	**2.49**
5	Agrawal Solar Power Pvt. Ltd.	0.73	**-**	-	**7.02**	0.51	**-**	-	-	7.02	**0.51**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.44	**-**	-	**7.02**	0.31	**-**	-	-	7.02	**0.31**
7	Avaada Non-Conventional	7.00	**-**	-	**3.23**	2.26	**-**	-	-	3.23	**2.26**
8	Azure Surya Private Limited.	1.49	**-**	-	**8.99**	1.34	**-**	-	-	8.99	**1.34**
9	BILHAUR2_SOLAR	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	BILHAUR2_SOLAR_PV	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Nov-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	2.32	**-**	-	**2.01**	0.47	**-**	-	-	2.01	**0.47**
12	Dante Energy Private Limited.	0.20	**-**	-	**14.95**	0.29	**-**	-	-	14.95	**0.29**
13	Dhruv Milkose Private Limited.	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
14	Essel Urja Private Limited	7.22	**-**	-	**9.27**	6.69	**-**	-	-	9.27	**6.69**
15	Green Urja Pvt. Ltd	4.05	**-**	-	**9.24**	3.74	**-**	-	-	9.24	**3.74**

S.No	Source of Power (Station wise)	Nov-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-	-	-
17	Jakson Power Private Limited	6.88	-	-	**3.07**	2.11	-	-	-	3.07	**2.11**
18	K.M. Energy Pvt. Ltd	0.70	-	-	**9.25**	0.65	-	-	-	9.25	**0.65**
19	KILAJ SOLAR (MAHARASHTRA)	0.60	-	-	**7.02**	0.42	-	-	-	7.02	**0.42**
20	Lohia Developers (India) Pvt. Ltd.	2.03	-	-	**3.03**	0.62	-	-	-	3.03	**0.62**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.28	-	-	**8.93**	3.82	-	-	-	8.93	**3.82**
23	NTPC Auraiya Solar	38.76	-	-	**3.10**	12.03	-	-	-	3.10	**12.03**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.42	-	-	**5.07**	0.21	-	-	-	5.07	**0.21**
26	Priapus Infrastructure Limited.	0.20	-	-	**17.91**	0.35	-	-	-	17.91	**0.35**
27	PSPN Synergy Pvt. Ltd.	1.98	-	-	**7.02**	1.39	-	-	-	7.02	**1.39**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.55	-	-	**9.24**	1.43	-	-	-	9.24	**1.43**
29	Sahashradhara Energy Pvt. Ltd.	0.61	-	-	**5.07**	0.31	-	-	-	5.07	**0.31**
30	Salasar Green Energy Pvt. Ltd.	0.75	-	-	**7.02**	0.52	-	-	-	7.02	**0.52**
31	Samavist Energy Solutions Pvt. Ltd	1.53	-	-	**9.33**	1.43	-	-	-	9.33	**1.43**
32	SECI, SAKET NEW DELHI	246.00	-	-	**2.93**	72.01	-	-	-	2.93	**72.01**
33	Spinel Energy Infrastructure Limited.	3.09	-	-	**7.54**	2.33	-	-	-	7.54	**2.33**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.47	-	-	**7.02**	1.03	-	-	-	7.02	**1.03**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.03	-	-	**7.02**	2.13	-	-	-	7.02	**2.13**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.80	-	-	**7.02**	1.97	-	-	-	7.02	**1.97**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.10		-	**3.15**	4.13	-	-	-	3.15	**4.13**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.59		-	**9.27**	1.47	-	-	-	9.27	**1.47**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.36		-	**5.07**	0.69	-	-	-	5.07	**0.69**
41	Talettutayi Solar Projects Five	7.60		-	**3.21**	2.44	-	-	-	3.21	**2.44**
42	Technical Associate Limited.	0.20		-	**17.91**	0.36	-	-	-	17.91	**0.36**
43	TN Urja Pvt. Ltd	7.19		-	**7.02**	5.05	-	-	-	7.02	**5.05**
44	TATA Power Renewable Energy Ltd. (Banda)	9.24		-	**3.07**	2.84	-	-	-	3.07	**2.84**
45	TERRA LIGHT KANJI SOLAR	1.52		-	**8.44**	1.28	-	-	-	8.44	**1.28**
46	Universal Saur Urja Private Limited.	4.35		-	**9.33**	4.06	-	-	-	9.33	**4.06**
47	UP NEW & RENEWABLE ENERGY	3.07		-	**4.30**	1.32	-	-	-	4.30	**1.32**
	Sub-Total	**421.00**	-	-	**3.69**	**155.4801**	-	-	-	3.69	**155.48**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	37.84	-	-	**0.34**	1.29	-	-	-	0.34	**1.29**
2	GREEN INFRA WIND POWER (PTC)	8.73	-	-	**3.53**	3.08	-	-	-	3.53	**3.08**
3	MYTRAH VAYU (PTC)	2.83	-	-	**3.53**	1.00	-	-	-	3.53	**1.00**
4	OSTRO KUTCH POWER (PTC)	10.06	-	-	**3.53**	3.55	-	-	-	3.53	**3.55**

S.No	Source of Power (Station wise)	Nov-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Nov-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-	-	-
7	RENEW POWER (SECI)	11.05	-	-	**2.71**	2.99	-	-	-	2.71	**2.99**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	12.53	-	-	**2.58**	3.23	-	-	-	2.58	**3.23**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	4.92	-	-	**2.58**	1.27	-	-	-	2.58	**1.27**
10	ADANI Wind Energy Three, KUTCH (SECI)	8.33	-	-	**2.89**	2.41	-	-	-	2.89	**2.41**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**96.29**	-	-	**1.95**	**18.8215**	-	-	-	1.95	**18.82**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	
			-		-		-			-	
H1	NVVN + NSM (Thermal)	64.69	-	-	**4.78**	30.92	**0.06**	0.42	-	4.84	**31.34**
H2	NVVN + NSM (Solar))	26.62	-	-	**5.61**	14.93	**0.57**	1.51	-	6.17	**16.43**
I	Reactive Energy Charges	0.00	-	-	-	-	-	1.96	-	-	**1.96**
J	**Banking**	**0.00**	-	-	-	0.01	-	-	-	-	**0.01**
	RUVNL	0.00	-	-	-	0.01	-	-	-	-	**0.01**
	MPPMCL	0.00	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Sub-total	**91.31**	-	-	**5.02**	**45.8606**	**0.43**	**3.8847**	-	5.45	**49.75**

S.No	Source of Power (Station wise)	Nov-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	546.12	32.39	-	**578.50**
N	WUPPTCL Charges	0.00	-	-	-	-	-	69.30	-	-	**69.30**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	20.51	-	-	**20.51**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.39	-	-	**2.39**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	24.42	-	-	**24.42**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	2.37	-	-	**2.37**
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-	-	-	-
	NOAR	0.00		-	-	-	-	-	-	-	-
	Sub-total	**0.00**	-	-	-	-	-	**665.10**	**32.39**	-	**697.49**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**9416.15**	**2.05**	**1,926.33**	**2.23**	**2,103.43**	**0.84**	**788.18**	**35.66**	5.15	**4,853.60**
		-	-	-	-	-	-	-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Dec-22									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	357.83	**0.74**	26.33	**2.09**	74.79	**0.69**	24.68	-	3.52	**125.80**
2	ANPARA-B	315.17	**0.45**	14.30	**1.75**	55.28	**0.84**	26.37	-	3.04	**95.94**
3	ANPARA-D	593.57	**1.53**	90.73	**1.77**	105.25	**0.21**	12.65	-	3.51	**208.63**
4	HARDUAGANJ	5.19	**16.95**	8.80	**4.27**	2.22	**0.28**	0.15	-	21.50	**11.17**
5	HARDUAGANJ EXT.	65.30	**6.79**	44.37	**4.08**	26.64	**0.31**	2.02	-	11.18	**73.03**
6	HARDUAGANJ EXT. Stage II	220.28	**2.29**	50.35	**3.14**	69.22	**-**	-	-	5.43	**119.57**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	502.21	**0.72**	36.28	**1.52**	76.34	**1.24**	62.35	-	3.48	**174.97**
9	PANKI	0.00	**-**	-	**-**	-	**-**	1.00	-	-	**1.00**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	0.20	-	-	**0.20**
11	PARICHHA EXT.	211.19	**1.44**	30.36	**3.97**	83.84	**0.70**	14.76	-	6.11	**128.97**
12	PARICHHA EXT. STAGE-II	179.72	**1.84**	33.09	**3.97**	71.35	**0.37**	6.67	-	6.18	**111.11**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	**-**
	Sub-Total	**2450.46**	**1.37**	**334.6030**	**2.31**	**564.9238**	**0.62**	**150.84**	**-**	4.29	**1,050.37**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	41.63	**0.51**	2.11	**0.47**	1.94	**-**	-	-	0.97	**4.05**
2	OBRA (H)	20.25	**0.57**	1.15	**0.41**	0.84	**-**	-	-	0.98	**1.98**
3	MATATILA	12.05	**0.21**	0.26	**0.47**	0.57	**-**	-	-	0.69	**0.83**
4	KHARA	14.69	**0.71**	1.05	**0.46**	0.68	**-**	-	-	1.18	**1.73**
5	UGC	3.47	**-**	-	**2.83**	0.98	**-**	-	-	2.83	**0.98**
6	SHEETLA	0.53	**-**	-	**1.54**	0.08	**-**	-	-	1.54	**0.08**
7	BELKA	0.38	**-**	-	**2.12**	0.08	**-**	-	-	2.12	**0.08**
8	BABAIL	0.36	**-**	-	**2.83**	0.10	**-**	-	-	2.83	**0.10**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**93.36**	**0.49**	**4.56**	**0.56**	**5.27**	**-**	**-**	**-**	1.05	**9.84**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	5.04	-	-	-	0.00	-	-	**5.04**
2	AURAIYA GPS	0.00	-	8.49	-	-	-	0.01	-	-	**8.50**
3	DADRI GPS	0.00	-	9.94	-	-	-	0.11	-	-	**10.05**
4	FGUTPS-I	16.09	**9.05**	14.56	**4.01**	6.45	**2.73**	4.40	-	15.79	**25.41**
5	FGUTPS-II	41.68	**1.98**	8.26	**3.49**	14.56	**0.91**	3.79	-	6.38	**26.61**
6	FGUTPS-III	20.00	**2.22**	4.43	**3.98**	7.95	**1.36**	2.73	-	7.56	**15.11**
7	FGUTPS-IV	10.51	**21.04**	22.12	**3.72**	3.91	**5.59**	5.87	-	30.35	**31.90**
8	FSTPS	6.57	**2.42**	1.59	**3.59**	2.36	**1.35**	0.89	-	7.35	**4.83**
9	GODARWARA STPS-I	0.89	**4.81**	0.43	**3.88**	0.35	**0.40**	0.04	-	9.10	**0.81**
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	0.34	**9.23**	0.32	**5.21**	0.18	**1.21**	0.04	-	15.64	**0.53**
13	KHTPS-I	21.17	**2.14**	4.53	**3.46**	7.33	**0.27**	0.56	-	5.87	**12.42**
14	KHTPS-II	64.48	**2.47**	15.90	**3.28**	21.17	**0.56**	3.63	-	6.31	**40.70**
15	KORBA-I STPS	1.70	**0.64**	0.11	**1.53**	0.26	**0.29**	0.05	-	2.46	**0.42**
16	KORBA-III STPS	0.78	**1.24**	0.10	**1.50**	0.12	**0.18**	0.01	-	2.92	**0.23**
17	LARA STPS-I	1.47	**2.40**	0.35	**3.19**	0.47	**0.30**	0.04	-	5.89	**0.86**
18	MAUDA-I STPS	0.38	**4.44**	0.17	**3.45**	0.13	**1.47**	0.06	-	9.36	**0.36**
19	MAUDA-II STPS	0.72	**3.45**	0.25	**3.50**	0.25	**1.43**	0.10	-	8.39	**0.61**
20	Nabinagar STP	67.23	**4.25**	28.58	**2.60**	17.49	**0.04**	0.29	-	6.90	**46.36**
21	NCTPS-I	26.69	**1.74**	4.64	**4.20**	11.20	**0.54**	1.44	-	6.48	**17.29**
22	NCTPS-II	28.04	**3.20**	8.96	**4.10**	11.50	**0.99**	2.78	-	8.29	**23.25**
23	RIHAND-I	172.18	**0.95**	16.31	**1.51**	25.97	**0.22**	3.76	-	2.67	**46.03**
24	RIHAND-II	198.55	**0.69**	13.78	**1.50**	29.86	**0.26**	5.26	-	2.46	**48.90**
25	RIHAND-III	221.90	**1.26**	28.02	**1.48**	32.95	**0.27**	6.05	-	3.02	**67.02**
26	SINGRAULI	472.16	**0.62**	29.50	**1.50**	70.63	**0.14**	6.55	-	2.26	**106.68**
27	SIPAT-I STPS	2.33	**1.53**	0.36	**1.69**	0.39	**0.15**	0.03	-	3.36	**0.78**
28	SIPAT-II STPS	0.80	**1.13**	0.09	**2.22**	0.18	**0.23**	0.02	-	3.57	**0.28**
29	SOLAPUR TPS	0.30	**9.83**	0.29	**4.68**	0.14	**0.36**	0.01	-	14.87	**0.44**
30	TANDA -II-TPS	158.71	**5.17**	82.10	**3.47**	55.10	**0.72**	11.36	-	9.36	**148.57**
31	TANDA -TPS	0.00	-	30.54	-	-	-	2.08	-	-	**32.62**
32	VINDHYANCHAL-I STPS	1.13	**0.94**	0.11	**1.53**	0.17	**0.16**	0.02	-	2.63	**0.30**
33	VINDHYANCHAL-II STPS	1.02	**0.72**	0.07	**1.48**	0.15	**0.12**	0.01	-	2.32	**0.24**
34	VINDHYANCHAL-III STPS	1.07	**0.95**	0.10	**1.46**	0.16	**0.13**	0.01	-	2.54	**0.27**
35	VINDHYANCHAL-IV STPS	1.57	**1.33**	0.21	**1.44**	0.23	**0.15**	0.02	-	2.93	**0.46**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.77	**1.44**	0.11	**1.49**	0.11	**0.17**	0.01	-	3.09	**0.24**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-2.44	-	**-2.44**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**1541.21**	**2.21**	**340.34**	**2.09**	**321.71**	**0.40**	**62.06**	**-2.44**	4.68	**721.68**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.34	**-**	-	**2.26**	0.08	**0.00**	0.00	-	2.26	**0.08**
2	NAPP	96.96	**-**	-	**2.98**	28.93	**-**	-	-	2.98	**28.93**
3	TAPP-3 & 4	1.12	**-**	-	**3.41**	0.38	**0.00**	0.00	-	3.41	**0.38**
4	RAPP-3 & 4	22.25	**-**	-	**3.33**	7.42	**-**	-	-	3.33	**7.42**
5	RAPP-5 & 6	57.14	**-**	-	**3.92**	22.38	**-**	-	-	3.92	**22.38**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**177.81**	**-**	**-**	**3.33**	**59.1852**	**0.00**	**0.0001**	**-**	3.33	**59.19**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	5.18	**2.56**	1.33	**0.62**	0.32	**0.00**	0.00	-	3.18	**1.65**
2	TANAKPUR	4.45	**2.93**	1.30	**1.65**	0.73	**0.00**	0.00	-	4.58	**2.04**
3	CHAMERA-I	9.96	**2.86**	2.85	**1.11**	1.11	**-0.09**	-0.09	-	3.88	**3.86**
4	URI	14.02	**2.20**	3.09	**0.82**	1.15	**0.00**	0.00	-	3.03	**4.25**
5	CHAMERA-II	7.96	**3.63**	2.89	**1.00**	0.80	**0.00**	0.00	-	4.64	**3.70**
6	DHAULIGANGA	9.05	**3.82**	3.45	**1.20**	1.09	**-0.00**	-0.00	-	5.02	**4.54**
7	DULHASTI	18.09	**5.53**	10.01	**2.28**	4.13	**9.34**	16.90	-	17.16	**31.05**
8	SEWA-II	2.15	**10.35**	2.23	**2.65**	0.57	**0.01**	0.00	-	13.01	**2.80**
9	CHAMERA-III	6.41	**7.41**	4.75	**1.97**	1.26	**0.00**	0.00	-	9.38	**6.01**
10	URI-II	10.83	**3.09**	3.34	**1.49**	1.61	**-0.06**	-0.06	-	4.52	**4.89**
11	PARBATI-III HEP	3.13	**10.24**	3.21	**1.54**	0.48	**0.02**	0.01	-	11.80	**3.70**
12	KISHANGANGA	9.03	**9.76**	8.81	**1.97**	1.78	**0.01**	0.01	-	11.74	**10.60**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**100.27**	**4.71**	**47.2671**	**1.50**	**15.0385**	**1.67**	**16.7684**	**-**	7.89	**79.07**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	18.13	**8.32**	15.08	**2.45**	4.45	**0.00**	0.01	-	10.77	**19.53**
2	SINGRAULI SHPS	1.15	**-**	-	**5.04**	0.58	**0.00**	0.00	-	5.04	**0.58**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**19.27**	**7.82**	**15.0774**	**2.61**	**5.0224**	**0.00**	**0.0072**	**-**	10.43	**20.11**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	104.58	**2.42**	25.26	**2.08**	21.70	**-0.08**	-0.84	-	4.41	**46.12**
2	KOTESHWAR	36.75	**2.90**	10.67	**2.76**	10.15	**19.33**	71.02	-	24.99	**91.84**
3	DHUKWAN	10.13	**-**	-	**4.87**	4.94	**0.05**	0.05	-	4.92	**4.99**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**151.46**	**2.37**	**35.9359**	**2.43**	**36.7819**	**4.64**	**70.2306**	**-**	9.44	**142.95**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	9.54	**6.53**	6.22	**2.09**	1.99	**0.00**	0.00	-	8.61	**8.21**
2	NATHPA JHAKRI	36.80	**3.41**	12.55	**1.18**	4.35	**0.00**	0.01	-	4.60	**16.91**
3	SJVNL Consolidated		-	-	-	-	-	-	-	-	-
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**46.33**	**4.05**	**18.7771**	**1.37**	**6.3379**	**0.00**	**0.0132**	**-**	5.42	**25.13**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	14.19	**-**	-	**4.00**	5.67	**0.01**	0.02	-	4.01	**5.69**
			-		-		-			-	-
	Sub-Total	**14.19**	**-**	**-**	**4.00**	**5.6745**	**0.01**	**0.0158**	**-**	4.01	**5.69**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TALA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
2	SRI NAGAR HEP	49.79	**3.71**	18.48	**1.20**	5.98	**-**	-	-	4.91	**24.45**
3	Vishnu Prayag	51.04	**0.40**	2.04	**1.06**	5.41	**-1.05**	-5.38	-	0.40	**2.07**
4	KARCHAM	0.00	**-**	3.24	**-**	10.83	**-**	-0.23	-	-	**13.84**
5	TEESTA-III	35.39	**6.83**	24.19	**1.20**	4.25	**-0.30**	-1.07	-	7.73	**27.36**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	Tidong Power Generation	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**136.22**	**3.52**	**47.9461**	**1.94**	**26.4556**	**-0.49**	**-6.6805**	**-**	4.97	**67.72**
			-		-		-			-	

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	1.14	**8.44**	0.96	**4.28**	0.49	**2.03**	0.23	0.00	14.77	**1.68**
2	BEPL BARKHERA	3.99	**125.22**	50.02	**4.25**	1.70	**85.26**	34.06	-	214.72	**85.78**
3	BEPL KHAMBHAKHERA	0.00	-	50.68	-	-0.02	-	1.13	-	-	**51.79**
4	BEPL KUNDRAKHI	5.74	**87.70**	50.38	**4.06**	2.33	**3.13**	1.80	18.55	127.17	**73.06**
5	BEPL MAQSOODAPUR	3.77	**132.14**	49.79	**4.13**	1.55	**2.64**	0.99	-	138.90	**52.34**
6	BEPL UTRAULA	0.00	-	51.88	-	-0.01	-	1.84	-	-	**53.71**
7	Ksk Mahanadi	314.02	**4.16**	130.51	**5.59**	175.45	**-0.05**	-1.54	-	9.69	**304.43**
8	Lalitpur	1029.68	**2.52**	259.77	**3.26**	336.15	-	-	-	5.79	**595.92**
9	Lanco	0.00	-	59.02	-	113.68	-	8.36	-	-	**181.06**
10	M.B.POWER (PTC)	1225.04	**0.43**	52.59	**0.21**	25.47	**0.07**	8.52	-	0.71	**86.58**
11	Meja Thermal Power Plant	619.48	**2.38**	147.34	**2.93**	181.57	**0.09**	5.36	0.06	5.40	**334.33**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	952.81	**1.10**	104.86	**2.43**	231.56	**-0.03**	-2.95	-	3.50	**333.47**
14	R.K.M.POWER	189.05	-	-	**0.52**	9.92	-	-	-	0.52	**9.92**
15	ROSA-1&2	68.09	**15.54**	105.79	**31.32**	213.27	-	-	-	46.86	**319.05**
16	SASAN	276.06	**0.17**	4.64	**1.15**	31.73	**0.08**	2.22	-	1.40	**38.59**
17	TRN ENERGY (PTC)	165.03	**1.69**	27.86	**1.69**	27.86	**-0.12**	-1.94	-	3.26	**53.78**
18			-		-		-			-	-
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**4853.91**	**2.36**	**1,146.0865**	**2.79**	**1,352.7103**	**0.12**	**58.0718**	**18.6154**	5.31	**2,575.48**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	6.10	**1.24**	0.76	**2.04**	1.25	**0.01**	0.01	-	3.29	**2.01**
4	Avadh sugar Energy Limited, Hargaon	7.73	**1.25**	0.97	**2.00**	1.55	**-**	-	-	3.26	**2.51**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	12.21	**1.26**	1.54	**2.03**	2.48	**-**	-	-	3.29	**4.02**
6	Bajaj Hindustan Ltd., Barkhera	2.38	**1.26**	0.30	**2.04**	0.49	**-**	-	-	3.30	**0.79**
7	Bajaj Hindustan Ltd., Bilai	5.95	**1.26**	0.75	**2.04**	1.21	**-**	-	-	3.30	**1.96**
8	Bajaj Hindustan Ltd., Budhana	6.43	**1.26**	0.81	**2.04**	1.31	**-**	-	-	3.30	**2.12**
9	Bajaj Hindustan Ltd., Gangnauli	0.05	**1.26**	0.01	**2.04**	0.01	**-**	-	-	3.30	**0.02**
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.10	**1.26**	0.01	**2.04**	0.02	**-**	-	-	3.30	**0.03**
11	Bajaj Hindustan Ltd., Kinauni	5.77	**1.26**	0.73	**2.04**	1.18	**-**	-	-	3.30	**1.90**
12	Bajaj Hindustan Ltd., Kundrakhi	4.82	**1.25**	0.60	**1.99**	0.96	**-**	-	-	3.24	**1.56**
13	Bajaj Hindustan Ltd., Maqsoodapur	1.60	**1.29**	0.21	**2.04**	0.33	**-**	-	-	3.33	**0.53**
14	Bajaj Hindustan Ltd., Paliaklan	1.57	**1.26**	0.20	**2.04**	0.32	**0.01**	0.00	-	3.31	**0.52**
15	Bajaj Hindustan Ltd., Thanabhawn	6.10	**1.26**	0.77	**2.04**	1.24	**-**	-	-	3.30	**2.01**
16	Bajaj Hindustan Ltd., Utraula	0.00	**-**	-	**-**	-	**-**	0.00	-	-	**0.00**
17	Balrampur Chini Mills Ltd., (Maizapur)	1.94	**1.64**	0.32	**2.34**	0.45	**0.03**	0.01	-	4.01	**0.78**
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.12	**1.26**	0.14	**2.32**	0.26	**0.04**	0.01	-	3.62	**0.40**
19	Balrampur Chini Mills Ltd., Balrmpur	5.32	**1.43**	0.76	**2.09**	1.11	**-**	-	-	3.51	**1.87**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.03	**1.51**	0.46	**1.90**	0.57	**-**	-	-	3.40	**1.03**
21	Continental Carbon India Ltd.	5.53	**1.68**	0.93	**2.31**	1.28	**-**	-	-	3.99	**2.21**
22	Dalmia Chini Mills Ltd., Jawaharpur	11.99	**1.27**	1.52	**1.93**	2.32	**-**	-	-	3.20	**3.83**
23	Dalmia Chini Mills Ltd., Nigohi	10.76	**1.26**	1.36	**2.04**	2.19	**-**	-	-	3.30	**3.55**
24	Dalmia Chini Mills Ltd., Ramgarh	5.66	**1.26**	0.71	**2.04**	1.16	**-**	-	-	3.30	**1.87**
25	Daurala Sugar Works(DCM)	9.68	**1.29**	1.24	**2.04**	1.98	**-**	-	-	3.33	**3.22**
26	Daya Sugar Saharaanpur	1.71	**1.81**	0.31	**2.35**	0.40	**-**	-	-	4.16	**0.71**
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	8.94	**1.28**	1.14	**2.04**	1.82	**-**	-	-	3.32	**2.97**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.13	**1.49**	3.15	**2.48**	5.23	**-**	-	-	3.96	**8.38**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	12.40	**1.40**	1.73	**1.67**	2.07	**-**	-	-	3.07	**3.80**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.17	**1.24**	0.52	**2.04**	0.85	**-**	-	-	3.28	**1.37**
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	18.65	**1.30**	2.43	**2.03**	3.78	**-**	-	-	3.33	**6.21**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.84	**1.26**	1.24	**2.04**	2.01	**-**	-	-	3.30	**3.25**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.97	**2.08**	2.29	**1.93**	2.12	**-**	-	-	4.01	**4.40**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	9.62	**1.26**	1.21	**2.04**	1.96	**-**	-	-	3.30	**3.18**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.90	**1.28**	1.14	**2.04**	1.82	**-**	-	-	3.32	**2.96**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.62	**1.28**	1.49	**2.04**	2.37	**-**	-	-	3.32	**3.86**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.93	**1.24**	0.49	**2.04**	0.80	**-**	-	-	3.28	**1.29**
38	Govind Sugar	16.93	**2.06**	3.49	**1.98**	3.35	**-**	-	-	4.04	**6.84**
39	Gularia Chini Mills Ltd.,	10.47	**1.28**	1.34	**2.04**	2.14	**-**	-	-	3.32	**3.48**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	9.27	**1.22**	1.13	**2.04**	1.89	**-**	-	-	3.26	**3.02**
41	Hindalco Industries Ltd. Renukoot	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
42	India Glycols	0.04	**2.07**	0.01	**5.24**	0.02	**-**	-	-	7.31	**0.03**
43	K.M. Sugar Ltd.,	0.56	**15.69**	0.88	**25.60**	1.43	**-**	-	-	41.29	**2.31**
44	Kesar Enterprises Ltd.	16.53	**1.41**	2.33	**1.94**	3.21	**-**	-	-	3.35	**5.54**
45	Kisan Sahkari Chini Mill Azamgarh	3.77	**2.23**	0.84	**1.93**	0.73	**-**	-	-	4.16	**1.57**
46	Kumbhi Sugar Mills Ltd.,	4.15	**2.41**	1.00	**2.96**	1.23	**-**	-	-	5.38	**2.23**
47	L.H. Suagar Factories Ltd.,	7.51	**1.71**	1.29	**3.09**	2.32	**-**	-	-	4.80	**3.61**
48	Mankapur Chini Mills Ltd.,	0.00	**-**	1.89	**-**	2.75	**-**	-	-	-	**4.64**
49	Mawana Sugar Ltd., Meerut	5.05	**1.25**	0.63	**2.04**	1.03	**-**	-	-	3.29	**1.66**
50	Mawana Sugar Ltd., Naglamal	14.16	**1.26**	1.78	**2.04**	2.89	**-**	-	-	3.30	**4.67**
51	Mawana Sugar Ltd., Titawi	7.36	**1.26**	0.93	**2.04**	1.50	**-**	-	-	3.30	**2.43**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.61	**26.92**	1.64	**42.91**	2.61	**-**	-	-	69.83	**4.25**
53	Novel Sugar (bajaj sugar barkhera)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
54	Oswal Overseas	-0.10	**-41.30**	0.41	**-63.06**	0.62	**-**	-	-	-104.36	**1.02**
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	1.79	**1.17**	0.21	**2.04**	0.36	**-**	-	-	3.21	**0.57**
56	Ramala Sahkari Chini Mills (Baghpat) UP	9.77	**1.80**	1.76	**2.89**	2.82	**-**	-	-	4.69	**4.58**
57	Rana Sugar Miis Ltd. Karimganj Rampur	5.94	**1.48**	0.88	**2.00**	1.19	**-**	-	-	3.48	**2.07**
58	Rana Sugar Miis Ltd. Belwara, Moradbad	4.47	**1.51**	0.68	**2.00**	0.89	**-**	-	-	3.51	**1.57**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	11.38	**2.23**	2.54	**1.93**	2.20	**-**	-	-	4.16	**4.73**
60	Rauzagaon Chini Mills Ltd.,	8.07	**1.28**	1.03	**2.04**	1.65	**-**	-	-	3.32	**2.68**
61	SBEC Bioenergy Ltd.	6.16	**1.24**	0.76	**2.04**	1.26	**-**	-	-	3.28	**2.02**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	7.70	**1.57**	1.21	**1.99**	1.53	**-**	-	-	3.56	**2.74**
63	Simbholi Sugar Ltd., Hapur	16.29	**1.77**	2.88	**1.97**	3.21	**-**	-	-	3.74	**6.09**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	0.19	**2.26**	0.04	**2.30**	0.04	**-**	-	-	4.56	**0.09**
65	Sukhbir Agro Energy Ltd.	3.35	**1.66**	0.56	**5.57**	1.87	**-**	-	-	7.23	**2.42**
66	Superior Food Grain ,Shamli	12.71	**2.23**	2.84	**1.93**	2.45	**-**	-	-	4.16	**5.29**
67	The Seksaria, Biswan	16.66	**2.43**	4.05	**1.91**	3.19	**-**	-	-	4.35	**7.24**
68	Tikaula Sugar Ltd.,	7.00	**1.37**	0.96	**2.36**	1.65	**-**	-	-	3.73	**2.61**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.79	**1.26**	0.10	**2.04**	0.16	**-**	-	-	3.30	**0.26**
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.65	**1.26**	0.21	**2.04**	0.34	**-**	-	-	3.30	**0.54**
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.12	**1.24**	1.01	**2.04**	1.66	**-**	-	-	3.28	**2.66**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.81	**1.15**	2.05	**2.04**	3.63	**-**	-	-	3.19	**5.68**
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.62	**1.97**	0.32	**1.95**	0.32	**-**	-	-	3.92	**0.64**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	**-**	1.54	**-**	2.47	**-**	-	-	-	**4.01**
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	6.25	**1.89**	1.18	**3.03**	1.89	**-**	-	-	4.91	**3.07**
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
77	Usher Eco Power	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.40	**1.28**	0.95	**2.04**	1.51	**-**	-	-	3.32	**2.45**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	5.06	**1.28**	0.65	**2.04**	1.03	**-**	-	-	3.32	**1.68**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	5.69	**1.27**	0.72	**2.04**	1.16	**-**	-	-	3.31	**1.89**
81	Wave Ind. & Engg. Ltd.,	0.00		0.00	**2.04**	0.00	**-**	-	-	3.32	**0.00**
82	Yadu Sugars Ltd.,	2.82		0.35	**1.93**	0.54	**-**	-	-	3.17	**0.89**
83	Banked energy	0.00		-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**502.72**	**1.62**	**81.2419**	**2.30**	**115.6476**	**0.00**	**0.0176**	**-**	3.92	**196.91**
			-		**-**		**-**			-	**-**
E	**Bilateral & Others (Power purchased through Trading)**		**-**		**-**		**-**			-	
1	Power Purchase From Exchange		**-**	-	**-**	-	**-**	-	-	-	
	IEX (Sale)/PXIL (Sale)	1004.96	**-**	-	**4.98**	500.32	**-**	-	-	4.98	**500.32**
	IEX (Purchase)/PXIL (Purchase)	14.43	**-**	-	**8.88**	12.80	**-**	-	-	8.88	**12.80**
	NET-IEX	**-990.53**	**-**	**-**	**4.92**	**-487.51**		**-**	**-**		
	Hindustan power exchange (HPX)	**0.00**									
2	Purchase From Open Access (OA)	0.00	**-**	-	**-**	-	**-**	-	8.69	-	**8.69**
i)	NHPC	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	**-**	-	**-**	-	**-**	-	8.69	-	**8.69**
iii)	Tangedico	0.00		-		-		-	-		
iv)	NVVN	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
v)	PTC	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**-990.53**	**-**	**-**	**4.92**	**-487.51**	**-**	**-**	**8.69**	**4.83**	**-478.83**
			-		**-**		**-**			-	
E 1	**Unscheduled Interchange**		**-**		**-**		**-**			-	**-**
i	UI (Underdrawl)	-144.94	**-**	-	**0.11**	-1.63	**-**	-	-	0.11	**-1.63**
ii	UI (Overdrawl)	23.77	**-**	-	**2.68**	6.38	**-**	-	-	2.68	**6.38**
	Sub-Total	**-121.17**	**-**	**-**	**-0.39**	**4.7466**	**-**	**-**	**-**	-0.39	**4.75**
			-		**-**		**-**			-	
F	**Solar (Existing)**		**-**		**-**		**-**			-	
1	Adani Green Energy	7.99	**-**	-	**5.07**	4.05	**-**	-	-	5.07	**4.05**
2	Adani Solar Energy Chitrakoot. (50 MW)	8.59	**-**	-	**3.07**	2.64	**-**	-	-	3.07	**2.64**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	7.06	**-**	-	**3.19**	2.25	**-**	-	-	3.19	**2.25**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	7.01	**-**	-	**3.22**	2.26	**-**	-	-	3.22	**2.26**
5	Agrawal Solar Power Pvt. Ltd.	0.74	**-**	-	**7.02**	0.52	**-**	-	-	7.02	**0.52**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.48	**-**	-	**7.02**	0.34	**-**	-	-	7.02	**0.34**
7	Avaada Non-Conventional	6.28	**-**	-	**3.23**	2.03	**-**	-	-	3.23	**2.03**
8	Azure Surya Private Limited.	1.47	**-**	-	**8.99**	1.32	**-**	-	-	8.99	**1.32**
9	BILHAUR2_SOLAR	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	BILHAUR2_SOLAR_PV	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	2.64	**-**	-	**2.01**	0.53	**-**	-	-	2.01	**0.53**
12	Dante Energy Private Limited.	0.15	**-**	-	**14.95**	0.22	**-**	-	-	14.95	**0.22**
13	Dhruv Milkose Private Limited.	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
14	Essel Urja Private Limited	7.23	**-**	-	**9.27**	6.70	**-**	-	-	9.27	**6.70**
15	Green Urja Pvt. Ltd	3.99	**-**	-	**9.24**	3.69	**-**	-	-	9.24	**3.69**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-	-	-
17	Jakson Power Private Limited	7.28	-	-	**3.07**	2.23	-	-	-	3.07	**2.23**
18	K.M. Energy Pvt. Ltd	0.72	-	-	**9.25**	0.66	-	-	-	9.25	**0.66**
19	KILAJ SOLAR (MAHARASHTRA)	0.66	-	-	**7.02**	0.46	-	-	-	7.02	**0.46**
20	Lohia Developers (India) Pvt. Ltd.	2.20	-	-	**3.03**	0.67	-	-	-	3.03	**0.67**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.26	-	-	**8.93**	3.81	-	-	-	8.93	**3.81**
23	NTPC Auraiya Solar	38.90	-	-	**3.10**	12.08	-	-	-	3.10	**12.08**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.38	-	-	**5.07**	0.19	-	-	-	5.07	**0.19**
26	Priapus Infrastructure Limited.	0.17	-	-	**17.91**	0.31	-	-	-	17.91	**0.31**
27	PSPN Synergy Pvt. Ltd.	2.02	-	-	**7.02**	1.42	-	-	-	7.02	**1.42**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.52	-	-	**9.24**	1.40	-	-	-	9.24	**1.40**
29	Sahashradhara Energy Pvt. Ltd.	0.59	-	-	**5.07**	0.30	-	-	-	5.07	**0.30**
30	Salasar Green Energy Pvt. Ltd.	0.75	-	-	**7.02**	0.53	-	-	-	7.02	**0.53**
31	Samavist Energy Solutions Pvt. Ltd	1.51	-	-	**9.33**	1.41	-	-	-	9.33	**1.41**
32	SECI, SAKET NEW DELHI	301.90	-	-	**3.00**	90.59	-	-	-	3.00	**90.59**
33	Spinel Energy Infrastructure Limited.	3.14	-	-	**7.54**	2.37	-	-	-	7.54	**2.37**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.46	-	-	**7.02**	1.02	-	-	-	7.02	**1.02**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.98	-	-	**7.02**	2.09	-	-	-	7.02	**2.09**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.88	-	-	**7.02**	2.02	-	-	-	7.02	**2.02**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.43		-	**3.15**	4.23	-	-	-	3.15	**4.23**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.54		-	**9.27**	1.43	-	-	-	9.27	**1.43**
39	SJVN Green Energy ltd.	3.99		-	**2.69**	1.07	-	-	-	2.69	**1.07**
40	TA GREENTECH PVT. LTD.	1.12		-	**5.07**	0.57	-	-	-	5.07	**0.57**
41	Talettutayi Solar Projects Five	6.98		-	**3.21**	2.24	-	-	-	3.21	**2.24**
42	Technical Associate Limited.	0.18		-	**17.91**	0.32	-	-	-	17.91	**0.32**
43	TN Urja Pvt. Ltd	7.22		-	**7.02**	5.07	-	-	-	7.02	**5.07**
44	TATA Power Renewable Energy Ltd. (Banda)	9.13		-	**3.07**	2.81	-	-	-	3.07	**2.81**
45	TERRA LIGHT KANJI SOLAR	1.57		-	**8.44**	1.32	-	-	-	8.44	**1.32**
46	Universal Saur Urja Private Limited.	4.50		-	**9.33**	4.20	-	-	-	9.33	**4.20**
47	UP NEW & RENEWABLE ENERGY	3.15		-	**5.28**	1.67	-	-	-	5.28	**1.67**
	Sub-Total	**479.77**	-	-	**3.65**	**175.0342**	-	-	-	3.65	**175.03**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	7.91	-	-	**3.53**	2.79	-	-	-	3.53	**2.79**
2	GREEN INFRA WIND POWER (PTC)	22.76	-	-	**3.53**	8.03	-	-	-	3.53	**8.03**
3	MYTRAH VAYU (PTC)	15.23	-	-	**3.53**	5.38	-	-	-	3.53	**5.38**
4	OSTRO KUTCH POWER (PTC)	26.44	-	-	**3.53**	9.33	-	-	-	3.53	**9.33**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	6.01	**-**	-	**3.53**	2.12	**-**	-	-	3.53	**2.12**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	4.21	-	-	**3.53**	1.49	-	-	-	3.53	**1.49**
7	RENEW POWER (SECI)	25.19	-	-	**2.71**	6.83	-	-	-	2.71	**6.83**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	30.97	-	-	**2.58**	7.99	-	-	-	2.58	**7.99**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	14.54	-	-	**2.58**	3.75	-	-	-	2.58	**3.75**
10	ADANI Wind Energy Three, KUTCH (SECI)	18.09	-	-	**2.89**	5.23	-	-	-	2.89	**5.23**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**171.36**	-	-	**3.09**	**52.9425**	-	-	-	3.09	**52.94**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	
			-		-		-			-	
H1	NVVN + NSM (Thermal)	100.17	-	-	**2.42**	24.20	**0.04**	0.45	-	2.46	**24.65**
H2	NVVN + NSM (Solar))	30.18	-	-	**11.97**	36.13	**0.08**	0.24	0.01	12.05	**36.37**
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.51	-	-	**0.51**
J	**Banking**	**0.00**	-	-	-	7.42	-	-	-	-	**7.42**
	RUVNL	0.00	-	-	-	0.00	-	-	-	-	**0.00**
	MPPMCL	0.00	-	-	-	7.42	-	-	-	-	**7.42**
			-		-		-			-	-
	Sub-total	**130.35**	-	-	**5.20**	**67.7499**	**0.09**	**1.2008**	**0.0064**	5.29	**68.96**

S.No	Source of Power (Station wise)	Dec-22								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	312.82	366.70	-	**679.51**
N	WUPPTCL Charges	0.00	-	-	-	-	-	69.52	0.56	-	**70.07**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.20	-	-	**21.20**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	44.38	-	-	**44.38**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	0.88	-	-	**0.88**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.97	6.88	-	**11.85**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	2.45	-	-	**2.45**
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-	-	-	-
	NOAR	0.00		-	-	-	-	0.00	-	-	**0.00**
	Sub-total	**0.00**	-	-	-	-	-	**456.22**	**374.1338**	-	**830.35**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**9756.99**	**2.12**	**2,071.84**	**2.39**	**2,327.73**	**0.83**	**808.77**	**399.00**	5.75	**5,607.34**
		-	-	-	-	-	-	**0.00**	-		0.2374

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	230.37	**0.73**	16.81	**2.07**	47.69	**-**	-	-	2.80	**64.50**
2	ANPARA-B	322.81	**0.44**	14.26	**1.73**	55.88	**-**	-	-	2.17	**70.14**
3	ANPARA-D	633.72	**1.43**	90.73	**1.77**	111.88	**-**	-	-	3.20	**202.61**
4	HARDUAGANJ	34.34	**1.92**	6.58	**4.35**	14.93	**-**	-	-	6.26	**21.51**
5	HARDUAGANJ EXT.	118.36	**3.75**	44.37	**4.04**	47.81	**-**	-	-	7.79	**92.17**
6	HARDUAGANJ EXT. Stage II	205.78	**2.07**	42.67	**3.20**	65.91	**-**	-	-	5.28	**108.58**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	451.14	**0.72**	32.54	**2.51**	113.29	**-**	-	-	3.23	**145.83**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	125.96	**1.53**	19.24	**3.96**	49.91	**-**	-	-	5.49	**69.15**
12	PARICHHA EXT. STAGE-II	234.66	**1.90**	44.50	**3.96**	92.98	**-**	-	-	5.86	**137.48**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	**-**
	Sub-Total	**2357.14**	**1.32**	**311.6925**	**2.55**	**600.2603**	**-**	**-**	**-**	3.87	**911.95**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	57.98	**0.36**	2.07	**0.47**	2.70	**-**	-	-	0.82	**4.77**
2	OBRA (H)	29.57	**0.39**	1.14	**0.41**	1.22	**-**	-	-	0.80	**2.36**
3	MATATILA	7.82	**0.33**	0.26	**0.48**	0.37	**-**	-	-	0.80	**0.63**
4	KHARA	14.10	**0.56**	0.80	**0.46**	0.65	**-**	-	-	1.03	**1.45**
5	UGC	4.90	**-**	-	**2.83**	1.39	**-**	-	-	2.83	**1.39**
6	SHEETLA	0.46	**-**	-	**1.54**	0.07	**-**	-	-	1.54	**0.07**
7	BELKA	0.26	**-**	-	**2.12**	0.06	**-**	-	-	2.12	**0.06**
8	BABAIL	0.27	**-**	-	**2.83**	0.08	**-**	-	-	2.83	**0.08**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**115.35**	**0.37**	**4.26**	**0.57**	**6.53**	**-**	**-**	**-**		**10.80**

S.No	Source of Power (Station wise)	Jan-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	4.49	-	-	-	0.00	-	-	**4.50**
2	AURAIYA GPS	0.00	-	8.15	-	-	-	0.01	-	-	**8.16**
3	DADRI GPS	0.00	-	9.88	-	-	-	-3.74	-	-	**6.14**
4	FGUTPS-I	116.11	**1.24**	14.45	**4.71**	54.72	**0.10**	1.21	-	6.06	**70.39**
5	FGUTPS-II	55.04	**1.44**	7.91	**3.73**	20.55	**0.26**	1.43	-	5.43	**29.89**
6	FGUTPS-III	25.75	**1.65**	4.24	**4.73**	12.17	**-0.65**	-1.66	-	5.73	**14.75**
7	FGUTPS-IV	92.56	**2.32**	21.47	**4.41**	40.84	**0.10**	0.92	-	6.83	**63.23**
8	FSTPS	11.44	**1.41**	1.62	**3.36**	3.85	**0.05**	0.06	-	4.82	**5.52**
9	GODARWARA STPS-I	1.41	**2.04**	0.29	**4.51**	0.63	**2.10**	0.30	-	8.65	**1.22**
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	1.38	**1.98**	0.27	**4.74**	0.66	**1.12**	0.15	-	7.83	**1.08**
13	KHTPS-I	25.19	**1.80**	4.54	**3.74**	9.42	**0.02**	0.05	-	5.56	**14.01**
14	KHTPS-II	80.35	**1.98**	15.90	**3.55**	28.48	**0.09**	0.73	-	5.61	**45.12**
15	KORBA-I STPS	0.65	**0.65**	0.04	**1.55**	0.10	**0.57**	0.04	-	2.77	**0.18**
16	KORBA-III STPS	0.31	**1.39**	0.04	**1.52**	0.05	**0.47**	0.01	-	3.37	**0.10**
17	LARA STPS-I	0.73	**2.04**	0.15	**2.05**	0.15	**0.30**	0.02	-	4.38	**0.32**
18	MAUDA-I STPS	0.74	**1.63**	0.12	**3.93**	0.29	**-0.26**	-0.02	-	5.30	**0.39**
19	MAUDA-II STPS	1.43	**1.44**	0.21	**3.98**	0.57	**-0.14**	-0.02	-	5.29	**0.75**
20	Nabinagar STP	84.72	**3.37**	28.58	**2.96**	25.10	**0.05**	0.38	-	6.38	**54.06**
21	NCTPS-I	33.14	**1.40**	4.64	**4.89**	16.20	**0.21**	0.68	-	6.50	**21.53**
22	NCTPS-II	38.88	**2.05**	7.98	**4.76**	18.49	**0.80**	3.10	-	7.61	**29.57**
23	RIHAND-I	194.81	**1.00**	19.42	**1.54**	29.94	**0.12**	2.28	-	2.65	**51.65**
24	RIHAND-II	185.48	**0.71**	13.23	**1.53**	28.43	**0.24**	4.51	-	2.49	**46.18**
25	RIHAND-III	206.58	**1.30**	26.88	**1.51**	31.25	**0.25**	5.08	-	3.06	**63.21**
26	SINGRAULI	424.44	**0.67**	28.64	**1.45**	61.71	**0.03**	1.21	-	2.16	**91.57**
27	SIPAT-I STPS	1.06	**1.55**	0.16	**1.42**	0.15	**0.60**	0.06	-	3.56	**0.38**
28	SIPAT-II STPS	0.36	**1.01**	0.04	**1.46**	0.05	**0.65**	0.02	-	3.13	**0.11**
29	SOLAPUR TPS	0.92	**2.11**	0.19	**4.98**	0.46	**7.03**	0.65	-	14.13	**1.30**
30	TANDA -II-TPS	510.41	**1.59**	81.07	**4.17**	212.74	**-0.44**	-22.52	-	5.32	**271.29**
31	TANDA -TPS	175.02	**1.75**	30.54	**4.18**	73.10	**0.37**	6.41	-	6.29	**110.06**
32	VINDHYANCHAL-I STPS	0.47	**0.98**	0.05	**1.58**	0.07	**1.92**	0.09	-	4.48	**0.21**
33	VINDHYANCHAL-II STPS	0.40	**0.70**	0.03	**1.52**	0.06	**1.88**	0.08	-	4.11	**0.17**
34	VINDHYANCHAL-III STPS	0.42	**0.80**	0.03	**1.51**	0.06	**-21.17**	-0.89	-	-18.86	**-0.79**
35	VINDHYANCHAL-IV STPS	0.60	**1.36**	0.08	**1.49**	0.09	**1.68**	0.10	-	4.54	**0.27**

S.No	Source of Power (Station wise)	Jan-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.28	**1.50**	0.04	**1.54**	0.04	**2.02**	0.06	-	5.06	**0.14**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-	-	**-**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**2271.08**	**1.48**	**335.38**	**2.95**	**670.47**	**0.00**	**0.80**	**-**	4.43	**1,006.65**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.40	**-**	-	**2.26**	0.09	**-**	-	-	2.26	**0.09**
2	NAPP	94.01	**-**	-	**2.98**	28.05	**-**	-	-	2.98	**28.05**
3	TAPP-3 & 4	1.29	**-**	-	**3.41**	0.44	**0.00**	0.00	-	3.41	**0.44**
4	RAPP-3 & 4	17.33	**-**	-	**3.33**	5.78	**-**	-	-	3.33	**5.78**
5	RAPP-5 & 6	60.44	**-**	-	**3.92**	23.67	**0.10**	0.63	-	4.02	**24.30**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**173.47**	**-**	**-**	**3.35**	**58.0308**	**0.04**	**0.6291**	**-**	3.38	**58.66**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	5.07	**2.28**	1.16	**0.62**	0.31	**1.12**	0.57	-	4.01	**2.03**
2	TANAKPUR	2.88	**4.41**	1.27	**1.57**	0.45	**0.00**	0.00	-	5.99	**1.72**
3	CHAMERA-I	7.08	**3.48**	2.46	**1.11**	0.79	**0.00**	0.00	-	4.59	**3.25**
4	URI	14.54	**1.88**	2.74	**0.82**	1.20	**0.52**	0.76	-	3.23	**4.69**
5	CHAMERA-II	6.58	**3.34**	2.20	**1.00**	0.66	**0.00**	0.00	-	4.35	**2.86**
6	DHAULIGANGA	6.01	**4.48**	2.69	**1.20**	0.72	**0.00**	0.00	-	5.68	**3.41**
7	DULHASTI	14.83	**6.36**	9.43	**1.41**	2.08	**6.34**	9.39	-	14.10	**20.90**
8	SEWA-II	4.55	**6.74**	3.07	**2.65**	1.20	**0.18**	0.08	-	9.57	**4.35**
9	CHAMERA-III	3.25	**6.35**	2.06	**1.97**	0.64	**0.01**	0.00	-	8.33	**2.70**
10	URI-II	11.76	**2.94**	3.46	**1.20**	1.41	**0.88**	1.04	-	5.03	**5.91**
11	PARBATI-III HEP	2.39	**11.30**	2.70	**1.54**	0.37	**0.02**	0.00	-	12.86	**3.07**
12	KISHANGANGA	7.04	**7.30**	5.13	**1.97**	1.39	**0.17**	0.12	-	9.44	**6.64**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	-	-	**-**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**85.97**	**4.46**	**38.3724**	**1.31**	**11.2226**	**1.39**	**11.9695**	**-**	7.16	**61.56**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	14.85	**8.68**	12.89	**2.45**	3.64	**0.00**	0.01	-	11.14	**16.54**
2	SINGRAULI SHPS	1.07	**-**	-	**5.04**	0.54	**0.00**	0.00	-	5.04	**0.54**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Jan-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**15.92**	**8.10**	**12.8933**	**2.63**	**4.1811**	**0.00**	**0.0072**	**-**	10.73	**17.08**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	111.19	**2.13**	23.69	**2.07**	23.07	**0.00**	0.02	-	4.21	**46.78**
2	KOTESHWAR	41.71	**2.69**	11.21	**2.76**	11.51	**8.20**	34.19	-	13.65	**56.91**
3	DHUKWAN	6.94	**-**	-	**4.87**	3.38	**0.05**	0.03	-	4.92	**3.41**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**159.83**	**2.18**	**34.8963**	**2.38**	**37.9656**	**2.14**	**34.2402**	**-**	6.70	**107.10**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	7.94	**6.84**	5.43	**2.09**	1.66	**0.00**	0.00	-	8.92	**7.09**
2	NATHPA JHAKRI	30.47	**3.63**	11.07	**1.18**	3.60	**0.00**	0.01	-	4.82	**14.68**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	
4			**-**		**-**		**-**			-	**-**
5			**-**		**-**		**-**			-	**-**
	Sub-Total	**38.42**	**4.29**	**16.4996**	**1.37**	**5.2581**	**0.00**	**0.0123**	**-**	5.67	**21.77**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	11.23	**-**	-	**4.00**	4.49	**0.01**	0.02	-	4.01	**4.51**
			-		-		-			-	-
	Sub-Total	**11.23**	**-**	**-**	**4.00**	**4.4933**	**0.01**	**0.0158**	**-**	4.01	**4.51**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TALA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
2	SRI NAGAR HEP	38.93	**4.47**	17.41	**1.20**	4.67	**-**	-	-	5.67	**22.08**
3	Vishnu Prayag	40.63	**0.50**	2.04	**1.06**	4.30	**-0.41**	-1.66	-	1.15	**4.68**
4	KARCHAM	20.91	**4.72**	9.86	**1.36**	2.85	**0.05**	0.11	-	6.13	**12.82**
5	TEESTA-III	34.44	**7.02**	24.19	**1.20**	4.13	**-29.35**	-101.09	-	-21.13	**-72.77**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	Tidong Power Generation	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**134.91**	**3.97**	**53.4960**	**1.18**	**15.9581**	**-7.61**	**-102.64**	**-**	-2.46	**-33.18**
			-		-		-			-	

S.No	Source of Power (Station wise)	Jan-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	0.00	-	-	-	-	-	0.13	-	-	**0.13**
2	BEPL BARKHERA	37.39	**2.87**	10.73	**4.59**	17.16	-	-	-	7.46	**27.89**
3	BEPL KHAMBHAKHERA	29.35	**3.72**	10.92	**4.85**	14.25	-	-	-	8.58	**25.17**
4	BEPL KUNDRAKHI	44.95	**2.43**	10.94	**4.24**	19.07	-	-	118.57	33.06	**148.57**
5	BEPL MAQSOODAPUR	41.56	**2.61**	10.85	**4.46**	18.52	-	-	-	7.07	**29.37**
6	BEPL UTRAULA	29.53	**3.38**	9.99	**4.39**	12.97	-	-	-	7.77	**22.96**
7	Ksk Mahanadi	513.96	**3.02**	155.24	**2.51**	128.92	**0.01**	0.28	-	5.53	**284.45**
8	Lalitpur	760.90	**3.41**	259.77	**3.13**	238.17	-	-	-	6.54	**497.94**
9	Lanco	631.63	**0.75**	47.22	**2.44**	153.90	**0.01**	0.51	-	3.19	**201.63**
10	M.B.POWER (PTC)	169.20	**3.11**	52.66	**1.96**	33.23	**0.52**	8.78	-	5.60	**94.67**
11	Meja Thermal Power Plant	462.95	**2.30**	106.71	**3.15**	145.87	**0.01**	0.30	-	5.46	**252.88**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	985.45	**1.07**	105.05	**2.47**	243.90	**-0.02**	-1.73	-	3.52	**347.23**
14	R.K.M.POWER	236.11	**2.21**	52.23	**2.23**	52.57	-	-	-	4.44	**104.81**
15	ROSA-1&2	675.27	**1.57**	105.79	**3.24**	219.03	-	-	-	4.81	**324.82**
16	SASAN	261.65	**0.18**	4.64	**1.15**	30.07	**0.02**	0.55	-	1.35	**35.27**
17	TRN ENERGY (PTC)	222.85	**1.76**	39.27	**1.69**	37.63	**0.02**	0.37	-	3.47	**77.27**
18			-		-		-			-	-
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**5102.74**	**1.92**	**982.0121**	**2.68**	**1,365.2624**	**0.02**	**9.2048**	**118.5701**	4.85	**2,475.05**
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jan-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	6.02	**1.24**	0.75	**2.04**	1.23	**-**	-	-	3.28	**1.97**
4	Avadh sugar Energy Limited, Hargaon	8.01	**1.26**	1.01	**1.95**	1.56	**-**	-	-	3.21	**2.57**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	10.45	**1.34**	1.40	**2.13**	2.23	**-**	-	-	3.47	**3.63**
6	Bajaj Hindustan Ltd., Barkhera	1.18	**1.26**	0.15	**2.04**	0.24	**-**	-	-	3.30	**0.39**
7	Bajaj Hindustan Ltd., Bilai	4.83	**1.26**	0.61	**2.04**	0.99	**-**	-	-	3.30	**1.60**
8	Bajaj Hindustan Ltd., Budhana	6.04	**1.26**	0.76	**2.04**	1.23	**-**	-	-	3.30	**1.99**
9	Bajaj Hindustan Ltd., Gangnauli	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	2.54	**1.26**	0.32	**2.04**	0.52	**-**	-	-	3.30	**0.84**
11	Bajaj Hindustan Ltd., Kinauni	5.43	**1.26**	0.68	**2.04**	1.11	**-**	-	-	3.30	**1.79**
12	Bajaj Hindustan Ltd., Kundrakhi	4.20	**1.25**	0.52	**1.99**	0.83	**-**	-	-	3.24	**1.36**
13	Bajaj Hindustan Ltd., Maqsoodapur	1.37	**1.29**	0.18	**2.04**	0.28	**-**	-	-	3.33	**0.46**
14	Bajaj Hindustan Ltd., Paliaklan	1.59	**1.26**	0.20	**2.04**	0.32	**-**	-	-	3.30	**0.52**
15	Bajaj Hindustan Ltd., Thanabhawn	5.36	**1.26**	0.68	**2.04**	1.09	**-**	-	-	3.30	**1.77**
16	Bajaj Hindustan Ltd., Utraula	1.41	**1.39**	0.20	**1.93**	0.27	**-**	-	-	3.32	**0.47**
17	Balrampur Chini Mills Ltd., (Maizapur)	2.82	**1.70**	0.48	**2.34**	0.66	**-**	-	-	4.05	**1.14**
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.75	**1.81**	0.14	**2.35**	0.18	**-**	-	-	4.16	**0.31**
19	Balrampur Chini Mills Ltd., Balrmpur	8.13	**1.43**	1.16	**2.09**	1.70	**-**	-	-	3.51	**2.86**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.68	**1.51**	0.55	**1.90**	0.70	**-**	-	-	3.40	**1.25**
21	Continental Carbon India Ltd.	2.57	**1.68**	0.43	**2.31**	0.59	**-**	-	-	3.99	**1.02**
22	Dalmia Chini Mills Ltd., Jawaharpur	12.24	**1.27**	1.55	**1.94**	2.38	**-**	-	-	3.21	**3.93**
23	Dalmia Chini Mills Ltd., Nigohi	10.92	**1.26**	1.38	**2.04**	2.23	**-**	-	-	3.30	**3.60**
24	Dalmia Chini Mills Ltd., Ramgarh	5.59	**1.26**	0.70	**2.04**	1.14	**-**	-	-	3.30	**1.85**
25	Daurala Sugar Works(DCM)	7.59	**1.29**	0.98	**2.04**	1.55	**-**	-	-	3.33	**2.52**
26	Daya Sugar Saharaanpur	1.13	**1.81**	0.20	**2.35**	0.26	**-**	-	-	4.16	**0.47**
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	7.54	**1.28**	0.96	**2.04**	1.54	**-**	-	-	3.32	**2.50**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.45	**1.49**	3.19	**2.48**	5.31	**-**	-	-	3.96	**8.50**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	18.48	**1.63**	3.01	**1.95**	3.60	**-**	-	-	3.58	**6.61**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	5.20	**1.24**	0.64	**2.04**	1.06	**-**	-	-	3.28	**1.71**
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.65	**1.30**	2.30	**2.03**	3.58	**-**	-	-	3.33	**5.88**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.33	**1.26**	1.18	**2.04**	1.90	**-**	-	-	3.30	**3.08**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.57	**2.08**	2.20	**1.93**	2.04	**-**	-	-	4.01	**4.24**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	12.61	**1.26**	1.59	**2.04**	2.57	**-**	-	-	3.30	**4.16**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.74	**1.28**	1.12	**2.08**	1.82	**-**	-	-	3.36	**2.93**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.99	**1.28**	1.53	**2.21**	2.65	**-**	-	-	3.49	**4.18**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.91	**1.24**	0.49	**2.28**	0.89	**-**	-	-	3.52	**1.38**
38	Govind Sugar	17.42	**2.06**	3.59	**1.98**	3.45	**-**	-	-	4.04	**7.04**
39	Gularia Chini Mills Ltd.,	10.74	**1.28**	1.37	**2.04**	2.19	**-**	-	-	3.32	**3.57**

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			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	7.91	**1.22**	0.96	**2.04**	1.61	**-**	-	-	3.26	**2.58**
41	Hindalco Industries Ltd. Renukoot	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
42	India Glycols	0.04	**2.07**	0.01	**5.24**	0.02	**-**	-	-	7.31	**0.03**
43	K.M. Sugar Ltd.,	7.03	**1.18**	0.83	**1.93**	1.36	**-**	-	-	3.11	**2.19**
44	Kesar Enterprises Ltd.	16.65	**1.30**	2.17	**1.80**	2.99	**-**	-	-	3.10	**5.17**
45	Kisan Sahkari Chini Mill Azamgarh	3.72	**2.23**	0.83	**1.93**	0.72	**-**	-	-	4.16	**1.55**
46	Kumbhi Sugar Mills Ltd.,	0.00	**-**	1.09	**-**	1.34	**-**	-	-	-	**2.43**
47	L.H. Suagar Factories Ltd.,	11.39	**1.17**	1.33	**2.11**	2.40	**-**	-	-	3.28	**3.73**
48	Mankapur Chini Mills Ltd.,	0.00	**-**	1.91	**-**	2.79	**-**	-	-	-	**4.70**
49	Mawana Sugar Ltd., Meerut	0.00	**-**	0.39	**-**	0.64	**-**	-	-	-	**1.03**
50	Mawana Sugar Ltd., Naglamal	6.53	**1.26**	0.82	**2.04**	1.33	**-**	-	-	3.30	**2.15**
51	Mawana Sugar Ltd., Titawi	0.00	**-**	1.00	**-**	1.63	**-**	-	-	-	**2.63**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	12.79	**1.22**	1.56	**1.95**	2.49	**-**	-	-	3.17	**4.05**
53	Novel Sugar (bajaj sugar barkhera)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
54	Oswal Overseas	2.40	**1.42**	0.34	**2.16**	0.52	**-**	-	-	3.58	**0.86**
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	2.49	**1.17**	0.29	**2.04**	0.51	**-**	-	-	3.21	**0.80**
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.76	**1.80**	1.58	**2.89**	2.53	**-**	-	-	4.69	**4.11**
57	Rana Sugar Miis Ltd. Karimganj Rampur	6.08	**1.48**	0.90	**2.00**	1.22	**-**	-	-	3.48	**2.12**
58	Rana Sugar Miis Ltd. Belwara, Moradbad	6.20	**1.51**	0.94	**2.00**	1.24	**-**	-	-	3.51	**2.17**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	11.52	**2.23**	2.57	**1.93**	2.22	**-**	-	-	4.16	**4.79**
60	Rauzagaon Chini Mills Ltd.,	7.01	**1.28**	0.90	**2.04**	1.43	**-**	-	-	3.32	**2.33**
61	SBEC Bioenergy Ltd.	6.24	**1.24**	0.77	**2.04**	1.27	**-**	-	-	3.28	**2.05**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	4.53	**1.57**	0.71	**1.99**	0.90	**-**	-	-	3.56	**1.61**
63	Simbholi Sugar Ltd., Hapur	17.38	**1.77**	3.07	**1.97**	3.42	**-**	-	-	3.74	**6.49**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	1.81	**2.26**	0.41	**2.30**	0.42	**-**	-	-	4.56	**0.82**
65	Sukhbir Agro Energy Ltd.	7.19	**1.66**	1.19	**5.57**	4.01	**-**	-	-	7.23	**5.20**
66	Superior Food Grain ,Shamli	12.93	**2.23**	2.88	**1.93**	2.49	**-**	-	-	4.16	**5.38**
67	The Seksaria, Biswan	16.11	**2.44**	3.93	**1.92**	3.09	**-**	-	-	4.36	**7.02**
68	Tikaula Sugar Ltd.,	7.01	**1.37**	0.96	**2.36**	1.65	**-**	-	-	3.73	**2.62**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.17	**1.26**	0.15	**2.04**	0.24	**-**	-	-	3.30	**0.39**
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.90	**1.26**	0.24	**2.04**	0.39	**-**	-	-	3.30	**0.63**
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.76	**1.24**	1.09	**2.04**	1.79	**-**	-	-	3.28	**2.87**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	18.23	**1.15**	2.10	**2.04**	3.72	**-**	-	-	3.19	**5.82**
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.45	**1.97**	0.28	**1.95**	0.28	**-**	-	-	3.92	**0.57**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	9.25	**1.80**	1.67	**2.89**	2.67	**-**	-	-	4.69	**4.34**
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
77	Usher Eco Power	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

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			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.58	**1.28**	0.97	**2.04**	1.55	-	-	-	3.32	**2.52**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.76	**1.28**	0.61	**2.04**	0.97	-	-	-	3.32	**1.58**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	4.53	**1.27**	0.58	**2.04**	0.92	-	-	-	3.31	**1.50**
81	Wave Ind. & Engg. Ltd.,	0.00		-	-	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	3.19		0.40	**1.93**	0.62	-	-	-	3.17	**1.01**
83	Banked energy	0.00		-	-	-	-	-	-	-	-
			-		-		-			-	-
	Sub-Total	**514.05**	**1.57**	**80.6338**	**2.24**	**115.2882**	-	-	-	3.81	**195.92**
			-		-		-			-	-
E	**Bilateral & Others (Power purchased through Trading)**		-		-		-			-	
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	981.06	-	-	**5.52**	541.73	-	-	-	5.52	**541.73**
	IEX (Purchase)/PXIL (Purchase)	74.02	-	-	**9.55**	70.68	-	-	-	9.55	**70.68**
	NET-IEX	**-907.04**	-	-	**5.19**	**-471.05**		-	-		
	Hindustan power exchange (HPX)	**0.00**									
2	Purchase From Open Access (OA)	0.00	-	-	-	-	-	-	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	-	-	-	-	-	-	-	-	-
iii)	Tangedico	0.00		-		-		-	-		
iv)	NVVN	0.00	-	-	-	-	-	-	-	-	-
v)	PTC	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**-907.04**	-	-	**5.19**	**-471.05**	-	-	-	**5.19**	**-471.05**
			-		-		-			-	
E 1	**Unscheduled Interchange**		-		-		-			-	-
i	UI (Underdrawl)	-1508.21	-	-	**0.01**	-1.81	-	-	-	0.01	**-1.81**
ii	UI (Overdrawl)	9.19	-	-	**1.95**	1.79	-	-	-	1.95	**1.79**
	Sub-Total	**-1499.03**	-	-	**0.00**	**-0.0211**	-	-	-	0.00	**-0.02**
			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-	
1	Adani Green Energy	7.05	-	-	**5.07**	3.58	-	-	-	5.07	**3.58**
2	Adani Solar Energy Chitrakoot. (50 MW)	7.54	-	-	**3.07**	2.32	-	-	-	3.07	**2.32**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	5.85	-	-	**3.19**	1.87	-	-	-	3.19	**1.87**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	5.68	-	-	**3.22**	1.83	-	-	-	3.22	**1.83**
5	Agrawal Solar Power Pvt. Ltd.	0.59	-	-	**7.02**	0.41	-	-	-	7.02	**0.41**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.39	-	-	**7.02**	0.27	-	-	-	7.02	**0.27**
7	Avaada Non-Conventional	2.06	-	-	-	-	-	-	-	-	-
8	Azure Surya Private Limited.	1.22	-	-	**8.99**	1.10	-	-	-	8.99	**1.10**
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-	-	-

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11	BUNDELKHAND SAUR URJA	2.30	**-**	-	**2.01**	0.46	**-**	-	-	2.01	**0.46**
12	Dante Energy Private Limited.	0.14	**-**	-	**14.95**	0.21	**-**	-	-	14.95	**0.21**
13	Dhruv Milkose Private Limited.	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
14	Essel Urja Private Limited	5.61	**-**	-	**9.27**	5.20	**-**	-	-	9.27	**5.20**
15	Green Urja Pvt. Ltd	3.43	**-**	-	**9.24**	3.17	**-**	-	-	9.24	**3.17**

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16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-	-	-
17	Jakson Power Private Limited	5.22	-	-	**1.75**	0.92	-	-	-	1.75	**0.92**
18	K.M. Energy Pvt. Ltd	0.56	-	-	**9.25**	0.52	-	-	-	9.25	**0.52**
19	KILAJ SOLAR (MAHARASHTRA)	0.49	-	-	**7.02**	0.35	-	-	-	7.02	**0.35**
20	Lohia Developers (India) Pvt. Ltd.	2.12	-	-	**2.96**	0.63	-	-	-	2.96	**0.63**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	3.58	-	-	**8.93**	3.20	-	-	-	8.93	**3.20**
23	NTPC Auraiya Solar	30.57	-	-	**3.10**	9.48	-	-	-	3.10	**9.48**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.30	-	-	**5.07**	0.15	-	-	-	5.07	**0.15**
26	Priapus Infrastructure Limited.	0.13	-	-	**17.91**	0.24	-	-	-	17.91	**0.24**
27	PSPN Synergy Pvt. Ltd.	1.57	-	-	**7.02**	1.10	-	-	-	7.02	**1.10**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.41	-	-	**9.24**	1.30	-	-	-	9.24	**1.30**
29	Sahashradhara Energy Pvt. Ltd.	0.46	-	-	**5.07**	0.23	-	-	-	5.07	**0.23**
30	Salasar Green Energy Pvt. Ltd.	0.62	-	-	**7.02**	0.43	-	-	-	7.02	**0.43**
31	Samavist Energy Solutions Pvt. Ltd	1.35	-	-	**9.33**	1.26	-	-	-	9.33	**1.26**
32	SECI, SAKET NEW DELHI	327.25	-	-	**2.85**	93.30	-	-	-	2.85	**93.30**
33	Spinel Energy Infrastructure Limited.	2.63	-	-	**7.54**	1.98	-	-	-	7.54	**1.98**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.36	-	-	**7.02**	0.96	-	-	-	7.02	**0.96**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.80	-	-	**7.02**	1.97	-	-	-	7.02	**1.97**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.31	-	-	**7.02**	1.62	-	-	-	7.02	**1.62**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.43		-	**3.15**	3.60	-	-	-	3.15	**3.60**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.45		-	**9.27**	1.35	-	-	-	9.27	**1.35**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	0.95		-	**5.07**	0.48	-	-	-	5.07	**0.48**
41	Talettutayi Solar Projects Five	5.62		-	**0.88**	0.50	-	-	-	0.88	**0.50**
42	Technical Associate Limited.	0.16		-	**17.91**	0.28	-	-	-	17.91	**0.28**
43	TN Urja Pvt. Ltd	5.66		-	**7.02**	3.97	-	-	-	7.02	**3.97**
44	TATA Power Renewable Energy Ltd. (Banda)	7.41		-	**2.08**	1.54	-	-	-	2.08	**1.54**
45	TERRA LIGHT KANJI SOLAR	1.38		-	**8.44**	1.17	-	-	-	8.44	**1.17**
46	Universal Saur Urja Private Limited.	3.69		-	**9.33**	3.44	-	-	-	9.33	**3.44**
47	UP NEW & RENEWABLE ENERGY	2.61		-	**5.28**	1.38	-	-	-	5.28	**1.38**
	Sub-Total	**466.97**	-	-	**3.38**	**157.7452**	-	-	-	3.38	**157.75**
			-		-		-			-	-
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	11.67	-	-	**3.53**	4.12	-	-	-	3.53	**4.12**
2	GREEN INFRA WIND POWER (PTC)	26.47	-	-	**3.53**	9.35	-	-	-	3.53	**9.35**
3	MYTRAH VAYU (PTC)	16.16	-	-	**3.53**	5.70	-	-	-	3.53	**5.70**
4	OSTRO KUTCH POWER (PTC)	34.85	-	-	**3.53**	12.30	-	-	-	3.53	**12.30**

S.No	Source of Power (Station wise)	Jan-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	11.15	-	-	**3.53**	3.94	-	-	-	3.53	**3.94**

S.No	Source of Power (Station wise)	Jan-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	9.70	-	-	**3.53**	3.43	-	-	-	3.53	**3.43**
7	RENEW POWER (SECI)	31.64	-	-	**2.71**	8.57	-	-	-	2.71	**8.57**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	34.25	-	-	**2.58**	8.84	-	-	-	2.58	**8.84**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	17.02	-	-	**2.58**	4.39	-	-	-	2.58	**4.39**
10	ADANI Wind Energy Three, KUTCH (SECI)	25.35	-	-	**2.89**	7.33	-	-	-	2.89	**7.33**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**218.26**	-	-	**3.11**	**67.9576**	-	-	-	3.11	**67.96**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	
			-		-		-			-	
H1	NVVN + NSM (Thermal)	89.82	-	-	**3.66**	32.91	**0.06**	0.57	-	3.73	**33.48**
H2	NVVN + NSM (Solar))	25.30	-	-	**6.60**	16.70	**0.60**	1.51	-	7.20	**18.21**
I	Reactive Energy Charges	0.00	-	-	-	-	-	3.05	-	-	**3.05**
J	**Banking**	**0.00**	-	-	-	0.03	-	-	-	-	**0.03**
	RUVNL	0.00	-	-	-	0.01	-	-	-	-	**0.01**
	MPPMCL	0.00	-	-	-	0.01	-	-	-	-	**0.01**
			-		-		-			-	-
	Sub-total	**115.12**	-	-	**4.31**	**49.6432**	**0.45**	**5.1286**	-	4.76	**54.77**

S.No	Source of Power (Station wise)	Jan-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	423.35	-	-	**423.35**
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.27	-	-	**70.27**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.20	-	-	**21.20**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.47	-	-	**2.47**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	**-**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-	-	**-**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	-3.85	-	-	**-3.85**
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-	-	**-**
	MPPTCL	0.00	-	-	-	-	-	-	-	-	**-**
	NOAR	0.00		-	-	-	-	-	-	-	**-**
	Sub-total	**0.00**	**-**	**-**	**-**	**-**	**-**	**513.43**	**-**	-	**513.4308**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	**-**
a.	KSK Mahaanadi		-		-		-			-	**-**
b	MB Power		-		-		-			-	**-**
c	TRN		-		-		-			-	**-**
d	RKM Power		-		-		-			-	**-**
			-		-		-			-	**-**
			-		-		-			-	**-**
			-		-		-			-	**-**
	Sub-total	**0.00**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	-	**-**
			-		-		-			-	**-**
	Other Charges		-		-		-			-	**-**
P	RRAS		-		-		-			-	**-**
	Less		-		-		-			-	**-**
	Late Payment Surcharge		-		-		-			-	**-**
Grand Total		**9374.41**	**1.99**	**1,870.14**	**2.88**	**2,699.20**	**0.50**	**472.80**	**118.57**	5.51	**5,160.71**
		-	-	-	-	-		-	-		1.51

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	218.12	**0.81**	17.58	**2.07**	45.15	**-**	-	-	2.88	**62.73**
2	ANPARA-B	237.82	**0.52**	12.40	**1.81**	42.98	**-**	-	-	2.33	**55.38**
3	ANPARA-D	573.39	**1.58**	90.73	**1.80**	103.05	**-**	-	-	3.38	**193.78**
4	HARDUAGANJ	22.64	**2.91**	6.58	**4.55**	10.31	**-**	-	-	7.46	**16.89**
5	HARDUAGANJ EXT.	192.67	**2.30**	44.37	**3.95**	76.11	**-**	-	-	6.25	**120.48**
6	HARDUAGANJ EXT. Stage II	0.00	**-**	4.66	**-**	-	**-**	-	-	-	**4.66**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	396.72	**0.75**	29.56	**2.38**	94.36	**-**	-	-	3.12	**123.92**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	92.26	**1.66**	15.36	**3.68**	33.95	**-**	-	-	5.34	**49.30**
12	PARICHHA EXT. STAGE-II	185.85	**2.00**	37.16	**3.68**	68.38	**-**	-	-	5.68	**105.54**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	**-**
	Sub-Total	**1919.48**	**1.35**	**258.3998**	**2.47**	**474.2854**	**-**	**-**	**-**	3.82	**732.69**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	38.18	**0.50**	1.90	**0.47**	1.78	**-**	-	-	0.96	**3.68**
2	OBRA (H)	19.43	**0.53**	1.03	**0.41**	0.80	**-**	-	-	0.94	**1.83**
3	MATATILA	9.24	**0.25**	0.24	**0.48**	0.44	**-**	-	-	0.73	**0.67**
4	KHARA	9.38	**0.75**	0.70	**0.46**	0.43	**-**	-	-	1.21	**1.14**
5	UGC	4.37	**-**	-	**2.83**	1.24	**-**	-	-	2.83	**1.24**
6	SHEETLA	0.28	**-**	-	**1.54**	0.04	**-**	-	-	1.54	**0.04**
7	BELKA	0.17	**-**	-	**2.12**	0.04	**-**	-	-	2.12	**0.04**
8	BABAIL	0.15	**-**	-	**2.83**	0.04	**-**	-	-	2.83	**0.04**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**81.20**	**0.48**	**3.87**	**0.59**	**4.81**	**-**	**-**	**-**	1.07	**8.68**

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	4.21	-	-	-	0.00	-	-	**4.22**
2	AURAIYA GPS	0.00	-	8.15	-	-	-	0.01	-	-	**8.16**
3	DADRI GPS	0.00	-	9.17	-	-	-	0.01	-	-	**9.18**
4	FGUTPS-I	94.19	**1.53**	14.45	**4.05**	38.13	**0.30**	2.82	-	5.88	**55.41**
5	FGUTPS-II	46.45	**1.70**	7.91	**3.33**	15.46	**0.58**	2.69	-	5.61	**26.05**
6	FGUTPS-III	17.97	**2.36**	4.24	**4.07**	7.32	**0.56**	1.00	-	6.99	**12.56**
7	FGUTPS-IV	76.79	**2.80**	21.47	**3.82**	29.35	**0.14**	1.04	-	6.75	**51.86**
8	FSTPS	13.04	**1.22**	1.59	**3.28**	4.28	**-4.05**	-5.28	-	0.45	**0.59**
9	GODARWARA STPS-I	0.00	-	-	-	-	-	0.00	-	-	**0.00**
10	JHANOR GPS	0.00	-	-	-	-	-	0.00	-	-	**0.00**
11	KAWAS GPS	0.00	-	-	-	-	-	0.00	-	-	**0.00**
12	KHARGONE STPS	0.00	-	-	-	-	-	0.02	-	-	**0.02**
13	KHTPS-I	22.83	**1.99**	4.53	**3.54**	8.09	**0.06**	0.14	-	5.59	**12.76**
14	KHTPS-II	111.43	**1.43**	15.90	**3.36**	37.43	**0.15**	1.70	-	4.94	**55.03**
15	KORBA-I STPS	0.00	-	-	-	-	-	0.01	-	-	**0.01**
16	KORBA-III STPS	0.00	-	-	-	-	-	0.01	-	-	**0.01**
17	LARA STPS-I	0.00	-	-	-	-	-	0.02	-	-	**0.02**
18	MAUDA-I STPS	0.00	-	-	-	-	-	-0.01	-	-	**-0.01**
19	MAUDA-II STPS	0.00	-	-	-	-	-	0.34	-	-	**0.34**
20	Nabinagar STP	120.81	**2.37**	28.58	**2.20**	26.52	**0.06**	0.75	-	4.62	**55.85**
21	NCTPS-I	18.75	**2.48**	4.64	**4.76**	8.92	**0.77**	1.44	-	8.00	**15.01**
22	NCTPS-II	25.02	**3.19**	7.98	**4.53**	11.33	**1.56**	3.89	-	9.28	**23.21**
23	RIHAND-I	196.31	**0.86**	16.90	**1.58**	30.92	**0.13**	2.65	-	2.57	**50.46**
24	RIHAND-II	184.56	**0.72**	13.23	**1.57**	29.01	**0.20**	3.78	-	2.49	**46.02**
25	RIHAND-III	100.68	**2.67**	26.88	**1.55**	15.63	**-0.20**	-1.98	-	4.02	**40.52**
26	SINGRAULI	388.39	**0.74**	28.64	**1.38**	53.52	**0.44**	17.00	-	2.55	**99.16**
27	SIPAT-I STPS	0.00	-	-	-	-	-	-0.01	-	-	**-0.01**
28	SIPAT-II STPS	0.00	-	-	-	-	-	-0.03	-	-	**-0.03**
29	SOLAPUR TPS	0.00	-	-	-	-	-	-0.01	-	-	**-0.01**
30	TANDA -II-TPS	496.85	**1.63**	81.07	**3.42**	169.92	**0.06**	2.77	-	5.11	**253.76**
31	TANDA -TPS	93.70	**3.26**	30.54	**4.64**	43.50	**0.46**	4.33	-	8.36	**78.36**
32	VINDHYANCHAL-I STPS	0.00	-	-	-	-	-	0.01	-	-	**0.01**
33	VINDHYANCHAL-II STPS	0.00	-	-	-	-	-	0.01	-	-	**0.01**
34	VINDHYANCHAL-III STPS	0.00	-	-	-	-	-	0.00	-	-	**0.00**
35	VINDHYANCHAL-IV STPS	0.00	-	-	-	-	-	0.00	-	-	**0.00**

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.00	-	-	-	-	-	0.01	-	-	0.01
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-	-	-	-
38			-		-		-			-	-
	Sub-total	2007.78	1.64	330.09	2.64	529.32	0.19	39.15	-	4.48	898.56
			-		-		-			-	
e	NPCIL		-		-		-			-	
1	KAPS	0.36	-	-	2.26	0.08	-	-	-	2.26	0.08
2	NAPP	82.58	-	-	2.98	24.64	-	-	-	2.98	24.64
3	TAPP-3 & 4	1.21	-	-	3.41	0.41	0.00	0.00	-	3.41	0.41
4	RAPP-3 & 4	19.71	-	-	3.33	6.57	-	-	-	3.33	6.57
5	RAPP-5 & 6	43.62	-	-	3.92	17.08	-	-	-	3.92	17.08
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-Total	147.48	-	-	3.31	48.7912	0.00	0.0001	-	3.31	48.79
			-		-		-			-	-
f	Hydro (NHPC)		-		-		-			-	-
1	SALAL	7.20	1.89	1.36	0.75	0.54	0.35	0.25	-	2.99	2.15
2	TANAKPUR	1.97	4.52	0.89	1.20	0.24	0.00	0.00	-	5.72	1.13
3	CHAMERA-I	14.75	1.49	2.19	1.11	1.64	0.00	0.00	-	2.60	3.83
4	URI	42.87	0.79	3.40	0.82	3.52	0.31	1.32	-	1.92	8.24
5	CHAMERA-II	8.34	2.51	2.10	1.01	0.84	0.00	0.00	-	3.52	2.94
6	DHAULIGANGA	4.79	4.67	2.24	1.20	0.57	0.00	0.00	-	5.87	2.81
7	DULHASTI	5.34	5.41	2.89	1.20	0.64	16.59	8.85	-	23.20	12.38
8	SEWA-II	13.59	1.98	2.69	2.65	3.60	0.10	0.14	-	4.73	6.43
9	CHAMERA-III	5.74	4.97	2.85	1.97	1.13	0.00	0.00	-	6.94	3.99
10	URI-II	28.02	1.97	5.51	1.20	3.36	0.50	1.41	-	3.67	10.28
11	PARBATI-III HEP	1.57	11.45	1.80	1.54	0.24	0.03	0.00	-	13.01	2.05
12	KISHANGANGA	12.30	4.04	4.97	1.97	2.42	0.08	0.09	-	6.09	7.49
13	NHPC CONSOLIDATED		-	-	-	-	-	-	-	-	-
14			-		-		-			-	-
15			-		-		-			-	-
	Sub-Total	146.48	2.25	32.8872	1.28	18.7489	0.82	12.0820	-	4.35	63.72
			-		-		-			-	
g	HYDRO (NTPC)		-		-		-			-	-
1	KOLDAM HPS	14.31	8.60	12.30	2.45	3.51	0.00	0.01	-	11.05	15.82
2	SINGRAULI SHPS	1.12	-	-	5.04	0.57	0.00	0.00	-	5.04	0.57
3			-		-		-			-	-

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**15.44**	**7.97**	**12.3029**	**2.64**	**4.0758**	**0.00**	**0.0069**	**-**	10.61	**16.39**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	93.77	**2.05**	19.19	**1.23**	11.53	**0.00**	0.02	-	3.28	**30.73**
2	KOTESHWAR	34.41	**2.76**	9.50	**2.76**	9.50	**10.64**	36.59	-	16.16	**55.60**
3	DHUKWAN	8.49	**-**	-	**4.87**	4.14	**-**	-	-	4.87	**4.14**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
5			-		-		-			-	-
	Sub-Total	**136.67**	**2.10**	**28.6957**	**1.84**	**25.1613**	**2.68**	**36.6095**	**-**	6.62	**90.47**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	7.06	**6.10**	4.31	**2.09**	1.47	**0.00**	0.00	-	8.19	**5.79**
2	NATHPA JHAKRI	27.09	**3.24**	8.78	**1.18**	3.20	**0.00**	0.01	-	4.43	**12.00**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	-	-	-	
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**34.16**	**3.83**	**13.0958**	**1.37**	**4.6750**	**0.00**	**0.0123**	**-**	5.21	**17.78**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	9.27	**-**	-	**4.00**	3.71	**0.02**	0.02	-	4.02	**3.73**
			-		-		-			-	-
	Sub-Total	**9.27**	**-**	**-**	**4.00**	**3.7096**	**0.02**	**0.0158**	**-**	4.02	**3.73**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TALA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
2	SRI NAGAR HEP	31.35	**5.10**	15.97	**1.20**	3.76	**-**	-	-	6.30	**19.74**
3	Vishnu Prayag	34.59	**0.59**	2.04	**1.06**	3.66	**-1.56**	-5.38	-	0.09	**0.32**
4	KARCHAM	18.92	**4.88**	9.24	**1.36**	2.58	**0.05**	0.10	-	6.30	**11.92**
5	TEESTA-III	19.34	**11.30**	21.85	**1.20**	2.32	**-0.54**	-1.04	-	11.96	**23.13**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	Tidong Power Generation	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**104.19**	**4.71**	**49.0969**	**1.18**	**12.3247**	**-0.61**	**-6.3179**	**-**	5.29	**55.10**
			-		-		-			-	

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	0.00	-	-	-	-	-	0.04	-	-	**0.04**
2	BEPL BARKHERA	20.17	**5.30**	10.69	**4.66**	9.41	-	-	-	9.96	**20.10**
3	BEPL KHAMBHAKHERA	19.83	**5.42**	10.74	**4.78**	9.47	-	-	-	10.19	**20.21**
4	BEPL KUNDRAKHI	41.21	**2.59**	10.68	**4.48**	18.45	-	-	-	7.07	**29.13**
5	BEPL MAQSOODAPUR	20.07	**5.30**	10.63	**4.49**	9.01	-	-	-6.69	6.45	**12.95**
6	BEPL UTRAULA	20.20	**4.73**	9.55	**4.58**	9.25	-	-	-	9.31	**18.80**
7	Ksk Mahanadi	534.43	**2.26**	121.03	**3.19**	170.52	**0.05**	2.70	-	5.51	**294.26**
8	Lalitpur	655.90	**3.96**	259.77	**2.98**	195.73	-	-	-	6.94	**455.50**
9	Lanco	620.85	**0.69**	42.65	**2.11**	130.86	**0.08**	5.18	-	2.88	**178.69**
10	M.B.POWER (PTC)	228.62	**2.08**	47.63	**1.96**	44.90	**0.40**	9.07	-	4.44	**101.60**
11	Meja Thermal Power Plant	628.79	**2.28**	143.24	**3.15**	198.18	**-0.29**	-18.29	-	5.14	**323.13**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	**-**
13	PRAYAGRAJ POWER	723.56	**1.31**	94.98	**2.40**	173.80	-	-	-	3.71	**268.78**
14	R.K.M.POWER	229.09	**2.06**	47.28	**2.26**	51.73	-	-	-	4.32	**99.01**
15	ROSA-1&2	464.64	**2.28**	105.79	**3.21**	149.01	-	-	-	5.48	**254.79**
16	SASAN	251.41	**0.17**	4.19	**1.15**	28.90	**0.02**	0.53	-	1.34	**33.62**
17	TRN ENERGY (PTC)	186.01	**1.65**	30.62	**1.69**	31.41	**-0.04**	-0.69	-	3.30	**61.34**
18			-		-		-			-	**-**
19			-		-		-			-	**-**
20			-		-		-			-	**-**
	Sub-Total	**4644.78**	**2.04**	**949.4640**	**2.65**	**1,230.6199**	**-0.00**	**-1.4555**	**-6.6921**	4.68	**2,171.94**
			-		-		-			-	**-**
	Total		-		-		-			-	**-**
			-		-		-			-	**-**
B	**Medium term Sources**		-		-		-			-	**-**
	Station/Source 1		-		-		-			-	**-**
	Station/Source 2		-		-		-			-	**-**
	Sub-Total	**0.00**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	**-**
C	**Short term Sources**		-		-		-			-	**-**
	Station/Source 1		-		-		-			-	**-**
	Station/Source 2		-		-		-			-	**-**
	Sub-Total	**0.00**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	**-**
D	**Cogen/ Captive**		-		-		-			-	**-**
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-	-	**-**
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-	-	**-**

S.No	Source of Power (Station wise)	Feb-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	5.07	**1.24**	0.63	**2.04**	1.03	**-**	-	-	3.28	**1.66**
4	Avadh sugar Energy Limited, Hargaon	6.96	**1.26**	0.87	**1.97**	1.37	**-**	-	-	3.23	**2.25**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	11.20	**1.26**	1.41	**2.01**	2.25	**-**	-	-	3.26	**3.66**
6	Bajaj Hindustan Ltd., Barkhera	0.99	**1.26**	0.12	**2.04**	0.20	**-**	-	-	3.30	**0.33**
7	Bajaj Hindustan Ltd., Bilai	4.75	**1.26**	0.60	**2.04**	0.97	**-**	-	-	3.30	**1.57**
8	Bajaj Hindustan Ltd., Budhana	6.56	**1.26**	0.83	**2.04**	1.34	**-**	-	-	3.30	**2.16**
9	Bajaj Hindustan Ltd., Gangnauli	0.00	**1.27**	0.00	**2.04**	0.00	**-**	-	-	3.31	**0.00**
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.25	**1.26**	0.03	**2.04**	0.05	**-**	-	-	3.30	**0.08**
11	Bajaj Hindustan Ltd., Kinauni	5.27	**1.26**	0.66	**2.04**	1.08	**-**	-	-	3.30	**1.74**
12	Bajaj Hindustan Ltd., Kundrakhi	2.48	**1.25**	0.31	**1.99**	0.49	**-**	-	-	3.24	**0.80**
13	Bajaj Hindustan Ltd., Maqsoodapur	1.51	**1.29**	0.19	**2.04**	0.31	**-**	-	-	3.33	**0.50**
14	Bajaj Hindustan Ltd., Paliaklan	1.72	**1.26**	0.22	**2.04**	0.35	**-**	-	-	3.30	**0.57**
15	Bajaj Hindustan Ltd., Thanabhawn	5.38	**1.26**	0.68	**2.04**	1.10	**-**	-	-	3.30	**1.77**
16	Bajaj Hindustan Ltd., Utraula	0.67	**1.39**	0.09	**1.93**	0.13	**-**	-	-	3.32	**0.22**
17	Balrampur Chini Mills Ltd., (Maizapur)	2.28	**1.81**	0.41	**2.35**	0.54	**-**	-	-	4.16	**0.95**
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.08	**1.81**	0.20	**2.35**	0.25	**-**	-	-	4.16	**0.45**
19	Balrampur Chini Mills Ltd., Balrmpur	5.28	**1.43**	0.75	**2.09**	1.10	**-**	-	-	3.51	**1.86**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.13	**1.51**	0.47	**1.90**	0.59	**-**	-	-	3.41	**1.07**
21	Continental Carbon India Ltd.	3.83	**1.68**	0.64	**2.31**	0.88	**-**	-	-	3.99	**1.53**
22	Dalmia Chini Mills Ltd., Jawaharpur	10.14	**1.26**	1.28	**1.97**	2.00	**-**	-	-	3.24	**3.28**
23	Dalmia Chini Mills Ltd., Nigohi	9.24	**1.26**	1.16	**2.04**	1.89	**-**	-	-	3.30	**3.05**
24	Dalmia Chini Mills Ltd., Ramgarh	4.84	**1.26**	0.61	**2.04**	0.99	**-**	-	-	3.30	**1.60**
25	Daurala Sugar Works(DCM)	4.93	**1.28**	0.63	**2.04**	1.01	**-**	-	-	3.32	**1.64**
26	Daya Sugar Saharaanpur	1.01	**1.81**	0.18	**2.35**	0.24	**-**	-	-	4.16	**0.42**
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	7.91	**1.28**	1.01	**2.04**	1.61	**-**	-	-	3.32	**2.63**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	19.40	**1.49**	2.89	**2.48**	4.80	**-**	-	-	3.96	**7.69**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	20.27	**1.62**	3.29	**1.94**	3.94	**-**	-	-	3.57	**7.23**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.59	**1.24**	0.57	**2.04**	0.94	**-**	-	-	3.28	**1.50**
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.25	**1.30**	2.25	**2.03**	3.50	**-**	-	-	3.33	**5.74**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	8.73	**1.26**	1.10	**2.04**	1.78	**-**	-	-	3.30	**2.88**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	8.66	**2.08**	1.80	**1.93**	1.67	**-**	-	-	4.01	**3.48**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	11.11	**1.26**	1.40	**2.04**	2.27	**-**	-	-	3.30	**3.67**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.06	**1.28**	1.03	**2.04**	1.65	**-**	-	-	3.32	**2.68**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.75	**1.28**	1.50	**2.04**	2.40	**-**	-	-	3.32	**3.90**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.49	**1.24**	0.43	**2.04**	0.71	**-**	-	-	3.28	**1.14**
38	Govind Sugar	15.17	**2.06**	3.12	**1.98**	3.00	**-**	-	-	4.04	**6.13**
39	Gularia Chini Mills Ltd.,	9.59	**1.28**	1.23	**2.04**	1.96	**-**	-	-	3.32	**3.19**

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	8.37	**1.22**	1.02	**2.04**	1.71	**-**	-	-	3.26	**2.73**
41	Hindalco Industries Ltd. Renukoot	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
42	India Glycols	0.02	**2.07**	0.00	**5.24**	0.01	**-**	-	-	7.31	**0.02**
43	K.M. Sugar Ltd.,	6.65	**0.45**	0.30	**0.74**	0.49	**-**	-	-	1.19	**0.79**
44	Kesar Enterprises Ltd.	15.51	**1.35**	2.09	**1.86**	2.88	**-**	-	-	3.21	**4.98**
45	Kisan Sahkari Chini Mill Azamgarh	4.14	**2.23**	0.92	**1.93**	0.80	**-**	-	-	4.16	**1.72**
46	Kumbhi Sugar Mills Ltd.,	6.20	**1.64**	1.02	**2.02**	1.25	**-**	-	-	3.67	**2.27**
47	L.H. Suagar Factories Ltd.,	0.00	**-**	1.22	**-**	2.21	**-**	-	-	-	**3.44**
48	Mankapur Chini Mills Ltd.,	13.28	**1.32**	1.76	**1.93**	2.56	**-**	-	-	3.25	**4.32**
49	Mawana Sugar Ltd., Meerut	0.00	**-**	0.57	**-**	0.92	**-**	-	-	-	**1.49**
50	Mawana Sugar Ltd., Naglamal	7.26	**1.26**	0.91	**2.04**	1.48	**-**	-	-	3.30	**2.40**
51	Mawana Sugar Ltd., Titawi	0.00	**-**	1.10	**-**	1.79	**-**	-	-	-	**2.89**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	12.20	**1.21**	1.47	**1.93**	2.35	**-**	-	-	3.13	**3.83**
53	Novel Sugar (bajaj sugar barkhera)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
54	Oswal Overseas	0.00	**-**	0.39	**-**	0.59	**-**	-	-	-	**0.98**
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	2.00	**1.17**	0.24	**2.04**	0.41	**-**	-	-	3.21	**0.64**
56	Ramala Sahkari Chini Mills (Baghpat) UP	9.15	**1.80**	1.65	**2.89**	2.64	**-**	-	-	4.69	**4.29**
57	Rana Sugar Miis Ltd. Karimganj Rampur	6.31	**1.48**	0.93	**2.00**	1.26	**-**	-	-	3.48	**2.20**
58	Rana Sugar Miis Ltd. Belwara, Moradbad	6.26	**1.51**	0.94	**2.00**	1.25	**-**	-	-	3.51	**2.20**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	9.94	**2.23**	2.22	**1.93**	1.92	**-**	-	-	4.16	**4.14**
60	Rauzagaon Chini Mills Ltd.,	7.10	**1.28**	0.91	**2.04**	1.45	**-**	-	-	3.32	**2.36**
61	SBEC Bioenergy Ltd.	5.86	**1.24**	0.73	**2.04**	1.20	**-**	-	-	3.28	**1.92**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	2.29	**1.57**	0.36	**1.99**	0.46	**-**	-	-	3.56	**0.82**
63	Simbholi Sugar Ltd., Hapur	15.92	**1.77**	2.81	**1.97**	3.13	**-**	-	-	3.74	**5.95**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	1.76	**2.26**	0.40	**2.30**	0.40	**-**	-	-	4.56	**0.80**
65	Sukhbir Agro Energy Ltd.	6.31	**1.66**	1.05	**5.57**	3.52	**-**	-	-	7.23	**4.57**
66	Superior Food Grain ,Shamli	11.81	**2.23**	2.63	**1.93**	2.28	**-**	-	-	4.16	**4.91**
67	The Seksaria, Biswan	14.66	**2.45**	3.59	**1.92**	2.82	**-**	-	-	4.37	**6.41**
68	Tikaula Sugar Ltd.,	7.13	**1.38**	0.98	**2.36**	1.68	**-**	-	-	3.73	**2.66**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.54	**1.26**	0.07	**2.04**	0.11	**-**	-	-	3.30	**0.18**
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.60	**1.26**	0.20	**2.04**	0.33	**-**	-	-	3.30	**0.53**
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.39	**1.24**	0.92	**2.04**	1.51	**-**	-	-	3.28	**2.42**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	15.31	**1.15**	1.76	**2.04**	3.12	**-**	-	-	3.19	**4.88**
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.41	**1.97**	0.28	**1.95**	0.28	**-**	-	-	3.92	**0.55**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	8.55	**-**	-	**-**	-	**-**	-	-	-	**-**
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	8.44	**1.80**	1.52	**2.89**	2.44	**-**	-	-	4.69	**3.96**
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
77	Usher Eco Power	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.56	**1.28**	0.97	**2.04**	1.54	**-**	-	-	3.32	**2.51**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.61	**1.28**	0.59	**2.04**	0.94	**-**	-	-	3.32	**1.53**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	2.15	**1.27**	0.27	**2.04**	0.44	**-**	-	-	3.31	**0.71**
81	Wave Ind. & Engg. Ltd.,	0.00		-	**-**	-	**-**	-	-	-	**-**
82	Yadu Sugars Ltd.,	2.74		0.34	**1.93**	0.53	**-**	-	-	3.17	**0.87**
83	Banked energy	0.00		-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**				
	Sub-Total	**485.00**	**1.52**	**73.7673**	**2.17**	**105.0924**	**-**	**-**	**-**	3.69	**178.86**
			-		**-**		**-**			-	**-**
E	**Bilateral & Others (Power purchased through Trading)**		**-**		**-**		**-**			-	
1	Power Purchase From Exchange		**-**	-	**-**	-	**-**	-	-	-	
	IEX (Sale)/PXIL (Sale)	1132.17	**-**	-	**5.89**	666.33	**-**	-	-	5.89	**666.33**
	IEX (Purchase)/PXIL (Purchase)	13.88	**-**	-	**11.02**	15.30	**-**	-	-	11.02	**15.30**
	NET-IEX	**-1118.29**	**-**	**-**	**5.82**	**-651.03**		**-**	**-**	5.82	**-651.03**
	Hindustan power exchange (HPX)	**0.00**	**-**	-	**-**	-	**-**	0.00	-	-	**0.00**
2	Purchase From Open Access (OA)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
i)	NHPC	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
iii)	Tangedico	0.00		-		-		-	-		
iv)	NVVN	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
v)	PTC	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**-1118.29**	**-**	**-**	**5.82**	**-651.03**	**-0.00**	**0.00**	**-**	**5.82**	**-651.03**
			-		**-**		**-**			-	
E 1	**Unscheduled Interchange**		**-**		**-**		**-**			-	**-**
i	UI (Underdrawl)	-19.93	**-**	-	**-18.69**	37.26	**-**	-	-	-18.69	**37.26**
ii	UI (Overdrawl)	4.10	**-**	-	**0.85**	0.35	**-**	-	-	0.85	**0.35**
	Sub-Total	**-15.84**	**-**	**-**	**-23.75**	**37.6056**	**-**	**-**	**-**	-23.75	**37.61**
			-		**-**		**-**			-	
F	**Solar (Existing)**		**-**		**-**		**-**			-	
1	Adani Green Energy	8.83	**-**	-	**28.88**	25.50	**-**	-	-	28.88	**25.50**
2	Adani Solar Energy Chitrakoot. (50 MW)	10.16	**-**	-	**3.07**	3.12	**19.46**	19.77	-	22.53	**22.89**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.09	**-**	-	**3.19**	2.90	**-**	-	-	3.19	**2.90**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	9.30	**-**	-	**3.22**	2.99	**-**	-	-	3.22	**2.99**
5	Agrawal Solar Power Pvt. Ltd.	0.83	**-**	-	**7.02**	0.58	**-**	-	-	7.02	**0.58**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.48	**-**	-	**7.02**	0.34	**-**	-	-	7.02	**0.34**
7	Avaada Non-Conventional	8.58	**-**	-	**2.81**	2.42	**-**	-	-	2.81	**2.42**
8	Azure Surya Private Limited.	1.72	**-**	-	**8.99**	1.55	**-**	-	-	8.99	**1.55**
9	BILHAUR2_SOLAR	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	BILHAUR2_SOLAR_PV	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Feb-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	3.33	-	-	**2.01**	0.67	-	-	-	2.01	**0.67**
12	Dante Energy Private Limited.	0.21	-	-	**14.95**	0.31	-	-	-	14.95	**0.31**
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-
14	Essel Urja Private Limited	8.40	-	-	**9.27**	7.78	-	-	-	9.27	**7.78**
15	Green Urja Pvt. Ltd	4.77	-	-	**9.24**	4.41	-	-	-	9.24	**4.41**

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-	-	-
17	Jakson Power Private Limited	8.69	-	-	**3.07**	2.67	-	-	-	3.07	**2.67**
18	K.M. Energy Pvt. Ltd	0.83	-	-	**9.25**	0.77	-	-	-	9.25	**0.77**
19	KILAJ SOLAR (MAHARASHTRA)	0.80	-	-	**7.02**	0.56	-	-	-	7.02	**0.56**
20	Lohia Developers (India) Pvt. Ltd.	3.28	-	-	**3.03**	1.00	-	-	-	3.03	**1.00**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.91	-	-	**8.93**	4.38	-	-	-	8.93	**4.38**
23	NTPC Auraiya Solar	47.94	-	-	**3.10**	14.88	-	-	-	3.10	**14.88**
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.46	-	-	**5.07**	0.24	-	-	-	5.07	**0.24**
26	Priapus Infrastructure Limited.	0.22	-	-	**17.91**	0.40	-	-	-	17.91	**0.40**
27	PSPN Synergy Pvt. Ltd.	2.36	-	-	**7.02**	1.66	-	-	-	7.02	**1.66**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.75	-	-	**9.24**	1.62	-	-	-	9.24	**1.62**
29	Sahashradhara Energy Pvt. Ltd.	0.75	-	-	**5.07**	0.38	-	-	-	5.07	**0.38**
30	Salasar Green Energy Pvt. Ltd.	0.89	-	-	**7.02**	0.62	-	-	-	7.02	**0.62**
31	Samavist Energy Solutions Pvt. Ltd	1.69	-	-	**9.33**	1.58	-	-	-	9.33	**1.58**
32	SECI, SAKET NEW DELHI	282.82	-	-	**3.01**	85.18	-	-	-	3.01	**85.18**
33	Spinel Energy Infrastructure Limited.	3.53	-	-	**7.54**	2.66	-	-	-	7.54	**2.66**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.72	-	-	**7.02**	1.21	-	-	-	7.02	**1.21**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.41	-	-	**7.02**	2.40	-	-	-	7.02	**2.40**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.24	-	-	**7.02**	2.27	-	-	-	7.02	**2.27**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	15.55		-	**3.15**	4.90	-	-	-	3.15	**4.90**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.79		-	**9.27**	1.66	-	-	-	9.27	**1.66**
39	SJVN Green Energy ltd.	0.00		-	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.33		-	**5.07**	0.67	-	-	-	5.07	**0.67**
41	Talettutayi Solar Projects Five	9.20		-	**3.21**	2.95	-	-	-	3.21	**2.95**
42	Technical Associate Limited.	0.23		-	**17.91**	0.41	-	-	-	17.91	**0.41**
43	TN Urja Pvt. Ltd	8.50		-	**7.02**	5.97	-	-	-	7.02	**5.97**
44	TATA Power Renewable Energy Ltd. (Banda)	10.02		-	**3.07**	3.08	-	-	-	3.07	**3.08**
45	TERRA LIGHT KANJI SOLAR	1.76		-	**8.44**	1.49	-	-	-	8.44	**1.49**
46	Universal Saur Urja Private Limited.	5.13		-	**9.33**	4.78	-	-	-	9.33	**4.78**
47	UP NEW & RENEWABLE ENERGY	3.85		-	**5.28**	2.03	-	-	-	5.28	**2.03**
	Sub-Total	**492.35**	**-**	**-**	**4.16**	**204.96**	**0.40**	**19.7681**	**-**	4.56	**224.73**
			-		-		-			-	
G	**Non-Solar (Renewable)**		-		-		-			-	-
I	**WIND**		-		-		-			-	-
1	Adani Green Energy MP LTD. (PTC)	5.82	-	-	**3.53**	2.06	-	-	-	3.53	**2.06**
2	GREEN INFRA WIND POWER (PTC)	18.53	-	-	**3.53**	6.54	-	-	-	3.53	**6.54**
3	MYTRAH VAYU (PTC)	11.27	-	-	**3.53**	3.98	-	-	-	3.53	**3.98**
4	OSTRO KUTCH POWER (PTC)	16.58	-	-	**3.53**	5.85	-	-	-	3.53	**5.85**

S.No	Source of Power (Station wise)	Feb-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	7.29	-	-	**3.53**	2.57	-	-	-	3.53	**2.57**

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	5.38	-	-	**3.53**	1.90	-	-	-	3.53	**1.90**
7	RENEW POWER (SECI)	14.37	-	-	**2.79**	4.01	-	-	-	2.79	**4.01**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	29.56	-	-	**2.58**	7.62	-	-	-	2.58	**7.62**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	13.09	-	-	**2.58**	3.38	-	-	-	2.58	**3.38**
10	ADANI Wind Energy Three, KUTCH (SECI)	10.61	-	-	**2.90**	3.08	-	-	-	2.90	**3.08**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**132.50**	-	-	**3.09**	**40.9801**	-	-	-	3.09	**40.98**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	
			-		-		-			-	
H1	NVVN + NSM (Thermal)	71.52	-	-	**4.23**	30.26	**0.06**	0.43	-	4.29	**30.70**
H2	NVVN + NSM (Solar))	17.96	-	-	**8.07**	14.50	**0.84**	1.51	-	8.91	**16.00**
I	Reactive Energy Charges	0.00	-	-	-	-	-	2.37	-	-	**2.37**
J	**Banking**	**0.00**	-	-	-	0.01	-	-	-	-	**0.01**
	RUVNL	0.00	-	-	-	0.01	-	-	-	-	**0.01**
	MPPMCL	0.00	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Sub-total	**89.48**	-	-	**5.00**	**44.7723**	**0.48**	**4.3044**	-	5.48	**49.08**

S.No	Source of Power (Station wise)	Feb-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	307.74	-	-	**307.74**
N	WUPPTCL Charges	0.00	-	-	-	-	-	63.50	0.52	-	**64.01**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	19.15	-	-	**19.15**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.23	-	-	**2.23**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	3.17	-	-	**3.17**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.49	-	-	**4.49**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	2.21	-	-	**2.21**
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-	-	-	-
	NOAR	0.00		-	-	-	-	-	-	-	-
	Sub-total	**0.00**	-	-	-	-	-	**402.48**	**0.5190**	-	**403.0014**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	-
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		**9312.13**	**1.88**	**1,751.67**	**2.30**	**2,138.91**	**0.54**	**506.66**	**-6.17**	4.72	**4,391.06**
		-	-	-	-	0.00	-	-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	207.57	**0.71**	14.70	**2.05**	42.61	**-**	-	-	2.76	**57.31**
2	ANPARA-B	258.32	**0.43**	11.21	**1.76**	45.50	**-**	-	-	2.20	**56.70**
3	ANPARA-D	671.86	**1.35**	90.73	**1.78**	119.87	**-0.00**	-0.02	-	3.13	**210.58**
4	HARDUAGANJ	29.42	**2.24**	6.58	**4.61**	13.57	**-**	-	-	6.85	**20.15**
5	HARDUAGANJ EXT.	206.52	**2.15**	44.37	**3.91**	80.65	**-**	-	-	6.05	**125.01**
6	HARDUAGANJ EXT. Stage II	270.10	**2.36**	63.62	**3.28**	88.63	**-**	-	-	5.64	**152.24**
7	OBRA-A	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	380.86	**0.70**	26.83	**2.43**	92.44	**-**	-	-	3.13	**119.27**
9	PANKI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PARICHHA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
11	PARICHHA EXT.	153.96	**1.63**	25.03	**4.14**	63.67	**-**	-	-	5.76	**88.70**
12	PARICHHA EXT. STAGE-II	218.17	**1.94**	42.24	**4.14**	90.23	**-**	-	-	6.07	**132.47**
13	UPRVUNL CONSOLIDATED			-		-	**-**	-	-	-	**-**
14										-	**-**
	Sub-Total	**2396.78**	**1.36**	**325.29**	**2.66**	**637.15**	**-0.00**	**-0.0189**	**-**	4.02	**962.42**
			-		**-**		**-**			-	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			-	**-**
1	RIHAND	20.22	**0.94**	1.91	**0.47**	0.94	**-**	-	-	1.41	**2.85**
2	OBRA (H)	11.17	**0.79**	0.89	**0.41**	0.46	**-**	-	-	1.21	**1.35**
3	MATATILA	3.35	**0.78**	0.26	**0.47**	0.16	**-**	-	-	1.26	**0.42**
4	KHARA	12.26	**0.65**	0.80	**0.46**	0.57	**-**	-	-	1.11	**1.37**
5	UGC	3.48	**-**	-	**2.83**	0.99	**-**	-	-	2.83	**0.99**
6	SHEETLA	0.16	**-**	-	**1.54**	0.02	**-**	-	-	1.54	**0.02**
7	BELKA	0.17	**-**	-	**1.94**	0.03	**-**	-	-	1.94	**0.03**
8	BABAIL	0.16	**-**	-	**3.10**	0.05	**-**	-	-	3.10	**0.05**
	UPJVNL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**50.97**	**0.76**	**3.85**	**0.63**	**3.22**	**-**	**-**	**-**	1.39	**7.07**

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	-
d	**From Central Sector Generating Stations**		-		-		-			-	-
a	**Thermal (NTPC)**		-		-		-			-	-
1	ANTA GPS	0.00	-	3.93	-	-	-	0.02	-	-	**3.95**
2	AURAIYA GPS	0.00	-	8.19	-	-	-	0.02	-	-	**8.22**
3	DADRI GPS	0.00	-	7.68	-	-	-	0.01	-	-	**7.69**
4	FGUTPS-I	58.27	**2.48**	14.46	**4.52**	26.34	**0.32**	1.84	-	7.32	**42.64**
5	FGUTPS-II	47.77	**1.66**	7.92	**3.67**	17.55	**0.49**	2.36	-	5.82	**27.83**
6	FGUTPS-III	13.40	**3.17**	4.25	**4.58**	6.14	**1.71**	2.29	-	9.46	**12.68**
7	FGUTPS-IV	39.51	**5.53**	21.86	**4.23**	16.69	**11.37**	44.91	-	21.12	**83.46**
8	FSTPS	11.18	**1.42**	1.59	**3.37**	3.77	**0.47**	0.52	-	5.26	**5.88**
9	GODARWARA STPS-I	0.73	**6.67**	0.49	**4.34**	0.32	**1.59**	0.12	-	12.61	**0.92**
10	JHANOR GPS	0.00	**118.75**	0.00	**-**	-	**13.63**	0.00	-	132.38	**0.00**
11	KAWAS GPS	0.00	**4,440.00**	0.00	**-**	-	**15.00**	0.00	-	4,455.00	**0.00**
12	KHARGONE STPS	0.56	**6.22**	0.35	**4.42**	0.25	**6.88**	0.38	-	17.53	**0.98**
13	KHTPS-I	18.95	**2.39**	4.53	**3.40**	6.44	**0.20**	0.39	-	5.99	**11.36**
14	KHTPS-II	93.88	**1.41**	13.21	**3.22**	30.24	**-4.44**	-41.68	-	0.19	**1.77**
15	KORBA-I STPS	1.49	**0.71**	0.11	**1.52**	0.23	**0.07**	0.01	-	2.31	**0.35**
16	KORBA-III STPS	0.68	**1.29**	0.09	**1.49**	0.10	**0.04**	0.00	-	2.83	**0.19**
17	LARA STPS-I	2.18	**1.59**	0.35	**1.43**	0.31	**0.29**	0.06	-	3.31	**0.72**
18	MAUDA-I STPS	0.35	**4.44**	0.16	**3.97**	0.14	**0.25**	0.01	-	8.66	**0.31**
19	MAUDA-II STPS	0.02	**164.38**	0.26	**157.80**	0.25	**1,040.52**	1.67	-	1,362.70	**2.19**
20	Nabinagar STP	124.03	**2.30**	28.58	**2.50**	31.00	**0.11**	1.32	-	4.91	**60.89**
21	NCTPS-I	16.55	**2.80**	4.64	**5.03**	8.32	**1.64**	2.71	-	9.47	**15.67**
22	NCTPS-II	8.39	**9.55**	8.02	**4.87**	4.09	**6.91**	5.80	-	21.33	**17.90**
23	RIHAND-I	187.83	**0.84**	15.71	**1.64**	30.84	**0.15**	2.75	-	2.62	**49.30**
24	RIHAND-II	185.42	**0.71**	13.25	**1.64**	30.37	**0.21**	3.80	-	2.56	**47.42**
25	RIHAND-III	158.99	**1.69**	26.92	**1.62**	25.71	**0.11**	1.74	-	3.42	**54.36**
26	SINGRAULI	305.66	**0.94**	28.67	**1.49**	45.39	**-0.05**	-1.63	-	2.37	**72.44**
27	SIPAT-I STPS	2.79	**1.34**	0.37	**1.33**	0.37	**0.06**	0.02	-	2.73	**0.76**
28	SIPAT-II STPS	0.75	**1.19**	0.09	**1.36**	0.10	**0.03**	0.00	-	2.58	**0.19**
29	SOLAPUR TPS	0.58	**5.26**	0.31	**4.54**	0.26	**0.42**	0.02	-	10.22	**0.60**
30	TANDA -II-TPS	495.82	**1.64**	81.11	**3.70**	183.60	**0.02**	0.98	-	5.36	**265.68**
31	TANDA -TPS	116.76	**2.62**	30.54	**4.91**	57.36	**0.00**	0.05	-	7.53	**87.95**
32	VINDHYANCHAL-I STPS	1.17	**0.88**	0.10	**1.57**	0.18	**0.06**	0.01	-	2.51	**0.29**
33	VINDHYANCHAL-II STPS	1.06	**0.68**	0.07	**1.51**	0.16	**0.12**	0.01	-	2.31	**0.25**
34	VINDHYANCHAL-III STPS	0.69	**1.26**	0.09	**1.51**	0.10	**-0.04**	-0.00	-	2.72	**0.19**
35	VINDHYANCHAL-IV STPS	1.48	**1.39**	0.21	**1.48**	0.22	**0.12**	0.02	-	2.99	**0.44**

S.No	Source of Power (Station wise)	Mar-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.72	**1.49**	0.11	**1.54**	0.11	**0.12**	0.01	-	3.15	**0.23**
37	NTPC CONSOLIDATED	**0.00**	**-**	-	**-**	-	**-**	-	-33.66	-	**-33.66**
38			**-**		**-**		**-**			-	**-**
	Sub-total	**1897.68**	**1.73**	**328.19**	**2.78**	**526.95**	**0.16**	**30.55**	**-33.66**	4.49	**852.03**
			-		**-**		**-**			-	
e	**NPCIL**		**-**		**-**		**-**			-	
1	KAPS	0.48	**-**	-	**2.26**	0.11	**0.01**	0.00	-	2.27	**0.11**
2	NAPP	89.93	**-**	-	**2.92**	26.28	**-**	-	-	2.92	**26.28**
3	TAPP-3 & 4	1.26	**-**	-	**3.40**	0.43	**0.00**	0.00	-	3.40	**0.43**
4	RAPP-3 & 4	21.56	**-**	-	**3.33**	7.19	**-**	-	-	3.33	**7.19**
5	RAPP-5 & 6	30.36	**-**	-	**3.63**	11.02	**0.02**	0.05	-	3.65	**11.07**
6	NPCIL CONSOLIDATED	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		**-**		**-**			-	**-**
			-		**-**		**-**			-	**-**
	Sub-Total	**143.58**	**-**	**-**	**3.14**	**45.0214**	**0.00**	**0.0553**	**-**	3.14	**45.08**
			-		**-**		**-**			-	**-**
f	**Hydro (NHPC)**		**-**		**-**		**-**			-	**-**
1	SALAL	8.40	**1.70**	1.43	**0.75**	0.63	**5.84**	4.90	-	8.29	**6.96**
2	TANAKPUR	1.38	**12.57**	1.74	**1.20**	0.17	**0.01**	0.00	-	13.77	**1.90**
3	CHAMERA-I	11.65	**2.16**	2.51	**1.11**	1.30	**0.64**	0.74	-	3.90	**4.55**
4	URI	60.74	**0.80**	4.85	**0.82**	4.99	**0.47**	2.84	-	2.09	**12.68**
5	CHAMERA-II	10.85	**2.79**	3.02	**1.00**	1.09	**0.00**	0.00	-	3.80	**4.12**
6	DHAULIGANGA	5.08	**4.90**	2.49	**1.20**	0.61	**0.99**	0.50	-	7.09	**3.60**
7	DULHASTI	8.60	**3.19**	2.74	**1.20**	1.03	**1.49**	1.28	-	5.88	**5.05**
8	SEWA-II	16.29	**1.97**	3.21	**2.65**	4.31	**53.21**	86.70	-	57.83	**94.23**
9	CHAMERA-III	6.90	**6.36**	4.39	**1.97**	1.36	**0.00**	0.00	-	8.33	**5.75**
10	URI-II	35.93	**1.73**	6.22	**1.20**	4.31	**0.86**	3.10	-	3.79	**13.63**
11	PARBATI-III HEP	2.14	**60.07**	12.83	**1.54**	0.33	**0.02**	0.00	-	61.63	**13.17**
12	KISHANGANGA	45.30	**1.92**	8.72	**1.97**	8.92	**0.16**	0.75	-	4.06	**18.38**
13	NHPC CONSOLIDATED		**-**	-	**-**	-	**-**	-	0.91	-	**0.91**
14			**-**		**-**		**-**			-	**-**
15			**-**		**-**		**-**			-	**-**
	Sub-Total	**213.24**	**2.54**	**54.1439**	**1.36**	**29.0459**	**4.73**	**100.82**	**0.9101**	8.67	**184.92**
			-		**-**		**-**			-	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			-	**-**
1	KOLDAM HPS	17.55	**8.35**	14.66	**2.07**	3.63	**0.00**	0.01	-	10.42	**18.29**
2	SINGRAULI SHPS	1.24	**-**	-	**5.04**	0.63	**0.00**	0.00	-	5.04	**0.63**
3			**-**		**-**		**-**			-	**-**

S.No	Source of Power (Station wise)	Mar-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**18.79**	**7.80**	**14.6595**	**2.26**	**4.2520**	**0.00**	**0.0069**	**-**	10.07	**18.92**
			-		-		-			-	-
h	**THDC**		-		-		-			-	-
	HYDRO		-		-		-			-	-
1	TEHRI	88.14	**1.60**	14.14	**1.20**	10.58	**2.19**	19.29	-	4.99	**44.01**
2	KOTESHWAR	32.73	**2.86**	9.35	**1.43**	4.68	**22.36**	73.20	-	26.65	**87.22**
3	DHUKWAN	3.86	**-**	-	**4.87**	1.88	**-**	-	-	4.87	**1.88**
4	THDC Consolidated	0.00	**-**	-	**-**	-	**-**	4.00	-	-	**4.00**
5			-		-		-			-	-
	Sub-Total	**124.74**	**1.88**	**23.4899**	**1.37**	**17.1377**	**7.73**	**96.4840**	**-**	10.99	**137.11**
			-		-		-			-	
i	**SJVN**		-		-		-			-	-
1	RAMPUR	8.60	**6.03**	5.19	**1.43**	1.23	**10.50**	9.02	-	17.96	**15.44**
2	NATHPA JHAKRI	32.76	**3.27**	10.71	**1.19**	3.89	**4.95**	16.20	-	9.40	**30.80**
3	SJVNL Consolidated		**-**	-	**-**	-	**-**	0.46	5.11	-	**5.57**
4			-		-		-			-	-
5			-		-		-			-	-
	Sub-Total	**41.36**	**3.84**	**15.8973**	**1.24**	**5.1190**	**6.21**	**25.6858**	**5.11**	12.53	**51.81**
			-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-
1	Kameng HEP	11.46	**-**	-	**4.00**	4.58	**1.32**	1.51	-	5.32	**6.09**
			-		-		-			-	-
	Sub-Total	**11.46**	**-**	**-**	**4.00**	**4.5827**	**1.32**	**1.5095**	**-**	5.32	**6.09**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	
	HYDRO		-		-		-			-	
1	TALA	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
2	SRI NAGAR HEP	37.61	**4.70**	17.69	**1.06**	3.97	**3.24**	12.18	-	9.00	**33.84**
3	Vishnu Prayag	38.89	**0.52**	2.04	**1.06**	4.12	**12.05**	46.87	-	13.64	**53.03**
4	KARCHAM	19.62	**5.35**	10.51	**1.56**	3.07	**2.35**	4.61	-	9.27	**18.18**
5	TEESTA-III	20.87	**11.59**	24.19	**1.20**	2.50	**-0.54**	-1.13	-	12.25	**25.56**
6	TEESTA URJA LTD	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
7	GMR BAJOLI HOLI	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
8	Tidong Power Generation	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
	Sub-Total	**117.00**	**4.65**	**54.4191**	**1.17**	**13.6618**	**5.34**	**62.5353**	**-**	11.16	**130.62**
			-		-		-			-	

S.No	Source of Power (Station wise)	Mar-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	0.32	**3.90**	0.12	**4.27**	0.14	**1.66**	0.05	-	9.83	**0.31**
2	BEPL BARKHERA	24.67	**3.74**	9.23	**4.51**	11.13	**8.22**	20.28	-	16.47	**40.64**
3	BEPL KHAMBHAKHERA	14.25	**6.90**	9.84	**4.91**	7.00	**21.58**	30.75	-	33.40	**47.60**
4	BEPL KUNDRAKHI	24.86	**3.73**	9.28	**4.61**	11.45	**6.68**	16.60	-	15.02	**37.34**
5	BEPL MAQSOODAPUR	24.78	**3.94**	9.76	**4.35**	10.78	**13.36**	33.12	-11.19	17.14	**42.47**
6	BEPL UTRAULA	24.79	**3.85**	9.55	**4.66**	11.56	**11.39**	28.24	-	19.91	**49.35**
7	Ksk Mahanadi	534.49	**2.49**	132.84	**3.18**	169.95	**7.24**	386.81	-2.44	12.86	**687.15**
8	Lalitpur	909.43	**2.86**	259.77	**3.18**	289.55	**0.05**	4.85	-	6.09	**554.17**
9	Lanco	705.44	**0.67**	47.22	**1.99**	140.12	**0.41**	29.07	-	3.07	**216.41**
10	M.B.POWER (PTC)	229.71	**2.30**	52.80	**1.96**	45.11	**2.52**	57.93	-13.41	6.20	**142.42**
11	Meja Thermal Power Plant	595.83	**2.32**	138.22	**3.20**	190.72	**-**	-	0.15	5.52	**329.10**
12	Nabinagar Power Project	0.00	**-**	-	-	-	-	-	0.01	-	**0.01**
13	PRAYAGRAJ POWER	848.02	**1.24**	105.35	**2.50**	212.26	**-0.08**	-6.37	-	3.67	**311.24**
14	R.K.M.POWER	425.81	**1.23**	52.46	**1.27**	54.07	**-0.11**	-4.63	-6.13	2.25	**95.76**
15	ROSA-1&2	320.02	**3.31**	105.79	**2.99**	95.78	**4.36**	139.40	-	10.65	**340.96**
16	SASAN	272.63	**0.17**	4.64	**1.15**	31.34	**0.02**	0.66	-	1.34	**36.64**
17	TRN ENERGY (PTC)	235.16	**1.81**	42.53	**1.69**	39.71	**-0.08**	-1.80	-1.12	3.37	**79.32**
18			-		-		-			-	-
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	**5190.21**	**1.91**	**989.3774**	**2.54**	**1,320.6768**	**1.42**	**734.9683**	**-34.1298**	5.80	**3,010.89**
			-		-		-				-
	Total		-		-		-			-	-
			-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
			-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	**0.00**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
			-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-
1	Abhinav Steel (CPP)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
2	Aditya birla camicals (Grasim Industries)	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	5.15	-	-	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	7.25	**1.26**	0.91	**1.98**	1.43	-	-	-	3.23	**2.34**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	11.63	**1.26**	1.46	**2.00**	2.33	-	-	-	3.26	**3.79**
6	Bajaj Hindustan Ltd., Barkhera	1.66	**1.26**	0.21	**2.04**	0.34	-	-	-	3.30	**0.55**
7	Bajaj Hindustan Ltd., Bilai	4.95	**1.26**	0.62	**2.04**	1.01	-	-	-	3.30	**1.63**
8	Bajaj Hindustan Ltd., Budhana	6.20	**1.26**	0.78	**2.04**	1.26	-	-	-	3.30	**2.05**
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.45	**1.26**	0.06	**2.04**	0.09	-	-	-	3.30	**0.15**
11	Bajaj Hindustan Ltd., Kinauni	4.48	**1.26**	0.56	**2.04**	0.91	-	-	-	3.30	**1.48**
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.50	**1.29**	0.07	**2.04**	0.10	-	-	-	3.33	**0.17**
14	Bajaj Hindustan Ltd., Paliaklan	1.46	**1.26**	0.18	**2.04**	0.30	-	-	-	3.30	**0.48**
15	Bajaj Hindustan Ltd., Thanabhawn	5.46	**1.26**	0.69	**2.04**	1.11	-	-	-	3.30	**1.80**
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	1.91	**1.81**	0.35	**2.35**	0.45	-	-	-	4.16	**0.79**
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.12	**1.81**	0.20	**2.64**	0.29	-	-	-	4.45	**0.50**
19	Balrampur Chini Mills Ltd., Balrmpur	5.35	**1.43**	0.76	**2.09**	1.12	-	-	-	3.51	**1.88**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.36	**1.51**	0.51	**1.90**	0.64	-	-	-	3.40	**1.14**
21	Continental Carbon India Ltd.	4.20	**2.58**	1.08	**3.54**	1.49	-	-	-	6.12	**2.57**
22	Dalmia Chini Mills Ltd., Jawaharpur	11.43	**1.26**	1.44	**1.96**	2.24	-	-	-	3.23	**3.69**
23	Dalmia Chini Mills Ltd., Nigohi	10.62	**1.26**	1.34	**2.04**	2.17	-	-	-	3.30	**3.50**
24	Dalmia Chini Mills Ltd., Ramgarh	5.12	**1.26**	0.65	**2.04**	1.05	-	-	-	3.30	**1.69**
25	Daurala Sugar Works(DCM)	3.53	**1.29**	0.45	**2.04**	0.72	-	-	-	3.32	**1.18**
26	Daya Sugar Saharaanpur	1.15	**1.81**	0.21	**2.35**	0.27	-	-	-	4.16	**0.48**
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	7.99	**1.28**	1.02	**2.04**	1.63	-	-	-	3.32	**2.65**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.64	**1.49**	3.22	**2.48**	5.36	-	-	-	3.96	**8.58**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	23.79	**1.63**	3.88	**1.96**	4.65	-	-	-	3.59	**8.54**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.33	**1.24**	0.41	**2.10**	0.70	-	-	-	3.35	**1.12**
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.85	**1.28**	2.28	**5.86**	10.46	-	-	-	7.14	**12.74**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.28	**1.26**	1.17	**2.04**	1.89	-	-	-	3.30	**3.06**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.28	**2.08**	2.14	**1.93**	1.98	-	-	-	4.01	**4.13**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	8.20	**1.26**	1.03	**2.04**	1.67	-	-	-	3.30	**2.70**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.52	**1.28**	1.09	**2.04**	1.74	-	-	-	3.32	**2.83**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.10	**1.28**	1.42	**2.04**	2.26	-	-	-	3.32	**3.69**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.07	**1.24**	0.50	**2.04**	0.83	-	-	-	3.28	**1.33**
38	Govind Sugar	16.07	**1.33**	2.14	**1.29**	2.08	-	-	-	2.62	**4.22**
39	Gularia Chini Mills Ltd.,	10.43	**1.28**	1.33	**2.04**	2.13	-	-	-	3.32	**3.46**

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	9.56	**1.22**	1.16	**2.04**	1.95	**-**	-	-	3.26	**3.11**
41	Hindalco Industries Ltd. Renukoot	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
42	India Glycols	0.40	**2.07**	0.08	**5.24**	0.21	**-**	-	-	7.31	**0.29**
43	K.M. Sugar Ltd.,	9.47	**0.93**	0.88	**1.52**	1.44	**-**	-	-	2.45	**2.32**
44	Kesar Enterprises Ltd.	29.97	**0.70**	2.10	**0.97**	2.90	**-**	-	-	1.67	**5.00**
45	Kisan Sahkari Chini Mill Azamgarh	2.15	**2.23**	0.48	**-1.39**	-0.30	**-**	-	-	0.84	**0.18**
46	Kumbhi Sugar Mills Ltd.,	20.12	**0.57**	1.14	**0.69**	1.40	**-**	-	-	1.26	**2.54**
47	L.H. Suagar Factories Ltd.,	32.35	**0.34**	1.10	**0.61**	1.98	**-**	-	-	0.95	**3.08**
48	Mankapur Chini Mills Ltd.,	39.12	**0.48**	1.89	**0.70**	2.75	**-**	-	-	1.19	**4.64**
49	Mawana Sugar Ltd., Meerut	12.18	**0.93**	1.13	**1.52**	1.85	**-**	-	-	2.45	**2.98**
50	Mawana Sugar Ltd., Naglamal	7.28	**1.26**	0.92	**2.04**	1.49	**-**	-	-	3.30	**2.40**
51	Mawana Sugar Ltd., Titawi	24.22	**0.39**	0.94	**0.63**	1.53	**-**	-	-	1.02	**2.47**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	22.41	**0.62**	1.39	**0.99**	2.22	**-**	-	-	1.61	**3.61**
53	Novel Sugar (bajaj sugar barkhera)	1.86	**-**	-	**3.24**	0.60	**-**	-	-	3.24	**0.60**
54	Oswal Overseas	5.80	**0.44**	0.25	**0.66**	0.39	**-**	-	-	1.10	**0.64**
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	1.92	**1.17**	0.23	**2.04**	0.39	**-**	-	-	3.21	**0.62**
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.83	**1.80**	1.59	**2.89**	2.55	**-**	-	-	4.69	**4.14**
57	Rana Sugar Miis Ltd. Karimganj Rampur	4.72	**1.48**	0.70	**2.00**	0.94	**-**	-	-	3.48	**1.64**
58	Rana Sugar Miis Ltd. Belwara, Moradbad	5.21	**1.51**	0.79	**2.00**	1.04	**-**	-	-	3.51	**1.83**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	7.36	**2.23**	1.64	**1.93**	1.42	**-**	-	-	4.16	**3.06**
60	Rauzagaon Chini Mills Ltd.,	6.96	**1.28**	0.89	**2.04**	1.42	**-**	-	-	3.32	**2.31**
61	SBEC Bioenergy Ltd.	6.36	**1.24**	0.79	**2.04**	1.30	**-**	-	-	3.28	**2.09**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.56	**1.57**	0.09	**1.99**	0.11	**-**	-	-	3.56	**0.20**
63	Simbholi Sugar Ltd., Hapur	13.70	**1.77**	2.42	**1.97**	2.70	**-**	-	-	3.74	**5.12**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	2.10	**2.26**	0.47	**12.27**	2.58	**-**	-	-	14.53	**3.05**
65	Sukhbir Agro Energy Ltd.	3.25	**1.66**	0.54	**5.57**	1.81	**-**	-	-	7.23	**2.35**
66	Superior Food Grain ,Shamli	11.64	**2.23**	2.60	**1.93**	2.25	**-**	-	-	4.16	**4.84**
67	The Seksaria, Biswan	15.86	**2.44**	3.87	**1.92**	3.04	**-**	-	-	4.36	**6.91**
68	Tikaula Sugar Ltd.,	5.95	**1.38**	0.82	**2.36**	1.40	**-**	-	-	3.73	**2.22**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.42	**1.26**	0.05	**2.04**	0.09	**-**	-	-	3.30	**0.14**
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.55	**1.26**	0.07	**2.04**	0.11	**-**	-	-	3.30	**0.18**
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	5.59	**1.24**	0.69	**2.04**	1.14	**-**	-	-	3.28	**1.83**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.87	**1.15**	2.05	**2.04**	3.64	**-**	-	-	3.19	**5.70**
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.37	**1.97**	0.27	**1.95**	0.27	**-**	-	-	3.92	**0.54**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	20.73	**-**	-	**4.69**	9.72	**-**	-	-	4.69	**9.72**
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	5.15	**-**	-	**4.69**	2.42	**-**	-	-	4.69	**2.42**
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	2.45	**-**	-	**4.51**	1.11	**-**	-	-	4.51	**1.11**
77	Usher Eco Power	0.00	**-**	-	**-**	-	**-**	-	-	-	**-**

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.87	**1.28**	1.01	**2.04**	1.61	-	-	-	3.32	**2.61**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.24	**1.28**	0.54	**2.04**	0.86	-	-	-	3.32	**1.41**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	3.89	**1.27**	0.50	**5.55**	2.16	-	-	-	6.82	**2.66**
81	Wave Ind. & Engg. Ltd.,	0.38		0.05	**2.04**	0.08	-	-	-	3.32	**0.13**
82	Yadu Sugars Ltd.,	1.22		0.15	**1.93**	0.24	-	-	-	3.17	**0.39**
83	Banked energy	-1251.41		-	**-0.11**	13.39	-	-	-	-0.11	**13.39**
			-		-		-			-	-
	Sub-Total	**-618.84**	**-1.14**	**70.4761**	**-2.21**	**136.9005**	-	-	-	-3.35	**207.38**
			-		-		-			-	-
E	**Bilateral & Others (Power purchased through Trading)**		-		-		-			-	
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	1492.55	-	-	**4.76**	710.71	-	-	-	4.76	**710.71**
	IEX (Purchase)/PXIL (Purchase)	8.07	-	-	**9.18**	7.41	**0.06**	0.04	-	9.23	**7.45**
	NET-IEX	**-1484.48**	-	-	**4.74**	**-703.31**		**0.04**	-	4.74	**-703.26**
	Hindustan power exchange (HPX)	**0.00**	-	-	-	-	-	-	-	-	-
2	Purchase From Open Access (OA)	0.17	-	-	**-70.32**	-1.17	-	-	-	-70.32	**-1.17**
i)	NHPC	0.00	-	-	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	0.17	-	-	**6.54**	0.11	-	-	-	6.54	**0.11**
iii)	Tangedico	0.00		-	-	-1.28	-	-	-	-	**-1.28**
iv)	NVVN	0.00	-	-	-	-	-	-	-	-	-
v)	PTC	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**-1484.31**	-	-	**4.75**	**-704.47**	-0.00	**0.04**	-	**4.75**	**-704.43**
			-		-		-			-	
E 1	**Unscheduled Interchange**		-		-		-			-	-
i	UI (Underdrawl)	-169.65	-	-	**-1.00**	17.02	-	-	-	-1.00	**17.02**
ii	UI (Overdrawl)	20.76	-	-	**-10.81**	-22.45	-	-	-	-10.81	**-22.45**
	Sub-Total	**-148.89**	-	-	**0.36**	**-5.4296**	-	-	-	0.36	**-5.43**
			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-	
1	Adani Green Energy	8.77	-	-	**61.78**	54.17	-	-	18.75	83.16	**72.92**
2	Adani Solar Energy Chitrakoot. (50 MW)	10.55	-	-	**3.07**	3.24	-	-	-	3.07	**3.24**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.10	-	-	**3.19**	3.22	-	-	-	3.19	**3.22**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.19	-	-	**3.22**	3.28	-	-	-	3.22	**3.28**
5	Agrawal Solar Power Pvt. Ltd.	0.87	-	-	**7.02**	0.61	-	-	-	7.02	**0.61**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.63	-	-	**7.02**	0.45	-	-	-	7.02	**0.45**
7	Avaada Non-Conventional	9.56	-	-	**3.23**	3.09	-	-	-	3.23	**3.09**
8	Azure Surya Private Limited.	1.71	-	-	**8.99**	1.54	-	-	-	8.99	**1.54**
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	3.39	**-**	-	**2.01**	0.68	**-**	-	-	2.01	**0.68**
12	Dante Energy Private Limited.	0.20	**-**	-	**14.95**	0.30	**-**	-	-	14.95	**0.30**
13	Dhruv Milkose Private Limited.	0.98	**-**	-	**17.74**	1.75	**-**	-	-	17.74	**1.75**
14	Essel Urja Private Limited	8.93	**-**	-	**9.27**	8.28	**-**	-	-	9.27	**8.28**
15	Green Urja Pvt. Ltd	4.77	**-**	-	**9.24**	4.40	**-**	-	-	9.24	**4.40**

S.No	Source of Power (Station wise)	Mar-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-	-	-
17	Jakson Power Private Limited	8.85	-	-	**3.07**	2.72	-	-	-	3.07	**2.72**
18	K.M. Energy Pvt. Ltd	0.83	-	-	**9.25**	0.77	-	-	-	9.25	**0.77**
19	KILAJ SOLAR (MAHARASHTRA)	0.80	-	-	**7.02**	0.56	-	-	-	7.02	**0.56**
20	Lohia Developers (India) Pvt. Ltd.	3.73	-	-	**1.55**	0.58	-	-	-	1.55	**0.58**
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.94	-	-	**8.93**	4.41	-	-	-	8.93	**4.41**
23	NTPC Auraiya Solar	6.14	-	-	**3.03**	1.86	-	-	-	3.03	**1.86**
24	NTPC Green Energy	45.31	-	-	**3.11**	14.10	-	-	-	3.11	**14.10**
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.55	-	-	**4.80**	0.26	-	-	-	4.80	**0.26**
26	Priapus Infrastructure Limited.	0.24	-	-	**17.91**	0.42	-	-	-	17.91	**0.42**
27	PSPN Synergy Pvt. Ltd.	2.52	-	-	**7.02**	1.77	-	-	-	7.02	**1.77**
28	Refex Energy (Rajasthan) Pvt. Ltd	1.72	-	-	**9.24**	1.59	-	-	-	9.24	**1.59**
29	Sahashradhara Energy Pvt. Ltd.	0.77	-	-	**91.99**	7.11	-	-	-	91.99	**7.11**
30	Salasar Green Energy Pvt. Ltd.	0.87	-	-	**7.02**	0.61	-	-	-	7.02	**0.61**
31	Samavist Energy Solutions Pvt. Ltd	1.65	-	-	**9.33**	1.54	-	-	-	9.33	**1.54**
32	SECI, SAKET NEW DELHI	320.21	-	-	**3.00**	96.11	-	-	-	3.00	**96.11**
33	Spinel Energy Infrastructure Limited.	3.53	-	-	**7.54**	2.66	-	-	-	7.54	**2.66**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.57	-	-	**7.02**	1.10	-	-	-	7.02	**1.10**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.24	-	-	**7.02**	2.27	-	-	-	7.02	**2.27**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.43	-	-	**7.02**	2.41	-	-	-	7.02	**2.41**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	16.07		-	**2.90**	4.66	-	-	-	2.90	**4.66**
38	SUN N Wind Infra Energy Pvt. Ltd.	1.68		-	**9.27**	1.55	-	-	-	9.27	**1.55**
39	SJVN Green Energy ltd.	45.52		-	**2.67**	12.16	-	-	-	2.67	**12.16**
40	TA GREENTECH PVT. LTD.	1.67		-	**5.07**	0.85	-	-	-	5.07	**0.85**
41	Talettutayi Solar Projects Five	10.29		-	**3.21**	3.30	-	-	-	3.21	**3.30**
42	Technical Associate Limited.	0.26		-	**17.91**	0.47	-	-	-	17.91	**0.47**
43	TN Urja Pvt. Ltd	8.78		-	**7.02**	6.16	-	-	-	7.02	**6.16**
44	TATA Power Renewable Energy Ltd. (Banda)	11.92		-	**3.07**	3.66	-	-	-	3.07	**3.66**
45	TERRA LIGHT KANJI SOLAR	1.66		-	**8.44**	1.40	-	-	-	8.44	**1.40**
46	Universal Saur Urja Private Limited.	5.41		-	**9.33**	5.05	-	-	-	9.33	**5.05**
47	UP NEW & RENEWABLE ENERGY	3.87		-	**0.52**	0.20	-	-	-	0.52	**0.20**
	Sub-Total	**588.70**	**-**	**-**	**4.54**	**267.3482**	**-**	**-**	**18.7537**	4.86	**286.10**
			-		-		-			-	
G	**Non-Solar (Renewable)**		-		-		-			-	
I	**WIND**		-		-		-			-	
1	Adani Green Energy MP LTD. (PTC)	6.46	-	-	**3.53**	2.28	-	-	-	3.53	**2.28**
2	GREEN INFRA WIND POWER (PTC)	18.44	-	-	**3.53**	6.51	-	-	-	3.53	**6.51**
3	MYTRAH VAYU (PTC)	12.52	-	-	**3.53**	4.42	-	-	-	3.53	**4.42**
4	OSTRO KUTCH POWER (PTC)	20.10	-	-	**3.53**	7.09	-	-	-	3.53	**7.09**

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	10.19	**-**	-	**3.53**	3.60	**-**	-	-	3.53	**3.60**

S.No	Source of Power (Station wise)	Mar-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	5.28	-	-	**3.53**	1.86	-	-	-	3.53	**1.86**
7	RENEW POWER (SECI)	19.61	-	-	**2.70**	5.29	-	-	-	2.70	**5.29**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	36.81	-	-	**2.58**	9.50	-	-	-	2.58	**9.50**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	12.76	-	-	**2.54**	3.24	-	-	-	2.54	**3.24**
10	ADANI Wind Energy Three, KUTCH (SECI)	14.02	-	-	**2.88**	4.04	-	-	-	2.88	**4.04**
11			-		-		-			-	-
12			-		-		-			-	-
	Sub-Total	**156.19**	-	-	**3.06**	**47.8259**	-	-	-	3.06	**47.83**
			-		-		-			-	-
II	**Biomass Existing**		-		-		-			-	-
1			-		-		-			-	-
2			-		-		-			-	-
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1			-		-		-			-	
2			-		-		-			-	-
			-		-		-			-	
	Sub-Total	**0.00**	-	-	-	-	-	-	-	-	-
			-		-		-			-	
H1	NVVN + NSM (Thermal)	67.63	-	-	**3.62**	24.49	**0.08**	0.51	-	3.70	**25.00**
H2	NVVN + NSM (Solar))	30.48	-	-	**6.88**	20.97	**0.51**	1.54	-7.30	4.99	**15.21**
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.82	-	-	**0.82**
J	**Banking**	**0.00**	-	-	-	5.42	-	-	-	-	**5.42**
	RUVNL	0.00	-	-	-	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	5.42	-	-	-	-	**5.42**
			-		-		-			-	-
	Sub-total	**98.11**	-	-	**5.19**	**50.8783**	**0.29**	**2.8770**	**-7.2998**	4.74	**46.46**

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	511.84	-403.95	-	**107.90**
N	WUPPTCL Charges	0.00	-	-	-	-	-	83.17	-0.56	-	**82.61**
O	SEUPPTCL Charges	0.00	-	-	-	-	-	29.94	-	-	**29.94**
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	3.48	-	-	**3.48**
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	3.51	-10.85	-	**-7.34**
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	7.37	1.45	-	**8.82**
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00		-	-	-	-	2.45	-	-	**2.45**
	UP SLDC CHARGES	0.00	-	-	-	-	-	0.01	-	-	**0.01**
	MPPTCL	0.00	-	-	-	-	-	-	-	-	**-**
	NOAR	0.00		-	-	-	-	1.11	-	-	**1.11**
	Sub-total	**0.00**	-	-	-	-	-	**642.88**	**-413.91**	-	**228.98**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	**-**
b	MB Power		-		-		-			-	**-**
c	TRN		-		-		-			-	**-**
d	RKM Power		-		-		-			-	**-**
			-		-		-			-	**-**
			-		-		-			-	**-**
			-		-		-			-	**-**
	Sub-total	**0.00**	-	-	-	-	-	-	-	-	**-**
			-		-		-			-	
	Other Charges		-		-		-			-	**-**
P	RRAS		-		-		-			-	**-**
	Less		-		-		-			-	**-**
	Late Payment Surcharge		-		-		-			-	**-**
Grand Total		**8796.76**	**2.14**	**1,879.80**	**2.73**	**2,399.87**	**1.93**	**1,698.39**	**-464.22**	6.27	**5,513.85**
		-	-	-	-	-	-	-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**	**-**									
		-									
b	**From State Generating Stations Thermal**										
1	ANPARA-A	3,641.97	**0.74**	270.55	**2.08**	758.73	**-0.71**	-257.58	-	**2.12**	**771.70**
2	ANPARA-B	5,620.84	**0.46**	257.42	**1.85**	1,041.54	**0.64**	357.94	-	**2.95**	**1,656.90**
3	ANPARA-D	7,706.65	**1.41**	1,088.75	**1.81**	1,392.97	**-0.01**	-10.59	-	**3.21**	**2,471.13**
4	HARDUAGANJ	617.28	**1.28**	78.98	**1.91**	118.04	**0.00**	0.15	-	**3.19**	**197.16**
5	HARDUAGANJ EXT.	1,829.19	**2.91**	532.38	**4.52**	827.23	**1.74**	318.33	-	**9.17**	**1,677.94**
6	HARDUAGANJ EXT. Stage II	3,131.93	**2.12**	663.52	**2.73**	855.77	**-**	-	-	**4.85**	**1,519.29**
7	OBRA-A	-	**-**	-	**-**	-	**-**	-31.17	-	**-**	**-31.17**
8	OBRA-B	5,056.40	**0.73**	367.89	**2.46**	1,244.62	**0.17**	86.37	-	**3.36**	**1,698.87**
9	PANKI	-	**-**	-	**-**	-	**-**	-122.81	-	**-**	**-122.81**
10	PARICHHA	-	**-**	-	**-**	-	**-**	20.73	-	**-**	**20.73**
11	PARICHHA EXT.	2,106.39	**1.47**	309.87	**3.72**	784.61	**0.03**	6.61	-	**5.23**	**1,101.09**
12	PARICHHA EXT. STAGE-II	2,557.97	**1.84**	470.16	**3.71**	948.78	**0.08**	20.83	-	**5.63**	**1,439.77**
13	UPRVUNL CONSOLIDATED	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
14		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
	Sub-Total	**32,268.64**	**1.25**	**4,039.52**	**2.47**	**7,972.28**	**0.12**	**388.81**	**-**	**3.84**	**12,400.61**
			-		**-**		**-**			**-**	
c	**From State Generating Stations Hydro**		**-**		**-**		**-**			**-**	
1	RIHAND	279.53	**0.83**	23.33	**0.46**	12.93	**-**	-	-	**1.30**	**36.26**
2	OBRA (H)	155.98	**0.68**	10.55	**0.41**	6.44	**-**	-	-	**1.09**	**16.99**
3	MATATILA	78.68	**0.39**	3.04	**0.47**	3.71	**-**	-	-	**0.86**	**6.75**
4	KHARA	267.59	**0.45**	12.04	**0.46**	12.39	**-**	-	-	**0.91**	**24.43**
5	UGC	30.05	**-**	-	**2.83**	8.50	**-**	-	-	**2.83**	**8.50**
6	SHEETLA	2.25	**-**	-	**1.54**	0.35	**-**	-	-	**1.54**	**0.35**
7	BELKA	3.22	**-**	-	**2.11**	0.68	**-**	-	-	**2.11**	**0.68**
8	BABAIL	3.74	**-**	-	**2.84**	1.06	**-**	-	-	**2.84**	**1.06**
	UPJVNL CONSOLIDATED	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
	Sub-Total	**821.02**	**0.60**	**48.96**	**0.56**	**46.06**	**-**	**-**	**-**	**1.16**	**95.03**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
d	**From Central Sector Generating Stations**		-		-		-			-	
a	**Thermal (NTPC)**		-		-		-			-	
1	ANTA GPS	-	-	51.09	-	-	-	0.45	-	-	**51.54**
2	AURAIYA GPS	-	-	104.15	-	-	-	0.74	-	-	**104.88**
3	DADRI GPS	285.48	**3.42**	97.67	**12.95**	369.63	**0.49**	13.96	-	**16.86**	**481.27**
4	FGUTPS-I	898.74	**2.00**	179.57	**4.44**	399.22	**0.40**	36.08	-	**6.84**	**614.87**
5	FGUTPS-II	564.93	**1.76**	99.28	**4.18**	235.87	**0.68**	38.35	-	**6.61**	**373.50**
6	FGUTPS-III	274.46	**2.07**	56.90	**4.42**	121.20	**0.32**	8.69	-	**6.81**	**186.79**
7	FGUTPS-IV	898.47	**2.96**	266.22	**4.17**	374.66	**1.89**	169.97	-	**9.02**	**810.85**
8	FSTPS	123.74	**1.56**	19.31	**3.79**	46.94	**1.57**	19.42	-	**6.92**	**85.66**
9	GODARWARA STPS-I	24.70	**2.86**	7.07	**4.32**	10.68	**0.31**	0.78	-	**7.50**	**18.52**
10	JHANOR GPS	0.00	**50.37**	0.01	**19.22**	0.00	**0.48**	0.00	-	**70.07**	**0.01**
11	KAWAS GPS	0.00	**40,182**	0.01	**-**	-	**2,16,073.50**	0.04	-	**2,56,256**	**0.05**
12	KHARGONE STPS	26.02	**2.60**	6.77	**5.26**	13.69	**0.33**	0.86	-	**8.20**	**21.33**
13	KHTPS-I	279.24	**1.96**	54.74	**3.68**	102.70	**0.68**	18.96	-	**6.32**	**176.41**
14	KHTPS-II	1,113.46	**1.69**	188.40	**3.50**	389.45	**0.44**	49.02	-	**5.63**	**626.88**
15	KORBA-I STPS	16.49	**0.70**	1.15	**1.53**	2.52	**0.33**	0.54	-	**2.55**	**4.21**
16	KORBA-III STPS	6.56	**1.41**	0.93	**1.46**	0.96	**0.16**	0.10	-	**3.03**	**1.99**
17	LARA STPS-I	19.83	**1.97**	3.91	**2.63**	5.21	**0.45**	0.90	-	**5.05**	**10.01**
18	MAUDA-I STPS	23.20	**2.12**	4.92	**4.59**	10.66	**-0.06**	-0.15	-	**6.65**	**15.43**
19	MAUDA-II STPS	42.89	**1.58**	6.78	**4.79**	20.53	**0.74**	3.18	-	**7.11**	**30.48**
20	Nabinagar STP	733.44	**3.12**	228.63	**2.71**	198.90	**0.05**	3.96	-	**5.88**	**431.49**
21	NCTPS-I	376.82	**1.48**	55.70	**4.97**	187.42	**0.80**	30.08	-	**7.25**	**273.19**
22	NCTPS-II	388.87	**2.79**	108.58	**4.86**	189.12	**0.67**	25.94	-	**8.32**	**323.63**
23	RIHAND-I	2,057.01	**0.95**	194.85	**1.61**	330.40	**0.12**	25.41	-	**2.68**	**550.67**
24	RIHAND-II	2,354.46	**0.70**	165.66	**1.54**	362.81	**0.29**	67.20	-	**2.53**	**595.66**
25	RIHAND-III	2,431.44	**1.39**	336.89	**1.52**	370.18	**0.31**	75.61	-	**3.22**	**782.69**
26	SINGRAULI	5,374.08	**0.66**	353.20	**1.48**	795.98	**0.29**	153.19	-	**2.42**	**1,302.37**
27	SIPAT-I STPS	23.42	**1.55**	3.64	**2.12**	4.97	**0.32**	0.74	-	**3.99**	**9.35**
28	SIPAT-II STPS	10.23	**1.07**	1.10	**2.35**	2.41	**-0.20**	-0.21	-	**3.22**	**3.30**
29	SOLAPUR TPS	38.11	**2.07**	7.91	**5.18**	19.75	**0.02**	0.09	-	**7.28**	**27.75**
30	TANDA -II-TPS	4,950.29	**1.99**	985.80	**3.91**	1,935.92	**0.22**	109.47	-	**6.12**	**3,031.20**
31	TANDA -TPS	1,515.00	**2.42**	366.51	**5.01**	759.20	**0.75**	113.84	-	**8.18**	**1,239.54**
32	VINDHYANCHAL-I STPS	13.26	**0.92**	1.22	**1.59**	2.11	**0.23**	0.30	-	**2.73**	**3.62**
33	VINDHYANCHAL-II STPS	11.58	**0.68**	0.79	**1.40**	1.62	**0.32**	0.37	-	**2.40**	**2.78**
34	VINDHYANCHAL-III STPS	10.13	**1.03**	1.04	**1.51**	1.53	**-0.75**	-0.76	-	**1.79**	**1.81**
35	VINDHYANCHAL-IV STPS	16.05	**1.37**	2.20	**1.50**	2.41	**0.42**	0.67	-	**3.29**	**5.29**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	7.51	**1.59**	1.20	**1.55**	1.16	**0.22**	0.17	-	**3.37**	**2.53**
37	NTPC CONSOLIDATED	-	**-**	-	**-**	-	**-**	-	3.91	**-**	**3.91**
38		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
	Sub-total	**24,909.94**	**1.59**	**3,963.76**	**2.92**	**7,269.82**	**0.39**	**967.97**	**3.91**	**4.90**	**12,205.46**
			-		**-**		**-**			**-**	
e	**NPCIL**		**-**		**-**		**-**			**-**	
1	KAPS	4.41	**-**	-	**2.25**	0.99	**0.03**	0.01	-	**2.28**	**1.01**
2	NAPP	950.25	**-**	-	**2.98**	282.94	**0.02**	1.96	-	**3.00**	**284.90**
3	TAPP-3 & 4	15.14	**-**	-	**3.40**	5.15	**0.05**	0.08	-	**3.45**	**5.23**
4	RAPP-3 & 4	336.27	**-**	-	**3.33**	112.10	**0.16**	5.46	-	**3.50**	**117.56**
5	RAPP-5 & 6	736.19	**-**	-	**3.90**	287.40	**0.02**	1.23	-	**3.92**	**288.63**
6	NPCIL CONSOLIDATED	-	**-**	-	**-**	-	**-**	-	74.84	**-**	**74.84**
		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
	Sub-Total	**2,042.27**	**-**	**-**	**3.37**	**688.58**	**0.04**	**8.75**	**74.84**	**3.78**	**772.17**
			-		**-**		**-**			**-**	
f	**Hydro (NHPC)**		**-**		**-**		**-**			**-**	
1	SALAL	213.14	**0.88**	18.86	**0.63**	13.34	**1.24**	26.41	-	**2.75**	**58.60**
2	TANAKPUR	93.70	**2.34**	21.89	**1.63**	15.27	**0.07**	0.70	-	**4.04**	**37.85**
3	CHAMERA-I	373.51	**1.05**	39.08	**1.14**	42.49	**0.12**	4.52	-	**2.31**	**86.10**
4	URI	536.35	**0.97**	52.00	**0.82**	44.09	**0.55**	29.38	-	**2.34**	**125.46**
5	CHAMERA-II	314.68	**1.19**	37.48	**1.00**	31.62	**0.08**	2.44	-	**2.27**	**71.54**
6	DHAULIGANGA	289.85	**1.34**	38.89	**1.23**	35.70	**0.15**	4.31	-	**2.72**	**78.89**
7	DULHASTI	495.05	**2.19**	108.50	**2.27**	112.60	**-1.05**	-52.22	-	**3.41**	**168.88**
8	SEWA-II	126.17	**3.06**	38.63	**2.65**	33.41	**7.02**	88.55	-	**12.73**	**160.59**
9	CHAMERA-III	228.12	**2.35**	53.56	**1.97**	44.94	**0.33**	7.54	-	**4.65**	**106.04**
10	URI-II	350.97	**2.02**	70.80	**1.91**	67.07	**0.78**	27.28	-	**4.71**	**165.16**
11	PARBATI-III HEP	145.80	**4.56**	66.56	**1.54**	22.44	**0.00**	0.06	-	**6.11**	**89.06**
12	KISHANGANGA	637.61	**2.21**	140.60	**1.97**	125.54	**0.16**	9.91	-	**4.33**	**276.06**
13	NHPC CONSOLIDATED	-	**-**	-	**-**	-	**-**	-	1.68	**-**	**1.68**
14		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
15		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
	Sub-Total	**3,804.94**	**1.81**	**686.82**	**1.55**	**588.51**	**0.39**	**148.88**	**1.68**	**3.75**	**1,425.90**
			-		**-**		**-**			**-**	
g	**HYDRO (NTPC)**		**-**		**-**		**-**			**-**	
1	KOLDAM HPS	619.79	**2.86**	177.40	**2.44**	151.30	**0.06**	3.59	-	**5.36**	**332.28**
2	SINGRAULI SHPS	13.71	**-**	-	**5.04**	6.91	**0.00**	0.00	-	**5.04**	**6.91**
3		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4		-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-
	Sub-Total	**633.50**	**2.80**	**177.40**	**2.50**	**158.21**	**0.06**	**3.59**	**-**	**5.35**	**339.20**
			-		-		-			-	
h	**THDC**		-		-		-			-	
	HYDRO		-		-		-			-	
1	TEHRI	1,259.77	**1.85**	233.54	**1.95**	246.11	**-0.01**	-0.70	-	**3.80**	**478.95**
2	KOTESHWAR	490.43	**2.39**	117.37	**2.41**	118.28	**4.39**	215.11	-	**9.19**	**450.75**
3	DHUKWAN	81.11	**-**	-	**4.88**	39.55	**0.04**	0.30	-	**4.91**	**39.84**
4	THDC Consolidated	-	-	-	-	-	-	4.00	-	-	**4.00**
5		-	-	-	-	-	-	-	-	-	-
	Sub-Total	**1,831.32**	**1.92**	**350.90**	**2.21**	**403.93**	**1.19**	**218.71**	**-**	**5.32**	**973.54**
			-		-		-			-	
i	**SJVN**		-		-		-			-	
1	RAMPUR	296.41	**2.47**	73.35	**2.07**	61.24	**0.28**	8.18	-	**4.82**	**142.77**
2	NATHPA JHAKRI	1,160.40	**1.28**	148.58	**1.18**	137.17	**0.12**	14.38	-	**2.59**	**300.13**
3	SJVNL Consolidated	-	-	-	-	-	-	0.46	5.11	-	**5.57**
4		-	-	-	-	-	-	-	-	-	-
5		-	-	-	-	-	-	-	-	-	-
	Sub-Total	**1,456.81**	**1.52**	**221.93**	**1.36**	**198.41**	**0.16**	**23.02**	**5.11**	**3.08**	**448.47**
			-		-		-			-	
j	**NEEPCO**		-		-		-			-	
1	Kameng HEP	263.77	**-**	-	**4.00**	105.51	**0.06**	1.68	-	**4.06**	**107.19**
		-	-	-	-	-	-	-	-	-	-
	Sub-Total	**263.77**	**-**	**-**	**4.00**	**105.51**	**0.06**	**1.68**	**-**	**4.06**	**107.19**
			-		-		-			-	
k	**IPP/JV**		-		-		-			-	
	HYDRO		-		-		-			-	
1	TALA	104.75	**-**	-	**2.27**	23.78	**-**	-	-	**2.27**	**23.78**
2	SRI NAGAR HEP	1,330.57	**3.69**	490.81	**3.21**	426.79	**1.56**	206.94	-	**8.45**	**1,124.54**
3	Vishnu Prayag	1,697.58	**0.14**	24.48	**1.03**	175.45	**0.25**	42.39	-	**1.43**	**242.32**
4	KARCHAM	816.29	**1.58**	129.10	**1.41**	115.08	**-1.25**	-102.06	0.73	**1.75**	**142.84**
5	TEESTA-III	872.86	**3.26**	284.53	**2.71**	236.86	**-1.16**	-100.86	2.90	**4.85**	**423.43**
6	TEESTA URJA LTD	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
7	GMR BAJOLI HOLI	157.66	**2.32**	36.51	**2.92**	45.96	**0.12**	1.92	-	**5.35**	**84.39**
8	Tidong Power Generation	75.96	**2.11**	15.99	**2.31**	17.54	**0.45**	3.40	-	**4.86**	**36.93**
	Sub-Total	**5,055.66**	**1.94**	**981.41**	**2.06**	**1,041.46**	**0.10**	**51.72**	**3.63**	**4.11**	**2,078.22**
			-		-		-			-	

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-			-	
1	APCPL	77.61	**2.35**	18.25	**4.84**	37.54	**0.76**	5.89	25.53	**11.24**	**87.20**
2	BEPL BARKHERA	267.83	**5.60**	149.89	**4.59**	122.90	**3.41**	91.29	-	**13.59**	**364.08**
3	BEPL KHAMBHAKHERA	241.51	**6.27**	151.55	**4.78**	115.53	**1.57**	37.81	9.12	**13.00**	**314.01**
4	BEPL KUNDRAKHI	294.01	**5.13**	150.80	**4.59**	134.93	**0.94**	27.68	137.12	**15.32**	**450.53**
5	BEPL MAQSOODAPUR	269.39	**5.55**	149.41	**4.48**	120.81	**1.46**	39.39	-17.88	**10.83**	**291.72**
6	BEPL UTRAULA	260.05	**5.97**	155.17	**4.72**	122.76	**1.52**	39.57	-	**12.21**	**317.50**
7	Ksk Mahanadi	5,536.44	**2.57**	1,421.88	**3.27**	1,808.91	**0.68**	376.21	113.97	**6.72**	**3,720.97**
8	Lalitpur	10,825.27	**2.88**	3,117.18	**3.48**	3,771.29	**0.00**	4.85	112.31	**6.47**	**7,005.62**
9	Lanco	6,698.77	**0.85**	567.77	**2.49**	1,668.56	**0.12**	81.97	2.22	**3.46**	**2,320.53**
10	M.B.POWER (PTC)	3,508.46	**1.76**	617.32	**1.34**	469.30	**0.59**	206.07	4.69	**3.70**	**1,297.38**
11	Meja Thermal Power Plant	5,564.35	**2.40**	1,332.98	**3.12**	1,734.63	**-0.02**	-10.14	2.46	**5.50**	**3,059.92**
12	Nabinagar Power Project	385.54	**2.56**	98.74	**2.68**	103.22	**-0.04**	-1.42	5.20	**5.34**	**205.74**
13	PRAYAGRAJ POWER	10,868.67	**1.13**	1,230.16	**2.33**	2,529.89	**-0.00**	-5.01	58.37	**3.51**	**3,813.41**
14	R.K.M.POWER	2,870.03	**1.95**	558.42	**1.88**	539.01	**0.10**	27.36	-4.63	**3.90**	**1,120.16**
15	ROSA-1&2	6,428.56	**1.97**	1,264.81	**3.32**	2,132.44	**-0.18**	-113.20	-	**5.11**	**3,284.06**
16	SASAN	3,388.07	**0.16**	54.63	**1.15**	389.35	**0.11**	36.98	-	**1.42**	**480.97**
17	TRN ENERGY (PTC)	2,144.77	**1.70**	363.73	**1.69**	362.12	**0.14**	30.51	-0.21	**3.53**	**756.16**
18		-	-	-	-	-	-	-	-	-	-
19		-	-	-	-	-	-	-	-	-	-
20		-	-	-	-	-	-	-	-	-	-
	Sub-Total	**59,629.32**	**1.91**	**11,402.68**	**2.71**	**16,163.18**	**0.15**	**875.81**	**448.27**	**4.84**	**28,889.95**
			-		-		-			-	
	Total		-		-		-			-	
			-		-		-			-	
B	**Medium term Sources**		-		-		-			-	
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
			-		-		-			-	
C	**Short term Sources**		-		-		-			-	
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
			-		-		-			-	
D	**Cogen/ Captive**		-		-		-			-	
1	Abhinav Steel (CPP)	-	-	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	24.32	**0.98**	2.38	**1.61**	3.91	**0.00**	0.01	-	**2.59**	**6.30**
4	Avadh sugar Energy Limited, Hargaon	42.17	**1.45**	6.11	**1.95**	8.21	**-**	-	-	**3.40**	**14.32**
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	69.84	**1.28**	8.91	**1.89**	13.20	**-**	-	-	**3.17**	**22.12**
6	Bajaj Hindustan Ltd., Barkhera	7.77	**1.26**	0.98	**2.04**	1.58	**0.00**	0.00	-	**3.30**	**2.56**
7	Bajaj Hindustan Ltd., Bilai	31.74	**1.26**	4.00	**2.04**	6.48	**0.00**	0.00	-	**3.30**	**10.48**
8	Bajaj Hindustan Ltd., Budhana	28.64	**1.26**	3.61	**2.04**	5.84	**0.00**	0.00	-	**3.30**	**9.45**
9	Bajaj Hindustan Ltd., Gangnauli	0.07	**1.26**	0.01	**2.04**	0.01	**0.19**	0.00	-	**3.49**	**0.02**
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	3.34	**1.26**	0.42	**2.04**	0.68	**0.00**	0.00	-	**3.30**	**1.10**
11	Bajaj Hindustan Ltd., Kinauni	29.71	**1.26**	3.74	**2.04**	6.06	**0.00**	0.00	-	**3.30**	**9.81**
12	Bajaj Hindustan Ltd., Kundrakhi	12.14	**1.25**	1.52	**1.99**	2.42	**0.00**	0.00	-	**3.24**	**3.93**
13	Bajaj Hindustan Ltd., Maqsoodapur	5.69	**1.29**	0.73	**2.04**	1.16	**0.00**	0.00	-	**3.33**	**1.90**
14	Bajaj Hindustan Ltd., Paliaklan	6.42	**1.26**	0.81	**2.04**	1.31	**0.00**	0.00	-	**3.30**	**2.12**
15	Bajaj Hindustan Ltd., Thanabhawn	31.44	**1.26**	3.96	**2.04**	6.41	**0.00**	0.00	-	**3.30**	**10.37**
16	Bajaj Hindustan Ltd., Utraula	5.46	**1.39**	0.76	**1.93**	1.05	**0.00**	0.00	-	**3.32**	**1.81**
17	Balrampur Chini Mills Ltd., (Maizapur)	9.07	**1.74**	1.58	**2.35**	2.13	**0.01**	0.01	-	**4.09**	**3.71**
18	Balrampur Chini Mills Ltd., (Tulsipur)	4.07	**1.66**	0.68	**2.42**	0.99	**0.01**	0.01	-	**4.09**	**1.67**
19	Balrampur Chini Mills Ltd., Balrmpur	26.08	**1.42**	3.70	**2.09**	5.45	**0.18**	0.46	-	**3.68**	**9.60**
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	20.40	**1.51**	3.08	**1.90**	3.87	**0.00**	0.01	-	**3.41**	**6.95**
21	Continental Carbon India Ltd.	36.99	**1.78**	6.59	**2.45**	9.06	**-**	-	-	**4.23**	**15.65**
22	Dalmia Chini Mills Ltd., Jawaharpur	66.78	**1.26**	8.44	**1.96**	13.08	**-**	-	-	**3.22**	**21.52**
23	Dalmia Chini Mills Ltd., Nigohi	53.27	**1.26**	6.71	**2.04**	10.87	**-**	-	-	**3.30**	**17.58**
24	Dalmia Chini Mills Ltd., Ramgarh	31.08	**1.26**	3.92	**2.04**	6.34	**-**	-	-	**3.30**	**10.26**
25	Daurala Sugar Works(DCM)	48.27	**1.29**	6.20	**2.04**	9.85	**-**	-	-	**3.33**	**16.05**
26	Daya Sugar Saharaanpur	6.42	**1.81**	1.16	**2.35**	1.51	**-0.47**	-0.30	-	**3.69**	**2.37**
27	DCM Sriram Consdalidated Ltd, Loni,Hardoi	39.71	**1.28**	5.08	**2.04**	8.10	**-**	-	-	**3.32**	**13.18**
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	112.67	**1.49**	16.82	**2.46**	27.76	**-**	-	-	**3.96**	**44.58**
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	194.97	**0.56**	10.90	**1.59**	31.06	**-**	-	-	**2.15**	**41.96**
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	19.66	**1.24**	2.44	**2.05**	4.03	**-**	-	-	**3.29**	**6.47**
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	118.12	**1.30**	15.35	**2.61**	30.77	**-**	-	-	**3.90**	**46.12**
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	60.11	**1.26**	7.57	**2.04**	12.26	**-**	-	-	**3.30**	**19.84**
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	51.08	**2.08**	10.64	**1.93**	9.86	**-**	-	-	**4.01**	**20.50**
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	56.51	**1.45**	8.21	**2.35**	13.25	**-**	-	-	**3.80**	**21.46**
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	57.46	**1.28**	7.35	**2.05**	11.76	**-**	-	-	**3.33**	**19.11**
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	63.13	**1.28**	8.08	**2.07**	13.08	**-**	-	-	**3.35**	**21.16**
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	25.04	**1.24**	3.10	**2.08**	5.20	**-**	-	-	**3.32**	**8.31**
38	Govind Sugar	79.50	**1.91**	15.17	**1.84**	14.61	**-**	-	-	**3.75**	**29.78**
39	Gularia Chini Mills Ltd.,	55.93	**1.28**	7.17	**2.00**	11.16	**0.00**	0.01	-	**3.28**	**18.33**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	43.47	**1.22**	5.29	**2.04**	8.87	**0.00**	0.01	-	**3.26**	**14.16**
41	Hindalco Industries Ltd. Renukoot	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
42	India Glycols	3.59	**2.07**	0.74	**5.24**	1.88	**-**	-	-	**7.31**	**2.63**
43	K.M. Sugar Ltd.,	26.88	**1.25**	3.36	**2.04**	5.48	**-**	-	-	**3.29**	**8.84**
44	Kesar Enterprises Ltd.	99.75	**1.40**	13.97	**1.93**	19.25	**-**	-	-	**3.33**	**33.22**
45	Kisan Sahkari Chini Mill Azamgarh	13.78	**2.23**	3.07	**1.41**	1.94	**-**	-	-	**3.64**	**5.02**
46	Kumbhi Sugar Mills Ltd.,	32.50	**1.61**	5.25	**1.98**	6.44	**0.00**	0.01	-	**3.60**	**11.69**
47	L.H. Suagar Factories Ltd.,	67.39	**1.13**	7.60	**2.04**	13.75	**-**	-	-	**3.17**	**21.35**
48	Mankapur Chini Mills Ltd.,	66.09	**1.41**	9.31	**2.07**	13.70	**0.08**	0.52	-	**3.56**	**23.52**
49	Mawana Sugar Ltd., Meerut	28.14	**1.45**	4.08	**2.37**	6.66	**-**	-	-	**3.82**	**10.75**
50	Mawana Sugar Ltd., Naglamal	50.96	**1.52**	7.72	**1.77**	9.00	**-**	-	-	**3.28**	**16.72**
51	Mawana Sugar Ltd., Titawi	52.32	**1.10**	5.73	**1.77**	9.28	**-**	-	-	**2.87**	**15.01**
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	48.01	**1.28**	6.15	**2.04**	9.79	**0.18**	0.86	-	**3.50**	**16.80**
53	Novel Sugar (bajaj sugar barkhera)	1.86	**-**	-	**3.24**	0.60	**-**	-	-	**3.24**	**0.60**
54	Oswal Overseas	10.29	**1.69**	1.74	**2.58**	2.65	**-0.05**	-0.06	-	**4.22**	**4.34**
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	8.69	**1.17**	1.02	**2.04**	1.77	**-**	-	-	**3.21**	**2.79**
56	Ramala Sahkari Chini Mills (Baghpat) UP	56.00	**1.80**	10.08	**2.89**	16.18	**-**	-	-	**4.69**	**26.27**
57	Rana Sugar Miis Ltd. Karimganj Rampur	29.33	**1.48**	4.34	**2.00**	5.88	**-**	-	-	**3.48**	**10.22**
58	Rana Sugar Miis Ltd. Belwara, Moradbad	25.79	**1.51**	3.89	**2.00**	5.15	**-**	-	-	**3.51**	**9.05**
59	Rana Sugar Miis Ltd. Bilari, Moradabd	50.46	**2.23**	11.25	**1.93**	9.74	**-**	-	-	**4.16**	**20.99**
60	Rauzagaon Chini Mills Ltd.,	35.39	**1.28**	4.53	**2.04**	7.22	**0.00**	0.00	-	**3.32**	**11.75**
61	SBEC Bioenergy Ltd.	34.06	**1.24**	4.22	**2.04**	6.95	**-**	-	-	**3.28**	**11.17**
62	Simbholi Sugar Ltd., Bahraich Chilwaria	15.36	**1.57**	2.42	**1.99**	3.06	**-**	-	-	**3.56**	**5.47**
63	Simbholi Sugar Ltd., Hapur	89.45	**1.77**	15.81	**1.97**	17.61	**-**	-	-	**3.74**	**33.42**
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	35.47	**2.26**	8.02	**2.89**	10.25	**-**	-	-	**5.15**	**18.27**
65	Sukhbir Agro Energy Ltd.	56.20	**1.66**	9.33	**5.57**	31.30	**-**	-	-	**7.23**	**40.63**
66	Superior Food Grain ,Shamli	69.54	**2.23**	15.51	**1.93**	13.42	**-**	-	-	**4.16**	**28.93**
67	The Seksaria, Biswan	90.87	**2.44**	22.21	**1.92**	17.46	**-**	-	-	**4.36**	**39.66**
68	Tikaula Sugar Ltd.,	40.66	**1.37**	5.59	**2.36**	9.59	**-**	-	-	**3.73**	**15.18**
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	4.80	**1.26**	0.60	**2.04**	0.98	**-**	-	-	**3.30**	**1.58**
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	8.14	**1.26**	1.03	**2.04**	1.66	**-**	-	-	**3.30**	**2.69**
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	52.24	**1.24**	6.48	**2.04**	10.66	**-**	-	-	**3.28**	**17.13**
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	118.78	**1.15**	13.66	**2.04**	24.23	**-**	-	-	**3.19**	**37.89**
73	Triveni Engg. & Industries Ltd., Sabitgarh	11.36	**1.97**	2.24	**1.95**	2.22	**-**	-	-	**3.92**	**4.45**
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	29.78	**0.55**	1.63	**4.14**	12.34	**-**	-	-	**4.69**	**13.97**
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	29.10	**1.50**	4.36	**3.24**	9.42	**-**	-	-	**4.74**	**13.79**
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	11.38	**2.02**	2.30	**2.49**	2.83	**-**	-	-	**4.51**	**5.13**
77	Usher Eco Power	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	51.75	**1.23**	6.35	**1.96**	10.14		0.41	-		**16.90**
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	31.50	**1.22**	3.85	**2.04**	6.42	**-**	-	-	**3.26**	**10.27**
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	30.44	**1.27**	3.86	**2.48**	7.56	**-**	-	-	**3.75**	**11.42**
81	Wave Ind. & Engg. Ltd.,	0.39	**1.28**	0.05	**2.04**	0.08	**-**	-	-	**3.32**	**0.13**
82	Yadu Sugars Ltd.,	12.06	**1.24**	1.49	**1.93**	2.33	**-**	-	-	**3.17**	**3.82**
83	Banked energy	-1,251.41	**-**	-	**-0.11**	13.39	**-**	-	-	**-0.11**	**13.39**
		-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
	Sub-Total	**1,857.68**	**2.36**	**438.03**	**3.68**	**683.52**	**0.01**	**1.93**	**-**	**6.05**	**1,123.49**
			-		**-**		**-**			**-**	
E	**Bilateral & Others (Power purchased through Trading)**		**-**		**-**		**-**			**-**	
1	Power Purchase From Exchange	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
	IEX (Sale)/PXIL (Sale)	**8,224.02**	**-**	-	**5.05**	4,149.99	**-**	-	-	**5.05**	**4,149.99**
	IEX (Purchase)/PXIL (Purchase)	**1,720.81**	**-**	-	**9.11**	1,568.13	**0.00**	0.14	-	**9.11**	**1,568.26**
	NET-IEX	**-6,503.20**		**-**		**-2,581.86**		**0.14**	**-**		**-2,581.72**
	Hindustan power exchange (HPX)	**-**	**-**	-	**-**	-	**-**	0.00	-	**-**	**0.00**
2	Purchase From Open Access (OA)	**1,011.77**	**-**	-	**5.27**	532.76	**-**	-	10.49	**5.37**	**543.25**
i)	NHPC	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
ii)	TATA / MPL / ADANI ENTERPRISES	210.91	**-**	-	**5.17**	109.00	**-**	-	10.49	**5.67**	**119.49**
iii)	Tangedico	-	**-**	-	**-**	-1.28	**-**	-	-	**-**	**-1.28**
iv)	NVVN	42.64	**-**	-	**4.65**	19.84	**-**	-	-	**4.65**	**19.84**
v)	PTC	758.21	**-**	-	**5.34**	405.21	**-**	-	-	**5.34**	**405.21**
	Sub-Total	**-5,491.44**	**-**	**-**	**3.73**	**-2,049.1**	**-0.00**	**0.14**	**10.49**	**3.71**	**-2,038**
			-		**-**		**-**			**-**	
E 1	**Unscheduled Interchange**		**-**		**-**		**-**			**-**	
i	UI (Underdrawl)	-2,284.23	**-**	-	**-0.11**	24.74	**-**	-	0.16	**-0.11**	**24.90**
ii	UI (Overdrawl)	1,173.65	**-**	-	**0.36**	41.93	**-**	-	-	**0.36**	**41.93**
	Sub-Total	-1,110.58	**-**	**-**	**-0.60**	**66.67**	**-**	**-**	**0.16**	**-0.60**	**66.84**
			-		**-**		**-**			**-**	
F	**Solar (Existing)**		**-**		**-**		**-**			**-**	
1	Adani Green Energy	93.17	**-**	-	**12.66**	117.98	**-**	-	18.75	**14.68**	**136.73**
2	Adani Solar Energy Chitrakoot. (50 MW)	110.03	**-**	-	**3.07**	33.78	**1.80**	19.77	-	**4.87**	**53.55**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	105.11	**-**	-	**3.19**	33.53	**-**	-	-	**3.19**	**33.53**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	105.82	**-**	-	**3.22**	34.08	**-**	-	-	**3.22**	**34.08**
5	Agrawal Solar Power Pvt. Ltd.	8.73	**-**	-	**7.02**	6.13	**-**	-	-	**7.02**	**6.13**
6	Aryavaan Renewable Energy Pvt. Ltd.	5.76	**-**	-	**7.02**	4.04	**-**	-	-	**7.02**	**4.04**
7	Avaada Non-Conventional	94.50	**-**	-	**3.12**	29.50	**-**	-	-	**3.12**	**29.50**
8	Azure Surya Private Limited.	18.05	**-**	-	**8.99**	16.23	**-**	-	-	**8.99**	**16.23**
9	BILHAUR2_SOLAR	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**
10	BILHAUR2_SOLAR_PV	-	**-**	-	**-**	-	**-**	-	-	**-**	**-**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
11	BUNDELKHAND SAUR URJA	21.20	-	-	**1.83**	3.87	-	-	-	**1.83**	**3.87**
12	Dante Energy Private Limited.	2.22	-	-	**14.95**	3.32	-	-	-	**14.95**	**3.32**
13	Dhruv Milkose Private Limited.	0.98	-	-	**17.74**	1.75	-	-	-	**17.74**	**1.75**
14	Essel Urja Private Limited	88.77	-	-	**9.27**	82.29	-	-	-	**9.27**	**82.29**
15	Green Urja Pvt. Ltd	51.21	-	-	**9.24**	47.32	-	-	-	**9.24**	**47.32**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	49.19	-	-	**3.66**	17.99	-	-	-	**3.66**	**17.99**
17	Jakson Power Private Limited	38.71	-	-	**3.44**	13.30	-	-	-	**3.44**	**13.30**
18	K.M. Energy Pvt. Ltd	8.85	-	-	**9.25**	8.19	-	-	-	**9.25**	**8.19**
19	KILAJ SOLAR (MAHARASHTRA)	7.81	-	-	**7.02**	5.48	-	-	-	**7.02**	**5.48**
20	Lohia Developers (India) Pvt. Ltd.	30.26	-	-	**2.89**	8.76	-	-	-	**2.89**	**8.76**
21	Maheswari Mining & Energy pvt Ltd	-	-	-	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	53.04	-	-	**8.93**	47.37	-	-	-	**8.93**	**47.37**
23	NTPC Auraiya Solar	490.49	-	-	**3.03**	148.66	-	-	0.95	**3.05**	**149.61**
24	NTPC Green Energy	45.31	-	-	**3.11**	14.10	-	-	-	**3.11**	**14.10**
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	6.28	-	-	**5.05**	3.17	-	-	-	**5.05**	**3.17**
26	Priapus Infrastructure Limited.	2.36	-	-	**17.91**	4.22	-	-	-	**17.91**	**4.22**
27	PSPN Synergy Pvt. Ltd.	25.71	-	-	**7.02**	18.05	-	-	-	**7.02**	**18.05**
28	Refex Energy (Rajasthan) Pvt. Ltd	17.87	-	-	**9.24**	16.51	-	-	-	**9.24**	**16.51**
29	Sahashradhara Energy Pvt. Ltd.	8.07	-	-	**13.40**	10.81	-	-	-	**13.40**	**10.81**
30	Salasar Green Energy Pvt. Ltd.	10.25	-	-	**6.40**	6.56	-	-	-	**6.40**	**6.56**
31	Samavist Energy Solutions Pvt. Ltd	17.52	-	-	**9.33**	16.35	-	-	-	**9.33**	**16.35**
32	SECI, SAKET NEW DELHI	3,232.52	-	-	**2.97**	960.24	-	-	11.44	**3.01**	**971.68**
33	Spinel Energy Infrastructure Limited.	37.53	-	-	**7.55**	28.32	-	-	-	**7.55**	**28.32**
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	17.22	-	-	**7.02**	12.09	-	-	-	**7.02**	**12.09**
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	35.64	-	-	**7.02**	25.02	-	-	-	**7.02**	**25.02**
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	35.32	-	-	**7.02**	24.80	-	-	-	**7.02**	**24.80**
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	152.47		-	**3.13**	47.80	-	-	-	**3.13**	**47.80**
38	SUN N Wind Infra Energy Pvt. Ltd.	18.50		-	**9.27**	17.15	-	-	-	**9.27**	**17.15**
39	SJVN Green Energy ltd.	49.51		-	**2.67**	13.23	-	-	-	**2.67**	**13.23**
40	TA GREENTECH PVT. LTD.	16.97		-	**5.07**	8.60	-	-	-	**5.07**	**8.60**
41	Talettutayi Solar Projects Five	103.06		-	**3.08**	31.77	-	-	-	**3.08**	**31.77**
42	Technical Associate Limited.	2.72		-	**17.91**	4.87	-	-	-	**17.91**	**4.87**
43	TN Urja Pvt. Ltd	88.69		-	**7.02**	62.26	-	-	-	**7.02**	**62.26**
44	TATA Power Renewable Energy Ltd. (Banda)	100.24		-	**3.30**	33.03	-	-	-	**3.30**	**33.03**
45	TERRA LIGHT KANJI SOLAR	14.04		-	**8.44**	11.85	-	-	-	**8.44**	**11.85**
46	Universal Saur Urja Private Limited.	55.77		-	**9.33**	52.03	-	-	-	**9.33**	**52.03**
47	UP NEW & RENEWABLE ENERGY	40.54		-	**4.75**	19.26	-	-	-	**4.75**	**19.26**
	Sub-Total	**5,518.02**	**-**	**-**	**3.82**	**2,105.67**	**0.04**	**19.77**	**31.15**	**3.91**	**2,156.59**
			-		-		-			-	
G	**Non-Solar (Renewable)**		-		-		-			-	
I	**WIND**		-		-		-			-	
1	Adani Green Energy MP LTD. (PTC)	175.67	-	-	**2.84**	49.94	-	-	-	**2.84**	**49.94**
2	GREEN INFRA WIND POWER (PTC)	283.05	-	-	**3.53**	99.92	-	-	-	**3.53**	**99.92**
3	MYTRAH VAYU (PTC)	212.42	-	-	**3.53**	74.99	**0.64**	13.62	-	**4.17**	**88.61**
4	OSTRO KUTCH POWER (PTC)	299.83	-	-	**3.53**	105.83	-	-	-	**3.53**	**105.83**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023								
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	85.81	-	-	**3.53**	30.29	-	-	-	**3.53**	**30.29**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	73.67	-	-	**3.53**	26.01	-	-	-	**3.53**	**26.01**
7	RENEW POWER (SECI)	261.45	-	-	**2.71**	70.94	-	-	-	**2.71**	**70.94**
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	755.09	-	-	**2.58**	194.81	-	-	-	**2.58**	**194.81**
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	217.28	-	-	**2.49**	54.00	-	-	-	**2.49**	**54.00**
10	ADANI Wind Energy Three, KUTCH (SECI)	280.30	-	-	**2.89**	81.01	-	-	-	**2.89**	**81.01**
11		-	-	-	-	-	-	-	-	-	-
12		-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2,644.57**	-	-	**2.98**	**787.73**	**0.05**	**13.62**	-	**3.03**	**801.35**
			-		-		-			-	
II	**Biomass Existing**		-		-		-			-	
1		-	-	-	-	-	-	-	-	-	-
2		-	-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
III	**MSW**		-		-		-			-	
1		-	-	-	-	-	-	-	-	-	-
2		-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
H1	NVVN + NSM (Thermal)	784.10	-	-	**4.38**	343.34	**0.08**	6.04	0.07	**4.46**	**349.45**
H2	NVVN + NSM (Solar))	369.94	-	-	**6.38**	235.92	**0.46**	17.01	0.73	**6.86**	**253.67**
I	Reactive Energy Charges	-	-	-	-	-	-	12.21	-	-	**12.21**
J	**Banking**	-	-	-	-	14.70	-	-	0.00	-	**14.70**
	RUVNL	-	-	-	-	0.08	-	-	-	-	**0.08**
	MPPMCL	-	-	-	-	14.62	-	-	0.00	-	**14.62**
		-	-	-	-	-	-	-	-	-	-
	Sub-total	**1,154.05**	-	-	**5.15**	**593.97**	**0.31**	**35.26**	**0.80**	**5.46**	**630.03**

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2023									
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-	
	Transmission Charges		-		-		-			-	
M	PGCIL / POSOCO Charges	-	-	-	-	-	-	5,446.55	7.84	-	**5,454.39**
N	WUPPTCL Charges	-	-	-	-	-	-	832.99	-5.21	-	**827.77**
O	SEUPPTCL Charges	-	-	-	-	-	-	258.37	-	-	**258.37**
i	POWER GRID TRANSMISSION	-	-	-	-	-	-	91.52	-	-	**91.52**
ii	GHATAMPUR TRANSMISSION LTD.	-	-	-	-	-	-	116.66	-8.69	-	**107.97**
	OBRA BADAUN TRANSMISSION LTD.	-	-	-	-	-	-	83.38	9.63	-	**93.01**
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-	-	-	-	15.87	-	-	**15.87**
	UP SLDC CHARGES	-	-	-	-	-	-	0.04	-	-	**0.04**
	MPPTCL	-	-	-	-	-	-	0.02	-	-	**0.02**
	NOAR	-	-	-	-	-	-	1.21	0.00	-	**1.21**
	Sub-total	**-**	-	**-**	-	**-**	-	**6,846.60**	**3.56**	-	**6,850.16**
			-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-	
a.	KSK Mahaanadi	-	-	-	-	-	-	-	-	-	**-**
b	MB Power	-	-	-	-	-	-	-	-	-	**-**
c	TRN	-	-	-	-	-	-	-	-	-	**-**
d	RKM Power	-	-	-	-	-	-	-	-	-	**-**
		-	-	-	-	-	-	-	-	-	**-**
		-	-	-	-	-	-	-	-	-	**-**
		-	-	-	-	-	-	-	-	-	**-**
	Sub-total	**-**	-	**-**	-	**-**	-	**-**	**-**	-	**-**
			-		-		-			-	
	Other Charges		-		-		-	-	-	-	-1,014.64
P	RRAS	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	**-**
Grand Total		**1,37,289.50**	**1.63**	**22,311.42**	**2.68**	**36,824.41**	**0.70**	**9,606.26**	**583.62**	**4.98**	**68,311.07**
		-		-		-	**-**	-	-0.00		-0.00

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
	1.00	6.00	7.00	8.00
S. No	**Source of Power (Station wise)**	**Utility share (MW)**	**Must Run/ Merit**	**Plant Type***
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	**630.00**	Merit	**2.00**
2	ANPARA-B	**1,000.00**	Merit	**2.00**
3	PANKI	**440.00**	Merit	**2.00**
4	PARICHHA	-	Merit	**2.00**
3	PARICHHA EXT.	**420.00**	Merit	**2.00**
4	OBRA-A	-	Merit	**2.00**
5	OBRA-B	**1,000.00**	Merit	**2.00**
6	HARDUAGANJ	**105.00**	Merit	**2.00**
7	HARDUAGANJ EXT.	**500.00**	Merit	**2.00**
8	PARICHHA EXT. STAGE-II	**500.00**	Merit	**2.00**
9	ANPARA-D	**1,000.00**	Merit	**2.00**
10	Panki Extension	**660.00**	Merit	**2.00**
11	HARDUAGANJ EXT. Stage II	**660.00**	Merit	**2.00**
12	OBRA-C	**1,302.00**	Merit	**2.00**
13	Jawaharpur	**1,320.00**	Merit	**2.00**
	UPRVUNL Consolidated			
	Sub-Total	9,537.00		
c	From State Generating Stations Hydro			
1	RIHAND	**255.00**	Must Run	**2.00**
2	OBRA (H)	**99.00**	Must Run	**2.00**
3	MATATILA	**20.00**	Must Run	**2.00**
4	KHARA	**57.60**	Must Run	**2.00**
5	UGC	**13.70**	Must Run	**2.00**
6	SHEETLA	**3.60**	Must Run	**2.00**
7	BELKA	**3.00**	Must Run	**2.00**
8	BABAIL	**3.00**	Must Run	**2.00**
	UPJVNL CONSOLIDATED			
	Sub-Total	454.90		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
	1.00	6.00	7.00	8.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
d	**From Central Sector Generating Stations**			
a	**Thermal (NTPC)**			
1	ANTA GPS	**91.20**	Merit	**1.00**
2	AURAIYA GPS	**212.67**	Merit	**2.00**
3	DADRI GPS	**245.61**	Merit	**2.00**
4	JHANOR GPS	**0.02**	Merit	**1.00**
5	KAWAS GPS	**0.03**	Merit	**1.00**
6	TANDA -TPS	**440.00**	Merit	**2.00**
7	FGUTPS-I	**249.98**	Merit	**2.00**
8	FGUTPS-II	**128.90**	Merit	**2.00**
9	FGUTPS-III	**63.00**	Merit	**2.00**
10	FGUTPS-IV	**222.94**	Merit	**2.00**
11	FSTPS	**33.00**	Merit	**1.00**
12	KHTPS-I	**77.00**	Merit	**1.00**
13	KHTPS-II	**150.00**	Merit	**1.00**
14	NCTPS-I	**84.00**	Merit	**1.00**
15	NCTPS-II	**98.00**	Merit	**1.00**
16	RIHAND-I	**325.70**	Merit	**2.00**
17	RIHAND-II	**296.00**	Merit	**2.00**
18	RIHAND-III	**320.00**	Merit	**2.00**
19	SINGRAULI	**753.60**	Merit	**1.00**
20	KORBA-I STPS	**3.79**	Merit	**1.00**
21	KORBA-III STPS	**1.41**	Merit	**1.00**
22	MAUDA-I STPS	**2.82**	Merit	**1.00**
23	MAUDA-II STPS	**3.72**	Merit	**1.00**
24	SOLAPUR TPS	**3.72**	Merit	**1.00**
25	SIPAT-I STPS	**5.58**	Merit	**1.00**
26	SIPAT-II STPS	**2.37**	Merit	**1.00**
27	VINDHYANCHAL-I STPS	**3.27**	Merit	**1.00**
28	VINDHYANCHAL-II STPS	**2.48**	Merit	**1.00**
29	VINDHYANCHAL-III STPS	**2.48**	Merit	**1.00**
30	VINDHYANCHAL-IV STPS	**2.82**	Merit	**1.00**
31	VINDHYANCHAL-V STPS	**1.41**	Merit	**1.00**
32	TANDA -II-TPS	**943.46**	Merit	**2.00**
33	SINGRAULI STAGE III	-	Merit	**1.00**
34	GODARWARA STPS-I	**1.93**	Merit	**1.00**
35	LARA STPS-I	**3.86**	Merit	**1.00**
36	KHARGONE STPS	**3.18**	Merit	**1.00**
	NTPC CONSOLIDATED		Merit	**1.00**
	Sub-Total	**4,779.95**		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
	1.00	6.00	7.00	8.00
S. No	**Source of Power (Station wise)**	**Utility share (MW)**	**Must Run/ Merit**	**Plant Type***
e	**NPCIL**			
1	KAPS	**1.65**	Must Run	**1.00**
2	NAPP	**138.00**	Must Run	**2.00**
3	TAPP-3 & 4	**4.05**	Must Run	**1.00**
4	RAPP-3 & 4	66.00	Must Run	**1.00**
5	RAPP-5 & 6	86.00	Must Run	**1.00**
	Sub-Total	295.70		
f	**Hydro (NHPC)**			
1	SALAL	48.00	Must Run	**1.00**
2	TANAKPUR	21.00	Must Run	**1.00**
3	CHAMERA-I	109.00	Must Run	**1.00**
4	URI	96.00	Must Run	**1.00**
5	CHAMERA-II	62.00	Must Run	**1.00**
6	DHAULIGANGA	56.00	Must Run	**1.00**
7	DULHASTI	85.00	Must Run	**1.00**
8	SEWA-II	27.00	Must Run	**1.00**
9	CHAMERA-III	47.00	Must Run	**1.00**
10	URI-II	51.00	Must Run	**1.00**
11	PARBATI-III HEP	138.00	Must Run	**1.00**
12	KISHANGANGA	137.60	Must Run	**1.00**
13	PARBATI-II	156.00	Must Run	**1.00**
14	SUBANSIRI LOWER	182.00	Must Run	**1.00**
15	PAKALDUL	200.00	Must Run	**1.00**
	NHPC Consolidated			**1.00**
	Sub-Total	**1,415.60**		
g	**HYDRO (NTPC)**			
1	KOLDAM HPS	159.12	Must Run	**1.00**
2	TAPOVAN VISHNUGARH	100.00	Must Run	**1.00**
3	LATA TAPOVAN HEP	34.00	Must Run	**1.00**
4	SINGRAULI SHPS	3.40	Must Run	**1.00**
	Sub-Total	**296.52**		
h	**THDC**			
	HYDRO			
1	TEHRI	374.00	Must Run	**1.00**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
	1.00	6.00	7.00	8.00
S. No	**Source of Power (Station wise)**	**Utility share (MW)**	**Must Run/ Merit**	**Plant Type***
2	KOTESHWAR	155.00	Must Run	**1.00**
3	DHUKWAN	24.00	Must Run	**2.00**
4	VISHNUGARH PIPAL KOTHI	166.00	Must Run	**1.00**
	THDC Consolidated			
	Thermal			
1	KHURJA STPP	854.40	Merit	**2.00**
	Sub-Total	**1,573.40**		
i	SJVN			
1	RAMPUR	57.00	Must Run	**1.00**
2	NATHPA JHAKRI	221.00	Must Run	**1.00**
	Sub-Total	**278.00**		
j	**NEEPCO**			
1	Kameng HEP	55.00	Must Run	**1.00**
k	IPP/JV			
	HYDRO			
1	TALA	44.00	Must Run	**1.00**
2	VISHNU PRAYAG	352.00	Must Run	**2.00**
3	KARCHAM	200.00	Must Run	**1.00**
4	TEESTA-III	200.00	Must Run	**1.00**
5	SRI NAGAR HEP	290.40	Must Run	**1.00**
6	Rajghat Hydro	18.15	Must Run	**1.00**
7	Hydro (Competitive Bidding)	265.00	Must Run	**2.00**
	Thermal			
1	Meja Thermal Power Plant	1,024.00	Merit	**2.00**
2	LANCO	1,100.00	Merit	**2.00**
3	APCPL	28.00	Merit	**1.00**
4	BEPL BARKHERA	90.00	Merit	**2.00**
5	BEPL KHAMBHAKHERA	90.00	Merit	**2.00**
6	BEPL KUNDRAKHI	90.00	Merit	**2.00**
7	BEPL MAQSOODAPUR	90.00	Merit	**2.00**
8	BEPL UTRAULA	90.00	Merit	**2.00**
9	KSK MAHANADI	1,000.00	Merit	**1.00**
10	LALITPUR	1,980.00	Merit	**2.00**
11	M.B.POWER (PTC)	361.00	Merit	**1.00**
12	PRAYAGRAJ POWER	1,782.00	Merit	**2.00**
13	R.K.M.POWER	350.00	Merit	**1.00**
14	ROSA-1&2	1,200.00	Merit	**2.00**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
	1.00	6.00	7.00	8.00
S. No	**Source of Power (Station wise)**	**Utility share (MW)**	**Must Run/ Merit**	**Plant Type***
15	SASAN	495.00	Merit	**1.00**
16	TRN ENERGY (PTC)	390.00	Merit	**1.00**
17	NABINAGAR POWER PROJECT	209.01	Merit	**1.00**
18	Ghatampur	660.00	Merit	**1.00**
	Sub-Total			
		18,686.07		
	Total			
B	Medium term Sources			
C	Short term Sources			
	Other Sources Sub-total			1.00
D	Cogen/ Captive			
	Baggasse/Cogen/ CPP 1	1,478.07	Must Run	**2.00**
	Baggasse/Cogen/ CPP 2	18.94	Must Run	**2.00**
	Sub-Total Cogen/ Captive	**1,497.01**		**2.00**
E	Bilateral & Others (Power purchased trough Trading)			1.00
1	Solar (Existing)		Must Run	**2.00**
2	Sub-Total Solar		Must Run	**2.00**
3	Solar (FY 22)		Must Run	**1.00**
4	Solar (FY 23)		Must Run	**1.00**
5	Solar (FY 24)		Must Run	**1.00**
6	Solar (FY 25)		Must Run	-
	Sub-Total Solar			
G	Non-Solar (Renewable)			
1	WIND (Existing)		Must Run	**1.00**
2	WIND		Must Run	**2.00**
3	WIND (FY 24)		Must Run	**2.00**
4	WIND (FY 25)		Must Run	**2.00**
6	Biomass Existing		Must Run	**2.00**
7	Biomass FY 20		Must Run	**2.00**
8	MSW Existing		Must Run	**2.00**
	Sub-total RE other than solar	-		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
	1.00	6.00	7.00	8.00
S. No	**Source of Power (Station wise)**	**Utility share (MW)**	**Must Run/ Merit**	**Plant Type***
	Other			
1	Slop Based Power Project		**Merit**	**2.00**
H	NVVN + NSM (Thermal)			**1.00**
	NVVN + NSM (Solar))			**2.00**
	Reactive Energy Charges			
I	Short Term Sources			**1.00**
J	REC			
K	Banking			2.00
L	Transmission Charges			2.00
	RRAS			
	Any Other Charges			
	Less			
	Late Payment Surcharge			
	Grand Total			

Form No: F13B

Name of Distribution Licensee 1,00,00,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	14	15	16	17	18	19	20	21	22	23
	1.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	194.46	0.75	14.67	1.96	38.06	-	-	-	2.71	52.74
2	ANPARA-B	365.90	0.46	16.99	1.82	66.50	-	-	-	2.28	83.49
3	PANKI	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	158.99	1.81	28.71	3.60	57.20	-	-	-	5.40	85.90
4	OBRA-A	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	311.88	0.73	22.85	2.47	76.97	-	-	-	3.20	99.81
6	HARDUAGANJ	19.22	3.42	6.58	4.40	8.45	-	-	-	7.82	15.03
7	HARDUAGANJ EXT.	100.27	3.94	39.46	4.11	41.20	-	-	-	8.04	80.66
8	PARICHHA EXT. STAGE-II	210.74	1.97	41.57	3.60	75.82	-	-	-	5.57	117.38
9	ANPARA-D	582.31	1.56	90.73	1.83	106.31	0.81	47.19	-	4.19	244.23
10	Panki Extension	-	-	-	-	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	297.83	-	-	5.65	168.17	-	-	-	5.65	168.17
12	OBRA-C	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2,241.59**	1.17	**261.55**		**638.68**	0.21	**47.19**	**-**	**4.23**	**947.43**
c	From State Generating Stations Hydro										
1	RIHAND	3.65	4.75	1.73	0.47	0.17	-	-	-	5.22	1.90
2	OBRA (H)	1.66	4.47	0.74	0.41	0.07	-	-	-	4.88	0.81
3	MATATILA	-0.05	-51.69	0.25	0.48	-0.00	-	-	-	-51.22	0.25
4	KHARA	15.20	0.52	0.79	0.46	0.70	-	-	-	0.98	1.50
5	UGC	3.29	-	-	2.83	0.93	-	-	-	2.83	0.93
6	SHEETLA	-0.00	-	-	1.54	-0.00	-	-	-	1.54	-0.00
7	BELKA	0.25	-	-	2.12	0.05	-	-	-	2.12	0.05
8	BABAIL	0.25	-	-	2.83	0.07	-	-	-	2.83	0.07
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**24.25**	1.45	**3.52**	0.82	**1.99**	-	**-**	**-**	2.27	**5.51**

Form No: F13B

Name of Distribution Licensee 1,00,00,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	14	15	16	17	18	19	20	21	22	23
	1.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
		April									
S. No	Source of Power (Station wise)	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.11	-	-	-	-	-	-	4.11
2	AURAIYA GPS	-	-	9.89	-	-	-	86.68	-	-	96.57
3	DADRI GPS	-	-	7.94	-	-	-	0.04	-	-	7.99
4	JHANOR GPS	0.00	63.62	0.00	11.25	0.00	0.54	0.00	-	75.41	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
6	TANDA -TPS	69.10	4.42	30.54	5.05	34.87	0.36	2.50	-	9.83	67.92
7	FGUTPS-I	44.53	3.32	14.79	4.70	20.94	0.41	1.83	-	8.43	37.55
8	FGUTPS-II	29.96	2.73	8.17	3.49	10.47	-	-	-	6.22	18.63
9	FGUTPS-III	13.79	3.15	4.34	4.68	6.46	0.96	1.33	-	8.79	12.13
10	FGUTPS-IV	34.41	6.32	21.76	4.51	15.53	0.71	2.43	-	11.54	39.72
11	FSTPS	9.74	1.52	1.48	3.27	3.19	3.28	3.20	-	8.08	7.87
12	KHTPS-I	12.24	3.71	4.53	3.20	3.91	-	-	-	6.90	8.45
13	KHTPS-II	66.38	2.03	13.51	3.03	20.13	-	-	-	5.07	33.64
14	NCTPS-I	16.53	2.81	4.64	5.30	8.77	1.80	2.98	-	9.91	16.38
15	NCTPS-II	22.02	3.55	7.82	5.15	11.34	1.31	2.88	-	10.01	22.04
16	RIHAND-I	169.06	0.94	15.81	1.55	26.24	0.00	0.05	-	2.49	42.10
17	RIHAND-II	177.80	0.77	13.61	1.55	27.52	0.02	0.42	-	2.34	41.55
18	RIHAND-III	198.17	1.37	27.13	1.53	30.30	0.04	0.74	-	2.94	58.17
19	SINGRAULI	432.32	0.67	28.84	1.44	62.25	0.00	0.16	-	2.11	91.25
20	KORBA-I STPS	1.53	0.73	0.11	1.48	0.23	0.07	0.01	-	2.27	0.35
21	KORBA-III STPS	0.72	1.04	0.07	1.44	0.10	0.09	0.01	-	2.57	0.19
22	MAUDA-I STPS	0.20	7.51	0.15	3.92	0.08	0.22	0.00	-	11.64	0.23
23	MAUDA-II STPS	0.02	151.88	0.24	84.18	0.14	3.43	0.01	-	239.49	0.38
24	SOLAPUR TPS	0.19	14.06	0.27	4.76	0.09	1.70	0.03	-	20.52	0.39
25	SIPAT-I STPS	2.36	1.39	0.33	1.33	0.31	0.01	0.00	-	2.73	0.64
26	SIPAT-II STPS	1.02	0.89	0.09	1.37	0.14	0.09	0.01	-	2.35	0.24
27	VINDHYANCHAL-I STPS	1.19	0.89	0.11	1.57	0.19	0.06	0.01	-	2.52	0.30
28	VINDHYANCHAL-II STPS	0.99	0.76	0.08	1.52	0.15	0.06	0.01	-	2.34	0.23
29	VINDHYANCHAL-III STPS	1.04	0.85	0.09	1.50	0.16	0.08	0.01	-	2.43	0.25
30	VINDHYANCHAL-IV STPS	1.45	1.43	0.21	1.48	0.22	0.08	0.01	-	2.99	0.43
31	VINDHYANCHAL-V STPS	0.71	1.61	0.11	1.53	0.11	0.54	0.04	-	3.68	0.26
32	TANDA -II-TPS	418.38	1.94	81.30	3.80	159.11	0.06	2.46	-	5.80	242.87
33	SINGRAULI STAGE III	-	-	-	-	-	-	-	-		
34	GODARWARA STPS-I	0.35	11.66	0.41	4.26	0.15	1.20	0.04	-	17.12	0.60
35	LARA STPS-I	1.97	1.77	0.35	1.35	0.27	0.03	0.01	-	3.15	0.62
36	KHARGONE STPS	0.24	12.38	0.29	4.15	0.10	4.12	0.10	-	20.65	0.49
	NTPC CONSOLIDATED	-	-	-	-	-	-	174.58	-	-	174.58
	Sub-Total	**1,728.41**	1.75	**303.13**	2.57	**443.44**	1.63	**282.54**	**-**	**5.95**	**1,029.11**

Form No: F13B

Name of Distribution Licensee 1,00,00,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	14	15	16	17	18	19	20	21	22	23
	1.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**										
1	KAPS	0.55	-	-	2.26	0.12	-	-	-	2.26	0.12
2	NAPP	88.32	-	-	2.99	26.37	-	-	-	2.99	26.37
3	TAPP-3 & 4	0.79	-	-	3.41	0.27	0.00	0.00	-	3.41	0.27
4	RAPP-3 & 4	20.44	-	-	3.33	6.82	0.03	0.05	-	3.36	6.87
5	RAPP-5 & 6	63.36	-	-	3.92	24.81	-	-	-	3.92	24.81
	Sub-Total	**173.47**	-	**-**	3.37	**58.39**	0.00	**0.05**	**-**	**3.37**	**58.44**
f	**Hydro (NHPC)**										
1	SALAL	16.94	1.30	2.20	1.92	3.25	2.44	4.13	-	5.66	9.58
2	TANAKPUR	1.29	14.40	1.86	2.48	0.32	82.92	10.72	-	99.80	12.91
3	CHAMERA-I	31.25	1.14	3.56	1.14	3.56	-1.57	-4.92	-	0.71	2.21
4	URI	61.34	0.77	4.72	1.30	7.96	0.17	1.01	-	2.23	13.70
5	CHAMERA-II	20.09	1.53	3.08	1.01	2.02	0.56	1.12	-	3.10	6.22
6	DHAULIGANGA	6.79	4.35	2.95	1.28	0.87	2.32	1.58	-	7.95	5.40
7	DULHASTI	32.96	2.98	9.81	2.82	9.31	0.33	1.08	-	6.13	20.20
8	SEWA-II	20.20	1.60	3.23	2.84	5.73	0.19	0.39	-	4.63	9.35
9	CHAMERA-III	13.32	3.42	4.55	1.97	2.62	0.68	0.90	-	6.06	8.08
10	URI-II	34.73	1.81	6.29	3.00	10.41	0.23	0.81	-	5.04	17.50
11	PARBATI-III HEP	3.84	11.07	4.25	1.54	0.59	2.15	0.83	-	14.76	5.67
12	KISHANGANGA	70.53	1.42	10.01	2.13	15.03	0.12	0.88	-	3.67	25.92
13	PARBATI-II	-	-	-	-	-	-	-	-		
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-		
15	PAKALDUL	-	-	-	-	-	-	-	-		
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**313.28**	**1.80**	**56.52**	**1.97**	**61.67**	0.59	**18.53**	**-**	**4.36**	**136.73**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	22.33	6.33	14.13	2.45	5.48	-	-	-	8.78	19.60
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-		
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-		
4	SINGRAULI SHPS	1.52	-	-	5.04	0.77	-	-	-	5.04	0.77
	Sub-Total	**23.85**	**5.92**	**14.13**	**2.62**	**6.24**	**-**	**-**	**-**	**8.54**	**20.37**
h	**THDC**										
	HYDRO										
1	TEHRI	69.68	2.33	16.22	2.12	14.74	0.03	0.24	-	4.48	31.20

Form No: F13B

Name of Distribution Licensee 1,00,00,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	14	15	16	17	18	19	20	21	22	23
	1.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
		April									
S. No	Source of Power (Station wise)	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	28.29	3.29	9.30	2.75	7.77	0.85	2.41	-	6.89	19.48
3	DHUKWAN	-	-	-	-	-	-	-	-	-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-		
	THDC Consolidated	-	-	-	-	-	-	-	-		
	Thermal										
1	KHURJA STPP	-		-		-		-	-		
	Sub-Total	**97.98**	**2.60**	**25.52**	**2.30**	**22.51**	**0.27**	**2.66**	**-**	**5.17**	**50.69**
i	SJVN										
1	RAMPUR	9.90	5.98	5.92	2.08	2.06	9.32	9.22	-	17.38	17.20
2	NATHPA JHAKRI	38.10	3.19	12.16	1.20	4.58	0.48	1.82	-	4.87	18.56
	Sub-Total	**48.00**	**3.77**	**18.07**	**1.38**	**6.64**	2.30	**11.04**	**-**	**7.45**	**35.76**
j	**NEEPCO**										
1	Kameng HEP	11.72	-	-	4.00	4.69	0.05	0.06	-	4.05	4.75
k	IPP/JV										
	HYDRO										
1	TALA	0.01	-	-	2.27	0.00	-	-	-	2.27	0.00
2	VISHNU PRAYAG	45.67	0.45	2.04	1.06	4.84	6.57	29.99	-	8.07	36.87
3	KARCHAM	24.29	4.50	10.94	1.34	3.25	0.16	0.40	-	6.00	14.59
4	TEESTA-III	27.53	8.48	23.34	2.91	8.02	-0.85	-2.35	-	10.54	29.01
5	SRI NAGAR HEP	39.63	4.85	19.22	3.09	12.25	-	-	-	7.94	31.47
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-	-	-	-
	Thermal						-				
1	Meja Thermal Power Plant	559.70	2.28	127.53	3.21	179.44	0.07	3.66	-	5.55	310.64
2	LANCO	693.16	0.77	53.27	2.51	173.97	0.10	6.66	-	3.37	233.90
3	APCPL	1.15	7.00	0.81	4.19	0.48	4.56	0.53	-	15.76	1.81
4	BEPL BARKHERA	16.35	7.70	12.58	4.40	7.20	-	-	-	12.10	19.78
5	BEPL KHAMBHAKHERA	15.41	9.37	14.44	4.67	7.20	-	-	-	14.04	21.64
6	BEPL KUNDRAKHI	16.85	7.15	12.05	4.31	7.26	-	-	-	11.46	19.31
7	BEPL MAQSOODAPUR	20.25	7.26	14.71	4.34	8.80	-	-	-	11.61	23.50
8	BEPL UTRAULA	16.67	8.55	14.25	4.72	7.87	-	-	-	13.27	22.12
9	KSK MAHANADI	461.09	2.65	122.40	3.36	155.04	1.33	61.54	-	7.35	338.98
10	LALITPUR	1,038.85	2.50	259.77	3.13	324.83	-	-	-	5.63	584.60
11	M.B.POWER (PTC)	223.93	2.20	49.37	2.47	55.28	-	-	-	4.67	104.65
12	PRAYAGRAJ POWER	879.84	1.09	96.16	2.48	218.27	-	-	-	3.57	314.43
13	R.K.M.POWER	217.67	2.28	49.61	2.32	50.52	-	-	-	4.60	100.13
14	ROSA-1&2	568.65	1.86	105.79	3.13	178.04	0.23	13.29	-	5.22	297.12

Form No: F13B

Name of Distribution Licensee **1,00,00,000**

Power Purchase & Monthly Appropriation of Power Purchase

1	2	14	15	16	17	18	19	20	21	22	23
	1.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	245.64	0.17	4.26	1.15	28.24	0.09	2.27	-	1.42	34.76
16	TRN ENERGY (PTC)	231.58	1.63	37.77	1.69	39.10	0.01	0.15	0.07	3.33	77.10
17	NABINAGAR POWER PROJECT	108.56	2.63	28.58	2.59	28.06	0.01	0.10	-	5.23	56.74
18	Ghatampur	-		-		-		-	-		
	Sub-Total	**5,452.49**	1.94	**1,058.87**	2.75	**1,497.97**	0.21	**116.24**	**0.07**	4.90	**2,673.15**
	Total	**10,115.05**	**1.72**	**1,741.31**	**2.71**	**2,742.23**	0.47	**478.32**	**0.07**	**4.91**	**4,961.94**
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	411.07	1.56	64.10	2.19	90.04	0.00	0.05		3.75	154.19
	Baggasse/Cogen/ CPP 2	-		-		-		-			
	Sub-Total Cogen/ Captive	**411.07**	**1.56**	**64.10**	**2.19**	**90.04**	**0.00**	**0.05**		**3.75**	**154.19**
E	Bilateral & Others (Power purchased trough Trading)	-698.03	-	-	1.00	-69.91	-0.02	1.13	-	0.99	-68.78
1	Solar (Existing)	589.90	-	-	3.57	210.55	0.16	9.68	18.75	4.05	238.99
2	Sub-Total Solar	589.90	-	-	3.57	210.55	0.16	9.68	18.75	4.05	238.99
3	Solar (FY 22)										
4	Solar (FY 23)										
5	Solar (FY 24)										
6	Solar (FY 25)										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	185.54	-	-	3.13	58.01	-	-		3.13	58.01
3	WIND (FY 24)										
4	WIND (FY 25)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW Existing										
	Sub-total RE other than solar	**185.54**	-	**-**	3.13	**58.01**	-	**-**		3.13	58.01

Form No: F13B

Name of Distribution Licensee 1,00,00,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	14	15	16	17	18	19	20	21	22	23
	1.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project		-		-		-			-	-
H	NVVN + NSM (Thermal)	79.64	-	-	4.11	32.69	0.20	1.63	7.78	5.29	42.10
	NVVN + NSM (Solar))	26.78	-	-	7.30	19.54	0.16	0.42	-	7.46	19.96
	Reactive Energy Charges							-		-	-
I	Short Term Sources		-		-		-	-		-	-
J	REC							0.86		-	0.86
K	Banking		-		-		-	0.01		-	0.01
L	Transmission Charges		-		-		-	615.76		-	615.76
	RRAS							-3.39		-	-3.39
	Any Other Charges	-48.33	-	-	20.60	-99.54	-	-	-	20.60	-99.54
	Less										
	Late Payment Surcharge				-		-			-	-
	Grand Total	**10,661.62**	**1.69**	**1,805.41**	**2.80**	**2,983.61**		**1,104.47**	**26.61**	**5.55**	**5,920.10**
		-		-		-		-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	24	25	26	27	28	29	30	31	32	33
	1.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
		May									
S. No	Source of Power (Station wise)	Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	225.84	0.74	16.74	2.06	46.62	-	-	-	2.81	63.37
2	ANPARA-B	618.92	0.45	27.98	1.88	116.09	-	-	-	2.33	144.07
3	PANKI	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	127.89	2.17	27.81	3.14	40.12	-	-	-	5.31	67.93
4	OBRA-A	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	306.79	0.98	30.04	2.70	82.73	-	-	-	3.68	112.77
6	HARDUAGANJ	26.33	3.20	8.44	4.29	11.29	-	-	-	7.49	19.73
7	HARDUAGANJ EXT.	140.78	3.18	44.75	4.02	56.62	-	-	-	7.20	101.37
8	PARICHHA EXT. STAGE-II	185.81	2.24	41.57	3.14	58.29	-	-	-	5.37	99.86
9	ANPARA-D	637.02	1.42	90.73	1.76	112.12	-	-	-	3.18	202.85
10	Panki Extension	-	-	-	-	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	292.16	2.55	74.58	3.36	98.03	-	-	-	5.91	172.62
12	OBRA-C	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2,561.55**	**1.42**	**362.64**	**2.43**	**621.91**	-	**-**	**-**	**3.84**	**984.55**
c	From State Generating Stations Hydro										
1	RIHAND	11.66	1.52	1.77	0.47	0.54	-	-	-	1.98	2.31
2	OBRA (H)	6.51	1.13	0.73	0.41	0.27	-	-	-	1.54	1.00
3	MATATILA	3.61	0.48	0.17	0.47	0.17	-	-	-	0.95	0.34
4	KHARA	0.74	16.18	1.20	0.46	0.03	-	-	-	16.64	1.23
5	UGC	3.17	-	-	2.83	0.90	-	-	-	2.83	0.90
6	SHEETLA	0.32	-	-	1.54	0.05	-	-	-	1.54	0.05
7	BELKA	0.39	-	-	2.12	0.08	-	-	-	2.12	0.08
8	BABAIL	0.44	-	-	2.83	0.12	-	-	-	2.83	0.12
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**26.84**	1.44	**3.87**	0.81	**2.17**	-	**-**	**-**	2.25	**6.04**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	24	25	26	27	28	29	30	31	32	33
	1.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00

S. No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	0.35	117.35	4.08	11.86	0.41	-	-	-	129.21	4.49
2	AURAIYA GPS	0.14	722.88	10.36	12.00	0.17	1,510.13	21.64	-	2,245.02	32.18
3	DADRI GPS	0.21	392.90	8.17	11.43	0.24	8.03	0.17	-	412.36	8.57
4	JHANOR GPS	0.00	2,074.50	0.00	10.50	0.00	-21.50	-0.00	-	2,063.50	0.00
5	KAWAS GPS	0.00	1,042.67	0.00	10.33	0.00	-12.67	-0.00	-	1,040.33	0.00
6	TANDA -TPS	104.40	2.93	30.54	5.12	53.46	0.16	1.68	-	8.21	85.69
7	FGUTPS-I	67.69	2.18	14.79	4.67	31.62	0.36	2.46	-	7.22	48.87
8	FGUTPS-II	46.55	1.75	8.14	3.50	16.28	0.54	2.51	-	5.79	26.94
9	FGUTPS-III	18.77	2.31	4.34	4.60	8.64	0.65	1.22	-	7.57	14.20
10	FGUTPS-IV	51.94	4.19	21.76	4.39	22.82	0.72	3.75	-	9.31	48.34
11	FSTPS	11.15	1.33	1.48	3.27	3.65	-	-	-	4.60	5.13
12	KHTPS-I	19.26	2.36	4.54	3.31	6.38	-	-	-	5.67	10.92
13	KHTPS-II	93.49	1.43	13.40	3.14	29.36	-	-	-	4.57	42.75
14	NCTPS-I	25.24	1.84	4.64	5.02	12.67	0.53	1.33	-	7.39	18.64
15	NCTPS-II	19.42	4.03	7.82	4.81	9.34	0.34	0.66	-	9.18	17.82
16	RIHAND-I	191.66	0.82	15.81	1.51	29.02	0.01	0.18	-	2.35	45.01
17	RIHAND-II	178.24	0.76	13.61	1.51	26.91	0.01	0.15	-	2.28	40.67
18	RIHAND-III	208.22	1.30	27.13	1.49	31.05	0.05	1.01	-	2.84	59.19
19	SINGRAULI	476.15	0.61	28.84	1.43	68.14	0.04	1.68	-	2.07	98.66
20	KORBA-I STPS	0.54	0.70	0.04	1.56	0.08	0.06	0.00	-	2.32	0.12
21	KORBA-III STPS	0.25	1.04	0.03	1.53	0.04	0.07	0.00	-	2.64	0.07
22	MAUDA-I STPS	0.08	6.77	0.05	3.95	0.03	0.16	0.00	-	10.89	0.09
23	MAUDA-II STPS	0.02	61.28	0.10	47.78	0.08	-0.61	-0.00	-	108.45	0.17
24	SOLAPUR TPS	0.20	6.27	0.12	4.79	0.09	-0.14	-0.00	-	10.91	0.22
25	SIPAT-I STPS	0.99	1.16	0.11	1.35	0.13	0.07	0.01	-	2.58	0.26
26	SIPAT-II STPS	0.29	1.21	0.04	1.39	0.04	-0.27	-0.01	-	2.33	0.07
27	VINDHYANCHAL-I STPS	0.42	0.90	0.04	1.58	0.07	0.04	0.00	-	2.51	0.10
28	VINDHYANCHAL-II STPS	0.36	0.72	0.03	1.52	0.06	0.09	0.00	-	2.32	0.08
29	VINDHYANCHAL-III STPS	0.36	0.87	0.03	1.51	0.05	0.03	0.00	-	2.41	0.09
30	VINDHYANCHAL-IV STPS	0.52	1.39	0.07	1.49	0.08	0.07	0.00	-	2.94	0.15
31	VINDHYANCHAL-V STPS	0.25	1.61	0.04	1.54	0.04	0.34	0.01	-	3.49	0.09
32	TANDA -II-TPS	363.38	2.24	81.30	3.80	137.98	0.12	4.27	-	6.15	223.55
33	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
34	GODARWARA STPS-I	0.22	7.79	0.17	3.96	0.09	-0.49	-0.01	-	11.26	0.24
35	LARA STPS-I	0.83	1.47	0.12	1.29	0.11	0.13	0.01	-	2.89	0.24
36	KHARGONE STPS	0.12	9.32	0.11	4.06	0.05	-2.83	-0.03	-	10.55	0.12
	NTPC CONSOLIDATED	-	-	-	-	-	-	81.80	-	-	81.80
	Sub-Total	**1,881.70**	1.60	**301.85**	2.60	**489.16**	0.66	**124.50**	**-**	**4.87**	**915.51**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	24	25	26	27	28	29	30	31	32	33
	1.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00

S. No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**										
1	KAPS	0.17	-	-	3.65	0.06	185.51	3.23	-	189.15	3.30
2	NAPP	82.84	-	-	2.99	24.73	-	-	-	2.99	24.73
3	TAPP-3 & 4	0.43	-	-	3.41	0.15	0.00	0.00	-	3.41	0.15
4	RAPP-3 & 4	20.63	-	-	3.33	6.88	-	-	-	3.33	6.88
5	RAPP-5 & 6	64.77	-	-	3.92	25.37	-	-	-	3.92	25.37
	Sub-Total	**168.84**	-	**-**	3.39	**57.19**	0.19	**3.23**	**-**	**3.58**	**60.42**
f	**Hydro (NHPC)**										
1	SALAL	28.11	0.82	2.31	0.78	2.18	2.77	7.79	-	4.37	12.28
2	TANAKPUR	3.09	7.62	2.35	2.48	0.76	36.99	11.42	-	47.09	14.54
3	CHAMERA-I	57.41	0.64	3.68	1.14	6.54	-0.18	-1.04	-	1.60	9.18
4	URI	67.98	0.72	4.88	0.82	5.59	1.61	10.93	-	3.15	21.41
5	CHAMERA-II	38.87	0.82	3.19	1.01	3.91	1.00	3.90	-	2.83	11.00
6	DHAULIGANGA	14.07	2.40	3.38	1.28	1.80	7.50	10.56	-	11.18	15.73
7	DULHASTI	59.95	1.69	10.14	2.33	13.96	1.22	7.33	-	5.24	31.42
8	SEWA-II	20.67	1.62	3.34	2.65	5.47	0.76	1.58	-	5.03	10.39
9	CHAMERA-III	27.45	1.71	4.70	1.97	5.41	0.33	0.90	-	4.01	11.01
10	URI-II	37.59	1.75	6.57	2.13	8.01	1.07	4.04	-	4.95	18.62
11	PARBATI-III HEP	9.66	5.58	5.39	1.54	1.49	0.86	0.83	-	7.97	7.70
12	KISHANGANGA	69.98	1.32	9.23	1.97	13.78	0.29	2.00	-	3.57	25.01
13	PARBATI-II	-	-	-	-	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**434.82**	**1.36**	**59.16**	**1.58**	**68.90**	1.39	**60.24**	**-**	**4.33**	**188.30**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	35.15	4.26	14.97	2.45	8.62	-	-	-	6.71	23.59
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.68	-	-	5.04	0.84	-	-	-	5.04	0.84
	Sub-Total	**36.83**	**4.07**	**14.97**	**2.57**	**9.46**	**-**	**-**	**-**	**6.63**	**24.43**
h	**THDC**										
	HYDRO										
1	TEHRI	30.09	2.56	7.70	2.75	8.26	0.81	2.44	-	6.12	18.40

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	24	25	26	27	28	29	30	31	32	33
	1.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
		May									
S. No	Source of Power (Station wise)	Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	64.96	1.60	10.39	2.12	13.74	0.38	2.46	-	4.09	26.59
3	DHUKWAN	9.01	-	-	4.87	4.39	0.07	0.06	-	4.94	4.45
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**104.06**	**1.74**	**18.09**	**2.54**	**26.39**		**4.96**	**-**	**4.75**	**49.44**
i	SJVN										
1	RAMPUR	16.61	3.70	6.15	2.08	3.46	0.01	0.01	-	5.79	9.61
2	NATHPA JHAKRI	63.97	1.97	12.63	1.20	7.70	0.35	2.27	-	3.53	22.59
	Sub-Total	**80.58**	**2.33**	**18.78**	**1.38**	**11.15**		**2.28**	**-**	**4.00**	**32.21**
j	**NEEPCO**										
1	Kameng HEP	14.48	-	-	-	-	4.01	5.81	-	4.01	5.81
k	IPP/JV										
	HYDRO										
1	TALA	-	-	-	-	-	-	-	-	-	-
2	VISHNU PRAYAG	100.16	0.20	2.04	1.06	10.61	-0.50	-5.01	-	0.76	7.64
3	KARCHAM	41.02	2.76	11.30	1.34	5.49	0.10	0.42	-	4.20	17.21
4	TEESTA-III	57.57	4.19	24.12	2.91	16.77	-0.54	-3.11	-	6.56	37.78
5	SRI NAGAR HEP	65.67	32.08	210.69	23.92	157.07	0.00	0.03	-	56.01	367.80
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	35.01	2.26	7.93	2.81	9.85	0.14	0.49	-	5.22	18.27
	Thermal										
1	Meja Thermal Power Plant	501.87	2.45	122.90	3.44	172.64	0.00	0.09	-	5.89	295.63
2	LANCO	614.07	0.67	40.90	2.17	132.99	0.11	6.45	-	2.94	180.34
3	APCPL	1.27	6.34	0.81	4.55	0.58	0.55	0.07	-	11.44	1.46
4	BEPL BARKHERA	23.18	2.37	5.50	4.55	10.54	1.45	3.35	-	8.37	19.39
5	BEPL KHAMBHAKHERA	22.10	2.77	6.12	4.54	10.02	2.32	5.12	-	9.62	21.26
6	BEPL KUNDRAKHI	23.09	2.51	5.79	4.63	10.69	1.20	2.77	-	8.34	19.25
7	BEPL MAQSOODAPUR	24.11	2.59	6.24	4.51	10.87	2.28	5.51	-	9.38	22.62
8	BEPL UTRAULA	22.38	2.79	6.25	4.73	10.58	2.10	4.71	-	9.62	21.54
9	KSK MAHANADI	382.54	3.31	126.48	8.14	311.33	0.03	1.17	-	11.48	438.98
10	LALITPUR	1,126.45	2.31	259.77	3.15	355.31	-	-	-	5.46	615.07
11	M.B.POWER (PTC)	227.55	2.24	51.04	1.96	44.69	0.50	11.41	-	4.71	107.15
12	PRAYAGRAJ POWER	980.47	2.95	289.47	0.52	50.51	-0.04	-3.70	-	3.43	336.27
13	R.K.M.POWER	235.04	2.18	51.31	2.34	55.01	-	-	-	4.52	106.33
14	ROSA-1&2	641.28	1.49	95.78	3.17	203.00	-0.24	-15.24	-	4.42	283.54

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	24	25	26	27	28	29	30	31	32	33
	1.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00

		May									
S. No	Source of Power (Station wise)	Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	278.35	0.17	4.82	1.15	32.00	0.01	0.31	-	1.33	37.12
16	TRN ENERGY (PTC)	262.49	1.49	39.06	2.22	58.39	0.03	0.73	-	3.74	98.17
17	NABINAGAR POWER PROJECT	103.42	2.75	28.46	2.62	27.06	-0.00	-0.00	-	5.37	55.53
18	Ghatampur	-		-		-		-	-		
	Sub-Total	**5,769.09**	2.42	**1,396.78**	2.94	**1,696.00**		**15.55**	**-**	5.39	**3,108.33**
	Total	**11,078.79**	**1.96**	**2,176.13**	**2.69**	**2,982.34**		**216.58**	**-**	**4.85**	**5,375.05**
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	178.08	1.29	23.01	2.31	41.22	0.34	6.03	-	3.95	70.26
	Baggasse/Cogen/ CPP 2	-		-		-		-			
	Sub-Total Cogen/ Captive	**178.08**	**1.29**	**23.01**	**2.31**	**41.22**	**0.34**	**6.03**		**3.95**	**70.26**
E	Bilateral & Others (Power purchased trough Trading)	160.93	-	-	25.51	410.55	0.00	0.01	-	25.51	410.56
1	Solar (Existing)	674.50	-	-	3.53	237.97	-0.00	-0.26	0.00	3.52	237.72
2	Sub-Total Solar	674.50	-	-	3.53	237.97	-0.00	-0.26	0.00	3.52	237.72
3	Solar (FY 22)										
4	Solar (FY 23)										
5	Solar (FY 24)										
6	Solar (FY 25)										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	276.55	-	-	3.19	88.08	-	-	-	3.19	88.08
3	WIND (FY 24)										
4	WIND (FY 25)										
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20										
8	MSW Existing										
	Sub-total RE other than solar	**276.55**	-	**-**	3.19	**88.08**	-	**-**		3.19	88.08

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	24	25	26	27	28	29	30	31	32	33
	1.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
		May									
S. No	Source of Power (Station wise)	Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project		-		-		-			-	-
H	NVVN + NSM (Thermal)	79.58	-	-	3.06	24.37	0.22	1.75	-	3.28	26.13
	NVVN + NSM (Solar))	28.48	-	-	7.05	20.09	0.14	0.40	-	7.20	20.49
	Reactive Energy Charges							-	-	-	-
I	Short Term Sources		-		-		-	-		-	-
J	REC							-0.13			-0.13
K	Banking		-		-		-	2.51		-	2.51
L	Transmission Charges		-		-		-	449.34	4.21	-	453.55
	RRAS		-		-			-3.17		-	-3.17
	Any Other Charges	-53.85	-		-28.03	150.96	-			-28.03	150.96
	Less										
	Late Payment Surcharge		-		-		-			-	-
	Grand Total	**12,423.06**	**1.77**	**2,199.14**	**3.18**	**3,955.59**	**0.54**	**673.07**	**4.21**	**5.50**	**6,832.01**
			-	-		-		-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	34	35	36	37	38	39	40	41	42	43
	1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
		June									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	209.82	2.41	50.50	2.19	45.91	-	-	-	4.59	96.41
2	ANPARA-B	611.05	2.23	135.98	2.01	123.07	-	-	-	4.24	259.06
3	PANKI	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	179.83	4.82	86.65	3.18	57.25	-	-	-	8.00	143.91
4	OBRA-A	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	300.54	3.49	104.83	2.66	80.07	-	-	-	6.15	184.91
6	HARDUAGANJ	36.14	6.16	22.28	4.55	16.45	-	-	-	10.72	38.73
7	HARDUAGANJ EXT.	189.18	5.58	105.56	4.07	77.04	-	-	-	9.65	182.60
8	PARICHHA EXT. STAGE-II	220.57	4.87	107.53	3.18	70.23	-	-	-	8.06	177.76
9	ANPARA-D	603.06	2.94	177.57	1.85	111.76	-	-	-	4.80	289.33
10	Panki Extension	-	-	-	-	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	280.57	6.04	169.35	3.56	99.76	-	-	-	9.59	269.11
12	OBRA-C	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2,630.76**	3.65	**960.27**	2.59	**681.55**	-	**-**	**-**	**6.24**	**1,641.82**
c	From State Generating Stations Hydro										
1	RIHAND	32.11	0.63	2.03	0.47	1.50	-	-	-	1.10	3.53
2	OBRA (H)	17.95	0.41	0.73	0.41	0.74	-	-	-	0.82	1.48
3	MATATILA	-0.01	-258.69	0.17	0.48	-0.00	-	-	-	-258.21	0.17
4	KHARA	35.69	0.32	1.15	0.46	1.65	-	-	-	0.79	2.80
5	UGC	3.37	-	-	2.83	0.95	-	-	-	2.83	0.95
6	SHEETLA	0.02	-	-	1.54	0.00	-	-	-	1.54	0.00
7	BELKA	0.63	-	-	2.12	0.13	-	-	-	2.12	0.13
8	BABAIL	0.68	-	-	2.83	0.19	-	-	-	2.83	0.19
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**90.43**	0.45	**4.09**	0.57	**5.17**	-	**-**	**-**	1.02	**9.26**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	34	35	36	37	38	39	40	41	42	43
		1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
			June									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost			Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**											
a	**Thermal (NTPC)**											
1	ANTA GPS	1.60	25.68	4.11	11.58	1.85	0.50	0.08		-	37.76	6.05
2	AURAIYA GPS	4.88	21.25	10.37	11.71	5.72	0.60	0.29		-	33.56	16.39
3	DADRI GPS	63.38	1.29	8.18	10.95	69.43	0.57	3.60		-	12.81	81.21
4	JHANOR GPS	-	-	0.00	-	-	-	0.00		-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	0.00		-	-	0.00
6	TANDA -TPS	99.31	3.08	30.54	5.18	51.39	0.21	2.13		-	8.47	84.07
7	FGUTPS-I	86.25	1.71	14.79	4.76	41.07	-0.22	-1.91		-	6.25	53.94
8	FGUTPS-II	54.89	1.49	8.17	3.52	19.31	-0.46	-2.51		-	4.55	24.96
9	FGUTPS-III	20.88	2.08	4.35	4.64	9.69	-0.12	-0.26		-	6.60	13.78
10	FGUTPS-IV	64.62	3.37	21.77	4.40	28.42	0.65	4.23		-	8.42	54.42
11	FSTPS	12.07	1.23	1.48	3.16	3.82	-	-		-	4.39	5.30
12	KHTPS-I	27.47	1.65	4.53	3.19	8.75	0.31	0.84		-	5.14	14.13
13	KHTPS-II	111.46	1.21	13.51	3.02	33.68	0.01	0.07		-	4.24	47.26
14	NCTPS-I	32.50	1.47	4.79	5.10	16.58	2.57	8.35		-	9.14	29.72
15	NCTPS-II	23.87	3.28	7.83	4.73	11.29	0.86	2.05		-	8.87	21.17
16	RIHAND-I	195.45	0.82	16.02	1.56	30.47	0.58	11.38		-	2.96	57.87
17	RIHAND-II	187.98	0.72	13.61	1.55	29.23	0.05	0.93		-	2.33	43.77
18	RIHAND-III	208.90	1.30	27.14	1.54	32.07	0.06	1.29		-	2.90	60.50
19	SINGRAULI	486.34	0.59	28.84	1.49	72.56	0.06	2.93		-	2.15	104.34
20	KORBA-I STPS	1.40	0.79	0.11	1.42	0.20	0.03	0.00		-	2.25	0.31
21	KORBA-III STPS	0.70	1.07	0.08	1.39	0.10	0.08	0.01		-	2.54	0.18
22	MAUDA-I STPS	0.37	4.27	0.16	3.65	0.13	0.06	0.00		-	7.97	0.29
23	MAUDA-II STPS	0.02	165.53	0.27	157.01	0.25	90.52	0.15		-	413.06	0.66
24	SOLAPUR TPS	0.75	4.41	0.33	4.47	0.34	0.69	0.05		-	9.56	0.72
25	SIPAT-I STPS	2.34	1.42	0.33	1.37	0.32	-0.03	-0.01		-	2.76	0.65
26	SIPAT-II STPS	0.60	1.28	0.08	1.42	0.09	-0.01	-0.00		-	2.69	0.16
27	VINDHYANCHAL-I STPS	1.21	0.92	0.11	1.60	0.19	0.04	0.01		-	2.57	0.31
28	VINDHYANCHAL-II STPS	0.50	1.50	0.08	1.54	0.08	-0.17	-0.01		-	2.87	0.14
29	VINDHYANCHAL-III STPS	1.07	0.83	0.09	1.53	0.16	0.07	0.01		-	2.43	0.26
30	VINDHYANCHAL-IV STPS	1.48	1.54	0.23	1.51	0.22	1.15	0.17		-	4.21	0.62
31	VINDHYANCHAL-V STPS	0.70	1.63	0.11	1.56	0.11	1.91	0.13		-	5.10	0.36
32	TANDA -II-TPS	463.35	1.75	81.31	3.75	173.94	0.08	3.65		-	5.59	258.90
33	SINGRAULI STAGE III	-	-	-	-	-	-	-		-	-	-
34	GODARWARA STPS-I	1.06	4.40	0.47	3.91	0.41	0.26	0.03		-	8.57	0.91
35	LARA STPS-I	2.14	1.65	0.35	1.31	0.28	0.03	0.01		-	2.99	0.64
36	KHARGONE STPS	0.47	6.28	0.30	3.98	0.19	0.52	0.02		-	10.79	0.51
	NTPC CONSOLIDATED	-	-	-	-	-	-	87.27		-	-	87.27
	Sub-Total	**2,160.01**	1.41	**304.44**	2.97	**642.35**	0.58	**124.98**		**-**	**4.96**	**1,071.77**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	34	35	36	37	38	39	40	41	42	43
	1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00

S. No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**										
1	KAPS	0.28	-	-	3.71	0.10	0.32	0.01	-	4.03	0.11
2	NAPP	85.18	-	-	2.99	25.43	-	-	-	2.99	25.43
3	TAPP-3 & 4	1.44	-	-	3.41	0.49	0.00	0.00	0.00	3.42	0.49
4	RAPP-3 & 4	19.62	-	-	3.34	6.55	0.01	0.01	-	3.34	6.56
5	RAPP-5 & 6	62.31	-	-	3.92	24.41	-	-	-	3.92	24.41
	Sub-Total	**168.83**	-	**-**	3.38	**56.98**	0.00	**0.02**	**0.00**	**3.38**	**57.01**
f	**Hydro (NHPC)**										
1	SALAL	32.90	0.68	2.25	0.78	2.56	5.33	17.52	-	6.79	22.32
2	TANAKPUR	8.28	3.45	2.86	2.48	2.05	1.13	0.93	-	7.06	5.84
3	CHAMERA-I	68.37	0.52	3.55	1.14	7.79	0.02	0.12	-	1.68	11.45
4	URI	60.56	0.74	4.47	0.82	4.98	0.63	3.79	-	2.19	13.23
5	CHAMERA-II	43.93	0.69	3.03	1.01	4.42	0.26	1.12	-	1.95	8.56
6	DHAULIGANGA	30.60	1.08	3.30	1.28	3.92	0.52	1.58	-	2.87	8.79
7	DULHASTI	63.34	1.55	9.83	2.33	14.75	0.53	3.35	-	4.41	27.92
8	SEWA-II	17.82	1.81	3.23	2.65	4.72	0.62	1.11	-	5.08	9.06
9	CHAMERA-III	32.05	1.43	4.58	2.09	6.69	0.28	0.90	-	3.80	12.17
10	URI-II	38.63	1.65	6.38	2.13	8.24	1.07	4.13	-	4.85	18.75
11	PARBATI-III HEP	19.64	0.86	1.68	1.54	3.02	0.42	0.82	-	2.81	5.53
12	KISHANGANGA	87.35	1.31	11.48	1.97	17.20	0.27	2.34	-	3.55	31.02
13	PARBATI-II	-	-	-	-	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**503.48**	**1.12**	**56.63**	**1.60**	**80.32**	0.75	**37.71**	**-**	**3.47**	**174.66**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	82.48	1.76	14.50	2.45	20.22	-	-	-	4.21	34.73
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.43	-	-	5.04	0.72	-	-	-	5.04	0.72
	Sub-Total	**83.92**	**1.73**	**14.50**	**2.50**	**20.95**	**-**	**-**	**-**	**4.22**	**35.45**
h	**THDC**										
	HYDRO										
1	TEHRI	63.74	1.61	10.24	2.11	13.48	0.00	0.02	-	3.73	23.75

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	34	35	36	37	38	39	40	41	42	43
	1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
		June									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	30.76	1.91	5.87	2.75	8.45	0.78	2.41	-	5.44	16.73
3	DHUKWAN	0.00	-	-	4.87	0.00	-	-	-	4.87	0.00
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**94.51**	**1.70**	**16.11**	**2.32**	**21.93**		**2.43**	**-**	**4.28**	**40.47**
i	SJVN										
1	RAMPUR	34.78	1.71	5.96	2.08	7.24	0.06	0.22	-	3.86	13.42
2	NATHPA JHAKRI	136.23	0.90	12.25	1.20	16.39	0.16	2.24	-	2.27	30.88
	Sub-Total	**171.02**	**1.06**	**18.21**	**1.38**	**23.63**		**2.46**	**-**	**2.59**	**44.30**
j	**NEEPCO**										
1	Kameng HEP	22.20	-	-	4.00	8.88	0.01	0.02	-	4.01	8.90
k	IPP/JV										
	HYDRO										
1	TALA	3.44	-	-	2.27	0.78	-	-	-	2.27	0.78
2	VISHNU PRAYAG	198.77	0.10	2.04	1.06	21.06	-0.25	-5.01	-	0.91	18.09
3	KARCHAM	104.97	1.04	10.94	1.33	14.01	0.10	1.06	-	2.48	26.01
4	TEESTA-III	112.69	2.06	23.23	2.91	32.83	-0.36	-4.10	-	4.61	51.96
5	SRI NAGAR HEP	134.18	3.56	47.79	3.09	41.48	-	-	-	6.65	89.27
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	55.25	2.28	12.62	2.75	15.21	0.05	0.27	-	5.09	28.10
	Thermal										
1	Meja Thermal Power Plant	531.09	2.36	125.25	3.01	160.01	0.09	4.95	-	5.46	290.20
2	LANCO	690.23	0.66	45.70	2.65	182.96	0.36	24.92	-	3.67	253.58
3	APCPL	4.05	2.07	0.84	4.78	1.93	0.11	0.04	-	6.96	2.82
4	BEPL BARKHERA	31.83	2.31	7.36	4.55	14.48	2.57	8.19	-	9.44	30.03
5	BEPL KHAMBHAKHERA	32.52	2.37	7.72	4.74	15.40	-1.96	-6.37	-	5.15	16.75
6	BEPL KUNDRAKHI	31.83	2.37	7.54	4.61	14.69	-3.05	-9.71	-	3.93	12.51
7	BEPL MAQSOODAPUR	32.45	2.38	7.72	4.59	14.88	-1.51	-4.91	-	5.45	17.69
8	BEPL UTRAULA	28.37	2.78	7.90	4.71	13.37	-2.70	-7.66	-	4.80	13.60
9	KSK MAHANADI	498.08	2.46	122.40	3.35	166.99	0.04	1.80	-	5.85	291.19
10	LALITPUR	1,077.07	2.41	259.77	3.25	350.26	-	-	-	5.66	610.02
11	M.B.POWER (PTC)	239.64	2.06	49.42	1.96	47.06	-	-	-	4.03	96.49
12	PRAYAGRAJ POWER	1,009.71	0.95	96.35	2.49	251.62	-0.09	-9.43	-	3.35	338.54
13	R.K.M.POWER	230.64	2.15	49.70	2.36	54.44	-0.01	-0.19	-	4.51	103.95
14	ROSA-1&2	602.23	1.59	95.78	3.09	185.98	-0.43	-26.17	-	4.24	255.58

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	34	35	36	37	38	39	40	41	42	43
	1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00

S. No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	320.25	0.14	4.47	1.15	36.81	0.00	0.02	-	1.29	41.30
16	TRN ENERGY (PTC)	241.32	1.57	37.83	2.30	55.51	0.00	0.02	-	3.87	93.35
17	NABINAGAR POWER PROJECT	110.32	2.59	28.58	2.38	26.22	0.01	0.09	-	4.97	54.89
18	Ghatampur	-		-		-		-	-		
	Sub-Total	**6,320.94**	1.66	**1,050.94**	2.72	**1,717.98**		**-32.22**	**-**	4.33	**2,736.70**
	Total	**12,246.09**	**1.98**	**2,425.19**	**2.66**	**3,259.74**		**135.41**	**0.00**	**4.75**	**5,820.33**
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	26.18	1.49	3.90	2.74	7.17	-	-	-	4.23	11.07
	Baggasse/Cogen/ CPP 2	-		-		-		-			
	Sub-Total Cogen/ Captive	**26.18**	**1.49**	**3.90**	**2.74**	**7.17**	**-**	**-**	**-**	**4.23**	**11.07**
E	Bilateral & Others (Power purchased trough Trading)	252.35	-	-	14.90	375.99	0.01	0.17	-	14.91	376.15
1	Solar (Existing)	666.10	-	-	3.38	225.35	0.34	22.86	-	3.73	248.21
2	Sub-Total Solar	666.10	-	-	3.38	225.35	0.34	22.86	-	3.73	248.21
3	Solar (FY 22)										
4	Solar (FY 23)										
5	Solar (FY 24)										
6	Solar (FY 25)										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	352.75	-	-	3.19	112.52	-	-	-	3.19	112.52
3	WIND (FY 24)										
4	WIND (FY 25)										
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20										
8	MSW Existing										
	Sub-total RE other than solar	**352.75**	-	**-**	3.19	**112.52**	-	**-**	-	3.19	112.52

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	34	35	36	37	38	39	40	41	42	43
	1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00
		June									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project		-		-		-		-	-	-
H	NVVN + NSM (Thermal)	76.54	-	-	3.78	28.93	0.29	2.26	-	4.07	31.18
	NVVN + NSM (Solar))	30.18	-	-	6.78	20.47	0.13	0.40	-	6.91	20.87
	Reactive Energy Charges							-	-	-	-
I	Short Term Sources		-		-		-		-	-	-
J	REC							-0.46			-0.46
K	Banking		-		-		-	0.57		-	0.57
L	Transmission Charges		-		-		-	425.30	-	-	425.30
	RRAS		-		-			-1.00		-	-1.00
	Any Other Charges	44.20	-		-36.72	-162.33	-			-36.72	-162.33
	Less										
	Late Payment Surcharge		-		-		-			-	-
	Grand Total	**13,694.40**	**1.77**	**2,429.09**	**2.82**	**3,867.83**		**585.50**	**0.00**	**5.03**	**6,882.42**
			-	-		-		-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	44	45	46	47	48	49	50	51	52	53
	1.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
		July									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	310.27	0.67	20.78	2.26	70.25	-	-	-	2.93	91.03
2	ANPARA-B	570.15	0.47	26.83	2.00	114.23	-	-	-	2.47	141.06
3	PANKI	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	195.47	1.35	26.38	3.14	61.41	-	-	-	4.49	87.79
4	OBRA-A	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	366.79	1.00	36.55	2.53	92.84	-	-	-	3.53	129.39
6	HARDUAGANJ	36.46	2.31	8.44	4.72	17.19	-	-	-	7.03	25.63
7	HARDUAGANJ EXT.	192.91	2.09	40.30	4.12	79.39	-	-	-	6.20	119.69
8	PARICHHA EXT. STAGE-II	243.74	1.55	37.75	3.14	76.57	-	-	-	4.69	114.32
9	ANPARA-D	626.31	1.45	90.73	1.97	123.32	-	-	-	3.42	214.05
10	Panki Extension	-	-	-	-	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	324.81	2.33	75.77	3.50	113.79	-	-	-	5.84	189.56
12	OBRA-C	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2,866.92**	1.27	**363.52**	2.61	**748.99**	-	**-**	**-**	**3.88**	**1,112.51**
c	From State Generating Stations Hydro										
1	RIHAND	48.41	0.43	2.08	0.47	2.26	-	-	-	0.90	4.34
2	OBRA (H)	26.28	0.33	0.87	0.41	1.09	-	-	-	0.74	1.96
3	MATATILA	4.75	0.37	0.17	0.48	0.23	-	-	-	0.84	0.40
4	KHARA	32.03	0.37	1.18	0.61	1.95	-	-	-	0.98	3.13
5	UGC	0.10	-	-	2.83	0.03	-	-	-	2.83	0.03
6	SHEETLA	0.14	-	-	1.54	0.02	-	-	-	1.54	0.02
7	BELKA	0.31	-	-	2.12	0.07	-	-	-	2.12	0.07
8	BABAIL	0.34	-	-	2.83	0.10	-	-	-	2.83	0.10
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**112.36**	0.38	**4.31**	0.51	**5.73**	-	**-**	**-**	0.89	**10.04**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	44	45	46	47	48	49	50	51	52	53
	1.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
		July									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.60	-	-	-	-0.87	-	-	3.74
2	AURAIYA GPS	97.66	1.15	11.19	11.61	113.39	1.22	11.93	-	13.98	136.51
3	DADRI GPS	124.31	0.72	8.90	11.06	137.46	0.45	5.57	-	12.22	151.93
4	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
6	TANDA -TPS	128.27	2.38	30.54	5.19	66.53	0.67	8.56	-	8.24	105.64
7	FGUTPS-I	75.80	1.96	14.84	4.82	36.51	0.38	2.87	-	7.15	54.21
8	FGUTPS-II	43.64	1.91	8.35	3.68	16.04	-	-	-	5.59	24.39
9	FGUTPS-III	18.70	2.38	4.44	4.72	8.83	0.62	1.16	-	7.72	14.43
10	FGUTPS-IV	69.39	3.19	22.10	4.46	30.97	0.69	4.77	-	8.34	57.85
11	FSTPS	9.62	1.41	1.36	3.25	3.13	-	-	-	4.66	4.48
12	KHTPS-I	19.54	2.00	3.91	3.07	5.99	0.33	0.65	-	5.40	10.55
13	KHTPS-II	100.21	1.35	13.51	2.91	29.16	0.00	0.04	-	4.26	42.71
14	NCTPS-I	21.32	2.25	4.79	4.39	9.36	-0.21	-0.44	-	6.43	13.72
15	NCTPS-II	12.79	6.50	8.31	4.24	5.42	1.44	1.84	-	12.18	15.58
16	RIHAND-I	214.18	0.76	16.30	1.54	33.03	0.05	1.17	-	2.36	50.49
17	RIHAND-II	203.28	0.68	13.89	1.54	31.26	0.06	1.31	-	2.29	46.47
18	RIHAND-III	222.60	1.25	27.72	1.52	33.81	0.07	1.54	-	2.83	63.07
19	SINGRAULI	497.83	0.59	29.28	1.62	80.85	0.05	2.52	-	2.26	112.65
20	KORBA-I STPS	1.28	0.82	0.10	1.43	0.18	-0.02	-0.00	-	2.22	0.28
21	KORBA-III STPS	0.72	0.99	0.07	1.40	0.10	0.07	0.01	-	2.46	0.18
22	MAUDA-I STPS	0.28	5.23	0.14	3.54	0.10	2.84	0.08	-	11.60	0.32
23	MAUDA-II STPS	0.02	171.68	0.28	163.18	0.26	26.88	0.04	-	361.73	0.58
24	SOLAPUR TPS	0.84	4.07	0.34	4.41	0.37	0.01	0.00	-	8.49	0.72
25	SIPAT-I STPS	1.93	1.53	0.30	1.41	0.27	-0.00	-0.00	-	2.93	0.57
26	SIPAT-II STPS	1.03	0.99	0.10	1.45	0.15	0.00	0.00	-	2.44	0.25
27	VINDHYANCHAL-I STPS	1.16	0.90	0.10	1.58	0.18	0.03	0.00	-	2.50	0.29
28	VINDHYANCHAL-II STPS	0.85	0.83	0.07	1.52	0.13	0.00	0.00	-	2.35	0.20
29	VINDHYANCHAL-III STPS	1.07	0.79	0.08	1.50	0.16	0.07	0.01	-	2.36	0.25
30	VINDHYANCHAL-IV STPS	0.97	2.24	0.22	1.48	0.14	-0.13	-0.01	-	3.60	0.35
31	VINDHYANCHAL-V STPS	0.66	1.61	0.11	1.54	0.10	0.06	0.00	-	3.21	0.21
32	TANDA -II-TPS	428.05	1.91	81.83	3.76	160.78	0.10	4.33	-	5.77	246.94
33	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
34	GODARWARA STPS-I	0.55	7.40	0.41	3.62	0.20	0.43	0.02	-	11.46	0.64
35	LARA STPS-I	2.25	1.49	0.34	1.39	0.31	0.05	0.01	-	2.93	0.66
36	KHARGONE STPS	0.35	7.25	0.25	4.00	0.14	8.21	0.29	-	19.46	0.68
	NTPC CONSOLIDATED	-	-	-	-	-	-	43.72	-	-	43.72
	Sub-Total	**2,301.14**	1.34	**308.78**	3.50	**805.33**	0.40	**91.14**	**-**	**5.24**	**1,205.25**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	44	45	46	47	48	49	50	51	52	53
	1.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
		July									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**										
1	KAPS	1.50	-	-	0.78	0.12	3.46	0.52	-	4.24	0.64
2	NAPP	94.71	-	-	2.99	28.29	0.05	0.48	-	3.04	28.77
3	TAPP-3 & 4	1.59	-	-	3.41	0.54	0.07	0.01	0.00	3.50	0.56
4	RAPP-3 & 4	96.92	-	-	3.80	36.80	0.09	0.91	-	3.89	37.70
5	RAPP-5 & 6	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**194.72**	-	**-**	3.38	**65.75**	0.10	**1.92**	**0.00**	**3.48**	**67.67**
f	**Hydro (NHPC)**										
1	SALAL	34.29	0.66	2.27	0.78	2.66	2.27	7.79	-	3.71	12.72
2	TANAKPUR	13.71	2.21	3.02	2.48	3.39	7.88	10.80	-	12.56	17.22
3	CHAMERA-I	81.36	0.44	3.62	1.14	9.27	0.01	0.12	-	1.60	13.00
4	URI	64.52	0.74	4.78	0.82	5.30	0.61	3.93	-	2.17	14.01
5	CHAMERA-II	19.90	0.68	1.35	1.01	2.00	0.56	1.12	-	2.25	4.47
6	DHAULIGANGA	46.88	0.81	3.80	1.28	6.00	0.34	1.58	-	2.43	11.38
7	DULHASTI	44.82	1.69	7.57	2.33	10.43	0.69	3.11	-	4.71	21.12
8	SEWA-II	19.66	1.83	3.59	2.65	5.21	0.59	1.15	-	5.06	9.95
9	CHAMERA-III	31.08	1.46	4.52	2.09	6.49	4.89	15.20	-	8.43	26.21
10	URI-II	43.98	1.66	7.28	2.13	9.38	1.04	4.58	-	4.83	21.23
11	PARBATI-III HEP	12.27	3.58	4.39	1.54	1.89	0.67	0.83	-	5.79	7.10
12	KISHANGANGA	111.68	1.33	14.80	1.97	21.99	0.24	2.68	-	3.53	39.47
13	PARBATI-II	-	-	-	-	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**524.14**	**1.16**	**60.99**	**1.60**	**84.01**	1.01	**52.88**	**-**	**3.78**	**197.89**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	129.94	1.19	15.41	2.45	31.86	-	-	-	3.64	47.27
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.62	-	-	5.04	0.81	-	-	-	5.04	0.81
	Sub-Total	**131.55**	**1.17**	**15.41**	**2.48**	**32.68**	**-**	**-**	**-**	**3.65**	**48.08**
h	**THDC**										
	HYDRO										
1	TEHRI	134.35	1.56	20.90	2.11	28.42	0.00	0.02	-	3.67	49.34

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	44	45	46	47	48	49	50	51	52	53
	1.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
		July									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	47.95	1.69	8.12	2.75	13.17	0.00	0.01	-	4.44	21.29
3	DHUKWAN	6.59	-	-	4.87	3.21	0.07	0.05	-	4.94	3.25
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**188.89**	**1.54**	**29.02**	**2.37**	**44.79**		**0.08**	**-**	**3.91**	**73.89**
i	SJVN										
1	RAMPUR	46.93	1.32	6.17	2.08	9.77	0.05	0.22	-	3.44	16.16
2	NATHPA JHAKRI	183.70	-	-	1.87	34.35	0.12	2.24	-	1.99	36.59
	Sub-Total	**230.63**	**0.27**	**6.17**	**1.91**	**44.12**	0.11	**2.46**	**-**	**2.29**	**52.75**
j	**NEEPCO**										
1	Kameng HEP	38.54	-	-	4.00	15.42	0.01	0.02	-	4.01	15.44
k	IPP/JV										
	HYDRO										
1	TALA	19.08	-	-	2.27	4.33	-	-	-	2.27	4.33
2	VISHNU PRAYAG	258.48	0.08	2.04	1.06	27.38	-0.19	-5.01	-	0.94	24.41
3	KARCHAM	145.15	0.69	10.06	1.34	19.42	1.20	17.42	-	3.23	46.90
4	TEESTA-III	142.11	1.70	24.12	2.91	41.40	-0.33	-4.76	-	4.28	60.76
5	SRI NAGAR HEP	205.33	3.20	65.63	3.09	63.47	-	-	-	6.29	129.10
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	46.01	2.32	10.65	2.85	13.12	-0.01	-0.03	-	5.16	23.75
	Thermal										
1	Meja Thermal Power Plant	588.20	2.16	127.31	3.03	178.09	0.04	2.13	-	5.23	307.53
2	LANCO	642.47	0.74	47.23	2.74	176.13	0.10	6.44	-	3.58	229.80
3	APCPL	6.39	4.16	2.66	4.54	2.90	0.53	0.34	-	9.23	5.90
4	BEPL BARKHERA	30.31	2.43	7.36	4.52	13.70	-2.18	-6.61	-	4.77	14.45
5	BEPL KHAMBHAKHERA	33.50	2.30	7.72	4.70	15.73	-1.72	-5.75	-	5.29	17.70
6	BEPL KUNDRAKHI	30.40	2.48	7.54	4.55	13.83	-2.05	-6.24	-	4.98	15.13
7	BEPL MAQSOODAPUR	33.57	2.30	7.72	4.68	15.73	-1.55	-5.21	-	5.43	18.24
8	BEPL UTRAULA	29.08	2.72	7.90	4.55	13.24	-2.13	-6.18	-	5.14	14.96
9	KSK MAHANADI	472.44	2.68	126.48	3.35	158.30	0.04	1.72	-	6.06	286.51
10	LALITPUR	864.51	3.00	259.77	3.24	279.90	-	-	398.21	10.85	937.87
11	M.B.POWER (PTC)	241.60	2.12	51.10	3.08	74.31	-	-	-	5.19	125.42
12	PRAYAGRAJ POWER	981.89	1.01	99.56	2.42	237.23	-0.10	-10.05	-	3.33	326.74
13	R.K.M.POWER	225.59	2.28	51.41	2.38	53.69	-	-	-	4.66	105.09
14	ROSA-1&2	622.23	1.54	95.78	3.25	202.04	-0.42	-26.17	-	4.37	271.64

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	44	45	46	47	48	49	50	51	52	53
	1.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00

		July									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	321.01	0.14	4.62	1.15	36.90	0.05	1.74	-	1.35	43.26
16	TRN ENERGY (PTC)	247.33	1.58	39.11	1.69	41.76	0.00	0.09	-	3.27	80.96
17	NABINAGAR POWER PROJECT	116.50	2.45	28.58	2.41	28.09	0.02	0.19	-	4.88	56.85
18	Ghatampur	-		-		-		-	-		
	Sub-Total	**6,303.16**	1.72	**1,084.33**	2.71	**1,710.69**		**-45.94**	**398.21**	4.99	**3,147.29**
	Total	**12,892.05**	**1.45**	**1,872.52**	**2.76**	**3,557.50**		**102.57**	**398.21**	**4.60**	**5,930.81**
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	18.96	1.68	3.18	1.91	3.61	-	-	-	3.59	6.80
	Baggasse/Cogen/ CPP 2	-		-		-		-	-		
	Sub-Total Cogen/ Captive	**18.96**	**1.68**	**3.18**	**1.91**	**3.61**	**-**	**-**	**-**	**3.59**	**6.80**
E	Bilateral & Others (Power purchased trough Trading)	-154.73	-	-	-4.04	62.45	-	-	-	-4.04	62.45
1	Solar (Existing)	692.77	-	-	3.29	228.02	0.08	5.38	4.04	3.43	237.43
2	Sub-Total Solar	692.77	-	-	3.29	228.02	0.08	5.38	4.04	3.43	237.43
3	Solar (FY 22)										
4	Solar (FY 23)										
5	Solar (FY 24)										
6	Solar (FY 25)										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	281.22	-	-	3.25	91.42	-	-	-	3.25	91.42
3	WIND (FY 24)										
4	WIND (FY 25)										
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20										
8	MSW Existing										
	Sub-total RE other than solar	**281.22**	-	**-**	3.25	**91.42**	-	**-**		3.25	91.42

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	44	45	46	47	48	49	50	51	52	53
	1.00	43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
		July									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project		-		-		-			-	-
H	NVVN + NSM (Thermal)	77.28	-	-	3.62	27.94	0.49	3.81		4.11	31.75
	NVVN + NSM (Solar))	20.87	-	-	7.46	15.57	0.20	0.41		7.66	15.97
	Reactive Energy Charges							-		-	-
I	Short Term Sources		-		-		-			-	-
J	REC							0.06		-	0.06
K	Banking		-		-		-	-0.01	-	-	-0.01
L	Transmission Charges		-		-		-	675.47		-	675.47
	RRAS		-		-					-	-
	Any Other Charges	-101.94	-		2.96	-30.20	-			2.96	-30.20
	Less										
	Late Payment Surcharge		-		-		-			-	-
	Grand Total	**13,726.46**	**1.37**	**1,875.71**	**2.88**	**3,956.31**		**787.69**	**402.25**	**5.12**	**7,021.95**
		-		-		-		-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	54	55	56	57	58	59	60	61	62	63
	1.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
		August									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	348.35	0.67	23.37	2.33	81.12	-	-	-	3.00	104.49
2	ANPARA-B	535.76	0.48	25.48	2.05	109.95	-	-	-	2.53	135.43
3	PANKI	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	262.21	1.01	26.38	2.58	67.59	-	-	-	3.58	93.97
4	OBRA-A	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	420.05	0.98	41.17	2.57	107.92	-	-	-	3.55	149.10
6	HARDUAGANJ	37.01	2.28	8.44	4.52	16.73	-	-	-	6.80	25.17
7	HARDUAGANJ EXT.	236.83	1.70	40.30	3.89	92.13	-	-	-	5.59	132.43
8	PARICHHA EXT. STAGE-II	208.84	1.81	37.75	4.06	84.86	-	-	-	5.87	122.61
9	ANPARA-D	626.75	1.45	90.73	2.10	131.31	-	-	-	3.54	222.04
10	Panki Extension	-	-	-	-	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	318.72	2.34	74.58	3.44	109.64	-	-	-	5.78	184.23
12	OBRA-C	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2,994.53**	1.23	**368.19**	2.68	**801.25**	-	**-**	**-**	**3.91**	**1,169.45**
c	From State Generating Stations Hydro										
1	RIHAND	37.56	0.63	2.38	0.46	1.72	-	-	-	1.09	4.10
2	OBRA (H)	20.22	0.57	1.14	0.41	0.84	-	-	-	0.98	1.98
3	MATATILA	7.96	0.25	0.20	0.40	0.32	-	-	-	0.65	0.51
4	KHARA	33.46	0.34	1.13	0.46	1.55	-	-	-	0.80	2.68
5	UGC	1.28	-	-	2.83	0.36	-	-	-	2.83	0.36
6	SHEETLA	0.43	-	-	1.54	0.07	-	-	-	1.54	0.07
7	BELKA	0.40	-	-	2.12	0.08	-	-	-	2.12	0.08
8	BABAIL	0.52	-	-	2.83	0.15	-	-	-	2.83	0.15
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**101.82**	0.48	**4.85**	0.50	**5.08**	-	**-**	**-**	0.98	**9.93**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	54	55	56	57	58	59	60	61	62	63
	1.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
		August									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.60	-	-	-	0.12	-	-	4.72
2	AURAIYA GPS	82.22	1.36	11.19	11.48	94.39	0.06	0.48	-	12.90	106.06
3	DADRI GPS	84.56	1.05	8.90	10.93	92.41	0.49	4.17	-	12.47	105.48
4	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
5	KAWAS GPS	-	-	-	-	0.00	-	-	-	-	0.00
6	TANDA -TPS	183.58	1.66	30.54	5.37	98.56	-0.02	-0.39	-	7.01	128.72
7	FGUTPS-I	93.11	1.59	14.84	4.86	45.28	0.36	3.35	-	6.82	63.47
8	FGUTPS-II	51.90	1.61	8.35	3.90	20.25	0.00	0.02	-	5.51	28.61
9	FGUTPS-III	25.97	1.71	4.44	4.67	12.12	0.62	1.60	-	6.99	18.17
10	FGUTPS-IV	96.47	2.29	22.10	4.42	42.67	0.55	5.29	-	7.26	70.06
11	FSTPS	10.25	1.37	1.40	3.70	3.79	0.37	0.38	-	5.44	5.57
12	KHTPS-I	25.84	1.53	3.96	3.26	8.41	0.47	1.21	-	5.26	13.58
13	KHTPS-II	114.96	1.18	13.51	3.09	35.50	-	-	-	4.26	49.01
14	NCTPS-I	23.08	2.08	4.79	4.54	10.47	0.37	0.86	-	6.99	16.13
15	NCTPS-II	41.67	1.99	8.31	4.48	18.66	0.66	2.77	-	7.13	29.73
16	RIHAND-I	187.66	0.87	16.30	1.60	29.99	-0.02	-0.37	-	2.45	45.92
17	RIHAND-II	191.73	0.72	13.89	1.59	30.56	0.04	0.67	-	2.35	45.13
18	RIHAND-III	211.51	1.31	27.72	1.57	33.29	0.04	0.90	-	2.93	61.91
19	SINGRAULI	486.22	0.60	29.28	1.64	79.55	0.04	2.00	-	2.28	110.82
20	KORBA-I STPS	1.31	0.82	0.11	1.37	0.18	-0.04	-0.01	-	2.15	0.28
21	KORBA-III STPS	0.73	1.00	0.07	1.34	0.10	0.06	0.00	-	2.39	0.17
22	MAUDA-I STPS	0.75	2.16	0.16	3.09	0.23	-0.96	-0.07	-	4.29	0.32
23	MAUDA-II STPS	0.02	165.00	0.26	234.23	0.38	17.65	0.03	-	416.87	0.67
24	SOLAPUR TPS	1.41	2.31	0.33	4.27	0.60	-0.05	-0.01	-	6.54	0.92
25	SIPAT-I STPS	2.06	1.31	0.27	1.36	0.28	0.00	0.00	-	2.67	0.55
26	SIPAT-II STPS	0.97	0.90	0.09	1.40	0.14	0.00	0.00	-	2.30	0.22
27	VINDHYANCHAL-I STPS	1.04	1.00	0.10	1.59	0.17	-0.03	-0.00	-	2.56	0.27
28	VINDHYANCHAL-II STPS	1.06	0.69	0.07	1.53	0.16	0.00	0.00	-	2.22	0.24
29	VINDHYANCHAL-III STPS	1.10	0.78	0.09	1.52	0.17	0.08	0.01	-	2.37	0.26
30	VINDHYANCHAL-IV STPS	1.17	1.86	0.22	1.50	0.18	-0.04	-0.00	-	3.33	0.39
31	VINDHYANCHAL-V STPS	0.67	1.62	0.11	1.55	0.10	0.05	0.00	-	3.23	0.21
32	TANDA -II-TPS	516.23	1.59	81.83	3.79	195.86	0.10	4.97	-	5.48	282.66
33	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
34	GODARWARA STPS-I	1.39	2.94	0.41	3.29	0.46	-0.08	-0.01	-	6.14	0.85
35	LARA STPS-I	1.83	1.90	0.35	1.46	0.27	-0.06	-0.01	-	3.31	0.61
36	KHARGONE STPS	1.13	3.51	0.40	3.95	0.45	0.32	0.04	-	7.78	0.88
	NTPC CONSOLIDATED	-	-	-	-	-	-	23.61	-	-	23.61
	Sub-Total	**2,443.59**	1.26	**308.98**	3.50	**855.61**	0.21	**51.61**	**-**	**4.98**	**1,216.20**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	54	55	56	57	58	59	60	61	62	63
	1.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
		August									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**										
1	KAPS	1.57	-	-	4.18	0.66	-	-	-	4.18	0.66
2	NAPP	86.62	-	-	2.99	25.92	-	-	-	2.99	25.92
3	TAPP-3 & 4	1.60	-	-	3.43	0.55	0.00	0.00	0.00	3.45	0.55
4	RAPP-3 & 4	20.78	-	-	3.34	6.93	-	-	-	3.34	6.93
5	RAPP-5 & 6	76.46	-	-	3.92	29.96	-	-	-	3.92	29.96
	Sub-Total	**187.03**	-	**-**	3.42	**64.02**	0.00	**0.00**	**0.00**	**3.42**	**64.02**
f	**Hydro (NHPC)**										
1	SALAL	36.85	0.64	2.36	0.78	2.86	1.14	4.20	-	2.56	9.42
2	TANAKPUR	14.69	2.26	3.31	2.48	3.64	7.20	10.58	-	11.93	17.53
3	CHAMERA-I	72.23	0.50	3.63	1.14	8.23	0.00	0.01	-	1.64	11.86
4	URI	54.37	0.95	5.18	0.96	5.20	0.63	3.43	-	2.54	13.80
5	CHAMERA-II	53.53	0.67	3.59	1.01	5.38	0.19	0.99	-	1.86	9.97
6	DHAULIGANGA	48.91	0.78	3.81	1.28	6.26	0.30	1.48	-	2.36	11.55
7	DULHASTI	68.37	1.60	10.93	2.33	15.92	0.49	3.33	-	4.41	30.18
8	SEWA-II	11.31	3.34	3.77	2.65	3.00	0.81	0.91	-	6.79	7.68
9	CHAMERA-III	37.60	1.49	5.61	2.09	7.85	2.11	7.93	-	5.69	21.39
10	URI-II	37.98	1.92	7.31	2.13	8.10	1.06	4.01	-	5.11	19.41
11	PARBATI-III HEP	2.66	8.96	2.38	1.54	0.41	2.60	0.69	-	13.10	3.49
12	KISHANGANGA	93.73	1.33	12.51	1.97	18.46	0.25	2.34	-	3.55	33.31
13	PARBATI-II	-	-	-	-	-	-	-	-		
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-		
15	PAKALDUL	-	-	-	-	-	-	-	-		
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**532.22**	**1.21**	**64.40**	**1.60**	**85.29**	0.75	**39.91**	**-**	**3.56**	**189.59**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	131.17	1.21	15.92	2.45	32.16	-	-	-	3.67	48.08
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-		
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-		
4	SINGRAULI SHPS	1.46	-	-	5.04	0.74	-	-	-	5.04	0.74
	Sub-Total	**132.63**	**1.20**	**15.92**	**2.48**	**32.90**	**-**	**-**	**-**	**3.68**	**48.82**
h	**THDC**										
	HYDRO										
1	TEHRI	263.90	1.02	26.80	2.12	55.82	0.00	0.02	-	3.13	82.64

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	54	55	56	57	58	59	60	61	62	63
	1.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
		August									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	94.71	1.72	16.28	2.75	26.01	0.25	2.41	-	4.72	44.70
3	DHUKWAN	6.56	-	-	4.87	3.20	-	-	-	4.87	3.20
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**365.17**	**1.18**	**43.08**	**2.33**	**85.02**		**2.43**	**-**	**3.57**	**130.53**
i	SJVN										
1	RAMPUR	38.37	1.78	6.84	2.08	7.99	0.06	0.22	-	3.92	15.04
2	NATHPA JHAKRI	207.22	0.68	14.07	1.20	24.93	0.11	2.24	-	1.99	41.24
	Sub-Total	**245.60**	**0.85**	**20.90**	**1.34**	**32.91**	0.10	**2.46**	**-**	**2.29**	**56.28**
j	**NEEPCO**										
1	Kameng HEP	39.74	-	-	4.00	15.90	0.01	0.02	-	4.01	15.92
k	IPP/JV										
	HYDRO										
1	TALA	17.52	-	-	2.27	3.98	-	-	-	2.27	3.98
2	VISHNU PRAYAG	269.64	0.08	2.04	1.06	28.56	-	-	-	1.13	30.60
3	KARCHAM	158.60	0.71	11.30	1.34	21.22	0.10	1.59	-	2.15	34.11
4	TEESTA-III	142.07	1.70	24.12	2.91	41.38	-0.33	-4.73	-	4.28	60.78
5	SRI NAGAR HEP	209.07	3.15	65.93	3.09	64.62	-	-	-	6.24	130.55
6	Rajghat Hydro	-	-	-	-	-	-	-	-		
7	Hydro (Competitive Bidding)	56.44	2.29	12.91	2.78	15.71	0.09	0.48	-	5.15	29.09
	Thermal										
1	Meja Thermal Power Plant	460.48	2.67	122.86	3.21	147.77	0.05	2.35	-	5.93	272.98
2	LANCO	665.61	0.71	47.25	2.74	182.44	0.10	6.66	-	3.55	236.35
3	APCPL	9.47	2.80	2.66	4.44	4.21	0.37	0.35	-	7.62	7.21
4	BEPL BARKHERA	35.84	2.05	7.36	4.73	16.96	-1.84	-6.61	-	4.94	17.71
5	BEPL KHAMBHAKHERA	43.96	1.76	7.72	4.72	20.74	-1.31	-5.75	-	5.17	22.72
6	BEPL KUNDRAKHI	43.68	1.73	7.54	4.56	19.90	-1.43	-6.24	-	4.85	21.20
7	BEPL MAQSOODAPUR	43.67	1.77	7.72	4.84	21.13	-1.19	-5.21	-	5.41	23.64
8	BEPL UTRAULA	43.83	1.80	7.90	4.71	20.65	-0.04	-0.18	-	6.47	28.36
9	KSK MAHANADI	539.26	2.35	126.48	3.36	181.08	-0.01	-0.64	27.67	6.20	334.59
10	LALITPUR	1,077.48	2.41	259.77	3.28	353.79	-	-	-	5.69	613.56
11	M.B.POWER (PTC)	231.71	2.20	50.97	2.53	58.63	2.36	54.68	7.77	7.42	172.04
12	PRAYAGRAJ POWER	1,042.55	0.96	99.66	2.44	254.71	0.23	24.47	-	3.63	378.84
13	R.K.M.POWER	225.85	2.73	61.70	1.95	43.94	-	-	-	4.68	105.64
14	ROSA-1&2	670.15	1.43	95.78	3.09	207.04	-0.23	-15.24	-	4.29	287.58

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	54	55	56	57	58	59	60	61	62	63
	1.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
		August									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	330.32	0.14	4.62	1.15	37.97	0.01	0.28	-	1.30	42.87
16	TRN ENERGY (PTC)	264.54	1.48	39.14	1.69	44.66	0.02	0.56	-	3.19	84.36
17	NABINAGAR POWER PROJECT	119.08	2.40	28.58	2.44	28.99	-	-	-	4.83	57.57
18	Ghatampur	-		-		-		-	-	-	-
	Sub-Total	**6,700.82**	1.63	**1,093.98**	2.72	**1,820.08**		**46.82**	**35.44**	4.47	**2,996.32**
	Total	**13,743.15**	**1.40**	**1,920.30**	**2.76**	**3,798.06**		**143.25**	**35.44**	**4.29**	**5,897.06**
B	Medium term Sources										
C	Short term Sources									-	-
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	47.86	1.80	8.61	2.86	13.70	-	-	-	4.66	22.30
	Baggasse/Cogen/ CPP 2	-		-		-		-	-		
	Sub-Total Cogen/ Captive	**47.86**	**1.80**	**8.61**	**2.86**	**13.70**	**-**	**-**	**-**	**4.66**	**22.30**
E	Bilateral & Others (Power purchased trough Trading)	-263.59	-	-	3.30	-86.96	0.02	-0.44	-	3.32	-87.40
1	Solar (Existing)	690.19	-	-	3.39	233.89	0.09	5.95	2.21	3.51	242.05
2	Sub-Total Solar	690.19	-	-	3.39	233.89	0.09	5.95	2.21	3.51	242.05
3	Solar (FY 22)										
4	Solar (FY 23)										
5	Solar (FY 24)									-	-
6	Solar (FY 25)										
	Sub-Total Solar									3.51	242.05
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	357.65	-	-	3.18	113.57	-	-	-	3.18	113.57
3	WIND (FY 24)									-	-
4	WIND (FY 25)										
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20										
8	MSW Existing										
	Sub-total RE other than solar	**357.65**	-	**-**	3.18	**113.57**	-	**-**		3.18	113.57

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	54	55	56	57	58	59	60	61	62	63
	1.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00	60.00	61.00	62.00
		August									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project		-		-		-			-	-
H	NVVN + NSM (Thermal)	80.64	-	-	3.72	29.96	0.18	1.48		3.90	31.44
	NVVN + NSM (Solar))	18.31	-	-	7.49	13.72	0.70	1.28	0.00	8.20	15.01
	Reactive Energy Charges							-		-	-
I	Short Term Sources		-		-		-			-	-
J	REC							0.04			0.04
K	Banking		-		-		-	0.57	-	-	0.57
L	Transmission Charges		-		-		-	362.85		-	362.85
	RRAS		-		-					-	-
	Any Other Charges	-119.47	-		3.25	-38.85	-			3.25	-38.85
	Less										
	Late Payment Surcharge		-		-		-			-	-
	Grand Total	**14,554.74**	**1.33**	**1,928.91**	**2.80**	**4,077.10**		**514.99**	**37.65**	**4.51**	**6,558.64**
			-	-		-		-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	64	65	66	67	68	69	70	71	72	73
	1.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
		September									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	322.91	0.69	22.34	1.83	59.09	-	-	-	2.52	81.43
2	ANPARA-B	626.77	0.49	30.76	1.70	106.55	-	-	-	2.19	137.31
3	PANKI	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	199.77	1.32	26.38	3.51	70.12	-	-	-	4.83	96.50
4	OBRA-A	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	402.37	1.00	40.30	2.49	100.19	-	-	-	3.49	140.49
6	HARDUAGANJ	32.01	2.64	8.44	3.83	12.26	-	-	-	6.47	20.70
7	HARDUAGANJ EXT.	214.50	1.88	40.30	3.45	74.00	-	-	-	5.33	114.30
8	PARICHHA EXT. STAGE-II	268.27	1.41	37.75	3.51	94.16	-	-	-	4.92	131.91
9	ANPARA-D	594.28	1.53	90.73	1.44	85.58	-	-	-	2.97	176.31
10	Panki Extension	-	-	-	-	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	304.39	2.45	74.58	3.42	104.10	-	-	-	5.87	178.69
12	OBRA-C	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2,965.27**	1.25	**371.57**	2.38	**706.05**	-	**-**	**-**	**3.63**	**1,077.62**
c	From State Generating Stations Hydro										
1	RIHAND	33.78	0.68	2.31	0.46	1.55	-	-	-	1.14	3.86
2	OBRA (H)	17.57	0.63	1.11	0.41	0.73	-	-	-	1.04	1.83
3	MATATILA	7.52	0.27	0.20	0.40	0.30	-	-	-	0.67	0.51
4	KHARA	28.87	0.29	0.85	0.46	1.34	-	-	-	0.76	2.19
5	UGC	2.34	-	-	2.83	0.66	-	-	-	2.83	0.66
6	SHEETLA	0.24	-	-	1.54	0.04	-	-	-	1.54	0.04
7	BELKA	0.49	-	-	2.12	0.10	-	-	-	2.12	0.10
8	BABAIL	0.58	-	-	2.83	0.17	-	-	-	2.83	0.17
	UPJVNL CONSOLIDATED	-	-	0.57	-	-	-	-	-	-	0.57
	Sub-Total	**91.41**	0.55	**5.04**	0.53	**4.88**	-	**-**	**-**	1.09	**9.92**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	64	65	66	67	68	69	70	71	72	73
	1.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00

S. No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	1.13	34.27	3.87	11.51	1.30	7.81	0.88	-	53.59	6.06
2	AURAIYA GPS	0.09	1,312.86	11.19	11.85	0.10	0.09	0.00	-	1,324.80	11.29
3	DADRI GPS	0.06	1,479.37	8.90	11.19	0.07	0.16	0.00	-	1,490.73	8.97
4	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
5	KAWAS GPS	0.00	8,063.00	0.00	12.00	0.00	4.00	0.00	-	8,079.00	0.00
6	TANDA -TPS	171.52	1.78	30.54	5.39	92.52	-0.84	-14.49	-	6.33	108.57
7	FGUTPS-I	95.94	1.55	14.84	4.80	46.04	0.21	1.97	-	6.55	62.85
8	FGUTPS-II	41.98	1.99	8.35	3.89	16.34	0.00	0.00	-	5.88	24.69
9	FGUTPS-III	24.80	1.79	4.44	4.58	11.37	0.42	1.04	-	6.79	16.85
10	FGUTPS-IV	96.73	2.28	22.10	4.36	42.17	0.52	5.07	-	7.17	69.34
11	FSTPS	10.53	1.60	1.69	3.77	3.96	0.00	0.00	-	5.37	5.65
12	KHTPS-I	30.10	1.53	4.60	3.29	9.92	0.29	0.87	-	5.12	15.40
13	KHTPS-II	112.46	1.20	13.50	3.13	35.15	-	-	-	4.33	48.66
14	NCTPS-I	32.52	1.47	4.79	4.06	13.22	0.28	0.92	-	5.82	18.93
15	NCTPS-II	38.18	2.18	8.31	3.90	14.89	0.52	1.99	-	6.60	25.19
16	RIHAND-I	209.17	0.76	15.83	1.59	33.19	-0.73	-15.23	-	1.62	33.79
17	RIHAND-II	172.19	0.81	13.90	1.58	27.26	-0.00	-0.02	-	2.39	41.14
18	RIHAND-III	215.27	1.29	27.72	1.56	33.65	0.06	1.32	-	2.91	62.69
19	SINGRAULI	413.48	0.82	34.00	1.59	65.78	0.64	26.43	-	3.05	126.21
20	KORBA-I STPS	1.53	0.69	0.11	1.28	0.20	0.06	0.01	-	2.03	0.31
21	KORBA-III STPS	0.69	1.04	0.07	1.26	0.09	0.06	0.00	-	2.36	0.16
22	MAUDA-I STPS	0.77	2.27	0.18	2.93	0.23	-0.01	-0.00	-	5.19	0.40
23	MAUDA-II STPS	0.02	210.24	0.34	305.43	0.49	30.74	0.05	-	546.40	0.88
24	SOLAPUR TPS	3.40	1.83	0.62	4.10	1.40	0.07	0.03	-	6.00	2.04
25	SIPAT-I STPS	1.89	1.38	0.26	1.30	0.25	0.00	0.00	-	2.67	0.51
26	SIPAT-II STPS	1.00	0.87	0.09	1.34	0.13	0.04	0.00	-	2.25	0.22
27	VINDHYANCHAL-I STPS	0.99	1.06	0.10	1.62	0.16	-0.06	-0.01	-	2.62	0.26
28	VINDHYANCHAL-II STPS	1.03	0.70	0.07	1.56	0.16	0.04	0.00	-	2.30	0.24
29	VINDHYANCHAL-III STPS	1.04	0.81	0.08	1.55	0.16	0.07	0.01	-	2.43	0.25
30	VINDHYANCHAL-IV STPS	1.07	2.02	0.22	1.53	0.16	-0.06	-0.01	-	3.49	0.37
31	VINDHYANCHAL-V STPS	0.65	1.64	0.11	1.59	0.10	0.04	0.00	-	3.27	0.21
32	TANDA -II-TPS	505.28	1.62	81.83	3.84	194.28	0.09	4.37	-	5.55	280.48
33	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
34	GODARWARA STPS-I	1.47	2.76	0.41	2.72	0.40	-0.49	-0.07	-	4.99	0.74
35	LARA STPS-I	2.24	1.50	0.33	1.41	0.31	0.07	0.01	-	2.97	0.66
36	KHARGONE STPS	1.34	3.57	0.48	3.44	0.46	0.15	0.02	-	7.17	0.96
	NTPC CONSOLIDATED	-	-	-	-	-	-	72.99	-	-	72.99
	Sub-Total	**2,190.56**	1.43	**313.88**	2.95	**645.92**	0.40	**88.18**	**-**	**4.78**	**1,047.97**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	64	65	66	67	68	69	70	71	72	73
	1.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00

S. No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**										
1	KAPS	1.76	-	-	4.21	0.74	-	-	-	4.21	0.74
2	NAPP	92.12	-	-	2.99	27.57	-	-	-	2.99	27.57
3	TAPP-3 & 4	1.54	-	-	3.44	0.53	0.00	0.00	0.01	3.49	0.54
4	RAPP-3 & 4	20.49	-	-	3.34	6.83	0.01	0.01	-	3.34	6.85
5	RAPP-5 & 6	68.58	-	-	3.92	26.87	0.00	0.02	-	3.92	26.89
	Sub-Total	**184.49**	-	**-**	3.39	**62.54**	0.00	**0.03**	**0.01**	**3.39**	**62.58**
f	**Hydro (NHPC)**										
1	SALAL	31.06	0.74	2.28	1.85	5.75	-0.15	-0.46	-	2.44	7.58
2	TANAKPUR	14.09	2.26	3.19	2.48	3.49	8.27	11.65	-	13.01	18.32
3	CHAMERA-I	35.33	1.00	3.53	1.14	4.02	0.04	0.13	-	2.18	7.69
4	URI	25.52	1.97	5.03	1.44	3.67	4.46	11.39	-	7.87	20.09
5	CHAMERA-II	39.77	0.88	3.52	1.01	4.00	0.31	1.25	-	2.20	8.77
6	DHAULIGANGA	26.25	0.91	2.39	1.28	3.36	0.36	0.93	-	2.55	6.69
7	DULHASTI	70.19	1.55	10.86	2.82	19.78	0.07	0.46	-	4.43	31.10
8	SEWA-II	4.50	6.74	3.03	2.39	1.08	1.97	0.89	-	11.10	4.99
9	CHAMERA-III	23.29	2.33	5.43	2.09	4.86	0.44	1.02	-	4.86	11.31
10	URI-II	19.01	3.61	6.86	3.04	5.77	0.47	0.90	-	7.12	13.53
11	PARBATI-III HEP	1.49	9.96	1.49	1.54	0.23	6.44	0.96	-	17.94	2.68
12	KISHANGANGA	45.15	2.34	10.57	2.13	9.62	0.20	0.92	-	4.68	21.11
13	PARBATI-II	-	-	-	-	-	-	-	-		
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-		
15	PAKALDUL	-	-	-	-	-	-	-	-		
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**335.65**	**1.73**	**58.18**	**1.96**	**65.63**	0.89	**30.04**	**-**	**4.58**	**153.85**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	79.71	1.93	15.41	2.45	19.55	-	-	-	4.38	34.95
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-		
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-		
4	SINGRAULI SHPS	1.65	-	-	5.04	0.83	-	-	-	5.04	0.83
	Sub-Total	**81.36**	**1.89**	**15.41**	**2.50**	**20.38**	**-**	**-**	**-**	**4.40**	**35.78**
h	**THDC**										
	HYDRO										
1	TEHRI	104.97	2.47	25.94	2.11	22.20	0.00	0.02	-	4.59	48.16

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	64	65	66	67	68	69	70	71	72	73
	1.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
		September									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	36.18	3.03	10.97	2.75	9.94	0.00	0.01	-	5.78	20.92
3	DHUKWAN	9.14	-	-	4.87	4.45	-	-	-	4.87	4.45
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**150.29**	**2.46**	**36.92**	**2.43**	**36.59**		**0.03**	**-**	**4.89**	**73.54**
i	SJVN										
1	RAMPUR	40.80	1.62	6.60	2.08	8.49	0.05	0.22	-	3.75	15.31
2	NATHPA JHAKRI	159.23	0.85	13.61	1.20	19.16	0.14	2.24	-	2.20	35.01
	Sub-Total	**200.03**	**1.01**	**20.22**	**1.38**	**27.65**	0.12	**2.47**	**-**	**2.52**	**50.33**
j	**NEEPCO**										
1	Kameng HEP	28.24	-	-	4.00	11.30	-0.00	-0.00	-	4.00	11.30
k	IPP/JV										
	HYDRO										
1	TALA	11.57	-	-	2.27	2.63	-	-	-	2.27	2.63
2	VISHNU PRAYAG	238.46	0.09	2.04	1.06	25.26	-0.21	-5.01	-	0.93	22.29
3	KARCHAM	106.82	1.02	10.94	1.34	14.29	0.10	1.08	-	2.46	26.31
4	TEESTA-III	117.52	1.99	23.34	2.91	34.23	-0.36	-4.22	-	4.54	53.36
5	SRI NAGAR HEP	198.23	3.12	61.94	3.09	61.27	-	-	-	6.22	123.21
6	Rajghat Hydro	-	-	-	-	-	-	-	-		
7	Hydro (Competitive Bidding)	45.20	2.28	10.30	2.83	12.80	0.10	0.47	-	5.21	23.57
	Thermal										
1	Meja Thermal Power Plant	597.57	2.13	127.31	3.03	180.88	0.01	0.79	-	5.17	308.98
2	LANCO	634.35	0.72	45.73	3.33	211.02	0.10	6.38	-	4.15	263.12
3	APCPL	11.31	2.35	2.66	4.36	4.93	0.40	0.45	-	7.10	8.03
4	BEPL BARKHERA	40.64	1.81	7.36	4.49	18.25	-1.63	-6.61	-	4.68	19.00
5	BEPL KHAMBHAKHERA	40.32	1.91	7.72	4.58	18.45	-1.42	-5.75	-	5.07	20.43
6	BEPL KUNDRAKHI	39.49	1.91	7.54	4.63	18.30	-1.58	-6.24	-	4.96	19.59
7	BEPL MAQSOODAPUR	39.53	1.95	7.72	4.65	18.36	-1.32	-5.21	-	5.28	20.87
8	BEPL UTRAULA	40.45	1.95	7.90	4.53	18.31	-1.53	-6.18	-	4.95	20.03
9	KSK MAHANADI	453.52	2.70	122.40	3.35	151.78	-0.08	-3.67	-	5.96	270.50
10	LALITPUR	1,088.45	2.39	259.77	3.29	358.31	-	-	-	5.68	618.08
11	M.B.POWER (PTC)	234.25	2.11	49.51	2.50	58.64	-	-	-	4.62	108.14
12	PRAYAGRAJ POWER	869.45	1.11	96.54	2.54	221.19	-0.01	-1.10	-	3.64	316.63
13	R.K.M.POWER	230.58	2.16	49.84	2.42	55.78	-	-	-	4.58	105.62
14	ROSA-1&2	515.64	1.86	95.78	3.10	159.88	-0.51	-26.17	-	4.45	229.49

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	64	65	66	67	68	69	70	71	72	73
	1.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00

S. No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	295.01	0.15	4.47	1.15	33.91	0.00	0.03	-	1.30	38.41
16	TRN ENERGY (PTC)	223.42	1.70	37.90	1.69	37.72	-0.02	-0.37	-	3.37	75.26
17	NABINAGAR POWER PROJECT	124.09	2.30	28.60	2.48	30.74	0.03	0.37	-	4.81	59.70
18	Ghatampur	-		-		-		-	-	-	-
	Sub-Total	**6,195.87**	1.72	**1,067.28**	2.82	**1,746.94**		**-60.96**	**-**	4.44	**2,753.25**
	Total	**12,423.16**	**1.52**	**1,888.49**	**2.68**	**3,327.87**		**59.78**	**0.01**	**4.25**	**5,276.15**
B	Medium term Sources										
C	Short term Sources									-	-
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	7.82	14.77	11.55	22.74	17.79	-	-	-	37.50	29.34
	Baggasse/Cogen/ CPP 2	-		-		-		-	-		
	Sub-Total Cogen/ Captive	**7.82**	**14.77**	**11.55**	**22.74**	**17.79**	**-**	**-**	**-**	**37.50**	**29.34**
E	Bilateral & Others (Power purchased trough Trading)	116.10	-	-	14.62	169.78	0.00	0.01	-	14.62	169.80
1	Solar (Existing)	570.89	-	-	3.32	189.36	0.10	5.57	5.93	3.52	200.87
2	Sub-Total Solar	570.89	-	-	3.32	189.36	0.10	5.57	5.93	3.52	200.87
3	Solar (FY 22)										
4	Solar (FY 23)										
5	Solar (FY 24)									-	-
6	Solar (FY 25)										
	Sub-Total Solar									3.52	200.87
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	246.77	-	-	3.21	79.20	-	-	-	3.21	79.20
3	WIND (FY 24)									-	-
4	WIND (FY 25)										
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20										
8	MSW Existing										
	Sub-total RE other than solar	**246.77**	-	**-**	3.21	**79.20**	-	**-**		3.21	79.20

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	64	65	66	67	68	69	70	71	72	73
	1.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
		September									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project		-		-		-			-	-
H	NVVN + NSM (Thermal)	78.16	-	-	3.75	29.32	0.20	1.53		3.95	30.84
	NVVN + NSM (Solar))	21.99	-	-	7.34	16.14	0.19	0.41	-	7.53	16.55
	Reactive Energy Charges							-		-	-
I	Short Term Sources		-		-		-			-	-
J	REC							0.07			0.07
K	Banking		-		-		-	-0.02	-	-	-0.02
L	Transmission Charges		-		-		-	462.28		-	462.28
	RRAS		-		-					-	-
	Any Other Charges	-165.10	-		1.96	-32.43	-			1.96	-32.43
	Less										
	Late Payment Surcharge		-		-		-			-	-
	Grand Total	**13,299.79**	**1.43**	**1,900.04**	**2.85**	**3,797.04**		**529.63**	**5.94**	**4.69**	**6,232.65**
			-	-		-		-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
		October									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	310.24	0.74	23.00	2.20	68.19				2.94	91.18
2	ANPARA-B	588.23	0.37	21.88	1.95	114.99				2.33	136.87
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
3	PARICHHA EXT.	241.70	1.09	26.34	3.93	94.98				5.02	121.32
4	OBRA-A	-	-	-	-	-				-	-
5	OBRA-B	325.44	0.96	31.27	2.60	84.51				3.56	115.78
6	HARDUAGANJ	22.75	2.95	6.71	2.02	4.59				4.97	11.30
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-				-	45.25
8	PARICHHA EXT. STAGE-II	182.12	2.19	39.96	3.91	71.27				6.11	111.23
9	ANPARA-D	530.72	1.74	92.54	1.91	101.20				3.65	193.75
10	Panki Extension	-	-	-	2.16	-				-	-
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-				-	56.40
12	OBRA-C	12.52	30.02	37.57	2.09	2.61				32.11	40.19
13	Jawaharpur	203.04	2.06	41.83	2.51	50.98				4.57	92.81
	UPRVUNL Consolidated	-	-	-	-	-					
	Sub-Total	**2,416.76**	1.75	**422.77**	2.46	**593.33**	-	-		**4.20**	**1,016.10**
c	From State Generating Stations Hydro										
1	RIHAND	50.84	0.39	1.98	0.48	2.42				0.87	4.41
2	OBRA (H)	25.14	0.36	0.90	0.42	1.06				0.78	1.96
3	MATATILA	9.37	0.28	0.26	0.48	0.45				0.76	0.71
4	KHARA	32.16	0.32	1.02	0.47	1.52				0.79	2.54
5	UGC	0.75	-	-	2.89	0.22				2.89	0.22
6	SHEETLA	0.16	-	-	1.57	0.03				1.57	0.03
7	BELKA	0.20	-	-	2.15	0.04				2.15	0.04
8	BABAIL	0.27	-	-	2.90	0.08				2.90	0.08
	UPJVNL CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**118.89**	0.35	**4.16**	0.49	**5.82**	-	-		0.84	**9.98**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.34	7.08	-				-	4.34
2	AURAIYA GPS	-	-	8.85	4.63	-				-	8.85
3	DADRI GPS	-	-	8.30	13.66	-				-	8.30
4	JHANOR GPS	-	-	0.00	20.28	-				-	0.00
5	KAWAS GPS	-	-	0.00	10.22	-				-	0.00
6	TANDA -TPS	-	-	31.15	5.29	-				-	31.15
7	FGUTPS-I	-	-	15.26	4.69	-				-	15.26
8	FGUTPS-II	-	-	8.44	4.40	-				-	8.44
9	FGUTPS-III	-	-	4.84	4.66	-				-	4.84
10	FGUTPS-IV	-	-	22.63	4.40	-				-	22.63
11	FSTPS	-	-	1.64	4.00	-				-	1.64
12	KHTPS-I	28.05	1.66	4.65	3.88	10.89				5.54	15.54
13	KHTPS-II	83.18	1.93	16.01	3.69	30.69				5.62	46.71
14	NCTPS-I	-	-	4.73	5.25	-				-	4.73
15	NCTPS-II	-	-	9.23	5.13	-				-	9.23
16	RIHAND-I	188.16	0.88	16.56	1.69	31.89				2.57	48.45
17	RIHAND-II	186.16	0.76	14.08	1.63	30.26				2.38	44.34
18	RIHAND-III	206.29	1.39	28.64	1.61	33.13				2.99	61.77
19	SINGRAULI	462.83	0.65	30.02	1.56	72.32				2.21	102.34
20	KORBA-I STPS	1.54	0.63	0.10	1.61	0.25				2.25	0.35
21	KORBA-III STPS	0.82	0.97	0.08	1.54	0.13				2.51	0.20
22	MAUDA-I STPS	-	-	0.42	4.85	-				-	0.42
23	MAUDA-II STPS	-	-	0.58	5.05	-				-	0.58
24	SOLAPUR TPS	-	-	0.67	5.47	-				-	0.67
25	SIPAT-I STPS	2.55	1.21	0.31	2.24	0.57				3.45	0.88
26	SIPAT-II STPS	0.93	1.00	0.09	2.48	0.23				3.49	0.32
27	VINDHYANCHAL-I STPS	1.33	0.78	0.10	1.68	0.22				2.46	0.33
28	VINDHYANCHAL-II STPS	1.06	0.63	0.07	1.48	0.16				2.11	0.22
29	VINDHYANCHAL-III STPS	1.08	0.82	0.09	1.59	0.17				2.41	0.26
30	VINDHYANCHAL-IV STPS	1.62	1.16	0.19	1.58	0.26				2.74	0.44
31	VINDHYANCHAL-V STPS	0.77	1.32	0.10	1.64	0.13				2.95	0.23
32	TANDA -II-TPS	290.17	2.89	83.79	4.13	119.72				7.01	203.51
33	SINGRAULI STAGE III	-	-	-	-	-					
34	GODARWARA STPS-I	-	-	0.60	4.56	-				-	0.60
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64				4.21	0.97
36	KHARGONE STPS	-	-	0.58	5.55	-				-	0.58
	NTPC CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**1,458.82**	2.18	**317.49**	2.27	**331.65**	-	**-**		**4.45**	**649.13**
		-	-	-	-	-					

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**	-	-	-	-	-					
1	KAPS	0.48	-	-	2.30	0.11				2.30	0.11
2	NAPP	101.53	-	-	3.04	30.83				3.04	30.83
3	TAPP-3 & 4	1.60	-	-	3.47	0.55				3.47	0.55
4	RAPP-3 & 4	43.52	-	-	3.40	14.80				3.40	14.80
5	RAPP-5 & 6	57.59	-	-	3.98	22.93				3.98	22.93
	Sub-Total	**204.71**	-	**-**	3.38	**69.23**	-	**-**	**-**	**3.38**	**69.23**
		-	-	-	-	-					
f	**Hydro (NHPC)**	-	-	-	-	-					
1	SALAL	12.54	1.28	1.60	0.64	0.80				1.92	2.40
2	TANAKPUR	12.40	1.50	1.86	1.66	2.06				3.16	3.92
3	CHAMERA-I	24.57	1.35	3.32	1.16	2.85				2.51	6.17
4	URI	22.62	1.95	4.42	0.84	1.90				2.79	6.32
5	CHAMERA-II	21.58	1.48	3.19	1.03	2.21				2.50	5.40
6	DHAULIGANGA	24.95	1.33	3.31	1.26	3.13				2.58	6.44
7	DULHASTI	58.43	1.58	9.22	2.32	13.56				3.90	22.78
8	SEWA-II	4.37	7.51	3.28	2.70	1.18				10.21	4.46
9	CHAMERA-III	15.46	2.94	4.55	2.01	3.11				4.95	7.66
10	URI-II	18.40	3.27	6.02	1.95	3.59				5.22	9.60
11	PARBATI-III HEP	9.01	6.28	5.66	1.57	1.41				7.85	7.07
12	KISHANGANGA	25.79	4.63	11.95	2.01	5.18				6.64	17.13
13	PARBATI-II	-	-		2.30	-				-	-
14	SUBANSIRI LOWER										
15	PAKALDUL	-	-	-	-	-				-	-
	NHPC Consolidated	-	-	-	-	-				-	-
	Sub-Total	**250.12**	**2.33**	**58.38**	**1.64**	**40.98**	-	**-**	**-**	**3.97**	**99.36**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50				7.50	22.58
2	TAPOVAN VISHNUGARH	-	-	-	-	-					
3	LATA TAPOVAN HEP	-	-	-	-	-					
4	SINGRAULI SHPS	0.19	-	-	5.14	0.10				5.14	0.10
	Sub-Total	**30.30**	**4.98**	**15.08**	**2.51**	**7.59**	**-**	-		**7.48**	**22.67**
h	**THDC**										
	HYDRO										
1	TEHRI	108.15	1.84	19.85	1.99	21.55				3.83	41.40

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00
		October									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	36.57	2.73	9.98	2.46	9.00				5.19	18.97
3	DHUKWAN	0.34	-	-	4.88	0.17				4.88	0.17
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP										
	Sub-Total	**145.06**	**2.06**	**29.83**	**2.12**	**30.71**		**-**		**4.17**	**60.54**
i	SJVN										
1	RAMPUR	27.20	2.29	6.23	2.11	5.73				4.40	11.97
2	NATHPA JHAKRI	105.38	1.20	12.63	1.21	12.71				2.40	25.34
	Sub-Total	**132.58**	**1.42**	**18.86**	**1.39**	**18.44**		**-**		**2.81**	**37.30**
j	**NEEPCO**										
1	Kameng HEP	29.11	-	-	4.08	11.88				4.08	11.88
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	13.40	-	-	2.32	3.10				2.32	3.10
2	VISHNU PRAYAG	125.01	0.17	2.08	1.05	13.18				1.22	15.26
3	KARCHAM	51.31	2.14	10.97	1.44	7.38				3.58	18.35
4	TEESTA-III	88.26	2.74	24.18	2.77	24.43				5.51	48.62
5	SRI NAGAR HEP	128.19	3.25	41.72	3.27	41.94				6.53	83.66
6	Rajghat Hydro	-	-	-	-	-					
7	Hydro (Competitive Bidding)	252.96	-			-				-	-
	Thermal										
1	Meja Thermal Power Plant	610.34	1.86	113.30	3.29	200.73				5.15	314.04
2	LANCO	606.25	0.80	48.26	2.63	159.31				3.42	207.57
3	APCPL	-	-	1.55	5.10	-				-	1.55
4	BEPL BARKHERA	-	-	12.74	4.84	-				-	12.74
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-				-	12.88
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-				-	12.82
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-				-	12.70
8	BEPL UTRAULA	-	-	13.19	4.98	-				-	13.19
9	KSK MAHANADI	373.88	3.23	120.86	3.45	128.88				6.68	249.74
10	LALITPUR	597.45	4.43	264.96	3.68	219.59				8.11	484.55
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22				3.71	84.69
12	PRAYAGRAJ POWER	755.42	1.38	104.56	2.46	185.51				3.84	290.07
13	R.K.M.POWER	176.46	2.69	47.47	1.98	34.96				4.67	82.43
14	ROSA-1&2	540.07	1.99	107.51	3.50	189.00				5.49	296.51

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	305.29	0.15	4.64	1.21	37.01				1.36	41.66
16	TRN ENERGY (PTC)	136.88	1.77	24.23	1.78	24.38				3.55	48.62
17	NABINAGAR POWER PROJECT	83.05	1.01	8.39	2.82	23.46				3.84	31.85
18	Ghatampur	10.79	1.47	1.59	2.64	2.84				4.11	4.43
	Sub-Total	**5,083.31**	2.05	**1,043.09**	2.61	**1,327.93**	-	**-**		4.66	**2,371.02**
	Total	**9,869.66**	**1.93**	**1,909.65**	**2.47**	**2,437.54**	-	**-**		**4.40**	**4,347.20**
B	Medium term Sources	-	-	-	-	-					
		-	-	-	-	-					
C	Short term Sources	-	-	-	7.31	-				-	-
	Other Sources Sub-total	-	-	-	-	-					
		-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94				4.79	160.17
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-					
	Sub-Total Cogen/ Captive	**334.13**	**1.11**	**37.23**	**3.68**	**122.94**	**-**	**-**		**4.79**	**160.17**
		-	-	-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-				-	-
		-	-	-	-	-					
1	Solar (Existing)	385.91	-	-	3.82	147.26				3.82	147.26
2	Sub-Total Solar	385.91	-	-	3.82	147.26	-	-	-	3.82	147.26
3	Solar (FY 22)	-	-	-	3.00	-					
4	Solar (FY 23)	-	-	-	3.00	-					
5	Solar (FY 24)	19.08	-	-	3.00	5.73				3.00	5.73
6	Solar (FY 25)	-	-	-	3.00	-					
	Sub-Total Solar	405.00	-	-	15.82	152.99	-	-	-	6.82	152.99
		-	-	-	-	-					
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	289.40	-	-	2.98	86.20					
2	WIND	289.40	-	-	2.98	86.20				2.98	86.20
3	WIND (FY 24)	15.81	-	-	2.98	4.71				2.98	4.71
4	WIND (FY 25)										
6	Biomass Existing	12.46	-	-	6.17	7.69				6.17	7.69
7	Biomass FY 20	-	-	-	-	-					
8	MSW Existing	1.12	-	-	7.48	0.83					
	Sub-total RE other than solar	**318.79**	-	**-**	3.12	**99.43**	-	**-**		3.12	99.43

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project	-	-	-	1.44	-				-	-
		-	-	-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	4.62	-				-	-
	NVVN + NSM (Solar))	-	-	-	-	-				-	-
	Reactive Energy Charges										
I	Short Term Sources	-	-	-	7.31	-				-	-
J	REC										
K	Banking	-	-	-	-	-				-	-
L	Transmission Charges	-	-	-	-	-		555.72		-	555.72
	RRAS	-	-	-	-	-				-	-
	Any Other Charges	-	-	-	-	-				-	-
	Less	-	-	-	-	-					
	Late Payment Surcharge	-	-	-	-	-				-	-
	Grand Total	**10,927.58**	**1.78**	**1,946.89**	**2.57**	**2,812.91**		**555.72**	-	**4.86**	**5,315.52**

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Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	84	85	86	87	88	89	90	91	92	93
	1.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	300.65	0.76	23.00	2.20	66.08				2.96	89.08
2	ANPARA-B	466.67	0.47	21.88	1.95	91.23				2.42	113.11
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
3	PARICHHA EXT.	233.91	1.13	26.34	3.93	91.92				5.06	118.26
4	OBRA-A	-	-	-	-	-				-	-
5	OBRA-B	295.85	1.06	31.27	2.60	76.83				3.65	108.10
6	HARDUAGANJ	60.90	1.10	6.71	2.02	12.29				3.12	19.00
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-				-	45.25
8	PARICHHA EXT. STAGE-II	106.40	3.76	39.96	3.91	41.63				7.67	81.60
9	ANPARA-D	526.20	1.76	92.54	1.91	100.34				3.67	192.88
10	Panki Extension	-	-	-	2.16	-				-	-
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-				-	56.40
12	OBRA-C	375.50	1.00	37.57	2.09	78.44				3.09	116.01
13	Jawaharpur	380.69	1.10	41.83	2.51	95.59				3.61	137.42
	UPRVUNL Consolidated	-	-	-	-	-				-	-
	Sub-Total	**2,746.77**	1.54	**422.77**	2.38	**654.34**	-	**-**		**3.92**	**1,077.11**
c	From State Generating Stations Hydro										
1	RIHAND	25.59	0.78	1.98	0.48	1.22				1.25	3.20
2	OBRA (H)	14.86	0.60	0.90	0.42	0.63				1.02	1.52
3	MATATILA	7.74	0.33	0.26	0.48	0.37				0.82	0.63
4	KHARA	24.97	0.41	1.02	0.47	1.18				0.88	2.20
5	UGC	1.05	-	-	2.89	0.30				2.89	0.30
6	SHEETLA	0.13	-	-	1.57	0.02				1.57	0.02
7	BELKA	0.09	-	-	2.15	0.02				2.15	0.02
8	BABAIL	0.18	-	-	2.90	0.05				2.90	0.05
	UPJVNL CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**74.61**	0.56	**4.16**	0.51	**3.79**	-	**-**		1.07	**7.95**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	84	85	86	87	88	89	90	91	92	93
	1.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.34	7.08	-				-	4.34
2	AURAIYA GPS	-	-	8.85	4.63	-				-	8.85
3	DADRI GPS	-	-	8.30	13.66	-				-	8.30
4	JHANOR GPS	-	-	0.00	20.28	-				-	0.00
5	KAWAS GPS	-	-	0.00	10.22	-				-	0.00
6	TANDA -TPS	-	-	31.15	5.29	-				-	31.15
7	FGUTPS-I	-	-	15.26	4.69	-				-	15.26
8	FGUTPS-II	31.72	2.66	8.44	4.40	13.97				7.07	22.41
9	FGUTPS-III	-	-	4.84	4.66	-				-	4.84
10	FGUTPS-IV	-	-	22.63	4.40	-				-	22.63
11	FSTPS	8.98	1.83	1.64	4.00	3.59				5.83	5.23
12	KHTPS-I	21.87	2.13	4.65	3.88	8.49				6.01	13.14
13	KHTPS-II	86.53	1.85	16.01	3.69	31.93				5.54	47.94
14	NCTPS-I	-	-	4.73	5.25	-				-	4.73
15	NCTPS-II	-	-	9.23	5.13	-				-	9.23
16	RIHAND-I	128.86	1.29	16.56	1.69	21.84				2.98	38.40
17	RIHAND-II	197.02	0.71	14.08	1.63	32.03				2.34	46.11
18	RIHAND-III	194.40	1.47	28.64	1.61	31.22				3.08	59.86
19	SINGRAULI	478.74	0.63	30.02	1.56	74.81				2.19	104.83
20	KORBA-I STPS	1.61	0.61	0.10	1.61	0.26				2.22	0.36
21	KORBA-III STPS	0.83	0.95	0.08	1.54	0.13				2.49	0.21
22	MAUDA-I STPS	-	-	0.42	4.85	-				-	0.42
23	MAUDA-II STPS	-	-	0.58	5.05	-				-	0.58
24	SOLAPUR TPS	-	-	0.67	5.47	-				-	0.67
25	SIPAT-I STPS	2.92	1.06	0.31	2.24	0.65				3.30	0.96
26	SIPAT-II STPS	0.95	0.99	0.09	2.48	0.24				3.47	0.33
27	VINDHYANCHAL-I STPS	1.19	0.87	0.10	1.68	0.20				2.55	0.30
28	VINDHYANCHAL-II STPS	1.04	0.64	0.07	1.48	0.15				2.12	0.22
29	VINDHYANCHAL-III STPS	0.98	0.90	0.09	1.59	0.16				2.49	0.25
30	VINDHYANCHAL-IV STPS	1.55	1.21	0.19	1.58	0.25				2.79	0.43
31	VINDHYANCHAL-V STPS	0.77	1.32	0.10	1.64	0.13				2.96	0.23
32	TANDA -II-TPS	544.20	1.54	83.79	4.13	224.52				5.67	308.32
33	SINGRAULI STAGE III	-	-	-	-	-					
34	GODARWARA STPS-I	-	-	0.60	4.56	-				-	0.60
35	LARA STPS-I	2.23	1.49	0.33	2.77	0.62				4.26	0.95
36	KHARGONE STPS	-	-	0.58	5.55	-				-	0.58
	NTPC CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**1,706.37**	1.86	**317.49**	2.61	**445.18**	-	-		**4.47**	**762.66**
		-	-	-	-	-					

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	84	85	86	87	88	89	90	91	92	93
	1.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**	-	-	-	-	-					
1	KAPS	0.42	-	-	2.30	0.10				2.30	0.10
2	NAPP	95.00	-	-	3.04	28.85				3.04	28.85
3	TAPP-3 & 4	1.38	-	-	3.47	0.48				3.47	0.48
4	RAPP-3 & 4	37.23	-	-	3.40	12.66				3.40	12.66
5	RAPP-5 & 6	55.73	-	-	3.98	22.19				3.98	22.19
	Sub-Total	**189.75**	-	-	3.39	**64.27**	-	-	-	**3.39**	**64.27**
		-	-	-	-	-					
f	**Hydro (NHPC)**	-	-	-	-	-					
1	SALAL	9.82	1.63	1.60	0.64	0.63				2.27	2.23
2	TANAKPUR	8.40	2.22	1.86	1.66	1.40				3.88	3.26
3	CHAMERA-I	15.39	2.16	3.32	1.16	1.79				3.32	5.11
4	URI	33.58	1.32	4.42	0.84	2.82				2.15	7.24
5	CHAMERA-II	14.17	2.25	3.19	1.03	1.45				3.27	4.64
6	DHAULIGANGA	14.51	2.28	3.31	1.26	1.82				3.53	5.13
7	DULHASTI	35.75	2.58	9.22	2.32	8.29				4.90	17.52
8	SEWA-II	2.84	11.55	3.28	2.70	0.77				14.25	4.05
9	CHAMERA-III	9.48	4.80	4.55	2.01	1.90				6.81	6.46
10	URI-II	21.53	2.80	6.02	1.95	4.20				4.74	10.21
11	PARBATI-III HEP	5.57	10.16	5.66	1.57	0.87				11.73	6.53
12	KISHANGANGA	21.64	5.52	11.95	2.01	4.35				7.53	16.30
13	PARBATI-II	-	-		2.30	-				-	-
14	SUBANSIRI LOWER										
15	PAKALDUL	-	-	-	-	-				-	-
	NHPC Consolidated	-	-	-	-	-				-	-
	Sub-Total	**192.67**	**3.03**	**58.38**	**1.57**	**30.28**	-	-	-	**4.60**	**88.66**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	29.14	5.17	15.08	2.49	7.26				7.66	22.34
2	TAPOVAN VISHNUGARH	-	-	-	-	-					
3	LATA TAPOVAN HEP	-	-	-	-	-					
4	SINGRAULI SHPS	1.01	-	-	5.14	0.52				5.14	0.52
	Sub-Total	**30.15**	**5.00**	**15.08**	**2.58**	**7.77**	-	-		**7.58**	**22.85**
h	**THDC**										
	HYDRO										
1	TEHRI	63.08	3.15	19.85	1.99	12.57				5.14	32.42

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	84	85	86	87	88	89	90	91	92	93
	1.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
		November									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	21.46	4.65	9.98	2.46	5.28				7.11	15.26
3	DHUKWAN	0.33	-	-	4.88	0.16				4.88	0.16
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP										
	Sub-Total	**84.87**	**3.51**	**29.83**	**2.12**	**18.01**		**-**		**5.64**	**47.83**
i	SJVN										
1	RAMPUR	14.71	4.24	6.23	2.11	3.10				6.35	9.33
2	NATHPA JHAKRI	51.84	2.44	12.63	1.21	6.25				3.64	18.88
	Sub-Total	**66.55**	**2.83**	**18.86**	**1.41**	**9.35**		**-**		**4.24**	**28.21**
j	**NEEPCO**										
1	Kameng HEP	10.19	-	-	4.08	4.16				4.08	4.16
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	6.46	-	-	2.32	1.50				2.32	1.50
2	VISHNU PRAYAG	86.53	0.24	2.08	1.05	9.12				1.29	11.20
3	KARCHAM	40.45	2.71	10.97	1.44	5.82				4.15	16.79
4	TEESTA-III	42.05	5.75	24.18	2.77	11.64				8.52	35.82
5	SRI NAGAR HEP	79.52	5.25	41.72	3.27	26.02				8.52	67.73
6	Rajghat Hydro	-	-	-	-	-					
7	Hydro (Competitive Bidding)	-	-			-				-	-
	Thermal										
1	Meja Thermal Power Plant	590.65	1.92	113.30	3.29	194.26				5.21	307.56
2	LANCO	557.17	0.87	48.26	2.63	146.42				3.49	194.68
3	APCPL	-	-	1.55	5.10	-				-	1.55
4	BEPL BARKHERA	-	-	12.74	4.84	-				-	12.74
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-				-	12.88
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-				-	12.82
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-				-	12.70
8	BEPL UTRAULA	-	-	13.19	4.98	-				-	13.19
9	KSK MAHANADI	368.49	3.28	120.86	3.45	127.02				6.73	247.88
10	LALITPUR	421.71	6.28	264.96	3.68	154.99				9.96	419.95
11	M.B.POWER (PTC)	220.93	2.38	52.47	1.41	31.18				3.79	83.65
12	PRAYAGRAJ POWER	742.36	1.41	104.56	2.46	182.30				3.86	286.86
13	R.K.M.POWER	238.52	1.99	47.47	1.98	47.26				3.97	94.73
14	ROSA-1&2	411.30	2.61	107.51	3.50	143.94				6.11	251.45

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	84	85	86	87	88	89	90	91	92	93
	1.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	311.45	0.15	4.64	1.21	37.76				1.36	42.40
16	TRN ENERGY (PTC)	168.12	1.44	24.23	1.78	29.95				3.22	54.18
17	NABINAGAR POWER PROJECT	80.37	1.04	8.39	2.82	22.70				3.87	31.09
18	Ghatampur	323.59	3.58	115.95	2.64	85.35				6.22	201.30
	Sub-Total	**4,689.68**	2.47	**1,157.45**	2.68	**1,257.21**	-	**-**		5.15	**2,414.66**
	Total	**9,791.59**	**2.07**	**2,024.02**	**2.55**	**2,494.36**	-	**-**		**4.61**	**4,518.38**
B	Medium term Sources	-	-	-	-	-					
		-	-	-	-	-					
C	Short term Sources	-	-	-	7.31	-				-	-
	Other Sources Sub-total	-	-	-	-	-				-	-
		-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	323.35	1.15	37.23	3.68	118.98				4.83	156.21
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-					
	Sub-Total Cogen/ Captive	**323.35**	**1.15**	**37.23**	**3.68**	**118.98**	**-**	**-**		**4.83**	**156.21**
		-	-	-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-				-	-
		-	-	-	-	-					
1	Solar (Existing)	373.46	-	-	3.82	142.51				3.82	142.51
2	Sub-Total Solar	373.46	-	-	3.82	142.51	-	-	-	3.82	142.51
3	Solar (FY 22)	-	-	-	3.00	-					
4	Solar (FY 23)	-	-	-	3.00	-					
5	Solar (FY 24)	18.47	-	-	3.00	5.54				3.00	5.54
6	Solar (FY 25)	-	-	-	3.00	-					
	Sub-Total Solar	391.93	-	-	15.82	148.05	-	-	-	6.82	148.05
		-	-	-	-	-					
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	280.06	-	-	2.98	83.42					
2	WIND	280.06	-	-	2.98	83.42				2.98	83.42
3	WIND (FY 24)	15.30	-	-	2.98	4.56				2.98	4.56
4	WIND (FY 25)										
6	Biomass Existing	12.06	-	-	6.17	7.44				6.17	7.44
7	Biomass FY 20	-	-	-	-	-					
8	MSW Existing	1.08	-	-	7.48	0.81					
	Sub-total RE other than solar	**308.50**	-	**-**	3.12	**96.23**	-	**-**		3.12	96.23

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	84	85	86	87	88	89	90	91	92	93
	1.00	83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project	-	-	-	1.44	-				-	-
		-	-	-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	4.62	-				-	-
	NVVN + NSM (Solar))	-	-	-	-	-				-	-
	Reactive Energy Charges										
I	Short Term Sources										
J	REC										
K	Banking	-	-	-	-	-				-	-
L	Transmission Charges	-	-	-	-	-		555.72		-	555.72
	RRAS	-	-	-	-	-				-	-
	Any Other Charges	-	-	-	-	-				-	-
	Less	-	-	-	-	-					
	Late Payment Surcharge	-	-	-	-	-				-	-
	Grand Total	**10,815.38**	**1.91**	**2,061.25**	**2.64**	**2,857.62**		**555.72**	**-**	**5.06**	**5,474.59**

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Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	94	95	96	97	98	99	100	101	102	103
	1.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	297.57	0.77	23.00	2.20	65.40				2.97	88.40
2	ANPARA-B	483.13	0.45	21.88	1.95	94.45				2.41	116.33
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
3	PARICHHA EXT.	241.70	1.09	26.34	3.93	94.98				5.02	121.32
4	OBRA-A	-	-	-	-	-				-	-
5	OBRA-B	326.69	0.96	31.27	2.60	84.84				3.55	116.11
6	HARDUAGANJ	5.48	12.25	6.71	2.02	1.11				14.27	7.82
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-				-	45.25
8	PARICHHA EXT. STAGE-II	120.89	3.31	39.96	3.91	47.31				7.22	87.27
9	ANPARA-D	511.86	1.81	92.54	1.91	97.61				3.71	190.15
10	Panki Extension	-	-	-	2.16	-				-	-
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-				-	56.40
12	OBRA-C	388.02	0.97	37.57	2.09	81.05				3.06	118.63
13	Jawaharpur	393.38	1.06	41.83	2.51	98.77				3.57	140.61
	UPRVUNL Consolidated	-	-	-	-	-				-	-
	Sub-Total	**2,768.73**	1.53	**422.77**	2.40	**665.52**	-	**-**		**3.93**	**1,088.28**
c	From State Generating Stations Hydro										
1	RIHAND	46.63	0.43	1.98	0.48	2.22				0.90	4.20
2	OBRA (H)	23.58	0.38	0.90	0.42	0.99				0.80	1.89
3	MATATILA	7.40	0.35	0.26	0.48	0.36				0.83	0.61
4	KHARA	14.00	0.73	1.02	0.47	0.66				1.20	1.68
5	UGC	2.13	-	-	2.89	0.62				2.89	0.62
6	SHEETLA	0.24	-	-	1.57	0.04				1.57	0.04
7	BELKA	0.22	-	-	2.15	0.05				2.15	0.05
8	BABAIL	0.19	-	-	2.90	0.05				2.90	0.05
	UPJVNL CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**94.39**	0.44	**4.16**	0.53	**4.99**	-	**-**		0.97	**9.15**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	94	95	96	97	98	99	100	101	102	103
	1.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.34	7.08	-				-	4.34
2	AURAIYA GPS	-	-	8.85	4.63	-				-	8.85
3	DADRI GPS	-	-	8.30	13.66	-				-	8.30
4	JHANOR GPS	-	-	0.00	20.28	-				-	0.00
5	KAWAS GPS	-	-	0.00	10.22	-				-	0.00
6	TANDA -TPS	-	-	31.15	5.29	-				-	31.15
7	FGUTPS-I	-	-	15.26	4.69	-				-	15.26
8	FGUTPS-II	73.53	1.15	8.44	4.40	32.39				5.55	40.83
9	FGUTPS-III	-	-	4.84	4.66	-				-	4.84
10	FGUTPS-IV	114.07	1.98	22.63	4.40	50.18				6.38	72.81
11	FSTPS	9.21	1.78	1.64	4.00	3.68				5.78	5.33
12	KHTPS-I	22.41	2.08	4.65	3.88	8.70				5.96	13.35
13	KHTPS-II	89.05	1.80	16.01	3.69	32.86				5.49	48.87
14	NCTPS-I	-	-	4.73	5.25	-				-	4.73
15	NCTPS-II	-	-	9.23	5.13	-				-	9.23
16	RIHAND-I	153.22	1.08	16.56	1.69	25.96				2.78	42.53
17	RIHAND-II	201.71	0.70	14.08	1.63	32.79				2.32	46.87
18	RIHAND-III	222.45	1.29	28.64	1.61	35.73				2.89	64.37
19	SINGRAULI	474.97	0.63	30.02	1.56	74.22				2.19	104.24
20	KORBA-I STPS	1.58	0.62	0.10	1.61	0.26				2.23	0.35
21	KORBA-III STPS	0.89	0.89	0.08	1.54	0.14				2.43	0.22
22	MAUDA-I STPS	-	-	0.42	4.85	-				-	0.42
23	MAUDA-II STPS	-	-	0.58	5.05	-				-	0.58
24	SOLAPUR TPS	-	-	0.67	5.47	-				-	0.67
25	SIPAT-I STPS	3.02	1.02	0.31	2.24	0.68				3.26	0.98
26	SIPAT-II STPS	0.94	0.99	0.09	2.48	0.23				3.47	0.33
27	VINDHYANCHAL-I STPS	1.27	0.81	0.10	1.68	0.21				2.49	0.32
28	VINDHYANCHAL-II STPS	0.95	0.70	0.07	1.48	0.14				2.18	0.21
29	VINDHYANCHAL-III STPS	1.15	0.77	0.09	1.59	0.18				2.36	0.27
30	VINDHYANCHAL-IV STPS	1.63	1.15	0.19	1.58	0.26				2.73	0.45
31	VINDHYANCHAL-V STPS	0.76	1.33	0.10	1.64	0.12				2.97	0.23
32	TANDA -II-TPS	562.34	1.49	83.79	4.13	232.01				5.62	315.80
33	SINGRAULI STAGE III	-	-	-	-	-					
34	GODARWARA STPS-I	1.15	5.22	0.60	4.56	0.52				9.78	1.13
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64				4.21	0.97
36	KHARGONE STPS	-	-	0.58	5.55	-				-	0.58
	NTPC CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**1,938.59**	1.64	**317.49**	2.74	**531.91**	-	**-**		**4.38**	**849.39**
		-	-	-	-	-					

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	94	95	96	97	98	99	100	101	102	103
	1.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**	-	-	-	-	-					
1	KAPS	0.46	-	-	2.30	0.11				2.30	0.11
2	NAPP	92.40	-	-	3.04	28.06				3.04	28.06
3	TAPP-3 & 4	1.48	-	-	3.47	0.51				3.47	0.51
4	RAPP-3 & 4	48.51	-	-	3.40	16.49				3.40	16.49
5	RAPP-5 & 6	57.59	-	-	3.98	22.93				3.98	22.93
	Sub-Total	**200.44**	-	**-**	3.40	**68.11**	-	**-**	**-**	**3.40**	**68.11**
		-	-	-	-	-					
f	**Hydro (NHPC)**	-	-	-	-	-					
1	SALAL	7.62	2.10	1.60	0.64	0.49				2.74	2.09
2	TANAKPUR	7.02	2.65	1.86	1.66	1.17				4.31	3.03
3	CHAMERA-I	12.40	2.68	3.32	1.16	1.44				3.84	4.76
4	URI	33.10	1.34	4.42	0.84	2.77				2.17	7.19
5	CHAMERA-II	10.96	2.91	3.19	1.03	1.12				3.93	4.31
6	DHAULIGANGA	11.37	2.91	3.31	1.26	1.43				4.16	4.73
7	DULHASTI	27.00	3.42	9.22	2.32	6.26				5.74	15.48
8	SEWA-II	2.71	12.09	3.28	2.70	0.73				14.80	4.02
9	CHAMERA-III	6.90	6.59	4.55	2.01	1.39				8.60	5.94
10	URI-II	20.64	2.92	6.02	1.95	4.02				4.86	10.04
11	PARBATI-III HEP	3.98	14.21	5.66	1.57	0.63				15.78	6.28
12	KISHANGANGA	21.04	5.68	11.95	2.01	4.23				7.69	16.18
13	PARBATI-II	-	-		2.30	-				-	-
14	SUBANSIRI LOWER										
15	PAKALDUL	-	-	-	-	-				-	-
	NHPC Consolidated	-	-	-	-	-				-	-
	Sub-Total	**164.76**	**3.54**	**58.38**	**1.56**	**25.68**	-	**-**	**-**	**5.10**	**84.06**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50				7.50	22.58
2	TAPOVAN VISHNUGARH	-	-	-	-	-					
3	LATA TAPOVAN HEP	-	-	-	-	-					
4	SINGRAULI SHPS	1.15	-	-	5.14	0.59				5.14	0.59
	Sub-Total	**31.26**	**4.82**	**15.08**	**2.59**	**8.09**	**-**	**-**		**7.41**	**23.17**
h	**THDC**										
	HYDRO										
1	TEHRI	118.97	1.67	19.85	1.99	23.71				3.66	43.56

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	94	95	96	97	98	99	100	101	102	103
	1.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	42.18	2.37	9.98	2.46	10.37				4.83	20.35
3	DHUKWAN	0.34	-	-	4.88	0.17				4.88	0.17
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP										
	Sub-Total	**161.48**	**1.85**	**29.83**	**2.12**	**34.25**		**-**		**3.97**	**64.07**
i	SJVN										
1	RAMPUR	10.49	5.94	6.23	2.11	2.21				8.05	8.45
2	NATHPA JHAKRI	40.61	3.11	12.63	1.21	4.90				4.32	17.53
	Sub-Total	**51.10**	**3.69**	**18.86**	**1.39**	**7.11**		**-**		**5.08**	**25.97**
j	**NEEPCO**										
1	Kameng HEP	23.54	-	-	4.08	9.61				4.08	9.61
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	2.43	-	-	2.32	0.56				2.32	0.56
2	VISHNU PRAYAG	68.54	0.30	2.08	1.05	7.23				1.36	9.31
3	KARCHAM	26.62	4.12	10.97	1.44	3.83				5.56	14.80
4	TEESTA-III	42.10	5.74	24.18	2.77	11.65				8.51	35.84
5	SRI NAGAR HEP	25.01	16.68	41.72	3.27	8.18				19.95	49.90
6	Rajghat Hydro	-	-	-	-	-					
7	Hydro (Competitive Bidding)	-	-			-				-	-
	Thermal										
1	Meja Thermal Power Plant	610.34	1.86	113.30	3.29	200.73				5.15	314.04
2	LANCO	463.78	1.04	48.26	2.63	121.87				3.67	170.13
3	APCPL	-	-	1.55	5.10	-				-	1.55
4	BEPL BARKHERA	-	-	12.74	4.84	-				-	12.74
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-				-	12.88
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-				-	12.82
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-				-	12.70
8	BEPL UTRAULA	-	-	13.19	4.98	-				-	13.19
9	KSK MAHANADI	277.15	4.36	120.86	3.45	95.53				7.81	216.39
10	LALITPUR	613.81	4.32	264.96	3.68	225.60				7.99	490.56
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22				3.71	84.69
12	PRAYAGRAJ POWER	956.13	1.09	104.56	2.46	234.80				3.55	339.36
13	R.K.M.POWER	190.23	2.50	47.47	1.98	37.69				4.48	85.16
14	ROSA-1&2	203.42	5.29	107.51	3.50	71.19				8.78	178.70

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	94	95	96	97	98	99	100	101	102	103
	1.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	315.29	0.15	4.64	1.21	38.23				1.36	42.87
16	TRN ENERGY (PTC)	154.55	1.57	24.23	1.78	27.53				3.35	51.76
17	NABINAGAR POWER PROJECT	124.58	0.67	8.39	2.82	35.19				3.50	43.58
18	Ghatampur	334.38	3.47	115.95	2.64	88.19				6.11	204.15
	Sub-Total	**4,636.65**	2.50	**1,157.45**	2.67	**1,240.22**	-	**-**		5.17	**2,397.67**
	Total	**10,070.94**	**2.01**	**2,024.02**	**2.58**	**2,595.46**	-	**-**		**4.59**	**4,619.48**
B	Medium term Sources	-	-	-	-	-					
		-	-	-	-	-					
C	Short term Sources	-	-	-	7.31	-				-	-
	Other Sources Sub-total	-	-	-	-	-				-	-
		-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94				4.79	160.17
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-					
	Sub-Total Cogen/ Captive	**334.13**	**1.11**	**37.23**	**3.68**	**122.94**	**-**	**-**		**4.79**	**160.17**
		-	-	-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-				-	-
		-	-	-	-	-					
1	Solar (Existing)	365.60	-	-	3.82	139.51				3.82	139.51
2	Sub-Total Solar	365.60	-	-	3.82	139.51	-	-	-	3.82	139.51
3	Solar (FY 22)	-	-	-	3.00	-					
4	Solar (FY 23)	-	-	-	3.00	-					
5	Solar (FY 24)	29.69	-	-	3.00	8.91				3.00	8.91
6	Solar (FY 25)	-	-	-	3.00	-					
	Sub-Total Solar	395.29	-	-	15.82	148.42	-	-	-	6.82	148.42
		-	-	-	-	-					
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	289.40	-	-	2.98	86.20					
2	WIND	289.40	-	-	2.98	86.20				2.98	86.20
3	WIND (FY 24)	90.21	-	-	2.98	26.87				2.98	26.87
4	WIND (FY 25)										
6	Biomass Existing	12.46	-	-	6.17	7.69				6.17	7.69
7	Biomass FY 20	-	-	-	-	-					
8	MSW Existing	1.12	-	-	7.48	0.83					
	Sub-total RE other than solar	**393.19**	-	**-**	3.09	**121.59**	-	**-**		3.09	121.59

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	94	95	96	97	98	99	100	101	102	103
	1.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00	100.00	101.00	102.00

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project	15.81	-	-	1.44	2.28				1.44	2.28
		-	-	-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	4.62	-				-	-
	NVVN + NSM (Solar))	-	-	-	-	-				-	-
	Reactive Energy Charges										
I	Short Term Sources										
J	REC										
K	Banking	-	-	-	-	-				-	-
L	Transmission Charges	-	-	-	-	-		555.72		-	555.72
	RRAS	-	-	-	-	-				-	-
	Any Other Charges	-	-	-	-	-				-	-
	Less	-	-	-	-	-					
	Late Payment Surcharge	-	-	-	-	-				-	-
	Grand Total	**11,209.36**	**1.84**	**2,061.25**	**2.67**	**2,990.70**		**555.72**	-	**5.00**	**5,607.67**

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Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	104	105	106	107	108	109	110	111	112	113
	1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
		January									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	282.90	0.81	23.00	2.20	62.18				3.01	85.17
2	ANPARA-B	535.76	0.41	21.88	1.95	104.74				2.36	126.62
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
3	PARICHHA EXT.	241.70	1.09	26.34	3.93	94.98				5.02	121.32
4	OBRA-A	-	-	-	-	-				-	-
5	OBRA-B	332.43	0.94	31.27	2.60	86.33				3.54	117.60
6	HARDUAGANJ	22.14	3.03	6.71	2.02	4.47				5.05	11.18
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-				-	45.25
8	PARICHHA EXT. STAGE-II	208.96	1.91	39.96	3.91	81.77				5.83	121.73
9	ANPARA-D	445.47	2.08	92.54	1.91	84.95				3.98	177.49
10	Panki Extension	-	-	-	2.16	-				-	-
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-				-	56.40
12	OBRA-C	388.02	0.97	37.57	2.09	81.05				3.06	118.63
13	Jawaharpur	393.38	1.06	41.83	2.51	98.77				3.57	140.61
	UPRVUNL Consolidated	-	-	-	-	-				-	-
	Sub-Total	**2,850.77**	1.48	**422.77**	2.45	**699.23**	-	**-**		**3.94**	**1,122.00**
c	From State Generating Stations Hydro										
1	RIHAND	63.24	0.31	1.98	0.48	3.01				0.79	5.00
2	OBRA (H)	31.63	0.28	0.90	0.42	1.33				0.70	2.23
3	MATATILA	6.59	0.39	0.26	0.48	0.32				0.87	0.58
4	KHARA	12.05	0.85	1.02	0.47	0.57				1.32	1.59
5	UGC	3.33	-	-	2.89	0.96				2.89	0.96
6	SHEETLA	0.24	-	-	1.57	0.04				1.57	0.04
7	BELKA	0.19	-	-	2.15	0.04				2.15	0.04
8	BABAIL	0.21	-	-	2.90	0.06				2.90	0.06
	UPJVNL CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**117.48**	0.35	**4.16**	0.54	**6.33**	-	**-**		0.89	**10.49**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	104	105	106	107	108	109	110	111	112	113
	1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00

S. No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.34	7.08	-				-	4.34
2	AURAIYA GPS	-	-	8.85	4.63	-				-	8.85
3	DADRI GPS	-	-	8.30	13.66	-				-	8.30
4	JHANOR GPS	-	-	0.00	20.28	-				-	0.00
5	KAWAS GPS	-	-	0.00	10.22	-				-	0.00
6	TANDA -TPS	-	-	31.15	5.29	-				-	31.15
7	FGUTPS-I	-	-	15.26	4.69	-				-	15.26
8	FGUTPS-II	-	-	8.44	4.40	-				-	8.44
9	FGUTPS-III	-	-	4.84	4.66	-				-	4.84
10	FGUTPS-IV	-	-	22.63	4.40	-				-	22.63
11	FSTPS	-	-	1.64	4.00	-				-	1.64
12	KHTPS-I	25.54	1.82	4.65	3.88	9.91				5.70	14.56
13	KHTPS-II	96.04	1.67	16.01	3.69	35.44				5.36	51.45
14	NCTPS-I	-	-	4.73	5.25	-				-	4.73
15	NCTPS-II	-	-	9.23	5.13	-				-	9.23
16	RIHAND-I	205.65	0.81	16.56	1.69	34.85				2.50	51.41
17	RIHAND-II	190.86	0.74	14.08	1.63	31.03				2.36	45.11
18	RIHAND-III	202.56	1.41	28.64	1.61	32.54				3.02	61.17
19	SINGRAULI	429.20	0.70	30.02	1.56	67.07				2.26	97.09
20	KORBA-I STPS	1.40	0.70	0.10	1.61	0.23				2.31	0.32
21	KORBA-III STPS	0.73	1.08	0.08	1.54	0.11				2.62	0.19
22	MAUDA-I STPS	-	-	0.42	4.85	-				-	0.42
23	MAUDA-II STPS	-	-	0.58	5.05	-				-	0.58
24	SOLAPUR TPS	-	-	0.67	5.47	-				-	0.67
25	SIPAT-I STPS	2.77	1.12	0.31	2.24	0.62				3.35	0.93
26	SIPAT-II STPS	0.79	1.18	0.09	2.48	0.20				3.66	0.29
27	VINDHYANCHAL-I STPS	1.15	0.90	0.10	1.68	0.19				2.58	0.30
28	VINDHYANCHAL-II STPS	0.87	0.77	0.07	1.48	0.13				2.24	0.19
29	VINDHYANCHAL-III STPS	0.91	0.97	0.09	1.59	0.15				2.56	0.23
30	VINDHYANCHAL-IV STPS	1.10	1.70	0.19	1.58	0.17				3.28	0.36
31	VINDHYANCHAL-V STPS	0.57	1.79	0.10	1.64	0.09				3.43	0.19
32	TANDA -II-TPS	293.08	2.86	83.79	4.13	120.92				6.98	204.71
33	SINGRAULI STAGE III	-	-	-	-	-					
34	GODARWARA STPS-I	-	-	0.60	4.56	-				-	0.60
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64				4.21	0.97
36	KHARGONE STPS	-	-	0.58	5.55	-				-	0.58
	NTPC CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**1,455.52**	2.18	**317.49**	2.30	**334.27**	-	-		**4.48**	**651.76**
		-	-	-	-	-					

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	104	105	106	107	108	109	110	111	112	113
	1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
		January									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**	-	-	-	-	-					
1	KAPS	0.52	-	-	2.30	0.12				2.30	0.12
2	NAPP	68.33	-	-	3.04	20.75				3.04	20.75
3	TAPP-3 & 4	1.83	-	-	3.47	0.64				3.47	0.64
4	RAPP-3 & 4	41.36	-	-	3.40	14.06				3.40	14.06
5	RAPP-5 & 6	59.04	-	-	3.98	23.51				3.98	23.51
	Sub-Total	**171.08**	-	**-**	3.45	**59.08**	-	**-**	**-**	**3.45**	**59.08**
		-	-	-	-	-					
f	**Hydro (NHPC)**	-	-	-	-	-					
1	SALAL	7.68	2.09	1.60	0.64	0.49				2.73	2.09
2	TANAKPUR	3.13	5.95	1.86	1.66	0.52				7.61	2.38
3	CHAMERA-I	12.18	2.73	3.32	1.16	1.41				3.89	4.74
4	URI	28.84	1.53	4.42	0.84	2.42				2.37	6.84
5	CHAMERA-II	8.62	3.70	3.19	1.03	0.88				4.72	4.07
6	DHAULIGANGA	6.48	5.10	3.31	1.26	0.81				6.35	4.12
7	DULHASTI	19.36	4.76	9.22	2.32	4.49				7.08	13.71
8	SEWA-II	5.76	5.70	3.28	2.70	1.56				8.40	4.84
9	CHAMERA-III	4.41	10.32	4.55	2.01	0.89				12.33	5.44
10	URI-II	17.63	3.41	6.02	1.95	3.44				5.36	9.45
11	PARBATI-III HEP	2.60	21.80	5.66	1.57	0.41				23.37	6.06
12	KISHANGANGA	9.76	12.25	11.95	2.01	1.96				14.26	13.91
13	PARBATI-II	-	-		2.30	-				-	-
14	SUBANSIRI LOWER										
15	PAKALDUL	-	-	-	-	-				-	-
	NHPC Consolidated	-	-	-	-	-				-	-
	Sub-Total	**126.44**	**4.62**	**58.38**	**1.52**	**19.28**	-	**-**	**-**	**6.14**	**77.66**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50				7.50	22.58
2	TAPOVAN VISHNUGARH	-	-	-	-	-					
3	LATA TAPOVAN HEP	-	-	-	-	-					
4	SINGRAULI SHPS	0.53	-	-	5.14	0.27				5.14	0.27
	Sub-Total	**30.64**	**4.92**	**15.08**	**2.54**	**7.77**	-	-		**7.46**	**22.85**
h	**THDC**										
	HYDRO										
1	TEHRI	84.94	2.34	19.85	1.99	16.93				4.33	36.78

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	104	105	106	107	108	109	110	111	112	113
	1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
		January									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	40.62	2.46	9.98	2.46	9.99				4.92	19.97
3	DHUKWAN	0.34	-	-	4.88	0.17				4.88	0.17
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP										
	Sub-Total	**125.91**	**2.37**	**29.83**	**2.15**	**27.08**		**-**		**4.52**	**56.91**
i	SJVN										
1	RAMPUR	6.80	9.17	6.23	2.11	1.43				11.28	7.67
2	NATHPA JHAKRI	26.19	4.82	12.63	1.21	3.16				6.03	15.79
	Sub-Total	**32.98**	**5.72**	**18.86**	**1.39**	**4.59**		**-**		**7.11**	**23.45**
j	**NEEPCO**										
1	Kameng HEP	6.99	-	-	4.08	2.85				4.08	2.85
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	0.10	-	-	2.32	0.02				2.32	0.02
2	VISHNU PRAYAG	31.20	0.67	2.08	1.05	3.29				1.72	5.37
3	KARCHAM	17.28	6.35	10.97	1.44	2.48				7.79	13.46
4	TEESTA-III	20.35	11.88	24.18	2.77	5.63				14.65	29.82
5	SRI NAGAR HEP	42.97	9.71	41.72	3.27	14.06				12.98	55.78
6	Rajghat Hydro	-	-	-	-	-					
7	Hydro (Competitive Bidding)	-	-			-				-	-
	Thermal										
1	Meja Thermal Power Plant	610.34	1.86	113.30	3.29	200.73				5.15	314.04
2	LANCO	620.72	0.78	48.26	2.63	163.11				3.41	211.38
3	APCPL	-	-	1.55	5.10	-				-	1.55
4	BEPL BARKHERA	-	-	12.74	4.84	-				-	12.74
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-				-	12.88
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-				-	12.82
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-				-	12.70
8	BEPL UTRAULA	-	-	13.19	4.98	-				-	13.19
9	KSK MAHANADI	381.33	3.17	120.86	3.45	131.44				6.62	252.30
10	LALITPUR	340.37	7.78	264.96	3.68	125.10				11.46	390.06
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22				3.71	84.69
12	PRAYAGRAJ POWER	805.01	1.30	104.56	2.46	197.69				3.75	302.25
13	R.K.M.POWER	189.90	2.50	47.47	1.98	37.63				4.48	85.09
14	ROSA-1&2	405.19	2.65	107.51	3.50	141.80				6.15	249.31

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	104	105	106	107	108	109	110	111	112	113
	1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00

S. No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	307.35	0.15	4.64	1.21	37.26				1.36	41.91
16	TRN ENERGY (PTC)	154.60	1.57	24.23	1.78	27.54				3.35	51.77
17	NABINAGAR POWER PROJECT	124.58	0.67	8.39	2.82	35.19				3.50	43.58
18	Ghatampur	345.16	3.36	115.95	2.64	91.04				6.00	206.99
	Sub-Total	**4,624.75**	2.50	**1,157.45**	2.69	**1,246.23**	-	**-**		5.20	**2,403.69**
	Total	**9,542.56**	**2.12**	**2,024.02**	**2.52**	**2,406.73**	-	**-**		**4.64**	**4,430.75**
B	Medium term Sources	-	-	-	-	-					
		-	-	-	-	-					
C	Short term Sources	-	-	-	7.31	-				-	-
	Other Sources Sub-total	-	-	-	-	-				-	-
		-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94				4.79	160.17
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-					
	Sub-Total Cogen/ Captive	**334.13**	**1.11**	**37.23**	**3.68**	**122.94**	**-**	**-**		**4.79**	**160.17**
		-	-	-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-				-	-
		-	-	-	-	-					
1	Solar (Existing)	385.91	-	-	3.82	147.26				3.82	147.26
2	Sub-Total Solar	385.91	-	-	3.82	147.26	-	-	-	3.82	147.26
3	Solar (FY 22)	-	-	-	3.00	-					
4	Solar (FY 23)	-	-	-	3.00	-					
5	Solar (FY 24)	39.86	-	-	3.00	11.96				3.00	11.96
6	Solar (FY 25)	-	-	-	3.00	-					
	Sub-Total Solar	425.78	-	-	15.82	159.22	-	-	-	6.82	159.22
		-	-	-	-	-					
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	289.40	-	-	2.98	86.20					
2	WIND	289.40	-	-	2.98	86.20				2.98	86.20
3	WIND (FY 24)	150.55	-	-	2.98	44.84				2.98	44.84
4	WIND (FY 25)										
6	Biomass Existing	12.46	-	-	6.17	7.69				6.17	7.69
7	Biomass FY 20	-	-	-	-	-					
8	MSW Existing	1.12	-	-	7.48	0.83					
	Sub-total RE other than solar	**453.52**	-	**-**	3.08	**139.57**	-	**-**		3.08	139.57

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	104	105	106	107	108	109	110	111	112	113
	1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
		January									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project	15.81	-	-	1.44	2.28				1.44	2.28
		-	-	-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	4.62	-				-	-
	NVVN + NSM (Solar))	-	-	-	-	-				-	-
	Reactive Energy Charges										
I	Short Term Sources										
J	REC										
K	Banking	-	-	-	-	-				-	-
L	Transmission Charges	-	-	-	-	-		555.72		-	555.72
	RRAS	-	-	-	-	-				-	-
	Any Other Charges	-	-	-	-	-				-	-
	Less	-	-	-	-	-					
	Late Payment Surcharge	-	-	-	-	-				-	-
	Grand Total	**10,771.80**	**1.91**	**2,061.25**	**2.63**	**2,830.74**		**555.72**	**-**	**5.06**	**5,447.72**

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Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	114	115	116	117	118	119	120	121	122	123
	1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
		February									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	282.57	0.81	23.00	2.20	62.10				3.01	85.10
2	ANPARA-B	524.94	0.42	21.88	1.95	102.62				2.37	124.50
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
3	PARICHHA EXT.	31.66	8.32	26.34	3.93	12.44				12.25	38.78
4	OBRA-A	-	-	-	-	-				-	-
5	OBRA-B	346.62	0.90	31.27	2.60	90.01				3.50	121.28
6	HARDUAGANJ	23.45	2.86	6.71	2.02	4.73				4.88	11.44
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-				-	45.25
8	PARICHHA EXT. STAGE-II	165.67	2.41	39.96	3.91	64.83				6.33	104.79
9	ANPARA-D	538.95	1.72	92.54	1.91	102.77				3.62	195.32
10	Panki Extension	-	-	-	2.16	-				-	-
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-				-	56.40
12	OBRA-C	375.50	1.00	37.57	2.09	78.44				3.09	116.01
13	Jawaharpur	545.66	0.77	41.83	2.51	137.01				3.28	178.84
	UPRVUNL Consolidated	-	-	-	-	-				-	-
	Sub-Total	**2,835.01**	1.49	**422.77**	2.31	**654.96**	-	**-**		**3.80**	**1,077.72**
		-	-	-	-	-					
c	From State Generating Stations Hydro	-	-	-	-	-					
1	RIHAND	49.11	0.40	1.98	0.48	2.34				0.88	4.32
2	OBRA (H)	25.27	0.35	0.90	0.42	1.06				0.78	1.96
3	MATATILA	8.43	0.31	0.26	0.48	0.41				0.79	0.66
4	KHARA	12.55	0.82	1.02	0.47	0.59				1.29	1.62
5	UGC	2.84	-	-	2.89	0.82				2.89	0.82
6	SHEETLA	0.35	-	-	1.57	0.06				1.57	0.06
7	BELKA	0.14	-	-	2.15	0.03				2.15	0.03
8	BABAIL	0.10	-	-	2.90	0.03				2.90	0.03
	UPJVNL CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**98.79**	0.42	**4.16**	0.54	**5.34**	-	**-**		0.96	**9.50**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	114	115	116	117	118	119	120	121	122	123
	1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00

S. No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.34	7.08	-				-	4.34
2	AURAIYA GPS	-	-	8.85	4.63	-				-	8.85
3	DADRI GPS	-	-	8.30	13.66	-				-	8.30
4	JHANOR GPS	-	-	0.00	20.28	-				-	0.00
5	KAWAS GPS	-	-	0.00	10.22	-				-	0.00
6	TANDA -TPS	-	-	31.15	5.29	-				-	31.15
7	FGUTPS-I	-	-	15.26	4.69	-				-	15.26
8	FGUTPS-II	-	-	8.44	4.40	-				-	8.44
9	FGUTPS-III	-	-	4.84	4.66	-				-	4.84
10	FGUTPS-IV	-	-	22.63	4.40	-				-	22.63
11	FSTPS	-	-	1.64	4.00	-				-	1.64
12	KHTPS-I	-	-	4.65	3.88	-				-	4.65
13	KHTPS-II	96.62	1.66	16.01	3.69	35.65				5.35	51.67
14	NCTPS-I	-	-	4.73	5.25	-				-	4.73
15	NCTPS-II	-	-	9.23	5.13	-				-	9.23
16	RIHAND-I	197.02	0.84	16.56	1.69	33.39				2.54	49.95
17	RIHAND-II	191.52	0.74	14.08	1.63	31.14				2.36	45.22
18	RIHAND-III	159.65	1.79	28.64	1.61	25.64				3.40	54.28
19	SINGRAULI	396.88	0.76	30.02	1.56	62.02				2.32	92.04
20	KORBA-I STPS	1.61	0.61	0.10	1.61	0.26				2.22	0.36
21	KORBA-III STPS	0.86	0.92	0.08	1.54	0.13				2.46	0.21
22	MAUDA-I STPS	-	-	0.42	4.85	-				-	0.42
23	MAUDA-II STPS	-	-	0.58	5.05	-				-	0.58
24	SOLAPUR TPS	-	-	0.67	5.47	-				-	0.67
25	SIPAT-I STPS	3.10	1.00	0.31	2.24	0.69				3.23	1.00
26	SIPAT-II STPS	0.91	1.02	0.09	2.48	0.23				3.51	0.32
27	VINDHYANCHAL-I STPS	1.17	0.88	0.10	1.68	0.20				2.56	0.30
28	VINDHYANCHAL-II STPS	0.99	0.67	0.07	1.48	0.15				2.15	0.21
29	VINDHYANCHAL-III STPS	0.95	0.93	0.09	1.59	0.15				2.53	0.24
30	VINDHYANCHAL-IV STPS	1.14	1.64	0.19	1.58	0.18				3.22	0.37
31	VINDHYANCHAL-V STPS	0.55	1.85	0.10	1.64	0.09				3.48	0.19
32	TANDA -II-TPS	-	-	83.79	4.13	-				-	83.79
33	SINGRAULI STAGE III	-	-	-	-	-					
34	GODARWARA STPS-I	-	-	0.60	4.56	-				-	0.60
35	LARA STPS-I	2.15	1.54	0.33	2.77	0.60				4.31	0.93
36	KHARGONE STPS	-	-	0.58	5.55	-				-	0.58
	NTPC CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**1,055.12**	3.01	**317.49**	1.81	**190.51**	-	**-**		**4.81**	**507.99**
		-	-	-	-	-					

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	114	115	116	117	118	119	120	121	122	123
	1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00

S. No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**	-	-	-	-	-					
1	KAPS	0.45	-	-	2.30	0.10				2.30	0.10
2	NAPP	80.97	-	-	3.04	24.59				3.04	24.59
3	TAPP-3 & 4	1.38	-	-	3.47	0.48				3.47	0.48
4	RAPP-3 & 4	39.44	-	-	3.40	13.41				3.40	13.41
5	RAPP-5 & 6	31.49	-	-	3.98	12.54				3.98	12.54
	Sub-Total	**153.73**	-	**-**	3.33	**51.12**	-	-	-	**3.33**	**51.12**
		-	-	-	-	-					
f	**Hydro (NHPC)**	-	-	-	-	-					
1	SALAL	8.50	1.89	1.60	0.64	0.54				2.52	2.14
2	TANAKPUR	2.51	7.40	1.86	1.66	0.42				9.06	2.28
3	CHAMERA-I	18.05	1.84	3.32	1.16	2.09				3.00	5.42
4	URI	41.13	1.07	4.42	0.84	3.45				1.91	7.87
5	CHAMERA-II	9.97	3.19	3.19	1.03	1.02				4.22	4.21
6	DHAULIGANGA	5.45	6.07	3.31	1.26	0.68				7.33	3.99
7	DULHASTI	15.66	5.89	9.22	2.32	3.63				8.21	12.85
8	SEWA-II	9.80	3.35	3.28	2.70	2.65				6.05	5.93
9	CHAMERA-III	5.52	8.24	4.55	2.01	1.11				10.25	5.66
10	URI-II	24.96	2.41	6.02	1.95	4.87				4.36	10.88
11	PARBATI-III HEP	1.85	30.60	5.66	1.57	0.29				32.17	5.95
12	KISHANGANGA	13.62	8.77	11.95	2.01	2.74				10.78	14.69
13	PARBATI-II	-	-		2.30	-				-	-
14	SUBANSIRI LOWER										
15	PAKALDUL	-	-	-	-	-				-	-
	NHPC Consolidated	-	-	-	-	-				-	-
	Sub-Total	**157.02**	**3.72**	**58.38**	**1.50**	**23.49**	-	**-**	-	**5.21**	**81.87**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	28.17	5.35	15.08	2.49	7.01				7.84	22.09
2	TAPOVAN VISHNUGARH	-	-	-	-	-					
3	LATA TAPOVAN HEP	-	-	-	-	-					
4	SINGRAULI SHPS	0.97	-	-	5.14	0.50				5.14	0.50
	Sub-Total	**29.14**	**5.17**	**15.08**	**2.58**	**7.51**	**-**	-		**7.75**	**22.59**
h	**THDC**										
	HYDRO										
1	TEHRI	115.79	1.71	19.85	1.99	23.07				3.71	42.92

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	114	115	116	117	118	119	120	121	122	123
	1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
		February									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	45.96	2.17	9.98	2.46	11.31				4.63	21.28
3	DHUKWAN	0.32	-	-	4.88	0.15				4.88	0.15
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP	238.20	2.59	61.60	2.64	62.83				5.22	124.43
	Sub-Total	**400.27**	**2.28**	**91.43**	**2.43**	**97.36**		**-**		**4.72**	**188.79**
i	SJVN										
1	RAMPUR	7.92	7.87	6.23	2.11	1.67				9.98	7.90
2	NATHPA JHAKRI	29.96	4.22	12.63	1.21	3.61				5.42	16.24
	Sub-Total	**37.88**	**4.98**	**18.86**	**1.39**	**5.28**		**-**		**6.37**	**24.15**
j	**NEEPCO**										
1	Kameng HEP	10.58	-	-	4.08	4.32				4.08	4.32
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	-	-	-	2.32	-				-	-
2	VISHNU PRAYAG	32.42	0.64	2.08	1.05	3.42				1.70	5.50
3	KARCHAM	20.18	5.44	10.97	1.44	2.90				6.88	13.88
4	TEESTA-III	68.49	3.53	24.18	2.77	18.96				6.30	43.14
5	SRI NAGAR HEP	35.76	11.67	41.72	3.27	11.70				14.94	53.42
6	Rajghat Hydro	-	-	-	-	-					
7	Hydro (Competitive Bidding)	-	-			-				-	-
	Thermal										
1	Meja Thermal Power Plant	570.96	1.98	113.30	3.29	187.78				5.27	301.08
2	LANCO	555.60	0.87	48.26	2.63	146.00				3.50	194.26
3	APCPL	-	-	1.55	5.10	-				-	1.55
4	BEPL BARKHERA	-	-	12.74	4.84	-				-	12.74
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-				-	12.88
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-				-	12.82
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-				-	12.70
8	BEPL UTRAULA	-	-	13.19	4.98	-				-	13.19
9	KSK MAHANADI	428.59	2.82	120.86	3.45	147.73				6.27	268.59
10	LALITPUR	490.27	5.40	264.96	3.68	180.19				9.08	445.15
11	M.B.POWER (PTC)	213.57	2.46	52.47	1.41	30.14				3.87	82.61
12	PRAYAGRAJ POWER	597.20	1.75	104.56	2.46	146.66				4.21	251.22
13	R.K.M.POWER	219.24	2.17	47.47	1.98	43.44				4.15	90.91
14	ROSA-1&2	411.25	2.61	107.51	3.50	143.92				6.11	251.43

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	114	115	116	117	118	119	120	121	122	123
	1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
		February									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	241.36	0.19	4.64	1.21	29.26				1.40	33.91
16	TRN ENERGY (PTC)	123.49	1.96	24.23	1.78	22.00				3.74	46.23
17	NABINAGAR POWER PROJECT	116.54	0.72	8.39	2.82	32.92				3.54	41.31
18	Ghatampur	625.61	1.85	115.95	2.64	165.00				4.49	280.96
	Sub-Total	**4,750.54**	2.44	**1,157.45**	2.76	**1,312.02**	-	**-**		5.20	**2,469.48**
	Total	**9,528.07**	**2.19**	**2,085.62**	**2.47**	**2,351.91**	-	**-**		**4.66**	**4,437.53**
B	Medium term Sources	-	-	-	-	-					
		-	-	-	-	-					
C	Short term Sources	-	-	-	7.31	-				-	-
	Other Sources Sub-total	-	-	-	-	-				-	-
		-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	312.58	1.19	37.23	3.68	115.01				4.87	152.24
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-					
	Sub-Total Cogen/ Captive	**312.58**	**1.19**	**37.23**	**3.68**	**115.01**	**-**	**-**		**4.87**	**152.24**
		-	-	-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-				-	-
		-	-	-	-	-					
1	Solar (Existing)	361.02	-	-	3.82	137.76				3.82	137.76
2	Sub-Total Solar	361.02	-	-	3.82	137.76	-	-	-	3.82	137.76
3	Solar (FY 22)	-	-	-	3.00	-					
4	Solar (FY 23)	-	-	-	3.00	-					
5	Solar (FY 24)	57.13	-	-	3.00	17.14				3.00	17.14
6	Solar (FY 25)	-	-	-	3.00	-					
	Sub-Total Solar	418.14	-	-	15.82	154.90	-	-	-	6.82	154.90
		-	-	-	-	-					
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	270.73	-	-	2.98	80.64					
2	WIND	270.73	-	-	2.98	80.64				2.98	80.64
3	WIND (FY 24)	140.84	-	-	2.98	41.95				2.98	41.95
4	WIND (FY 25)										
6	Biomass Existing	11.66	-	-	6.17	7.19				6.17	7.19
7	Biomass FY 20	-	-	-	-	-					
8	MSW Existing	1.04	-	-	7.48	0.78					
	Sub-total RE other than solar	**424.26**	-	**-**	3.08	**130.56**	-	**-**		3.08	130.56

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	114	115	116	117	118	119	120	121	122	123
	1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00

S. No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project	14.79	-	-	1.44	2.14				1.44	2.14
		-	-	-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	4.62	-				-	-
	NVVN + NSM (Solar))	-	-	-	-	-				-	-
	Reactive Energy Charges										
I	Short Term Sources										
J	REC										
K	Banking	-	-	-	-	-				-	-
L	Transmission Charges	-	-	-	-	-		555.72		-	555.72
	RRAS	-	-	-	-	-				-	-
	Any Other Charges	-	-	-	-	-				-	-
	Less	-	-	-	-	-					
	Late Payment Surcharge	-	-	-	-	-				-	-
	Grand Total	**10,697.84**	**1.98**	**2,122.85**	**2.57**	**2,754.52**		**555.72**	**-**	**5.08**	**5,433.09**

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Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	124	125	126	127	128	129	130	131	132	133
	1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
		March									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	306.50	0.75	23.00	2.20	67.36				2.95	90.36
2	ANPARA-B	521.08	0.42	21.88	1.95	101.87				2.37	123.75
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
3	PARICHHA EXT.	-	-	26.34	3.93	-				-	26.34
4	OBRA-A	-	-	-	-	-				-	-
5	OBRA-B	348.44	0.90	31.27	2.60	90.49				3.49	121.76
6	HARDUAGANJ	29.42	2.28	6.71	2.02	5.93				4.30	12.65
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-				-	45.25
8	PARICHHA EXT. STAGE-II	-	-	39.96	3.91	-				-	39.96
9	ANPARA-D	467.31	1.98	92.54	1.91	89.11				3.89	181.66
10	Panki Extension	-	-	-	2.16	-				-	-
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-				-	56.40
12	OBRA-C	776.04	0.48	37.57	2.09	162.11				2.57	199.68
13	Jawaharpur	786.77	0.53	41.83	2.51	197.55				3.04	239.38
	UPRVUNL Consolidated	-	-	-	-	-				-	-
	Sub-Total	**3,235.56**	1.31	**422.77**	2.21	**714.42**	-	**-**		**3.51**	**1,137.19**
		-	-	-	-	-					
c	From State Generating Stations Hydro	-	-	-	-	-					
1	RIHAND	44.73	0.44	1.98	0.48	2.13				0.92	4.11
2	OBRA (H)	24.38	0.37	0.90	0.42	1.03				0.79	1.92
3	MATATILA	6.66	0.39	0.26	0.48	0.32				0.87	0.58
4	KHARA	20.69	0.49	1.02	0.47	0.98				0.97	2.00
5	UGC	3.52	-	-	2.89	1.02				2.89	1.02
6	SHEETLA	0.16	-	-	1.57	0.02				1.57	0.02
7	BELKA	0.12	-	-	2.15	0.03				2.15	0.03
8	BABAIL	0.20	-	-	2.90	0.06				2.90	0.06
	UPJVNL CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**100.47**	0.41	**4.16**	0.56	**5.58**	-	**-**		0.97	**9.74**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	124	125	126	127	128	129	130	131	132	133
	1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00

S. No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	-	-	4.34	7.08	-				-	4.34
2	AURAIYA GPS	-	-	8.85	4.63	-				-	8.85
3	DADRI GPS	-	-	8.30	13.66	-				-	8.30
4	JHANOR GPS	-	-	0.00	20.28	-				-	0.00
5	KAWAS GPS	-	-	0.00	10.22	-				-	0.00
6	TANDA -TPS	-	-	31.15	5.29	-				-	31.15
7	FGUTPS-I	-	-	15.26	4.69	-				-	15.26
8	FGUTPS-II	-	-	8.44	4.40	-				-	8.44
9	FGUTPS-III	-	-	4.84	4.66	-				-	4.84
10	FGUTPS-IV	-	-	22.63	4.40	-				-	22.63
11	FSTPS	-	-	1.64	4.00	-				-	1.64
12	KHTPS-I	-	-	4.65	3.88	-				-	4.65
13	KHTPS-II	-	-	16.01	3.69	-				-	16.01
14	NCTPS-I	-	-	4.73	5.25	-				-	4.73
15	NCTPS-II	-	-	9.23	5.13	-				-	9.23
16	RIHAND-I	203.41	0.81	16.56	1.69	34.47				2.51	51.03
17	RIHAND-II	191.70	0.73	14.08	1.63	31.16				2.36	45.25
18	RIHAND-III	185.51	1.54	28.64	1.61	29.80				3.15	58.43
19	SINGRAULI	411.25	0.73	30.02	1.56	64.26				2.29	94.28
20	KORBA-I STPS	1.60	0.61	0.10	1.61	0.26				2.22	0.35
21	KORBA-III STPS	0.81	0.98	0.08	1.54	0.12				2.52	0.20
22	MAUDA-I STPS	-	-	0.42	4.85	-				-	0.42
23	MAUDA-II STPS	-	-	0.58	5.05	-				-	0.58
24	SOLAPUR TPS	-	-	0.67	5.47	-				-	0.67
25	SIPAT-I STPS	2.84	1.09	0.31	2.24	0.63				3.33	0.94
26	SIPAT-II STPS	0.94	1.00	0.09	2.48	0.23				3.48	0.33
27	VINDHYANCHAL-I STPS	1.15	0.90	0.10	1.68	0.19				2.58	0.30
28	VINDHYANCHAL-II STPS	0.99	0.67	0.07	1.48	0.15				2.15	0.21
29	VINDHYANCHAL-III STPS	0.88	1.01	0.09	1.59	0.14				2.60	0.23
30	VINDHYANCHAL-IV STPS	1.33	1.41	0.19	1.58	0.21				2.99	0.40
31	VINDHYANCHAL-V STPS	0.71	1.43	0.10	1.64	0.12				3.06	0.22
32	TANDA -II-TPS	-	-	83.79	4.13	-				-	83.79
33	SINGRAULI STAGE III	-	-	-	-	-				-	-
34	GODARWARA STPS-I	-	-	0.60	4.56	-				-	0.60
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64				4.21	0.97
36	KHARGONE STPS	-	-	0.58	5.55	-				-	0.58
	NTPC CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	**1,005.41**	3.16	**317.49**	1.62	**162.38**	-	**-**		**4.77**	**479.87**
		-	-	-	-	-					

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	124	125	126	127	128	129	130	131	132	133
	1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00

S. No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	**NPCIL**	-	-	-	-	-					
1	KAPS	0.46	-	-	2.30	0.11				2.30	0.11
2	NAPP	93.51	-	-	3.04	28.40				3.04	28.40
3	TAPP-3 & 4	1.99	-	-	3.47	0.69				3.47	0.69
4	RAPP-3 & 4	42.67	-	-	3.40	14.51				3.40	14.51
5	RAPP-5 & 6	57.59	-	-	3.98	22.93				3.98	22.93
	Sub-Total	**196.22**	-	**-**	3.40	**66.64**	-	**-**		**3.40**	**66.64**
		-	-	-	-	-					
f	**Hydro (NHPC)**	-	-	-	-	-					
1	SALAL	11.27	1.42	1.60	0.64	0.72				2.06	2.32
2	TANAKPUR	1.40	13.29	1.86	1.66	0.23				14.95	2.09
3	CHAMERA-I	22.04	1.51	3.32	1.16	2.56				2.67	5.88
4	URI	58.39	0.76	4.42	0.84	4.90				1.60	9.32
5	CHAMERA-II	12.16	2.62	3.19	1.03	1.25				3.64	4.43
6	DHAULIGANGA	6.60	5.00	3.31	1.26	0.83				6.26	4.14
7	DULHASTI	18.12	5.09	9.22	2.32	4.20				7.41	13.43
8	SEWA-II	12.23	2.68	3.28	2.70	3.30				5.39	6.59
9	CHAMERA-III	7.67	5.94	4.55	2.01	1.54				7.95	6.09
10	URI-II	32.47	1.85	6.02	1.95	6.33				3.80	12.35
11	PARBATI-III HEP	2.55	22.15	5.66	1.57	0.40				23.72	6.06
12	KISHANGANGA	28.50	4.19	11.95	2.01	5.72				6.20	17.67
13	PARBATI-II	-	-	-	2.30	-				-	-
14	SUBANSIRI LOWER	16.72	3.00	5.02	2.30	3.84				5.30	8.85
15	PAKALDUL	-	-	-	-	-				-	-
	NHPC Consolidated	-	-	-	-	-				-	-
	Sub-Total	**230.13**	**2.75**	**63.40**	**1.56**	**35.82**	-	**-**	**-**	**4.31**	**99.22**
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50				7.50	22.58
2	TAPOVAN VISHNUGARH	-	-	-	-	-					
3	LATA TAPOVAN HEP	-	-	-	-	-					
4	SINGRAULI SHPS	1.22	-	-	5.14	0.63				5.14	0.63
	Sub-Total	**31.34**	**4.81**	**15.08**	**2.59**	**8.13**	**-**	**-**		**7.41**	**23.21**
h	**THDC**										
	HYDRO										
1	TEHRI	72.47	2.74	19.85	1.99	14.44				4.73	34.29

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	124	125	126	127	128	129	130	131	132	133
	1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
		March									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	34.75	2.87	9.98	2.46	8.55				5.33	18.52
3	DHUKWAN	0.34	-	-	4.88	0.17				4.88	0.17
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP	254.63	2.42	61.60	2.64	67.16				5.06	128.76
	Sub-Total	**362.19**	**2.52**	**91.43**	**2.49**	**90.31**		**-**		**5.02**	**181.74**
i	SJVN										
1	RAMPUR	8.69	7.18	6.23	2.11	1.83				9.28	8.07
2	NATHPA JHAKRI	31.75	3.98	12.63	1.21	3.83				5.18	16.46
	Sub-Total	**40.44**	**4.67**	**18.86**	**1.40**	**5.66**		**-**		**6.06**	**24.52**
j	**NEEPCO**										
1	Kameng HEP	17.30	-	-	4.08	7.06				4.08	7.06
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	0.21	-	-	2.32	0.05				2.32	0.05
2	VISHNU PRAYAG	55.63	0.37	2.08	1.05	5.86				1.43	7.95
3	KARCHAM	26.66	4.12	10.97	1.44	3.83				5.55	14.81
4	TEESTA-III	26.30	9.20	24.18	2.77	7.28				11.96	31.46
5	SRI NAGAR HEP	52.00	8.02	41.72	3.27	17.01				11.29	58.73
6	Rajghat Hydro	-	-	-	-	-					
7	Hydro (Competitive Bidding)	-	-			-				-	-
	Thermal										
1	Meja Thermal Power Plant	324.63	3.49	113.30	3.29	106.77				6.78	220.07
2	LANCO	577.49	0.84	48.26	2.63	151.75				3.46	200.02
3	APCPL	-	-	1.55	5.10	-				-	1.55
4	BEPL BARKHERA	-	-	12.74	4.84	-				-	12.74
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-				-	12.88
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-				-	12.82
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-				-	12.70
8	BEPL UTRAULA	-	-	13.19	4.98	-				-	13.19
9	KSK MAHANADI	-	-	120.86	3.45	-				-	120.86
10	LALITPUR	-	-	264.96	3.68	-				-	264.96
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22				3.71	84.69
12	PRAYAGRAJ POWER	876.12	1.19	104.56	2.46	215.15				3.65	319.71
13	R.K.M.POWER	159.26	2.98	47.47	1.98	31.56				4.96	79.02
14	ROSA-1&2	-	-	107.51	3.50	-				-	107.51

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	124	125	126	127	128	129	130	131	132	133
	1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
		March									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	311.56	0.15	4.64	1.21	37.77				1.36	42.42
16	TRN ENERGY (PTC)	190.86	1.27	24.23	1.78	34.00				3.05	58.23
17	NABINAGAR POWER PROJECT	124.58	0.67	8.39	2.82	35.19				3.50	43.58
18	Ghatampur	679.54	1.71	115.95	2.64	179.23				4.34	295.18
	Sub-Total	**3,633.15**	3.19	**1,157.45**	2.36	**857.67**	-	**-**		5.55	**2,015.13**
	Total	**8,852.20**	**2.36**	**2,090.64**	**2.21**	**1,953.67**	-	**-**		**4.57**	**4,044.31**
B	Medium term Sources	-	-	-	-	-					
		-	-	-	-	-					
C	Short term Sources	-	-	-	7.31	-				-	-
	Other Sources Sub-total	-	-	-	-	-				-	-
		-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94				4.79	160.17
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-					
	Sub-Total Cogen/ Captive	**334.13**	**1.11**	**37.23**	**3.68**	**122.94**	**-**	**-**		**4.79**	**160.17**
		-	-	-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-				-	-
		-	-	-	-	-					
1	Solar (Existing)	385.91	-	-	3.82	147.26				3.82	147.26
2	Sub-Total Solar	385.91	-	-	3.82	147.26	-	-	-	3.82	147.26
3	Solar (FY 22)	-	-	-	3.00	-					
4	Solar (FY 23)	-	-	-	3.00	-					
5	Solar (FY 24)	61.07	-	-	3.00	18.32				3.00	18.32
6	Solar (FY 25)	-	-	-	3.00	-					
	Sub-Total Solar	446.98	-	-	15.82	165.58	-	-	-	6.82	165.58
		-	-	-	-	-					
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	289.40	-	-	2.98	86.20					
2	WIND	289.40	-	-	2.98	86.20				2.98	86.20
3	WIND (FY 24)	150.55	-	-	2.98	44.84				2.98	44.84
4	WIND (FY 25)										
6	Biomass Existing	12.46	-	-	6.17	7.69				6.17	7.69
7	Biomass FY 20	-	-	-	-	-					
8	MSW Existing	1.12	-	-	7.48	0.83					
	Sub-total RE other than solar	**453.52**	-	**-**	3.08	**139.57**	-	**-**		3.08	139.57

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	124	125	126	127	128	129	130	131	132	133
	1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00

		March									
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project	15.81	-	-	1.44	2.28				1.44	2.28
		-	-	-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	4.62	-				-	-
	NVVN + NSM (Solar))	-	-	-	-	-				-	-
	Reactive Energy Charges										
I	Short Term Sources										
J	REC										
K	Banking	-	-	-	-	-				-	-
L	Transmission Charges	-	-	-	-	-		555.72		-	555.72
	RRAS	-	-	-	-	-				-	-
	Any Other Charges	-	-	-	-	-				-	-
	Less	-	-	-	-	-					
	Late Payment Surcharge	-	-	-	-	-				-	-
	Grand Total	**10,102.65**	**2.11**	**2,127.87**	**2.36**	**2,384.05**		**555.72**	**-**	**5.02**	**5,067.64**
		-									-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
							Total						
S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	3,392.08		0.84	286.38	2.16	732.37		-			1,018.76	3.00
2	ANPARA-B	6,448.36		0.61	395.31	1.93	1,246.28		-			1,641.59	2.55
3	PANKI	-		-	-	-	-		-			-	-
4	PARICHHA	-		-	-	-	-		-			-	
3	PARICHHA EXT.	2,114.84		1.80	380.34	3.51	743.00		-			1,123.34	5.31
4	OBRA-A	-		-	-		-		-			-	
5	OBRA-B	4,083.91		1.13	463.36	2.58	1,053.72		-			1,517.08	3.71
6	HARDUAGANJ	351.29		2.93	102.89	3.29	115.49		-			218.38	6.22
7	HARDUAGANJ EXT.	1,074.48		5.42	582.18	3.91	420.38		-			1,002.57	9.33
8	PARICHHA EXT. STAGE-II	2,122.01		2.56	543.68	3.61	766.73		-			1,310.41	6.18
9	ANPARA-D	6,690.23		1.77	1,186.48	1.86	1,246.39		47.19			2,480.06	3.71
10	Panki Extension	-		-	-		-		-			-	-
11	HARDUAGANJ EXT. Stage II	1,818.49		4.44	807.27		693.50		-			1,500.77	8.25
12	OBRA-C	2,315.60		0.97	225.44		483.71		-			709.15	3.06
13	Jawaharpur	2,702.93		0.93	251.00		678.68		-			929.68	3.44
	UPRVUNL Consolidated	-		-	-	-	-		-			-	-
	Sub-Total	**33,114.21**			**5,224.34**		**8,180.25**		**47.19**			**13,451.78**	4.06
c	From State Generating Stations Hydro												
1	RIHAND	447.30		0.54	24.20	0.47	21.08		-			45.28	1.01
2	OBRA (H)	235.05		0.46	10.71	0.42	9.83		-			20.54	0.87
3	MATATILA	69.98		0.39	2.72	0.46	3.24		-			5.96	0.85
4	KHARA	262.40		0.47	12.45	0.48	12.72		-			25.17	0.96
5	UGC	27.19		-	-	2.86	7.77		-			7.77	2.86
6	SHEETLA	2.44		-	-	1.56	0.38		-			0.38	1.56
7	BELKA	3.42		-	-	2.13	0.73		-			0.73	2.13
8	BABAIL	3.96		-	-	2.85	1.13		-			1.13	2.85
	UPJVNL CONSOLIDATED	-		-	0.57	-	-		-			0.57	-
	Sub-Total	**1,051.74**			**50.65**		**56.87**		**-**			**107.52**	1.02

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
		Total											
S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
d	**From Central Sector Generating Stations**												
a	**Thermal (NTPC)**												
1	ANTA GPS	3.08			51.43	11.59	3.57		0.22			55.21	
2	AURAIYA GPS	184.99		6.34	117.30	11.56	213.78		121.03			452.10	24.44
3	DADRI GPS	272.51		3.70	100.80	10.99	299.60		13.55			413.96	15.19
4	JHANOR GPS	0.00			0.01	11.24	0.00		0.00			0.01	
5	KAWAS GPS	0.00			0.01		0.00		0.00			0.01	
6	TANDA -TPS	756.18		4.90	370.17	5.25	397.34		0.00			767.52	10.15
7	FGUTPS-I	463.31		3.90	180.47	4.78	221.46		10.56			412.49	8.90
8	FGUTPS-II	374.16		2.68	100.16	3.88	145.03		0.02			245.21	6.55
9	FGUTPS-III	122.91		4.51	55.38	4.65	57.11		6.09			118.58	9.65
10	FGUTPS-IV	527.63		5.07	267.36	4.41	232.77		25.54			525.68	9.96
11	FSTPS	81.54		2.30	18.74	3.53	28.82		3.58			51.13	6.27
12	KHTPS-I	232.32		2.32	54.00	3.50	81.35		3.58			138.92	5.98
13	KHTPS-II	1,050.36		1.69	177.02	3.33	349.56		0.12			526.69	5.01
14	NCTPS-I	151.19		3.76	56.86	4.70	71.06		14.01			141.92	9.39
15	NCTPS-II	157.94		6.57	103.78	4.49	70.93		12.18			186.89	11.83
16	RIHAND-I	2,243.48		0.87	195.45	1.62	364.32		-2.83			556.94	2.48
17	RIHAND-II	2,270.19		0.74	167.00	1.59	361.16		3.46			531.62	2.34
18	RIHAND-III	2,435.53		1.38	336.37	1.57	382.23		6.80			725.41	2.98
19	SINGRAULI	5,446.22		0.66	359.21	1.55	843.83		35.71			1,238.75	2.27
20	KORBA-I STPS	16.91		0.69	1.16	1.52	2.57		0.02			3.75	2.22
21	KORBA-III STPS	8.73		0.99	0.86	1.47	1.28		0.03			2.17	2.49
22	MAUDA-I STPS	2.44		13.69	3.35	3.27	0.80		0.01			4.16	17.01
23	MAUDA-II STPS	0.10			4.94		1.59		0.27			6.80	
24	SOLAPUR TPS	6.80		8.90	6.05	4.25	2.89		0.10			9.04	13.30
25	SIPAT-I STPS	28.76		1.20	3.46	1.88	5.41		0.00			8.87	3.08
26	SIPAT-II STPS	10.38		1.00	1.04	1.97	2.04		0.00			3.09	2.97
27	VINDHYANCHAL-I STPS	13.27		0.90	1.19	1.64	2.17		0.01			3.37	2.54
28	VINDHYANCHAL-II STPS	10.69		0.74	0.79	1.50	1.61		0.00			2.40	2.25
29	VINDHYANCHAL-III STPS	11.63		0.85	0.99	1.56	1.81		0.04			2.84	2.45
30	VINDHYANCHAL-IV STPS	15.05		1.52	2.29	1.55	2.33		0.16			4.78	3.17
31	VINDHYANCHAL-V STPS	7.78		1.54	1.20	1.60	1.24		0.19			2.63	3.39
32	TANDA -II-TPS	4,384.46		2.26	992.16	3.92	1,719.12		24.06			2,735.33	6.24
33	SINGRAULI STAGE III	-		-	-	-	-		-			-	-
34	GODARWARA STPS-I	6.19		9.48	5.87	3.60	2.23		-0.00			8.10	13.09
35	LARA STPS-I	24.84		1.54	3.84	2.14	5.31		0.04			9.18	3.70
36	KHARGONE STPS	3.64		14.51	5.28	3.79	1.38		0.43			7.09	19.49
	NTPC CONSOLIDATED	-		-	-	-	-		483.97			483.97	-
	Sub-Total	**21,325.23**			**3,745.97**		**5,877.71**		**762.95**			**10,386.63**	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
		Total											
S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
e	**NPCIL**												
1	KAPS	8.62		-	-	2.84	2.44		3.76			6.21	7.20
2	NAPP	1,061.53		-	-	3.01	319.79		0.48			320.27	3.02
3	TAPP-3 & 4	17.06		-	-	3.45	5.88		0.01			5.89	3.45
4	RAPP-3 & 4	451.60		-	-	3.47	156.74		0.99			157.73	3.49
5	RAPP-5 & 6	654.49		-	-	3.95	258.46		0.02			258.48	3.95
	Sub-Total	**2,193.30**			**-**		**743.31**		**5.26**			**748.57**	3.41
f	**Hydro (NHPC)**												
1	SALAL	237.57		0.98	23.28	0.97	22.94		40.96			87.18	3.67
2	TANAKPUR	89.99		3.08	27.76	2.16	19.45		56.11			103.31	11.48
3	CHAMERA-I	450.58		0.92	41.51	1.14	51.54		-5.59			87.46	1.94
4	URI	551.94		1.01	55.59	0.92	50.94		34.48			141.00	2.55
5	CHAMERA-II	293.57		1.26	36.87	1.01	29.66		9.52			76.05	2.59
6	DHAULIGANGA	242.86		1.62	39.46	1.27	30.92		17.71			88.08	3.63
7	DULHASTI	513.95		2.23	114.47	2.42	124.58		18.66			257.72	5.01
8	SEWA-II	131.88		3.03	39.91	2.68	35.39		6.03			81.32	6.17
9	CHAMERA-III	214.24		2.65	56.71	2.05	43.86		26.86			127.43	5.95
10	URI-II	347.54		2.21	76.79	2.20	76.34		18.46			171.59	4.94
11	PARBATI-III HEP	75.12		7.13	53.53	1.55	11.64		4.96			70.12	9.33
12	KISHANGANGA	598.78		2.34	140.30	2.01	120.25		11.17			271.72	4.54
13	PARBATI-II	-		-	-	-	-		-			-	-
14	SUBANSIRI LOWER	16.72		3.00	5.02	2.30	3.84		-			8.85	5.30
15	PAKALDUL	-		-	-	-	-		-			-	-
	NHPC Consolidated	-		-	-	-	-		-			-	-
	Sub-Total	**3,764.75**			**711.18**		**621.35**		**239.31**			**1,571.84**	4.18
g	**HYDRO (NTPC)**												
1	KOLDAM HPS	658.56		2.75	180.80	2.46	162.15		-			342.95	5.21
2	TAPOVAN VISHNUGARH	-		-	-	-	-		-			-	-
3	LATA TAPOVAN HEP	-		-	-	-	-		-			-	-
4	SINGRAULI SHPS	14.42		-	-	5.08	7.32		-			7.32	5.08
	Sub-Total	**672.98**			**180.80**		**169.47**		**-**			**350.27**	**5.20**
h	**THDC**												
	HYDRO												
1	TEHRI	1,230.14		1.84	226.91	2.07	255.18		2.77			484.86	3.94

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
		Total											
S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
2	KOTESHWAR	524.40		2.30	120.78	2.55	133.56		9.72			264.06	5.04
3	DHUKWAN	33.30		-	-	4.87	16.22		0.11			16.33	4.90
4	VISHNUGARH PIPAL KOTHI	-		-	-	-	-		-			-	-
	THDC Consolidated	-		-	-	-	-		-			-	-
	Thermal											-	-
1	KHURJA STPP	492.83		2.50	123.21	2.64	129.98		-			253.19	5.14
	Sub-Total	**2,280.67**			**470.90**		**534.95**		**12.60**			**1,018.44**	**4.47**
i	SJVN												
1	RAMPUR	263.19		2.85	75.05	2.09	54.97		10.11			140.13	5.32
2	NATHPA JHAKRI	1,074.18		1.31	140.49	1.32	141.55		13.06			295.10	2.75
	Sub-Total	**1,337.38**			**215.53**		**196.53**		**23.17**			**435.23**	3.25
j	**NEEPCO**												
1	Kameng HEP	252.62		-	-	3.80	96.04		5.94			101.97	4.04
k	IPP/JV												
	HYDRO												
1	TALA	74.22		-	-	2.28	16.95		-			16.95	2.28
2	VISHNU PRAYAG	1,510.48		0.16	24.72	1.06	159.80		9.95			194.48	1.29
3	KARCHAM	763.35		1.72	131.33	1.36	103.92		21.96			257.21	3.37
4	TEESTA-III	887.05		3.24	287.39	2.87	254.23		-23.26			518.36	5.84
5	SRI NAGAR HEP	1,215.56		5.94	721.51	4.27	519.07		0.03			1,240.61	10.21
6	Rajghat Hydro	-		-	-	-	-		-			-	-
7	Hydro (Competitive Bidding)	490.87			54.40	-	66.69		1.69		-	122.78	2.50
	Thermal												
1	Meja Thermal Power Plant	6,556.19		2.19	1,432.96	3.22	2,109.84		13.97			3,556.78	5.43
2	LANCO	7,320.89		0.78	569.64	2.66	1,947.98		57.51			2,575.14	3.52
3	APCPL	33.64		5.86	19.72	4.47	15.04		1.78			36.54	10.86
4	BEPL BARKHERA	178.14		6.96	123.96	4.55	81.13		-8.29			196.80	11.05
5	BEPL KHAMBHAKHERA	187.80		6.85	128.73	4.66	87.55		-18.49			197.79	10.53
6	BEPL KUNDRAKHI	185.34		6.74	124.89	4.57	84.66		-25.66			183.90	9.92
7	BEPL MAQSOODAPUR	193.59		6.61	128.03	4.64	89.77		-15.04			202.76	10.47
8	BEPL UTRAULA	180.78		7.26	131.23	4.65	84.03		-15.51			199.74	11.05
9	KSK MAHANADI	4,636.36		3.17	1,471.80	3.79	1,755.12		61.93			3,288.84	7.09
10	LALITPUR	8,736.42		3.60	3,148.35	3.35	2,927.88		-			6,076.23	6.96
11	M.B.POWER (PTC)	2,746.38		2.24	616.25	1.93	528.79		66.09			1,211.13	4.41
12	PRAYAGRAJ POWER	10,496.17		1.34	1,405.11	2.28	2,395.62		0.18			3,800.92	3.62
13	R.K.M.POWER	2,539.00		2.36	598.37	2.15	545.91		-0.19			1,144.09	4.51
14	ROSA-1&2	5,591.41		2.20	1,229.73	3.27	1,825.84		-95.71			2,959.85	5.29

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Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
		Total											
S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
15	SASAN	3,582.90		0.15	55.10	1.18	423.13		4.64			482.88	1.35
16	TRN ENERGY (PTC)	2,399.18		1.57	376.22	1.84	442.53		1.17			819.92	3.42
17	NABINAGAR POWER PROJECT	1,335.67		1.66	221.72	2.65	353.81		0.74			576.27	4.31
18	Ghatampur	2,319.06		2.51	581.35	2.64	611.65		-			1,193.01	5.14
	Sub-Total	**64,160.45**			**13,582.54**		**17,430.95**		**39.49**			**31,052.98**	4.84
	Total	**1,30,153.32**		1.86	**24,181.91**	2.61	**33,907.42**		**1,135.91**			**59,225.24**	4.55
B	Medium term Sources												
C	Short term Sources	-		-	-	-	-		-			-	-
	Other Sources Sub-total	**-**		-	-	-	-		-			-	-
D	Cogen/ Captive												
	Baggasse/Cogen/ CPP 1	2,662.43		1.27	337.74	3.38	899.28		6.08			1,243.11	4.67
	Baggasse/Cogen/ CPP 2	-		-	-	-	-		-			-	-
	Sub-Total Cogen/ Captive	**2,662.43**		**1.27**	**337.74**	**3.38**	**899.28**		**6.08**			**1,243.11**	**4.67**
E	Bilateral & Others (Power purchased trough Trading)	-586.98		1.19	-69.91	-14.68	861.89		0.88			792.86	-13.51
1	Solar (Existing)	6,142.17		-	-	3.56	2,186.73		49.18			2,235.91	3.64
2	Sub-Total Solar	6,142.17		-	-	3.56	2,186.73		49.18			2,235.91	3.64
3	Solar (FY 22)												
4	Solar (FY 23)	-		-	-	-	-		-			-	-
5	Solar (FY 24)	225.30		-	-	3.00	67.59		-			67.59	3.00
6	Solar (FY 25)												
	Sub-Total Solar	**6,367.46**			**-**		**2,254.32**		**49.18**			**2,303.50**	3.62
G	Non-Solar (Renewable)												
1	WIND (Existing)								-			-	-
2	WIND	3,408.87		-	-	3.09	1,051.67		-			1,051.67	3.09
3	WIND (FY 24)	563.25		-	-	2.98	167.77		-			167.77	2.98
4	WIND (FY 25)												
6	Biomass Existing	73.57		-	-	6.17	45.38		-			45.38	6.17
7	Biomass FY 20												
8	MSW Existing	6.59		-	-	7.48	4.93		-			4.93	7.48
	Sub-total RE other than solar	**4,052.27**			-		**1,269.76**		-			**1,269.76**	3.13

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
							Total						
S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
	Other												
1	Slop Based Power Project	62.22		-	-	1.44	8.99		-			8.99	1.44
H	NVVN + NSM (Thermal)	471.83		-	-	3.67	173.21		12.45			185.66	3.93
	NVVN + NSM (Solar))	146.61		-	-	7.20	105.53		3.33			108.86	7.42
	Reactive Energy Charges	-		-	-	-	-		-			-	-
I	Short Term Sources												
J	REC												
K	Banking	-		-	-	-	-		3.63			3.63	-
L	Transmission Charges	-		-	-	-	-		6,668.66			6,668.66	-
	RRAS	-		-	-	-	-		-7.56			-7.56	-
	Any Other Charges	-444.49		-	-	4.78	-212.38		-			-212.38	4.78
	Less												
	Late Payment Surcharge								-			-	
	Grand Total	**1,42,884.67**			**24,449.74**	**-**	**39,268.01**		**7,872.55**		**-**	**71,590.31**	5.01

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Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	630	100%	71.73%	630	Merit	**2**	3,543.60	3,543.60
2	ANPARA-B	1000	100%	83.07%	1000	Merit	**2**	6,543.75	6,543.75
3	PANKI	660	100%	8.37%	440	Merit	**2**	-	
4	PARICHHA	220	100%	30.58%	0	Merit	**2**	-	
5	PARICHHA EXT.	420	100%	67.72%	420	Merit	**2**	-	-
6	OBRA-A	94		20.37%	0	Merit	**2**	-	
7	OBRA-B	1000	100%	43.17%	1000	Merit	**2**	4,019.98	4,019.98
8	HARDUAGANJ	105	100%	48.16%	105	Merit	**2**	336.71	336.71
9	HARDUAGANJ EXT.	500	100%	74.78%	500	Merit	**2**	-	-
10	PARICHHA EXT. STAGE-II	500	100%	64.17%	500	Merit	**2**	-	-
11	ANPARA-D	1000	100%	55.47%	1000	Merit	**2**	6,059.65	6,059.65
12	Panki Extension	660	100%	0.00%	660	Merit	**2**	3,109.01	3,109.01
13	HARDUAGANJ EXT. Stage II	660	100%	85.00%	660	Merit	**2**	-	-
14	OBRA-C	1320	100%	0.00%	1302	Merit	**2**	8,386.24	8,386.24
15	Jawaharpur	1320	100%	0.00%	1320	Merit	**2**	9,263.57	8,927.85
	Sub-Total	**10,089.00**		**49.39%**	**9,537.00**		**-**	**41,262.50**	**40,926.78**
c	From State Generating Stations Hydro								
1	RIHAND	300	85%	20.93%	255	Must Run	**2**	476.14	476.14
2	OBRA (H)	99	100%	25.30%	99	Must Run	**2**	254.51	254.51
3	MATATILA	30	67%	34.43%	20	Must Run	**2**	66.98	66.98
4	KHARA	72	80%	48.61%	57.6	Must Run	**2**	287.40	287.40
5	UGC	13.7	100%	18.50%	13.7	Must Run	**2**	25.83	25.83
6	SHEETLA	3.6	100%	7.28%	3.6	Must Run	**2**	2.05	2.05
7	BELKA	3	100%	7.34%	3	Must Run	**2**	3.01	3.01
8	BABAIL	3	100%	5.10%	3	Must Run	**2**	3.33	3.33
	Sub-Total	**524.30**		**28.09%**	**454.90**			**1,119.26**	**1,119.26**
d	**From Central Sector Generating Stations**								
a	**Thermal (NTPC)**								
1	ANTA GPS	419	22%	31.94%	91.2	Merit	**1**	-	-
2	AURAIYA GPS	652	33%	17.50%	212.67	Merit	**2**	-	-
3	DADRI GPS	830	30%	34.12%	245.61	Merit	**2**	-	-
4	JHANOR GPS	657.39	0%	38.04%	0.02	Merit	**1**	-	-

5	KAWAS GPS	656.2	0%	77.30%	0.03	Merit	**1**	-	-
6	TANDA -TPS	440	100%	74.58%	440	Merit	**2**	-	-
7	FGUTPS-I	420	60%	62.47%	249.98	Merit	**2**	-	-
8	FGUTPS-II	420	31%	87.31%	128.9	Merit	**2**	-	-
9	FGUTPS-III	210	30%	87.79%	63	Merit	**2**	-	-
10	FGUTPS-IV	500	45%	43.47%	222.94	Merit	**2**	-	-
11	FSTPS	1600	2%		33	Merit	**1**	-	-
12	KHTPS-I	840	9%		77	Merit	**1**	-	-
13	KHTPS-II	1500	10%	130.27%	150	Merit	**1**	-	-
14	NCTPS-I	840	10%	71.61%	84	Merit	**1**	-	-
15	NCTPS-II	980	10%	81.95%	98	Merit	**1**	-	-
16	RIHAND-I	1000	33%	91.29%	325.7	Merit	**2**	2,192.60	2,113.14
17	RIHAND-II	1000	30%	91.01%	296	Merit	**2**	2,189.46	2,110.12
18	RIHAND-III	1000	32%	99.19%	320	Merit	**2**	2,409.13	2,321.82
19	SINGRAULI	2000	38%	91.83%	753.6	Merit	**1**	5,202.12	5,013.59
20	KORBA-I STPS	2100	0%		3.79	Merit	**1**	19.50	18.79
21	KORBA-III STPS	500	0%		1.41	Merit	**1**	9.41	9.07
22	MAUDA-I STPS	1000	0%		2.82	Merit	**1**	-	-
23	MAUDA-II STPS	1320	0%		3.72	Merit	**1**	-	-
24	SOLAPUR TPS	660	1%		3.72	Merit	**1**	-	-
25	SIPAT-I STPS	1980	0%		5.58	Merit	**1**	33.34	32.13
26	SIPAT-II STPS	1000	0%		2.37	Merit	**1**	12.37	11.92
27	VINDHYANCHAL-I STPS	1260	0%		3.27	Merit	**1**	17.52	16.89
28	VINDHYANCHAL-II STPS	1000	0%		2.48	Merit	**1**	13.05	12.58
29	VINDHYANCHAL-III STPS	1000	0%		2.48	Merit	**1**	14.19	13.68
30	VINDHYANCHAL-IV STPS	1000	0%		2.82	Merit	**1**	17.20	16.58
31	VINDHYANCHAL-V STPS	500	0%		1.41	Merit	**1**	9.01	8.69
32	TANDA -II-TPS	1320	71%		943.4568	Merit	**2**	-	-
33	NABINAGAR POWER PROJECT	1320	16%	85.00%	209.01	Merit	**1**	1,466.80	1,413.64
34	APCPL	1500		0.00%	28	Merit		-	-
35	GODARWARA STPS-I	800			1.93	Merit		-	-
36	LARA STPS-I	1600			3.86	Merit		27.09	27.09
37	KHARGONE STPS	1320			3.18	Merit		-	-
	Sub-Total	**34,224.59**		**31.00%**	**5,009.92**			**13,605.72**	**13,112.64**
e	**NPCIL**								
1	KAPS	440	0%		1.65	Must Run	**1**	5.98	5.77
2	NAPP	440	31%	93.48%	138	Must Run	**2**	1,067.41	1,067.41
3	TAPP-3 & 4	1080	0%		4.05	Must Run	**1**	18.54	17.87

4	RAPP-3 & 4	440	15%	91.35%	66	Must Run	**1**	475.62	458.38
5	RAPP-5 & 6	440	20%	109.55%	86	Must Run	**1**	657.87	634.02
	Sub-Total	**2,840.00**		**85.91%**	**295.70**			**2,225.41**	**2,183.44**
f	**Hydro (NHPC)**								
1	SALAL	690	7%	55.69%	48	Must Run	**1**	237.16	228.56
2	TANAKPUR	94.2	22%	41.50%	21	Must Run	**1**	92.88	89.51
3	CHAMERA-I	540	20%	51.36%	109	Must Run	**1**	449.26	432.98
4	URI	480	20%	69.42%	96	Must Run	**1**	578.82	557.85
5	CHAMERA-II	300	21%	70.66%	62	Must Run	**1**	300.18	289.30
6	DHAULIGANGA	280	20%	56.45%	56	Must Run	**1**	258.29	248.93
7	DULHASTI	390	22%	80.71%	85	Must Run	**1**	493.85	475.95
8	SEWA-II	120	23%	62.19%	27	Must Run	**1**	120.81	116.43
9	CHAMERA-III	231	20%	61.16%	47	Must Run	**1**	220.99	212.98
10	URI-II	240	21%	64.84%	51	Must Run	**1**	332.20	320.16
11	PARBATI-III HEP	520	27%	13.54%	138	Must Run	**1**	141.90	136.75
12	KISHANGANGA	330	42%	32.08%	137.6	Must Run	**1**	551.72	531.73
13	PARBATI-II	800	20%	54.97%	156	Must Run	**1**	449.44	433.15
14	SUBANSIRI LOWER	2000	9%	54.97%	182	Must Run	**1**	491.44	473.63
15	PAKALDUL	1000	20%	54.97%	200	Must Run	**1**	-	-
	Sub-Total	**8,015.20**		**38.05%**	**1,415.60**			**4,718.93**	**4,547.91**
g	**HYDRO (NTPC)**								
1	KOLDAM HPS	800	20%	47.92%	159.12	Must Run	**1**	612.77	590.57
2	TAPOVAN VISHNUGARH	520	19%	54.97%	100	Must Run	**1**	251.35	242.24
3	LATA TAPOVAN HEP	171	20%	0.00%	34	Must Run	**1**	-	-
4	SINGRAULI SHPS	8	43%	20.48%	3.4	Must Run	**1**	13.34	12.85
	Sub-Total	**1,499.00**		**33.78%**	**296.52**			**877.46**	**845.66**
h	**THDC**								
	HYDRO								
1	TEHRI	1000	37%	38.43%	374	Must Run	**1**	1,205.21	1,161.53
2	KOTESHWAR	400	39%	37.98%	155	Must Run	**1**	498.66	480.59
3	Dhukwan	24	100%	37.98%	24	Must Run	**1**	78.43	75.59
4	VISHNUGARH PIPAL KOTHI	444	37%		166	Must Run	**1**	-	-
	Thermal								
1	KHURJA STPP	1320	65%	85.00%	854.4	Merit	**2**	4,993.97	4,993.97
	Sub-Total	**3,188.00**		**49.16%**	**1,573.40**			**6,776.27**	**6,711.68**
i	**SJVN**								
1	RAMPUR	412	14%	51.86%	57	Must Run	**1**	268.32	258.59
2	NATHPA JHAKRI	1500	15%	51.64%	221	Must Run	**1**	1,031.18	993.81
	Sub-Total	**1,912.00**		**53.36%**	**278.00**			**1,299.50**	**1,252.40**

j	**NEEPCO**								
1	Kameng HEP	600	9%	47.62%	55	Must Run	**1**	248.09	239.10
k	IPP/JV								
	HYDRO								
1	TALA	1020	4%	33.94%	44	Must Run	**1**	119.74	115.40
2	VISHNU PRAYAG	400	88%	55.97%	352	Must Run	**2**	1,561.26	1,504.68
3	KARCHAM	1000	20%	46.97%	200	Must Run	**1**	789.12	760.52
4	TEESTA-III	1200	17%	48.70%	200	Must Run	**1**	927.81	894.19
5	SRI NAGAR HEP	330	88%	47.02%	290.4	Must Run	**1**	1,250.79	1,205.46
6	Rajghat Hydro	45	40%	49.66%	18.15	Must Run	**1**	-	-
7	Hydro (Competitive Bidding)	400		0.00%	400	Must Run	**2**	1,501.44	1,501.44
	Thermal								
1	Meja Thermal Power Plant	1320	78%	85.00%	1024	Merit	**2**	6,504.10	6,268.39
2	LANCO	1200	92%	79.49%	1100	Merit	**2**	7,064.33	7,064.33
4	BEPL BARKHERA	90	100%	34.83%	90	Merit	**2**	-	-
5	BEPL KHAMBHAKHERA	90	100%	34.67%	90	Merit	**2**	-	-
6	BEPL KUNDRAKHI	90	100%	41.32%	90	Merit	**2**	-	-
7	BEPL MAQSOODAPUR	90	100%	35.05%	90	Merit	**2**	-	-
8	BEPL UTRAULA	90	100%	38.56%	90	Merit	**2**	-	-
9	KSK MAHANADI	3600	28%	39.53%	1000	Merit	**1**	1,863.27	1,795.74
10	LALITPUR	1980	100%	33.69%	1980	Merit	**2**	-	-
11	M.B.POWER (PTC)	1200	30%	76.92%	361	Merit	**1**	2,688.01	2,688.01
12	PRAYAGRAJ POWER	1980	90%	39.25%	1782	Merit	**2**	9,697.42	9,697.42
13	R.K.M.POWER	1540	23%	51.75%	350	Merit	**1**	2,588.71	2,588.71
14	ROSA-1&2	1200	100%	64.83%	1200	Merit	**2**	5,680.75	5,680.75
15	SASAN	4000	12%	88.99%	495	Merit	**1**	3,587.16	3,457.16
16	TRN ENERGY (PTC)	600	65%	65.20%	390	Merit	**1**	1,993.22	1,993.22
17	Ghatampur	1980	85%	7.08%	1683	Merit	**2**	7,884.82	7,884.82
	Sub-Total	**25,445**		**47.74%**	**13,319.55**			**55,701.93**	**55,100.22**
	Total	**88,337.09**			**32,235.59**			**1,27,835.06**	**1,26,039.10**
B	Medium term Sources								
C	Short term Sources							4,972.00	4,972.00
	Station/Source 1								
D	Cogen/ Captive								
	Baggasse/Cogen/ CPP 1	1497.01	100%	50.00%	1497.01	-	**2**	3,934.14	3,934.14
	Baggasse/Cogen/ CPP 2	0	100%	50.00%	0	-	**2**	-	-
	Sub-Total	**1,497.01**		**30.00%**	**1,497.01**			**3,934.14**	3,934.14
E	Bilateral & Others (Power purchased trough Trading)								
1	Solar (Existing)	2730	100%	18.92%	2730	-	**1**	4,523.50	4,523.50
2	Solar (FY 22)	0	100%	19.00%	0	Must Run	**1**	-	-
3	Solar (FY 23)	0	100%	19.00%	0	Must Run	**1**	-	-
4	Solar (FY 24)	184			184	Must Run	**1**	306.63	306.63
5	Solar (FY 25)	225			225	Must Run	**1**	253.05	253.05
	Sub-Total	**3,139.00**		**18.49%**	**3,139.00**			**5,083.18**	**5,083.18**

G	Non-Solar (Renewable)								
1	WIND (Existing)		100%	25.00%	1555.9	Must Run	**1**	3,411.61	3,411.61
3	WIND (FY 23)		100%	25.00%	0	Must Run	**1**	-	-
4	WIND (FY 24)		100%	25.00%	362	Must Run	**1**	793.76	793.76
5	WIND (FY 25)		100%	25.00%	113	Must Run	**1**	1,509.36	1,509.36
6	Biomass Existing		100%	50.00%	33.5	Must Run	**2**	146.73	146.73
7	Biomass FY 20		100%	50.00%	0	Must Run	**2**	-	-
8	MSW Existing		100%	75.00%	2	Must Run	**2**	13.14	13.14
	Sub-Total	**-**						**5,874.60**	**5,874.60**
	Others								
1	Slop Based Power Project				25	Must Run	**2**	175.45	175.45
H	NVVN + NSM (Thermal)				85	Must Run	**2**	-	-
I	Short Term Sources								
J	REC								
K	Banking								
L	PGCIL Charges								
M	WUPPTCL Charges								
N	SEUPPTCL Charges								
O	Reactive Energy Charges								
P	Case-I Transmission Charges								
Q	STU Charges								
	Any Other Charges								
	Less								
	Late Payment Surcharge								
	Grand Total	**92,973.10**			**36,956.60**			**1,47,698.98**	**1,46,078.47**

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Monthly Apprpriation of Power Purchase

Distribution Licensee		
Month	**Allocation of Approval Power Purchase (MU)**	**Allocated Approved Power Purchase Cost (Rs. Crore)**
Apr	10,920.12	5,804.51
May	12,745.24	6,406.29
June	13,087.90	6,640.86
July	14,080.43	6,866.32
Aug	14,549.27	7,359.41
Sept	13,625.88	7,123.09
Oct	11,442.93	6,181.77
Nov	12,069.81	6,424.71

Dec	11,732.46	6,302.97
Jan	11,271.81	6,116.77
Feb	11,422.84	6,279.31
Mar	10,952.84	5,981.54
Total	**1,47,901.51**	**77,487.56**
Average Power Purchase Cost (Rs./kWh)		
Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.		

April									
Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
274.82	0.85	23.46	2.32	63.72				3.17	87.18
543.80	0.41	22.32	2.06	112.15				2.47	134.47
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
336.14	0.95	31.90	2.74	92.09				3.69	123.99
19.13	-	-	2.13	4.07					4.07
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
542.44	1.74	94.39	2.01	109.13				3.75	203.52
-	-		2.28	-				-	-
-	-	57.53	5.03	-				-	57.53
751.01	-		2.20	165.51				2.20	165.51
761.39	-		2.65	201.69				2.65	201.69
3,228.72	1.06	**343.38**	2.32	**748.37**	-	**-**		**3.38**	**1,091.75**
19.34	1.05	2.02	0.49	0.95				1.54	2.97
11.60	0.79	0.91	0.43	0.50				1.22	1.41
0.73	3.61	0.26	0.49	0.04				4.10	0.30
16.37	0.64	1.04	0.48	0.79				1.12	1.83
2.50	-	-	2.94	0.74				2.94	0.74
-	-	-	1.60	-				-	-
0.24	-	-	2.20	0.05				2.20	0.05
0.29	-	-	2.96	0.09				2.96	0.09
51.08	0.83	**4.25**	0.62	**3.15**	-	**-**		1.45	**7.39**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.001	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
192.32	0.88	16.89	1.79	34.38				2.67	51.28
171.13	0.84	14.36	1.72	29.35				2.55	43.71
206.12	1.42	29.21	1.69	34.93				3.11	64.14
418.32	0.73	30.62	1.65	68.96				2.38	99.59
1.66	0.60	0.10	1.70	0.28				2.30	0.38
0.74	1.09	0.08	1.62	0.12				2.71	0.20
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.56	1.23	0.32	2.36	0.61				3.59	0.92
1.08	0.88	0.10	2.62	0.28				3.50	0.38
1.22	0.86	0.11	1.77	0.22				2.63	0.32
1.04	0.65	0.07	1.56	0.16				2.21	0.23
1.10	0.82	0.09	1.68	0.18				2.50	0.28
1.60	1.19	0.19	1.67	0.27				2.86	0.46
0.70	1.48	0.10	1.73	0.12				3.21	0.22
-	-	85.47	4.35	-				-	85.47
120.56	0.71	8.56	2.98	35.93				3.69	44.49
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.23	1.52	0.34	2.92	0.65				4.44	0.99
-	-	0.59	5.86	-				-	0.59
1,122.40		**333.98**	-	**206.44**		**-**			**540.42**
-		-	-	-					
-		-	-	-					
0.42	-	-	2.35	0.10				2.35	0.10
90.10	-	-	3.10	27.91				3.10	27.91
1.50	-	-	3.54	0.53				3.54	0.53

36.55	-	-	3.47	12.68				3.47	12.68
55.73	-	-	4.06	22.63				4.06	22.63
184.30		**-**	-	**63.85**					**63.85**
-		-	-	-					
-		-	-	-					
19.33	0.85	1.63	0.65	1.26				1.50	2.89
4.01	4.73	1.90	1.70	0.68				6.43	2.58
40.92	0.83	3.39	1.18	4.84				2.01	8.23
66.38	0.68	4.51	0.86	5.68				1.53	10.19
28.46	1.14	3.25	1.05	2.98				2.19	6.22
15.09	2.23	3.37	1.28	1.93				3.52	5.30
42.54	2.21	9.41	2.37	10.07				4.58	19.47
15.26	2.19	3.35	2.75	4.21				4.95	7.55
20.34	2.28	4.64	2.05	4.17				4.33	8.81
32.65	1.88	6.14	1.99	6.49				3.87	12.63
5.55	10.40	5.77	1.60	0.89				12.00	6.66
62.25	1.96	12.19	2.05	12.75				4.01	24.94
-	-			-				-	-
16.18	6.08	9.83	2.34	3.79				8.42	13.62
-	-	-	-	-				-	-
368.97		**69.38**	-	**59.73**					**129.11**
-		-	-	-					
-		-	-	-					
29.14	5.28	15.38	2.54	7.40				7.82	22.78
-	-		-	-				-	-
-	-	-	-	-				-	-
1.14	-	-	5.24	0.60				5.24	0.60
30.29		**15.38**	-	**8.00**					**23.38**
-		-	-	-					
-		-	-	-					
-		-	-	-					
73.85	2.74	20.25	2.03	15.01				4.77	35.26
33.63	3.03	10.18	2.51	8.44				5.53	18.61
0.33	-	-	5.07	0.17				5.07	0.17
-	-	-	-	-				-	-
-		-	-	-					
246.41	4.22	104.04	2.78	68.57				7.00	172.61
354.22		**134.46**	**-**	**92.18**					**226.64**
-		-	-	-					
-		-	-	-					
15.92	3.99	6.36	2.15	3.42				6.14	9.78
61.68	2.09	12.88	1.23	7.59				3.32	20.47
77.60		**19.24**	-	**11.01**					**30.25**

-		-	-	-					
-		-	-	-					
7.21	-	-	4.16	3.00				4.16	3.00
-		-	-	-					
-		-	-	-					
-		-	-	-					
1.23	-	-	2.36	0.29				2.36	0.29
66.49	0.32	2.12	1.08	7.15				1.39	9.27
36.85	3.04	11.19	1.47	5.40				4.50	16.60
43.53	5.67	24.67	2.82	12.29				8.49	36.96
59.30	7.18	42.55	3.34	19.79				10.51	62.34
-	-	-	-	-				-	-
-	-	-	2.72	-				-	-
-		-	-	-					
590.65	1.96	115.57	3.47	204.94				5.43	320.51
572.87	0.86	49.23	2.77	158.82				3.63	208.05
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
-	-	123.28	3.64	-				-	123.28
-	-	264.96	3.88	-				-	264.96
220.93	2.42	53.52	1.49	32.89				3.91	86.41
783.51	1.36	106.65	2.59	202.99				3.95	309.64
231.77	2.09	48.42	2.09	48.45				4.18	96.86
366.58	2.99	109.66	3.69	135.34				6.68	245.00
299.20	0.16	4.74	1.28	38.27				1.44	43.01
152.20	1.62	24.72	1.88	28.60				3.50	53.32
323.59	7.60	246.06	2.78	90.04				10.39	336.10
3,748.70		**1,292.95**	-	**985.27**					**2,278.23**
-		-	-	-					
9,173.47		**2,213.02**	-	**2,181.00**					**4,394.02**
-		-	-	-					
-		-	-	-					
-		-	-	-					
533.00		-	7.31	389.75				7.31	389.75
-		-	-	-					
-		-	-	-					
-		-	-	-					
323.35	1.17	37.98	3.68	118.98				4.85	156.95
-	-	-	3.68	-				-	-
323.35		37.98	-	118.98					**156.95**
-		-	-	-					
-		-	-	-					
-		-	-	-					
373.46	-	-	3.82	142.51				3.82	142.51
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
25.17	-	-	3.00	7.55				3.00	7.55
5.47	-	-	3.00	1.64				3.00	1.64
404.11		**-**	-	**151.71**					**151.71**

-		-	-	-					
-		-	-	-					
280.06	-	-	2.98	83.42				2.98	83.42
-	-	-	2.98	-				-	-
65.16	-	-	2.98	19.41				2.98	19.41
113.40	-	-	2.98	33.78				2.98	33.78
12.06	-	-	6.29	7.59				6.29	7.59
-	-	-	-	-				-	-
1.08	-	-	7.61	0.82				7.61	0.82
471.76		**-**	-	**145.02**					**145.02**
-		-	-	-					
14.42	-	-	1.44	2.08				1.44	2.08
-	-	-	4.87	-				-	-
-		-	-	-					
-		-	-	-					
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
10,920.12		**2,815.98**		**2,988.53**					**5,804.51**

`

May									
Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
301.09	0.78	23.46	2.32	69.82				3.10	93.27
596.54	0.37	22.32	2.06	123.03				2.44	145.35
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
329.46	0.97	31.90	2.74	90.26				3.71	122.16
30.33	-	-	2.13	6.46					6.46
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
516.89	1.83	94.39	2.01	103.99				3.84	198.38
-	-		2.28	-				-	-
-	-	57.53	5.03	-				-	57.53
776.04	-		2.20	171.02				2.20	171.02
786.77	-		2.65	208.42				2.65	208.42
3,337.12	**1.03**	**343.38**	**2.32**	**772.99**	-	**-**		**3.35**	**1,116.37**
17.97	1.13	2.02	0.49	0.88				1.62	2.90
10.90	0.84	0.91	0.43	0.47				1.27	1.38
4.26	0.62	0.26	0.49	0.21				1.11	0.47
19.94	0.52	1.04	0.48	0.96				1.01	2.00
2.35	-	-	2.94	0.69				2.94	0.69
0.22	-	-	1.60	0.04				1.60	0.04
0.39	-	-	2.20	0.08				2.20	0.08
0.45	-	-	2.96	0.13				2.96	0.13
56.48	0.75	**4.25**	0.61	**3.46**	-	**-**		1.37	**7.71**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
196.16	0.86	16.89	1.79	35.07				2.65	51.96
173.82	0.83	14.36	1.72	29.81				2.54	44.17
217.86	1.34	29.21	1.69	36.92				3.04	66.13
429.29	0.71	30.62	1.65	70.77				2.36	101.39
1.46	0.68	0.10	1.70	0.25				2.38	0.35
0.89	0.91	0.08	1.62	0.14				2.53	0.22
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.52	1.25	0.32	2.36	0.59				3.61	0.91
1.02	0.93	0.10	2.62	0.27				3.55	0.36
1.17	0.90	0.11	1.77	0.21				2.67	0.31
0.94	0.72	0.07	1.56	0.15				2.28	0.22
1.08	0.84	0.09	1.68	0.18				2.52	0.27
1.32	1.45	0.19	1.67	0.22				3.12	0.41
0.71	1.46	0.10	1.73	0.12				3.19	0.23
-	-	85.47	4.35	-				-	85.47
124.58	0.69	8.56	2.98	37.12				3.67	45.68
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.30	1.47	0.34	2.92	0.67				4.40	1.01
-	-	0.59	5.86	-				-	0.59
1,155.11		**333.98**	-	**212.50**		**-**			**546.47**
-		-	-	-					
-		-	-	-					
0.37	-	-	2.35	0.09				2.35	0.09
83.54	-	-	3.10	25.88				3.10	25.88
1.45	-	-	3.54	0.51				3.54	0.51

41.24	-	-	3.47	14.30				3.47	14.30
57.59	-	-	4.06	23.39				4.06	23.39
184.20		**-**	-	**64.17**					**64.17**
-		-	-	-					
-		-	-	-					
28.45	0.57	1.63	0.65	1.85				1.23	3.49
6.44	2.95	1.90	1.70	1.09				4.64	2.99
51.17	0.66	3.39	1.18	6.06				1.85	9.44
69.92	0.64	4.51	0.86	5.98				1.50	10.49
39.85	0.82	3.25	1.05	4.17				1.86	7.42
25.10	1.34	3.37	1.28	3.22				2.62	6.59
56.23	1.67	9.41	2.37	13.31				4.04	22.71
19.33	1.73	3.35	2.75	5.33				4.49	8.67
30.54	1.52	4.64	2.05	6.26				3.57	10.90
33.74	1.82	6.14	1.99	6.71				3.81	12.85
10.88	5.30	5.77	1.60	1.74				6.90	7.51
73.09	1.67	12.19	2.05	14.97				3.72	27.16
-	-			-				-	-
16.72	5.88	9.83	2.34	3.91				8.22	13.75
-	-	-	-	-				-	-
461.48		**69.38**	-	**74.59**					**143.97**
-		-	-	-					
-		-	-	-					
48.09	3.20	15.38	2.54	12.21				5.74	27.59
-	-		-	-				-	-
-	-	-	-	-				-	-
1.36	-	-	5.24	0.71				5.24	0.71
49.45		**15.38**	-	**12.93**					**28.31**
-		-	-	-					
-		-	-	-					
-		-	-	-					
69.72	2.90	20.25	2.03	14.17				4.94	34.42
44.88	2.27	10.18	2.51	11.26				4.78	21.44
6.97	-	-	5.07	3.53				5.07	3.53
-	-	-	-	-				-	-
-		-	-	-					
254.63	4.09	104.04	2.78	70.85				6.87	174.89
376.20		**134.46**	**-**	**99.82**					**234.28**
-		-	-	-					
-		-	-	-					
28.16	2.26	6.36	2.15	6.05				4.41	12.41
109.43	1.18	12.88	1.23	13.46				2.41	26.34
137.59		**19.24**	-	**19.51**					**38.75**

-		-	-	-					
-		-	-	-					
17.16	-	-	4.16	7.14				4.16	7.14
-		-	-	-					
-		-	-	-					
-		-	-	-					
6.56	-	-	2.36	1.55				2.36	1.55
142.99	0.15	2.12	1.08	15.38				1.22	17.50
68.07	1.64	11.19	1.47	9.98				3.11	21.18
78.96	3.12	24.67	2.82	22.29				5.95	46.96
92.63	4.59	42.55	3.34	30.91				7.93	73.47
-	-	-	-	-				-	-
252.96	-	-	2.72	68.75				2.72	68.75
-		-	-	-					
610.34	1.89	115.57	3.47	211.77				5.36	327.34
643.00	0.77	49.23	2.77	178.26				3.54	227.49
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
193.13	6.38	123.28	3.64	70.23				10.02	193.51
-	-	264.96	3.88	-				-	264.96
228.30	2.34	53.52	1.49	33.99				3.83	87.51
860.35	1.24	106.65	2.59	222.90				3.83	329.55
241.83	2.00	48.42	2.09	50.55				4.09	98.97
694.38	1.58	109.66	3.69	256.37				5.27	366.03
316.56	0.15	4.74	1.28	40.49				1.43	45.23
198.61	1.24	24.72	1.88	37.32				3.12	62.04
334.38	7.36	246.06	2.78	93.04				10.14	339.11
4,963.04		**1,292.95**	-	**1,343.79**					**2,636.75**
-		-	-	-					
10,737.81		**2,213.02**	-	**2,610.91**				4.49	**4,823.93**
-		-	-	-					
-		-	-	-					
-		-	-	-					
746.00		-	7.31	545.51				7.31	545.51
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94				4.82	160.92
-	-	-	3.68	-				-	-
334.13		-	-	**122.94**				4.82	**160.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26				3.82	147.26
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
26.39	-	-	3.00	7.92				3.00	7.92
5.74	-	-	3.00	1.72				3.00	1.72
418.04		**-**	-	**156.90**					**156.90**

-		-	-	-					
-		-	-	-					
293.59	-	-	2.98	87.45				2.98	87.45
-	-	-	2.98	-				-	-
68.31	-	-	2.98	20.35				2.98	20.35
118.88	-	-	2.98	35.41				2.98	35.41
12.46	-	-	6.29	7.84				6.29	7.84
-	-	-	-	-				-	-
1.12	-	-	7.61	0.85				7.61	0.85
494.35		-	-	**151.90**					**151.90**
-		-	-	-					
14.90	-	-	1.44	2.15				1.44	2.15
-	-	-	4.87	-				-	-
-		-	-	-					
-		-	-	-					
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
12,745.24		**2,778.00**		**3,590.31**		**-**			**6,406.29**

June									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
282.66	0.83	23.46	2.32	65.54				3.15	89.00
588.40	0.38	22.32	2.06	121.35				2.44	143.67
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
322.17	0.99	31.90	2.74	88.27				3.73	120.16
30.34	-	-	2.13	6.46					6.46
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
477.91	1.98	94.39	2.01	96.15				3.99	190.54
12.69	1.42	1.81	2.28	2.89				3.70	4.70
-	-	57.53	5.03	-				-	57.53
751.01	-		2.20	165.51				2.20	165.51
761.39	-		2.65	201.69				2.65	201.69
3,226.57	1.07	**345.19**	2.32	**747.85**	-	**-**	-	**3.39**	**1,093.04**
38.50	0.53	2.02	0.49	1.89				1.02	3.91
21.60	0.42	0.91	0.43	0.93				0.85	1.84
0.22	11.83	0.26	0.49	0.01				12.32	0.27
30.04	0.35	1.04	0.48	1.45				0.83	2.49
2.31	-	-	2.94	0.68				2.94	0.68
0.10	-	-	1.60	0.02				1.60	0.02
0.40	-	-	2.20	0.09				2.20	0.09
0.40	-	-	2.96	0.12				2.96	0.12
93.57	0.45	**4.25**	0.55	**5.18**	-	**-**		1.01	**9.42**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
187.71	0.90	16.89	1.79	33.56				2.69	50.45
166.73	0.86	14.36	1.72	28.60				2.58	42.96
194.40	1.50	29.21	1.69	32.94				3.20	62.15
444.78	0.69	30.62	1.65	73.32				2.34	103.95
1.99	0.50	0.10	1.70	0.34				2.20	0.44
0.86	0.94	0.08	1.62	0.14				2.56	0.22
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.97	1.06	0.32	2.36	0.70				3.42	1.02
1.08	0.88	0.10	2.62	0.28				3.50	0.38
2.00	0.53	0.11	1.77	0.35				2.30	0.46
1.12	0.61	0.07	1.56	0.17				2.17	0.24
1.51	0.60	0.09	1.68	0.25				2.28	0.34
1.62	1.18	0.19	1.67	0.27				2.85	0.46
0.89	1.17	0.10	1.73	0.15				2.90	0.26
-	-	85.47	4.35	-				-	85.47
120.56	0.71	8.56	2.98	35.93				3.69	44.49
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.23	1.52	0.34	2.92	0.65				4.44	0.99
-	-	0.59	5.86	-				-	0.59
1,130.43		**333.98**	-	**207.66**		**-**			**541.64**
-		-	-	-					
-		-	-	-					
0.42	-	-	2.35	0.10				2.35	0.10
83.75	-	-	3.10	25.94				3.10	25.94
1.48	-	-	3.54	0.52				3.54	0.52

34.94	-	-	3.47	12.12				3.47	12.12
55.73	-	-	4.06	22.63				4.06	22.63
176.31		**-**	-	**61.31**				3.48	**61.31**
-		-	-	-					
-		-	-	-					
32.72	0.50	1.63	0.65	2.13				1.15	3.76
9.63	1.97	1.90	1.70	1.63				3.67	3.53
59.58	0.57	3.39	1.18	7.05				1.75	10.44
65.31	0.69	4.51	0.86	5.59				1.55	10.09
39.69	0.82	3.25	1.05	4.15				1.86	7.40
38.98	0.87	3.37	1.28	4.99				2.15	8.37
54.42	1.73	9.41	2.37	12.88				4.09	22.28
11.79	2.84	3.35	2.75	3.25				5.59	6.60
30.09	1.54	4.64	2.05	6.17				3.59	10.81
32.65	1.88	6.14	1.99	6.49				3.87	12.63
19.29	2.99	5.77	1.60	3.09				4.59	8.86
75.87	1.61	12.19	2.05	15.54				3.66	27.73
-	-			-				-	-
16.18	6.08	9.83	2.34	3.79				8.42	13.62
-	-	-	-	-				-	-
486.20		**69.38**	-	**76.75**				3.01	**146.13**
-		-	-	-					
-		-	-	-					
89.02	1.73	15.38	2.54	22.61				4.27	37.99
-	-		-	-				-	-
-	-	-	-	-				-	-
1.27	-	-	5.24	0.66				5.24	0.66
90.29		**15.38**	-	**23.27**				4.28	**38.65**
-		-	-	-					
-		-	-	-					
-		-	-	-					
81.69	2.48	20.25	2.03	16.60				4.51	36.85
43.85	2.32	10.18	2.51	11.00				4.83	21.18
0.67	-	-	5.07	0.34				5.07	0.34
-	-	-	-	-				-	-
-		-	-	-					
246.41	4.22	104.04	2.78	68.57				7.00	172.61
372.63		**134.46**	**-**	**96.51**				**6.20**	**230.98**
-		-	-	-					
-		-	-	-					
36.57	1.74	6.36	2.15	7.86				3.89	14.22
141.49	0.91	12.88	1.23	17.40				2.14	30.28
178.06		**19.24**	-	**25.26**					**44.50**

-		-	-	-					
-		-	-	-					
26.60	-	-	4.16	11.07				4.16	11.07
-		-	-	-					
-		-	-	-					
-		-	-	-					
15.50	-	-	2.36	3.66				2.36	3.66
237.74	0.09	2.12	1.08	25.56				1.16	27.69
124.91	0.90	11.19	1.47	18.32				2.36	29.51
125.49	1.97	24.67	2.82	35.43				4.79	60.10
152.48	2.79	42.55	3.34	50.89				6.13	93.44
-	-	-	-	-				-	-
244.80	-	-	2.72	66.53				2.72	66.53
-		-	-	-					
590.65	1.96	115.57	3.47	204.94				5.43	320.51
632.50	0.78	49.23	2.77	175.35				3.55	224.58
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
20.98	58.76	123.28	3.64	7.63				62.39	130.91
-	-	264.96	3.88	-				-	264.96
220.93	2.42	53.52	1.49	32.89				3.91	86.41
827.59	1.29	106.65	2.59	214.41				3.88	321.07
237.64	2.04	48.42	2.09	49.67				4.13	98.09
671.98	1.63	109.66	3.69	248.10				5.32	357.76
311.28	0.15	4.74	1.28	39.82				1.43	44.55
191.55	1.29	24.72	1.88	36.00				3.17	60.71
323.59	7.60	246.06	2.78	90.04				10.39	336.10
4,929.61		**1,292.95**	-	**1,299.24**					**2,592.20**
-		-	-	-					
10,710.26		**2,214.83**	-	**2,554.12**					**4,768.95**
-		-	-	-					
-		-	-	-					
-		-	-	-					
1,164.00		-	7.31	851.17				7.31	851.17
-		-	-	-					
-		-	-	-					
-		-	-	-					
323.35	1.17	37.98	3.68	118.98				4.85	156.95
-	-	-	3.68	-				-	-
323.35		**37.98**	-	**118.98**					**156.95**
-		-	-	-					
-		-	-	-					
-		-	-	-					
373.46	-	-	3.82	142.51				3.82	142.51
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
25.17	-	-	3.00	7.55				3.00	7.55
5.47	-	-	3.00	1.64				3.00	1.64
404.11		**-**	-	**151.71**					**151.71**

-		-	-	-					
-		-	-	-					
280.06	-	-	2.98	83.42				2.98	83.42
-	-	-	2.98	-				-	-
65.16	-	-	2.98	19.41				2.98	19.41
113.40	-	-	2.98	33.78				2.98	33.78
12.06	-	-	6.29	7.59				6.29	7.59
-	-	-	-	-				-	-
1.08	-	-	7.61	0.82				7.61	0.82
471.76		-	-	**145.02**					**145.02**
-		-	-	-					
14.42	-	-	1.44	2.08				1.44	2.08
-	-	-	4.87	-				-	-
-		-	-	-					
-		-	-	-					
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
13,087.90		**2,817.79**		**3,823.07**					**6,640.86**

July									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
309.26	0.76	23.46	2.32	71.71				3.08	95.17
576.76	0.39	22.32	2.06	118.95				2.45	141.27
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
351.49	0.91	31.90	2.74	96.30				3.65	128.19
29.53	-	-	2.13	6.28				2.13	6.28
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
492.31	1.92	94.39	2.01	99.04				3.93	193.44
393.38	1.86	73.28	2.28	89.64				4.14	162.93
-	-	57.53	5.03	-				-	57.53
776.04	-		2.20	171.02				2.20	171.02
786.77	-		2.65	208.42				2.65	208.42
3,715.54	1.12	**416.66**	2.32	**861.37**	-	**-**		**3.44**	**1,278.03**
42.33	0.48	2.02	0.49	2.08				0.97	4.10
24.07	0.38	0.91	0.43	1.03				0.81	1.95
2.07	1.28	0.26	0.49	0.10				1.77	0.37
39.02	0.27	1.04	0.48	1.88				0.75	2.92
2.04	-	-	2.94	0.60				2.94	0.60
0.04	-	-	1.60	0.01				1.60	0.01
0.32	-	-	2.20	0.07				2.20	0.07
0.35	-	-	2.96	0.10				2.96	0.10
110.23	0.39	**4.25**	0.53	**5.87**	-	**-**		0.92	**10.12**
		-	-	-					
		-	-	-					
		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
179.42	0.94	16.89	1.79	32.08				2.73	48.97
178.04	0.81	14.36	1.72	30.54				2.52	44.90
200.88	1.45	29.21	1.69	34.04				3.15	63.25
431.67	0.71	30.62	1.65	71.16				2.36	101.79
1.85	0.54	0.10	1.70	0.31				2.24	0.41
0.63	1.28	0.08	1.62	0.10				2.90	0.18
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.93	1.08	0.32	2.36	0.69				3.44	1.01
1.27	0.75	0.10	2.62	0.33				3.37	0.43
1.99	0.53	0.11	1.77	0.35				2.30	0.46
1.10	0.62	0.07	1.56	0.17				2.17	0.24
1.56	0.58	0.09	1.68	0.26				2.26	0.35
1.50	1.27	0.19	1.67	0.25				2.94	0.44
0.88	1.18	0.10	1.73	0.15				2.91	0.25
-	-	85.47	4.35	-				-	85.47
124.58	0.69	8.56	2.98	37.12				3.67	45.68
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.30	1.47	0.34	2.92	0.67				4.40	1.01
-	-	0.59	5.86	-				-	0.59
1,130.60		**333.98**	-	**208.24**		**-**			**542.22**
-		-	-	-					
-		-	-	-					
0.66	-	-	2.35	0.16				2.35	0.16
99.08	-	-	3.10	30.69				3.10	30.69
1.57	-	-	3.54	0.55				3.54	0.55

44.19	-	-	3.47	15.33				3.47	15.33
57.59	-	-	4.06	23.39				4.06	23.39
203.09		**-**	-	**70.12**	**-**	**-**	**-**		**70.12**
-		-	-	-					
-		-	-	-					
34.34	0.48	1.63	0.65	2.24				1.13	3.87
12.43	1.53	1.90	1.70	2.11				3.22	4.01
77.79	0.44	3.39	1.18	9.21				1.62	12.60
65.88	0.68	4.51	0.86	5.63				1.54	10.14
42.42	0.77	3.25	1.05	4.44				1.81	7.68
37.05	0.91	3.37	1.28	4.75				2.19	8.12
56.23	1.67	9.41	2.37	13.31				4.04	22.71
13.20	2.54	3.35	2.75	3.64				5.29	6.99
31.09	1.49	4.64	2.05	6.37				3.54	11.02
33.74	1.82	6.14	1.99	6.71				3.81	12.85
32.63	1.77	5.77	1.60	5.22				3.37	11.00
92.26	1.32	12.19	2.05	18.90				3.37	31.09
-	-			-				-	-
16.72	5.88	9.83	2.34	3.91				8.22	13.75
-	-	-	-	-				-	-
545.80		**69.38**	-	**86.43**	**-**	**-**	**-**		**155.81**
-		-	-	-					
-		-	-	-					
105.48	1.46	15.38	2.54	26.79				4.00	42.17
-	-		-	-				-	-
-	-	-	-	-				-	-
1.39	-	-	5.24	0.73				5.24	0.73
106.87		**15.38**	-	**27.52**	**-**	**-**	**-**		**42.90**
-		-	-	-					
-		-	-	-					
-		-	-	-					
99.43	2.04	20.25	2.03	20.21				4.07	40.46
42.63	2.39	10.18	2.51	10.70				4.90	20.87
2.70	-	-	5.07	1.37				5.07	1.37
-	-	-	-	-				-	-
-		-	-	-					
254.63	4.09	104.04	2.78	70.85				6.87	174.89
399.40		**134.46**	**-**	**103.13**	**-**	**-**	**-**		**237.59**
-		-	-	-					
-		-	-	-					
37.79	1.68	6.36	2.15	8.12				3.83	14.48
146.21	0.88	12.88	1.23	17.98				2.11	30.86
183.99		**19.24**	-	**26.10**	**-**	-	**-**		**45.35**

-		-	-	-					
-		-	-	-					
37.03	-	-	4.16	15.41				4.16	15.41
-		-	-	-					
-		-	-	-					
-		-	-	-					
22.86	-	-	2.36	5.40				2.36	5.40
234.52	0.09	2.12	1.08	25.22				1.17	27.34
132.31	0.85	11.19	1.47	19.41				2.31	30.60
137.42	1.80	24.67	2.82	38.80				4.62	63.47
212.49	2.00	42.55	3.34	70.91				5.34	113.46
-	-	-	-	-				-	-
252.96	-	-	2.72	68.75				2.72	68.75
-		-	-	-					
610.34	1.89	115.57	3.47	211.77				5.36	327.34
638.35	0.77	49.23	2.77	176.98				3.54	226.20
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
500.78	2.46	123.28	3.64	182.11				6.10	305.39
-	-	264.96	3.88	-				-	264.96
228.30	2.34	53.52	1.49	33.99				3.83	87.51
822.52	1.30	106.65	2.59	213.10				3.89	319.75
227.29	2.13	48.42	2.09	47.51				4.22	95.93
694.38	1.58	109.66	3.69	256.37				5.27	366.03
304.44	0.16	4.74	1.28	38.94				1.43	43.68
178.66	1.38	24.72	1.88	33.57				3.26	58.29
345.16	7.13	246.06	2.78	96.04				9.91	342.11
5,542.78		**1,292.95**	-	**1,518.87**	**-**	**-**	**-**		**2,811.82**
-		-	-	-					
11,975.33		**2,286.30**	-	**2,923.06**	**-**	**-**	**-**		**5,209.36**
-		-	-	-					
-		-	-	-					
-		-	-	-					
851.00		-	7.31	622.29				7.31	622.29
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94				4.82	160.92
-	-	-	3.68	-				-	-
334.13		**37.98**	-	**122.94**	**-**	**-**	**-**	**4.82**	**160.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26				3.82	147.26
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
26.01	-	-	3.00	7.80				3.00	7.80
5.65	-	-	3.00	1.70				3.00	1.70
417.58		**-**	-	**156.76**	**-**	**-**	**-**		**156.76**

-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20				2.98	86.20
-	-	-	2.98	-				-	-
67.33	-	-	2.98	20.06				2.98	20.06
117.18	-	-	2.98	34.90				2.98	34.90
12.46	-	-	6.29	7.84				6.29	7.84
-	-	-	-	-				-	-
1.12	-	-	7.61	0.85				7.61	0.85
487.49		-	-	**149.85**					**149.85**
-		-	-	-					
14.90	-	-	1.44	2.15				1.44	2.15
-	-	-	4.87	-				-	-
-		-	-	-					
-		-	-	-					
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
14,080.43		**2,889.26**		**3,977.06**	**-**	**-**	**-**		**6,866.32**

August									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
320.44	0.73	23.46	2.32	74.30				3.05	97.76
571.56	0.39	22.32	2.06	117.88				2.45	140.20
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
368.88	0.86	31.90	2.74	101.06				3.60	132.96
38.13	-	-	2.13	8.12				2.13	8.12
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
555.85	1.70	94.39	2.01	111.82				3.71	206.22
393.38	1.86	73.28	2.28	89.64				4.14	162.93
-	-	57.53	5.03	-				-	57.53
776.04	2.44	189.60	2.20	171.02				4.65	360.62
786.77	2.71	213.06	2.65	208.42				5.36	421.48
3,811.06	2.15	**819.32**	2.32	**882.27**	-	**-**		**4.46**	**1,701.59**
39.86	0.51	2.02	0.49	1.96				1.00	3.98
21.05	0.43	0.91	0.43	0.90				0.86	1.82
5.89	0.45	0.26	0.49	0.29				0.94	0.55
34.33	0.30	1.04	0.48	1.65				0.79	2.70
1.26	-	-	2.94	0.37				2.94	0.37
0.25	-	-	1.60	0.04				1.60	0.04
0.29	-	-	2.20	0.06				2.20	0.06
0.24	-	-	2.96	0.07				2.96	0.07
103.16	0.41	**4.25**	0.52	**5.35**	-	**-**		0.93	**9.59**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
196.31	0.86	16.89	1.79	35.10				2.65	51.99
176.87	0.81	14.36	1.72	30.33				2.53	44.70
222.03	1.32	29.21	1.69	37.62				3.01	66.83
445.28	0.69	30.62	1.65	73.41				2.34	104.03
1.85	0.54	0.10	1.70	0.32				2.24	0.41
0.67	1.20	0.08	1.62	0.11				2.82	0.19
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.90	1.09	0.32	2.36	0.69				3.45	1.00
1.51	0.63	0.10	2.62	0.39				3.25	0.49
1.99	0.53	0.11	1.77	0.35				2.30	0.46
1.51	0.45	0.07	1.56	0.23				2.01	0.30
1.56	0.58	0.09	1.68	0.26				2.26	0.35
1.49	1.28	0.19	1.67	0.25				2.95	0.44
0.88	1.18	0.10	1.73	0.15				2.91	0.25
-	-	85.47	4.35	-				-	85.47
124.58	0.69	8.56	2.98	37.12				3.67	45.68
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.30	1.47	0.34	2.92	0.67				4.40	1.01
-	-	0.59	5.86	-				-	0.59
1,181.72		**333.98**	-	**217.01**		**-**			**550.99**
-		-	-	-					
-		-	-	-					
0.67	-	-	2.35	0.16				2.35	0.16
89.79	-	-	3.10	27.81				3.10	27.81
1.60	-	-	3.54	0.56				3.54	0.56

31.90	-	-	3.47	11.06				3.47	11.06
57.59	-	-	4.06	23.39				4.06	23.39
181.54		**-**	-	**62.99**	**-**	**-**	**-**		**62.99**
		-	-	-					
		-	-	-					
35.23	0.46	1.63	0.65	2.29				1.11	3.93
12.64	1.50	1.90	1.70	2.14				3.20	4.04
73.76	0.46	3.39	1.18	8.73				1.64	12.12
55.31	0.82	4.51	0.86	4.73				1.67	9.24
42.98	0.76	3.25	1.05	4.49				1.80	7.74
37.05	0.91	3.37	1.28	4.75				2.19	8.12
56.23	1.67	9.41	2.37	13.31				4.04	22.71
16.84	1.99	3.35	2.75	4.64				4.74	7.99
31.09	1.49	4.64	2.05	6.37				3.54	11.02
33.74	1.82	6.14	1.99	6.71				3.81	12.85
31.50	1.83	5.77	1.60	5.04				3.43	10.81
76.79	1.59	12.19	2.05	15.73				3.64	27.92
57.34	2.20	12.64	2.34	13.42				4.55	26.06
16.72	5.88	9.83	2.34	3.91				8.22	13.75
-	-	-	-	-				-	-
577.22		**82.02**	-	**96.28**	**-**	**-**	**-**		**178.30**
-		-	-	-					
-		-	-	-					
105.48	1.46	15.38	2.54	26.79				4.00	42.17
-	-		-	-				-	-
-	-	-	-	-				-	-
0.94	-	-	5.24	0.49				5.24	0.49
106.42		**15.38**	-	**27.28**	**-**	**-**	**-**		**42.66**
		-	-	-					
		-	-	-					
		-	-	-					
172.99	1.17	20.25	2.03	35.16				3.20	55.41
63.49	1.60	10.18	2.51	15.93				4.11	26.11
7.26	-	-	5.07	3.68				5.07	3.68
-	-	-	-	-				-	-
-		-	-	-					
509.25	2.04	104.04	2.78	141.70				4.83	245.74
753.00		**134.46**	**-**	**196.48**	**-**	**-**	**-**		**330.94**
-		-	-	-					
-		-	-	-					
37.79	1.68	6.36	2.15	8.12				3.83	14.48
146.21	0.88	12.88	1.23	17.98				2.11	30.86
183.99		**19.24**	-	**26.10**	**-**	**-**	**-**		**45.35**

-		-	-	-					
-		-	-	-					
32.50	-	-	4.16	13.53				4.16	13.53
-		-	-	-					
-		-	-	-					
-		-	-	-					
29.26	-	-	2.36	6.91				2.36	6.91
234.52	0.09	2.12	1.08	25.22				1.17	27.34
132.31	0.85	11.19	1.47	19.41				2.31	30.60
137.32	1.80	24.67	2.82	38.77				4.62	63.44
203.92	2.09	42.55	3.34	68.05				5.42	110.60
-	-	-	-	-				-	-
252.96	-	-	2.72	68.75				2.72	68.75
-		-	-	-					
610.34	1.89	115.57	3.47	211.77				5.36	327.34
628.56	0.78	49.23	2.77	174.26				3.56	223.49
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
280.10	4.40	123.28	3.64	101.86				8.04	225.14
-	-	264.96	3.88	-				-	264.96
228.30	2.34	53.52	1.49	33.99				3.83	87.51
731.02	1.46	106.65	2.59	189.39				4.05	296.04
237.08	2.04	48.42	2.09	49.56				4.13	97.97
694.38	1.58	109.66	3.69	256.37				5.27	366.03
292.84	0.16	4.74	1.28	37.46				1.44	42.19
193.89	1.27	24.72	1.88	36.44				3.15	61.15
668.75	3.68	246.06	2.78	186.08				6.46	432.15
5,555.54		**1,292.95**	-	**1,504.28**	**-**	**-**	**-**		**2,797.24**
-		-	-	-					
12,486.17		**2,701.61**	-	**3,031.56**	**-**	**-**	**-**		**5,733.17**
		-	-	-					
-		-	-	-					
		-	-	-					
809.00		-	7.31	591.58				7.31	591.58
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94				4.82	160.92
-	-	-	3.68	-				-	-
334.13		**37.98**	-	**122.94**	**-**	**-**	**-**	**4.82**	**160.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26				3.82	147.26
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
26.01	-	-	3.00	7.80				3.00	7.80
5.65	-	-	3.00	1.70				3.00	1.70
417.58		**-**	-	**156.76**	**-**	**-**	**-**		**156.76**

-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20				2.98	86.20
-	-	-	2.98	-				-	-
67.33	-	-	2.98	20.06				2.98	20.06
117.18	-	-	2.98	34.90				2.98	34.90
12.46	-	-	6.29	7.84				6.29	7.84
-	-	-	-	-				-	-
1.12	-	-	7.61	0.85				7.61	0.85
487.49		**-**		**149.85**					**149.85**
-		-	-	-					
14.90	-	-	1.44	2.15				1.44	2.15
-	-	-	4.87	-				-	-
-		-	-	-					-
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
14,549.27		**3,304.56**		**4,054.85**	**-**	**-**	**-**		**7,359.41**

September									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
284.64	0.82	23.46	2.32	66.00				3.14	89.46
564.99	0.40	22.32	2.06	116.53				2.46	138.84
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
348.30	0.92	31.90	2.74	95.42				3.66	127.32
25.94	-	-	2.13	5.52				2.13	5.52
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
472.32	2.00	94.39	2.01	95.02				4.01	189.41
380.69	1.93	73.28	2.28	86.75				4.20	160.04
-	-	57.53	5.03	-				-	57.53
751.01	2.52	189.60	2.20	165.51				4.73	355.10
761.39	2.80	213.06	2.65	201.69				5.45	414.75
3,589.29	2.28	**819.32**	2.32	**832.44**	-	**-**		**4.60**	**1,651.77**
39.70	0.51	2.02	0.49	1.95				1.00	3.97
21.30	0.43	0.91	0.43	0.92				0.86	1.83
7.91	0.33	0.26	0.49	0.39				0.82	0.65
31.73	0.33	1.04	0.48	1.53				0.81	2.57
1.84	-	-	2.94	0.54				2.94	0.54
0.16	-	-	1.60	0.03				1.60	0.03
0.42	-	-	2.20	0.09				2.20	0.09
0.45	-	-	2.96	0.13				2.96	0.13
103.52	0.41	**4.25**	0.54	**5.57**	-	**-**		0.95	**9.82**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
171.16	0.99	16.89	1.79	30.60				2.77	47.49
170.51	0.84	14.36	1.72	29.24				2.56	43.61
202.48	1.44	29.21	1.69	34.31				3.14	63.52
392.60	0.78	30.62	1.65	64.72				2.43	95.34
1.41	0.70	0.10	1.70	0.24				2.41	0.34
0.73	1.11	0.08	1.62	0.12				2.73	0.20
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.38	1.32	0.32	2.36	0.56				3.68	0.88
0.97	0.98	0.10	2.62	0.26				3.60	0.35
1.93	0.55	0.11	1.77	0.34				2.32	0.45
1.47	0.46	0.07	1.56	0.23				2.02	0.30
1.48	0.61	0.09	1.68	0.25				2.29	0.34
1.34	1.43	0.19	1.67	0.22				3.10	0.41
0.85	1.22	0.10	1.73	0.15				2.95	0.25
-	-	85.47	4.35	-				-	85.47
120.56	0.71	8.56	2.98	35.93				3.69	44.49
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.23	1.52	0.34	2.92	0.65				4.44	0.99
-	-	0.59	5.86	-				-	0.59
1,072.09		**333.98**	-	**197.82**		**-**	**-**		**531.80**
-		-	-	-					
-		-	-	-					
0.67	-	-	2.35	0.16				2.35	0.16
92.21	-	-	3.10	28.56				3.10	28.56
1.33	-	-	3.54	0.47				3.54	0.47

35.43	-	-	3.47	12.29				3.47	12.29
55.73	-	-	4.06	22.63				4.06	22.63
185.36		**-**	-	**64.11**	**-**	**-**	**-**		**64.11**
-		-	-	-					
-		-	-	-					
29.95	0.55	1.63	0.65	1.95				1.20	3.58
12.96	1.46	1.90	1.70	2.20				3.16	4.10
42.03	0.81	3.39	1.18	4.97				1.99	8.36
39.77	1.13	4.51	0.86	3.40				1.99	7.91
29.65	1.10	3.25	1.05	3.10				2.14	6.35
35.85	0.94	3.37	1.28	4.59				2.22	7.97
54.42	1.73	9.41	2.37	12.88				4.09	22.28
6.99	4.79	3.35	2.75	1.93				7.54	5.28
28.57	1.63	4.64	2.05	5.86				3.67	10.50
30.91	1.99	6.14	1.99	6.15				3.97	12.28
16.56	3.49	5.77	1.60	2.65				5.09	8.42
51.58	2.36	12.19	2.05	10.57				4.41	22.76
55.49	2.28	12.64	2.34	12.99				4.62	25.63
16.18	6.08	9.83	2.34	3.79				8.42	13.62
-	-	-	-	-				-	-
450.90		**82.02**	-	**77.02**	**-**	**-**	**-**		**159.04**
-		-	-	-					
-		-	-	-					
95.18	1.62	15.38	2.54	24.17				4.16	39.55
35.57	2.27	8.08	-	-				2.27	8.08
-	-	-	-	-				-	-
2.20	-	-	5.24	1.16				5.24	1.16
132.95		**23.46**	-	**25.33**	**-**	**-**	**-**		**48.79**
-		-	-	-					
-		-	-	-					
-		-	-	-					
148.11	1.37	20.25	2.03	30.10				3.40	50.35
50.21	2.03	10.18	2.51	12.60				4.54	22.77
10.90	-	-	5.07	5.53				5.07	5.53
-	-	-	-	-				-	-
-		-	-	-					
492.83	2.11	104.04	2.78	137.13				4.89	241.17
702.05		**134.46**	**-**	**185.37**	**-**	**-**	**-**		**319.83**
-		-	-	-					
-		-	-	-					
36.57	1.74	6.36	2.15	7.86				3.89	14.22
141.49	0.91	12.88	1.23	17.40				2.14	30.28
178.06		**19.24**	-	**25.26**	**-**	**-**	**-**		**44.50**

-		-	-	-					
-		-	-	-					
30.26	-	-	4.16	12.59				4.16	12.59
-		-	-	-					
-		-	-	-					
-		-	-	-					
21.73	-	-	2.36	5.13				2.36	5.13
246.79	0.09	2.12	1.08	26.54				1.16	28.66
112.87	0.99	11.19	1.47	16.55				2.46	27.75
119.90	2.06	24.67	2.82	33.85				4.88	58.52
167.75	2.54	42.55	3.34	55.98				5.87	98.53
-	-	-	-	-				-	-
244.80	-	-	2.72	66.53				2.72	66.53
-		-	-	-					
590.65	1.96	115.57	3.47	204.94				5.43	320.51
587.21	0.84	49.23	2.77	162.80				3.61	212.02
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
-	-	123.28	3.64	-				-	123.28
-	-	264.96	3.88	-				-	264.96
220.93	2.42	53.52	1.49	32.89				3.91	86.41
960.77	1.11	106.65	2.59	248.91				3.70	355.57
247.03	1.96	48.42	2.09	51.64				4.05	100.05
459.58	2.39	109.66	3.69	169.68				6.08	279.34
278.86	0.17	4.74	1.28	35.67				1.45	40.40
154.07	1.60	24.72	1.88	28.95				3.48	53.67
647.18	3.80	246.06	2.78	180.08				6.58	426.15
5,060.12		**1,292.95**	-	**1,320.15**	**-**	**-**	**-**		**2,613.11**
-		-	-	-					
11,504.60		**2,709.68**	-	**2,745.66**	**-**	**-**	**-**		**5,455.35**
-		-	-	-					
-		-	-	-					
-		-	-	-					
869.00		-	7.31	635.45				7.31	635.45
869.00		-	-	635.45					
-		-	-	-					
-		-	-	-					
323.35	1.17	37.98	3.68	118.98				4.85	156.95
-	-	-	3.68	-				-	-
323.35		-	-	**118.98**	**-**	**-**	**-**	**4.85**	**156.95**
-		-	-	-					
-		-	-	-					
-		-	-	-					
373.46	-	-	3.82	142.51				3.82	142.51
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
25.17	-	-	3.00	7.55				3.00	7.55
25.99	-	-	3.00	7.80				3.00	7.80
424.63		**-**	-	**157.86**	**-**	**-**	**-**		**157.86**

-		-	-	-					
-		-	-	-					
280.06	-	-	2.98	83.42				2.98	83.42
-	-	-	2.98	-				-	-
65.16	-	-	2.98	19.41				2.98	19.41
131.51	-	-	2.98	39.17				2.98	39.17
12.06	-	-	6.29	7.59				6.29	7.59
-	-	-	-	-				-	-
1.08	-	-	7.61	0.82				7.61	0.82
489.87		**-**	-	**150.41**	**-**	**-**	**-**		**150.41**
-		-	-	-					
14.42	-	-	1.44	2.08				1.44	2.08
-	-	-	4.87	-				-	-
-		-	-	-					-
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
13,625.88		**3,274.67**		**3,810.45**	**-**	**-**	**-**		**7,123.09**

October									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
310.24	0.76	23.46	2.32	71.94				3.07	95.39
588.23	0.38	22.32	2.06	121.32				2.44	143.64
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
325.44	0.98	31.90	2.74	89.16				3.72	121.06
22.75	-	-	2.13	4.84				2.13	4.84
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
530.72	1.78	94.39	2.01	106.77				3.79	201.16
393.38	1.86	73.28	2.28	89.64				4.14	162.93
-	-	57.53	5.03	-				-	57.53
25.03	75.74	189.60	2.20	5.52				77.94	195.11
786.77	2.71	213.06	2.65	208.42				5.36	421.48
2,982.57	2.75	**819.32**	2.34	**697.60**	-	**-**		**5.09**	**1,516.93**
50.84	0.40	2.02	0.49	2.49				0.89	4.52
25.14	0.36	0.91	0.43	1.08				0.79	1.99
9.37	0.28	0.26	0.49	0.46				0.77	0.72
32.16	0.32	1.04	0.48	1.55				0.81	2.59
0.75	-	-	2.94	0.22				2.94	0.22
0.16	-	-	1.60	0.03				1.60	0.03
0.20	-	-	2.20	0.04				2.20	0.04
0.27	-	-	2.96	0.08				2.96	0.08
118.89	0.36	**4.25**	0.50	**5.96**	-	**-**		0.86	**10.20**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
188.16	0.90	16.89	1.79	33.64				2.69	50.53
186.16	0.77	14.36	1.72	31.93				2.49	46.29
206.29	1.42	29.21	1.69	34.96				3.11	64.17
462.83	0.66	30.62	1.65	76.30				2.31	106.92
1.54	0.65	0.10	1.70	0.26				2.35	0.36
0.82	0.99	0.08	1.62	0.13				2.61	0.21
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.55	1.24	0.32	2.36	0.60				3.60	0.92
0.93	1.02	0.10	2.62	0.24				3.64	0.34
1.33	0.79	0.11	1.77	0.24				2.56	0.34
1.06	0.64	0.07	1.56	0.16				2.20	0.23
1.08	0.84	0.09	1.68	0.18				2.52	0.27
1.62	1.18	0.19	1.67	0.27				2.85	0.46
0.77	1.34	0.10	1.73	0.13				3.07	0.24
-	-	85.47	4.35	-				-	85.47
124.58	0.69	8.56	2.98	37.12				3.67	45.68
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.30	1.47	0.34	2.92	0.67				4.40	1.01
-	-	0.59	5.86	-				-	0.59
1,182.01		**333.98**	-	**216.84**		**-**	**-**		**550.82**
-		-	-	-					
-		-	-	-					
0.48	-	-	2.35	0.11				2.35	0.11
101.53	-	-	3.10	31.45				3.10	31.45
1.60	-	-	3.54	0.57				3.54	0.57

43.52	-	-	3.47	15.09				3.47	15.09
57.59	-	-	4.06	23.39				4.06	23.39
204.71		**-**	-	**70.61**	**-**	**-**	**-**	**16.51**	**70.61**
-		-	-	-					
-		-	-	-					
12.54	1.30	1.63	0.65	0.82				1.95	2.45
12.40	1.53	1.90	1.70	2.10				3.23	4.00
24.57	1.38	3.39	1.18	2.91				2.56	6.30
22.62	1.99	4.51	0.86	1.93				2.85	6.44
21.58	1.51	3.25	1.05	2.26				2.55	5.51
24.95	1.35	3.37	1.28	3.20				2.63	6.57
58.43	1.61	9.41	2.37	13.83				3.98	23.23
4.37	7.66	3.35	2.75	1.20				10.42	4.55
15.46	3.00	4.64	2.05	3.17				5.05	7.81
18.40	3.34	6.14	1.99	3.66				5.32	9.80
9.01	6.41	5.77	1.60	1.44				8.01	7.21
25.79	4.73	12.19	2.05	5.28				6.78	17.47
57.34	2.20	12.64	2.34	13.42				4.55	26.06
66.89	1.47	9.83	2.34	15.66				3.81	25.49
-	-	-	-	-				-	-
374.35		**82.02**	-	**70.88**	**-**	**-**	**-**	**63.68**	**152.90**
-		-	-	-					
-		-	-	-					
48.68	3.16	15.38	2.54	12.36				5.70	27.74
36.75	2.20	8.08	-	-				2.20	8.08
-	-	-	-	-				-	-
0.19	-	-	5.24	0.10				5.24	0.10
85.62		**23.46**	-	**12.46**	**-**	**-**	**-**	**13.14**	**35.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
108.15	1.87	20.25	2.03	21.98				3.90	42.23
36.57	2.78	10.18	2.51	9.18				5.29	19.35
10.81	-	-	5.07	5.49				5.07	5.49
-	-	-	-	-				-	-
-		-	-	-					
509.25	2.04	104.04	2.78	141.70				4.83	245.74
664.79		**134.46**	**-**	**178.35**	**-**	**-**	**-**	**19.09**	**312.81**
-		-	-	-					
-		-	-	-					
27.20	2.34	6.36	2.15	5.85				4.49	12.21
105.38	1.22	12.88	1.23	12.96				2.45	25.84
132.58		**19.24**	-	**18.81**	**-**	**-**	**-**	**6.94**	**38.05**

-		-	-	-					
-		-	-	-					
29.11	-	-	4.16	12.11				4.16	12.11
-		-	-	-					
-		-	-	-					
-		-	-	-					
13.40	-	-	2.36	3.17				2.36	3.17
125.01	0.17	2.12	1.08	13.44				1.25	15.56
51.31	2.18	11.19	1.47	7.53				3.65	18.72
88.26	2.79	24.67	2.82	24.92				5.62	49.59
128.19	3.32	42.55	3.34	42.78				6.66	85.33
-	-	-	-	-				-	-
252.96	-	-	2.72	68.75				2.72	68.75
-		-	-	-					
610.34	1.89	115.57	3.47	211.77				5.36	327.34
606.25	0.81	49.23	2.77	168.08				3.58	217.30
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
-	-	123.28	3.64	-				-	123.28
-	-	264.96	3.88	-				-	264.96
228.30	2.34	53.52	1.49	33.99				3.83	87.51
755.42	1.41	106.65	2.59	195.71				4.00	302.37
176.46	2.74	48.42	2.09	36.89				4.83	85.30
227.47	4.82	109.66	3.69	83.98				8.51	193.64
305.29	0.16	4.74	1.28	39.05				1.43	43.79
136.88	1.81	24.72	1.88	25.72				3.69	50.44
668.75	3.68	246.06	2.78	186.08				6.46	432.15
4,374.30		**1,292.95**	-	**1,141.86**	**-**	**-**	**-**		**2,434.81**
-		-	-	-					
10,148.92		**2,709.68**	-	**2,425.48**	**-**	**-**	**-**		**5,135.16**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-				-	-
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94				4.82	160.92
-	-	-	3.68	-				-	-
334.13		**37.98**	-	**122.94**	**-**	**-**	**-**	**4.82**	**160.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26				3.82	147.26
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
26.01	-	-	3.00	7.80				3.00	7.80
26.86	-	-	3.00	8.06				3.00	8.06
438.78		**-**	-	**163.12**	**-**	**-**	**-**		**163.12**

-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20				2.98	86.20
-	-	-	2.98	-				-	-
67.33	-	-	2.98	20.06				2.98	20.06
135.89	-	-	2.98	40.48				2.98	40.48
12.46	-	-	6.29	7.84				6.29	7.84
-	-	-	-	-				-	-
1.12	-	-	7.61	0.85				7.61	0.85
506.20		**-**	-	**155.43**	**-**	**-**	**-**		**155.43**
-		-	-	-					
14.90	-	-	1.44	2.15				1.44	2.15
-	-	-	4.87	-				-	-
-		-	-	-					-
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					-
-		-	-	-					
-		-	-	-					
11,442.93	**-**	**3,312.64**		**2,869.12**	**-**	**-**	**-**		**6,181.77**

November									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
300.65	0.78	23.46	2.32	69.71				3.10	93.17
466.67	0.48	22.32	2.06	96.25				2.54	118.57
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
295.85	1.08	31.90	2.74	81.05				3.82	112.95
60.90	-	-	2.13	12.96				2.13	12.96
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
526.20	1.79	94.39	2.01	105.86				3.81	200.25
380.69	1.93	73.28	2.28	86.75				4.20	160.04
-	-	57.53	5.03	-				-	57.53
751.01	2.52	189.60	2.20	165.51				4.73	355.10
761.39	2.80	213.06	2.65	201.69				5.45	414.75
3,543.35	2.31	**819.32**	2.31	**819.79**	-	**-**		**4.63**	**1,639.11**
25.59	0.79	2.02	0.49	1.26				1.28	3.28
14.86	0.62	0.91	0.43	0.64				1.05	1.55
7.74	0.34	0.26	0.49	0.38				0.83	0.64
24.97	0.42	1.04	0.48	1.20				0.90	2.25
1.05	-	-	2.94	0.31				2.94	0.31
0.13	-	-	1.60	0.02				1.60	0.02
0.09	-	-	2.20	0.02				2.20	0.02
0.18	-	-	2.96	0.05				2.96	0.05
74.61	0.57	**4.25**	0.52	**3.88**	-	**-**		1.09	**8.13**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
128.86	1.31	16.89	1.79	23.04				3.10	39.93
197.02	0.73	14.36	1.72	33.79				2.44	48.15
194.40	1.50	29.21	1.69	32.94				3.20	62.15
478.74	0.64	30.62	1.65	78.92				2.29	109.55
1.61	0.62	0.10	1.70	0.27				2.32	0.37
0.83	0.97	0.08	1.62	0.13				2.59	0.22
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.92	1.08	0.32	2.36	0.69				3.44	1.00
0.95	1.00	0.10	2.62	0.25				3.62	0.34
1.19	0.89	0.11	1.77	0.21				2.66	0.32
1.04	0.66	0.07	1.56	0.16				2.21	0.23
0.98	0.92	0.09	1.68	0.17				2.60	0.26
1.55	1.23	0.19	1.67	0.26				2.90	0.45
0.77	1.35	0.10	1.73	0.13				3.07	0.24
-	-	85.47	4.35	-				-	85.47
120.56	0.71	8.56	2.98	35.93				3.69	44.49
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.23	1.52	0.34	2.92	0.65				4.44	0.99
-	-	0.59	5.86	-				-	0.59
1,133.64		**333.98**	-	**207.54**		**-**	**-**		**541.52**
-		-	-	-					
-		-	-	-					
0.42	-	-	2.35	0.10				2.35	0.10
95.00	-	-	3.10	29.43				3.10	29.43
1.38	-	-	3.54	0.49				3.54	0.49

37.23	-	-	3.47	12.91				3.47	12.91
55.73	-	-	4.06	22.63				4.06	22.63
189.75		**-**	-	**65.56**	**-**	**-**	**-**		**65.56**
-		-	-	-					
-		-	-	-					
9.82	1.67	1.63	0.65	0.64				2.32	2.27
8.40	2.26	1.90	1.70	1.42				3.96	3.32
15.39	2.20	3.39	1.18	1.82				3.39	5.21
33.58	1.34	4.51	0.86	2.87				2.20	7.38
14.17	2.29	3.25	1.05	1.48				3.34	4.73
14.51	2.32	3.37	1.28	1.86				3.60	5.23
35.75	2.63	9.41	2.37	8.46				5.00	17.87
2.84	11.78	3.35	2.75	0.78				14.53	4.13
9.48	4.90	4.64	2.05	1.94				6.95	6.59
21.53	2.85	6.14	1.99	4.28				4.84	10.42
5.57	10.36	5.77	1.60	0.89				11.96	6.66
21.64	5.63	12.19	2.05	4.43				7.68	16.62
55.49	2.28	12.64	2.34	12.99				4.62	25.63
64.73	1.52	9.83	2.34	15.15				3.86	24.98
-	-	-	-	-				-	-
312.89		**82.02**	-	**59.03**	**-**	**-**	**-**		**141.05**
-		-	-	-					
-		-	-	-					
22.89	6.72	15.38	2.54	5.81				9.26	21.19
35.57	2.27	8.08	-	-				2.27	8.08
-	-	-	-	-				-	-
1.01	-	-	5.24	0.53				5.24	0.53
59.46		**23.46**	-	**6.34**	**-**	**-**	**-**		**29.80**
-		-	-	-					
-		-	-	-					
-		-	-	-					
63.08	3.21	20.25	2.03	12.82				5.24	33.07
21.46	4.74	10.18	2.51	5.38				7.25	15.56
5.65	-	-	5.07	2.86				5.07	2.86
-	-	-	-	-				-	-
-		-	-	-					
492.83	2.11	104.04	2.78	137.13				4.89	241.17
583.01		**134.46**	**-**	**158.20**	**-**	**-**	**-**		**292.67**
-		-	-	-					
-		-	-	-					
14.71	4.32	6.36	2.15	3.16				6.47	9.52
51.84	2.48	12.88	1.23	6.38				3.71	19.26
66.55		**19.24**	-	**9.54**	**-**	**-**	**-**		**28.78**

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-		-	-	-					
10.19	-	-	4.16	4.24				4.16	4.24
-		-	-	-					
-		-	-	-					
-		-	-	-					
6.46	-	-	2.36	1.53				2.36	1.53
86.53	0.25	2.12	1.08	9.30				1.32	11.43
40.45	2.77	11.19	1.47	5.93				4.23	17.13
42.05	5.87	24.67	2.82	11.87				8.69	36.54
79.52	5.35	42.55	3.34	26.54				8.69	69.09
-	-	-	-	-				-	-
-	-	-	2.72	-				-	-
-		-	-	-					
590.65	1.96	115.57	3.47	204.94				5.43	320.51
557.17	0.88	49.23	2.77	154.47				3.66	203.69
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
429.93	2.87	123.28	3.64	156.35				6.50	279.62
-	-	264.96	3.88	-				-	264.96
220.93	2.42	53.52	1.49	32.89				3.91	86.41
742.36	1.44	106.65	2.59	192.33				4.03	298.98
238.52	2.03	48.42	2.09	49.86				4.12	98.27
671.98	1.63	109.66	3.69	248.10				5.32	357.76
311.45	0.15	4.74	1.28	39.84				1.43	44.57
168.12	1.47	24.72	1.88	31.59				3.35	56.31
657.97	3.74	246.06	2.78	183.08				6.52	429.15
4,844.09		**1,292.95**	-	**1,348.62**	**-**	**-**	**-**		**2,641.57**
-		-	-	-					
10,817.54		**2,709.68**	-	**2,682.74**	**-**	**-**	**-**		**5,392.42**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-				-	-
-		-	-	-					
-		-	-	-					
-		-	-	-					
323.35	1.17	37.98	3.68	118.98				4.85	156.95
-	-	-	3.68	-				-	-
323.35		**37.98**	-	**118.98**	**-**	**-**	**-**	**4.85**	**156.95**
-		-	-	-					
-		-	-	-					
-		-	-	-					
373.46	-	-	3.82	142.51				3.82	142.51
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
25.17	-	-	3.00	7.55				3.00	7.55
25.99	-	-	3.00	7.80				3.00	7.80
424.63		**-**	-	**157.86**	**-**	**-**	**-**		**157.86**

-		-	-	-					
-		-	-	-					
280.06	-	-	2.98	83.42				2.98	83.42
-	-	-	2.98	-				-	-
65.16	-	-	2.98	19.41				2.98	19.41
131.51	-	-	2.98	39.17				2.98	39.17
12.06	-	-	6.29	7.59				6.29	7.59
-	-	-	-	-				-	-
1.08	-	-	7.61	0.82				7.61	0.82
489.87		**-**	-	**150.41**	**-**	**-**	**-**		**150.41**
-		-	-	-					
14.42	-	-	1.44	2.08				1.44	2.08
-	-	-	4.87	-				-	-
-		-	-	-					-
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-				-	-
-		-	-	-					
-		-	-	-					
12,069.81		**3,312.64**		**3,112.07**	**-**	**-**	**-**		**6,424.71**

December									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
297.57	0.79	23.46	2.32	69.00				3.11	92.46
483.13	0.46	22.32	2.06	99.64				2.52	121.96
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
326.69	0.98	31.90	2.74	89.50				3.72	121.40
5.48	-	-	2.13	1.17				2.13	1.17
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
511.86	1.84	94.39	2.01	102.97				3.86	197.37
12.69	57.75	73.28	2.28	2.89				60.03	76.18
-	-	57.53	5.03	-				-	57.53
776.04	2.44	189.60	2.20	171.02				4.65	360.62
786.77	2.71	213.06	2.65	208.42				5.36	421.48
3,200.22	2.56	**819.32**	2.33	**744.61**	-	**-**		**4.89**	**1,563.94**
46.63	0.43	2.02	0.49	2.29				0.92	4.31
23.58	0.39	0.91	0.43	1.01				0.82	1.93
7.40	0.36	0.26	0.49	0.36				0.85	0.63
14.00	0.75	1.04	0.48	0.67				1.23	1.72
2.13	-	-	2.94	0.63				2.94	0.63
0.24	-	-	1.60	0.04				1.60	0.04
0.22	-	-	2.20	0.05				2.20	0.05
0.19	-	-	2.96	0.05				2.96	0.05
94.39	0.45	**4.25**	0.54	**5.11**	-	**-**		0.99	**9.35**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
153.22	1.10	16.89	1.79	27.39				2.89	44.29
201.71	0.71	14.36	1.72	34.59				2.43	48.96
222.45	1.31	29.21	1.69	37.70				3.01	66.90
474.97	0.64	30.62	1.65	78.30				2.29	108.92
1.58	0.63	0.10	1.70	0.27				2.33	0.37
0.89	0.91	0.08	1.62	0.14				2.53	0.22
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
3.02	1.04	0.32	2.36	0.71				3.40	1.03
0.94	1.01	0.10	2.62	0.25				3.63	0.34
1.27	0.83	0.11	1.77	0.22				2.60	0.33
0.95	0.72	0.07	1.56	0.15				2.27	0.22
1.15	0.78	0.09	1.68	0.19				2.46	0.28
1.63	1.17	0.19	1.67	0.27				2.84	0.46
0.76	1.36	0.10	1.73	0.13				3.09	0.24
-	-	85.47	4.35	-				-	85.47
124.58	0.69	8.56	2.98	37.12				3.67	45.68
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.30	1.47	0.34	2.92	0.67				4.40	1.01
-	-	0.59	5.86	-				-	0.59
1,191.42		**333.98**	-	**218.12**		**-**	**-**		**552.10**
-		-	-	-					
-		-	-	-					
0.46	-	-	2.35	0.11				2.35	0.11
92.40	-	-	3.10	28.62				3.10	28.62
1.48	-	-	3.54	0.52				3.54	0.52

48.51	-	-	3.47	16.82				3.47	16.82
57.59	-	-	4.06	23.39				4.06	23.39
200.44		**-**	-	**69.47**			**-**	**16.51**	**69.47**
-		-	-	-					
-		-	-	-					
7.62	2.14	1.63	0.65	0.50				2.80	2.13
7.02	2.70	1.90	1.70	1.19				4.40	3.09
12.40	2.73	3.39	1.18	1.47				3.92	4.86
33.10	1.36	4.51	0.86	2.83				2.22	7.34
10.96	2.96	3.25	1.05	1.15				4.01	4.40
11.37	2.97	3.37	1.28	1.46				4.25	4.83
27.00	3.48	9.41	2.37	6.39				5.85	15.79
2.71	12.34	3.35	2.75	0.75				15.09	4.10
6.90	6.73	4.64	2.05	1.41				8.78	6.06
20.64	2.97	6.14	1.99	4.10				4.96	10.24
3.98	14.49	5.77	1.60	0.64				16.09	6.41
21.04	5.79	12.19	2.05	4.31				7.84	16.50
57.34	2.20	12.64	2.34	13.42				4.55	26.06
66.89	1.47	9.83	2.34	15.66				3.81	25.49
-	-	-	-	-				-	-
288.99		**82.02**	-	**55.27**			**-**		**137.29**
-		-	-	-					
-		-	-	-					
18.92	8.13	15.38	2.54	4.80				10.67	20.18
36.75	2.20	8.08	-	-				2.20	8.08
-	-	-	-	-				-	-
1.15	-	-	5.24	0.60				5.24	0.60
56.82		**23.46**	-	**5.40**			**-**		**28.86**
		-	-	-					
		-	-	-					
-		-	-	-					
118.97	1.70	20.25	2.03	24.18				3.73	44.43
42.18	2.41	10.18	2.51	10.58				4.92	20.76
11.52	-	-	5.07	5.84				5.07	5.84
-	-	-	-	-				-	-
-		-	-	-					
509.25	2.04	104.04	2.78	141.70				4.83	245.74
681.92		**134.46**	**-**	**182.31**			**-**		**316.78**
-		-	-	-					
-		-	-	-					
10.49	6.06	6.36	2.15	2.26				8.21	8.62
40.61	3.17	12.88	1.23	4.99				4.40	17.88
51.10		**19.24**	-	**7.25**			**-**		**26.49**

-		-	-	-					
-		-	-	-					
23.54	-	-	4.16	9.80				4.16	9.80
-		-	-	-					
-		-	-	-					
-		-	-	-					
2.43	-	-	2.36	0.57				2.36	0.57
68.54	0.31	2.12	1.08	7.37				1.38	9.49
26.62	4.20	11.19	1.47	3.90				5.67	15.10
42.10	5.86	24.67	2.82	11.89				8.68	36.55
25.01	17.02	42.55	3.34	8.35				20.35	50.90
-	-	-	-	-				-	-
-	-	-	2.72	-				-	-
-		-	-	-					
610.34	1.89	115.57	3.47	211.77				5.36	327.34
463.78	1.06	49.23	2.77	128.58				3.83	177.80
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
-	-	123.28	3.64	-				-	123.28
-	-	264.96	3.88	-				-	264.96
228.30	2.34	53.52	1.49	33.99				3.83	87.51
956.13	1.12	106.65	2.59	247.71				3.71	354.37
190.23	2.55	48.42	2.09	39.76				4.64	88.18
572.87	1.91	109.66	3.69	211.51				5.61	321.17
315.29	0.15	4.74	1.28	40.33				1.43	45.06
154.55	1.60	24.72	1.88	29.04				3.48	53.76
1,003.13	2.45	246.06	2.78	279.13				5.24	525.19
4,659.32		**1,292.95**	-	**1,253.90**			**-**		**2,546.85**
-		-	-	-					
10,448.16		**2,709.68**	-	**2,551.25**			**-**		**5,260.93**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-				-	-
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94				4.82	160.92
-	-	-	3.68	-				-	-
334.13		**37.98**	-	**122.94**			**-**	**4.82**	**160.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
365.60	-	-	3.82	139.51				3.82	139.51
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
26.01	-	-	3.00	7.80				3.00	7.80
37.46	-	-	3.00	11.24				3.00	11.24
429.07		**-**	-	**158.55**			**-**		**158.55**

-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20				2.98	86.20
-	-	-	2.98	-				-	-
67.33	-	-	2.98	20.06				2.98	20.06
135.89	-	-	2.98	40.48				2.98	40.48
12.46	-	-	6.29	7.84				6.29	7.84
-	-	-	-	-				-	-
1.12	-	-	7.61	0.85				7.61	0.85
506.20		**-**	-	**155.43**			**-**		**155.43**
-		-	-	-					
14.90	-	-	1.44	2.15				1.44	2.15
-	-	-	4.87	-				-	-
-		-	-	-					
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-				-	-
-		-	-	-					
-		-	-	-					
11,732.46		**3,312.64**		**2,990.32**			**-**		**6,302.97**

January									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
282.90	0.83	23.46	2.32	65.60				3.15	89.05
535.76	0.42	22.32	2.06	110.50				2.48	132.81
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
332.43	0.96	31.90	2.74	91.08				3.70	122.97
22.14	-	-	2.13	4.71				2.13	4.71
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
445.47	2.12	94.39	2.01	89.62				4.13	184.01
393.38	1.86	73.28	2.28	89.64				4.14	162.93
-	-	57.53	5.03	-				-	57.53
776.04	2.44	189.60	2.20	171.02				4.65	360.62
786.77	2.71	213.06	2.65	208.42				5.36	421.48
3,574.89	2.29	**819.32**	2.32	**830.58**	-	**-**		**4.62**	**1,649.90**
63.24	0.32	2.02	0.49	3.10				0.81	5.13
31.63	0.29	0.91	0.43	1.36				0.72	2.27
6.59	0.40	0.26	0.49	0.32				0.89	0.59
12.05	0.87	1.04	0.48	0.58				1.35	1.62
3.33	-	-	2.94	0.98				2.94	0.98
0.24	-	-	1.60	0.04				1.60	0.04
0.19	-	-	2.20	0.04				2.20	0.04
0.21	-	-	2.96	0.06				2.96	0.06
117.48	0.36	**4.25**	0.55	**6.49**	-	**-**		0.91	**10.73**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
205.65	0.82	16.89	1.79	36.77				2.61	53.66
190.86	0.75	14.36	1.72	32.73				2.47	47.10
202.56	1.44	29.21	1.69	34.33				3.14	63.53
429.20	0.71	30.62	1.65	70.76				2.36	101.38
1.40	0.71	0.10	1.70	0.24				2.41	0.34
0.73	1.10	0.08	1.62	0.12				2.73	0.20
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.77	1.14	0.32	2.36	0.65				3.50	0.97
0.79	1.20	0.10	2.62	0.21				3.82	0.30
1.15	0.92	0.11	1.77	0.20				2.69	0.31
0.87	0.78	0.07	1.56	0.14				2.34	0.20
0.91	0.99	0.09	1.68	0.15				2.67	0.24
1.10	1.73	0.19	1.67	0.18				3.40	0.38
0.57	1.83	0.10	1.73	0.10				3.55	0.20
-	-	85.47	4.35	-				-	85.47
124.58	0.69	8.56	2.98	37.12				3.67	45.68
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.30	1.47	0.34	2.92	0.67				4.40	1.01
-	-	0.59	5.86	-				-	0.59
1,165.44		**333.98**		**214.37**		**-**	**-**		**548.35**
-		-	-	-					
-		-	-	-					
0.52	-	-	2.35	0.12				2.35	0.12
68.33	-	-	3.10	21.17				3.10	21.17
1.83	-	-	3.54	0.65				3.54	0.65

41.36	-	-	3.47	14.35				3.47	14.35
59.04	-	-	4.06	23.98				4.06	23.98
171.08		**-**	-	**60.26**	**-**	**-**	**-**		**60.26**
-		-	-	-					
-		-	-	-					
7.68	2.13	1.63	0.65	0.50				2.78	2.13
3.13	6.07	1.90	1.70	0.53				7.77	2.43
12.18	2.78	3.39	1.18	1.44				3.97	4.83
28.84	1.56	4.51	0.86	2.47				2.42	6.97
8.62	3.77	3.25	1.05	0.90				4.82	4.15
6.48	5.20	3.37	1.28	0.83				6.48	4.20
19.36	4.86	9.41	2.37	4.58				7.22	13.99
5.76	5.82	3.35	2.75	1.59				8.57	4.94
4.41	10.53	4.64	2.05	0.90				12.58	5.55
17.63	3.48	6.14	1.99	3.51				5.47	9.64
2.60	22.23	5.77	1.60	0.42				23.84	6.19
9.76	12.49	12.19	2.05	2.00				14.54	14.19
57.34	2.20	12.64	2.34	13.42				4.55	26.06
66.89	1.47	9.83	2.34	15.66				3.81	25.49
-	-	-	-	-				-	-
250.67		**82.02**	-	**48.74**	**-**	**-**	**-**		**130.76**
-		-	-	-					
-		-	-	-					
16.45	9.35	15.38	2.54	4.18				11.89	19.56
36.75	2.20	8.08	-	-				2.20	8.08
-	-	-	-	-				-	-
0.53	-	-	5.24	0.28				5.24	0.28
53.73		**23.46**	-	**4.46**	**-**	**-**	**-**	**19.33**	**27.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
84.94	2.38	20.25	2.03	17.26				4.42	37.51
40.62	2.50	10.18	2.51	10.19				5.01	20.37
6.79	-	-	5.07	3.44				5.07	3.44
-	-	-	-	-				-	-
-		-	-	-					
509.25	2.04	104.04	2.78	141.70				4.83	245.74
641.61		**134.46**	**-**	**172.60**	**-**	**-**	**-**		**307.07**
-		-	-	-					
-		-	-	-					
6.80	9.35	6.36	2.15	1.46				11.50	7.82
26.19	4.92	12.88	1.23	3.22				6.15	16.10
32.98		**19.24**	-	**4.68**	**-**	**-**	**-**		**23.92**

-		-	-	-					
-		-	-	-					
6.99	-	-	4.16	2.91				4.16	2.91
-		-	-	-					
-		-	-	-					
-		-	-	-					
0.10	-	-	2.36	0.02				2.36	0.02
31.20	0.68	2.12	1.08	3.35				1.76	5.48
17.28	6.48	11.19	1.47	2.53				7.94	13.73
20.35	12.12	24.67	2.82	5.75				14.94	30.41
42.97	9.90	42.55	3.34	14.34				13.24	56.89
-	-	-	-	-				-	-
-	-	-	2.72	-				-	-
-		-	-	-					
531.42	2.17	115.57	3.47	184.39				5.64	299.96
620.72	0.79	49.23	2.77	172.09				3.57	221.31
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
-	-	123.28	3.64	-				-	123.28
-	-	264.96	3.88	-				-	264.96
228.30	2.34	53.52	1.49	33.99				3.83	87.51
805.01	1.32	106.65	2.59	208.56				3.92	315.22
189.90	2.55	48.42	2.09	39.70				4.64	88.11
-	-	109.66	3.69	-				-	109.66
307.35	0.15	4.74	1.28	39.31				1.43	44.05
154.60	1.60	24.72	1.88	29.05				3.48	53.77
1,003.13	2.45	246.06	2.78	279.13				5.24	525.19
3,952.32		**1,292.95**	-	**1,012.21**	**-**	**-**	**-**		**2,305.16**
-		-	-	-					
9,967.19		**2,709.68**	-	**2,357.30**	**-**	**-**	**-**		**5,066.99**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-				-	-
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94				4.82	160.92
-	-	-	3.68	-				-	-
334.13		**37.98**	-	**122.94**	**-**	**-**	**-**	**4.82**	**160.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26				3.82	147.26
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
26.01	-	-	3.00	7.80				3.00	7.80
37.46	-	-	3.00	11.24				3.00	11.24
449.38		**-**	-	**166.30**	**-**	**-**	**-**		**166.30**

-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20				2.98	86.20
-	-	-	2.98	-				-	-
67.33	-	-	2.98	20.06				2.98	20.06
135.89	-	-	2.98	40.48				2.98	40.48
12.46	-	-	6.29	7.84				6.29	7.84
-	-	-	-	-				-	-
1.12	-	-	7.61	0.85				7.61	0.85
506.20		**-**	-	**155.43**	**-**	**-**	**-**		**155.43**
-		-	-	-					
14.90	-	-	1.44	2.15				1.44	2.15
-	-	-	4.87	-				-	-
-		-	-	-					
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					-
-		-	-	-				-	-
-		-	-	-					
-		-	-	-					
11,271.81		**3,312.64**		**2,804.13**	**-**	**-**	**-**		**6,116.77**

February									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
272.82	0.86	23.46	2.32	63.26				3.18	86.72
506.84	0.44	22.32	2.06	104.53				2.50	126.85
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
334.67	0.95	31.90	2.74	91.69				3.69	123.58
22.64	-	-	2.13	4.82				2.13	4.82
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
520.37	1.81	94.39	2.01	104.69				3.83	199.08
355.31	2.06	73.28	2.28	80.97				4.34	154.25
-	-	57.53	5.03	-				-	57.53
700.94	2.70	189.60	2.20	154.47				4.91	344.07
710.63	3.00	213.06	2.65	188.25				5.65	401.31
3,424.22	2.39	**819.32**	2.31	**792.67**	-	**-**		**4.71**	**1,612.00**
47.42	0.43	2.02	0.49	2.33				0.92	4.35
24.39	0.37	0.91	0.43	1.05				0.80	1.96
8.14	0.32	0.26	0.49	0.40				0.81	0.66
12.11	0.86	1.04	0.48	0.58				1.34	1.63
2.74	-	-	2.94	0.81				2.94	0.81
0.34	-	-	1.60	0.05				1.60	0.05
0.14	-	-	2.20	0.03				2.20	0.03
0.10	-	-	2.96	0.03				2.96	0.03
95.38	0.45	**4.25**	0.55	**5.28**	-	**-**		1.00	**9.53**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
190.22	0.89	16.89	1.79	34.01				2.68	50.90
184.92	0.78	14.36	1.72	31.72				2.49	46.08
154.14	1.89	29.21	1.69	26.12				3.59	55.33
383.19	0.80	30.62	1.65	63.17				2.45	93.79
1.55	0.64	0.10	1.70	0.26				2.34	0.36
0.83	0.97	0.08	1.62	0.13				2.59	0.22
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.99	1.05	0.32	2.36	0.71				3.41	1.02
0.88	1.08	0.10	2.62	0.23				3.70	0.33
1.13	0.93	0.11	1.77	0.20				2.70	0.31
0.96	0.71	0.07	1.56	0.15				2.27	0.22
0.91	0.99	0.09	1.68	0.15				2.67	0.24
1.10	1.73	0.19	1.67	0.18				3.40	0.38
0.53	1.95	0.10	1.73	0.09				3.68	0.20
-	-	85.47	4.35	-				-	85.47
112.52	0.76	8.56	2.98	33.53				3.74	42.09
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.08	1.63	0.34	2.92	0.61				4.55	0.95
-	-	0.59	5.86	-				-	0.59
1,037.97		**333.98**	-	**191.27**		**-**	**-**		**525.24**
-		-	-	-					
-		-	-	-					
0.43	-	-	2.35	0.10				2.35	0.10
78.17	-	-	3.10	24.22				3.10	24.22
1.34	-	-	3.54	0.47				3.54	0.47

38.08	-	-	3.47	13.21				3.47	13.21
30.40	-	-	4.06	12.35				4.06	12.35
148.43		**-**	-	**50.35**	**-**	**-**	**-**		**50.35**
-		-	-	-					
-		-	-	-					
8.20	1.99	1.63	0.65	0.53				2.64	2.17
2.43	7.82	1.90	1.70	0.41				9.51	2.31
17.43	1.94	3.39	1.18	2.06				3.13	5.45
39.71	1.14	4.51	0.86	3.40				1.99	7.90
9.63	3.37	3.25	1.05	1.01				4.42	4.26
5.26	6.41	3.37	1.28	0.67				7.69	4.05
15.12	6.22	9.41	2.37	3.58				8.59	12.98
9.47	3.54	3.35	2.75	2.61				6.29	5.96
5.33	8.71	4.64	2.05	1.09				10.76	5.74
24.10	2.55	6.14	1.99	4.79				4.54	10.93
1.78	32.33	5.77	1.60	0.29				33.93	6.06
13.15	9.27	12.19	2.05	2.69				11.32	14.88
51.79	2.44	12.64	2.34	12.12				4.78	24.76
60.42	1.63	9.83	2.34	14.14				3.97	23.97
-	-	-	-	-				-	-
263.81		**82.02**	-	**49.40**	**-**	**-**	**-**		**131.42**
-		-	-	-					
-		-	-	-					
15.47	9.94	15.38	2.54	3.93				12.48	19.31
33.20	2.43	8.08	-	-				2.43	8.08
-	-	-	-	-				-	-
0.94	-	-	5.24	0.49				5.24	0.49
49.60		**23.46**	-	**4.42**	**-**	**-**	**-**		**27.88**
-		-	-	-					
-		-	-	-					
-		-	-	-					
111.80	1.81	20.25	2.03	22.72				3.84	42.97
44.38	2.29	10.18	2.51	11.13				4.80	21.31
4.63	-	-	5.07	2.35				5.07	2.35
-	-	-	-	-				-	-
-		-	-	-					
459.97	2.26	104.04	2.78	127.99				5.04	232.03
620.78		**134.46**	**-**	**164.20**	**-**	**-**	**-**		**298.66**
-		-	-	-					
-		-	-	-					
7.65	8.31	6.36	2.15	1.64				10.46	8.00
28.93	4.45	12.88	1.23	3.56				5.68	16.44
36.57		**19.24**	-	**5.20**	**-**	**-**	**-**		**24.44**

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-		-	-	-					
10.21	-	-	4.16	4.25				4.16	4.25
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	-	2.36	-				-	-
31.30	0.68	2.12	1.08	3.37				1.75	5.49
19.49	5.74	11.19	1.47	2.86				7.21	14.05
66.13	3.73	24.67	2.82	18.67				6.55	43.34
34.53	12.32	42.55	3.34	11.52				15.66	54.08
-	-	-	-	-				-	-
-	-	-	2.72	-				-	-
-		-	-	-					
551.28	2.10	115.57	3.47	191.28				5.57	306.85
536.44	0.92	49.23	2.77	148.72				3.69	197.95
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
438.35	2.81	123.28	3.64	159.41				6.45	282.69
-	-	264.96	3.88	-				-	264.96
206.20	2.60	53.52	1.49	30.70				4.08	84.22
576.61	1.85	106.65	2.59	149.39				4.44	256.04
211.68	2.29	48.42	2.09	44.25				4.38	92.66
627.18	1.75	109.66	3.69	231.56				5.44	341.22
233.04	0.20	4.74	1.28	29.81				1.48	34.54
119.23	2.07	24.72	1.88	22.41				3.95	47.12
906.05	2.72	246.06	2.78	252.11				5.50	498.18
4,557.50		**1,292.95**	-	**1,296.04**	**-**	**-**	**-**		**2,589.00**
-		-	-	-					
10,244.47		**2,709.68**	-	**2,563.08**	**-**	**-**	**-**		**5,272.76**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-				-	-
-		-	-	-					
-		-	-	-					
-		-	-	-					
301.80	1.26	37.98	3.68	111.04				4.94	149.02
-	-	-	3.68	-				-	-
301.80		**37.98**	-	**111.04**	**-**	**-**	**-**	**4.94**	**149.02**
-		-	-	-					
-		-	-	-					
-		-	-	-					
348.57	-	-	3.82	133.01				3.82	133.01
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
23.49	-	-	3.00	7.05				3.00	7.05
33.84	-	-	3.00	10.15				3.00	10.15
405.89		**-**	-	**150.21**	**-**	**-**	**-**		**150.21**

-		-	-	-					
-		-	-	-					
261.39	-	-	2.98	77.86				2.98	77.86
-	-	-	2.98	-				-	-
60.82	-	-	2.98	18.12				2.98	18.12
122.74	-	-	2.98	36.56				2.98	36.56
11.26	-	-	6.29	7.08				6.29	7.08
-	-	-	-	-				-	-
1.01	-	-	7.61	0.77				7.61	0.77
457.21		**-**		**140.38**					**140.38**
-		-	-	-					
13.46	-	-	1.44	1.94				1.44	1.94
-	-	-	4.87	-				-	-
-		-	-	-				-	
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					-
-		-	-	-				-	-
-		-	-	-					
-		-	-	-					
11,422.84		**3,312.64**		**2,966.66**	**-**	**-**	**-**		**6,279.31**

March									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
306.50	0.77	23.46	2.32	71.07				3.08	94.53
521.08	0.43	22.32	2.06	107.47				2.49	129.79
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	26.87	4.15	-				-	26.87
-	-	-	-	-				-	-
348.44	0.92	31.90	2.74	95.46				3.66	127.36
29.42	-	-	2.13	6.26				2.13	6.26
-	-	46.16	5.03	-				-	46.16
-	-	40.76	4.13	-				-	40.76
467.31	2.02	94.39	2.01	94.01				4.03	188.41
393.38	1.86	73.28	2.28	89.64				4.14	162.93
-	-	57.53	5.03	-				-	57.53
776.04	2.44	189.60	2.20	171.02				4.65	360.62
786.77	2.71	213.06	2.65	208.42				5.36	421.48
3,628.95	2.26	**819.32**	2.32	**843.36**	-	**-**		**4.58**	**1,662.68**
44.73	0.45	2.02	0.49	2.20				0.94	4.22
24.38	0.38	0.91	0.43	1.05				0.80	1.96
6.66	0.40	0.26	0.49	0.33				0.89	0.59
20.69	0.50	1.04	0.48	1.00				0.99	2.04
3.52	-	-	2.94	1.04				2.94	1.04
0.16	-	-	1.60	0.03				1.60	0.03
0.12	-	-	2.20	0.03				2.20	0.03
0.20	-	-	2.96	0.06				2.96	0.06
100.47	0.42	**4.25**	0.57	**5.71**	-	**-**		0.99	**9.96**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	4.43	7.47	-				-	4.43
-	-	9.03	4.88	-				-	9.03
-	-	8.47	14.41	-				-	8.47
-	-	0.00	21.39	-				-	0.00

-	-	0.00	10.79	-				-	0.00
-	-	31.78	5.58	-				-	31.78
-	-	15.57	4.94	-				-	15.57
-	-	8.61	4.65	-				-	8.61
-	-	4.93	4.92	-				-	4.93
-	-	23.08	4.64	-				-	23.08
-	-	1.67	4.22	-				-	1.67
-	-	4.75	4.09	-				-	4.75
-	-	16.33	3.89	-				-	16.33
-	-	4.83	5.54	-				-	4.83
-	-	9.41	5.41	-				-	9.41
203.41	0.83	16.89	1.79	36.36				2.62	53.26
191.70	0.75	14.36	1.72	32.88				2.46	47.24
185.51	1.57	29.21	1.69	31.44				3.27	60.64
411.25	0.74	30.62	1.65	67.80				2.39	98.42
1.60	0.62	0.10	1.70	0.27				2.32	0.37
0.81	1.00	0.08	1.62	0.13				2.62	0.21
-	-	0.43	5.11	-				-	0.43
-	-	0.59	5.33	-				-	0.59
-	-	0.69	5.77	-				-	0.69
2.84	1.11	0.32	2.36	0.67				3.47	0.98
0.94	1.02	0.10	2.62	0.24				3.64	0.34
1.15	0.92	0.11	1.77	0.20				2.69	0.31
0.99	0.69	0.07	1.56	0.15				2.25	0.22
0.88	1.03	0.09	1.68	0.15				2.71	0.24
1.33	1.44	0.19	1.67	0.22				3.11	0.41
0.71	1.46	0.10	1.73	0.12				3.18	0.23
-	-	85.47	4.35	-				-	85.47
124.58	0.69	8.56	2.98	37.12				3.67	45.68
-	-	1.58	5.38	-				-	1.58
-	-	0.61	4.81	-				-	0.61
2.30	1.47	0.34	2.92	0.67				4.40	1.01
-	-	0.59	5.86	-				-	0.59
1,129.98		**333.98**	-	**208.44**		**-**	**-**		**542.42**
-		-	-	-					
-		-	-	-					
0.46	-	-	2.35	0.11				2.35	0.11
93.51	-	-	3.10	28.97				3.10	28.97
1.99	-	-	3.54	0.71				3.54	0.71

42.67	-	-	3.47	14.80				3.47	14.80
57.59	-	-	4.06	23.39				4.06	23.39
196.22		**-**	-	**67.97**	**-**	**-**	**-**		**67.97**
-		-	-	-					
-		-	-	-					
11.27	1.45	1.63	0.65	0.73				2.10	2.37
1.40	13.55	1.90	1.70	0.24				15.25	2.14
22.04	1.54	3.39	1.18	2.61				2.72	6.00
58.39	0.77	4.51	0.86	4.99				1.63	9.50
12.16	2.67	3.25	1.05	1.27				3.72	4.52
6.60	5.10	3.37	1.28	0.85				6.39	4.22
18.12	5.19	9.41	2.37	4.29				7.56	13.69
12.23	2.74	3.35	2.75	3.37				5.49	6.72
7.67	6.05	4.64	2.05	1.57				8.10	6.22
32.47	1.89	6.14	1.99	6.46				3.88	12.59
2.55	22.59	5.77	1.60	0.41				24.19	6.18
28.50	4.28	12.19	2.05	5.84				6.33	18.03
57.34	2.20	12.64	2.34	13.42				4.55	26.06
66.89	1.47	9.83	2.34	15.66				3.81	25.49
-	-	-	-	-				-	-
337.63		**82.02**	-	**61.70**	**-**	**-**	**-**		**143.72**
-		-	-	-					
-		-	-	-					
17.97	8.56	15.38	2.54	4.56				11.10	19.94
36.75	2.20	8.08	-	-				2.20	8.08
-	-	-	-	-				-	-
1.22	-	-	5.24	0.64				5.24	0.64
55.94		**23.46**	-	**5.20**	**-**	**-**	**-**		**28.66**
-		-	-	-					
-		-	-	-					
-		-	-	-					
72.47	2.79	20.25	2.03	14.73				4.83	34.98
34.75	2.93	10.18	2.51	8.72				5.44	18.89
10.20	-	-	5.07	5.18				5.07	5.18
-	-	-	-	-				-	-
-		-	-	-					
509.25	2.04	104.04	2.78	141.70				4.83	245.74
626.68		**134.46**	**-**	**170.33**	**-**	**-**	**-**		**304.79**
-		-	-	-					
-		-	-	-					
8.69	7.32	6.36	2.15	1.87				9.47	8.23
31.75	4.06	12.88	1.23	3.90				5.29	16.79
40.44		**19.24**	-	**5.77**	**-**	**-**	**-**		**25.01**

-		-	-	-					
-		-	-	-					
17.30	-	-	4.16	7.20				4.16	7.20
-		-	-	-					
-		-	-	-					
-		-	-	-					
0.21	-	-	2.36	0.05				2.36	0.05
55.63	0.38	2.12	1.08	5.98				1.46	8.10
26.66	4.20	11.19	1.47	3.91				5.66	15.10
26.30	9.38	24.67	2.82	7.42				12.20	32.09
52.00	8.18	42.55	3.34	17.35				11.52	59.91
-	-	-	-	-				-	-
-	-	-	2.72	-				-	-
-		-	-	-					
7.08	163.26	115.57	3.47	2.46				166.73	118.03
577.49	0.85	49.23	2.77	160.10				3.62	209.33
-	-	13.00	5.11	-				-	13.00
-	-	13.14	5.32	-				-	13.14
-	-	13.07	5.11	-				-	13.07
-	-	12.95	4.99	-				-	12.95
-	-	13.45	5.25	-				-	13.45
-	-	123.28	3.64	-				-	123.28
-	-	264.96	3.88	-				-	264.96
228.30	2.34	53.52	1.49	33.99				3.83	87.51
876.12	1.22	106.65	2.59	226.98				3.81	333.64
159.26	3.04	48.42	2.09	33.29				5.13	81.71
-	-	109.66	3.69	-				-	109.66
311.56	0.15	4.74	1.28	39.85				1.43	44.59
190.86	1.30	24.72	1.88	35.87				3.17	60.59
1,003.13	2.45	246.06	2.78	279.13				5.24	525.19
3,514.61		**1,292.95**	-	**846.39**	**-**	**-**	**-**		**2,139.34**
-		-	-	-					
9,648.22		**2,709.68**	-	**2,222.08**	**-**	**-**	**-**		**4,931.76**
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-				-	-
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94				4.82	160.92
-	-	-	3.68	-				-	-
334.13		**37.98**	-	**122.94**	**-**	**-**	**-**		**160.92**
-		-	-	-					
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26				3.82	147.26
-	-	-	3.00	-				-	-
-	-	-	3.00	-				-	-
26.01	-	-	3.00	7.80				3.00	7.80
37.46	-	-	3.00	11.24				3.00	11.24
449.38		**-**	-	**166.30**	**-**	**-**	**-**		**166.30**

-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20				2.98	86.20
-	-	-	2.98	-				-	-
67.33	-	-	2.98	20.06				2.98	20.06
135.89	-	-	2.98	40.48				2.98	40.48
12.46	-	-	6.29	7.84				6.29	7.84
-	-	-	-	-				-	-
1.12	-	-	7.61	0.85				7.61	0.85
506.20		**-**	-	**155.43**					**155.43**
-		-	-	-					
14.90	-	-	1.44	2.15				1.44	2.15
-	-	-	4.87	-				-	-
-		-	-	-					
-		-	-	-					-
-		472.22	-	-					472.22
-		70.80	-	-					70.80
-		21.96	-	-					21.96
-		-	-	-					-
-		-	-	-					-
-		-	-	-					-
-		-	-	-					
-		-	-	-					
-		-	-	-					
10,952.84		**3,312.64**	-	**2,668.90**	**-**	**-**	**-**		**5,981.54**

Total							
Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	3,543.60	0.79	281.48	2.32	821.67	3.11	1,103.16
	6,543.75	0.41	267.82	2.06	1,349.60	2.47	1,617.42
	-	-	-	-	-	-	-
	-	-	-	-	-	-	-
	-	-	322.39	-	-	-	322.39
	-	-	-	-	-	-	-
	4,019.98	0.95	382.75	2.74	1,101.34	3.69	1,484.10
	336.71	-	-	2.13	71.66	2.13	71.66
	-	-	553.89	-	-	-	553.89
	-	-	489.15	-	-	-	489.15
	6,059.65	1.87	1,132.74	2.01	1,219.07	3.88	2,351.81
	3,109.01	2.12	659.55	2.28	708.48	4.40	1,368.03
	-	-	690.33	-	-	-	690.33
	8,386.24	1.81	1,516.78	2.20	1,848.15	4.01	3,364.93
	9,263.57	1.84	1,704.50	2.65	2,453.92	4.49	4,158.42
-	**41,262.50**	1.94	**8,001.38**	2.32	**9,573.90**	4.26	**17,575.28**
	476.14	0.51	24.28	0.49	23.36	1.00	47.64
	254.51	0.43	10.98	0.43	10.94	0.86	21.91
	66.98	0.47	3.16	0.49	3.29	0.96	6.45
	287.40	0.44	12.53	0.48	13.84	0.92	26.37
	25.83	-	-	2.94	7.61	2.94	7.61
	2.05	-	-	1.60	0.33	1.60	0.33
	3.01	-	-	2.20	0.66	2.20	0.66
	3.33	-	-	2.96	0.98	2.96	0.98
-	**1,119.26**	0.46	**50.94**	0.55	**61.01**	1.00	**111.96**
	-	-	53.15	-	-	-	53.15
	-	-	108.36	-	-	-	108.36
	-	-	101.62	-	-	-	101.62
	-	-	0.01	-	-	-	0.01

	-	-	0.01	-	-	-	0.01
	-	-	381.31	-	-	-	381.31
	-	-	186.82	-	-	-	186.82
	-	-	103.29	-	-	-	103.29
	-	-	59.19	-	-	-	59.19
	-	-	276.98	-	-	-	276.98
	-	-	20.09	-	-	-	20.09
	-	-	56.96	-	-	-	56.96
	-	-	196.01	-	-	-	196.01
	-	-	57.95	-	-	-	57.95
	-	-	112.96	-	-	-	112.96
	2,192.60	0.92	202.72	1.79	391.99	2.71	594.71
	2,189.46	0.79	172.35	1.72	375.51	2.50	547.86
	2,409.13	1.45	350.50	1.69	408.24	3.15	758.74
	5,202.12	0.71	367.47	1.65	857.60	2.35	1,225.07
	19.50	0.61	1.19	1.70	3.32	2.31	4.51
	9.41	1.03	0.97	1.62	1.53	2.65	2.49
	-	-	5.11	-	-	-	5.11
	-	-	7.05	-	-	-	7.05
	-	-	8.23	-	-	-	8.23
	33.34	1.13	3.78	2.36	7.87	3.49	11.65
	12.37	0.92	1.14	2.62	3.24	3.54	4.38
	17.52	0.72	1.27	1.77	3.10	2.49	4.37
	13.05	0.63	0.82	1.56	2.03	2.18	2.85
	14.19	0.76	1.08	1.68	2.38	2.44	3.47
	17.20	1.33	2.29	1.67	2.87	3.00	5.17
	9.01	1.38	1.25	1.73	1.56	3.11	2.80
	-	-	1,025.63	-	-	-	1,025.63
	1,466.80	0.70	102.72	2.98	437.09	3.68	539.82
	-	-	18.99	-	-	-	18.99
	-	-	7.35	-	-	-	7.35
	27.09	1.50	4.06	2.92	7.92	4.42	11.98
	-	-	7.05	-	-	-	7.05
-	**13,632.80**	2.94	**4,007.74**	1.84	**2,506.25**	4.78	**6,513.99**
	5.98	-	-	2.35	1.40	2.35	1.40
	1,067.41	-	-	3.10	330.66	3.10	330.66
	18.54	-	-	3.54	6.56	3.54	6.56

	475.62	-	-	3.47	164.95	3.47	164.95
	657.87	-	-	4.06	267.20	4.06	267.20
-	**2,225.41**	-	-	3.46	**770.77**	3.46	**770.77**
	237.16	0.83	19.62	0.65	15.44	1.48	35.05
	92.88	2.45	22.77	1.70	15.75	4.15	38.52
	449.26	0.91	40.66	1.18	53.17	2.09	93.84
	578.82	0.93	54.10	0.86	49.50	1.79	103.60
	300.18	1.30	38.99	1.05	31.39	2.34	70.38
	258.29	1.57	40.46	1.28	33.10	2.85	73.56
	493.85	2.29	112.88	2.37	116.86	4.65	229.74
	120.81	3.33	40.19	2.75	33.28	6.08	73.47
	220.99	2.52	55.72	2.05	45.29	4.57	101.01
	332.20	2.22	73.66	1.99	66.05	4.21	139.71
	141.90	4.88	69.25	1.60	22.72	6.48	91.97
	551.72	2.65	146.28	2.05	113.02	4.70	259.31
	449.44	2.25	101.12	2.34	105.21	4.59	206.33
	491.44	2.40	117.98	2.34	115.04	4.74	233.02
	-	-	-	-	-	-	-
-	**4,718.93**	1.98	**933.67**	1.73	**815.82**	3.71	**1,749.50**
	612.77	3.01	184.57	2.54	155.63	5.55	340.19
	251.35	2.25	56.55	-	-	2.25	56.55
	-	-	-	-	-	-	-
	13.34	-	-	5.24	6.99	5.24	6.99
-	**877.46**	2.75	**241.12**	1.85	**162.62**	4.60	**403.74**
	1,205.21	2.02	242.97	2.03	244.96	4.05	487.93
	498.66	2.45	122.11	2.51	125.12	4.96	247.23
	78.43	-	-	5.07	39.79	5.07	39.79
	-	-	-	-	-	-	-
	4,993.97	2.50	1,248.49	2.78	1,389.60	5.28	2,638.10
-	**6,776.27**	**6.96**	**1,613.57**	**2.66**	**1,799.47**	**5.04**	**3,413.04**
	268.32	2.84	76.32	2.15	57.68	4.99	133.99
	1,031.18	1.50	154.58	1.23	126.82	2.73	281.40
-	**1,299.50**	1.78	**230.89**	1.42	**184.50**	3.20	**415.39**

	248.09	**-**	**-**	4.16	**103.25**	4.16	**103.25**
	119.74	-	-	2.36	28.28	2.36	28.28
	1,561.26	0.16	25.47	1.08	167.88	1.24	193.35
	789.12	1.70	134.31	1.47	115.74	3.17	250.05
	927.81	3.19	296.02	2.82	261.95	6.01	557.97
	1,250.79	4.08	510.63	3.34	417.41	7.42	928.05
	-	-	-	-	-	-	-
	1,501.44	-	-	2.72	408.08	2.72	408.08
	6,504.10	2.13	1,386.83	3.47	2,256.75	5.60	3,643.58
	7,064.33	0.84	590.71	2.77	1,958.50	3.61	2,549.21
	-	-	155.94	-	-	-	155.94
	-	-	157.67	-	-	-	157.67
	-	-	156.89	-	-	-	156.89
	-	-	155.45	-	-	-	155.45
	-	-	161.44	-	-	-	161.44
	1,863.27	7.94	1,479.33	3.64	677.59	11.58	2,156.92
	-	-	3,179.52	-	-	-	3,179.52
	2,688.01	2.39	642.26	1.49	400.19	3.88	1,042.45
	9,697.42	1.32	1,279.85	2.59	2,512.38	3.91	3,792.24
	2,588.71	2.24	580.98	2.09	541.13	4.33	1,122.11
	5,680.75	2.32	1,315.91	3.69	2,097.37	6.01	3,413.27
	3,587.16	0.16	56.84	1.28	458.83	1.44	515.66
	1,993.22	1.49	296.62	1.88	374.57	3.37	671.19
	7,884.82	3.74	2,952.76	2.78	2,194.00	6.53	5,146.76
-	**55,701.93**	2.79	**15,515.44**	2.67	**14,870.63**	5.46	**30,386.08**
-	**1,27,862.15**	2.39	**30,594.76**	2.41	**30,848.23**	4.81	**61,442.99**
	4,972.00	-	-	7.31	3,635.76	7.31	3,635.76
	3,934.14	1.16	455.72	3.68	1,447.55	4.84	1,903.27
	-	-	-	-	-	-	-
	3,934.14	1.16	**455.72**	3.68	**1,447.55**	4.84	**1,903.27**
							-
	4,523.50	-	-	3.82	1,726.16	3.82	1,726.16
	-	-	-	-	-	-	-
	-	-	-	-	-	-	-
	306.63	-	-	3.00	91.99	3.00	91.99
	253.05	-	**-**	3.00	**75.91**	3.00	75.91
-	**5,083.18**	-	**-**	3.73	**1,894.06**	3.73	**1,894.06**

							-
							-
	3,411.61	-	-	2.98	1,016.21	2.98	1,016.21
	-	-	-	-	-	-	-
	793.76	-	-	2.98	236.43	2.98	236.43
	1,509.36	-	-	2.98	449.59	2.98	449.59
	146.73	-	-	6.29	92.32	6.29	92.32
	-	-	-	-	-	-	-
	13.14	-	-	7.61	10.00	7.61	10.00
	5,874.60	-	**-**	3.07	**1,804.55**	3.07	**1,804.55**
	175.45	-	-	1.44	25.34	1.44	25.34
	-	-	-	-	-	-	-
				-	**-**	-	-
				-	-	**-**	-	-
			5,666.59	-	-	-	5,666.59
			849.64	-	-	-	849.64
			263.54	-	-	-	263.54
			-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-
							-
-	**1,47,901.51**	2.56	**37,830.26**	2.68	**39,655.49**	5.24	**77,485.75**

Data Regarding RPO Computation (from FY 2022-23 to FY 2024-25)					
S.No.	Particular	Reference	FY 2022-23	FY 2023-24	FY 2024-25
			Quantum (MU)	Quantum (MU)	Quantum (MU)
1	Energy Consumption (Sales) (Excluding Inter-State sales)	A	1,34,456	1,39,205	1,45,884
2	Distribution Loss (%)	I	16.65%	14.93%	13.09%
3	Energy Consumption at Discom Periphery	B	1,30,059	1,34,722	1,41,245
4	Hydro Purchase during the year (Large Hydro excluding Hydro purchase considered under HPO i.e, before March 08, 2019)	C=C1+C2	13236	12964	13,128
4.1	Hydro Purchase from inter-State Sources (MU)	C1	9426	9223	9,231
4.2	Hydro Purchase from Inter-State Sources (MW)	C1'	2288	2306	2306
4.3	Hydro Purchase from intra-State Sources (MU)	C2	3810	3741	3,897
4.4	Hydro Purchase from intra-State Sources (MW)	C2'	1074	1074	1074
4.5	Inter-State Transmission Loss (%)	D	5.79%	6.95%	3.77%
4.6	Hydro Purchased at State Periphery (MU)	E=C1*(1-D)	8880	8582	8883
4.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
4.8	Hydro Purchase at Distribution Periphery (MU)	G=E+C2	12690	12323	12780
5	Net Power Sale for RPO computation	H=B-G	1,17,369	1,22,400	128465
5.1	Total Obligation for the year (%)				
5.2	Solar (%)	J	5%	5%	5%
5.3	Non Solar (%)	K	6%	7%	7%
5.4	HPO obligation for the year (%)	L	3%	3%	3%
6	Total Obligation for year				
6.1	Solar (MU)	M=H*J	5868	6120	6423
6.2	Non Solar (MU)	N=H*K	7042	8568	8993
6.3	HPO Obligation for the year (MU)	O=H*L	3521	3672	3854
7	Total Obligation for the vear(MU)	P=M+N+O	16432	18360	19270
8	Total RPO Fulfilled during the year				
9	Solar Purchase (MU)	Q=Q1+Q2	5,888	6,514	5,083
9.1	Solar Purchase from Inter-State Sources (MU)	Q1	3,602	3,986	3,110
9.2	Solar Purchase from Inter-State Sources (MW)	Q1'	1,670	1,783	1,783
9.3	Salar Purchase from Intra-State Sources (MU)	Q2	2,286	2529	1973
9.4	Solar Purchase from Intra-State Sources (MW)	Q2'	1,060	1,131	1,131
9.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
9.6	Solar Purchased at State Periphery (MU)	R=Q1	3602	3986	3110
9.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
9.8	Solar Purchase at Distribution Periphery (MU)	S=(Q2+R)	5888	6514	5083
10	Non Solar (MU)	T=T1+T2	4636	6799	9935
10.1	Non Solar Purchase from Inter-State Sources (MU)	T1	2658	3987	5728
10.2	Non Solar Purchase from Inter-State Sources (MW)	T1'			
10.3	Non Solar Purchase from Intra-State Sources (MU)	T2	1978	2813	4207
10.4	Non Solar Purchase from Intra-State Sources (MW)	T2'			
10.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
10.6	Non Solar Purchased at State Periphery (MU)	U=T1	2658	3987	5728
10.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
10.8	Non Solar Purchase at Distribution Periphery (MU)	V=(T2+U)	4636	6799	9935
11	HPO (MU)	W=W1+W2	497	760	2942
11.1	HPO from Inter-State Sources (MU)	W1	497	760	2942
11.2	HPO from Inter-State Sources (MW)	W1'	455	1,293	1,293
11.3	HPO from Intra-State Sources (MU)	W2			
11.4	HPO from Intra-State Sources (MW)	W2'			
11.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
11.6	HPO Purchased at State Periphery (MU)	X=W1*(1-C)	469	707	2831
11.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
11.8	HPO at Distribution Periphery (MUl	Y=(W2+F)	469	707	2831
12	Total RPO to be fulfilled	Z=S+V+Y	10993	14021	17849
13	Balance Obligation to be fulfilled for the year	ZY=AA+AB+AC	5439	4339	1421
13.1	Solar (MU)	AA	-20	-394	1340
13.2	Non Solar (MU)	AB	2,406	1,769	-942
13.3	HPO Obligation for the vear (MU)	AC	3,052	2,965	1023

Form No: F13A

Assumptions For Power Purchase

1	State Thermal Generating Stations (UPRVUNL)	
Sl. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	Month wise power purchase quantum for FY 23-24 & remaining months of FY 2022-23 has been projected based on the monthly average PLF of generating stations from April 2017 to March 2022. For upcoming generating thermal generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 5.5%. For upcoming generating stations, rate for similar units have been considered.
2	**State Hydro Generating Stations (UPJVNL)**	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual avergae energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (A)	**Central Generating Stations (NTPC)**	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 5.5%.
3 (B)	**Central Generating Stations (NHPC)**	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual avergae energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (C)	**Central Generating Stations (NPCIL)**	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	Generation for FY 22-23 for the months from Oct 22 to Mar 23 & for FY 2023-24 has been projected based on the monthly average PLF of past year from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual avergae energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (D)	**Central Generating Stations (SJVN)**	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (E)	**Central Generating Stations (THDC- HYDRO)**	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (F)	**Central Generating Stations (NTPC- HYDRO)**	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023. For upcoming generating station average monthly PLF of 50% have been considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual avergae energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
4 (A)	**IPPs / JVs**	**Thermal**
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual avergae energy charge for FY 2022-23 with escalation factor of 5.5%. For upcoming generating stations, rate for similar units have been considered.
4 (B)	**IPPs / JVs**	**HYDRO**
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023. For upcoming generating station average monthly PLF of 50% have been considered.

ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual avergae energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
	Other Sources (SOLAR)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations
	Other Sources (WIND)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.
	Other Sources (BIOMASS)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been comuted based on the weighted average energy charge rate of Biomass generating stations
	Other Sources (BAGASSE)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations
	Other Sources (MSW)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch	**F13 C**	**2024-25**
No. of Mus for which MOD is to be Run		

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing)	Must Run	1	4,523.50	-	-	1,726.16	3.82			1,726.16	3.82
Solar (FY 22)	Must Run	1	-	-	-	-	-			-	-
Solar (FY 23)	Must Run	1	-	-	-	-	-			-	-
Solar (FY 24)	Must Run	1	306.63	-	-	91.99	3.00			91.99	3.00
Solar (FY 25)	Must Run	1	253.05	-	-	75.91	3.00			75.91	3.00
WIND	Must Run	1	3,411.61	-	-	1,016.21	2.98			1,016.21	2.98
WIND (FY 23)	Must Run	1	-	-	-	-	-			-	-
WIND (FY 24)	Must Run	1	793.76	-	-	236.43	2.98			236.43	2.98
WIND (FY 25)	Must Run	1	1,509.36	-	-	449.59	2.98			449.59	2.98
Biomass Existing	Must Run	2	146.73	-	-	92.32	6.29			92.32	6.29
Biomass FY 20	Must Run	2	-	-	-	-	-			-	-
MSW Existing	Must Run	2	13.14	-	-	10.00	7.61			10.00	7.61
KAPS	Must Run	1	5.98	-	-	1.40	2.35			1.40	2.35
NAPP	Must Run	2	1,067.41	-	-	330.66	3.10			330.66	3.10
TAPP-3 & 4	Must Run	1	18.54	-	-	6.56	3.54			6.56	3.54
RAPP-3 & 4	Must Run	1	475.62	-	-	164.95	3.47			164.95	3.47
RAPP-5 & 6	Must Run	1	657.87	-	-	267.20	4.06			267.20	4.06
Baggasse/Cogen/ CPP 1	Must Run	2	3,934.14	455.72	1.16	1,447.55	3.68			1,903.27	4.84
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-			-	-
RIHAND	Must Run	2	476.14	24.28	0.51	23.36	0.49			47.64	1.00
OBRA (H)	Must Run	2	254.51	10.98	0.43	10.94	0.43			21.91	0.86
MATATILA	Must Run	2	66.98	3.16	0.47	3.29	0.49			6.45	0.96
KHARA	Must Run	2	287.40	12.53	0.44	13.84	0.48			26.37	0.92
UGC	Must Run	2	25.83	-	-	7.61	2.94			7.61	2.94
SHEETLA	Must Run	2	2.05	-	-	0.33	1.60			0.33	1.60
BELKA	Must Run	2	3.01	-	-	0.66	2.20			0.66	2.20
BABAIL	Must Run	2	3.33	-	-	0.98	2.96			0.98	2.96
SALAL	Must Run	1	237.16	19.62	0.83	15.44	0.65			35.05	1.48
TANAKPUR	Must Run	1	92.88	22.77	2.45	15.75	1.70			38.52	4.15
CHAMERA-I	Must Run	1	449.26	40.66	0.91	53.17	1.18			93.84	2.09
URI	Must Run	1	578.82	54.10	0.93	49.50	0.86			103.60	1.79
CHAMERA-II	Must Run	1	300.18	38.99	1.30	31.39	1.05			70.38	2.34
DHAULIGANGA	Must Run	1	258.29	40.46	1.57	33.10	1.28			73.56	2.85
DULHASTI	Must Run	1	493.85	112.88	2.29	116.86	2.37			229.74	4.65
SEWA-II	Must Run	1	120.81	40.19	3.33	33.28	2.75			73.47	6.08

CHAMERA-III	Must Run	1	220.99	55.72	2.52	45.29	2.05			101.01	4.57
URI-II	Must Run	1	332.20	73.66	2.22	66.05	1.99			139.71	4.21
PARBATI-III HEP	Must Run	1	141.90	69.25	4.88	22.72	1.60			91.97	6.48
KISHANGANGA	Must Run	1	551.72	146.28	2.65	113.02	2.05			259.31	4.70
PARBATI-II	Must Run	1	449.44	101.12	2.25	105.21	2.34			206.33	4.59
SUBANSIRI LOWER	Must Run	1	491.44	117.98	2.40	115.04	2.34			233.02	4.74
PAKALDUL	Must Run	1	-	-	-	-	-			-	-
TEHRI	Must Run	1	1,205.21	242.97	2.02	244.96	2.03			487.93	4.05
KOTESHWAR	Must Run	1	498.66	122.11	2.45	125.12	2.51			247.23	4.96
Dhukwan	Must Run	2	78.43	-	-	39.79	5.07			39.79	5.07
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-			-	-
RAMPUR	Must Run	1	268.32	76.32	2.84	57.68	2.15			133.99	4.99
NATHPA JHAKRI	Must Run	1	1,031.18	154.58	1.50	126.82	1.23			281.40	2.73
Rajghat Hydro	Must Run	1	-	-	-	-	-			-	-
VISHNU PRAYAG	Must Run	2	1,561.26	25.47	0.16	167.88	1.08			193.35	1.24
KARCHAM	Must Run	1	789.12	134.31	1.70	115.74	1.47			250.05	3.17
TEESTA-III	Must Run	1	927.81	296.02	3.19	261.95	2.82			557.97	6.01
SRI NAGAR HEP	Must Run	2	1,250.79	510.63	4.08	417.41	3.34			928.05	7.42
KOLDAM HPS	Must Run	1	612.77	184.57	3.01	155.63	2.54			340.19	5.55
TAPOVAN VISHNUGARH	Must Run	1	251.35	56.55	2.25	-	-			56.55	2.25
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-			-	-
SINGRAULI SHPS	Must Run	1	13.34	-	-	6.99	5.24			6.99	5.24
TALA	Must Run	1	119.74	-	-	28.28	2.36			28.28	2.36
Kameng HEP	Must Run	1	248.09	-	-	103.25	4.16			103.25	4.16
Hydro (Competitive Bidding)	Must Run	1	1,501.44	-	-	408.08	2.72			408.08	2.72
							-				
ANPARA-A	Merit	2	3,543.60	281.48	0.79	821.67	2.32			1,103.16	3.11
ANPARA-B	Merit	2	6,543.75	267.82	0.41	1,349.60	2.06			1,617.42	2.47
PARICHHA EXT.	Merit	2	-	322.39	-	-	-			322.39	-
OBRA-B	Merit	2	4,019.98	382.75	0.95	1,101.34	2.74			1,484.10	3.69
HARDUAGANJ	Merit	2	336.71	-	-	71.66	2.13			71.66	2.13
HARDUAGANJ EXT.	Merit	2	-	553.89	-	-	-			553.89	-
PARICHHA EXT. STAGE-II	Merit	2	-	489.15	-	-	-			489.15	-
ANPARA-D	Merit	2	6,059.65	1,132.74	1.87	1,219.07	2.01			2,351.81	3.88
Panki Extension	Merit	2	3,109.01	659.55	2.12	708.48	2.28			1,368.03	4.40
HARDUAGANJ EXT. Stage II	Merit	2	-	690.33	-	-	-			690.33	-
OBRA-C	Merit	2	8,386.24	1,516.78	1.81	1,848.15	2.20			3,364.93	4.01
Jawaharpur	Merit	2	9,263.57	1,704.50	1.84	2,453.92	2.65			4,158.42	4.49
ANTA GPS	Merit	1	-	53.15	-	-	-			53.15	-
AURAIYA GPS	Merit	1	-	108.36	-	-	-			108.36	-
DADRI GPS	Merit	1	-	101.62	-	-	-			101.62	-
JHANOR GPS	Merit	1	-	0.01	-	-	-			0.01	-
KAWAS GPS	Merit	1	-	0.01	-	-	-			0.01	-
TANDA -TPS	Merit	1	-	381.31	-	-	-			381.31	-
FGUTPS-I	Merit	2	-	186.82	-	-	-			186.82	-
FGUTPS-II	Merit	2	-	103.29	-	-	-			103.29	-

FGUTPS-III	Merit	1	-	59.19	-	-	-			59.19	-
FGUTPS-IV	Merit	1	-	276.98	-	-	-			276.98	-
FSTPS	Merit	1	-	20.09	-	-	-			20.09	-
KHTPS-I	Merit	1	-	56.96	-	-	-			56.96	-
KHTPS-II	Merit	1	-	196.01	-	-	-			196.01	-
NCTPS-I	Merit	1	-	57.95	-	-	-			57.95	-
NCTPS-II	Merit	1	-	112.96	-	-	-			112.96	-
RIHAND-I	Merit	1	2,192.60	202.72	0.92	391.99	1.79			594.71	2.71
RIHAND-II	Merit	1	2,189.46	172.35	0.79	375.51	1.72			547.86	2.50
RIHAND-III	Merit	1	2,409.13	350.50	1.45	408.24	1.69			758.74	3.15
SINGRAULI	Merit	1	5,202.12	367.47	0.71	857.60	1.65			1,225.07	2.35
KORBA-I STPS	Merit	1	19.50	1.19	0.61	3.32	1.70			4.51	2.31
KORBA-III STPS	Merit	1	9.41	0.97	1.03	1.53	1.62			2.49	2.65
MAUDA-I STPS	Merit	1	-	5.11	-	-	-			5.11	-
MAUDA-II STPS	Merit	1	-	7.05	-	-	-			7.05	-
SOLAPUR TPS	Merit	1	-	8.23	-	-	-			8.23	-
SIPAT-I STPS	Merit	1	33.34	3.78	1.13	7.87	2.36			11.65	3.49
SIPAT-II STPS	Merit	1	12.37	1.14	0.92	3.24	2.62			4.38	3.54

VINDHYANCHAL-I STPS	Merit	1	17.52	1.27	0.72	3.10	1.77			4.37	2.49
VINDHYANCHAL-II STPS	Merit	1	13.05	0.82	0.63	2.03	1.56			2.85	2.18
VINDHYANCHAL-III STPS	Merit	1	14.19	1.08	0.76	2.38	1.68			3.47	2.44
VINDHYANCHAL-IV STPS	Merit	1	17.20	2.29	1.33	2.87	1.67			5.17	3.00
VINDHYANCHAL-V STPS	Merit	1	9.01	1.25	1.38	1.56	1.73			2.80	3.11
TANDA -II-TPS	Merit	2	-	1,025.63	-	-	-			1,025.63	-
NABINAGAR POWER PROJECT	Merit	1	1,466.80	102.72	0.70	437.09	2.98			539.82	3.68
GODARWARA STPS-I	Merit	1	-	7.35	-	-	-			7.35	-
LARA STPS-I	Merit	1	27.09	4.06	1.50	7.92	2.92			11.98	4.42
KHARGONE STPS	Merit	1	-	7.05	-	-	-			7.05	-
KHURJA STPP	Merit	2	4,993.97	1,248.49	2.50	1,389.60	2.78			2,638.10	5.28
Meja Thermal Power Plant	Merit	2	6,504.10	1,386.83	2.13	2,256.75	3.47			3,643.58	5.60
LANCO	Merit	2	7,064.33	590.71	0.84	1,958.50	2.77			2,549.21	3.61
APCPL	Merit	1	-	18.99	-	-	-			18.99	-
BEPL BARKHERA	Merit	2	-	155.94	-	-	-			155.94	-
BEPL KHAMBHAKHERA	Merit	2	-	157.67	-	-	-			157.67	-
BEPL KUNDRAKHI	Merit	2	-	156.89	-	-	-			156.89	-
BEPL MAQSOODAPUR	Merit	2	-	155.45	-	-	-			155.45	-
BEPL UTRAULA	Merit	2	-	161.44	-	-	-			161.44	-
KSK MAHANADI	Merit	1	1,863.27	1,479.33	7.94	677.59	3.64			2,156.92	11.58
LALITPUR	Merit	2	-	3,179.52	-	-	-			3,179.52	-
M.B.POWER (PTC)	Merit	1	2,688.01	642.26	2.39	400.19	1.49			1,042.45	3.88
PRAYAGRAJ POWER	Merit	2	9,697.42	1,279.85	1.32	2,512.38	2.59			3,792.24	3.91
R.K.M.POWER	Merit	1	2,588.71	580.98	2.24	541.13	2.09			1,122.11	4.33
ROSA-1&2	Merit	2	5,680.75	1,315.91	2.32	2,097.37	3.69			3,413.27	6.01
SASAN	Merit	1	3,587.16	56.84	0.16	458.83	1.28			515.66	1.44
TRN ENERGY (PTC)	Merit	1	1,993.22	296.62	1.49	374.57	1.88			671.19	3.37
Ghatampur	Merit	2	7,884.82	2,952.76	3.74	2,194.00	2.78			5,146.76	6.53
Slop Based Power Project	Merit	2	175.45	-	-	25.34	1.44			25.34	1.44
Short Term Sources	Merit	0	4,972.00	-	-	3,635.76	7.31			3,635.76	7.31
* 1- Interstate ; 2- intrastate			**1,47,901.51**	**31,050.49**	**2.10**	**39,655.49**	**2.68**	**-**	**-**	**70,705.98**	**4.78**
Transmission Charges				6,779.77						6,779.77	
Total			**1,47,901.51**	**37,830.26**	**2.56**	**39,655.49**	**2.68**	**-**	**-**	**77,485.75**	**5.24**
Note:- 1. Information to be projected for for each year of the Control Period											
2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.											
3. Revenue details to be submitted should be linked in excel sheet.											

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
			True-up FY 2022-23									
Generating Stations	**Must Run / Merit**	**Plant Type**	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed (Rs. kWh)**	**Energy/ Variable Charges* (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
Long term Sources												
Power procured from own Generating Stations (if any)												
From State Generating Stations Thermal												
ANPARA-A	Merit	2	3,641.97	270.55	0.74	758.73	2.08	-257.58	-0.71		771.70	2.12
ANPARA-B	Merit	2	5,620.84	257.42	0.46	1,041.54	1.85	357.94	0.64		1,656.90	2.95
PANKI	Merit	2	-	-	-	-	-	-122.81	-		-122.81	-
PARICHHA	Merit	2	-	-	-	-	-	20.73	-		20.73	-
PARICHHA EXT.	Merit	2	2,106.39	309.87	1.47	784.61	3.72	6.61	0.03		1,101.09	5.23
OBRA-A	Merit	2	-	-	-	-	-	-31.17	-		-31.17	-
OBRA-B	Merit	2	5,056.40	367.89	0.73	1,244.62	2.46	86.37	0.17		1,698.87	3.36
HARDUAGANJ	Merit	2	617.28	78.98	1.28	118.04	1.91	0.15	0.00		197.16	3.19
HARDUAGANJ EXT.	Merit	2	1,829.19	532.38	2.91	827.23	4.52	318.33	1.74		1,677.94	9.17
PARICHHA EXT. STAGE-II	Merit	2	2,557.97	470.16	1.84	948.78	3.71	20.83	0.08		1,439.77	5.63
ANPARA-D	Merit	2	7,706.65	1,088.75	1.41	1,392.97	1.81	-10.59	-0.01		2,471.13	3.21
Panki Extension	Merit	2	-	-	-	-	-	-	-		-	-
HARDUAGANJ EXT. Stage II	Merit	2	3,131.93	663.52	2.12	855.77	2.73	-	-		1,519.29	4.85
OBRA-C	Merit	2	-	-	-	-	-	-	-		-	-
Jawaharpur	Merit	2	-	-	-	-	-	-	-		-	-
UPRVUNL Consolidated			-	-	-	-	-	-	-		-	-
Sub-Total			**32,268.64**	**4,039.52**		**7,972.28**		**388.81**	**0.12**		**12,400.61**	**3.84**
From State Generating Stations Hydro												
RIHAND	Must Run	2	279.53	23.33	0.83	12.93	0.46	-	-		36.26	1.30
OBRA (H)	Must Run	2	155.98	10.55	0.68	6.44	0.41	-	-		16.99	1.09
MATATILA	Must Run	2	78.68	3.04	0.39	3.71	0.47	-	-		6.75	0.86
KHARA	Must Run	2	267.59	12.04	0.45	12.39	0.46	-	-		24.43	0.91
UGC	Must Run	2	30.05	-	-	8.50	2.83	-	-		8.50	2.83
SHEETLA	Must Run	2	2.25	-	-	0.35	1.54	-	-		0.35	1.54
BELKA	Must Run	2	3.22	-	-	0.68	2.11	-	-		0.68	2.11
BABAIL	Must Run	2	3.74	-	-	1.06	2.84	-	-		1.06	2.84
UPJVNL CONSOLIDATED			-	-	-	-	-	-	-		-	-
Sub-Total			**821.02**	**48.96**		**46.06**		**-**	**-**		**95.03**	**1.16**
From Central Sector Generating Stations												
Thermal (NTPC)												
ANTA GPS	Merit	1	-	51.09	-	-	-	0.45	-		51.54	-
AURAIYA GPS	Merit	2	-	104.15	-	-	-	0.74	-		104.88	-
DADRI GPS	Merit	2	285.48	97.67	3.42	369.63	12.95	13.96	0.49		481.27	16.86
JHANOR GPS	Merit	1	0.00	0.01	50.37	0.00	19.22	0.00	0.48		0.01	70.07
KAWAS GPS	Merit	1	0.00	0.01	40,182.00	-	-	0.04	##########		0.05	##########
TANDA -TPS	Merit	2	1,515.00	366.51	2.42	759.20	5.01	113.84	0.75		1,239.54	8.18
FGUTPS-I	Merit	2	898.74	179.57	2.00	399.22	4.44	36.08	0.40		614.87	6.84
FGUTPS-II	Merit	2	564.93	99.28	1.76	235.87	4.18	38.35	0.68		373.50	6.61

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Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
			True-up FY 2022-23									
Generating Stations	**Must Run / Merit**	**Plant Type**	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed (Rs. kWh)**	**Energy/ Variable Charges* (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
FGUTPS-III	Merit	2	274.46	56.90	2.07	121.20	4.42	8.69	0.32		186.79	6.81
FGUTPS-IV	Merit	2	898.47	266.22	2.96	374.66	4.17	169.97	1.89		810.85	9.02
FSTPS	Merit	1	123.74	19.31	1.56	46.94	3.79	19.42	1.57		85.66	6.92
KHTPS-I	Merit	1	279.24	54.74	1.96	102.70	3.68	18.96	0.68		176.41	6.32
KHTPS-II	Merit	1	1,113.46	188.40	1.69	389.45	3.50	49.02	0.44		626.88	5.63
NCTPS-I	Merit	1	376.82	55.70	1.48	187.42	4.97	30.08	0.80		273.19	7.25
NCTPS-II	Merit	1	388.87	108.58	2.79	189.12	4.86	25.94	0.67		323.63	8.32
RIHAND-I	Merit	2	2,057.01	194.85	0.95	330.40	1.61	25.41	0.12		550.67	2.68
RIHAND-II	Merit	2	2,354.46	165.66	0.70	362.81	1.54	67.20	0.29		595.66	2.53
RIHAND-III	Merit	2	2,431.44	336.89	1.39	370.18	1.52	75.61	0.31		782.69	3.22
SINGRAULI	Merit	1	5,374.08	353.20	0.66	795.98	1.48	153.19	0.29		1,302.37	2.42
KORBA-I STPS	Merit	1	16.49	1.15	0.70	2.52	1.53	0.54	0.33		4.21	2.55
KORBA-III STPS	Merit	1	6.56	0.93	1.41	0.96	1.46	0.10	0.16		1.99	3.03
MAUDA-I STPS	Merit	1	23.20	4.92	2.12	10.66	4.59	-0.15	-0.06		15.43	6.65
MAUDA-II STPS	Merit	1	42.89	6.78	1.58	20.53	4.79	3.18	0.74		30.48	7.11
SOLAPUR TPS	Merit	1	38.11	7.91	2.07	19.75	5.18	0.09	0.02		27.75	7.28
SIPAT-I STPS	Merit	1	23.42	3.64	1.55	4.97	2.12	0.74	0.32		9.35	3.99
SIPAT-II STPS	Merit	1	10.23	1.10	1.07	2.41	2.35	-0.21	-0.20		3.30	3.22
VINDHYANCHAL-I STPS	Merit	1	13.26	1.22	0.92	2.11	1.59	0.30	0.23		3.62	2.73
VINDHYANCHAL-II STPS	Merit	1	11.58	0.79	0.68	1.62	1.40	0.37	0.32		2.78	2.40
VINDHYANCHAL-III STPS	Merit	1	10.13	1.04	1.03	1.53	1.51	-0.76	-0.75		1.81	1.79
VINDHYANCHAL-IV STPS	Merit	1	16.05	2.20	1.37	2.41	1.50	0.67	0.42		5.29	3.29
VINDHYANCHAL-V STPS	Merit	1	7.51	1.20	1.59	1.16	1.55	0.17	0.22		2.53	3.37
TANDA -II-TPS	Merit	2	4,950.29	985.80	1.99	1,935.92	3.91	109.47	0.22		3,031.20	6.12
SINGRAULI STAGE III	Merit	1	-	-	-	-	-	-	-		-	-
GODARWARA STPS-I	Merit	1	24.70	7.07	2.86	10.68	4.32	0.78	0.31		18.52	7.50
LARA STPS-I			19.83	3.91	1.97	5.21	2.63	0.90	0.45		10.01	5.05
KHARGONE STPS			26.02	6.77	2.60	13.69	5.26	0.86	0.33		21.33	8.20
NTPC Consolidated			-	-	-	-	-	-	-		-	-
Sub-Total			**24,176.49**	**3,735.13**	**1.54**	**7,070.92**	**2.92**	**964.01**	**0.40**	**-**	**11,770.06**	**4.87**
NPCIL												
KAPS	Must Run	1	4.41	-	-	0.99	2.25	0.01	0.03		1.01	2.28
NAPP	Must Run	1	950.25	-	-	282.94	2.98	1.96	0.02		284.90	3.00
TAPP-3 & 4	Must Run	1	15.14	-	-	5.15	3.40	0.08	0.05		5.23	3.45
RAPP-3 & 4	Must Run	1	336.27	-	-	112.10	3.33	5.46	0.16		117.56	3.50
RAPP-5 & 6	Must Run	1	736.19	-	-	287.40	3.90	1.23	0.02		288.63	3.92
NPCIL Consolidated			-	-	-	-	-	-	-		-	-
Sub-Total			**2,042.27**	**-**		**688.58**		**8.75**	0.28		**697.33**	**3.41**
Hydro (NHPC)												
SALAL	Must Run	1	213.14	18.86	0.88	13.34	0.63	26.41	1.24		58.60	2.75
TANAKPUR	Must Run	1	93.70	21.89	2.34	15.27	1.63	0.70	0.07		37.85	4.04
CHAMERA-I	Must Run	1	373.51	39.08	1.05	42.49	1.14	4.52	0.12		86.10	2.31
URI	Must Run	1	536.35	52.00	0.97	44.09	0.82	29.38	0.55		125.46	2.34
CHAMERA-II	Must Run	1	314.68	37.48	1.19	31.62	1.00	2.44	0.08		71.54	2.27
DHAULIGANGA	Must Run	1	289.85	38.89	1.34	35.70	1.23	4.31	0.15		78.89	2.72

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Name of Distribution Licensee

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1	2	3	24	25	26	27	28	29	30	31	32	33
			True-up FY 2022-23									
Generating Stations	**Must Run / Merit**	**Plant Type**	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed (Rs. kWh)**	**Energy/ Variable Charges* (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
DULHASTI	Must Run	1	495.05	108.50	2.19	112.60	2.27	-52.22	-1.05		168.88	3.41
SEWA-II	Must Run	1	126.17	38.63	3.06	33.41	2.65	88.55	7.02		160.59	12.73
CHAMERA-III	Must Run	1	228.12	53.56	2.35	44.94	1.97	7.54	0.33		106.04	4.65
URI-II	Must Run	1	350.97	70.80	2.02	67.07	1.91	27.28	0.78		165.16	4.71
PARBATI-III HEP	Must Run	1	145.80	66.56	4.56	22.44	1.54	0.06	0.00		89.06	6.11
KISHANGANGA	Must Run	1	637.61	140.60	2.21	125.54	1.97	9.91	0.16		276.06	4.33
PARBATI-II	Must Run	1	-	-	-	-	-	-	-		-	-
SUBANSIRI LOWER	Must Run	1	-	-	-	-	-	-	-		-	-
PAKALDUL	Must Run	1	-	-	-	-	-	-	-		-	-
NHPC Consolidated			-	-	-	-	-	-	-		-	-
Sub-Total			**3,804.94**	**686.82**		**588.51**		**148.88**	**0.39**		**1,424.22**	**3.74**
HYDRO (NTPC)												
KOLDAM HPS	Must Run	1	619.79	177.40	2.86	151.30	2.44	3.59	0.06		332.28	5.36
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-	-	-		-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-	-	-		-	-
SINGRAULI SHPS	Must Run	1	13.71	-	-	6.91	5.04	0.00	0.00		6.91	5.04
Sub-Total			**633.50**	**177.40**		**158.21**		**3.59**	**0.06**		**339.20**	**5.35**
HYDRO												
TEHRI	Must Run	1	1,259.77	233.54	1.85	246.11	1.95	-0.70	-0.01		478.95	3.80
KOTESHWAR	Must Run	1	490.43	117.37	2.39	118.28	2.41	215.11	4.39		450.75	9.19
Dhukwan	Must Run	1	81.11	-	-	39.55	4.88	0.30	0.04		39.84	4.91
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-	-	-		-	-
Thermal			-	-	-	-	-	-	-		-	-
KHURJA STPP	Merit	2	-	-	-	-	-	-	-		-	-
THDC Consolidated			-	-	-	-	-	4.00	-		4.00	-
Sub-Total			**1,831.32**	**350.90**		**403.93**		**218.71**	**4.42**		**973.54**	5.32
SJVN												
RAMPUR	Must Run	1	296.41	73.35	2.47	61.24	2.07	8.18	0.28		142.77	4.82
NATHPA JHAKRI	Must Run	1	1,160.40	148.58	1.28	137.17	1.18	14.38	0.12		300.13	2.59
SJVNL Consolidated			-	-	-	-	-	0.46	-		0.46	-
Sub-Total			**1,456.81**	**221.93**		**198.41**		**23.02**	**0.40**		**443.36**	**3.04**
NEEPCO												
Kameng HEP	Must Run	1	263.77	-	-	105.51	4.00	1.68	0.06		107.19	4.06
IPP/JV												
HYDRO												
TALA	Must Run	1	104.75	-	-	23.78	2.27	-	-		23.78	2.27
VISHNU PRAYAG	Must Run	1	1,697.58	24.48	0.14	175.45	1.03	42.39	0.25		242.32	1.43
KARCHAM	Must Run	1	816.29	129.10	1.58	115.08	1.41	-102.06	-1.25		142.11	1.74
TEESTA-III	Must Run	1	872.86	284.53	3.26	236.86	2.71	-100.86	-1.16		420.53	4.82
SRI NAGAR HEP			1,330.57	490.81	3.69	426.79	3.21	206.94	1.56		1,124.54	8.45
Rajghat Hydro	Merit	2	-	-	-	-	-	-	-		-	-

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
			True-up FY 2022-23									
Generating Stations	**Must Run / Merit**	**Plant Type**	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed (Rs. kWh)**	**Energy/ Variable Charges* (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
Hydro (Competitive Bidding)	Merit	2	233.62	52.50	2.25	63.49	2.72	5.32	0.23		121.32	5.19
Thermal												
Meja Thermal Power Plant	Merit	2	5,564.35	1,332.98	2.40	1,734.63	3.12	-10.14	-0.02		3,057.47	5.49
LANCO	Merit	2	6,698.77	567.77	0.85	1,668.56	2.49	81.97	0.12		2,318.31	3.46
APCPL	Merit	1	77.61	18.25	2.35	37.54	4.84	5.89	0.76		61.67	7.95
BEPL BARKHERA	Merit	2	267.83	149.89	5.60	122.90	4.59	91.29	3.41		364.08	13.59
BEPL KHAMBHAKHERA	Merit	2	241.51	151.55	6.27	115.53	4.78	37.81	1.57		304.89	12.62
BEPL KUNDRAKHI	Merit	2	294.01	150.80	5.13	134.93	4.59	27.68	0.94		313.40	10.66
BEPL MAQSOODAPUR	Merit	1	269.39	149.41	5.55	120.81	4.48	39.39	1.46		309.60	11.49
BEPL UTRAULA	Merit	2	260.05	155.17	5.97	122.76	4.72	39.57	1.52		317.50	12.21
KSK MAHANADI	Merit	1	5,536.44	1,421.88	2.57	1,808.91	3.27	376.21	0.68		3,607.00	6.52
LALITPUR	Merit	2	10,825.27	3,117.18	2.88	3,771.29	3.48	4.85	0.00		6,893.32	6.37
M.B.POWER (PTC)	Merit	1	3,508.46	617.32	1.76	469.30	1.34	206.07	0.59		1,292.68	3.68
PRAYAGRAJ POWER	Merit	2	10,868.67	1,230.16	1.13	2,529.89	2.33	-5.01	-0.00		3,755.04	3.45
R.K.M.POWER	Merit	1	2,870.03	558.42	1.95	539.01	1.88	27.36	0.10		1,124.79	3.92
ROSA-1&2	Merit	1	6,428.56	1,264.81	1.97	2,132.44	3.32	-113.20	-0.18		3,284.06	5.11
SASAN	Merit	2	3,388.07	54.63	0.16	389.35	1.15	36.98	0.11		480.97	1.42
TRN ENERGY (PTC)	Merit	1	2,144.77	363.73	1.70	362.12	1.69	30.51	0.14		756.36	3.53
NABINAGAR POWER PROJECT	Merit	1	1,118.98	327.37	2.93	302.12	2.70	2.54	0.02		632.03	5.65
New Nabinagar Power Project	Merit	1	-	-	-	-	-	-	-		-	-
Ghatampur	Merit	2	-	-	-	-	-	-	-		-	-
Sub-Total			**65,418.43**	**12,612.72**	**1.93**	**17,403.53**	**2.66**	**931.50**	**0.14**		**30,947.76**	**4.73**
Total			**1,32,717.20**	**21,873.39**		**34,635.94**		**2,688.95**	**0.20**		**59,198.28**	**4.46**
Medium term Sources												
Short term Sources			-	-	-	-	-	-	-		-	-
Other Sources Sub-total			-	-	-	-	-	-	-		-	-
Cogen/ Captive												
Baggasse/Cogen/ CPP 1	Must Run	2	1,857.68	438.03	2.36	683.52	3.68	1.93	0.01		1,123.49	6.05
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-	-	-		-	-
Cogen/ Captive			1,857.68	438.03	2.36	683.52	3.68	1.93	0.01	-	1,123.49	6.05
Bilateral & Others (Power purchased trough Trading)									-			
									-			
Solar (Existing)	Must Run	1	5,518.02	-	-	2,105.67	3.82	19.77	0.04		2,125.44	3.85
Solar (FY 22)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 23)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 24)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 25)	Must Run	1	-	-	-	-	-	-	-		-	-
Sub-Total			**5,518.02**	**-**	**-**	**2,105.67**	**3.82**	19.77	0.04		**2,125.44**	**3.85**
Non-Solar (Renewable)												
WIND	Must Run	1	2,644.57	-	-	787.73	2.98	13.62	0.05		801.35	3.03

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			True-up FY 2022-23									
Generating Stations	**Must Run / Merit**	**Plant Type**	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed (Rs. kWh)**	**Energy/ Variable Charges* (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
WIND (FY 23)	Must Run	1	-	-	-	-	-	-	-		-	-
WIND (FY 24)	Must Run	1	-	-	-	-	-	-	-		-	-
WIND (FY 25)	Must Run	1										
Biomass Existing	Must Run	2	-	-	-	-	-	-	-		-	-
Biomass FY 20			-	-	-	-	-	-	-		-	-
MSW Existing			-	-	-	-	-	-	-		-	-
Sub-Total			**2,644.57**	**-**		**787.73**		**13.62**	0.05		**801.35**	
Others												
Slop based power project	Merit	2	-	-	-	-	-	-	-		-	-
NVVN + NSM (Thermal)			784.10	-	-	343.34	4.38	6.04	0.08		349.38	4.46
NVVN + NSM (Solar))			369.94	-	-	235.92	6.38	17.01	0.46		252.93	6.84
OTHER SOURCES												
UI Charges			-1,110.58	-	-	66.67	-0.60	-	-		66.67	-0.60
Reactive Energy Charges			-	-	-	-	-	12.21	-		12.21	-
OA			1,011.77	-	-	532.76	5.27	-	-		532.76	5.27
Fwd/Rev Banking			-	-	-	-	-	-	-		-	-
IEX Purchase			1,720.81	-	-	1,568.13	9.11	0.14	0.00		1,568.26	9.11
IEX sale			8,224.02	-	-	4,149.99	5.05	-	-		4,149.99	5.05
Sub Total			**-6,602.02**	**-**		**-1,982.42**		**12.35**			**-1,970.08**	**2.98**
PTC Unverified Power Purchase											**-**	
REC			-	-	-	-	-	-	-		-	-
UI Charges			-	-	-	-	-	-	-		-	-
Open Access Charges			-	-	-	-	-	-	-		-	-
Banking			-	-	-	14.70	-	-	-		14.70	-
PGCIL Charges + POSCO			-	-	-	-	-	5,446.55	-		5,446.55	-
WUPPTCL Charges			-	-	-	-	-	832.99	-		832.99	-
SEUPPTCL Charges			-	-	-	-	-	258.37	-		258.37	-
Reactive Energy Charges			-	-	-	-	-	-	-		-	-
Case-I Transmission Charges			-	-	-	-	-	-	-		-	-
Any other charges			-	-	-	-	-	308.69	-		-705.95	-
STU Charges			-	-	-	-	-	-	-		-	-
Transmission Charges			-	-	-	-	-	-	-		-	-
Less			-	-	-	-	-	-	-		-	-
Late Payment Surcharge			-	-	-	-	-	583.62	-		583.62	-
Grand Total			**1,37,289.50**	**22,311.42**	**1.63**	**36,824.41**	**2.68**	**10,189.88**	**0.74**	**-**	**68,311.06**	**4.98**
Prior Period Cr.												
UI Receivable (Pool a/c)												
Reactive Receivable (pool a/c)												
Rebate												
NEDA Subsidy												
IREDA Subsidy												

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
			True-up FY 2022-23									
Generating Stations	**Must Run / Merit**	**Plant Type**	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed (Rs. kWh)**	**Energy/ Variable Charges* (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
Prior transfer												
NTPC Cr.												
Sub-Total												
Grand Total			-	-		-		**-0.00**			**-0.00**	

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, APR year & for each year of the Control Period

2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.

3. Revenue details to be submitted should be linked in excel sheet.

			-	-		-		-0.00			-0.00	

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
	FY 2023-24									
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed Charges (Rs. kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
Long term Sources										
Power procured from own Generating Stations (if any)										
From State Generating Stations Thermal										
ANPARA-A	3,392.08	286.38	0.84	732.37	**2.16**	-	-		1,018.76	3.00
ANPARA-B	6,448.36	395.31	0.61	1,246.28	**1.93**	-	-		1,641.59	2.55
PANKI	-	-	-	-	**-**	-	-		-	-
PARICHHA	-	-	-	-	**-**	-	-		-	-
PARICHHA EXT.	2,114.84	380.34	1.80	743.00	**3.51**	-	-		1,123.34	5.31
OBRA-A	-	-	-	-	**-**	-	-		-	-
OBRA-B	4,083.91	463.36	1.13	1,053.72	**2.58**	-	-		1,517.08	3.71
HARDUAGANJ	351.29	102.89	2.93	115.49	**3.29**	-	-		218.38	6.22
HARDUAGANJ EXT.	1,074.48	582.18	5.42	420.38	**3.91**	-	-		1,002.57	9.33
PARICHHA EXT. STAGE-II	2,122.01	543.68	2.56	766.73	**3.61**	-	-		1,310.41	6.18
ANPARA-D	6,690.23	1,186.48	1.77	1,246.39	**1.86**	47.19	0.07		2,480.06	3.71
Panki Extension	-	-	-	-	**-**	-	-		-	-
HARDUAGANJ EXT. Stage II	1,818.49	807.27	4.44	693.50	**3.81**	-	-		1,500.77	8.25
OBRA-C	2,315.60	225.44	0.97	483.71	**2.09**	-	-		709.15	3.06
Jawaharpur	2,702.93	251.00	0.93	678.68	**2.51**	-	-		929.68	3.44
UPRVUNL Consolidated	-	-	-	-	**-**	-	-		-	-
Sub-Total	**33,114.21**	**5,224.34**	**1.58**	**8,180.25**	**2.47**	**47.19**	0.01	**-**	**13,451.78**	**4.06**
From State Generating Stations Hydro										
RIHAND	447.30	24.20	0.54	21.08	**0.47**	-	-		45.28	1.01
OBRA (H)	235.05	10.71	0.46	9.83	**0.42**	-	-		20.54	0.87
MATATILA	69.98	2.72	0.39	3.24	**0.46**	-	-		5.96	0.85
KHARA	262.40	12.45	0.47	12.72	**0.48**	-	-		25.17	0.96
UGC	27.19	-	-	7.77	**2.86**	-	-		7.77	2.86
SHEETLA	2.44	-	-	0.38	**1.56**	-	-		0.38	1.56
BELKA	3.42	-	-	0.73	**2.13**	-	-		0.73	2.13
BABAIL	3.96	-	-	1.13	**2.85**	-	-		1.13	2.85
UPJVNL CONSOLIDATED										
Sub-Total	**1,051.74**	**50.08**	**0.48**	**56.87**	**0.54**	**-**	-	**-**	**106.95**	**1.02**
From Central Sector Generating Stations										
Thermal (NTPC)										
ANTA GPS	3.08	51.43	167.04	3.57	**11.59**	0.22	0.70		55.21	179.33
AURAIYA GPS	184.99	117.30	6.34	213.78	**11.56**	121.03	6.54		452.10	24.44
DADRI GPS	272.51	100.80	3.70	299.60	**10.99**	13.55	0.50		413.96	15.19
JHANOR GPS	0.00	0.01	590.80	0.00	**11.24**	0.00	3.30		0.01	605.34
KAWAS GPS	0.00	0.01	19,575.66	0.00	**2,009.25**	0.00	20.25		0.01	21,605.16
TANDA -TPS	756.18	370.17	4.90	397.34	**5.25**	0.00	0.00		767.52	10.15
FGUTPS-I	463.31	180.47	3.90	221.46	**4.78**	10.56	0.23		412.49	8.90
FGUTPS-II	374.16	100.16	2.68	145.03	**3.88**	0.02	0.00		245.21	6.55

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
	FY 2023-24									
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed Charges (Rs. kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
FGUTPS-III	122.91	55.38	4.51	57.11	**4.65**	6.09	0.50		118.58	9.65
FGUTPS-IV	527.63	267.36	5.07	232.77	**4.41**	25.54	0.48		525.68	9.96
FSTPS	81.54	18.74	2.30	28.82	**3.53**	3.58	0.44		51.13	6.27
KHTPS-I	232.32	54.00	2.32	81.35	**3.50**	3.58	0.15		138.92	5.98
KHTPS-II	1,050.36	177.02	1.69	349.56	**3.33**	0.12	0.00		526.69	5.01
NCTPS-I	151.19	56.86	3.76	71.06	**4.70**	14.01	0.93		141.92	9.39
NCTPS-II	157.94	103.78	6.57	70.93	**4.49**	12.18	0.77		186.89	11.83
RIHAND-I	2,243.48	195.45	0.87	364.32	**1.62**	-2.83	-0.01		556.94	2.48
RIHAND-II	2,270.19	167.00	0.74	361.16	**1.59**	3.46	0.02		531.62	2.34
RIHAND-III	2,435.53	336.37	1.38	382.23	**1.57**	6.80	0.03		725.41	2.98
SINGRAULI	5,446.22	359.21	0.66	843.83	**1.55**	35.71	0.07		1,238.75	2.27
KORBA-I STPS	16.91	1.16	0.69	2.57	**1.52**	0.02	0.01		3.75	2.22
KORBA-III STPS	8.73	0.86	0.99	1.28	**1.47**	0.03	0.03		2.17	2.49
MAUDA-I STPS	2.44	3.35	13.69	0.80	**3.27**	0.01	0.05		4.16	17.01
MAUDA-II STPS	0.10	4.94	513.37	1.59	**165.30**	0.27	28.10		6.80	706.78
SOLAPUR TPS	6.80	6.05	8.90	2.89	**4.25**	0.10	0.15		9.04	13.30
SIPAT-I STPS	28.76	3.46	1.20	5.41	**1.88**	0.00	0.00		8.87	3.08
SIPAT-II STPS	10.38	1.04	1.00	2.04	**1.97**	0.00	0.00		3.09	2.97
VINDHYANCHAL-I STPS	13.27	1.19	0.90	2.17	**1.64**	0.01	0.01		3.37	2.54
VINDHYANCHAL-II STPS	10.69	0.79	0.74	1.61	**1.50**	0.00	0.00		2.40	2.25
VINDHYANCHAL-III STPS	11.63	0.99	0.85	1.81	**1.56**	0.04	0.03		2.84	2.45
VINDHYANCHAL-IV STPS	15.05	2.29	1.52	2.33	**1.55**	0.16	0.11		4.78	3.17
VINDHYANCHAL-V STPS	7.78	1.20	1.54	1.24	**1.60**	0.19	0.24		2.63	3.39
TANDA -II-TPS	4,384.46	992.16	2.26	1,719.12	**3.92**	24.06	0.05		2,735.33	6.24
SINGRAULI STAGE III	-	-	-	-	**-**	-	-		-	-
GODARWARA STPS-I	6.19	5.87	9.48	2.23	**3.60**	-0.00	-0.00		8.10	13.09
LARA STPS-I	24.84	3.84	1.54	5.31	**2.14**	0.04	0.01		9.18	3.70
KHARGONE STPS	3.64	5.28	14.51	1.38	**3.79**	0.43	1.19		7.09	19.49
NTPC Consolidated	-	-	-	-	**-**	483.97	-		483.97	-
Sub-Total	**21,325.23**	**3,745.97**	**1.76**	**5,877.71**	**2.76**	**762.95**	0.36	**-**	**10,386.63**	**4.87**
NPCIL										
KAPS	8.62	-	-	2.44	**2.84**	3.76	4.37		6.21	7.20
NAPP	1,061.53	-	-	319.79	**3.01**	0.48	0.00		320.27	3.02
TAPP-3 & 4	17.06	-	-	5.88	**3.45**	0.01	0.01		5.89	3.45
RAPP-3 & 4	451.60	-	-	156.74	**3.47**	0.99	0.02		157.73	3.49
RAPP-5 & 6	654.49	-	-	258.46	**3.95**	0.02	0.00		258.48	3.95
NPCIL Consolidated	-	-	-	-	**-**	-	-		-	-
Sub-Total	**2,193.30**	**-**		**743.31**		**5.26**	4.40	**-**	**748.57**	**3.41**
Hydro (NHPC)										
SALAL	237.57	23.28	0.98	22.94	**0.97**	40.96	1.72		87.18	3.67
TANAKPUR	89.99	27.76	3.08	19.45	**2.16**	56.11	6.23		103.31	11.48
CHAMERA-I	450.58	41.51	0.92	51.54	**1.14**	-5.59	-0.12		87.46	1.94
URI	551.94	55.59	1.01	50.94	**0.92**	34.48	0.62		141.00	2.55
CHAMERA-II	293.57	36.87	1.26	29.66	**1.01**	9.52	0.32		76.05	2.59
DHAULIGANGA	242.86	39.46	1.62	30.92	**1.27**	17.71	0.73		88.08	3.63

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
	FY 2023-24									
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed Charges (Rs. kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
DULHASTI	513.95	114.47	2.23	124.58	**2.42**	18.66	0.36		257.72	5.01
SEWA-II	131.88	39.91	3.03	35.39	**2.68**	6.03	0.46		81.32	6.17
CHAMERA-III	214.24	56.71	2.65	43.86	**2.05**	26.86	1.25		127.43	5.95
URI-II	347.54	76.79	2.21	76.34	**2.20**	18.46	0.53		171.59	4.94
PARBATI-III HEP	75.12	53.53	7.13	11.64	**1.55**	4.96	0.66		70.12	9.33
KISHANGANGA	598.78	140.30	2.34	120.25	**2.01**	11.17	0.19		271.72	4.54
PARBATI-II	-	-	-	-	**-**	-	-		-	-
SUBANSIRI LOWER	16.72	5.02	3.00	3.84	**2.30**	-	-		8.85	5.30
PAKALDUL	-	-	-	-	**-**	-	-		-	-
NHPC Consolidated	-	-	-	-	**-**	-	-		-	-
Sub-Total	**3,764.75**	**711.18**	**1.89**	**621.35**	**1.65**	**239.31**	0.64	**-**	**1,571.84**	**4.18**
HYDRO (NTPC)										
KOLDAM HPS	658.56	180.80	2.75	162.15	**2.46**	-	-		342.95	5.21
TAPOVAN VISHNUGARH	-	-	-	-	**-**	-	-		-	-
LATA TAPOVAN HEP	-	-	-	-	**-**	-	-		-	-
SINGRAULI SHPS	14.42	-	-	7.32	**5.08**	-	-		7.32	5.08
Sub-Total	**672.98**	**180.80**	**2.69**	**169.47**	**2.52**	**-**	-	**-**	**350.27**	**5.20**
HYDRO										
TEHRI	1,230.14	226.91	1.84	255.18	**2.07**	2.77	0.02		484.86	3.94
KOTESHWAR	524.40	120.78	2.30	133.56	**2.55**	9.72	0.19		264.06	5.04
Dhukwan	33.30	-	-	16.22	**4.87**	0.11	0.03		16.33	4.90
VISHNUGARH PIPAL KOTHI	-	-	-	-	**-**	-	-		-	-
Thermal	-	-	-	-	**-**	-	-		-	-
KHURJA STPP	492.83	123.21	2.50	129.98	**2.64**	-	-		253.19	5.14
THDC Consolidated	-	-	-	-	**-**	-	-		-	-
Sub-Total	**2,280.67**	**470.90**		**534.95**		**12.60**	0.24	**-**	**1,018.44**	4.47
SJVN										
RAMPUR	263.19	75.05	2.85	54.97	**2.09**	10.11	0.38		140.13	5.32
NATHPA JHAKRI	1,074.18	140.49	1.31	141.55	**1.32**	13.06	0.12		295.10	2.75
SJVNL Consolidated	-	-	-	-	**-**	-	-		-	-
Sub-Total	**1,337.38**	**215.53**		**196.53**		**23.17**	0.51	**-**	**435.23**	**3.25**
NEEPCO										
Kameng HEP	252.62	-	-	96.04	**3.80**	5.94	0.24		101.97	4.04
IPP/JV										
HYDRO										
TALA	74.22	-	-	16.95	**2.28**	-	-		16.95	2.28
VISHNU PRAYAG	1,510.48	24.72	0.16	159.80	**1.06**	9.95	0.07		194.48	1.29
KARCHAM	763.35	131.33	1.72	103.92	**1.36**	21.96	0.29		257.21	3.37
TEESTA-III	887.05	287.39	3.24	254.23	**2.87**	-23.26	-0.26		518.36	5.84
SRI NAGAR HEP	1,215.56	721.51	5.94	519.07	**4.27**	0.03	0.00		1,240.61	10.21
Rajghat Hydro	-	-	-	-	**-**	-	-		-	-

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
	FY 2023-24									
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed Charges (Rs. kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
Hydro (Competitive Bidding)	490.87	54.40	1.11	66.69	**1.36**	1.69	0.03		122.78	2.50
Thermal										
Meja Thermal Power Plant	6,556.19	1,432.96	2.19	2,109.84	**3.22**	13.97	0.02		3,556.78	5.43
LANCO	7,320.89	569.64	0.78	1,947.98	**2.66**	57.51	0.08		2,575.14	3.52
APCPL	33.64	19.72	5.86	15.04	**4.47**	1.78	0.53		36.54	10.86
BEPL BARKHERA	178.14	123.96	6.96	81.13	**4.55**	-8.29	-0.47		196.80	11.05
BEPL KHAMBHAKHERA	187.80	128.73	6.85	87.55	**4.66**	-18.49	-0.98		197.79	10.53
BEPL KUNDRAKHI	185.34	124.89	6.74	84.66	**4.57**	-25.66	-1.38		183.90	9.92
BEPL MAQSOODAPUR	193.59	128.03	6.61	89.77	**4.64**	-15.04	-0.78		202.76	10.47
BEPL UTRAULA	180.78	131.23	7.26	84.03	**4.65**	-15.51	-0.86		199.74	11.05
KSK MAHANADI	4,636.36	1,471.80	3.17	1,755.12	**3.79**	61.93	0.13		3,288.84	7.09
LALITPUR	8,736.42	3,148.35	3.60	2,927.88	**3.35**	-	-		6,076.23	6.96
M.B.POWER (PTC)	2,746.38	616.25	2.24	528.79	**1.93**	66.09	0.24		1,211.13	4.41
PRAYAGRAJ POWER	10,496.17	1,405.11	1.34	2,395.62	**2.28**	0.18	0.00		3,800.92	3.62
R.K.M.POWER	2,539.00	598.37	2.36	545.91	**2.15**	-0.19	-0.00		1,144.09	4.51
ROSA-1&2	5,591.41	1,229.73	2.20	1,825.84	**3.27**	-95.71	-0.17		2,959.85	5.29
SASAN	3,582.90	55.10	0.15	423.13	**1.18**	4.64	0.01		482.88	1.35
TRN ENERGY (PTC)	2,399.18	376.22	1.57	442.53	**1.84**	1.17	0.00		819.92	3.42
NABINAGAR POWER PROJECT	1,335.67	221.72	1.66	353.81	**2.65**	0.74	0.01		576.27	4.31
New Nabinagar Power Project	-	-	-	-	-	-	-		-	-
Ghatampur	2,319.06	581.35	2.51	611.65	**2.64**	-	-		1,193.01	5.14
Sub-Total	**64,160.45**	**13,582.54**	2.12	**17,430.95**	2.72	**39.49**	0.01	**-**	**31,052.98**	**4.84**
Total	**1,30,153.32**	**24,181.34**	**1.86**	**33,907.42**	**2.61**	**1,135.91**	0.09	**-**	**59,224.67**	**4.55**
Medium term Sources										
Short term Sources	-	-	-	-	-	-	-		-	-
Other Sources Sub-total	**-**	-	-	-	-	-	-		-	-
Cogen/ Captive										
Baggasse/Cogen/ CPP 1	2,662.43	337.74	1.27	899.28	**3.38**	6.08	0.02		1,243.11	4.67
Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
Cogen/ Captive	**2,662.43**	337.74	1.27	**899.28**	**3.38**	6.08	0.02		1,243.11	4.67
Bilateral & Others (Power purchased trough Trading)	**-586.98**	-69.91	1.19	**861.89**	**-14.68**	0.88	-0.01		792.86	-13.51
						-	-			
Solar (Existing)	6,142.17	-	-	2,186.73	**3.56**	49.18	0.08		2,235.91	3.64
Solar (FY 22)	-	-	-	-	-	-	-		-	-
Solar (FY 23)	-	-	-	-	-	-	-		-	-
Solar (FY 24)	225.30	-	-	67.59	**3.00**	-	-		67.59	3.00
Solar (FY 25)	-	-	-	-	-	-	-		-	-
Sub-Total	**6,367.46**	-	-	**2,254.32**	**3.54**	**49.18**	0.08		2,303.50	3.62
Non-Solar (Renewable)										
WIND	3,408.87	-	-	1,051.67	**3.09**	-	-		1,051.67	3.09

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
	FY 2023-24									
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit Fixed Charges (Rs. kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs./kWh)**	**Late payment Surcharge (Rs. Crore)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
WIND (FY 23)	-	-	-	-	-	-	-		-	-
WIND (FY 24)	563.25	-	-	167.77	**2.98**	-	-		167.77	2.98
WIND (FY 25)	-		-	-					-	-
Biomass Existing	73.57	-	-	45.38	**6.17**	-	-		45.38	6.17
Biomass FY 20	-	-	-	-	-	-	-		-	-
MSW Existing	6.59	-	-	4.93	**7.48**	-	-		4.93	7.48
Sub-Total	**4,052.27**	**-**	**-**	**1,269.76**		**-**	-	**-**	**1,269.76**	**3.13**
Others										
Slop based power project	62.22	-	-	8.99	**1.44**	-	-		8.99	1.44
NVVN + NSM (Thermal)	471.83	-	-	173.21	**3.67**	12.45	0.26		185.66	3.93
NVVN + NSM (Solar))	146.61	-	-	105.53	**7.20**	3.33	0.23		108.86	7.42
OTHER SOURCES										
UI Charges	-	-	-	-	-	-	-		-	-
Reactive Energy Charges	-	-	-	-	-	-	-		-	-
OA	-	-	-	-	-	-	-		-	-
Fwd/Rev Banking	-	-	-	-	-	-	-		-	-
IEX Purchase	-	-	-	-	-	-	-		-	-
IEX sale	-	-	-	-	-	-	-		-	-
Sub Total	**-**	**-**		**-**		**-**			**-**	**-**
PTC Unverified Power Purchase										
REC	-	-	-	-	-	-	-		-	-
UI Charges	-	-	-	-	-	-	-		-	-
Open Access Charges	-	-	-	-	-	-	-		-	-
Banking	-	-	-	-	-	3.63	-		3.63	-
PGCIL Charges + POSCO	-	-	-	-	-	-	-		-	-
WUPPTCL Charges	-	-	-	-	-	-	-		-	-
SEUPPTCL Charges	-	-	-	-	-	-	-		-	-
Reactive Energy Charges	-	-	-	-	-	-	-		-	-
Case-I Transmission Charges	-	-	-	-	-	-	-		-	-
Any other charges	-	-	-	-	-	-7.56	-		-7.56	-
STU Charges	-	-	-	-	-	-	-		-	-
Transmission Charges	-	-	-	-	-	6,668.66	-		6,668.66	-
Less	-444.49	-	-	-212.38	**4.78**	-	-		-212.38	4.78
Late Payment Surcharge	-	-	-	-	-	-	-		-	-
Grand Total	**1,42,884.67**	**24,449.17**	**1.71**	**39,268.01**	**2.75**	**7,872.55**	0.19	**-**	**71,589.74**	**5.01**
Prior Period Cr.	-	**-0.57**		**-**		-			-0.57	
UI Receivable (Pool a/c)										
Reactive Receivable (pool a/c)										
Rebate										
NEDA Subsidy										
IREDA Subsidy										

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
	FY 2023-24									
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Prior transfer										
NTPC Cr.										
Sub-Total										
Grand Total										

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, A	-	-0.57		-		-			-0.57	

2. The above model should be able to give the MOD tabl

3. Revenue details to be submitted should be linked in e

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	44	45	46	47	48	49	50	51	52	
	FY 2024-25									
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit FC (Rs. /kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs. /kWh)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**	
Long term Sources										
Power procured from own Generating Stations (if any)										
From State Generating Stations Thermal										
ANPARA-A	3,543.60	281.48	0.79	821.67	2.32	-		1,103.16	3.11	
ANPARA-B	6,543.75	267.82	0.41	1,349.60	2.06	-		1,617.42	2.47	
PANKI	-	-	-	-	-	-		-	-	
PARICHHA	-	-	-	-	-	-		-	-	
PARICHHA EXT.	-	322.39	-	-	-	-		322.39	-	
OBRA-A	-	-	-	-	-	-		-	-	
OBRA-B	4,019.98	382.75	0.95	1,101.34	2.74	-		1,484.10	3.69	
HARDUAGANJ	336.71	-	-	71.66	2.13	-		71.66	2.13	
HARDUAGANJ EXT.	-	553.89	-	-	-	-		553.89	-	
PARICHHA EXT. STAGE-II	-	489.15	-	-	-	-		489.15	-	
ANPARA-D	6,059.65	1,132.74	1.87	1,219.07	2.01	-		2,351.81	3.88	
Panki Extension	3,109.01	659.55	2.12	708.48	2.28	-		1,368.03	4.40	
HARDUAGANJ EXT. Stage II	-	690.33	-	-	-	-		690.33	-	
OBRA-C	8,386.24	1,516.78	1.81	1,848.15	2.20	-		3,364.93	4.01	
Jawaharpur	9,263.57	1,704.50	1.84	2,453.92	2.65	-		4,158.42	4.49	
UPRVUNL Consolidated	-	-	-	-	-	-		-	-	
Sub-Total	**41,262.50**	**8,001.38**		**9,573.90**		**-**	**-**	**17,575.28**		
From State Generating Stations Hydro										
RIHAND	476.14	24.28	0.51	23.36	0.49	-		47.64	1.00	
OBRA (H)	254.51	10.98	0.43	10.94	0.43	-		21.91	0.86	
MATATILA	66.98	3.16	0.47	3.29	0.49	-		6.45	0.96	
KHARA	287.40	12.53	0.44	13.84	0.48	-		26.37	0.92	
UGC	25.83	-	-	7.61	2.94	-		7.61	2.94	
SHEETLA	2.05	-	-	0.33	1.60	-		0.33	1.60	
BELKA	3.01	-	-	0.66	2.20	-		0.66	2.20	
BABAIL	3.33	-	-	0.98	2.96	-		0.98	2.96	
UPJVNL CONSOLIDATED										
Sub-Total	**1,119.26**	**50.94**	**0.46**	**61.01**				**111.96**	**1.00**	
From Central Sector Generating Stations										
Thermal (NTPC)										
ANTA GPS	-	53.15	-	-	-	-		53.15	-	0
AURAIYA GPS	-	108.36	-	-	-	-		108.36	-	0
DADRI GPS	-	101.62	-	-	-	-		101.62	-	285.4796
JHANOR GPS	-	0.01	-	-	-	-		0.01	-	0.002036
KAWAS GPS	-	0.01	-	-	-	-		0.01	-	0.000002
TANDA -TPS	-	381.31	-	-	-	-		381.31	-	1514.999
FGUTPS-I	-	186.82	-	-	-	-		186.82	-	898.7357
FGUTPS-II	-	103.29	-	-	-	-		103.29	-	564.9306

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	44	45	46	47	48	49	50	51	52	
	FY 2024-25									
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit FC (Rs. /kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs. /kWh)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**	
FGUTPS-III	-	59.19	-	-	-	-		59.19	-	274.4589
FGUTPS-IV	-	276.98	-	-	-	-		276.98	-	898.4749
FSTPS	-	20.09	-	-	-	-		20.09	-	123.7397
KHTPS-I	-	56.96	-	-	-	-		56.96	-	279.2404
KHTPS-II	-	196.01	-	-	-	-		196.01	-	1113.461
NCTPS-I	-	57.95	-	-	-	-		57.95	-	376.8217
NCTPS-II	-	112.96	-	-	-	-		112.96	-	388.8696
RIHAND-I	2,192.60	202.72	0.92	391.99	1.79	-		594.71	2.71	2057.014
RIHAND-II	2,189.46	172.35	0.79	375.51	1.72	-		547.86	2.50	2354.465
RIHAND-III	2,409.13	350.50	1.45	408.24	1.69	-		758.74	3.15	2431.443
SINGRAULI	5,202.12	367.47	0.71	857.60	1.65	-		1,225.07	2.35	5374.081
KORBA-I STPS	19.50	1.19	0.61	3.32	1.70	-		4.51	2.31	16.49053
KORBA-III STPS	9.41	0.97	1.03	1.53	1.62	-		2.49	2.65	6.559379
MAUDA-I STPS	-	5.11	-	-	-	-		5.11	-	23.19564
MAUDA-II STPS	-	7.05	-	-	-	-		7.05	-	42.88962
SOLAPUR TPS	-	8.23	-	-	-	-		8.23	-	38.11229
SIPAT-I STPS	33.34	3.78	1.13	7.87	2.36	-		11.65	3.49	23.4227
SIPAT-II STPS	12.37	1.14	0.92	3.24	2.62	-		4.38	3.54	10.23376
VINDHYANCHAL-I STPS	17.52	1.27	0.72	3.10	1.77	-		4.37	2.49	13.26084
VINDHYANCHAL-II STPS	13.05	0.82	0.63	2.03	1.56	-		2.85	2.18	11.58386
VINDHYANCHAL-III STPS	14.19	1.08	0.76	2.38	1.68	-		3.47	2.44	10.13398
VINDHYANCHAL-IV STPS	17.20	2.29	1.33	2.87	1.67	-		5.17	3.00	16.05234
VINDHYANCHAL-V STPS	9.01	1.25	1.38	1.56	1.73	-		2.80	3.11	7.506099
TANDA -II-TPS	-	1,025.63	-	-	-	-		1,025.63	-	4950.287
SINGRAULI STAGE III	-	-	-	-	-	-		-	-	#N/A
GODARWARA STPS-I	-	7.35	-	-	-	-		7.35	-	24.69706
LARA STPS-I	27.09	4.06	1.50	7.92	2.92	-		11.98	4.42	19.8343
KHARGONE STPS	-	7.05	-	-	-	-		7.05	-	26.01871
NTPC Consolidated	-	-	-	-	-	-		-	-	#N/A
Sub-Total	**12,166.00**	**3,886.03**		**2,069.16**		**-**	**-**	**5,955.19**	**35.95**	
NPCIL										
KAPS	5.98	-	-	1.40	2.35	-		1.40	2.35	
NAPP	1,067.41	-	-	330.66	3.10	-		330.66	3.10	
TAPP-3 & 4	18.54	-	-	6.56	3.54	-		6.56	3.54	
RAPP-3 & 4	475.62	-	-	164.95	3.47	-		164.95	3.47	
RAPP-5 & 6	657.87	-	-	267.20	4.06	-		267.20	4.06	
NPCIL Consolidated	-	-	-	-	-	-		-	-	
Sub-Total	**2,225.41**	**-**	**-**	**770.77**		**-**	**-**	**770.77**		
Hydro (NHPC)										
SALAL	237.16	19.62	0.83	15.44	0.65	-		35.05	1.48	
TANAKPUR	92.88	22.77	2.45	15.75	1.70	-		38.52	4.15	
CHAMERA-I	449.26	40.66	0.91	53.17	1.18	-		93.84	2.09	
URI	578.82	54.10	0.93	49.50	0.86	-		103.60	1.79	
CHAMERA-II	300.18	38.99	1.30	31.39	1.05	-		70.38	2.34	
DHAULIGANGA	258.29	40.46	1.57	33.10	1.28	-		73.56	2.85	

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	44	45	46	47	48	49	50	51	52
	FY 2024-25								
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit FC (Rs. /kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs. /kWh)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
DULHASTI	493.85	112.88	2.29	116.86	2.37	-		229.74	4.65
SEWA-II	120.81	40.19	3.33	33.28	2.75	-		73.47	6.08
CHAMERA-III	220.99	55.72	2.52	45.29	2.05	-		101.01	4.57
URI-II	332.20	73.66	2.22	66.05	1.99	-		139.71	4.21
PARBATI-III HEP	141.90	69.25	4.88	22.72	1.60	-		91.97	6.48
KISHANGANGA	551.72	146.28	2.65	113.02	2.05	-		259.31	4.70
PARBATI-II	449.44	101.12	2.25	105.21	2.34	-		206.33	4.59
SUBANSIRI LOWER	491.44	117.98	2.40	115.04	2.34	-		233.02	4.74
PAKALDUL	-	-	-	-	-	-		-	-
NHPC Consolidated	-	-	-	-	-	-		-	-
Sub-Total	**4,718.93**	**933.67**		**815.82**		**-**	**-**	**1,749.50**	
HYDRO (NTPC)									
KOLDAM HPS	612.77	184.57	3.01	155.63	2.54	-		340.19	5.55
TAPOVAN VISHNUGARH	251.35	56.55	2.25	-	-	-		56.55	2.25
LATA TAPOVAN HEP	-	-	-	-	-	-		-	-
SINGRAULI SHPS	13.34	-	-	6.99	5.24	-		6.99	5.24
Sub-Total	**877.46**	**241.12**		**162.62**		**-**	**-**	**403.74**	
HYDRO									
TEHRI	1,205.21	242.97	2.02	244.96	2.03	-		487.93	4.05
KOTESHWAR	498.66	122.11	2.45	125.12	2.51	-		247.23	4.96
Dhukwan	78.43	-	-	39.79	5.07	-		39.79	5.07
VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-		-	-
Thermal	-	-	-	-	-	-		-	-
KHURJA STPP	4,993.97	1,248.49	2.50	1,389.60	2.78	-		2,638.10	5.28
THDC Consolidated	-	-	-	-	-	-		-	-
Sub-Total	**6,776.27**	**1,613.57**		**1,799.47**		**-**	**-**	**3,413.04**	
SJVN									
RAMPUR	268.32	76.32	2.84	57.68	2.15	-		133.99	4.99
NATHPA JHAKRI	1,031.18	154.58	1.50	126.82	1.23	-		281.40	2.73
SJVNL Consolidated	-	-	-	-	-	-		-	-
Sub-Total	**1,299.50**	**230.89**		**184.50**		**-**	**-**	**415.39**	
NEEPCO									
Kameng HEP	248.09	-	-	103.25	4.16	-		103.25	4.16
IPP/JV									
HYDRO									
TALA	119.74	-	-	28.28	2.36	-		28.28	2.36
VISHNU PRAYAG	1,561.26	25.47	0.16	167.88	1.08	-		193.35	1.24
KARCHAM	789.12	134.31	1.70	115.74	1.47	-		250.05	3.17
TEESTA-III	927.81	296.02	3.19	261.95	2.82	-		557.97	6.01
SRI NAGAR HEP	1,250.79	510.63	4.08	417.41	3.34	-		928.05	7.42
Rajghat Hydro	-	-	-	-	-	-		-	-

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	44	45	46	47	48	49	50	51	52
	FY 2024-25								
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit FC (Rs. /kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs. /kWh)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
Hydro (Competitive Bidding)	1,501.44	-	-	408.08	2.72	-		408.08	2.72
Thermal									
Meja Thermal Power Plant	6,504.10	1,386.83	2.13	2,256.75	3.47	-		3,643.58	5.60
LANCO	7,064.33	590.71	0.84	1,958.50	2.77	-		2,549.21	3.61
APCPL	-	18.99	-	-	-	-		18.99	-
BEPL BARKHERA	-	155.94	-	-	-	-		155.94	-
BEPL KHAMBHAKHERA	-	157.67	-	-	-	-		157.67	-
BEPL KUNDRAKHI	-	156.89	-	-	-	-		156.89	-
BEPL MAQSOODAPUR	-	155.45	-	-	-	-		155.45	-
BEPL UTRAULA	-	161.44	-	-	-	-		161.44	-
KSK MAHANADI	1,863.27	1,479.33	7.94	677.59	3.64	-		2,156.92	11.58
LALITPUR	-	3,179.52	-	-	-	-		3,179.52	-
M.B.POWER (PTC)	2,688.01	642.26	2.39	400.19	1.49	-		1,042.45	3.88
PRAYAGRAJ POWER	9,697.42	1,279.85	1.32	2,512.38	2.59	-		3,792.24	3.91
R.K.M.POWER	2,588.71	580.98	2.24	541.13	2.09	-		1,122.11	4.33
ROSA-1&2	5,680.75	1,315.91	2.32	2,097.37	3.69	-		3,413.27	6.01
SASAN	3,587.16	56.84	0.16	458.83	1.28	-		515.66	1.44
TRN ENERGY (PTC)	1,993.22	296.62	1.49	374.57	1.88	-		671.19	3.37
NABINAGAR POWER PROJECT	1,466.80	102.72	0.70	437.09	2.98	-		539.82	3.68
New Nabinagar Power Project	-	-	-	-	-	-		-	-
Ghatampur	7,884.82	2,952.76	3.74	2,194.00	2.78	-		5,146.76	6.53
Sub-Total	**57,168.73**	**15,637.15**		**15,307.72**				**30,944.88**	
Total	**1,27,862.15**	**30,594.76**	**2.39**	**30,848.23**	**2.41**	**-**	**-**	**61,442.99**	**4.81**
Medium term Sources									
Short term Sources	4,972.00	-	-	3,635.76	7.31	-		3,635.76	7.31
Other Sources Sub-total	4,972.00	-	-	3,635.76	7.31	-		3,635.76	7.31
Cogen/ Captive									
Baggasse/Cogen/ CPP 1	3,934.14	455.72	1.16	1,447.55	3.68	-		1,903.27	4.84
Baggasse/Cogen/ CPP 2	-	-	-	-	-	-		-	-
Cogen/ Captive	3,934.14	**455.72**		**1,447.55**		**-**		**1,903.27**	
Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-	-		-	-
Solar (Existing)	4,523.50	-	-	1,726.16	3.82	-		1,726.16	3.82
Solar (FY 22)	-	-	-	-	-	-		-	-
Solar (FY 23)	-	-	-	-	-	-		-	-
Solar (FY 24)	306.63	-	-	91.99	3.00	-		91.99	3.00
Solar (FY 25)	253.05	-	-	75.91	3.00	-		75.91	3.00
Sub-Total	**5,083.18**	**-**	**-**	**1,894.06**		**-**	**-**	**1,894.06**	
Non-Solar (Renewable)									
WIND	3,411.61	-	-	1,016.21	2.98	-		1,016.21	2.98

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	44	45	46	47	48	49	50	51	52
	FY 2024-25								
Generating Stations	**Units (MU)**	**Fixed Charges (Rs.Crore)**	**Per Unit FC (Rs. /kWh)**	**Energy/ Variable Charges (Rs.Crore)**	**Per Unit EC/VC (Rs. kWh)**	**Other Cost (Rs.Crore)**	**Per Unit Other Cost (Rs. /kWh)**	**Total Cost (Rs. Crore)**	**Per Unit Total Cost (Rs. /kWh)**
WIND (FY 23)	-	-	-	-	-	-		-	-
WIND (FY 24)	793.76	-	-	236.43	2.98	-		236.43	2.98
WIND (FY 25)	1,509.36	-	-	449.59	2.98	-		449.59	2.98
Biomass Existing	146.73	-	-	92.32	6.29	-		92.32	6.29
Biomass FY 20	-	-	-	-	-	-		-	-
MSW Existing	13.14	-	-	10.00	7.61	-		10.00	7.61
Sub-Total	**5,874.60**	**-**	**-**	**1,804.55**		**-**	**-**	**1,804.55**	
Others									
Slop based power project	175.45	-	-	25.34	1.44	-		25.34	1.44
NVVN + NSM (Thermal)	-	-	-	-	-	-		-	-
NVVN + NSM (Solar))	-	-	-	-	-	-		-	-
OTHER SOURCES									
UI Charges	-	-	-	-	-	-		-	-
Reactive Energy Charges	-	-	-	-	-	-		-	-
OA	-	-	-	-	-	-		-	-
Fwd/Rev Banking	-	-	-	-	-	-		-	-
IEX Purchase	-	-	-	-	-	-		-	-
IEX sale	-	-	-	-	-	-		-	-
Sub Total									
PTC Unverified Power Purchase									
REC	-	-	-	-	-	-		-	-
UI Charges	-	-	-	-	-	-		-	-
Open Access Charges	-	-	-	-	-	-		-	-
Banking	-	-	-	-	-	-		-	-
PGCIL Charges + POSCO	-	5,666.59	-	-	-	-		5,666.59	-
WUPPTCL Charges	-	849.64	-	-	-	-		849.64	-
SEUPPTCL Charges	-	263.54	-	-	-	-		263.54	-
Reactive Energy Charges	-	-	-	-	-	-		-	-
Case-I Transmission Charges	-	-	-	-	-	-		-	-
Any other charges	-	-	-	-	-	-		-	-
STU Charges	-	-	-	-	-	-		-	-
Transmission Charges	-	-	-	-	-	-		-	-
Less	-	-	-	-	-	-		-	-
Late Payment Surcharge	-	-	-	-	-	-		-	-
Grand Total	**1,47,901.51**	**37,830.26**	**2.56**	**39,655.49**	**2.68**	**-**		**77,485.75**	**5.24**
Prior Period Cr.									
UI Receivable (Pool a/c)								-	
Reactive Receivable (pool a/c)									
Rebate									
NEDA Subsidy									
IREDA Subsidy									

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	44	45	46	47	48	49	50	51	52
	FY 2024-25								
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Prior transfer									
NTPC Cr.									
Sub-Total									
Grand Total									
* - includes Arrears in variable Charges		-	-	-		-		-	

Note:- 1. Information to be provided for True-Up year, A
2. The above model should be able to give the MOD tabl
3. Revenue details to be submitted should be linked in e

Form No: F13I

Name of Distribution Licensee

Energy Transmited/wheeled through a particular transmission system, charges payable and other details

Sl.No.	Name of the transmission system	Capacity of the transmission system	Energy Wheeled through the transmission system	Maximum Demand imposed by the distribution licensee on the transmission system	Transmission capacity alloted to the distribution licensee	Transmission charges	Other charges	Total Charges	Transmission charges/unit
		MVA	(MU)	MW	MW	Rs. In Cr.	Rs. In Cr.	Rs. In Cr.	Rs. per MW
	FY 2022-23								
1	**PGCIL Charges**							5,446.55	-
2	**WUPPTCL Charges**							91.52	-
3	**SEUPPTCL Charges**							116.66	-
4	**Case-1 Tranmission Charges**								-
	Total	-	-	-	-	-	-	**5,654.72**	-
	FY 2023-24								
1	**PGCIL Charges**							5,555.48	-
2	**WUPPTCL Charges**							849.64	-
3	**SEUPPTCL Charges**							263.54	-
4	**Case-1 Tranmission Charges**							-	-
	Total	-	-	-	-	-	-	**6,668.66**	-
	FY 2024-25								
1	**PGCIL Charges**							5,666.59	-
2	**WUPPTCL Charges**							849.64	-
3	**SEUPPTCL Charges**							263.54	-
4	**Case-1 Tranmission Charges**							-	-
	Total	-	-	-	-	-	-	**6,779.77**	-

***Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period**

Form No 13J

Name of Distribution Licensee

Inter State Transmission Charges

Sl.No.	Lines/ Links/ Region	APR	ARR
		FY 2023-24	FY 2024-25
		Projected	Projected
		Transmission Service Charges (Rs. Crs.)	Transmission Service Charges (Rs. Crs.)
A	**PGCIL Charges**	5,555.48	5,666.59
	Total	**5,555.48**	**5,666.59**
B	**OTHERS**		
1	Case-I Transmission Charges	-	-
2	WUPPTCL Charges	849.6448307	849.6448307
3	SEUPPTCL Charges	263.5355662	263.5355662
4			
….			
	Total	**1,113.18**	**1,113.18**
	Grand Total (A+B)	**6,668.66**	**6,779.77**

For justification of the claims, the relevant CERC Order and the bills raised by PGCIL must be enclosed

Form No: F13K

Name of Distribution Licensee

Power Procurement Planning (in MWs)

Months	APR			ARR		
	FY 23-24			FY 24-25		
	Revised Estimates			Revised Estimates		
	Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
April	17,929	-	476	19,184	-	510
May	21,048	-	1,296	22,521	-	1,386
June	22,245	-	956	23,802	-	1,023
July	20,283	-	767	21,702	-	820
August	20,655	-	995	22,100	-	1,065
September	19,240	-	1,187	20,586	-	1,270
October	15,865	-	656	16,976	-	702
November	14,490	-	-	15,504	-	-
December	14,266	-	-	15,264	-	-
January	15,500	-	-	16,585	-	-
February	15,001	-	-	16,052	-	-
March	16,351	-	-	17,496	-	-

DBST FY 2023-24

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	16,847.06	25,611.94	19,948.42	18,660.65	2,986.41	84,054.47
2	Energy Sales (MU)	B	23,593.21	35,370.62	27,220.41	24,448.30	3,976.56	1,14,609.11
3	**Power Procurement Cost**							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							66,034.82
A2	Inter State Transmission Charges (Rs Cr)							5555.48
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						71590.31
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2651.79	5016.76	2793.55	2793.55	190.05	13,445.70
5	Total Power Required at Discom Periphery (MU)	E	28,459.84	40,864.80	32,235.92	28,841.53	4,320.23	1,34,722.33
6	Power at Discom Periphery from allocated PPAs (MU)	F	6411.97	12909.22	6572.46	6572.46	505.79	32,971.90
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	4,433.27	4,583.57	4,780.37	4,559.46	658.88	19,015.55
8	ABR (Rs/ Unit)	H=(A/B)*10	7.14	7.24	7.33	7.63	7.51	7.33
9	Other Cost (Rs/Unit of Sale)	I=G*10/B	1.88	1.30	1.76	1.86	1.66	1.66
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	J=D*10/B	1.12	1.42	1.0263	1.14	0.48	1.17
B	Unallocated PPAs per unit of sale	K=(C-Total PP at "D")*10/Total Sale at"B"	5.07					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	L=H-I-J	4.14	4.53	4.55	4.63	5.38	4.50
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.66	5.10	5.123	5.21	6.06	5.07
13	Total Power Purchase cost per unit of sale including allocated PPAs	N=J+M	5.79	6.52	6.150	6.36	6.54	6.25
14	Total Power Purchase Cost (Rs Crs)	O=N*B/10	13,653.39	23,061.55	16,739.38	15,537.04	2,598.94	71,590.31
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P	4.14	3.89	4.25	4.25	3.76	4.08
16	DBST Computation of Unallocated PPAs	Q=M*B/(E-F)	4.99	6.45	5.43	5.72	6.32	5.71
17	DBST of total PPAs	R=O*10/E	4.80	5.64	5.19	5.39	6.02	5.31

DBST FY 2024-25

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	18,059.55	27,868.51	21,387.65	19,932.93	3,332.99	90,581.62
2	Energy Sales (MU)	B	25,065.07	38,187.98	29,170.98	26,112.43	4,217.75	1,22,754.21
3	**Power Procurement Cost**							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							71819.16
A2	Inter State Transmission Charges (Rs Cr)							5666.59
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						77485.75
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2394.46	4608.77	2532.50	2532.50	189.61	12257.85
5	Total Power Required at Discom Periphery (MU)	E	29,213.37	43,141.41	33,911.86	30,434.07	4,544.48	141245.19
6	Power at Discom Periphery from allocated PPAs (MU)	F	5789.13	11782.83	5910.72	5910.72	467.30	29860.70
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	5,029.95	5,342.40	5,653.81	5,240.95	744.15	22011.26
8	ABR (Rs/ Unit)	H=(A/B)*10	7.21	7.30	7.33	7.63	7.90	7.38
9	Other Cost (Rs/Unit of Sale)	I=G*10/B	2.01	1.40	1.94	2.01	1.76	1.79
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	J=D*10/B	0.96	1.21	0.87	0.97	0.45	1.00
B	Unallocated PPAs per unit of sale	K=(C-Total PP at "D")*10/Total Sale at"B"	5.31					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	L=H-I-J	4.24	4.69	4.53	4.66	5.69	4.59
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.91	5.43	5.24	5.39	6.59	5.31
13	Total Power Purchase cost per unit of sale including allocated PPAs	N=J+M	5.87	6.64	6.11	6.36	7.04	6.31
14	Total Power Purchase Cost (Rs Crs)	O=N*B/10	14,713.35	25,362.78	17,823.87	16,617.06	2,968.68	77,485.75
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P= D/F*10	4.14	3.91	4.28	4.28	4.06	4.11
16	DBST Computation of Unallocated PPAs	Q=M*B/(E-F)	5.26	6.62	5.46	5.74	6.82	5.86
17	DBST of total PPAs	R=O*10/E	5.04	5.88	5.26	5.46	6.53	5.49

Form No: F13L

Name of Distribution Licensee

Bulk Supply Tariff Details

S.No.	Particulars	Units	Formulae	True-up			APR		ARR
				FY 2022-23			FY 2023-24		FY 2024-25
				Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Billed Energy	MU		93,744.88	1,08,410.38	1,08,410.38	1,14,668.56	1,14,609.11	1,22,754.21
	Overall Distribution Losses								
B	Percentage	%		11.08%	16.65%	16.65%	10.30%	14.93%	13.09%
C	Quantum	MU	C=(A/(1-B)-A)	11,680.77	21,648.64	21,648.64	13,167.15	20,113.22	18,490.97
D	Energy requirement at Discom Periphery	MU	D=A+C	1,05,425.65	1,30,059.02	1,30,059.02	1,27,835.71	1,34,722.33	1,41,245.19
	Intra State Transmission Losses								
E	Percentage	%		3.33%	3.27%	3.27%	3.22%	3.22%	3.18%
F	Quantum	MU	F=(D/(1-E)-D)	3,631.61	4,396.70	4,396.70	4,253.26	4,482.39	4,639.12
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F	1,09,057.26	1,34,455.72	1,34,455.72	1,32,088.97	1,39,204.72	1,45,884.31
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU	H					91,418.46	94,407.60
I	Energy Purchase from Stations connected to Inter State Transmission network	MU	I					47,786.27	51,476.70
J	Inter State Transmission Losses	%	J					3.84%	3.77%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL	MU	K=I(1-J)					49,696.89	53,493.91
L	Total Energy Purchased at ex-bus	MU	L=H+I					1,41,115.35	1,47,901.51
M	Power Purchase Cost	(Rs. Cr)						64,921.64	70,705.98
N	PGCIL Inter-State Transmission Charges	(Rs. Cr)						6,668.66	5,666.59
	SEUPPTCL, WUPPTCL & Case-I Tranmission Charges	(Rs. Cr)							1,113.18
O	Total Power Procurement Cost	(Rs. Cr)						71,590.31	77,485.75
P	**Bulk Supply Tariff**	**(Rs./Unit)**	**P=(0/D)*10**					**5.31**	**5.49**
Q	**Average Power Purchase Cost (including PGCIL and Intra-State**	**(Rs./Unit)**	**Q=(O/L)*10**					**5.07**	**5.24**
R	**Average Power Purchase Cost (Ex-Bus Generation)**	**(Rs./Unit)**	**R=(M/L)*10**					**4.60**	**4.78**
S	**YoY % increase in Average Power Purchase Cost (Ex-Bus Generation)**	**%**							**3.91%**

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Akbarpur Chini Mills Ltd.,	Akbarpur	Bagasse	30.05.2005	11	20	
Balrampur Chini Mills Ltd.	Balrmpur	Bagasse	10.12.2004	22.25	20	
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)	Bagasse	20.09.2008	12	20	
DCM Sriram Consolidated Ltd.,	Ajbapur, Lakhimpur	Bagasse	05.10.2002	48.5	20	
Haidergarh Chini Mills Ltd.,	Haidergarh	Bagasse	17.05.2003	17.95	20	
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh	Bagasse	05.07.2007	3	20	
L.H. Suagar Factories Ltd.	PILLIBHIT	Bagasse	03.07.2005	28	20	
L.H. Suagar Factories Ltd.,(SPPA)	PILLIBHIT	Bagasse	09.02.2007	12	20	
Mankapur Chini Mills Ltd.,	Mankapur	Bagasse	10.11.2005	30	20	
Rauzagaon Chini Mills Ltd.,	Rauzagaon	Bagasse	06.02.2007	23	20	
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband	Bagasse	10.29.2003	16.17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar	Bagasse	30.05.2005	17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar(SPPA)	Bagasse	07.05.2006	17	20	
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri	Bagasse	26.08.2006	11	20	
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri	Bagasse	06.01.2014	12	20	
Gularia Chini Mills Ltd.,	Lakhimpur Kheri	Bagasse	17.08.2006	20	20	
Wave Ind. & Engg. Ltd.,	Noida	Bagasse		23	20	
Mawana Sugar Ltd., Meerut	Meerut	Bagasse	30.05.2006	19	20	
Mawana Sugar Ltd., Naglamal	Naglamal	Bagasse	10.02.2006	11	20	
Mawana Sugar Ltd., Titawi	Titawi	Bagasse	10.02.2006	17	20	
Simbholi Sugar Ltd., Hapur	Hapur	Bagasse	26.04.2007	26	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich	Bagasse	21.03.2006	19	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	Bahraich	Bagasse	13.08.2013	16	20	
Tikaula Sugar Ltd.,	Muzaffarnagar	Bagasse	30.05.2005	10	20	
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	Sitapur	Bagasse	30.01.2006	20.4	20	
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur	Bagasse	03.08.2006	27	20	
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad	Bagasse	03.08.2006	29	20	
Rana Sugar Miis Ltd. Bilari	Bilari	Bagasse	22.06.2015	18	20	
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor	Bagasse	22.08.2007	26	20	
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	Saharanpur	Bagasse	22.08.2007	25	20	
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar	Bagasse	22.08.2007	6.5	20	
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi	Bagasse	01.03.2006	15	20	
DCM Sriram Consdalidated Ltd, Loni, Hardoi	Hardoi	Bagasse	01.03.2006	15	20	
Continental Carbon India Ltd.	Ghaziabad	Bagasse	08.09.2006	10	20	
SBEC Bioenergy Ltd.	Baghpat	Bagasse	08.09.2006	14	20	
Bajaj Hindustan Ltd., Gangnaquli	Gangnaquli	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Barkhera	Barkhera	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Khambakhera	Khambakhera	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur	Bagasse	22.08.2007	12	20	
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Bilai	Bilai	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Paliaklan	Paliaklan	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Kinauni	Kinauni	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Utraula	Utraula	Bagasse	06.07.2011	12	20	
Bajaj Hindustan Ltd., Budhana	Budhana	Bagasse	14.06.2006	20	20	
Bajaj Hindustan Ltd., Kundrakhi	Kundrakhi	Bagasse	27.09.2012	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	07.04.2006	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Bijnor	Bijnor	Bagasse	07.08.2006	50	20	
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	Bijnor	Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	,Sambhal	Bagasse	07.04.2006	40	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich	Bagasse	06.02.2006	9.8	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	Bahraich	Bagasse	15.02.2008	10	20	
M/s DCM Sriram Industries Ltd.	AJABPUR	Bagasse	07.04.2006	20	20	
Yedu Sugars Ltd.,	Budaun	Bagasse	09.05.2011	25	20	
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	Bareilly	Bagasse	29.08.2002	12.5	20	

Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	Muzaffarnagar	Bagasse	07.04.2006	20	20	
Novel Sugar	PILLIBHIT	Bagasse		7	20	
Kesar Enterprises Ltd.	Bareily	Bagasse	14.02.2011	32	20	
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR	Bagasse	11.05.2007	20	20	
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	Bijnor	Bagasse	30.01.2006	13.5	20	
Triveni Engg. & Industries Ltd.,	Chandpur	Bagasse	25.06.2012	3	20	
Triveni Engg. & Industries Ltd.,	Milak Narayanpur	Bagasse	25.06.2012	5	20	
Triveni Engg. & Industries Ltd.,	Sabitgarh	Bagasse	04.08.2013	6	20	
SKIBIPL (Unit-Hi-Tech)		Bagasse	02.11.2007	10	20	
K.M. Sugar	Faizabad	Bagasse	04.01.2006	20	20	
Dalmia Chini Mills Ltd.,	Jawaharpur	Bagasse	17.12.2005	25	20	
Dalmia Chini Mills Ltd.,	Ramgarh	Bagasse	22.11.2005	25	20	
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor	Bagasse	28.04.2006	7.5	20	
Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor	Bagasse	15.03.2007	24	20	
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly	Bagasse	17.05.2006	24	20	
Gobind Sugar Mills Ltd.	Lakhimpur Kheri	Bagasse	14.03.2014	22	20	
Superior Food Grain	Shamli	Bagasse	25.07.2015	24	20	
Kisan Sahkari Chini Mill	Azamgarh	Bagasse	01.03.2016	13	20	
M/s The Seksaria Biswan sugar	Biswan	Bagasse	24.12.2016	28	20	
UP state sugar mill	Mohiuddinpur Meerut	Bagasse	11.12.2017	13	20	
M/s Tikaula Sugar Mills	Muzaffarnagar	Bagasse	28.02.2019	6	10	
M/s DSCL Sugar mills Ltd	Dhampur	Bagasse	28.02.2019	21	10	
M/s Oswal Sugar mills Ltd*	bareilly	Bagasse	01.02.2019	3	10	
M/s Ramala Sahakari Chinni Mills*	Baghpat	Bagasse	24.06.2019	24.5	10	
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur	Bagasse	24.06.2019	20.75	10	
M/s Munderwa Sahakari Chinni Mills*	Basti	Bagasse	24.06.2019	20.75	10	
Dalmia Chini Mills Ltd.	Nigohi	Bagasse	05.04.2007	25	20	
M/s Oswal Sugar mills Ltd	Bareilly	Bagasse	25.11.2020	4	10	
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda	Bagasse	18.11.2020	5	10	
M/s Govind Sugar Pvt Ltd	Lakhimpur Kheri	Bagasse	28.11.2020	2.94	10	
M/s Daya Sugar Pvt Ltd	Saharanpur	Bagasse	23.11.2020	5	10	
M/s Balram Pur Chinni Mills Ltd,Tulsipur	Balrmpur	Bagasse	18.11.2020	2	10	
Ms Spaak bression Pvt Ltd	, Agra	MSW	24.01.2018	14	20	
Ms Eco Green Energy Pvt Ltd	Lucknow	MSW	27.09.2017	13.5	20	
Ms Accord Hydro (SWM)	Barabanki	MSW	14.06.2017	2	20	
Sukhbir Agro Energy Ltd.	Ghazipur	Biomass	29.07.2006	13	20	
India Glycols Ltd.	Gorakhpur	Biomass	23.07.2012	8	20	
Gallant Ispat Limited	Gorakhpur	Biomass	06.03.2018	12.5	20	
Dwarikesh Sugar Industries Limited		Slop	28.12.2020	2	10	
Gobind Sugar Mills Ltd		Slop	24.12.2020	2	10	
Avadh Sugar and Energy Ltd (Hargaon)		Slop	14.12.2020	3.5	10	
Avadh Sugar and Energy Ltd (Seohara)		Slop	14.12.2020	2	10	
The Seksariya Biswan Sugar Factory Ltd., Biswan (Sitapur)		Slop	31.12.2020	2	10	
Dalmia Bharat Sugar And Industries Limited		Slop	30.12.2020	2	10	
Balrampur Chini Mills Limited (Gularia)		Slop	23.12.2020	3.5	10	
DCM Shriram Limited, Distillery Unit: Ajbapur		Slop	31.12.2020	4	10	
Mytrah Energy India Pvt. Ltd.		wind	13.07.2017	100.00	25	
Green infra Wind Energy Ltd.		wind	13.07.2017	99.90	25	
Inox Wind Infrastructure Services Ltd.		wind	13.07.2017	100.00	25	
Ostro Kutch Wind Pvt. Ltd.		wind	13.07.2017	100.00	25	
Adani Green Energy (MP) Ltd.		wind	13.07.2017	40.00	25	
Renew Power Ventures Pvt. Ltd.		wind	24.11.2017	100.00	25	
Inox Wind Infrastructure Services Ltd		wind	24.11.2017	100	25	
SECI *		wind	23.08.2018	700	25	
SECI *		wind	18.06.2019	460	25	
SECI *		wind	01.10.2019	380	25	
Technical Associates Ltd	Barabanki	Solar	14.08.2010	2	12	
Dante Energy Pvt Ltd	Jhansi	Solar	14.08.2010	1	12	
Dhruv Milkose	Jhansi	Solar	14.08.2010	2	12	
Priapus Infrastructure Ltd	Bareilly	Solar	14.08.2010	2	12	
EMC ltd	Naini Distt Allahabad	Solar	07.02.2011	5	12	
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarpur District Lalitpur	Solar	27.12.2013	10	12	
Azure Surya Pvt. Ltd		Solar	27.12.2013	10	12	

M/s mozer bear clean energy	New Delhi	Solar	27.12.2013	20	12	
DK infracon pvt ltd		Solar	27.12.2013	10	12	
Jakson Power Pvt.Ltd	Lalitpur	Solar	27.12.2013	10	12	
Essel Infra Projects Ltd	MUMBAI	Solar	27.12.2013	50	12	
Jakson Engineers Ltd	Mahoba	Solar	06.04.2015	30	12	
Nirosha Power Ltd	Mahoba	Solar	06.04.2015	30	12	
Universal Saur Urja Ltd	Mahoba	Solar	06.04.2015	30	12	
K.M.Energy Ltd Lucknow	Mahoba	Solar	06.04.2015	5	12	
M/s Sun N Wind Infra Energy Pvt. Ltd.	BARILLY	Solar	06.04.2015	10	12	
Essel Infra Projects Ltd		Solar	02.12.2015	50	12	
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	10	12	
M/s Aryavaan Renewable Energy Pvt Ltd Secundrabad		Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	20	12	
M/s Salsaar		Solar	02.12.2015	5	12	
M/s PSPN Energy		Solar	02.12.2015	15	12	
M/s Lohia Developers		Solar	02.12.2015	5	12	
M/s Agarwal Solar Pvt Ltd		Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd	New Delhi	Solar	02.12.2015	20	12	
M/s Sahasdhara Pvt Ltd		Solar	02.12.2015	5	12	
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)		Solar	02.12.2015	10	12	
Adani Green Energy Ltd.		Solar	02.12.2015	50	12	
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)		Solar	02.12.2015	5	12	
NTPC Bundled Power		Solar	24.09.2016	100	12	
UPNEDA		Solar	24.09.2016	20	12	
M/s Rattan India 2 Pvt Ltd		Solar	10.05.2016	50	12	
M/s Enviro Solaire Pvt Ltd		Solar	10.05.2016	75	12	
UPNEDA		Solar	24.09.2016	5	12	
M/s Azure Venus Pvt Ltd		Solar	04.01.2017	40	12	
M/s Mehrauni I Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s UP Sarila Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s Mehrauni II Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s Karaon Urja Pvt Ltd		Solar	04.01.2017	40	12	
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	20	25	
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	20	25	
M/s NTPC		Solar	21.12.2018	140	25	
M/sNTPC		Solar	21.12.2018	20	25	
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab	Solar	21.12.2018	50	25	
M/s Talettutayi Solar Projects	GURUGRAM	Solar	21.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25	
M/s Avada Non Conventional UP Project Pvt. Ltd.,		Solar	04.01.2019	50	25	
NTPC Limited,	Noida	Solar	11.02.2019	85	25	
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad		Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	50	25	
Jackson Power Pvt. Ltd.	Noida	Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	25	25	
Rihand Floating (SECI)	Rihand	Solar	04.09.2019	150	25	
NVVN Bundled Power		Solar	07.02.2011	55	20	
SECI*		Solar	28.03.2018	750	25	
SECI, Pavagada, Karnataka		Solar	15.11.2018	200	25	
NTPC*		Solar	27.02.2020	20	25	
NTPC*		Solar	27.02.2020	20	25	
Sukhbir Agro Energy Pvt. Ltd.*		Solar	27.02.2020	32	25	
M/s SJVN Ltd		Solar	16.06.2021	75	25	
KUSUM Part-I*		Solar	Proposed	75		
KUSUM Part-II*		Solar	Proposed	75		
M/s THDC	Jhansi	Small Hydro	05.12.2016	24	35	
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut	Small Hydro	01.02.2017	4.5	35	
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro	01.02.2017	7	35	
Belka Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15	
Babail Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15	
Sitala Jal Vidyut Grah	Jhanshi	Small Hydro	01.04.2009	3.6	15	
Bhola Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	2.7	15	

Chitaur Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	3	15
Nirganji Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	5	15
Salava Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	3	15
Singroli		Small Hydro	18.07.2011	8	15

Form No: F13G

Name of Distribution Licensee MVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Name of Developer	M/s RKM Powergen Ltd	M/s KSK Mahanadi Power Co. Ltd	M/s TRN Energy Ltd(Through Trader PTC India Ltd)	M/s MB Power{Madhya Pradesh) Ltd (Through Trader PTC India Ltd)	M/s Prayagraj Power Generation Co. Ltd.	Sasan Power Ltd	Lanco Anpara Power Limited		M/s Teesta Urja Ltd.	M/s GMR Bajoliholi Hydro Power Pvt. Ltd.	M/s Tidong Power Generation Pvt. Ltd.
PPA Capacity (MW)	75.83	216.67	84.5	78.217	329.6	MVVNL-49.5 MW	1100 MW		57.42 MW	13 MW	16.25 MW
Plant Location	Janjgir-Champa Distt., Chhattisgarh	Akaltara Tehsil, Janjgir-Champa district, Chhattisgarh	Raigarh Dist, Chhattisgarh	Annupur, Madhya Pradesh	Bara, Dist. Allahabad, UP	Sasan Dist-SIDHI, Madhya Pradesh	Anpara C , Anpara, Sonebhadra Uttar Pradesh		Distt North Sikkim, Sikkim	Distt. Chamba, Himachal Pradesh	Distt Kinnaur, Himachal Pradesh
Date of PPA (DD/MM/YY)	15-03-2016	26-02-2014	25.07.2013	18-01-2014	21-11-2008	07-08-2007	12.11.2006 & 31.12.2009		17-05-2021	17-05-2021	17-05-2021
Duration of PPA (Years)	25	25	25	25	25	25 years	25 years from COD		25 years	25 years	25 years
Scheduled delivery date (DD/MM/YY)	30-10-2016	30-10-2016	30-10-2016	30-10-2016	Unit-1 22-08-2014, Unit 2- 22-01-2015, Unit 3- 22-06-2015	Unit-1(07-05-2013), unit-2 (07-12-2013),Unit-3(07-07-2014),unit-4(07-02-2015),unit-5(07-09-2015),unit-6(07-04-2016)	10.12.2011		No such date as schedule delivery date. The Supply from M/s Teesta Urja Ltd. started from 20-10-2021.	No such date as schedule delivery date. The Supply is not started yet.	No such date as schedule delivery date. The Supply is not started yet.
Actual COD (DD/MM/YY)	NA	NA	NA	NA	Unit-1 29-02-2016, Unit 2- 10-09-2016, Unit 3- 26-05-2017	Unit-1(27-05-2014), unit-2 (28-01-2014),Unit-3(16-08-2013),unit-4(12-04-2014),unit-5(26-12-2014),unit-6(27-03-2015)	10.12.2011		28-02-2017	Yet to achieved COD	Yet to achieved COD
Type of bid (Case 1/Case 2/UMPP)	Case 1	Case 1	Case 1	Case 1	Case 2	UMPP	Case-2		Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding
Type of fuel (Imported/ Domestic)	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic		Water	Water	Water
Tariff adoption order (ERC, Case No., and Date)	Order dated 01-02-2017 in petition no 1106/2016	UPERC order dated 24th June, 2014 in petition no 911/2013	UPERC order dated 24th June, 2014 in petition no 911/2013	UPERC order dated 24th June, 2014 in petition no 911/2013	order dated 27-10-2010 in petition no 645/2010	CERC,109/2007,17-10-2007	509/07, 31.12.2007		UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021
Net Generation (MU)	1,248.11	3,149.11	1,096.36	1,474.27	5,002.38	2,147.70	3,593.15	From April 21 to Sept-21	-	-	-

Normative availability as per PPA (%)	85	85	85	85	80	80% for all Discoms	80%		The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [***Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]*** thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the "**Contracted Supply**").	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [***Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]*** thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the "**Contracted Supply**").	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [***Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]*** thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the "**Contracted Supply**").
Actual availability (%)	73.8	66.82	57.3674	92.08503	64.603	91.14	87.4	UPTO the month of Sept-21	-	-	-
Levelised Tariff payable as per PPA (Rs./kWh)	5.088	5.588	4.886	5.73	3.02	1.19/KWh for all Discoms	0.88		5.41	5.409	5.41
Total Capacity charges (Rs./kWh)	2.411	2	1.828	2.711	1.026	0.122		Capacity and Energy Cha	2.3	2.313	2.3
Escalable capacity charge component (in Rs/kWh)	0.401	0	0.208	0.236	0.166	0.001	0.01		-	-	-
Non-Escalable capacity charge component (in Rs./kWh)	2.01	2	1.62	2.475	0.86	0.121	0.763 from 10.12.2019		-	-	-
Total Energy charges	1.165	2.061	1.078	1.231	*SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh	0.576	Actual based on 2511 Kcal/kWh Net SHR	*SHR based bidding, Qu	2.3	2.313	2.3
Escalable fuel charge component (in Rs./kWh)	1.002	0.238	0.99	0.962	NA	0.001			-	-	-
Escalable fuel charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Non-escalable fuel charge component (in Rs./kWh)	0	1.548	0	0	NA	0.575			-	-	-
Non-escalable fuel charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Escalable fuel handling charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Non- escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non- escalable fuel handling charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable transportation charge component (in Rs./kWh)	0.163	0.275	0.088	0.269	NA				-	-	-
Escalable transportation charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-

Non-escalable transportation charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non-escalable transportation charge component(in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Total transmission charges (Rs/kWh)	0.66	0.68	0.65	0.59	NA		Nil		0.97	0.944	0.97
Escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Non escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Total tariff as per PPA (Rs/kWh)	4.3041	4.4731	3.369	4.4047	3.566	1.3201	2.81	based on Billing & SG from April-21 to Oct 21	5.57	5.57	5.57
Incentives or Disincentives as per PPA (Rs. Cr)							0.25 Rs/kWh from 80% availability up to 92% therafter PLF based incentive		-	-	-
Compensatory tariff, if any (Rs. Cr)							levelized 0.162 Rs/kWh as per UPERC order		-	-	-
Additional charge, if any (Rs. Cr)									-	-	-
Total payment made to generator (Rs. Cr)	541.95	1481.18	395.43	711.85	1800.12	324.42	866.5 Cr	UPTO the month of sept-21	-	-	-

Energy Cost at Discom Periphery

	Energy at Generator /Ex-bus (MU)	Energy cost at Generator /Ex-bus (Rs/Unit)	Transmission Loss (Inter-State) (%)	Transmission Charges (Inter-State) (Rs. Crs)	Energy at UP Periphery (MU)	Transmission Loss (Intra-State) (%)	Transmission Charges (Intra-State) (Rs. Crs)	Energy at Discom Periphery (MU)	Energy cost at Discom Periphery (Rs/kWh)
State Thermal									
RE Solar Power									
RE Solar-Competitive Bidding									
RE-Non-Solar									
RE Non-Solar-Competitive Bidding									
NTPC									
NHPC									
Any other sources									

Details of Power Purchase FY 2023-24

Months	Sales	Power Purchase (Over-All)						Power Purchase (Covered under IC Mechanism)	
	MUs	Type	MUs	FC (Rs./unit)	VC (Rs./unit)	Others (Rs./unit)	Total (Rs./unit)	MUs	VC (Rs Cr)
April		Long Term	9173.47	2.41	2.38	0.00	4.79	8,138.84	1,963.73
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	533	0.00	7.31	0.00	7.31		
		RE-Solar (A)	404.11	0.00	3.75	0.00	3.75		
		RE-Non-Solar (B)	795.12	0.48	3.32	0.00	3.80		
		RE (A+B)	1199.22	0.32	3.47	0.00	3.78		
		Others	14.42	0.00	1.44	0.00	1.44		
		Total	10920.12	2.06	2.74	0.00	4.80	8,138.84	1,963.73
May		Long Term	10737.81	2.06	2.43	0.00	4.49	9,067.73	2,251.27
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	746	0.00	7.31	0.00	7.31		
		RE-Solar (A)	418.04	0.00	3.75	0.00	3.75		
		RE-Non-Solar (B)	828.48	0.00	3.32	0.00	3.32		
		RE (A+B)	1246.52	0.00	3.46	0.00	3.46		
		Others	14.90	0.00	1.44	0.00	1.44		
		Total	12745.24	1.74	2.82	0.00	4.55	9,067.73	2,251.27
June		Long Term	10710.26	2.07	2.38	0.00	4.45	8,632.10	2,122.93
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	1164	0.00	7.31	0.00	7.31		
		RE-Solar (A)	404.11	0.00	3.75	0.00	3.75		
		RE-Non-Solar (B)	795.12	0.48	3.32	0.00	3.80		
		RE (A+B)	1199.22	0.32	3.47	0.00	3.78		
		Others	14.42	0.00	1.44	0.00	1.44		
		Total	13087.90	1.72	2.92	0.00	4.64	8,632.10	2,122.93
July		Long Term	11975.33	1.91	2.44	0.00	4.35	9,650.99	2,430.84
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	851	0.00	7.31	0.00	7.31		
		RE-Solar (A)	417.58	0.00	3.75	0.00	3.75		
		RE-Non-Solar (B)	821.62	0.46	3.32	0.00	3.78		
		RE (A+B)	1239.20	0.31	3.47	0.00	3.77		
		Others	14.90	0.00	1.44	0.00	1.44		
		Total	14080.43	1.65	2.82	0.00	4.48	9,650.99	2,430.84
August		Long Term	12486.17	2.16	2.43	0.00	4.59	10,067.28	2,518.15
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	809	0.00	7.31	0.00	7.31		
		RE-Solar (A)	417.58	0.00	3.75	0.00	3.75		
		RE-Non-Solar (B)	821.62	0.46	3.32	0.00	3.78		
		RE (A+B)	1239.20	0.31	3.47	0.00	3.77		
		Others	14.90	0.00	1.44	0.00	1.44		
		Total	14549.27	1.88	2.79	0.00	4.67	10,067.28	2,518.15
September		Long Term	11504.60	2.36	2.39	0.00	4.74	9,300.49	2,282.96
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	869	0.00	7.31	0.00	7.31		
		RE-Solar (A)	424.63	0.00	3.72	0.00	3.72		
		RE-Non-Solar (B)	813.22	0.00	3.31	0.00	3.31		
		RE (A+B)	1237.85	0.00	3.45	0.00	3.45		
		Others	14.42	0.00	1.44	0.00	1.44		
		Total	13625.88	1.99	2.80	0.00	4.79	9,300.49	2,282.96
October		Long Term	10148.92	2.67	2.39	0.00	5.06	8,389.00	2,037.43
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	438.78	0.00	3.72	0.00	3.72		
		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76		
		RE (A+B)	1279.11	0.30	3.45	0.00	3.75		
		Others	14.90	0.00	1.44	0.00	1.44		
		Total	11442.93	2.40	2.51	0.00	4.91	8,389.00	2,037.43
November		Long Term	10817.54	2.50	2.48	0.00	4.98	9,758.90	2,457.91
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	424.63	0.00	3.72	0.00	3.72		
		RE-Non-Solar (B)	813.22	0.47	3.31	0.00	3.78		
		RE (A+B)	1237.85	0.31	3.45	0.00	3.76		
		Others	14.42	0.00	1.44	0.00	1.44		
		Total	12069.81	2.28	2.58	0.00	4.85	9,758.90	2,457.91
December		Long Term	10448.16	2.59	2.44	0.00	5.04	9,395.52	2,326.26
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	429.07	0.00	3.70	0.00	3.70		
		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76		
		RE (A+B)	1269.40	0.30	3.44	0.00	3.74		
		Others	14.90	0.00	1.44	0.00	1.44		
		Total	11732.46	2.34	2.55	0.00	4.89	9,395.52	2,326.26
January		Long Term	9967.19	2.72	2.37	0.00	5.08	9,090.01	2,172.87
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	449.38	0.00	3.70	0.00	3.70		

January		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76		
		RE (A+B)	1289.72	0.29	3.45	0.00	3.74		
		Others	14.90	0.00	1.44	0.00	1.44		
		Total	11271.81	2.44	2.49	0.00	4.93	9,090.01	2,172.87
Feburary		Long Term	10244.47	2.65	2.50	0.00	5.15	9,328.21	2,371.56
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	405.89	0.00	3.70	0.00	3.70		
		RE-Non-Solar (B)	759.01	0.50	3.31	0.00	3.81		
		RE (A+B)	1164.90	0.33	3.45	0.00	3.77		
		Others	13.46	0.00	1.44	0.00	1.44		
		Total	11422.84	2.41	2.60	0.00	5.00	9,328.21	2,371.56
March		Long Term	9648.22	2.81	2.30	0.00	5.11	8,621.99	2,005.17
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	449.38	0.00	3.70	0.00	3.70		
		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76		
		RE (A+B)	1289.72	0.29	3.45	0.00	3.74		
		Others	14.90	0.00	1.44	0.00	1.44		
		Total	10952.84	2.51	2.44	0.00	4.95	8,621.99	2,005.17

* Note: Sales has been projected for FY 2022-23 on annual basis

Average Power Purchase Cost

Sl No	Source		FY 2024-25										
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
A	**Long term Sources**											
a	**Power procured from own Generating Stations (if any)**											
b	**From State Generating Stations Thermal**											
1	ANPARA-A	Thermal	630.00	70%	Merit	8.50%	100.00%	630.00	3,543.60	281.48	821.67	
2	ANPARA-B	Thermal	1,000.00	80%	Merit	6.55%	100.00%	1,000.00	6,543.75	267.82	1,349.60	
3	Panki	Thermal	-	0%	-	0.00%	0.00%	-	-	-	-	
4	Paricha	Thermal	-	0%	-	0.00%	0.00%	-	-	-	-	
5	PARICHHA EXT.	Thermal	420.00	85%	Merit	9.00%	100.00%	420.00	-	322.39	-	
6	OBRA-A	Thermal	94.00	0%	Merit	0.00%	0.00%	-	-	-	-	
7	OBRA-B	Thermal	1,000.00	51%	Merit	9.70%	100.00%	1,000.00	4,019.98	382.75	1,101.34	
8	HARDUAGANJ	Thermal	105.00	41%	Merit	10.50%	100.00%	105.00	336.71	-	71.66	
9	HARDUAGANJ EXT.	Thermal	500.00	53%	Merit	9.00%	100.00%	500.00	-	553.89	-	
10	PARICHHA EXT. STAGE-II	Thermal	500.00	53%	Merit	9.00%	100.00%	500.00	-	489.15	-	
11	ANPARA-D	Thermal	1,000.00	74%	Merit	6.25%	100.00%	1,000.00	6,059.65	1,132.74	1,219.07	
12	Panki Extension	Thermal	660.00	85%	Merit	5.75%	100.00%	660.00	3,109.01	659.55	708.48	
13	HARDUAGANJ EXT. Stage II	Thermal	660.00	85%	Merit	5.75%	100.00%	660.00	-	690.33	-	
14	OBRA-C	Thermal	1,320.00		Merit	5.75%	98.64%	1,302.00	8,386.24	1,516.78	1,848.15	
15	Jawaharpur	Thermal	1,320.00		Merit	5.75%	100.00%	1,320.00	9,263.57	1,704.50	2,453.92	
	Sub-Total		**9,209.00**	**20%**		**0.20**	**20%**	**9,097.00**	**41,262.50**	**8,001.38**	**9,573.90**	**-**
c	From State Generating Stations Hydro											
1	RIHAND	Hydro	300.00	22%	Must Run	1.00%	85.00%	255.00	476.14	24.28	23.36	
2	OBRA (H)	Hydro	99.00	30%	Must Run	1.00%	100.00%	99.00	254.51	10.98	10.94	
3	MATATILA	Hydro	30.00	39%	Must Run	1.00%	66.67%	20.00	66.98	3.16	3.29	
4	KHARA	Hydro	72.00	57%	Must Run	1.00%	80.00%	57.60	287.40	12.53	13.84	
5	UGC	Hydro	13.70	22%	Must Run	1.00%	100.00%	13.70	25.83	-	7.61	
6	SHEETLA	Hydro	3.60	7%	Must Run	1.00%	100.00%	3.60	2.05	-	0.33	
7	BELKA	Hydro	3.00	12%	Must Run	1.00%	100.00%	3.00	3.01	-	0.66	
8	BABAIL	Hydro	3.00	13%	Must Run	1.00%	100.00%	3.00	3.33	-	0.98	
	Sub-Total		**524.30**					**454.90**	**1,119.26**	**50.94**	**61.01**	**-**
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	Gas	419.00	32%	Merit	2.75%	32%	91	-	53.15	-	
2	AURAIYA GPS	Gas	652.00	80%	Merit	2.75%	32.62%	212.67	-	108.36	-	
3	DADRI GPS	Gas	830.00	85%	Merit	2.75%	29.59%	245.61	-	101.62	-	
4	JHANOR GPS	Gas	657.39	81%	Merit	2.75%	0.00%	0.02	-	0.01	-	
5	KAWAS GPS	Gas	656.20	83%	Merit	2.75%	0.00%	0.03	-	0.01	-	
6	TANDA -TPS	Thermal	440.00	46%	Merit	11.50%	100.00%	440.00	-	381.31	-	
7	FGUTPS-I	Thermal	420.00	46%	Merit	9.00%	59.52%	249.98	-	186.82	-	
8	FGUTPS-II	Thermal	420.00	85%	Merit	9.80%	30.69%	128.90	-	103.29	-	
9	FGUTPS-III	Thermal	210.00	85%	Merit	9.00%	30.00%	63.00	-	59.19	-	

Average Power Purchase Cost

Sl No	Source		FY 2024-25									
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
10	FGUTPS-IV	Thermal	500.00	80%	Merit	6.25%	44.59%	222.94	-	276.98	-	
11	FSTPS	Thermal	1,600.00	60%	Merit	6.78%	2.06%	33.00	-	20.09	-	
12	KHTPS-I	Thermal	840.00	54%	Merit	9.00%	9.17%	77.00	-	56.96	-	
13	KHTPS-II	Thermal	1,500.00	90%	Merit	6.25%	10.00%	150.00	-	196.01	-	
14	NCTPS-I	Thermal	840.00	57%	Merit	8.50%	10.00%	84.00	-	57.95	-	
15	NCTPS-II	Thermal	980.00	85%	Merit	5.75%	10.00%	98.00	-	112.96	-	
16	RIHAND-I	Thermal	1,000.00	84%	Merit	8.00%	32.57%	325.70	2,192.60	202.72	391.99	
17	RIHAND-II	Thermal	1,000.00	90%	Merit	6.25%	29.60%	296.00	2,189.46	172.35	375.51	
18	RIHAND-III	Thermal	1,000.00	92%	Merit	6.25%	32.00%	320.00	2,409.13	350.50	408.24	
19	SINGRAULI	Thermal	2,000.00	85%	Merit	7.13%	37.68%	753.60	5,202.12	367.47	857.60	
20	KORBA-I STPS	Thermal	2,100.00	63%	Merit	7.04%	0.18%	3.79	19.50	1.19	3.32	
21	KORBA-III STPS	Thermal	500.00	81%	Merit	6.25%	0.28%	1.41	9.41	0.97	1.53	
22	MAUDA-I STPS	Thermal	1,000.00	65%	Merit	6.25%	0.28%	2.82	-	5.11	-	
23	MAUDA-II STPS	Thermal	1,320.00	75%	Merit	6.25%	0.28%	3.72	-	7.05	-	
24	SOLAPUR TPS	Thermal	660.00	50%	Merit	6.25%	0.56%	3.72	-	8.23	-	
25	SIPAT-I STPS	Thermal	1,980.00	73%	Merit	6.25%	0.28%	5.58	33.34	3.78	7.87	
26	SIPAT-II STPS	Thermal	1,000.00	64%	Merit	6.25%	0.24%	2.37	12.37	1.14	3.24	
27	VINDHYANCHAL-I STPS	Thermal	1,260.00	67%	Merit	9.00%	0.26%	3.27	17.52	1.27	3.10	
28	VINDHYANCHAL-II STPS	Thermal	1,000.00	65%	Merit	7.05%	0.25%	2.48	13.05	0.82	2.03	
29	VINDHYANCHAL-III STPS	Thermal	1,000.00	70%	Merit	6.25%	0.25%	2.48	14.19	1.08	2.38	
30	VINDHYANCHAL-IV STPS	Thermal	1,000.00	74%	Merit	6.25%	0.28%	2.82	17.20	2.29	2.87	
31	VINDHYANCHAL-V STPS	Thermal	500.00	79%	Merit	7.25%	0.28%	1.41	9.01	1.25	1.56	
32	TANDA -II-TPS	Thermal	1,320.00	85%	Merit	5.75%	71.47%	943.46	-	1,025.63	-	
33	NABINAGAR POWER PROJECT	Thermal	1,320.00	85%	Merit	5.75%	15.83%	209.01	1,466.80	102.72	437.09	
		Thermal	-	0%	-	0.00%	0.00%	-	-	-	-	
35	SINGRAULI STAGE III	Thermal				0.00%	0.00%		-	-	-	
36	APCPL	Thermal	1,500.00	0%	Merit	5.75%	1.87%	28.00	-	18.99	-	
37	GODARWARA STPS-I	Thermal	800.00	0%	Merit	5.75%	0.24%	1.93	-	7.35	-	
38	LARA STPS-I	Thermal	1,600.00	0%	Merit	5.75%	0.24%	3.86	27.09	4.06	7.92	
39	KHARGONE STPS	Thermal	1,320.00	85%	Merit	5.75%	0.24%	3.18	-	7.05	-	
	Sub-Total		**34,224.59**					**5,016.96**	**13,632.80**	**4,007.74**	**2,506.25**	**-**
e	NPCIL											
1	KAPS	Nuclear	440.00	41%	Must Run	0.00%	0.38%	1.65	5.98	-	1.40	
2	NAPP	Nuclear	440.00	88%	Must Run	0.00%	31.36%	138.00	1,067.41	-	330.66	
3	TAPP-3 & 4	Nuclear	1,080.00	52%	Must Run	0.00%	0.38%	4.05	18.54	-	6.56	
4	RAPP-3 & 4	Nuclear	440.00	82%	Must Run	0.00%	15.00%	66.00	475.62	-	164.95	
5	RAPP-5 & 6	Nuclear	440.00	87%	Must Run	0.00%	19.55%	86.00	657.87	-	267.20	
	Sub-Total		**2,840**					**296**	**2,225.41**	**-**	**770.77**	**-**
f	Hydro (NHPC)											
1	SALAL	Hydro	690.00	57%	Must Run	1.00%	6.96%	48.00	237.16	19.62	15.44	
2	TANAKPUR	Hydro	94.20	51%	Must Run	1.20%	22.29%	21.00	92.88	22.77	15.75	
3	CHAMERA-I	Hydro	540.00	47%	Must Run	1.20%	20.19%	109.00	449.26	40.66	53.17	
4	URI	Hydro	480.00	70%	Must Run	1.20%	20.00%	96.00	578.82	54.10	49.50	
5	CHAMERA-II	Hydro	300.00	56%	Must Run	1.20%	20.67%	62.00	300.18	38.99	31.39	

Average Power Purchase Cost

Sl No	Source		FY 2024-25									
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
6	DHAULIGANGA	Hydro	280.00	53%	Must Run	1.20%	20.00%	56.00	258.29	40.46	33.10	
7	DULHASTI	Hydro	390.00	67%	Must Run	1.20%	21.79%	85.00	493.85	112.88	116.86	
8	SEWA-II	Hydro	120.00	52%	Must Run	1.20%	22.50%	27.00	120.81	40.19	33.28	
9	CHAMERA-III	Hydro	231.00	54%	Must Run	1.20%	20.35%	47.00	220.99	55.72	45.29	
10	URI-II	Hydro	240.00	75%	Must Run	1.20%	21.25%	51.00	332.20	73.66	66.05	
11	PARBATI-III HEP	Hydro	520.00	12%	Must Run	1.20%	26.54%	138.00	141.90	69.25	22.72	
12	KISHANGANGA	Hydro	330.00	46%	Must Run	1.20%	41.70%	137.60	551.72	146.28	113.02	
13	PARBATI-II	Hydro	800.00	0%	Must Run	1.20%	19.50%	156.00	449.44	101.12	105.21	
14	SUBANSIRI LOWER	Hydro	2,000.00		Must Run	1.20%	9.10%	182.00	491.44	117.98	115.04	
15	PAKALDUL	Hydro	1,000.00		Must Run	1.00%	20.00%	200.00	-	-	-	
	Sub-Total		**8,015**					**1,416**	**4,718.93**	**933.67**	**815.82**	**-**
g	HYDRO (NTPC)											
1	KOLDAM HPS	Hydro	800.00	44%	Must Run	1.00%	19.89%	159.12	612.77	184.57	155.63	
2	TAPOVAN VISHNUGARH	Hydro	520.00		Must Run	1.20%	19.23%	100.00	251.35	56.55	-	
3	LATA TAPOVAN HEP	Hydro	171.00		Must Run	1.20%	19.88%	34.00	-	-	-	
4	SINGRAULI SHPS	Hydro	8.00	45%	Must Run	0.00%	42.50%	3.40	13.34	-	6.99	
	Sub-Total		**1,499**					**297**	**877.46**	**241.12**	**162.62**	**-**
h	THDC											
	HYDRO											
1	TEHRI	Hydro	1,000.00	37%	Must Run	1.20%	37.40%	374.00	1,205.21	242.97	244.96	
2	KOTESHWAR	Hydro	400.00	37%	Must Run	1.00%	38.75%	155.00	498.66	122.11	125.12	
3	Dhukwan	Hydro	24.00	37%	Must Run	1.00%	100.00%	24.00	78.43	-	39.79	
4	VISHNUGARH PIPAL KOTHI	Hydro	444.00		Must Run	1.20%	37.39%	166.00	-	-		
	Thermal											
1	KHURJA STPP	Thermal	1,320.00		Merit	5.75%	64.73%	854.40	4,993.97	1,248.49	1,389.60	
	Sub-Total		**3,188**					**1,573**	**6,776.27**	**1,613.57**	**1,799.47**	**-**
i	SJVN											
1	RAMPUR	Hydro	412.00	54%	Must Run	1.00%	13.83%	57.00	268.32	76.32	57.68	
2	NATHPA JHAKRI	Hydro	1,500.00	54%	Must Run	1.20%	14.73%	221.00	1,031.18	154.58	126.82	
	Sub-Total		**1,912**					**278**	**1,299.50**	**230.89**	**184.50**	**-**
j	NEEPCO											
1	Kameng HEP	Hydro	600.00	52%	Must Run	1.00%	9.17%	55.00	248.09	-	103.25	
k	IPP/JV											
	HYDRO											
1	TALA	Hydro	1,020.00	31%	Must Run	1.00%	4.31%	44.00	119.74	-	28.28	
2	VISHNU PRAYAG	Hydro	400.00	51%	Must Run	0.50%	88.00%	352.00	1,561.26	25.47	167.88	
3	KARCHAM	Hydro	1,000.00	45%	Must Run	1.20%	20.00%	200.00	789.12	134.31	115.74	
4	TEESTA-III	Hydro	1,200.00	54%	Must Run	1.20%	16.67%	200.00	927.81	296.02	261.95	
5	SRI NAGAR HEP	Hydro	330.00	49%	Must Run	1.00%	88.00%	290.40	1,250.79	510.63	417.41	
6	Rajghat Hydro	Hydro	45.00		Must Run	1.00%	40.33%	18.15	-	-	-	
	Hydro (Competitive Bidding)	Hydro	400.00		-	0.00%	100.00%	400.00	1,501.44	-	408.08	

Average Power Purchase Cost

Sl No	Source		FY 2024-25										
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	
	Thermal												
1	Meja Thermal Power Plant	Thermal	1,320.00	85%	Merit	5.75%	77.58%	1,024.00	6,504.10	1,386.83	2,256.75		
2	LANCO	Thermal	1,200.00	79%	Merit	7.50%	91.67%	1,100.00	7,064.33	590.71	1,958.50		
4	BEPL BARKHERA	Thermal	90.00	44%	Merit	9.75%	100.00%	90.00	-	155.94	-		
5	BEPL KHAMBHAKHERA	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	157.67	-		
6	BEPL KUNDRAKHI	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	156.89	-		
7	BEPL MAQSOODAPUR	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	155.45	-		
8	BEPL UTRAULA	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	161.44	-		
9	KSK MAHANADI	Thermal	3,600.00	56%	Merit	0.00%	27.78%	1,000.00	1,863.27	1,479.33	677.59		
10	LALITPUR	Thermal	1,980.00	53%	Merit	5.75%	100.00%	1,980.00	-	3,179.52	-		
11	M.B.POWER (PTC)	Thermal	1,200.00	85%	Merit	0.00%	30.08%	361.00	2,688.01	642.26	400.19		
12	PRAYAGRAJ POWER	Thermal	1,980.00	67%	Merit	7.50%	90.00%	1,782.00	9,697.42	1,279.85	2,512.38		
13	R.K.M.POWER	Thermal	1,540.00	85%	Merit	0.00%	22.73%	350.00	2,588.71	580.98	541.13		
14	ROSA-1&2	Thermal	1,200.00	62%	Merit	8.50%	100.00%	1,200.00	5,680.75	1,315.91	2,097.37		
15	SASAN	Thermal	4,000.00	88%	Merit	6.00%	12.38%	495.00	3,587.16	56.84	458.83		
16	TRN ENERGY (PTC)	Thermal	600.00	58%	Merit	0.00%	65.00%	390.00	1,993.22	296.62	374.57		
17	Ghatampur	Thermal	1,980.00	85%	Merit	5.75%	85.00%	1,683.00	7,884.82	2,952.76	2,194.00		
	Sub-Total		**25445**					**13320**	**55,701.93**	**15,515.44**	**14,870.63**	**-**	
	Total		**87,457.09**					**31,802.63**	**1,27,862.15**	**30,594.76**	**30,848.23**	**-**	
B	Medium term Sources												
C	Short term Sources								4,972.00	-	3,635.76		
	Station/Source 1								4,972.00	**-**	**3,635.76**		
D	Cogen/ Captive												
	Baggasse/Cogen/ CPP 1	Baggasse	1,497.01	30%	Must Run	0.00%	100.00%	1,497.01	3,934.14	455.72	1,447.55		
	Baggasse/Cogen/ CPP 2	Baggasse	-	30%	Must Run	0.00%	0.00%	-	-	-	-		
	Sub-Total		**1,497**					**1,497**	**3,934.14**	**455.72**	**1,447.55**	**-**	
E	Bilateral & Others (Power purchased trough Trading)												
F													
1	Solar (Existing)	Solar	2,730.00	19%	Must Run	0.00%	0.00%	2,730.00	4,523.50	-	1,726.16		
2	Solar (FY 22)	Solar	-	19%	Must Run	0.00%	0.00%	-	-	-	-		
3	Solar (FY 23)	Solar	-	19%	Must Run	0.00%	0.00%	-	-	-	-		
4	Solar (FY 24)	Solar	184.00	19%	Must Run	0.00%	0.00%	184.00	306.63	-	91.99		
5	Solar (FY 25)	Solar	-	0%	-	0.00%	0.00%	-	253.05	-	75.91		
6	Sub-Total		**3,069**			0	0%	**3,284**	**5,083.18**	**-**	**1,894.06**	**-**	
7	Non-Solar (Renewable)												
	WIND (Existing)	Wind	-		-	0.00%	0.00%	1,555.90	3,411.61	-	1,016.21		
	WIND (FY 23)	Wind	-	25%	Must Run	0.00%	0.00%	-	-	-	-		
G	WIND (FY 24)	Wind	362.00	25%	Must Run	0.00%	0.00%	362.00	793.76	-	236.43		
1	WIND (FY 25)	Wind	113.00	25%	Must Run	0.00%	0.00%	113.00	1,509.36	-	449.59		
2	Biomass Existing	Biomass	33.50	50%	Must Run	0.00%	0.00%	33.50	146.73	-	92.32		

Average Power Purchase Cost

Sl No	Source		FY 2024-25										
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	
3	Biomass FY 20	Biomass	-	50%	Must Run	0.00%	0.00%	-	-	-	-		
4	MSW FY 21	MSW	-	0%	-	0.00%	0.00%	-	-	-	-		
	Sub-Total		**509**					**2,064**	**5,861**	**-**	**1,795**	**-**	
	Other												
1	Slop Based Power Project	Slop	-		-	0.00%	0.00%	-	175.45	-	25.34		
7	NVVNL Coal												
	Short Term Sources												
	REC								-	-	-		
H	Banking								-	-	-		
I	PGCIL Charges								-	5,666.59	-		
J	WUPPTCL Charges								-	849.64	-		
K	SEUPPTCL Charges								-	263.54	-		
L	Reactive Energy Charges								-	-	-		
M	Case-I Transmission Charges								-	-	-		
	STU Charges								-	-	-		
	Any Other Charges								-	-	-		
	Less								-	-	-		
	Late Payment Surcharge								-				
	Grand Total								**1,47,888.37**	**37,830.26**	**39,645.49**	**-**	

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in excel sheet.
4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Fixed and Energy Charges **FY 2023-24**

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
		As per Tariff Order*/#	Actual	As per Tariff Order*/#	Actual		
A	**Long term Sources**						
a	**Power procured from own Generating Stations (if any)**						
b	**From State Generating Stations Thermal**						
1	ANPARA-A	401.14	286.38	2.02	2.159		70.16%
2	ANPARA-B	402.34	395.31	1.83	1.933		79.95%
3	Panki						
4	Paricha						
5	PARICHHA EXT.	436.03	380.34	3.48	3.513		85.00%
6	OBRA-A	0.00	0.00	0.00	0.000		0.00%
7	OBRA-B	320.49	463.36	2.20	2.580		50.85%
8	HARDUAGANJ	103.21	102.89	0.00	3.288		40.96%
9	HARDUAGANJ EXT.	695.71	582.18	3.56	3.912		53.35%
10	PARICHHA EXT. STAGE-II	651.82	543.68	3.72	3.613		53.29%
11	ANPARA-D	1422.78	1186.48	1.83	1.863		73.87%
12	Panki Extension	0.00	0.00	0.00	0.000		0.00%
13	HARDUAGANJ EXT. Stage II	268.14	807.27	3.20	0.000		85.00%
14	OBRA-C	0.00	225.44	0.00	0.000		85.00%
15	Jawaharpur	0.00	251.00	0.00	0.000		85.00%
1	RIHAND	54.06	24.20	1.19	0.471		21.53%
2	OBRA (H)	12.28	10.71	0.79	0.418		29.65%
3	MATATILA	0.80	2.72	0.81	0.462		38.70%
4	KHARA	12.83	12.45	0.49	0.485		57.38%
5	UGC	0.00	0.00	2.89	2.858		21.79%
6	SHEETLA	0.00	0.00	2.13	1.556		6.60%
7	BELKA	0.00	0.00	1.76	2.129		11.55%
8	BABAIL	0.00	0.00	4.54	2.850		12.75%
	Sub-Total						
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	76.32	51.43	7.43	11.586		80.00%
2	AURAIYA GPS	149.54	117.30	4.98	11.556		80.00%
3	DADRI GPS	159.36	100.80	3.81	10.994		84.58%
4	JHANOR GPS	0.00	0.01	0.00	11.241		81.25%
5	KAWAS GPS	0.00	0.01	0.00	2009.250		83.24%
6	TANDA -TPS	#N/A	370.17	#N/A	5.255		45.60%
7	FGUTPS-I	#N/A	180.47	#N/A	4.780		45.70%
8	FGUTPS-II	#N/A	100.16	#N/A	3.876		85.00%
9	FGUTPS-III	#N/A	55.38	#N/A	4.646		85.00%
10	FGUTPS-IV	#N/A	267.36	#N/A	4.412		80.00%
11	FSTPS	0.00	18.74	0.00	3.534		60.31%
12	KHTPS-I	#N/A	54.00	#N/A	3.501		53.55%
13	KHTPS-II	#N/A	177.02	#N/A	3.328		90.20%
14	NCTPS-I	#N/A	56.86	#N/A	4.700		57.34%
15	NCTPS-II	#N/A	103.78	#N/A	4.491		85.00%
16	RIHAND-I	#N/A	195.45	#N/A	1.624		83.57%
17	RIHAND-II	#N/A	167.00	#N/A	1.591		90.12%

18	RIHAND-III	#N/A	336.37	#N/A	1.569		91.56%
19	SINGRAULI	469.36	359.21	1.45	1.549		84.84%
20	KORBA-I STPS	0.00	1.16	0.00	1.520		63.23%
21	KORBA-III STPS	0.00	0.86	0.00	1.469		81.36%
22	MAUDA-I STPS	0.00	3.35	0.00	3.267		64.69%
23	MAUDA-II STPS	0.00	4.94	0.00	165.299		75.25%
24	SOLAPUR TPS	0.00	6.05	0.00	4.254		49.89%
25	SIPAT-I STPS	#N/A	3.46	#N/A	1.881		72.85%
26	SIPAT-II STPS	0.00	1.04	0.00	1.967		63.51%
27	VINDHYANCHAL-I STPS	#N/A	1.19	#N/A	1.638		67.22%
28	VINDHYANCHAL-II STPS	#N/A	0.79	#N/A	1.502		64.66%
29	VINDHYANCHAL-III STPS	#N/A	0.99	#N/A	1.556		69.66%
30	VINDHYANCHAL-IV STPS	#N/A	2.29	#N/A	1.546		74.24%
31	VINDHYANCHAL-V STPS	#N/A	1.20	#N/A	1.597		78.61%
32	TANDA -II-TPS	#N/A	992.16	#N/A	6.239		85.00%
33	NABINAGAR POWER PROJECT	148.60	221.72	2.13	2.649		85.00%
34	New Nabinagar Power Project						
35	SINGRAULI STAGE III	0.00		0.00	0.000		
36	APCPL	#N/A	19.72	#N/A	4.470		0.00%
37	GODARWARA STPS-I		5.87		3.604		0.00%
38	LARA STPS-I		3.84		2.138		0.00%
39	KHARGONE STPS		5.28		3.788		85.00%
	Sub-Total						
e	NPCIL						
1	KAPS	0.00	0.00	0.00	2.836		41.36%
2	NAPP	0.00	0.00	3.07	3.013		88.29%
3	TAPP-3 & 4	0.00	0.00	0.00	3.447		52.19%
4	RAPP-3 & 4	0.00	0.00	3.35	3.471		82.22%
5	RAPP-5 & 6	0.00	0.00	3.93	3.949		87.07%
	Sub-Total						
f	Hydro (NHPC)						
1	SALAL	23.90	23.28	0.68	0.966		56.83%
2	TANAKPUR	26.60	27.76	1.71	2.161		50.91%
3	CHAMERA-I	54.95	41.51	1.21	1.144		47.47%
4	URI	70.23	55.59	0.88	0.923		69.66%
5	CHAMERA-II	54.19	36.87	1.23	1.010		55.76%
6	DHAULIGANGA	45.15	39.46	1.34	1.273		53.11%
7	DULHASTI	180.40	114.47	2.85	2.424		66.91%
8	SEWA-II	49.86	39.91	2.70	2.683		51.67%
9	CHAMERA-III	81.63	56.71	2.13	2.047		54.15%
10	URI-II	135.30	76.79	2.25	2.197		75.29%
11	PARBATI-III HEP	#N/A	53.53	#N/A	1.549		11.80%
12	KISHANGANGA	243.47	140.30	2.18	2.008		46.15%
13	PARBATI-II	58.65	0.00	2.57	0.000		0.00%
14	SUBANSIRI LOWER	0.00	5.02	2.57	2.295		50.00%
15	PAKALDUL	0.00	0.00	2.57	0.000		0.00%
	Sub-Total						
g	HYDRO (NTPC)						
1	KOLDAM HPS	250.28	180.80	2.50	2.462		44.25%
2	TAPOVAN VISHNUGARH	0.00	0.00	-	0.000		0.00%
3	LATA TAPOVAN HEP	0.00	0.00	0.00	0.000		0.00%
4	SINGRAULI SHPS	0.00	0.00	5.14	5.075		44.88%
	Sub-Total						

h	THDC						
	HYDRO						
1	TEHRI	428.83	226.91	2.10	2.074		37.27%
2	KOTESHWAR	136.22	120.78	2.32	2.547		37.11%
3	Dhukwan	#N/A	0.00	#N/A	4.870		37.48%
4	VISHNUGARH PIPAL KOTHI	0.00	0.00	0.00	0.000		0.00%
	Thermal						0.00%
1	KHURJA STPP	0.00	123.21	0.00	2.638		85.00%
	Sub-Total						
i	SJVN						
1	RAMPUR	82.31	75.05	1.63	2.089		54.11%
2	NATHPA JHAKRI	213.49	140.49	0.81	1.318		53.73%
	Sub-Total						
j	NEEPCO						
1	Kameng HEP	0.00	0.00	4.08	3.802		51.77%
k	IPP/JV						
	HYDRO						
1	TALA	0.00	0.00	0.00	2.284		31.17%
2	VISHNU PRAYAG	29.67	24.72	1.09	1.058		50.72%
3	KARCHAM	186.22	131.33	1.36	1.361		45.44%
4	TEESTA-III	227.03	287.39	2.29	2.866		53.62%
5	SRI NAGAR HEP	424.42	721.51	2.53	4.270		49.47%
6	Rajghat Hydro	20.43	0.00	2.57	0.000		0.00%
	Hydro (Competitive Bidding)				0.000		
	Thermal						
1	Meja Thermal Power Plant	899.60	1432.96	2.60	3.218		85.00%
2	LANCO	853.56	569.64	2.01	2.661		79.26%
4	BEPL BARKHERA	144.66	123.96	3.51	4.554		44.39%
5	BEPL KHAMBHAKHERA	146.19	128.73	3.50	4.662		70.00%
6	BEPL KUNDRAKHI	145.54	124.89	3.20	4.568		70.00%
7	BEPL MAQSOODAPUR	145.19	128.03	3.38	4.637		70.00%
8	BEPL UTRAULA	149.69	131.23	3.40	4.648		70.00%
9	KSK MAHANADI	1047.66	1471.80	3.01	3.786		55.95%
10	LALITPUR	4073.53	3148.35	3.04	3.351		53.27%
11	M.B.POWER	899.11	#N/A	1.99	#N/A		#N/A
12	PRAYAGRAJ POWER	1168.60	1405.11	2.84	2.282		67.07%
13	R.K.M.POWER	550.01	598.37	1.92	2.150		84.59%
14	ROSA-1&2	1658.89	1229.73	2.56	3.265		62.43%
15	SASAN	72.54	55.10	1.06	1.181		87.91%
16	TRN ENERGY	521.10	#N/A	1.57	#N/A		#N/A
17	Ghatampur		581.35		2.638		85.00%
	Sub-Total						
	Total						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1	0.00	337.74	3.22	3.378		30.00%
	Baggasse/Cogen/ CPP 2	0.00	0.00	3.22	0.000		30.00%
	Sub-Total						
E	Bilateral & Others (Power purchased trough Trading)						
F							
1	Solar (Existing)	0.00	0.00	4.69	3.560		18.92%

2	Solar (FY 21)	0.00	#N/A	3.00			#N/A
3	Solar (FY 22)	0.00	0.00	3.00	0.000		19.00%
4	Solar (FY 23)	#N/A	0.00	#N/A	0.000		19.00%
5							
6	Sub-Total						
7	Non-Solar (Renewable)						
	WIND (Existing)	0.00		3.43	0.000		
	WIND (FY 22)	0.00	#N/A	3.43			#N/A
G	WIND (FY 23)	#N/A	0.00	#N/A	#N/A		25.00%
1	WIND (FY 24)		0.00		2.979		25.00%
2	Biomass Existing	0.00	0.00	6.51	6.169		50.00%
3	Biomass FY 20	0.00	0.00	0.00	0.000		50.00%
4	MSW FY 21	0.00	#N/A	7.61	#N/A		#N/A
	Sub-Total						

Form No: F14

Name of Distribution Licensee: MVVNL

Normative Parameters Computed

S.No.	Particulars	UoM	Past years		True- Up		APR		ARR
			FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24		FY 2024-25
			Trued- Up	Trued- Up	Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Base Rate of Return on Equity	%			15%	15%	15%	15%	15%
2	Tax Rate	%							
3	Target Availability	%							
3a	Wheeling Network Availability Index	%							
3.b	Supply Availability Index	%							
4	Normative Employees Expenses per '000 customers.	Rs. Crores							
5	Normative Employee Expenses per Sub Station	Rs. Crores							
6	Normative A&G expenses per '000 Customers	Rs. Crores							
7	Normative R&M expenses	% of GFA							
8	Maintenance Spares for Working Capital	% of O&M			40 % of two months R&M		40 % of two months		
9	Receivebles for Working Capital	in Months			1.5	1.5	1.5	1.5	1.5
10	Base Rate of Reserve Bank as on _____	%				8.15/9.40%		4.25%	8.15/9.40%

Form No: F15

Name of Distribution Licensee: MVVNL

Abstract of Capital Cost

S.No.	Particulars	From		True- Up			APR	ARR
			FY 2021-22	FY 2022-23			FY 2023-24	FY 2024-25
			Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
1	Capital Cost as admitted by UPERC		8,048.94	10,805.26	20,259.31	16,508.33	17,784.75	19,550.43
2	Less : Gross Block of Assets not in use		-	-	-	-	-	-
3	Less : Consumer Contribution and Grants		142.56	-	162.89	162.89	162.89	162.89
4	Less:Capital liabilities		-	-	-	-	-	-
5	Total Capital Cost admitted			10,805.26	20,096.42	16,345.44	17,621.86	19,387.54
6	Less: Deductions during the year		736.12	-	795.65	795.65	-	-
7	Increase /Decrease due to ACE		3,500.03	2,434.95	2,206.98	2,234.96	1,928.57	1,631.17
8	Increase /Decrease due to FERV		-	-	-	-	-	-
9	Less:Capital liabilities on account of ACE		-	-	-	-	-	-
10	Add: Capital Liabilities Paid during the year		-	-	-	-	-	-
11	Capital Cost for Purposes of ARR			13,240.21	21,507.75	17,784.75	19,550.43	21,018.71

Form No:F16

Name of Distribution Licensee: MVVNL

Reconciliation of Capital Cost with Gross Block

Rs. Crores

S.No.	Particulars	Past years Data			True- Up			APR		ARR
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Gross Block (Opening)	6,048.01	6,047.98	8,048.94	10,805.26	20,259.31	16,508.33		17,784.75	19,550.43
B	Add:Expenditure allowed but not capitalized									
C	Less :Expenditure Capitalized but not allowed									
D	Capital cost Admitted by the Commisson(A+B-C)		6,047.98	8,048.94	10,805.26	20,259.31	16,508.33	-	17,784.75	19,550.43

Form No: F17

Name of Distribution Licensee: MVVNL

Statement of Assets Not in Use

Rs. Crores

Financial Year					
Sl. No.	**Date of Acquisition/Installation**	**Historical Cost/Cost of Acquisition**	**Date of withdrawal operations**	**Accumulated Depreciation on date of withdrawal**	**Written down value on date of withdrawal**
	NIL				

***Note:- Information to be provided for Past year,True-Up year, APR year & for each year of the Control Period**

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

Rs. Crores

S. No.	Particulars	Past Years Data							Trued-Up									APR			ARR		
		FY 2020-21				FY 2021-22			FY 2022-23									FY 2023-24			FY 2024-25		
		Trued-Up/Audited				Trued- Up/Audited			Approved (in TO)			Audited			Claimed			Revised Estimates			Projected		
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56		-	-	137.36				911.40	162.89			162.89		-	162.89	
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-				-	-							
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-	5,738.28				911.40	162.89	885.87		-	6,486.79			6,323.90			6,161.01
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-																
	Total	**5,344.00**	**203.48**	**136.98**	**5,410.50**	**470.34**	**142.56**	**5,738.28**	**-**	**-**	**137.36**	**911.40**	**162.89**	**885.87**	**911.40**	**162.89**	**6,486.79**	**-**	**162.89**	**6,323.90**	**-**	**162.89**	**6,161.01**

Form No: F19
Name of Distribution Licensee: MVVNL
Investment Plan - Master

FY*_____

Project Details								SOURCE OF FINANCING FOR SCHEME									
								Equity component		Debt Component							
										Loan amount (Rs. Crs.)			Loan source				
Name of Project	Details of Commission Approval	Year of Start	Nature of Project (Select appropriate code from below)	Whether the Project is part of approved Business Plan* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by UPERC (Rs. Crs.)	Internal Accrual (from free reserves and surplus) (Rs. Cr.)	Equity infused (Rs. Cr.)**	Loan-1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3	Capital Subsidies / grants component (Rs. Cr.)	Consumer Contribution component (Rs. Cr.)	Loan Amount (Rs Cr)**
IPDS	PFC FUNDED	2016	b		16.03.2016	31.12.2020	279.88		27.99	83.964			PFC			167.93		83.96
SOUBHAGYA HH & ADDL INFRA	REC FUNDED	2018	b,e		17.02.2018	29.09.2021	2,492.86		244.27	732.813			REC			1,515.78		732.81
RGGVY 11th PLAN	REC FUNDED	2013	b		24.09.2013	31.03.2020	2,175.32		-	230.21			STATE			1,945.11		230.21
RGGVY 12th PLAN	REC FUNDED	2014	b		31.10.2014	31.03.2020	1,332.52		-	152.63			STATE			1,179.89		152.63
CAPACITOR BANK (STATE)	STATE FUND	2018	d		20.11.2018	20.08.2019	64.52		-	0						61.85		-
CAPACITOR BANK (PSDF)	PSDF FUND	2021	d		09.04.021	09.04.2023	36.28		-	0						22.21		-
DDUGJY	REC FUNDED	2016	b,c,f,		31.03.2017	31.03.2022	1,231.00		-	345.14			REC			899.34		345.14
RDSS (Loss reduction)	60% REC grant & 40% state funded as loan	2022	b	No	13.01.2023	12.01.2025	3,749.24		1,499.70							2,249.54		
RDSS (Modernization)	60% REC grant & 40% state funded as loan		b	No	Tender NIT will be float in next finanacial year after approval from nodal agency													
RDSS (smart metering)	15% REC grant	2022	c	No	Technical part is open on 17.08.23 and its under evaluation													

***Information to be provided for current year (FY 2018-19 & FY 2019-20) and each year of the Control Period for all Projects either spilling into the Control Period (FY 2020-21 to FY 2024-25) or starting during Control Period**

Notes:

****Supported with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary**

Codes for selecting Nature of Project

a.EHV Schemes
b.Distribution schemes
(i)System augmentation
(ii)System improvement
(iii)Schemes for loss reduction
c.Metering schemes
d.Capacitor
e.SCADA / DMS etc
f.Miscellaneous

Form No: F19B

Name of Distribution Licensee: MVVNL

Commissioning / Capitalisation Plan - Master

Project Details	True- Up		APR	APR
Name of Project	FY 2022-23		FY 2023-24	FY 2024-25
	Audited	Claimed	Revised Estimates	Projected
	-		-	-
Other Schemes	1,915.14	1,915.14	1,195.77	968.21
RGGVY 12th Plan	-	-	-	-
RGGVY 11th Plan	-	-	-	-
DDUGJY YOJNA	-	-	-	-
ADB	252.57	252.57	-	-
RAPDRP	-	-	-	-
IPDS	68.17	68.17	24.02	-
SAUBHAGYA YOJNA	-		-	-
Non- Saubhagya	-	-	-	-
RDSS	124.96	124.96	519.86	522.39
Intangible Assets	28.34	28.34	-	-
Less: Employee Capitalisation (B)	-	-	-	-
Less: Interest Capitalization (C)	-	-	188.93	140.57
Total	**2,234.96**	**2,234.96**	**1,928.57**	**1,631.17**

All schemes should necessarily be in the same serial order

Codes for selecting Nature of work

Note : It is submitted that in trueup Year the Capitalisation is taken as per audited Balance sheet capitalisation. However , in APR and ARR year projection has been done by adding the projected employee capitalisation over and above the capitalisation proposed.

a.EHV Schemes
b.Distribution schemes
(i)System augmentation
(ii)System improvement
(iii)Schemes for loss reduction
c.Metering schemes
d.Capacitor
e.SCADA / DMS etc
f.Miscellaneous

Form No: F19A

Name of Distribution Licensee: MVVNL

Loan Details

Project Details			
Name of scheme	**Year of Start**	**Loan Source**	**Loan Amount (Rs Cr)**
FY 2022-23			
IPDS	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	**2022**	STATE	0.00
RGGVY 11th PLAN	2013	STATE	NIL
RGGVY 12th PLAN	2014	STATE	NIL
CAPACITOR BANK (STATE)	2018	STATE	NIL
CAPACITOR BANK (PSDF)	2021	PSDF	NIL
DDUGJY	2016	REC	4.51
FY 2023-24			
IPDS	2016	PFC	60.04
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	**2022**	STATE	866.43
RGGVY 11th PLAN	2013	STATE	NIL
RGGVY 12th PLAN	2014	STATE	NIL
CAPACITOR BANK (STATE)	2018	STATE	NIL
CAPACITOR BANK (PSDF)	2021	PSDF	NIL
DDUGJY	2016	REC	NIL
FY 2024-25			
IPDS	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	**2022**	STATE	870.65
RGGVY 11th PLAN	2013	STATE	NIL
RGGVY 12th PLAN	2014	STATE	NIL
CAPACITOR BANK (STATE)	2018	STATE	NIL
CAPACITOR BANK (PSDF)	2021	PSDF	NIL
DDUGJY	2016	REC	NIL

Form No: F19C

Name of Distribution Licensee: MVVNL

Year-wise Capital Expenditure- Loan Details

Name of scheme	Nature of Project (Select appropriate code from	Year of Start	Debt Component of	
			Loan Source	Loan Amount (Rs Cr)
FY 2022-23				
IPDS	**b**	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	**b,e**	2018	REC	NIL
RGGVY 11th PLAN	**b**	2013	STATE	NIL
RGGVY 12th PLAN	**b**	2014	STATE	NIL
CAPACITOR BANK (STATE)	**d**	2018	STATE	NIL
CAPACITOR BANK (PSDF)	**d**	2021	PSDF	NIL
DDUGJY	**b,c,f,**	2016	REC	4.51
RDSS (Loss reduction)	**b**	2022	STATE	NIL
RDSS (smart metering)	**c**	2022	STATE	NIL
FY 2023-24 (upto Sep'23)				
IPDS	**b**	2016	PFC	60.04
SOUBHAGYA HH & ADDL INFRA	**b,e**	2018	REC	NIL
RGGVY 11th PLAN	**b**	2013	STATE	NIL
RGGVY 12th PLAN	**b**	2014	STATE	NIL
CAPACITOR BANK (STATE)	**d**	2018	STATE	NIL
CAPACITOR BANK (PSDF)	**d**	2021	PSDF	NIL
DDUGJY	**b,c,f,**	2016	REC	NIL
RDSS (Loss reduction)	**b**	2022	REC	845.98
RDSS (smart metering)	**c**	2022	REC	20.45
FY 2024-25				
IPDS	**b**	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	**b,e**	2018	REC	NIL
RGGVY 11th PLAN	**b**	2013	STATE	NIL
RGGVY 12th PLAN	**b**	2014	STATE	NIL
CAPACITOR BANK (STATE)	**d**	2018	STATE	NIL
CAPACITOR BANK (PSDF)	**d**	2021	PSDF	NIL
DDUGJY	**b,c,f,**	2016	REC	NIL
RDSS (Loss reduction)	**b**	2022	REC	603.72
RDSS (smart metering)	**c**	2022	REC	266.93

All loan provided for the schemes should necessarily be in the same serial order

Codes for selecting Nature of work

a.EHV Schemes

b.Distribution schemes

(i)System augmentation

(ii)System improvement

(iii)Schemes for loss reduction

c.Metering schemes

d.Capacitor

e.SCADA / DMS etc

Form No:F20

Name of Distribution Licensee: MVVNL

Statement of Capital Cost

Rs. Crores

S.No.		Particulars	Past years		True- Up		
			FY 2020-21	FY 2021-22	FY 2022-23		
			Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A	a	Opening Gross Block Amount as per books				20,259.31	
	b	Amount of IDC, FC, FERV & Hedging cost included in A(a) above					
B	a	Additions in Gross Block Amount as per books				2,206.98	
	b	Amount of IDC, FC, FERV & Hedging cost included in B(a) above					
		dedcutions				795.65	
C	a	Closing Gross Block Amount as per books				21,670.64	
	b	Amount of IDC, FC, FERV & Hedging cost included in C(a) above					

Form No: F21

Name of Distribution Licensee: MVVNL

Statement of Capital Works in Progress

Rs. Crores

S.No.	Particulars	Past years			True- Up			APR		ARR
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	6,461.66	5,013.03	2,905.94	1465.93	166.29	961.34	1832.87	1,155.12	2,141.61
B	Addition/Adjustment in CWIP Amount during the period	2,294.31	1,653.88	1,555.43	1018.99	2,428.74	2,428.74	1291.28	2,915.06	1,305.99
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	3,742.94	3,760.97	3,500.03	2434.95	2,234.96	2,234.96	1304.19	1,928.57	1,631.17
D	Closing CWIP Amount as per books	5,013.03	2,905.94	961.34	49.97	360.07	1,155.12	1,819.96	2,141.61	1,816.42

Form No:F21A

Name of Distribution Licensee: MVVNL

Capex and Capitalisation Details

Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
Scheme wise	**Investment**	**Capitalisation**	**Investment**	**Capitalisation**	**Investment**	**Capitalisation**
Other Schemes	**1915.14**	**1941.66**	**1555.38**	**1195.77**	**0.00**	**968.21**
RGGVY 12th Plan	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
RGGVY 11th Plan	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
DDUGJY YOJNA	0.00	0.00	0.00	0.00	0.00	0.00
ADB	252.57	237.25	0.00	0.00	0.00	0.00
RAPDRP	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	68.17	28.07	60.04	24.02	0.00	0.00
SAUBHAGYA YOJNA	39.56	0.00	0.00	0.00	0.00	0.00
Non- Saubhagya	0.00	0.00	0.00	0.00	0.00	0.00
RDSS	124.96	0.00	1299.64	519.86	1305.99	522.39
Intangible Assets	28.34	27.98	0.00	0.00	0.00	0.00
Less: Employee Capitalisation (B)	0.00	256.98	0.00	0.00	0.00	0.00
Less: Interest Capitalization (C)	0.00	0.00	0.00	0.00	0.00	0.00
Total excluding Interest and Employee Cost capitalised (A)	**2400.40**	**2234.96**	**2915.06**	**1739.64**	**1305.99**	**1490.60**
Employee Cost Capitalised (B)	0.00	256.98	0.00	188.93	0.00	140.57
Interest Expenses Capitalised (C)	2428.74	0.00	0.00	0.00	0.00	0.00
Total (D= A + B + C)	**4829.14**	**2491.94**	**2915.06**	**1928.57**	**1305.99**	**1631.17**
Asset not belonging to Discoms (E)						
Total (F= D-E)	**4829.14**	**2491.94**	**2915.06**	**1928.57**	**1305.99**	**1631.17**

Form No: F22
Name of Distribution Licensee: MVVNL

Reconcilation of Capital Liabilties with Financial Accounts

Rs. Crores

S.No.	Particulars	Past years			True- Up		
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A.	**Capital Liability for Capital Cost Admitted (opening)**	NA					
i	Capital Liabilities as per Books (Opening)						
	Less:						
ii	Capital Liabilities for CWIP						
iii	Capital Liabilities for expenditure not allowed						
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order (i-(ii+iii))						
v	Liability paid during current year						
v	Capital Liability of Opening Capital Cost admitted (at year end)(iv-v)						
B	Capital Liability for ACE during the year						
C	Total Capital Liability						

Form: F23

Name of Distribution Licensee: MVVNL

Financing of Capitalised Works

Rs. Crores

Particulars	Past years			True- Up		APR	ARR
	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24	FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Audited	Claimed	Revised Estimates	Projected
Amount Capitalised in Work/Equipment	3742.94	3,760.97		2,234.96	2,234.96	1,928.57	1,631.17
Financing Details:-							
Loan-1	PFC						
Loan-2	REC						
Loan-3							
Total Loan Amount	2,477.62	2,532.89		1,165.19	1,165.19	1,350.00	1,141.82
Equity (Foreign +Domesttic)	1,061.84	688.07		158.37	158.37	578.57	489.35
Internal Resources							
Consumer Contribution				911.40	911.40	-	-
Capital Subsidies / Grants				-	-	-	-
Total consumer contribution and grants	**203.48**	**142.56**		**2,234.96**	**2,234.96**	**1,928.57**	**1,631.17**
Grand Total	**3,742.94**	**3,363.52**	**-**				

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Form No.: F24

Name of Distribution Licensee: MVVNL

Details of Allocation of loans to various distribution projects

Rs. Crores

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan[1]						
Currency[2]						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03._____/ COD [3,4,5,13,15]						
Interest Type[6]						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest[7]						
Margin, if Floating Interest[8]						
Are there any Caps/Floor[9]						
If above is yes,specify caps/floor						
Moratorium Period[10]						
Moratorium effective from						
Repayment Period[11]						
Repayment effective from						
Repayment Frequency[12]						
Repayment Instalment[13,14]						
Base Exchange Rate[16]						
Are foreign currency loan hedged?						
If above is yes,specify details[17, 18, 19]						

Distribution of loan packages to various distribution projects						
Name of the Projects						**Total**
Distribution Project 1						
Distribution Project 2						
Distribution Project 3 and so on						

[1] Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

[2] Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.

[3] Details are to be submitted as on 31.03.2020 for existing assets and as on COD for the remaining assets.

[4] Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.

[5] If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

[6] Interest type means whether the interest is fixed or floating.

[7] Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

[8] Margin means the points over and above the floating rate.

[9] At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

[10] Moratorium period refers to the period during which loan servicing liability is not required.

[11] Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

[12] Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

[13] Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also be given seperately

[14] If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

[15] In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.

[16] Base exchange rate means the exchange rate prevailing as on 31.03.2020 for existing assets and as on COD for the remaining assets.

[17] In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

[18] At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.

[19] At the time of truing up provide details of refinancing of loans considered earlier.

Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Form No: F25

Name of Distribution Licensee: MVVNL

Financing of Additional Capitalisation

Rs. Crores

Financial Year (Starting from COD)	Past years			True- Up		APR	ARR
	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24	FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Audited	Claimed	Revised Estimates	Projected
Amount capitalised in Work/ Equipment							
Financing Details							
Loan-1							
Loan-2							
Loan-3 and so on							
Total Loan							
Equity							
Internal Resources							
Others							
Total							

Form No.: F26

Name of Distribution Licensee: MVVNL

Domestic loans, bonds and financial leasing

Rs. Crores

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance	
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	Principal	Interest Overdue
	Financial Year*	**Details provided in F31**											
A	**LONG-TERM**												
1	LIC												
2	REC												
3	PFC												
4	Bonds												
5	Bank												
6	APDRP												
7	Any Other												
B	**SHORT-TERM**												
	Total												

***Note:- Loanwise information to be provided for Previoue year, True- Up year, APR year & also for each year of the Control Period.**

Form No: F27

Name of Distribution Licensee: MVVNL

Consumer Price Inflation

Particulars	Past years						True- Up		APR	ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24	FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average CPI Index	275.92	284.42	299.92	322.50	338.71	356.06		377.62	387.22	387.22
% increase (%)	0.00%	3.08%	5.45%	7.53%				0.00%	2.54%	2.54%

Note

1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Month	Consumer Price Index										
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
April	226.00	242.00	256.00	271.00	277.00	288.00	312.00	329.00	345.89	367.78	386.50
May	228.00	244.00	258.00	275.00	278.00	289.00	314.00	330.46	347.33	371.52	387.94
June	231.00	246.00	261.00	277.00	280.00	291.00	316.00	332.00	350.50	372.10	-
July	235.00	252.00	263.00	280.00	285.00	301.00	319.00	336.00	353.66	374.11	-
August	237.00	253.00	264.00	278.00	285.00	301.00	320.00	338.00	354.24	374.98	-
September	238.00	253.00	266.00	277.00	285.00	301.00	322.00	339.84	355.10	378.14	-
October	241.00	253.00	269.00	278.00	287.00	302.00	325.00	344.16	359.71	381.60	-
November	243.00	253.00	270.00	277.00	288.00	302.00	328.00	345.31	362.02	381.60	-
December	239.00	253.00	269.00	275.00	286.00	301.00	330.00	342.14	361.15	381.02	-
January	237.00	254.00	269.00	274.00	288.00	307.00	330.00	340.42	360.29	382.46	-
February	238.00	253.00	267.00	274.00	287.00	307.00	328.00	342.72	360.00	382.18	-
March	239.00	254.00	268.00	275.00	287.00	309.00	326.00	344.45	362.88	383.90	-
Average	236.00	250.83	265.00	275.92	284.42	299.92	322.50	338.71	356.06	377.62	387.22
	0	6.29%	5.65%	4.12%	3.08%	5.45%	7.53%	5.03%	5.12%	6.05%	2.54%

Form No: F28

Name of Distribution Licensee: MVVNL

Wholesale Price Inflation

Particulars	Past years						True- Up		APR	ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24	FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average WPI Index	111.62	114.88	119.79	121.83	123.38	139.41	121.83	139.41	152.45	150.25
% increase (%)	0.00%	2.92%	4.28%	1.70%	1.27%	13.00%		0.00%	9.36%	9.36%

Note

1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Month	Wholesale Price Index										
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
April	108.60	114.10	110.20	109.00	113.20	117.30	121.10	119.20	132.00	152.30	150.90
May	108.60	114.80	111.40	110.40	112.90	118.30	121.60	117.50	132.90	155.00	149.60
June	110.10	115.20	111.80	111.70	112.70	119.10	121.50	119.30	133.70	155.40	-
July	111.20	116.70	111.10	111.80	113.90	119.90	121.30	121.00	135.00	153.80	-
August	112.90	117.20	110.00	111.20	114.80	120.10	121.50	122.00	136.20	153.10	-
September	114.30	116.40	109.90	111.40	114.90	120.90	121.30	122.90	137.40	152.10	-
October	114.60	115.60	110.10	111.50	115.60	122.00	122.20	123.60	140.70	152.50	-
November	114.30	114.10	109.90	111.90	116.40	121.60	122.30	125.10	143.70	152.10	-
December	113.40	112.10	109.40	111.70	115.70	119.70	123.00	125.40	143.30	150.50	-
January	113.60	110.80	108.00	112.60	116.00	119.20	122.90	126.50	143.80	150.70	-
February	113.60	109.60	107.10	113.00	116.10	119.50	122.20	128.10	145.30	150.90	-
March	114.30	109.90	107.70	113.20	116.30	119.90	121.10	129.90	148.90	151.00	-
Average	112.46	113.88	109.72	111.62	114.88	119.79	121.83	123.38	139.41	152.45	150.25
	0	1.26%	-3.65%	1.73%	2.92%	4.28%	1.68%	1.20%	13.00%	9.36%	-1.44%

Form No.: F29

Name of Distribution Licensee: MVVNL

O&M Expenses

Rs. Crores

Sr. No.	Particulars	Trued-Up O&M Expenses (Without Efficiency Gains/Loss)						Normative*	Normative*	Normative*	Normative*	Normative*	Normative*	ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2017-18	FY 2019-20	FY 2020-21	FY 2020-21	FY 2022-23	FY 2023-24	FY 2024-25
		(a)	(b)	(c)	(d)	(e)	(e)	(f) = [(a)+(b)+(c)+(d)+(e)]/5 (Average of Gross O&M expenses)	g= f*(1+escalation factor for FY 2016-17)	g= f*(1+escalation factor for FY 2017-18)	h= g*(1+escalation factor for FY 2018-19)	i= h*(1+escalation factor for FY 2019-20)	Normative$	Normative$
1	Employee Expenses	512.66	533.39	553.11	624.70	760.12	703.12	596.80	626.53	760.12	703.12	814.79	947.45	990.78
2	A&G Expenses	103.99	260.74	304.41	306.12	306.12	306.12	256.28	269.04	306.12	306.12	945.16	1,019.57	1,090.62
3	R & M Expenses	173.33	177.38	370.13	322.51	367.33	378.23	282.14	296.19	367.33	367.33	611.98	440.10	470.78
4	Gross O&M Expenses	789.98	971.51	1,227.65	1,253.33	1,433.57	1,387.47	1,135.21	1,191.76	1,433.57	1,376.57	2,371.93	2,407.12	2,552.18
5	Expenses Capitalised	236.74	230.03	214.15	327.29	433.04	373.40	288.25	433.04	373.40	373.40	256.98	188.93	197.57
6	Net O&M Expenses	553.24	741.48	1,013.50	926.04	1,000.53	1,014.07	846.96	758.72	1,060.17	1,003.17	2,114.95	2,218.19	2,354.60

Note: Escalation Factor shall be computed considering CPI: WPI: 60: 40

Form No: F29A
Name of Distribution Licensee: MVVNL
Employee Expenses

Rs. Crores

Particulars	Past years						True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross Employee Expenses	512.66	533.39	553.11	624.70	760.12	703.12	773.35	814.79	814.79	869.57	947.45	990.78
Less:	-	-	-	-	-	-						
Employee Expenses Capitalised	236.74	230.03	214.15	327.29	433.04	373.40	644.56	256.98	256.98	450.88	188.93	197.57
Net Employee Expenses	275.92	303.36	338.96	297.41	327.08	329.72	128.79	557.81	557.81	418.69	758.52	793.21
									claimed as per bs			

Form No: F29B

Name of Distribution Licensee: MVVNL

Component wise Details of Employee Expenses

Rs. Crores

S.No.	Particulars	Past years							True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Audited	Audited	Audited	Audited	Audited	Audited	Audited	Approved (in TO)	Audited	Claimed	Approved	Revised Estimates	Projected
1	Salaries	195.65	280.93	271.49	395.49	427.32	438.69	462.64		466.34				
2	Additional Pay	-	-	-	-	-	-	-		-				
3	Dearness Allowance (DA)	175.90	191.66	130.75	41.06	66.34	71.95	118.75		171.39				
4	Other Allowances & Relief	15.81	15.97	18.80	23.15	31.48	28.82	26.66		27.39				
5	Addl. Pay & C.Off Encashment	-	-	-	-	-	-	-		-				
6	Interim Relief / Wage Revision	-	-	-	-	-	-	-		-				
7	Honorarium/Overtime	-	-	-	-	-	-	-		-				
8	Bonus/ Exgratia To Employees	2.12	3.80	3.97	3.19	1.36	1.23	0.89		4.09				
9	Medical Expenses Reimbursement	7.70	5.83	6.50	7.13	5.61	6.42	5.81		8.46				
10	Travelling Allowance(Conveyance Allowance)	-	-	-	-	-	-	-		-				
11	Leave Travel Assistance	-	-	-	-	-	-	-		-				
12	Earned Leave Encashment	37.13	33.41	65.77	61.84	21.71	24.64	43.01		28.37				
13	Payment Under Workman's Compensation And Gratuity	-	-	-	-	0.50	0.36	0.14		0.16				
14	Subsidised Electricity To Employees	-	-	-	-	-	-	-		-				
15	Other terminal benefits (CPF)	0.07	0.15	0.09	0.12	-	-	-		0.78				
16	Staff Welfare Expenses	0.14	0.14	0.07	0.05	0.02	0.48	0.13		0.18				
17	Apprentice And Other Training Expenses	-	-	-	-	-	-	-		-				
18	Contribution To Terminal Benefits	15.53	12.82	16.35	23.68	38.90	31.64	37.81		30.23				
	Pension & Gratuity	46.62	39.06	39.32	46.37	143.25	59.01	68.85		-				
19	Interest on General Provident fund	-	-	-	21.93	22.88	24.39	26.14		28.13				
20	Interest on Contributory Provident fund	-	-	-	0.70	0.77	1.73	1.20		-				
21	Any Other Items (Recreation Expenses)	-	0.00	-	-	-	-	-		49.27				
	Expenses allocated by UPPCL	-	-	-	-	34.59	-	-		-				
	Expenditure on Trust	-	-	-	-	-	-	-		-				
	Total Employee Costs	**496.68**	**583.77**	**553.11**	**624.70**	**794.71**	**689.36**	**792.03**	**773.35**	**814.79**	**814.79**	**869.57**	**947.45**	**990.78**
22	Less: Employee expenses capitalised	230.03	214.15	327.29	433.04	373.40	373.40	644.56	644.56	256.98	256.98	450.88	188.93	197.57
	Net Employee expenses	**266.65**	**369.62**	**225.82**	**191.66**	**421.32**	**315.97**	**147.47**	**128.79**	**557.81**	**557.81**	**418.69**	**758.52**	**793.21**

Form No: F29C

Name of Distribution Licensee : Mvvnl

R&M Expenses

Rs. Crores

S.No	Particulars	Past year							True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Repair & Maintenance Expenses	173.33	177.38	370.13	322.51	367.33	378.23	387.37	571.79	476.78	407.99	453.24	440.10	470.78
2	Special R&M Expenses										203.99		0.00	
3	Total R&M Expenses								**571.79**	**476.78**	**611.98**	**453.24**	**440.10**	

Form No: F29D
Name of Distribution Licensee
Administration and General Expenses

Rs. Crores

Particulars	Past years Data							True- Up			APR		ARR
	FY 2015-16	2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross A&G Expenses	103.99	122.25	260.74	304.41	306.12	306.12	306.12	273.70	813.04	945.16	325.43	1,019.57	1,090.62
Less:	-	-	-	-	-	-	-						
A&G Expenses Capitalised	-	-	-	-	-	-	-	-	-		-	-	-
Net A&G Expenses	103.99	122.25	260.74	304.41	306.12	306.12	306.12	273.70	813.04	945.16	325.43	1,019.57	1,090.62

Form No: F29E
Name of Distribution Licensee: MVVNL
Componentwise Details of Administration & General Expenses

Rs. Crores

S.No.	Particulars	Past years							True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Audited	Audited	Audited	Audited	Audited	Audited	Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Lease/ Rent	0.27	0.42	0.26	0.45	0.22	0.32	0.87		0.47				
2	Insurance	0.26	0.31	0.35	0.90	0.33	0.76	0.25		1.04				
3	Revenue Stamp Expenses Account	-	-	-	-	-	-	-		-				
4	Communication Charges	3.98	6.09	6.19	7.14	6.60	5.34	5.81		10.40				
5	Legal charges	-	-	-	-	-	-	-		4.92				
6	Consultancy Charges	3.88	5.17	6.37	9.78	4.01	12.83	11.46		11.73				
7	Technical Fees	0.44	0.47	0.58	1.23	2.30	3.71	10.48		6.51				
8	Auditor Remuneration	-	-	-	-	-	-	-		0.57				
9	Conveyance And Travelling	7.66	5.35	7.12	5.80	8.34	12.19	10.21		17.86				
10	License and Registration Fees	-	-	-	-	-	-	-		8.54				
11	Vehicle Expenses	-	-	-	-	16.55	43.75	59.42		83.15				
12	Security / Service Charges Paid To Outside Agencies	-	-	-	-	-	-	-		-				
13	Fee And Subscriptions Books And Periodicals	-	-	-	-	-	-	-		-				
14	Printing And Stationery	3.67	3.43	3.31	3.03	3.35	4.92	3.83		8.83				
15	Advertisement Expenses	3.66	3.26	2.10	2.97	3.03	4.23	5.96		2.21				
16	Contributions/Donations To Outside Institutes / Associations	-	-	-	-	-	-	-		-				
17	Electricity Charges To Offices	192.27	233.03	236.39	165.96	249.08	173.20	139.09		274.60				
18	Water Charges	0.06	0.35	0.03	0.05	0.57	0.59	0.01		0.48				
19	Entertainment Charges	-	-	0.18	-	-	-	-		-				
20	Expenditure on Trust	0.59	0.65	0.51	0.51	-	-	-		-				
21	Payment to Contractual personal	15.41	12.17	17.86	24.58	59.27	42.99	64.09		100.54				
22	Expenses on Spot Billing Centre	39.33	62.91	49.77	142.08	205.55	218.95	239.87		230.02				
23	Compensation (Other than Staff)	2.29	2.25	7.53	7.32	13.21	14.90	12.69		19.36				
24	Other Losses	-	-	-	-	-	-	-		-				
25	Miscellaneous Expenses	12.98	16.21	23.99	24.72	28.72	25.51	29.82		31.81				
26	Legal Charges	1.57	1.35	5.63	1.65	2.80	8.34	1.38		-				
27	Auditor's Fee	0.07	0.08	0.08	0.43	0.49	0.70	0.60		-				
28	Freight On Capital Equipments	-	-	-	-	-	-	-		-				
29	Purchase Related Advertisement Expenses	-	-	-	-	-	-	-		-				
30	Vehicle Running Expenses Truck / Delivery Van	-	-	-	2.19	-	-	-		-				
31	Vehicle Hiring Expenses Truck / Delivery Van	-	-	-	-	-	-	-		-				
32	Other Freight	-	-	-	-	-	-	-		-				
	Transit Insurance	-	-	-	-	-	-	-		-				
	Octroi	-	-	-	-	-	-	-		-				
	Incidental Stores Expenses	-	-	-	-	-	-	-		-				
	Fabrication Charges	-	-	-	-	-	-	-		-				
	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges	-	-	-	-	-	-	-		-				
	Expenses allocated by UPPCL	-	-	-	-	6.07	-	-		-				
	Total A&G Expenes	**288.39**	**353.50**	**368.24**	**400.80**	**610.50**	**573.23**	**595.83**	**273.70**	**813.04**	**945.16**	325.43	**1,019.57**	**1,090.62**
	Less: A&G Expenses Capitalised	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total A&G Expenes	**288.39**	**353.50**	**368.24**	**400.80**	**610.50**	**573.23**	**595.83**	**273.70**	**813.04**	**945.16**	**325.43**	**1,019.57**	**1,090.62**

Form No: F30

Mvvnl

Calculation of Depreciation Rate

Name of Distribution Licensee : Mvvnl

Fixed Assets and Depreciation For past year, True Up year, APR year and for each Year of MYT Control Period

	GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF Mvvnl FOR FY 2022-23 (RS. CRORE) PART A											
Sr. No	**Particulars**	**Opening GFA (as on 31.3.2020)**	**Cumulative Depreciation**	**Deduction to GFA**	**Closing GFA**					**Average GFA**	**Depreciation Rate**	**Allowable Gross Depreciation**
	Land on lease	1.07	-	-	1.07	-	-	-	-	1.07	0.00%	-
1	Buildings	182.32	-	-	182.32	-	-	-	-	182.32	3.34%	6.09
2	Other Civil Works	14.27	-	-	14.27	-	-	-	-	14.27	3.34%	0.48
3	Plants & Machinery	(294.51)	-	259.62	(554.13)	-	-	-	-	(424.32)	5.28%	-22.40
4	Lines, Cables, Networks etc.	3,902.36	-	27.11	3,875.25	-	-	-	-	3,888.81	5.28%	205.33
5	Vehicles	5.55	-	-	5.55	-	-	-	-	5.55	6.33%	0.35
6	Furniture & Fixtures	9.59	-	-	9.59	-	-	-	-	9.59	6.33%	0.61
7	Office Equipments	76.48	-	-	76.48	-	-	-	-	76.48	6.33%	4.84
8	Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-		-	
9	**TOTAL**	3,897.13	-	286.73	3,610.40	-	-	-	-	**3,753.77**	5.20%	195.29
10		-	-	-	-	-	-	-	-			
11	Less: Consumer Contribution amortised	-	-	-	-	-	-	-	-			
12	**Net Allowable Depreciation**	3,897.13	-	-	-	#REF!	-	-	-			**195.29**

	GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF Mvvnl FOR FY 2022-23 (RS. CRORE) PART B										
S.No.	**Particulars**			**Opening GFA as on 01.04.2021**	**Addition to GFA**			**Closing GFA**	**Average GFA**	**Depreciation Rate**	**Allowable Gross Depreciation**
1	Land & Land Rights			0.31	-	-	-	**0.31**	-	0.00%	-
2	Buildings			112.24	4.95	-	-	**117.19**	**114.72**	3.34%	3.83
3	Other Civil Works			4.16	-	-	-	**4.16**	**4.16**	3.34%	0.14
4	Plant & Machinery			1,668.54	1,504.28	460.81	-	**2,712.01**	**2,190.28**	5.28%	115.65
5	Lines, Cables, Network etc.			5,095.37	668.58	48.11	-	**5,715.84**	**5,405.60**	5.28%	285.42
6	Vehicles			1.85	0.30	-	-	**2.15**	**2.00**	6.33%	0.13
7	Furniture & Fixtures			4.04	0.43	-	-	**4.47**	**4.26**	6.33%	0.27
8	Office Equipments			30.58	28.44	-	-	**59.02**	**44.80**	6.33%	2.84
9	Capital Expenditure on Assets not belonging to utility			-	-	-	-	**-**			
10	**Total Fixed Assets**			6,917.09	2,206.98	508.92	-	**8,615.15**			
11	Non depreciable assets (Land & Land Rights)			-	-	-	-	**-**			
12	**Depreciable assets**			6,917.09	2,206.98	508.92	-	**8,615.15**	**7,765.81**	**5.26%**	**408.26**

	GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF Mvvnl FOR FY 2023-24 (RS. CRORE) PART A											
Sr. No	**Particulars**	**Opening GFA (as on 31.3.2021)**	**Cumulative Depreciation**	**Deduction to GFA**	**Closing GFA**					**Average GFA**	**Depreciation Rate**	**Allowable Gross Depreciation**
1	Land & Land Rights	1.07	-	-	1.07	-	-	-	-	1.07	0.00%	-
2	Buildings	182.32	-	-	182.32	-	-	-	-	182.32	3.34%	6.09
3	Other Civil Works	14.27	-	-	14.27	-	-	-	-	14.27	3.34%	0.48
4	Plant & Machinery	-554.13	-	-	-554.13	-	-	-	-	(554.13)	5.28%	-29.26
5	Lines, Cables, Network etc.	3,875.25	-	-	3,875.25	-	-	-	-	3,875.25	5.28%	204.61
6	Vehicles	5.55	-	-	5.55	-	-	-	-	5.55	6.33%	0.35
7	Furniture & Fixtures	9.59	-	-	9.59	-	-	-	-	9.59	6.33%	0.61
8	Office Equipments	76.48	-	-	76.48	-	-	-	-	76.48	6.33%	4.84
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-		-		
10	**Total Fixed Assets**	3,610.40	-	-	3,610.40	-	-	-	**-**	3,610.40	**5.20%**	**187.72**
11	Non depreciable assets (Land & Land Rights)	-	-	-	-	-	-	-	-			
12	**Depreciable assets**	3,610.40	-	-	-	-	-	-	**-**			

	GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF Mvvnl FOR FY 2023-24 (RS. CRORE) PART B										
S.No.	**Particulars**			**Opening GFA as on 01.04.2022**	**Addition to GFA**			**Closing GFA**	**Average GFA**	**Depreciation Rate**	**Allowable Gross Depreciation**
1	Land & Land Rights			0.31	0.57	-	-	**0.88**	**0.60**	0.00%	**0.00**
2	Buildings			117.19	97.39	-	-	**214.58**	**165.88**	3.34%	**5.54**
3	Other Civil Works			4.16	7.62	-	-	**11.78**	**7.97**	3.34%	**0.27**
4	Plant & Machinery			2,712.01	(296.00)	-	-	**2,416.01**	**2,564.01**	5.28%	**135.38**
5	Lines, Cables, Network etc.			5,715.84	2,070.05	-	-	**7,785.88**	**6,750.86**	5.28%	**356.45**
6	Vehicles			2.15	2.96	-	-	**5.11**	**3.63**	6.33%	**0.23**
7	Furniture & Fixtures			4.47	5.12	-	-	**9.59**	**7.03**	6.33%	**0.45**
8	Office Equipments			59.02	40.85	-	-	**99.87**	**79.45**	6.33%	**5.03**
9	Capital Expenditure on Assets not belonging to utility			-	-	-	-				
10	**Total Fixed Assets**			9,124.07	1,928.57	-	-	**11,052.64**	**10,088.36**		**503.34**
11	Non depreciable assets (Land & Land Rights)			-	-	-	-	**0.00**	**0.00**		**0**
12	**Depreciable assets**			9,124.07	1,928.57	-	-	**11,052.64**	**10,088.36**	**4.99%**	503.34

	GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF Mvvnl FOR FY 2024-25 (Rs. CRORE) PART A											

Sr. No	Particulars	Opening GFA (as on 31.3.2022)	Cumulative Depreciation	Deduction to GFA	Closing GFA					Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	1.07	-	-	1.07					1.07	0.00%	-
2	Buildings	182.32	-	-	182.32					182.32	3.34%	6.09
3	Other Civil Works	14.27	-	-	14.27					14.27	3.34%	0.48
4	Plant & Machinery	-554.13	-	-	-554.13					-554.13	5.28%	-29.26
5	Lines, Cables, Network etc.	3,875.25	-	-	3,875.25					3,875.25	5.28%	204.61
6	Vehicles	5.55	-	-	5.55					5.55	6.33%	0.35
7	Furniture & Fixtures	9.59	-	-	9.59					9.59	6.33%	0.61
8	Office Equipments	76.48	-	-	76.48					76.48	6.33%	4.84
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-							
10	**Total Fixed Assets**	3,610.40	-	-	3,610.40					3,610.40	**5.20%**	**187.72**
11	Non depreciable assets (Land & Land Rights)	-	-	-	-							
12	**Depreciable assets**	3,610.40	-	-	-					**3,610.40**	**5.20%**	187.72

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF Mvvnl FOR FY 2024-25 (RS. CRORE) PART B												
Sr. No	**Particulars**			**Opening GFA as on 01.04.2023**	**Addition to GFA**			**Closing GFA**	**Average GFA**	**Depreciation Rate**	**Allowable Gross Depreciation**	
1	Land & Land Rights			0.88	0.48	-	-	**1.36**	**1.12**	0.00%	**0.00**	
2	Buildings			214.58	82.37	-	-	**296.95**	**255.77**	3.34%	**8.54**	
3	Other Civil Works			11.78	6.45	-	-	**18.23**	**15.01**	3.34%	**0.50**	
4	Plant & Machinery			2,416.01	(250.36)	-	-	**2,165.65**	**2,290.83**	5.28%	**120.96**	
5	Lines, Cables, Network etc.			7,785.88	1,750.83	-	-	**9,536.72**	**8,661.30**	5.28%	**457.32**	
6	Vehicles			5.11	2.51	-	-	**7.62**	**6.37**	6.33%	**0.40**	
7	Furniture & Fixtures			9.59	4.33	-	-	**13.93**	**11.76**	6.33%	**0.74**	
8	Office Equipments			99.87	34.55	-	-	**134.43**	**117.15**	6.33%	**7.42**	
9	Capital Expenditure on Assets not belonging to utility			-	-	-	-	**0.00**				
10	**Total Fixed Assets**			10,543.72	1,631.17	-	-	**12,174.89**	**11,359.31**		**595.88**	
11	Non depreciable assets (Land & Land Rights)			-	-	-	-	**0.00**	**0.00**		**0**	
12	**Depreciable assets**			10,543.72	1,631.17	-	-	**12,174.89**	**11,359.31**	**5.25%**	595.88	

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
Gross Allowable Depreciation	**603.56**	691.06	783.60
Consumer Contribution Amortization	162.89	162.89	162.89
Net Allowable Depreciation	**440.67**	**528.17**	**620.71**

Form No. F30A
Name of Distribution Licensee: MVVNL
Statement of Depreciation

Rs. Crores

Particulars		True- Up			APR		ARR
	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Capital Cost	**8,048.94**	**10,805.26**	**20,259.31**	**16,508.33**		**17,784.75**	**19,550.43**
Less: Value of Non Depreciable Asset							
Value of Depreciable Asset	8,048.94	10,805.26		16,508.33	-	17,784.75	19,550.43
Less: Residual Value (10%)	804.89	1,080.53		1,650.83	-	1,778.48	1,955.04
Depeciable Value	7,244.05	9,724.73		14,857.50	-	16,006.28	17,595.39
Depreciation recovered upto Previous Year				-		440.67	968.83
Remaining Depreciable Value					-	15,565.61	16,626.56
Depreciation recoverd/ to be recoverd during the year (upto maximum of remaining depreciable value)				440.67		528.17	620.71
Balance Depreciable Value					-	15,037.44	16,005.84

Form F: 31
Name of Distribution Licensee: MVVNL
Interest on Normative Loan
A. Normative Loan

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY 2022-23)				APR FY (2023-24)		ARR
		Tariff Order	April-March (Audited)	Claimed	Deviation	Approved in Tariff Order	Revised Estimates	FY 2023-24
								Projected
1	Opening Balance of Normative Loan	4,515.80		3,795.53		4,039.44	3,724.45	4,546.23
2	Less: Reduction of Normative Loan due to retirement or replacement of assets							
3	Addition of Normative Loan due to capitalisation during the year	1,704.46		369.54		912.93	1,350.00	1,141.82
4	Repayment of Normative loan during the year	493.06		440.67		510.30	528.17	620.71
5	Closing Balance of Normative Loan	5,727.20		3,724.40		4,442.07	4,546.23	5,067.35
6	Average Balance of Normative Loan	5,121.50		3,759.97		4,240.76	4,135.32	4,806.79
7	Weighted average Rate of interest on actual Loans (%)	10.91%		9.68%		10.91%	10.91%	10.91%
8	Interest on Long-Term Loan	558.96	223.57	364.10		462.67	451.16	524.42
9	Interest on Security Deposit from Consumers and Distribution system Users	-	38.71	38.71		0.00	53.46	57.93
10	**Total Interest Expenses**	**558.96**		**402.81**		**462.67**	**504.62**	**582.35**

B. Existing Actual Long-term Loans

(Rs. Crore)

Sr. No.	Source of Loan	Legend	True Up (April to March)FY 2022-23	APR	ARR
				FY 2023-24	FY 2024-25
				Revised Estimates	Projected
1	**8.97% Rated Bonds**	-			
1.1	**Opening Balance of Loan**	A1	914.21		
1.2	**Addition of Loan during the year**	B1	-		
1.3	**Loan Repayment during the year**	C1	182.84		
1.4	**Closing Balance of Loan**	D1=A1+B1-C1	731.37		
1.5	**Average Loan Balance**	E1=(A1+D1)/2	822.79		
1.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	8.97%		
1.7	**Interest Amount Paid in Rs. Crore**	G1	73.77		
0	**0**	-	-		
2	**8.48% Rated Bonds**	-			
2.1	**Opening Balance of Loan**	A1	506.14		
2.2	**Addition of Loan during the year**	B1	-		
2.3	**Loan Repayment during the year**	C1	101.23		
2.4	**Closing Balance of Loan**	D1=A1+B1-C1	404.91		
2.5	**Average Loan Balance**	E1=(A1+D1)/2	455.53		
2.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	8.48%		
2.7	**Interest Amount Paid in Rs. Crore**	G1	39.32		
0	**0**	-	-		
3	**9.75% Rated Bonds**	-			
3.1	**Opening Balance of Loan**	A1	657.87		
3.2	**Addition of Loan during the year**	B1	-		
3.3	**Loan Repayment during the year**	C1	114.41		
3.4	**Closing Balance of Loan**	D1=A1+B1-C1	543.46		
3.5	**Average Loan Balance**	E1=(A1+D1)/2	600.67		
3.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.75%		
3.7	**Interest Amount Paid in Rs. Crore**	G1	57.76		
0	**0**	-	-		
4	**10.15% Rated Bonds**	-			
4.1	**Opening Balance of Loan**	A1	937.20		
4.2	**Addition of Loan during the year**	B1	-		
4.3	**Loan Repayment during the year**	C1	156.20		
4.4	**Closing Balance of Loan**	D1=A1+B1-C1	781.00		
4.5	**Average Loan Balance**	E1=(A1+D1)/2	858.10		
4.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	10.15%		
4.7	**Interest Amount Paid in Rs. Crore**	G1	86.06		
0	**0**	-	-		
5	**REC (Taken by UPPCL on behalf of MVVNL)**	-			
5.1	**Opening Balance of Loan**	A1	4,416.22		
5.2	**Addition of Loan during the year**	B1	595.36		
5.3	**Loan Repayment during the year**	C1	777.35		
5.4	**Closing Balance of Loan**	D1=A1+B1-C1	4,234.23		
5.5	**Average Loan Balance**	E1=(A1+D1)/2	4,325.23		
5.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	-		
5.7	**Interest Amount Paid in Rs. Crore**	G1	408.66		
0	**0**	-	-		
6	**PFC (Taken by UPPCL on behalf of MVVNL)**	-			
6.1	**Opening Balance of Loan**	A1	4,803.81		
6.2	**Addition of Loan during the year**	B1	873.36		
6.3	**Loan Repayment during the year**	C1	668.05		
6.4	**Closing Balance of Loan**	D1=A1+B1-C1	5,009.12		
6.5	**Average Loan Balance**	E1=(A1+D1)/2	4,906.47		
6.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	-		
6.7	**Interest Amount Paid in Rs. Crore**	G1	459.07		
0	**0**	-	-		
7	**9.70% UDAY BONDS 04.07.2016**	-			
7.1	**Opening Balance of Loan**	A1	926.76		
7.2	**Addition of Loan during the year**	B1	-		
7.3	**Loan Repayment during the year**	C1	97.55		
7.4	**Closing Balance of Loan**	D1=A1+B1-C1	829.21		
7.5	**Average Loan Balance**	E1=(A1+D1)/2	877.99		
7.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.70%		
7.7	**Interest Amount Paid in Rs. Crore**	G1	85.25		
0	**0**	-	-		
8	**9.70% UDAY BONDS 26.09.2016**	-			
8.1	**Opening Balance of Loan**	A1	817.03		
8.2	**Addition of Loan during the year**	B1	-		
8.3	**Loan Repayment during the year**	C1	90.05		
8.4	**Closing Balance of Loan**	D1=A1+B1-C1	726.98		
8.5	**Average Loan Balance**	E1=(A1+D1)/2	772.01		
8.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.70%		
8.7	**Interest Amount Paid in Rs. Crore**	G1	81.32		
0	**0**	-	-		
9	**9.70% UDAY BONDS 30.03.2017**	-			
9.1	**Opening Balance of Loan**	A1	86.23		
9.2	**Addition of Loan during the year**	B1	-		
9.3	**Loan Repayment during the year**	C1	4.78		
9.4	**Closing Balance of Loan**	D1=A1+B1-C1	81.45		
9.5	**Average Loan Balance**	E1=(A1+D1)/2	83.84		
9.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.70%		
9.7	**Interest Amount Paid in Rs. Crore**	G1	4.54		
0	**0**	-	-		
10	**REC (R-APDRP)**	-			
10.1	**Opening Balance of Loan**	A1	185.71		
10.2	**Addition of Loan during the year**	B1	-		
10.3	**Loan Repayment during the year**	C1	31.37		
10.4	**Closing Balance of Loan**	D1=A1+B1-C1	154.34		
10.5	**Average Loan Balance**	E1=(A1+D1)/2	170.03		
10.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	11.00%		
10.7	**Interest Amount Paid in Rs. Crore**	G1	18.93		
0	**0**				
11	**9.95% Rated Bonds 07.10.2022**	0			
11.1	**Opening Balance of Loan**	A1	-		
11.2	**Addition of Loan during the year**	B1	1,012.20		
11.3	**Loan Repayment during the year**	C1	-		
11.4	**Closing Balance of Loan**	D1=A1+B1-C1	1,012.20		
11.5	**Average Loan Balance**	E1=(A1+D1)/2	506.10		
11.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.95%		
11.7	**Interest Amount Paid in Rs. Crore**	G1	48.56		
0	**0**	-	-		
12	**9.70% Rated Bonds 30.03.2022**	-			
12.1	**Opening Balance of Loan**	A1	1,409.20		
12.2	**Addition of Loan during the year**	B1	-		
12.3	**Loan Repayment during the year**	C1	-		
12.4	**Closing Balance of Loan**	D1=A1+B1-C1	1,409.20		
12.5	**Average Loan Balance**	E1=(A1+D1)/2	1,409.20		
12.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.70%		
12.7	**Interest Amount Paid in Rs. Crore**	G1	136.68		
0	**0**	-	-		
13	**PFC (R-APDRP)**	-			
13.1	**Opening Balance of Loan**	A1	937.71		
13.2	**Addition of Loan during the year**	B1	20.32		
13.3	**Loan Repayment during the year**	C1	292.61		
13.4	**Closing Balance of Loan**	D1=A1+B1-C1	665.42		
13.5	**Average Loan Balance**	E1=(A1+D1)/2	801.57		
13.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.00%		
13.7	**Interest Amount Paid in Rs. Crore**	G1	90.25		
0	**0**	-	-		
14	**GOVT OF UP**	-			
14.1	**Opening Balance of Loan**	A1	82.54		
14.2	**Addition of Loan during the year**	B1	-		
14.3	**Loan Repayment during the year**	C1	82.54		
14.4	**Closing Balance of Loan**	D1=A1+B1-C1	-		
14.5	**Average Loan Balance**	E1=(A1+D1)/2	41.27		
14.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	0.00%		
14.7	**Interest Amount Paid in Rs. Crore**	G1	7.36		
0	**0**	-	-		
15	**PFC (IPDS)**	-			
15.1	**Opening Balance of Loan 01-04-2022**	A1	201.05		
15.2	**Addition of Loan during the year**	B1	-		
15.3	**Loan Repayment during the year**	C1	14.17		
15.4	**Closing Balance of Loan 31.03.2023**	D1=A1+B1-C1	186.47		
15.5	**Average Loan Balance**	E1=(A1+D1)/2	193.76		
15.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.85%,10.35%,10.50 %,11.40%		
15.7	**Interest Amount Paid in Rs. Crore**	G1	19.17		
0	**0**	-	-		
16	**REC (Saubhagya)**	-			
16.1	**Opening Balance of Loan 01-04-2022**	A1	682.90		
16.2	**Addition of Loan during the year**	B1	-		
16.3	**Loan Repayment during the year**	C1	66.48		
16.4	**Closing Balance of Loan 31.03.2023**	D1=A1+B1-C1	616.42		
16.5	**Average Loan Balance**	E1=(A1+D1)/2	649.66		
16.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	10.5%,10.25%		
16.7	**Interest Amount Paid in Rs. Crore**	G1	70.76		
0	**0**	-	-		
17	**REC (NON Saubhagya/ AB CABLE)**	-			
17.1	**Opening Balance of Loan 01-04-2022**	A1	118.04	-	
17.2	**Addition of Loan during the year**	B1	-	-	
17.3	**Loan Repayment during the year**	C1	-	-	
17.4	**Closing Balance of Loan 31.03.2023**	D1=A1+B1-C1	118.04	-	
17.5	**Average Loan Balance**	E1=(A1+D1)/2	118.04	-	
17.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	11%,11.40%,10.50%	-	
17.7	**Interest Amount Paid in Rs. Crore**	G1	13.00	-	
0	**0**	-	-	-	
18	**REC (DDUGJY)**	-			
18.1	**Opening Balance of Loan**	A1	340.63		
18.2	**Addition of Loan during the year**	B1	4.51		
18.3	**Loan Repayment during the year**	C1	33.17		
18.4	**Closing Balance of Loan**	D1=A1+B1-C1	311.97		
18.5	**Average Loan Balance**	E1=(A1+D1)/2	326.30		
18.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	11.40%		
18.7	**Interest Amount Paid in Rs. Crore**	G1	34.79		
0	**0**	-	-		
19	Total	0.00%	-		
19.1	Opening Balance of Loan = A1+A2+...	A	18,023.25		
19.2	Addition of Loan during the year = B1+B2+...	B	2,505.75		
19.3	Loan Repayment during the year = C1+C2+...	C	2,724.25		
19.4	Closing Balance of Loan	D=A+B-C	17,805.80		
19.5	Average Loan Balance	E=(A+D)/2	17,914.52		
19.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+...	G	1,726.25		
19.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100	9.68%		
19.8	Effective Wt. Avg. Rate of Interest	H=[(Ax*Fx)/(Ax*100	9.68%		

Form No: F32

Name of Distribution Licensee: MVVNL

Statement of Equity

Rs Crores

S.No.	Particulars	Past years data						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Equity (Opening Balance)	NA	NA	1,590.19	1,498.70	2,735.79		3,562.75		3,423.86	3,721.22	3,582.23	4,160.80
2	Net additions during the year	NA	NA	804.96	1,122.88	688.07		730.48		158.37	391.26	578.57	489.35
3	Equity (Closing Balance)	NA	NA	2,395.15	2,621.58	3,423.86		4,293.23	-	3,582.23	4,112.48	4,160.80	4,650.16
4	Average Equity	NA	NA	1,992.67	2,060.14	3,079.83		3,927.99	-	3,503.05	3,916.85	3,871.52	4,405.48
5	Rate of Return on Equity	NA	NA	16.00%	16.00%	15.00%		15.00%	15.00%	15.00%	14.50%	15.00%	15.00%
6	Return on Equity	NA	NA	**318.83**	**329.62**	**461.97**		**589.20**	**-**	**525.46**	**567.94**	**580.73**	**660.82**

Form No.: F32A
Name of Distribution Licensee: MVVNL
Equity Capital

Rs. Crores

S.No.	Particulars	Past years data						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
	Shareholders' Funds												
1	Share Capital	NA	NA	2,395.15	2,621.58	3,423.86	-		22,784.46	3,582.23		4,160.80	4,650.16
2	Reserves and Surplus	NA	NA						(4,799.79)				
	Total Equity	-	-	**2,395.15**	**2,621.58**	**3,423.86**	-	-	**17,984.67**	**3,582.23**	-	**4,160.80**	**4,650.16**

Form No.: F33
Name of Distribution Licensee: MVVNL
Working Capital Requirements

Rs Crores

S.No	Particulars	Past years data					True- Up			APR		ARR
		FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	48.82	78.81	87.09	83.38	105.38	81.19	-	176.25	99.78	184.85	196.22
2	One and a half month equivalent of expected revenue from Distribution tariff	1311.41	1466.96	1671.61	1984.26	2089.22	2124.11	-	2,174.98	2,285.06	2,332.58	2,491.62
3	Maintenance spares @ 40% of the of the R&M expenses for two months	19.31	24.68	29.64	24.49	31.00	38.12	-	40.80	30.22	29.34	31.39
4	Less: Security deposits from consumers, if any	450.72	515.06	582.58	656.02	721.84	693.55	-	790.36	806.83	854.53	927.88
	Total Working Capital	**928.82**	**1,055.39**	**1,205.76**	**1,436.11**	**1,503.76**	**1,549.87**	**-**	**1,601.66**	**1,608.23**	**1,692.24**	**1,791.33**
	Interest Rate (%)	12.50%	13.75%	13.75%	13.80%	9.50%	9.50%	-	11.00%	10.20%	11.05%	11.05%
	Interest on Working Capital	**116.10**	**145.12**	**165.79**	**198.18**	**142.86**	**147.24**	**1,511.68**	**176.18**	**164.04**	**186.99**	**197.94**

Form No: F34
Name of Distribution Licensee: MVVNL
Details of Non-tariff Income

Rs. Crores

S.No	Particulars	Past years data						True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22			FY 2022-23		FY 2023-24
		Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Income from rent of land or buildings;							-	0.84	0.84	-	-	-
2	Income from sale of scrap;							-	-	-	-	-	-
3	Income from investments;							-	16.76	16.76	-	-	-
4	Interest income on advances to suppliers/contractors;							-	0.09	0.09	-	-	-
5	Interest income on loans / advances to employees;							-	34.56	34.56	-	-	-
6	Income from rental from staff quarters;							-	-	-	-	-	-
7	Income from rental from contractors;							-	335.78	335.78	-	-	-
8	Income from hire charges from contactors and others;							-	-	-	-	-	-
9	Income from delayed payment surcharge, supervision charges, etc.;							-	-	-	-	-	-
10	Supervision charges for capital works;							-	-	-	-	-	-
11	Income from recovery against theft and/or pilferage of electricity;							-	-	-	-	-	-
12	Income from advertisements;							-	-	-	-	-	-
13	Income from sale of tender documents;							-	-	-	-	-	-
14	Excess found on physical verification;							-	56.02	48.07	-	-	-
15	Prior Period Income;							-	6.96	6.96	-	-	-
16	Miscellaneous receipts; and							-	-	-	-	-	-
17	Any other Non-Tariff Income:							-	-	153.90	-	-	-
	Total	-	-	-	-	-		**38.06**	**434.27**	**272.42**	**278.79**	**272.42**	**272.42**

Form No: F35
Name of Distribution Licensee: MVVNL
Details of Income from Other Business

Rs Crores

S.No	Particulars	Formulae	Past years						True- Up			APR		ARR
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
			Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
I	Receipts from other Business	I												
	Less: Expenses from other business	E												
	Income of other Business	R=I-E	-	-	-	-	-		-	-	-	-	-	-
II	Assets of Licensed business utilized in other business	A												
	Total assets of other business (including the assets utilized of the Licensed Business)	C												
	Allocation of Revenue to Licensed Business decided by the Commission	X												
III	Due to Licensed Business (to be deducted from ARR)	X*(R*A/C)	-	-	-	-	-		-	-	-	-	-	-

Form No: F26
Name of Distribution Licensee: MVVNL

Details of Expenses Capitalised

Rs. Crores

S.No	Particulars	Past years data						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Interest Expenses Capitalised	59.85	99.13	92.69	93.91	142.86	-	198.33	-	-	142.86	-	-
2	Other expenses capitalised:												
	a. Employee expenses	230.03	214.15	327.29	433.04	373.40	373.40	644.56	256.98	256.98	450.88	188.93	197.57
	b. R&M Expenses												
	c. A&G Expenses	-	-	-	-	-	-	-	-	-	-	-	-
	d. Depreciation												
	e. Others, if any (Please Specify)												
	Total of 2	**230.03**	**214.15**	**327.29**	**433.04**	**373.40**	**373.40**	**644.56**	**256.98**	**256.98**	**450.88**	**188.93**	**197.57**
	Grand Total	**289.88**	**313.28**	**419.98**	**526.95**	**516.26**	**373.40**	**842.89**	**256.98**	**256.98**	**593.74**	**188.93**	**197.57**

Form No: F37

Name of Distribution Licensee: MVVNL

Income Tax Provisions

Rs. Crores

S.No.	Particulars		True- Up			APR		ARR
		FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Projected	Projected
A	**Income of FY**							
	Less:							
	Income exempt from taxation							
	Credits for carry forward of losses							
	Income from Incentives							
	Net Taxable Income							
	Tax Rate							
	Tax Amount							
	Deposit by Challan1							
	Deposit by Challan2							
	Sub-total							
B	**Return on Equity**	**-**	**589.20**	**-**	**525.46**	**567.94**	**580.73**	**660.82**
	Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Tax Amount	-	-	-	-	-	-	-
	Tax Recoverable from Consumers (Lower of A or B)							

Form No: F38

Name of Distribution Licensee: MVVNL

Consumer Security Deposit

Rs. Crores

Category	Past years data						True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
LMV-1: Domestic Light, Fan & Power												
Life Line Consumers (both Rural and Urban)												
(up to 100 kWh/month)												
Dom: Rural Schedule (unmetered)												
Dom: Rural Schedule (metered) other than BPL												
Dom: Supply at Single Point for Bulk Load												
Other Metered Domestic Consumers other than BPL												
Sub total												
LMV-2:Non Domestic Light, Fan & Power												
Non Dom: Rural Schedule (unmetered)												
Non Dom: Rural Schedule (metered)												
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign												
Non Dom: Other Metered Non-Domestic Supply												
Sub total												
LMV-3: Public Lamps												
Unmtered												
Unmetered - Gram Panchayat												
Unmetered - Nagar Palika & Nagar Panchayat												
Unmetered - Nagar Nigam												
Metered												
Metered - Gram Panchayat												
Metered - Nagar Palika & Nagar Panchayat												
Metered - Nagar Nigam												
Sub total												
LMV-4: Light, fan & Power for Institutions												
Inst: Public												
Inst: Private												
Sub total												
LMV-5: Private Tube Wells/ Pumping Sets												
Unmtered												
PTW: Rural Schedule (unmetered)												
Metered												
PTW: Rural Schedule (metered)												
PTW: Urban Schedule (metered)												
Sub total												
LMV 6: Small and Medium Power upto 100 HP (75 kW)												
Consumers getting supply as per "Rural Schedule"												
Consumers getting supply other than "Rural Schedule"												
Sub total												
LMV-7: Public Water Works												
Rural Schedule												
Rural Schedule: Jal Nigam												
Rural Schedule: Jal Sansthan												

Rural Schedule: Other PWWs												
Urban Schedule												
Urban Schedule: Jal Nigam												
Urban Schedule: Jal Sansthan												
Urban Schedule: Other PWWs												
Sub total												
LMV-8: State Tube Wells & Pump Canals upto 100 HP												
Metered												
Metered STW												
Unmetered												
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP												
Unmetered: Laghu Dal Nahar above 100 BHP												
Sub total												
LMV-9: Temporary Supply												
Metered												
Metered TS: Individual residential consumers												
Metered TS: Others												
Unmetered												
Unmetered TS: Ceremonies												
Unmetered TS: Temp shops												
Sub total												
LMV-10: Departmental Employees												
LMV-11: Electrical Vehicles												
Multi Story Buildings												
LMV-1b												
HV-1b												
Public Charging Station												
LT												
HT												
Sub total												
HV-1: Non-Industrial Bulk Loads												
Rural Schedule												
Rural Schedule - Supply at 11 kV												
Rural Schedule - Supply above 11 kV												
Urban Schedule												
Urban Schedule - Supply at 11 kV												
Urban Schedule - Supply above 11 kV												
Sub total												
HV-2: Large and Heavy Power above 100 BHP (75 kW)												
HV2 Urban Schedule: Supply at 11 kV												
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV												
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV												
HV2 Urban Schedule: Supply above 132 kV												
HV2 Rural Schedule: Supply at 11 kV												
Sub total												
HV-3: Railway Traction												
HV3 Supply at and above 132 kV												
HV3 Supply below 132 kV												
HV3 For Metro traction												
Sub total												

HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)												
HV4 Supply at 11kV												
HV4 Supply above 11kV & upto 66kV												
HV4 Supply above 66 kV & upto 132kV												
Sub total												
Bulk supply												
Extra state consumers												
Grand Total												
Total	**450.72**	**515.06**	**582.58**	**656.02**	**656.02**	**721.84**	**693.55**	**790.36**	**790.36**	**806.83**	**854.53**	**927.88**
RBI Interest rate as on 1st April	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**6.50%**	**6.50%**
Interest on consumer security deposit	**157.51**	**44.10**	**15.13**	**28.53**	**28.53**	**-**	**29.05**	**38.71**	**38.71**	**29.05**	**53.46**	**57.93**

***All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.**

Form: F39

Name of Distribution Licensee: MVVNL

Statement of Receivables

Rs Crores

S.No	Particulars	Past year		True- Up			APR		ARR
		FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	**Receivable from customers as at the beginning of the year**					-		-	
B	**Revenue billed for the year**	14,100.43	13,164.15	16,992.85	13,707.75	13,707.75	18,280.49	14,820.62	16,092.90
C	**Collection for the year**								
i	Against current dues								
ii	Against arrears upto previous year								
	Total				13,707.75	13,707.75	18,280.49		
	Overall Collection %								
D	**Gross receivable from customers as at the end of the year**					-		14,820.62	16,092.90

Form: F40

Name of Distribution Licensee: MVVNL

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Rs. Crores

Particulars	Allocation %		Allocation		
	Wheeling	Supply	Wheeling	Supply	Total
Power Purchase Expenses (incl PGCIL charges)	0%	100%	-	16,613.13	16,613.13
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	0%	100%	-	-	-
Transmission Charges - Intra state (incl SLDC Charges)	0%	100%	-	803.76	803.76
Gross O&M Expenses					
Gross Employee cost	60%	40%	594.47	396.31	990.78
Gross A&G expenses	40%	60%	436.25	654.37	1,090.62
Gross R&M expenses	90%	10%	423.70	47.08	470.78
Smart Metering OPEX	0%	100%	-	325.23	325.23
Gross Interest & Finance charges	90%	10%	733.30	81.48	814.78
Depreciation	90%	10%	558.64	62.07	620.71
Gross Expenditure					
Expense capitalization					
Employee cost capitalized	60%	40%	118.54	79.03	197.57
Interest capitalized	90%	10%	-	-	-
A&G expenses capitalized	40%	60%	-	-	-
Net Expenditure					
Provision for Bad & Doubtful debts	0%	100%	-	321.86	321.86
Provision for Contingency Reserve	0%	100%	-	-	-
Total net expenditure with provisions					
Add: Return on Equity	90%	10%	594.74	66.08	660.82
Less: Non-Tariff Income	0%	100%	-	272.42	272.42
Aggregate Revenue Requirement (ARR)					

ARR SUMMARY FOR FY 2024-25 (Rs. Crore)	
Particulars	**FY 2024-25 (ARR Claimed)**
Power Purchase Expenses (incl PGCIL charges)	16,613.13
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	-
Transmission Charges	803.76
Gross O&M Expenses	
Employee Expenses net of Capitalisation	990.78
A&G Expense (net of Capitalisation)	1,090.62
R&M expenses	470.78
Smart Metering OPEX	325.23
Interest & Finance charges net of Capitalisation	814.78
Depreciation	620.71
Gross Expenditure	**21,729.79**
Expense capitalization	
Employee cost capitalized	197.57
Interest capitalized	-
A&G expenses capitalized	
Net Expenditure	21,532.22
Provision for Bad & Doubtful debts	321.86
Provision for Contingency Reserve	0
Total net expenditure with provisions	**21,854.08**
Add: Return on Equity	660.82
Less: Non Tariff Income including Open Access income	272.42
Annual Revenue Requirement (ARR)	**22,242.48**

Form: F40A

Cross Subsidy Surcharge

Wheeling Charges For FY 2024-25			
S. No	Particulars	Units	FY 2024-25
1	Wheeling ARR	Rs. Crores	13952.40
2	Retail sales (PVVNL, DVVNL, MVVNL, PuVVNL, KESCO)	MU	122754.21
3	Average Wheeling charge	Rs./kWh	1.14

Distribution Charges For FY 2024-25			
S. No	Particulars	Units	FY 2024-25
1	Retail ARR	Rs. Crores	6616.50
2	Retail sales (PVVNL, DVVNL, MVVNL, PuVVNL, KESCO)	MU	122754.21
3	Average Retail/Distribution charge	Rs./kWh	0.54

Voltage-Wise Wheeling Charges For FY 2024-25				
S. No.	Particulars	Units	% of Avg. wheeling charge	FY 2024-25 (ARR Claimed)
1	**Connected at 11 kV**			
i	Long Term	Rs./kWh	80%	0.909
ii	Medium Term	Rs./kWh	80%	0.909
iii	Short Term	Rs./kWh	80%	0.909
2	**Connected above 11 kV**			
i	Long Term	Rs./kWh	50%	0.568
ii	Medium Term	Rs./kWh	50%	0.568
iii	Short Term	Rs./kWh	50%	0.568

Cross Subsidy Surcharge For FY 2024-25

S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)					System Loss (% to the relevant voltage level)			Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1-L/100)+D+R]	S*** (Rs./kWh)
						Transmission Charge		Distribution Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (D)						
						Inter-State Trns. Charges	Intra-State Trns. Charges				PGCIL	UPPTCL	Dist. Loss			
1	HV-1 (Supply at 11 kV)	3972.40	4236.35	9.38	4.78	0.401	0.264	0.539	0.909	2.11	3.77%	3.18%	11.24%	0.00	1.48	1.48
2	HV-1 (Supply above 11 kV)	539.18	375.63	14.35	4.78	0.401	0.264	0.539	0.568	1.77	3.77%	3.18%	1.00%	0.00	7.40	2.87
3	HV-2 (Supply upto 11 kV)	9162.79	11324.66	8.09	4.78	0.401	0.264	0.539	0.909	2.11	3.77%	3.18%	11.24%	0.00	0.20	0.20
4	HV-2 (Supply above 11 kV & upto 66 kV)	2338.43	3086.00	7.58	4.78	0.401	0.264	0.539	0.568	1.77	3.77%	3.18%	1.00%	0.00	0.62	0.62
5	HV-2 (Supply above 66 kV & above 132 kV)	583.71	790.19	7.39	4.78	0.401	0.264	0.539	0.568	1.77	3.77%	3.18%	0.17%	0.00	0.47	0.47
8	HV-3 (Supply at below & above 132 kV) (Metro Traction)	121.86	138.76	8.78	4.78	0.401	0.264	0.539	0.739	1.94	3.77%	3.18%	0.17%	0.00	1.70	1.70
9	HV-4 (Supply at 11 kV)	443.98	476.61	9.32	4.78	0.401	0.264	0.539	0.909	2.11	3.77%	3.18%	11.24%	0.00	1.42	1.42
10	HV-4 (Supply above 11 kV upto 66kV)	287.58	308.17	9.33	4.78	0.401	0.264	0.539	0.568	1.77	3.77%	3.18%	1.00%	0.00	2.38	1.87

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

***CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

Form No: F41

Name of Distribution Licensee: MVVNL

True-Up Snapshot

S.No.	(True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
			(A)	(B)	(C)			(E)		
			True-Up			D=(C-A)/A		Trued-Up of Last Year	F=(C-E)/E	
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	MU	24,285.30	27,347.28	27,347.28	12.61%		22,455.77	21.78%	
II.	**Sale of Power (MU)**	MU	21,703.77	23,228.10	23,228.10	7.02%		18,765.24	23.78%	
III.	**Distribution Loss (%)**	%	0.11	0.15	0.15	41.70%		0.16	-8.35%	
						0.00%		-	0.00%	
A.	**Receipts**					0.00%		-	0.00%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	16,992.85	13,707.75	13,707.75	-19.33%		14,100.43	-2.78%	
	Total Receipts (A)	Rs. Crore	16,992.85	13,707.75	13,707.75	-19.33%		14,100.43	-2.78%	
						0.00%		-	0.00%	
B	**Expenditure**					0.00%		-	0.00%	
a	Cost of Power Procurement	Rs. Crore	13,274.08	15,677.33	15,677.33	18.10%		11,812.03	32.72%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	-	-	-	0.00%		-	0.00%	
b	Transmission and Load Dispatch Charges	Rs. Crore	598.67	692.73	692.73	15.71%		497.12	39.35%	
c	Net O&M Expenses	Rs. Crore				0.00%		-	0.00%	
i	R&M Expense	Rs. Crore	571.79	476.78	611.98	7.03%		352.97	73.38%	
ii	Net Employee Expenses	Rs. Crore	128.79	557.81	557.81	333.12%		315.96	76.54%	
iii	Net A&G Expense	Rs. Crore	273.70	813.04	945.16	245.33%		253.44	272.93%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore				0.00%			0.00%	
	Smart Metering OPEX	Rs. Crore	-	-	24.19	0.00%		-	0.00%	
	UPPCL O&M expenses	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	974.28	1,847.63	2,114.95	117.08%		922.37	129.30%	
d	Depreciation	Rs. Crore	493.06	839.51	440.67	-10.63%		205.45	114.49%	
e	Interest on Long-Term Loan	Rs. Crore	360.63	223.57	364.10	0.96%		55.83	552.16%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	29.05	38.71	38.71	33.25%		14.42	168.45%	
	Finance/Bank Charges	Rs. Crore	-	34.49	34.49	0.00%		-	0.00%	
g	Interest on Working Capital	Rs. Crore	147.24	1,511.68	176.18	19.66%		96.56	82.46%	
h	Bad and Doubtful debts	Rs. Crore	154.20	4,174.86	274.16	77.79%		114.96	138.48%	
i	Contribution towards Contingency Fund	Rs. Crore	-	-	-	0.00%		-	0.00%	
j	Return on Equity	Rs. Crore	589.20	-	525.46	-10.82%		347.54	51.19%	
k	Income Tax	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Expenditure (B)	Rs. Crore	16,620.41	25,040.51	20,362.96	22.52%		14,066.28	44.76%	
						0.00%		-	0.00%	
C	**Deductions**					0.00%		-	0.00%	
a	Income from other Business	Rs. Crore	-	-	-	0.00%		-	0.00%	
b	Non tariff income	Rs. Crore	38.06	434.27	272.42	615.76%		421.92	-35.43%	
C	Revenue from Open Access Customers	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Other Deductions (C)	Rs. Crore	38.06	434.27	272.42	615.76%		421.92	-35.43%	
D	**Net Annual Revenue Requirement of Licensee(B-C)**	Rs. Crore	16,582.34	24,606.24	20,090.54	21.16%		13,644.37	47.24%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	410.51	(10,898.49)	(6,382.79)	-1654.84%		456.06	-1499.55%	
F	Tariff Revision Impact	Rs. Crore	-	-	-	0.00%		-	0.00%	
G	**Shortfall/Excess after tariff revision impact (E+F)**	Rs. Crore	410.51	(10,898.49)	(6,382.79)	-1654.84%		456.06	-1499.55%	
H	Govt. Subsidy Received/Declared	Rs. Crore	-	3,692.08	3,692.08	0.00%		1,345.00	174.50%	
I	**Shortfall/Excess (G-H)**	Rs. Crore	410.51	(7,206.41)	(2,690.71)			1,801.06		

Note: Licenees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details: F20

Particulars	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up					Trued-Up		
Opening GFA	**Rs. Crore**								
Add: Additions	Rs. Crore								
Less: Deductions	Rs. Crore								
Closing GFA	Rs. Crore								
Note: Licenees are required to provide the above format Discom wise and consolidated both.									

Details of O&M components: F29

Particulars	Trued-Up of Previous		Approved in Tariff Order		True-Up Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		**100%**		**100%**		**100%**
a) Net Employee costs						
b) Net A&G expenses						
c) Net R&M expenses						
O&M Expenses Profit/(Loss) Sharing						
Smart Metering OPEX						
UPPCL O&M expenses						
Note: Licensees are required to provide above format Discom wise and consolidated both.						

S4 **Energy Balance Information as shown below :**

Particulars	Formulae	Approved in Tariff Order	True-Up Claimed	% Change of True-Up Claime wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)			
Distribution Losses (%)	(B)			
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))			
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))			
Energy Available after inter-state losses (MU)	H			
Interstate Transmission Loss (%)	**(J=(E-H)/E)**			
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)			
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)			
ACOS (Rs. /kWhr)	(Rs. /kWh)			
Note: Licenees are required to provide the above format Discom wise and consolidated both.				

F19 and F19A

CWIP & GFA Details

Parameters	Trued-Up (Previous Year)			True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order	Audited Accounts	True-Up Claimed
Opening WIP as on 1st April						
Investments						
Employee Expense Capitalisation						
A&G Expense Capitalisation						
Interest Capitalisation						
Transferred to GFA (total capitalisation)						
Closing WIP as on 31st March						
Opening GFA as on 1st April						
Additions						
Deductions						
Closing GFA as on 31st March						
Gross allowable Depreciation						
Net allowable Deprecaition						
Note: Licenees are required to provide the above format Discom wise and consolidated both.						

Form No: F42

Name of Distribution Licensee: MVVNL

APR Snapshot

S.No.	(APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued up of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
			ARR				Trued-Up		
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	MU	**27,116**	**28,841.53**	**6%**		**27,347.28**	**5%**	
II.	**Sale of Power (MU)**	MU	**24,334**	**24,448.30**	**0%**		**23,228.10**	**5%**	
III.	**Distribution Loss (%)**	%	**11.51%**	**15.23%**	**32%**		**0.15**	**1%**	
					0%		**-**	**0%**	
A.	**Receipts**				**0%**		**-**	**0%**	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	**14,100.43**	**14,820.62**	**5%**		**13,707.75**	**8%**	
	Total Receipts (A)	Rs. Crore	**14,100.43**	**14,820.62**	**5%**		**13,707.75**	**8%**	
					0%		**-**	**0%**	
B	**Expenditure**				**0%**		**-**	**0%**	
a	Cost of Power Procurement	Rs. Crore	**11,812.03**	**15,535.54**	**32%**		**15,677.33**	**-1%**	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore			**0%**		**-**	**0%**	
b	Transmission and Load Dispatch Charges	Rs. Crore	**716.12**	**761.70**	**6%**		**692.73**	**10%**	
c	Net O&M Expenses	Rs. Crore			**0%**		**-**	**0%**	
i	R&M Expense	Rs. Crore	**453.24**	**440.10**	**-3%**		**611.98**	**-28%**	
ii	Net Employee Expenses	Rs. Crore	**418.69**	**758.52**	**81%**		**557.81**	**36%**	
iii	Net A&G Expense	Rs. Crore	**325.43**	**1,019.57**	**213%**		**945.16**	**8%**	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore			**0%**		**-**	**0%**	
	Smart Metering OPEX	Rs. Crore	**-**	**28.89**	**0%**		**24.19**	**19%**	
	UPPCL O&M expenses	Rs. Crore	**-**	**-**	**0%**		**-**	**0%**	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	**1,197.36**	**2,247.07**	**88%**		**2,114.95**	**6%**	
d	Depreciation	Rs. Crore	**205.45**	**528.17**	**157%**		**440.67**	**20%**	
e	Interest on Long-Term Loan	Rs. Crore	**55.83**	**451.16**	**708%**		**364.10**	**24%**	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	**33.45**	**53.46**	**60%**		**38.71**	**38%**	
	Finance/Bank Charges	Rs. Crore	**-**	**34.49**	**0%**		**34.49**	**0%**	
g	Interest on Working Capital	Rs. Crore	**164.04**	**186.99**	**14%**		**176.18**	**6%**	
h	Bad and Doubtful debts	Rs. Crore	**291.73**	**296.41**	**2%**		**274.16**	**8%**	
i	Contribution towards Contingency Fund	Rs. Crore	**-**	**-**	**0%**		**-**	**0%**	
j	Return on Equity	Rs. Crore	**587.53**	**580.73**	**-1%**		**525.46**	**11%**	
k	Income Tax	Rs. Crore	**-**	**-**	**0%**		**-**	**0%**	
	Total Expenditure (B)	Rs. Crore	**15,063.54**	**20,704.62**	**37%**		**20,362.96**	**2%**	
					0%		**-**	**0%**	
C	**Deductions**				**0%**		**-**	**0%**	
a	Income from other Business	Rs. Crore	**-**	**-**	**0%**		**-**	**0%**	
b	Non tariff income	Rs. Crore	**278.79**	**272.42**	**-2%**		**272.42**	**0%**	
C	Revenue from Open Access Customers	Rs. Crore	**19.58**	**-**	**-100%**		**-**	**0%**	
	Total Other Deductions (C)	Rs. Crore	**298.37**	**272.42**	**-9%**		**272.42**	**0%**	
D	**Net Annual Revenue Requirement of Licensee(B-C)**	Rs. Crore	**14,765.17**	**20,403.32**	**38%**		**20,090.54**	**2%**	
E	Shortfall/Excess before tariff revision impact (A-	Rs. Crore	**(664.74)**	**(5,582.70)**	**740%**		**(6,382.79)**	**-13%**	
F	Tariff Revision Impact	Rs. Crore	**-**	**-**	**0%**		**-**	**0%**	
G	**Shortfall/Excess after tariff revision impact (E+F)**	Rs. Crore	**(664.74)**	**(5,582.70)**	**740%**		**(6,382.79)**	**-13%**	
H	Govt. Subsidy Received/Declared	Rs. Crore	**1,345.00**	**3,840.02**	**186%**		**3,692.08**	**4%**	
I	**Shortfall/Excess (G-H)**	Rs. Crore	**680.26**	**(1,742.67)**			**(2,690.71)**		

Note: Licenees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (B) as compared to	Remarks
		(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
		APR				Trued-Up		
Opening GFA	**Rs. Crore**							
Add: Additions	Rs. Crore							
Less: Deductions	Rs. Crore							
Closing GFA	Rs. Crore							
Note: Licenees are required to provide the above format Discom wise and consolidated both.								

Details of O&M components:

Particulars	Trued-Up of Previous Year		Approved in Tariff Order		APR Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		**100%**		**100%**		**100%**
a) Net Employee costs						
b) Net A&G expenses						
c) Net R&M expenses						
O&M Expenses Profit/(Loss) Sharing						
Smart Metering OPEX						
UPPCL O&M expenses						
Note: Licenees are required to provide the above format Discom wise and consolidated both.						

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	APR Claimed	% Change of APR Claime wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)			
Distribution Losses (%)	(B)			
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))			
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))			
Energy Available after inter-state losses (MU)	H			
Interstate Transmission Loss (%)	**(J=(E-H)/E)**			
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)			
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)			
ACOS (Rs. /kWhr)	(Rs. /kWh)			
Note: Licenees are required to provide the above format Discom wise and consolidated both.				

CWIP & GFA Details		
Parameters	APR	
	Approved in Tariff Order	APR Claimed
Opening WIP as on 1st April		
Investments		
Employee Expense Capitalisation		
A&G Expense Capitalisation		
Interest Capitalisation		
Transferred to GFA (total capitalisation)		
Closing WIP as on 31st March		
Opening GFA as on 1st April		
Additions		
Deductions		
Closing GFA as on 31st March		
Gross allowable Depreciation		
Net allowable Deprecaition		
Note: Licenees are required to provide the above format Discom wise and consolidated both.		

Form No: F43

Name of Distribution Licensee: MVVNL

ARR Snapshot

S.No.	(ARR)	Unit	Approved in Tariff Order	ARR Claimed	% Change of (B) as compared to (A)	Remarks	ARR of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	G=(B-D)/D	
			ARR				ARR		
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	MU		**30,434.07**			**27,115.56**	**12%**	
II.	**Sale of Power (MU)**	MU		**26,112.43**			**24,333.50**	**7%**	
III.	**Distribution Loss (%)**	%		**14.20%**			**0.12**	**23%**	
							-		
A.	**Receipts**						-		
a	Charges at current tariff rates	**Rs. Crore**		**16,092.90**			**14,100.43**	**14%**	
	Total Receipts (A)	Rs. Crore		**16,092.90**			**14,100.43**	**14%**	
B	**Expenditure**								
a	Cost of Power Procurement	Rs. Crore		**16,613.13**			**11,812.03**	**41%**	
b	Transmission and Load Dispatch Charges	Rs. Crore		**803.76**			**716.12**	**12%**	
c	Smart Meter Opex	Rs. Crore		**325.23**					
i	R&M Expense	Rs. Crore		**470.78**			**453.24**	**4%**	
ii	Net Employee Expenses	Rs. Crore		**793.21**			**418.69**	**89%**	
iii	Net A&G Expense	Rs. Crore		**1,090.62**			**325.43**	**235%**	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore		**2,679.84**			**1,197.36**	**124%**	
d	Depreciation	Rs. Crore		**620.71**			**205.45**	**202%**	
e	Interest on Long-Term Loan	Rs. Crore		**524.42**			**55.83**	**839%**	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore		**57.93**			**33.45**	**73%**	
g	Interest on Working Capital	Rs. Crore		**197.94**			**164.04**	**21%**	
h	Bad and Doubtful debts	Rs. Crore		**321.86**			**291.73**	**10%**	
i	Finance/Bank Charges	Rs. Crore		**34.49**			-	**0%**	
j	Return on Equity	Rs. Crore		**660.82**			**587.53**	**12%**	
k	Income Tax	Rs. Crore		-			-	**0%**	
	Total Expenditure (B)	Rs. Crore		**22,514.90**			**15,063.54**	**49%**	
C	**Deductions**								
a	Income from other Business	Rs. Crore		-			-	**0%**	
b	Non tariff income	Rs. Crore		**272.42**			**278.79**	**-2%**	
C	Revenue from Open Access Customers	Rs. Crore		-			**19.58**	**-100%**	
	Total Other Deductions (C)	Rs. Crore		**272.42**			**298.37**	**-9%**	
D	**Net Annual Revenue Requirement of Licensee(B-C)**	Rs. Crore		**22,242.48**			**14,765.17**	**51%**	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore		**(6,149.58)**			**(664.74)**	**825%**	
F	Tariff Revision Impact	Rs. Crore		-			-	**0%**	
G	**Shortfall/Excess after tariff revision impact (E+F)**	Rs. Crore		**(6,149.58)**			**(664.74)**	**825%**	
H	Govt. Subsidy Received/Declared	Rs. Crore		**3,840.02**			**1,345.00**	**186%**	
I	**Shortfall/Excess (G-H)**	Rs. Crore		**(2,309.56)**			**680.26**	**-440%**	

Note: Licenees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Trued-Up of Previous Year	ARR Claimed	% Change of (B) as compared to (A)	Remarks
		(A)	(B)	C=(B-A)/A	
		Trued-Up	ARR		
Opening GFA	**Rs. Crore**				
Add: Additions	Rs. Crore				
Less: Deductions	Rs. Crore				
Closing GFA	Rs. Crore				
Note: 1. Licenees are required to provide the above format Discom wise and consolidated both.					
2. Columns for rest of the years for Control Period shall be replicated.					

Details of O&M components:

Particulars	Trued-Up of Previous Year		ARR Claimed	
	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		**100%**		**100%**
a) Net Employee costs				
b) Net A&G expenses				
c) Net R&M expenses				
Note: 1. Licenees are required to provide the above format Discom wise and consolidated both.				
2. Columns for rest of the years for Control Period shall be replicated.				

Energy Balance Information as shown below :

Particulars	Formulae	FY _____	FY _____	FY _____	FY _____	FY _____
		Projected	Projected	Projected	Projected	Projected
Retail Sales (Audited) (MU)	(A)					
Distribution Losses (%)	(B)					
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))					
Energy from State Generating Stations (MU)	D					
Energy from Central Generating Stations (MU)	E					
Intra-State Transmission Loss (%)	F					
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))					
Energy Available after inter-state losses (MU)	H					
Interstate Transmission Loss (%)	**(J=(E-H)/E)**					
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)					
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)					
ACOS (Rs. /kWhr)	(Rs. /kWh)					
Note: Licenees are required to provide the above format Discom wise and consolidated both.						

Parameters
Opening WIP as on 1st April
Investments
Employee Expense Capitalisation
A&G Expense Capitalisation
Interest Capitalisation
Transferred to GFA (total capitalisation)
Closing WIP as on 31st March
Opening GFA as on 1st April
Additions
Deductions
Closing GFA as on 31st March
Gross allowable Depreciation
Net allowable Deprecaition
Note: Licenees are required to p both.

Form No: F44

Name of Distribution Licensee: MVVNL

Rate Schedule for Proposed Tariff

		Existing Tariff						Proposed Tariff						Variation	
Consumer Sub-Category		**Unit**	**Fixed Charges**	**Unit**	**Minimum Charges**	**Unit**	**Energy Charges**	**Unit**	**Fixed Charges**	**Unit**	**Minimum Charges**	**Unit**	**Energy Charges**	**Fixed Charges**	**Energy Charges**
LMV-1: Domestic Light, Fan & Power															
Life Line Consumers (both Rural and Urban)															
(up to 100 kWh/month)															
Dom: Rural Schedule (unmetered)															
Dom: Rural Schedule (metered) other than BPL															
0-100 kWh/month															
101-150 kWh/month															
151-300 kWh/month															
301-500 kWh/month															
Above 500 kWh/Month (starting from 501 unit)															
Dom: Supply at Single Point for Bulk Load															
Other Metered Domestic Consumers other than BPL															
0-150 kWh/month															
151-300 kWh/month															
301-500 kWh/month															
Above 500 kWh/Month (starting from 501 unit)															
Sub Total															
LMV-2:Non Domestic Light, Fan & Power															
Non Dom: Rural Schedule (unmetered)															
Non Dom: Rural Schedule (metered)															
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign															
Non Dom: Other Metered Non-Domestic Supply															
Load upto 2kW															
Upto 300 kWh / month															
301 – 1000 kWh / month															
Above 1000 kWh/Month															
Above 2kW to 4 kW															
Upto 300 kWh / month															
301 – 1000 kWh / month															
Above 1000 kWh/Month															
Above 4 kW															
Upto 300 kWh / month															
301 – 1000 kWh / month															
Above 1000 kWh/Month															
Sub Total															
LMV-3: Public Lamps															
Unmtered															
Unmetered - Gram Panchayat															
Unmetered - Nagar Palika & Nagar Panchayat															
Unmetered - Nagar Nigam															
Metered															
Metered - Gram Panchayat															
TOD : 18:00 - 06:00															
TOD : 06:00 - 18:00															
Metered - Nagar Palika & Nagar Panchayat															
TOD : 18:00 - 06:00															
TOD : 06:00 - 18:00															
Metered - Nagar Nigam															
TOD : 18:00 - 06:00															
TOD : 06:00 - 18:00															
Sub Total															
LMV-4: Light, fan & Power for Institutions															
Inst: Public															
Inst: Public : 0 – 1000 kWh / month															
Inst: Public : 1001 – 2000 kWh / month															
Inst: Public : Above 2000 kWh / month															
Inst: Private															
Load upto 3 kW															
Inst: Private : 0 – 1000 kWh / month															
Inst: Private : Above 1000 kWh / month															
Above 3 kW															
Inst: Private : 0 – 1000 kWh / month															
Inst: Private : Above 1000 kWh / month															
Sub Total															

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Fixed Charges	Energy Charges
LMV-5: Private Tube Wells/ Pumping Sets															
Unmtered															
PTW: Rural Schedule (unmetered)															
Metered															
PTW: Rural Schedule (metered)															
PTW: Urban Schedule (metered)															
Sub Total															
LMV 6: Small and Medium Power upto 100 HP (75 kW)															
Other than power loom: Rural schedule															
Up to 1000 kWh / month															
Up to 2000 kWh / month															
For above 2000 kWh / month															
Other than power loom: Urban schedule															
Up to 1000 kWh / month															
Up to 2000 kWh / month															
For above 2000 kWh / month															
Other than power loom: Urban schedule															
Summer Months (April to September)															
Other Urban : 0 – 1000 kWh / month															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
Other Urban: 1001 – 2000 kWh / month															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
Other Urban : Above 2000 kWh / month															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
Winter Months (October to March)															
Other Urban : 0 – 1000 kWh / month															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
Other Urban: 1001 – 2000 kWh / month															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
Other Urban : Above 2000 kWh / month															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
Sub Total															
LMV-7: Public Water Works															
Rural Schedule															
Rural Schedule: Jal Nigam															
Rural Schedule: Jal Sansthan															
Rural Schedule: Other PWWs															
Urban Schedule															
Urban Schedule: Jal Nigam															
Urban Schedule: Jal Sansthan															
Urban Schedule: Other PWWs															
Sub Total															
LMV-8: State Tube Wells & Pump Canals upto 100 HP															
Metered															
Metered STW															
Unmetered															
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP															
Unmetered: Laghu Dal Nahar above 100 BHP															
Sub Total															
LMV-9: Temporary Supply															
Metered															
Metered TS: Individual residential consumers															

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Fixed Charges	Energy Charges
Metered TS: Others															
Unmetered															
Unmetered TS: Ceremonies															
Unmetered TS: Temp shops															
Sub Total															
LMV-10: Departmental Employees															
LMV-10: Departmental Employees															
LMV-11: Electrical Vehicles															
Multi Story Buildings															
LMV-1b															
HV-1b															
Public Charging Station															
LT															
HT															
Sub Total															
HV-1: Non-Industrial Bulk Loads															
Commercial Loads / Private Institutions/Non-domestic bulk power consumer															
Supply at 11 kV															
Supply at 11 kV: 0 to 2500 kVAh/month															
Supply at 11 kV: Above 2500 kVAh/month															
Supply above 11 kV & above															
Supply above 11 kV & above: 0 to 2500 kVAh/month															
Supply above 11 kV & above: Above 2500 kVAh/month															
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings															
Supply at 11 kV															
Supply at 11 kV: 0 to 2500 kVAh/month															
Supply at 11 kV: Above 2500 kVAh/month															
Supply above 11 kV & above															
Supply above 11 kV & above: 0 to 2500 kVAh/month															
Supply above 11 kV & above: Above 2500 kVAh/month															
Sub Total															
HV-2: Large and Heavy Power above 100 BHP (75 kW)															
HV2 Urban Schedule: Supply at 11 kV															
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV															
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV															
HV2 Urban Schedule: Supply above 132 kV															
Summer Months (April to September)															
HV2 Urban Schedule: Supply at 11 kV															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
HV2 Urban Schedule: Supply above 132 kV															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
Winter Months (October to March)															
HV2 Urban Schedule: Supply at 11 kV															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV															
05:00 hrs to 11:00 hrs															
11:00 hrs to 17:00 hrs															
17:00 hrs to 23:00 hrs															
23:00 hrs to 05:00 hrs															

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							
05:00 hrs to 11:00 hrs							
11:00 hrs to 17:00 hrs							
17:00 hrs to 23:00 hrs							
23:00 hrs to 05:00 hrs							
HV2 Urban Schedule: Supply above 132 kV							
05:00 hrs to 11:00 hrs							
11:00 hrs to 17:00 hrs							
17:00 hrs to 23:00 hrs							
23:00 hrs to 05:00 hrs							
HV2 Rural Schedule: Supply at 11 kV							
Sub Total							
HV-3: Railway Traction							
HV3 Supply at and above 132 kV							
HV3 Supply below 132 kV							
HV3 For Metro traction							
Sub Total							
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)							
HV4 Supply at 11kV							
HV4 Supply above 11kV & upto 66kV							
HV4 Supply above 66 kV & upto 132kV							
Sub Total							
Bulk Supply							
Extra State Consumer							
Grand Total							

Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges

Form No: F44A

Name of Distribution Licensee: MVVNL

Rate Schedule for Proposed Tariff (Existing and Proposed)

		Existing Tariff					
Consumer Sub-Category		**Unit**	**Fixed Charges**	**Unit**	**Minimum Charges**	**Unit**	**Energy Charges**
LMV-1: Domestic Light, Fan & Power							
Life Line Consumers (both Rural and Urban)							
(up to 100 kWh/month)		Rs./kW/month				Rs/kWh	
Dom: Rural Schedule (unmetered)		**Rs./kW/month**				**Rs/kWh**	
Dom: Rural Schedule (metered) other than BPL							
0-100 kWh/month		Rs./kW/month				Rs/kWh	
101-150 kWh/month		Rs./kW/month				Rs/kWh	
151-300 kWh/month		Rs./kW/month				Rs/kWh	
301-500 kWh/month		Rs./kW/month				Rs/kWh	
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month				Rs/kWh	
Dom: Supply at Single Point for Bulk Load		**Rs./kW/month**				**Rs/kWh**	
Other Metered Domestic Consumers other than BPL							
0-150 kWh/month		Rs./kW/month				Rs/kWh	
151-300 kWh/month		Rs./kW/month				Rs/kWh	
301-500 kWh/month		Rs./kW/month		Apr to Sept	600.00	Rs/kWh	
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month		Oct to Mar	475.00	Rs/kWh	
Sub Total							
LMV-2:Non Domestic Light, Fan & Power							
Non Dom: Rural Schedule (unmetered)		**Rs./kW/month**				**Rs/kWh**	
Non Dom: Rural Schedule (metered)		**Rs./kW/month**				**Rs/kWh**	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		**Rs./kW/month**				**Rs/kWh**	
Non Dom: Other Metered Non-Domestic Supply							
Load upto 2kW							
Upto 300 kWh / month	Load upto 2kW	Rs./kW/month				Rs/kWh	
301 – 1000 kWh / month	Load upto 2kW	Rs./kW/month				Rs/kWh	
Above 1000 kWh/Month	Load upto 2kW	Rs./kW/month				Rs/kWh	
Above 2kW to 4 kW							
Upto 300 kWh / month	Above 2kW to 4 kW	Rs./kW/month				Rs/kWh	
301 – 1000 kWh / month	Above 2kW to 4 kW	Rs./kW/month				Rs/kWh	
Above 1000 kWh/Month	Above 2kW to 4 kW	Rs./kW/month				Rs/kWh	
Above 4 kW							
Upto 300 kWh / month	Above 4 kW	Rs./kW/month				Rs/kWh	
301 – 1000 kWh / month	Above 4 kW	Rs./kW/month				Rs/kWh	
Above 1000 kWh/Month	Above 4 kW	Rs./kW/month				Rs/kWh	
Sub Total							
LMV-3: Public Lamps							
Unmtered							
Unmetered - Gram Panchayat		Rs./kW/month				Rs/kWh	
Unmetered - Nagar Palika & Nagar Panchayat		Rs./kW/month				Rs/kWh	
Unmetered - Nagar Nigam		Rs./kW/month				Rs/kWh	
Metered							
Metered - Gram Panchayat							
TOD : 18:00 - 06:00	0%	Rs./kW/month				Rs/kWh	
TOD : 06:00 - 18:00	20%	Rs./kW/month				Rs/kWh	
Metered - Nagar Palika & Nagar Panchayat							
TOD : 18:00 - 06:00	0%	Rs./kW/month				Rs/kWh	
TOD : 06:00 - 18:00	20%	Rs./kW/month				Rs/kWh	
Metered - Nagar Nigam							
TOD : 18:00 - 06:00	0%	Rs./kW/month				Rs/kWh	
TOD : 06:00 - 18:00	20%	Rs./kW/month				Rs/kWh	
Sub Total							
LMV-4: Light, fan & Power for Institutions							
Inst: Public							
Inst: Public : 0 – 1000 kWh / month		Rs./kW/month				Rs/kWh	
Inst: Public : 1001 – 2000 kWh / month		Rs./kW/month				Rs/kWh	
Inst: Public : Above 2000 kWh / month		Rs./kW/month				Rs/kWh	
Inst: Private							
Load upto 3 kW							
Inst: Private : 0 – 1000 kWh / month	Load upto 3 kW	Rs./kW/month				Rs/kWh	
Inst: Private : Above 1000 kWh / month	Load upto 3 kW	Rs./kW/month				Rs/kWh	
Above 3 kW							
Inst: Private : 0 – 1000 kWh / month	Above 3 kW	Rs./kW/month				Rs/kWh	
Inst: Private : Above 1000 kWh / month	Above 3 kW	Rs./kW/month				Rs/kWh	
Sub Total							

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
LMV-5: Private Tube Wells/ Pumping Sets							
Unmtered							
PTW: Rural Schedule (unmetered)		Rs./BHP/month				Rs/kWh	
Metered							
PTW: Rural Schedule (metered)		Rs./BHP/month		Rs/BHP/month	160.00	Rs/kWh	
PTW: Urban Schedule (metered)		Rs./BHP/month		Rs/BHP/month	215.00	Rs/kWh	
Sub Total							
LMV 6: Small and Medium Power upto 100 HP (75 kW)							
Other than power loom: Rural schedule	**-7.5%**						
Up to 1000 kWh / month		Rs./kW/month				Rs/kWh	
Up to 2000 kWh / month		Rs./kW/month				Rs/kWh	
For above 2000 kWh / month		Rs./kW/month				Rs/kWh	
Other than power loom: Urban schedule							
Up to 1000 kWh / month		Rs./kW/month				Rs/kWh	
Up to 2000 kWh / month		Rs./kW/month				Rs/kWh	
For above 2000 kWh / month		Rs./kW/month				Rs/kWh	
Other than power loom: Urban schedule							
Summer Months (April to September)							
Other Urban : 0 – 1000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	0%	Rs./kW/month				Rs/kWh	
Other Urban: 1001 – 2000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	0%	Rs./kW/month				Rs/kWh	
Other Urban : Above 2000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	0%	Rs./kW/month				Rs/kWh	
Winter Months (October to March)							
Other Urban : 0 – 1000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month				Rs/kWh	
Other Urban: 1001 – 2000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month				Rs/kWh	
Other Urban : Above 2000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month				Rs/kWh	
Sub Total							
LMV-7: Public Water Works							
Rural Schedule	**-7.5%**						
Rural Schedule: Jal Nigam		Rs./kW/month				Rs/kWh	
Rural Schedule: Jal Sansthan		Rs./kW/month				Rs/kWh	
Rural Schedule: Other PWWs		Rs./kW/month				Rs/kWh	
Urban Schedule							
Urban Schedule: Jal Nigam		Rs./kW/month				Rs/kWh	
Urban Schedule: Jal Sansthan		Rs./kW/month				Rs/kWh	
Urban Schedule: Other PWWs		Rs./kW/month				Rs/kWh	
Sub Total							
LMV-8: State Tube Wells & Pump Canals upto 100 HP							
Metered							
Metered STW		Rs/BHP/month				Rs/kWh	
Unmetered							
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		Rs/BHP/month				Rs/kWh	
Unmetered: Laghu Dal Nahar above 100 BHP		Rs/BHP/month				Rs/kWh	
Sub Total							

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
LMV-9: Temporary Supply							
Metered							
Metered TS: Individual residential consumers		Rs./kW/month				Rs/kWh	
Metered TS: Others		Rs./kW/month		Rs/kW/week	450.00	Rs/kWh	
Unmetered							
Unmetered TS: Ceremonies		Rs/day				Rs/kWh	
Unmetered TS: Temp shops		Rs/day				Rs/kWh	
Sub Total							
LMV-10: Departmental Employees							
LMV-10: Departmental Employees		Rs./kW/month				Rs/kWh	
LMV-11: Electrical Vehicles							
Multi Story Buildings							
LMV-1b		Rs./kW/month				Rs/kWh	
HV-1b		Rs./kW/month				Rs/kWh	
Public Charging Station							
LT		Rs./kW/month				Rs/kWh	
HT		Rs./kW/month				Rs/kWh	
Sub Total							
HV-1: Non-Industrial Bulk Loads							
Commercial Loads / Private Institutions/Non-domestic bulk power consumer							
Supply at 11 kV							
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above							
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings							
Supply at 11 kV							
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above							
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Sub Total							
HV-2: Large and Heavy Power above 100 BHP (75 kW)							
HV2 Urban Schedule: Supply at 11 kV		Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV		Rs./kVA/month				Rs/kVAh	
Summer Months (April to September)							
HV2 Urban Schedule: Supply at 11 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
Winter Months (October to March)							
HV2 Urban Schedule: Supply at 11 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Rural Schedule: Supply at 11 kV	-7.50%	Rs./kVA/month				Rs/kVAh	
Sub Total							
HV-3: Railway Traction							
HV3 Supply at and above 132 kV		Rs./kVA/month		Rs./kVA/month	950.00	Rs/kVAh	
HV3 Supply below 132 kV		Rs./kVA/month		Rs./kVA/month	950.00	Rs/kVAh	
HV3 For Metro traction		Rs./kVA/month		Rs./kVA/month	900.00	Rs/kVAh	
Sub Total							
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)							
HV4 Supply at 11kV		Rs./kVA/month		Rs./kVA/month	1125.00	Rs/kVAh	
HV4 Supply above 11kV & upto 66kV		Rs./kVA/month		Rs./kVA/month	1125.00	Rs/kVAh	
HV4 Supply above 66 kV & upto 132kV		Rs./kVA/month		Rs./kVA/month	1125.00	Rs/kVAh	
Sub Total							
Bulk Supply							
Extra State Consumer							
Grand Total							

Note : Details are under Revenue Model

Form No: F45

Name of Distribution Licensee: MVVNL

Distribution Loss, Intrastate & Interstate Transmission Loss

Distribution Loss (%) of State Discoms (Actual/ Projection)								
S.No	**Particulars**	**Financial Year**		**Mvvnl**				
1	Past Years	FY 2018-19						
2		FY 2019-20		16.43%				
3		FY 2020-21		16.43%				
4		FY 2021-22		11.04%				
5	True-Up	FY 2022-23		15.06%				
6	APR	FY 2023-24		15.23%				
7	ARR	FY 2024-25		14.20%				

Intra-State Transmission Loss (%) (Actual/ Projection)								
S.No	**Particulars**	**Financial Year**		**Mvvnl**				
1	Past Years	FY 2018-19						
2		FY 2019-20		#REF!				
3		FY 2020-21		3.37%				
4		FY 2021-22		3.33%				
5	True-Up	FY 2022-23		3.33%				
6	APR	FY 2023-24		3.22%				
7	ARR	FY 2024-25		3.22%				

Inter-State Transmission Loss (%) (Actual/ Projection)								
S.No	**Particulars**	**Financial Year**		**Mvvnl**				
1	Past Years	FY 2018-19						
2		FY 2019-20		#REF!				
3		FY 2020-21		7.63%				
4		FY 2021-22		7.63%				
5	True-Up	FY 2022-23		2.06%				
6	APR	FY 2023-24		6.95%				
7	ARR	FY 2024-25		3.77%				

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Billing Determinants with Revenue																																
Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed	
	(FY 2019-20 Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed		APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed		ARR Claimed		ARR Claimed		ARR Claimed	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
LMV-1: Domestic Light, Fan & Power																												
Life Line Consumers (both Rural and Urban)																												
(up to 100 kWh/month)	**7,60,984**	**3,93,029**	**576.75**		1039160	36.55%	45,33,444	1053.46%	950.02	64.72%			52,76,623	407.78%	50,34,497	11.05%	4069.77	328.39%											
Dom: Rural Schedule (unmetered)	**4,51,025**	**8,90,103**	**2,052.43**		395705	-12.27%	1,30,545	-85.33%	1,660.35	-19.10%			417	-99.89%	634	-99.51%	91.90	-94.46%											
Dom: Rural Schedule (metered) other than BPL	**40,63,646**	**33,57,465**	**1,435.22**		4353825	7.14%	15,33,038	-54.34%	2,020.30	40.77%			13,82,680	-68.24%	15,99,184	4.31%	3620.40	79.20%											
Dom: Supply at Single Point for Bulk Load	**617**	**1,03,930**	**432.94**		109	-82.33%	42,527	-59.08%	229.74	-46.94%			95	-12.84%	23,256	-45.31%	61.05	-73.43%											
Other Metered Domestic Consumers other than BPL	**18,53,261**	**30,25,917**	**3,860.68**		1554793	-16.11%	33,91,582	12.08%	3,680.28	-4.67%			18,28,141	17.58%	39,33,826	15.99%	6024.19	63.69%											
Sub Total	**71,29,533**	**77,70,444**	**8,358.02**		7343592	3.00%	96,31,136	23.95%	8,540.68	2.19%			84,87,955	15.58%	1,05,91,398	9.97%	13867.32	62.37%											
Check		**77,70,444**	**8,358.02**		7343592												13867.32											
LMV-2:Non Domestic Light, Fan & Power	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%											
Non Dom: Rural Schedule (unmetered)	**10,370**	**17,220**	**34.60**		3913	-62.27%	3,561	-79.32%	35.11	1.48%			-	-100.00%	-	-100.00%	0.00	-100.00%											
Non Dom: Rural Schedule (metered)	**33,415**	**56,757**	**76.12**		58274	74.39%	2,87,197	406.02%	201.30	164.45%			1,28,788	121.00%	3,31,940	15.58%	467.97	132.47%											
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSig	**388**	**1,127**	**1.76**		6	-98.45%	2	-99.82%	2.01	14.46%			1	-83.33%	2	0.00%	0.00	-99.98%											
Non Dom: Other Metered Non-Domestic Supply	**3,19,093**	**9,70,645**	**1,544.30**		321462	0.74%	9,20,129	-5.20%	1,020.20	-33.94%			3,60,362	12.10%	11,01,707	19.73%	1525.81	49.56%											
Sub Total	**3,63,266**	**10,45,749**	**1,656.78**		383655	5.61%	12,10,889	15.79%	1,258.62	-24.03%			4,89,151	27.50%	14,33,649	18.40%	1993.77	58.41%											
Check		**10,45,749**	**1,656.78**		383655												1993.77											
LMV-3: Public Lamps	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%											
Unmtered	**1,000**	**41,812**	**148.91**		726	-27.40%	15,714	-62.42%	139.44	-6.35%			520	-28.37%	8,936	-43.13%	30.46	-78.15%											
Unmetered - Gram Panchayat	**513**	**9,685**	**40.52**		475	-7.41%	2,639	-72.75%	32.10	-20.78%			93	-80.53%	1,381	-47.67%	4.67	-85.46%											
Unmetered - Nagar Palika & Nagar Panchayat	**453**	**26,363**	**85.48**		221	-51.21%	12,842	-51.29%	87.41	2.26%			417	88.69%	6,030.50	-53.04%	22.06	-74.76%											
Unmetered - Nagar Nigam	**34**	**5,764**	**22.91**		30	-11.76%	233	-95.96%	19.93	-12.99%			11	-65.00%	1,525	554.29%	3.74	-81.25%											
Metered	**403**	**55,693**	**221.34**		434	7.69%	60,517	8.66%	229.74	3.80%			1,714	294.82%	64,503	6.59%	272.69	18.69%											
Metered - Gram Panchayat	**2**	**30**	**0.53**		5	150.00%	141	370.00%	0.09	-83.52%			401	7910.00%	2,183	1448.37%	6.58	7376.82%											
Metered - Nagar Palika & Nagar Panchayat	**302**	**11,779**	**54.56**		310	2.65%	14,244	20.93%	51.50	-5.60%			896	188.87%	14,315	0.50%	69.63	35.20%											
Metered - Nagar Nigam	**99**	**43,884**	**166.24**		119	20.20%	46,132	5.12%	178.15	7.16%			418	250.84%	48,005	4.06%	196.48	10.29%											
Sub Total	**1,403**	**97,505**	**370.24**		1160	-17.32%	76,231	-21.82%	369.19	-0.29%			2,234	92.54%	73,439	-3.66%	303.16	-17.89%											
Check		**97,505**	**370.24**		1160												303.16											
LMV-4: Light, fan & Power for Institutions	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%											
Inst: Public	**18,397**	**94,289**	**228.73**		23780	29.26%	1,31,205	39.15%	250.87	9.68%			50,062	110.52%	1,49,878	14.23%	259.89	3.60%											
Inst: Private	**4,271**	**24,403**	**34.49**		3128	-26.76%	38,607	58.20%	50.05	45.10%			4,299	37.42%	43,248	12.02%	59.56	18.99%											
Sub Total	**22,668**	**1,18,693**	**263.23**		26908	18.70%	1,69,812	43.07%	300.92	14.32%			54,360	102.02%	1,93,126	13.73%	319.44	6.16%											
Check		**1,18,693**	**263.23**		26908												319.44											
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%											
Unmtered	**2,12,975**	**8,66,966**	**1,439.29**		227588	6.86%	12,84,036	48.11%	1,520.88	5.67%			1,130	-99.50%	6,548	-99.49%	280.54	-81.55%											
PTW: Rural Schedule (unmetered)	**2,12,975**	**8,66,966**	**1,439.29**		227588	6.86%	12,84,036	48.11%	1,520.88	5.67%			1,130	-99.50%	6,548	-99.49%	280.54	-81.55%											
Metered	**13,179**	**53,693**	**56.61**		7825	-40.63%	3,02,681	463.73%	99.03	74.92%			2,90,675	3614.70%	15,18,575	401.71%	2350.70	2273.73%											
PTW: Rural Schedule (metered)	**5,721**	**29,469**	**32.32**		2835	-50.45%	2,83,052	860.50%	48.99	51.56%			2,84,712	9942.76%	14,82,031	423.59%	2307.97	4611.10%											
PTW: Urban Schedule (metered)	**7,458**	**24,223**	**24.29**		4990	-33.09%	19,629	-18.97%	50.04	106.01%			5,963	19.50%	36,544	86.17%	42.74	-14.60%											
Sub Total	**2,26,154**	**9,20,658**	**1,495.90**		235413	4.09%	15,86,717	72.35%	1,619.91	8.29%			2,91,805	23.95%	15,25,123	-3.88%	2631.24	62.43%											
Check		**9,20,658**	**1,495.90**		235413												2631.24											
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%											
Consumers getting supply as per "Rural Schedule"	**10,372**	**62,833**	**84.87**		9555	-7.88%	1,23,945	97.26%	145.70	71.67%			10,994	15.06%	1,12,510	-9.23%	156.87	7.66%											
Consumers getting supply other than "Rural Schedule"	**11,097**	**1,86,679**	**304.08**		17766	60.10%	2,12,113	13.62%	310.28	2.04%			21,450	20.74%	2,44,218	15.14%	407.66	31.39%											
Sub Total	**21,469**	**2,49,512**	**388.96**		27321	27.26%	3,36,058	34.69%	455.98	17.23%			32,444	18.75%	3,56,728	6.15%	564.53	23.81%											
Check		**2,49,512**	**388.96**		27321												564.53											
LMV-7: Public Water Works	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%											
Rural Schedule	**1,033**	**32,020**	**150.53**		988	-4.36%	25,440	-20.55%	112.10	-25.53%			1,671	69.08%	31,866	25.26%	136.20	21.50%											
Rural Schedule: Jal Nigam	**453**	**13,755**	**51.04**		399	-11.92%	11,447	-16.78%	44.95	-11.93%			739	85.26%	15,873	38.66%	60.44	34.46%											
Rural Schedule: Jal Sansthan	**250**	**12,154**	**54.54**		231	-7.60%	6,176	-49.19%	34.20	-37.29%			237	2.45%	4,312	-30.18%	29.75	-13.02%											
Rural Schedule: Other PWWs	**330**	**6,111**	**44.95**		358	8.48%	7,817	27.92%	32.95	-26.71%			695	94.05%	11,681	49.43%	46.01	39.65%											
Urban Schedule	**2,556**	**69,379**	**467.33**		2639	3.25%	72,617	4.67%	344.36	-26.31%			2,919	10.61%	73,469	1.17%	468.35	36.01%											
Urban Schedule: Jal Nigam	**132**	**6,415**	**33.19**		83	-37.12%	7,761	20.98%	17.53	-47.18%			141	70.38%	7,568	-2.48%	23.82	35.87%											
Urban Schedule: Jal Sansthan	**913**	**50,317**	**350.98**		1046	14.57%	50,509	0.38%	242.11	-31.02%			1,251	19.59%	42,105	-16.64%	272.75	12.65%											
Urban Schedule: Other PWWs	**1,511**	**12,647**	**83.16**		1510	-0.07%	14,347	13.44%	84.72	1.88%			1,527	1.10%	23,796	65.86%	171.78	102.76%											
Sub Total	**3,589**	**1,01,399**	**617.86**		3627	1.06%	98,057	-3.30%	456.46	-26.12%			4,589	26.54%	1,05,335	7.42%	604.55	32.44%											
Check		**1,01,399**	**617.86**		3627												604.55											
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%											
Metered	**747**	**2,546**	**87.99**		2847	281.12%	46,341	1720.15%	23.05	-73.80%			9,887	247.28%	1,30,981	182.65%	588.62	2453.65%											
Metered STW	**747**	**2,546**	**87.99**		2847	281.12%	46,341	1720.15%	23.05	-73.80%			9,887	247.28%	1,30,981	182.65%	588.62	2453.65%											
Unmetered	**9,218**	**1,47,599**	**1,233.35**		7868	-14.65%	1,10,936	-24.84%	948.08	-23.13%			1,340	-82.97%	20,021	-81.95%	171.85	-81.87%											
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	**9,218**	**1,47,599**	**1,208.65**		7865	-14.68%	1,10,823	-24.92%	936.78	-22.49%			1,339	-82.98%	19,964	-81.99%	171.66	-81.68%											
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	**24.70**		3	0.00%	113	0.00%	11.31	-54.22%			2	-50.00%	57	-50.00%	0.19	-98.30%											

Category / Sub-Category	Billing Determinants with Revenue																														
	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	(FY 2019-20 Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed		APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed		ARR Claimed		ARR Claimed		AB=(AA-S)/S
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	
Sub Total	**9,965**	**1,50,145**	**1,321.34**		10715	7.53%	1,57,277	4.75%	971.13	-26.50%			11,227	4.78%	1,51,001	-3.99%	760.47	-21.69%										
Check		**1,50,145**	**1,321.34**		10715												760.47											
LMV-9: Temporary Supply	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
Metered	**5,343**	**552**	**0.52**		6171	15.50%	23,479	4150.67%	1.56	201.30%			11,533	86.89%	26,717	13.79%	37.79	2329.58%										
Metered TS: Individual residential consumers	**683**	**66**	**0.01**		918	34.41%	1,048	1487.88%	0.07	525.87%			1,651	79.89%	3,174	202.89%	3.04	4569.70%										
Metered TS: Others	**4,660**	**486**	**0.51**		5253	12.73%	22,431	4512.02%	1.49	194.63%			9,882	88.12%	23,543	4.96%	34.75	2231.74%										
Unmetered	**5**	-	-		10	100.00%	168	0.00%	-	0.00%			13	25.00%	15	-91.07%	1.27	0.00%										
Unmetered TS: Ceremonies	-	-	-		0	0.00%	2	0.00%	-	0.00%			-	0.00%	-	-100.00%	0.00	0.00%										
Unmetered TS: Temp shops	**5**	-	-		10	100.00%	166	0.00%	-	0.00%			13	25.00%	15	-90.96%	1.27	0.00%										
Sub Total	**5,348**	**552**	**0.52**		6181	15.58%	23,647	4181.08%	1.56	201.30%			11,546	86.79%	26,732	13.05%	39.06	2411.09%										
Check		**552**	**0.52**		6181												39.06											
LMV-10: Departmental Employees	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
LMV-10: Sub Total	**26,628**	**83,815**	**148.42**		24430.082	-8.25%	80,755	-3.65%	151.50	2.08%			14,818	-39.35%	48,637	-39.77%	144.37	-4.71%										
Check		**83,815**	**148.42**		24430.082												144.37											
LMV-11: Electrical Vehicles	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
Multi Story Buildings	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
LMV-1b	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
HV-1b	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
Public Charging Station	-	-	-		0	0.00%	5,919	0.00%	-	0.00%			128	0.00%	9,180	55.08%	7.58	0.00%										
LT	-	-	-		0	0.00%	522	0.00%	-	0.00%			120	0.00%	2,834	442.52%	1.70	0.00%										
HT	-	-	-		0	0.00%	5,397	0.00%	-	0.00%			8	0.00%	6,346	17.58%	5.88	0.00%										
Sub Total	-	-	-		0	0.00%	-	0.00%	-	0.00%			128	0.00%	9,180	0.00%	7.58	0.00%										
Check		-	-		0												7.58											
HV-1: Non-Industrial Bulk Loads	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
Rural Schedule	**27**	-	**714.66**		42	55.56%	21,709	0.00%	-	-100.00%			74	77.02%	23,551	8.48%	39.15	0.00%										
Rural Schedule - Supply at 11 kV	**23**	-	**591.81**		38	65.22%	19,059	0.00%	-	-100.00%			70	85.13%	20,757	8.91%	33.83	0.00%										
Rural Schedule - Supply above 11 kV	**4**	-	**122.84**		4	0.00%	2,650	0.00%	-	-100.00%			4	0.00%	2,793	5.41%	5.32	0.00%										
Urban Schedule	**1,131**	**4,15,494**	-		1302	15.12%	4,58,335	10.31%	835.09	0.00%			1,617	24.20%	5,24,992	14.54%	976.99	16.99%										
Urban Schedule - Supply at 11 kV	**1,126**	**3,23,067**	-		1297	15.19%	4,57,325	41.56%	670.05	0.00%			1,607	23.87%	5,22,176	14.18%	973.51	45.29%										
Urban Schedule - Supply above 11 kV	**5**	**92,427**	-		5	0.00%	1,010	-98.91%	165.04	0.00%			11	110.00%	2,816	178.82%	3.49	-97.89%										
Sub Total	**1,158**	**4,15,494**	**714.66**		1344	16.06%	4,80,044	15.54%	835.09	16.85%			1,691	25.85%	5,48,543	14.27%	1016.14	21.68%										
Check		**4,15,494**	**714.66**		1344												1016.14											
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
HV2 Urban Schedule: Supply at 11 kV	**1,680**	**4,48,130**	**1,018.07**		1787	6.37%	5,36,845	19.80%	1,165.05	14.44%			2,126	19.00%	6,55,074	22.02%	1350.23	15.89%										
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	**58**	**1,03,498**	**217.94**		36	-37.93%	83,313	-19.50%	304.88	39.89%			55	51.64%	60,731	-27.11%	185.31	-39.22%										
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	**6**	**43,500**	**38.83**		13	116.67%	19,302	-55.63%	51.58	32.81%			18	34.69%	40,991	112.37%	143.51	178.25%										
HV2 Urban Schedule: Supply above 132 kV	**15**	**2,168**	**1.43**		2	-86.67%	14,039	547.53%	12.05	740.89%			2	3.00%	5,190	-63.03%	11.43	-5.12%										
HV2 Rural Schedule: Supply at 11 kV	**250**	**12,649**	**0.35**		363	45.20%	2,08,776	1550.55%	46.52	13259.63%			526	44.99%	1,86,358	-10.74%	364.82	684.25%										
Sub Total	**2,009**	**6,09,944**	**1,276.63**		2201	9.56%	8,62,275	41.37%	1,580.08	23.77%			2,727	23.90%	9,48,344	9.98%	2055.32	30.08%										
Check		**6,09,944**	**1,276.63**		2201												2055.32											
HV-3: Railway Traction	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
HV3 Supply at and above 132 kV	-	-	**186.56**		0	0.00%	-	0.00%	-	-100.00%			-	0.00%	-	0.00%	0.00	0.00%										
HV3 Supply below 132 kV	-	**28,400**	-		0	0.00%	-	-100.00%	15.00	0.00%			-	0.00%	-	0.00%	0.00	-100.00%										
HV3 For Metro traction	**2**	**8,000**	**9.89**		2	0.00%	9,900	23.75%	27.30	176.16%			2	0.00%	12,829	29.58%	34.03	24.64%										
Sub Total	**2**	**36,400**	**196.45**		2	0.00%	9,900	-72.80%	42.30	-78.47%			2	0.00%	12,829	29.58%	34.03	-19.55%										
Check		**36,400**	**196.45**		2												34.03											
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
HV4 Supply at 11kV	**9**	**25,091**	**74.20**		20	122.22%	21,353	-14.90%	63.53	-14.39%			16	-18.40%	20,273	-5.06%	55.23	-13.06%										
HV4 Supply above 11kV & upto 66kV	**1**	**5,851**	**83.10**		13	1200.00%	7,344	25.52%	21.68	-73.91%			14	9.85%	7,490	1.99%	25.59	18.05%										
HV4 Supply above 66 kV & upto 132kV	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
Sub Total	**10**	**30,942**	**157.30**		33	230.00%	28,697	-7.26%	85.20	-45.83%			31	-7.27%	27,762	-3.26%	80.82	-5.15%										
Check		**30,942**	**157.30**		33												80.82											
Bulk Supply	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%										
Extra State Consumer	**1**	**5,000**	**41.04**		1	0.00%	5,000	0.00%	28.92	-29.54%			1	0.00%	5,000	0.00%	26.51	-8.34%										
Grand Total	**78,13,203**	**1,16,36,252**	**17,007.33**		8066583.08	3.24%	-	-100.00%	-	-100.00%			94,04,709	16.59%	1,60,56,826	0.00%	24448.30	0.00%										
Check																						**Note : Due to change in Tariff Categories, details are under Revenue Model**						

Form No: F47

Name of Distribution Licensee: MVVNL

Avg. No. of Hour Supply Per day

Category / Sub-Category	Avg. No. of Hours Supply Per day	
	True-Up	APR
	FY 2022-23	FY 2023-24
	True-Up Claimed	APR Claimed
LMV-1: Domestic Light, Fan & Power		
Dom: Rural Schedule (unmetered)		
Dom: Rural Schedule (metered) other than BPL		
Dom: Supply at Single Point for Bulk Load		
Other Metered Domestic Consumers other than BPL		
BPL (both Rural and Urban)		
* If Possible provide separate data for Rural & Urban consumers	NA	
SUBTOTAL (LMV-1)		
LMV-2:Non Domestic Light,Fan & Power		
Non Dom: Rural Schedule (unmetered)	17:19	17:24
Non Dom: Rural Schedule (metered)	17:19	17:24
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	NA	NA
Non Dom: Other Metered Non-Domestic Supply	NA	NA
SUBTOTAL (LMV-2)		
LMV-3: Public Lamps		
Unmetered - Gram Panchayat	17:24	17:24
Unmetered - Nagar Palika & Nagar Panchayat	20:38	21:02
Unmetered - Nagar Nigam	23:40	23:31
Metered - Gram Panchayat	17:36	17:24
Metered - Nagar Palika & Nagar Panchayat	20:38	21:02
Metered - Nagar Nigam	23:40	23:31
SUBTOTAL (LMV-3)		
LMV-4: Light, fan & Power for Institutions		
Inst: Public	NA	NA
Inst: Private	NA	NA
SUBTOTAL (LMV-4)		
LMV-5: Private Tube Wells/ Pumping Sets		

PTW: Rural Schedule (unmetered)	10:00	17:24
PTW: Rural Schedule (metered)	10:00	17:24
PTW: Urban Schedule (metered)	23:40	17:24
SUBTOTAL (LMV-5)		
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Power Loom: Rural schedule	NA	NA
Power Loom: Urban schedule	NA	NA
Other than power loom: Rural schedule	NA	NA
Other than power loom: Urban schedule	NA	NA
SUBTOTAL (LMV-6)		
LMV-7: Public Water Works		
Rural Schedule: Jal Nigam	NA	NA
Rural Schedule: Jal Sansthan	NA	NA
Rural Schedule: Other PWWs	NA	NA
Urban Schedule: Jal Nigam	NA	NA
Urban Schedule: Jal Sansthan	NA	NA
Urban Schedule: Other PWWs	NA	NA
SUBTOTAL (LMV-7)		
LMV-8: State Tube Wells & Pump Canals upto 100 HP		
Metered STW	NA	NA
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP	NA	NA
Unmetered: Laghu Dal Nahar above 100 BHP	NA	NA
SUBTOTAL (LMV-8)		
LMV-9: Temporary Supply		
Metered TS: Individual residential consumers	NA	NA
Metered TS: Others	NA	NA
Unmetered TS: Ceremonies	NA	NA
Unmetered TS: Temp shops	NA	NA
SUBTOTAL (LMV-9)		
LMV-10: Departmental Employees		
Serving: Class IV Employees	NA	NA
Serving: Class III Employees	NA	NA
Serving: Junior Engineers & Equivalent	NA	NA
Serving: Assistant Engineers & Equivalent	NA	NA
Serving: Executive Engineers & Equivalent	NA	NA
Serving: Deputy General Manager & Equivalent	NA	NA
Serving: CGM/GM & Equivalent posts and above	NA	NA
Pensioners	NA	NA
SUBTOTAL (LMV-10)		

HV-1: Non-Industrial Bulk Loads		
HV1 Urban Schedule: Supply at 11 kV	NA	NA
HV1 Urban Schedule: Supply above 11 kV & above	NA	NA
HV1 Rural Schedule: Supply at 11 kV	NA	NA
HV1 Rural Schedule: Supply above 11 kV & above	NA	NA
SUBTOTAL (HV-1)		
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11 kV	NA	NA
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	NA	NA
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	NA	NA
HV2 Urban Schedule: Supply above 132 kV	NA	NA
HV2 Rural Schedule: Supply at 11 kV	NA	NA
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV	NA	NA
SUBTOTAL (HV-2)		
HV-3: Railway Traction		
SUBTOTAL (HV-3)		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV	NA	NA
HV4 Supply above 11kV & upto 66kV	NA	NA
HV4 Supply above 66 kV & upto 132kV	NA	NA
SUBTOTAL (HV-4)		
BULK SUPPLY		
Bulk Supply	NA	NA
EXTRA STATE CONSUMER		
LMV-11: EV Charging		
Multi Story Buildings		
Multi Story Buildings (Covered under LMV-1b)	NA	NA
Multi Story Buildings (Covered under HV-1b)	NA	NA
Public Charging Stations		
Public Charging Station (LT)	NA	NA
Public Charging Station (HT)	NA	NA
GRAND TOTAL		
Note: Licenees are required to provide the above format Discom wise and consolidated both.		

* NA = Data Not Available

Form No: F49
Name of Distribution Licensee: MVVNL
Revenue from Tariff

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month) **Dom: Rural Schedule (unmetered)** **Dom: Rural Schedule (metered) other than BPL** *0-100 kWh/month* *101-150 kWh/month* *151-300 kWh/month* *301-500 kWh/month* Above 500 kWh/Month (starting from 501 unit) **Dom: Supply at Single Point for Bulk Load** **Other Metered Domestic Consumers other than BPL** *0-150 kWh/month* *151-300 kWh/month* *301-500 kWh/month* *Above 500 kWh/Month (starting from 501 unit)* **Sub Total**	**Note : Tariff Structure from FY 2022-23 has been changed, same has been captured under Petition Writeup**										
LMV-2:Non Domestic Light, Fan & Power **Non Dom: Rural Schedule (unmetered)** **Non Dom: Rural Schedule (metered)** **Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign** **Non Dom: Other Metered Non-Domestic Supply** ***Load upto 2 kW*** *Upto 300 kWh / month* *301 – 1000 kWh / month* *Above 1000 kWh/Month* ***Above 2 kW to 4 kW*** *Upto 300 kWh / month* *301 – 1000 kWh / month* *Above 1000 kWh/Month* ***Above 4 kW*** *Upto 300 kWh / month* *301 – 1000 kWh / month* *Above 1000 kWh/Month* **Sub Total**											
LMV-3: Public Lamps **Unmetered** Unmetered - Gram Panchayat Unmetered - Nagar Palika & Nagar Panchayat Unmetered - Nagar Nigam **Metered** **Metered - Gram Panchayat** *18:00 hrs - 06:00 hrs* *06:00 hrs - 18:00 hrs* **Metered - Nagar Palika & Nagar Panchayat** *18:00 hrs - 06:00 hrs* *06:00 hrs - 18:00 hrs* **Metered - Nagar Nigam** *18:00 hrs - 06:00 hrs* *06:00 hrs - 18:00 hrs* **Sub Total**											
LMV-4: Light, fan & Power for Institutions **Inst: Public** Inst: Public : 0 – 1000 kWh / month Inst: Public : 1001 – 2000 kWh / month Inst: Public : Above 2000 kWh / month **Inst: Private** **Up to 3 kW** Inst: Private : 0 – 1000 kWh / month Inst: Private : Above 1000 kWh / month **Above 3 kW** Inst: Private : 0 – 1000 kWh / month Inst: Private : Above 1000 kWh / month **Sub Total**											
LMV-5: Private Tube Wells/ Pumping Sets **Consumers getting supply as per "Rural Schedule"** **PTW: Rural Schedule (unmetered) (Total)** PTW: Rural Schedule (unmetered) *PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)* **PTW: Rural Schedule (metered) (Total)** PTW: Rural Schedule (metered) *PTW: Rural Schedule (Energy Efficient Pumps) (metered)* **Consumers getting supply as per "Urban Schedule (Metered Supply)"** PTW: Urban Schedule (metered) **Sub Total**											
LMV 6: Small and Medium Power upto 100 HP (75 kW) **Consumers getting supply as per "Rural Schedule"** *Up to 1000 kWh / month* *Up to 2000 kWh / month* *For above 2000 kWh / month* **Consumers getting supply other than "Rural Schedule"** **Summer Months (April to September)** ***Up to 1000 kWh / month*** *05:00 hrs to 11:00 hrs* *11:00 hrs to 17:00 hrs* *17:00 hrs to 23:00 hrs* *23:00 hrs to 05:00 hrs* ***Up to 2000 kWh / month*** *05:00 hrs to 11:00 hrs* *11:00 hrs to 17:00 hrs* *17:00 hrs to 23:00 hrs* *23:00 hrs to 05:00 hrs* ***For above 2000 kWh / month***											

Form No: F49

Name of Distribution Licensee: MVVNL

Revenue from Tariff

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
Up to 1000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Up to 2000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
For above 2000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Sub Total											
LMV-7: Public Water Works											
Consumers getting supply as per "Rural Schedule"											
Rural Schedule: Jal Nigam											
Rural Schedule: Jal Sansthan											
Rural Schedule: Other PWWs											
Consumers getting supply other than "Rural Schedule"											
Urban Schedule: Jal Nigam											
Urban Schedule: Jal Sansthan											
Urban Schedule: Other PWWs											
Sub Total											
LMV-8: State Tube Wells & Pump Canals upto 100 HP											
Metered											
Metered STW											
Unmetered											
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP											
Unmetered: Laghu Dal Nahar above 100 BHP											
Sub Total											
LMV-9: Temporary Supply											
Metered											
Metered TS: Individual residential consumers											
Metered TS: Others											
Unmetered											
Unmetered TS: Ceremonies											
Unmetered TS: Temp shops											
Sub Total											
LMV-10: Departmental Employees											
LMV-11: Electrical Vehicles											
Multi Story Buildings											
LMV-1b											
HV-1b											
Public Charging Station											
LT											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HT											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Sub Total											
HV-1: Non-Industrial Bulk Loads											
Rural Schedule											
Rural Schedule - Supply at 11 kV											
Rural Schedule - Supply above 11 kV											
Urban Schedule											
Urban Schedule - Supply at 11 kV											
Urban Schedule - Supply above 11 kV											
Sub Total											
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.											
Supply at 11 kV											
0-2500 kVAh/month											

Form No: F49

Name of Distribution Licensee: MVVNL

Revenue from Tariff

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
Above 2500 kVAh/month											
Supply above 11 kV											
0-2500 kVAh/month											
Above 2500 kVAh/month											
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels											
Supply at 11 kV											
0-2500 kVAh/month											
Above 2500 kVAh/month											
Supply above 11 kV											
0-2500 kVAh/month											
Above 2500 kVAh/month											
Sub Total											
HV-2: Large and Heavy Power above 100 BHP (75 kW)											
HV2 Urban Schedule: Supply at 11 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Urban Schedule: Supply above 132 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Rural Schedule: Supply at 11 kV											
Sub Total											
HV-3: Railway Traction											
HV3 Supply at and above 132 kV											
HV3 Supply below 132 kV											
HV3 For Metro traction											
Sub Total											
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)											
HV4 Supply at 11kV											
HV4 Supply above 11kV & upto 66kV											
HV4 Supply above 66 kV & upto 132kV											
Sub Total											
Extra State Consumer											
Bulk Supply Consumer											
Grand Total				**Note : Tariff Structure from FY 2022-23 has been changed, same has been captured under Petition Writeup**							

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Life Line Consumers (both Rural and Urban)						
(up to 100 kWh/month)	-		3.73	-55%	3.71	44%
Dom: Rural Schedule (unmetered)	-		3.47	-58%	3.47	41%
Dom: Rural Schedule (metered) other than BPL	-		4.51	-46%	4.54	53%
0-100 kWh/month	-		3.92	-53%	3.95	46%
101-150 kWh/month	-		4.17	-50%	4.17	49%
151-300 kWh/month	-		5.40	-35%	5.40	63%
301-500 kWh/month	-		5.82	-30%	5.81	68%
Above 500 kWh/Month (starting from 501 unit)	-		-	-100%	-	0%
Dom: Supply at Single Point for Bulk Load	-		7.50	-10%	7.53	88%
Other Metered Domestic Consumers other than BPL	-		6.69	-20%	6.69	79%
0-150 kWh/month	-		6.62	-21%	6.63	78%
151-300 kWh/month	-		6.33	-24%	6.33	74%
301-500 kWh/month	-		6.60	-21%	6.61	78%
Above 500 kWh/Month (starting from 501 unit)	-		7.11	-15%	7.12	84%
Sub Total	-		-	-100%	-	0%
	-		5.24	-37%	5.23	61%
LMV-2:Non Domestic Light, Fan & Power	-		-	-100%	-	0%
Non Dom: Rural Schedule (unmetered)	-		-	-100%	-	0%
Non Dom: Rural Schedule (metered)	-		-	-100%	-	0%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-		6.40	-23%	6.40	75%
Non Dom: Other Metered Non-Domestic Supply	-		-	-100%	-	0%
Load upto 2 kW	-		10.89	30%	11.24	132%
Upto 300 kWh / month	-		-	-100%	-	0%
301 – 1000 kWh / month	-		-	-100%	-	0%
Above 1000 kWh/Month	-		-	-100%	-	0%
Above 2 kW to 4 kW	-		-	-100%	-	0%
Upto 300 kWh / month	-		10.39	24%	10.86	128%
301 – 1000 kWh / month	-		10.65	28%	11.24	132%
Above 1000 kWh/Month	-		9.86	18%	10.12	119%
Above 4 kW	-		-	-100%	-	0%
Upto 300 kWh / month	-		12.48	50%	12.45	146%
301 – 1000 kWh / month	-		-	-100%	-	0%
Above 1000 kWh/Month	-		14.11	69%	13.80	162%
Sub Total	-		9.29	11%	9.35	110%
	-		9.84	18%	10.10	119%
LMV-3: Public Lamps	-		-	-100%	-	0%
Unmetered	-		-	-100%	-	0%
Unmetered - Gram Panchayat	-		16.90	102%	16.90	198%
Unmetered - Nagar Palika & Nagar Panchayat	-		11.19	34%	11.19	131%
Unmetered - Nagar Nigam	-		15.75	89%	15.75	185%
Metered	-		30.84	270%	30.84	362%
Metered - Gram Panchayat	-		8.99	8%	9.00	106%
18:00 hrs - 06:00 hrs	-		8.04	-4%	8.17	96%
06:00 hrs - 18:00 hrs	-		8.04	-4%	8.17	96%
Metered - Nagar Palika & Nagar Panchayat	-		-	-100%	-	0%
18:00 hrs - 06:00 hrs	-		8.48	2%	8.57	101%
06:00 hrs - 18:00 hrs	-		8.48	2%	8.57	101%
Metered - Nagar Nigam	-		-	-100%	-	0%
18:00 hrs - 06:00 hrs	-		9.20	10%	9.21	108%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
06:00 hrs - 18:00 hrs	-		9.20	10%	9.21	108%
Sub Total	-		-	-100%	-	0%
	-		9.79	17%	9.37	110%
LMV-4: Light, fan & Power for Institutions	-		-	-100%	-	0%
Inst: Public	-		-	-100%	-	0%
Inst: Public : 0 – 1000 kWh / month	-		10.28	23%	10.27	121%
Inst: Public : 1001 – 2000 kWh / month	-		-	-100%	-	0%
Inst: Public : Above 2000 kWh / month	-		-	-100%	-	0%
Inst: Private	-		-	-100%	-	0%
Up to 3 kW	-		11.95	43%	11.95	140%
Inst: Private : 0 – 1000 kWh / month	-		-	-100%	-	0%
Inst: Private : Above 1000 kWh / month	-		-	-100%	-	0%
Above 3 kW	-		-	-100%	-	0%
Inst: Private : 0 – 1000 kWh / month	-		-	-100%	-	0%
Inst: Private : Above 1000 kWh / month	-		-	-100%	-	0%
Sub Total	-		-	-100%	-	0%
	-		10.59	27%	10.58	124%
LMV-5: Private Tube Wells/ Pumping Sets	-		-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-		-	-100%	-	0%
PTW: Rural Schedule (unmetered) (Total)	-		2.52	-70%	2.63	31%
PTW: Rural Schedule (unmetered)	-		1.63	-80%	1.63	19%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-		1.63	-80%	1.63	19%
PTW: Rural Schedule (metered) (Total)	-		-	-100%	-	0%
PTW: Rural Schedule (metered)	-		2.63	-68%	2.63	31%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-		2.63	-68%	2.63	31%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-		-	-100%	-	0%
PTW: Urban Schedule (metered)	-		7.75	-7%	7.74	91%
Sub Total	-		7.75	-7%	7.74	91%
	-		2.61	-69%	2.71	32%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-		-	-100%	-	0%
Up to 1000 kWh / month	-		7.62	-9%	8.43	99%
Up to 2000 kWh / month	-		-	-100%	-	0%
For above 2000 kWh / month	-		-	-100%	-	0%
Consumers getting supply other than "Rural Schedule"	-		-	-100%	-	0%
Summer Months (April to September)	-		7.59	-9%	8.38	98%
Up to 1000 kWh / month	-		7.74	-7%	8.66	102%
05:00 hrs to 11:00 hrs	-		4.41	-47%	8.83	104%
11:00 hrs to 17:00 hrs	-		-	-100%	8.86	104%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Up to 2000 kWh / month	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
For above 2000 kWh / month	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Winter Months (October to March)	-		-	-100%	-	0%
Up to 1000 kWh / month	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		8.99	8%	8.98	105%
17:00 hrs to 23:00 hrs	-		7.84	-6%	7.83	92%
23:00 hrs to 05:00 hrs	-		8.93	7%	8.93	105%
Up to 2000 kWh / month	-		10.03	20%	10.02	118%
05:00 hrs to 11:00 hrs	-		8.93	7%	8.93	105%
11:00 hrs to 17:00 hrs	-		8.65	4%	8.65	101%
17:00 hrs to 23:00 hrs	-		7.51	-10%	7.50	88%
23:00 hrs to 05:00 hrs	-		8.60	3%	8.59	101%
For above 2000 kWh / month	-		9.70	16%	9.69	114%
05:00 hrs to 11:00 hrs	-		8.60	3%	8.59	101%
11:00 hrs to 17:00 hrs	-		8.81	6%	8.81	103%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Sub Total	-		-	-100%	-	0%
	-		-	-100%	-	0%
LMV-7: Public Water Works	-		-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-		-	-100%	-	0%
Rural Schedule: Jal Nigam	-		-	-100%	-	0%
Rural Schedule: Jal Sansthan	-		-	-100%	-	0%
Rural Schedule: Other PWWs	-		-	-100%	-	0%
Consumers getting supply other than "Rural Schedule"	-		-	-100%	-	0%
Urban Schedule: Jal Nigam	-		-	-100%	-	0%
Urban Schedule: Jal Sansthan	-		-	-100%	-	0%
Urban Schedule: Other PWWs	-		-	-100%	-	0%
Sub Total	-		-	-100%	-	0%
	-		-	-100%	-	0%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		8.93	7%	8.92	105%
Metered	-		8.93	7%	8.93	105%
Metered STW	-		8.93	7%	8.93	105%
Unmetered	-		10.03	20%	10.02	118%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		7.84	-6%	7.83	92%
Unmetered: Laghu Dal Nahar above 100 BHP	-		8.60	3%	8.59	101%
Sub Total	-		8.60	3%	8.59	101%
	-		8.60	3%	8.59	101%
LMV-9: Temporary Supply	-		9.70	16%	9.69	114%
Metered	-		7.51	-10%	7.50	88%
Metered TS: Individual residential consumers	-		5.30	-37%	8.72	102%
Metered TS: Others	-		-	-100%	-	0%
Unmetered	-		-	-100%	-	0%
Unmetered TS: Ceremonies	-		7.81	-6%	7.39	87%
Unmetered TS: Temp shops	-		-	-100%	-	0%
Sub Total	-		-	-100%	-	0%
	-		-	-100%	-	0%
LMV-10: Departmental Employees	-		9.16	10%	7.92	93%
	-		0.14	-98%	0.43	5%
LMV-11: Electrical Vehicles	-		7.61	-9%	8.12	95%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Multi Story Buildings	-		-	-100%	-	0%
LMV-1b	-		-	-100%	-	0%
HV-1b	-		-	-100%	-	0%
Public Charging Station	-		8.52	2%	8.54	100%
LT	-		0.15	-98%	0.46	5%
Summer Months (April to September)	-		7.70	-8%	7.81	92%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Winter Months (October to March)	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
HT	-		-	-100%	-	0%
Summer Months (April to September)	-		11.34	36%	11.31	133%
05:00 hrs to 11:00 hrs	-		10.48	26%	10.45	123%
11:00 hrs to 17:00 hrs	-		11.41	37%	11.38	134%
17:00 hrs to 23:00 hrs	-		0.91	-89%	0.67	8%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Winter Months (October to March)	-		0.91	-89%	0.67	8%
05:00 hrs to 11:00 hrs	-		11.00	32%	11.08	130%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Sub Total	-		-	-100%	-	0%
	-		-	-100%	-	0%
HV-1: Non-Industrial Bulk Loads	-		-	-100%	-	0%
Rural Schedule	-		-	-100%	-	0%
Rural Schedule - Supply at 11 kV	-		7.39	-11%	7.39	87%
Rural Schedule - Supply above 11 kV	-		7.70	-8%	7.70	90%
Urban Schedule	-		-	-100%	-	0%
Urban Schedule - Supply at 11 kV	-		6.55	-22%	6.55	77%
Urban Schedule - Supply above 11 kV	-		7.70	-8%	7.70	90%
Sub Total	-		8.86	6%	8.86	104%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-		7.70	-8%	7.70	90%
Supply at 11 kV	-		7.70	-8%	7.70	90%
0-2500 kVAh/month	-		7.70	-8%	7.70	90%
Above 2500 kVAh/month	-		7.70	-8%	7.70	90%
Supply above 11 kV	-		8.86	6%	8.86	104%
0-2500 kVAh/month	-		6.55	-22%	6.55	77%
Above 2500 kVAh/month	-		7.30	-13%	7.30	86%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-		7.35	-12%	7.35	86%
Supply at 11 kV	-		6.21	-26%	6.21	73%
0-2500 kVAh/month	-		7.30	-13%	7.30	86%
Above 2500 kVAh/month	-		8.40	1%	8.40	99%
Supply above 11 kV	-		7.30	-13%	7.30	86%
0-2500 kVAh/month	-		7.30	-13%	7.30	86%
Above 2500 kVAh/month	-		7.30	-13%	7.30	86%
Sub Total	-		7.30	-13%	7.30	86%
	-		8.40	1%	8.40	99%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		6.21	-26%	6.21	73%
HV2 Urban Schedule: Supply at 11 kV	-		7.39	-11%	7.39	87%
Summer Months (April to September)	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Winter Months (October to March)	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		9.93	19%	9.92	116%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	-		9.93	19%	9.92	116%
Summer Months (April to September)	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		-	-100%	-	0%
11:00 hrs to 17:00 hrs	-		9.85	18%	9.92	116%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		-	-100%	-	0%
Winter Months (October to March)	-		9.83	18%	9.82	115%
05:00 hrs to 11:00 hrs	-		9.83	18%	9.82	115%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		9.83	18%	9.93	117%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	-		-	-100%	-	0%
Summer Months (April to September)	-		-	-100%	-	0%
05:00 hrs to 11:00 hrs	-		9.88	18%	9.87	116%
11:00 hrs to 17:00 hrs	-		-	-100%	-	0%
17:00 hrs to 23:00 hrs	-		-	-100%	-	0%
23:00 hrs to 05:00 hrs	-		8.35	0%	8.38	98%
Winter Months (October to March)	-		8.35	0%	8.38	98%
05:00 hrs to 11:00 hrs	-		7.30	-13%	7.32	86%
11:00 hrs to 17:00 hrs	-		8.37	0%	8.39	98%
17:00 hrs to 23:00 hrs	-		9.43	13%	9.45	111%
23:00 hrs to 05:00 hrs	-		8.37	0%	8.39	98%
HV2 Urban Schedule: Supply above 132 kV	-		8.35	0%	8.37	98%
Summer Months (April to September)	-		8.37	0%	8.39	98%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
05:00 hrs to 11:00 hrs	-		8.37	0%	8.39	98%
11:00 hrs to 17:00 hrs	-		9.43	13%	9.45	111%
17:00 hrs to 23:00 hrs	-		7.30	-13%	7.32	86%
23:00 hrs to 05:00 hrs	-		7.63	-9%	7.61	89%
Winter Months (October to March)	-		7.63	-9%	7.61	89%
05:00 hrs to 11:00 hrs	-		6.62	-21%	6.60	77%
11:00 hrs to 17:00 hrs	-		7.64	-8%	7.62	89%
17:00 hrs to 23:00 hrs	-		8.66	4%	8.64	101%
23:00 hrs to 05:00 hrs	-		7.64	-8%	7.62	89%
HV2 Rural Schedule: Supply at 11 kV	-		7.63	-9%	7.60	89%
Sub Total	-		7.64	-8%	7.62	89%
	-		7.64	-8%	7.62	89%
HV-3: Railway Traction	-		8.66	4%	8.64	101%
HV3 Supply at and above 132 kV	-		6.62	-21%	6.60	77%
HV3 Supply below 132 kV	-		7.07	-15%	7.02	82%
HV3 For Metro traction	-		7.07	-15%	7.03	82%
Sub Total	-		6.12	-27%	6.08	71%
	-		7.08	-15%	7.04	83%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		8.04	-4%	8.00	94%
HV4 Supply at 11kV	-		7.08	-15%	7.04	83%
HV4 Supply above 11kV & upto 66kV	-		7.07	-15%	7.02	82%
HV4 Supply above 66 kV & upto 132kV	-		7.08	-15%	7.04	83%
Sub Total	-		7.08	-15%	7.04	83%
	-		8.04	-4%	8.00	94%
Extra State Consumer	-		6.12	-27%	6.08	71%
	-		7.17		7.18	84%
Bulk Supply Consumer	-		7.18		7.19	84%
	-		6.27		6.28	74%
Grand Total	-		7.19	-14%	7.20	85%
ACoS	8.65		8.35		8.52	100%

Name of Distribution Licensee: MVVNL

Form No: F50

Debits, Write-offs and any other items

Rs. Crores

Sl.No.	Particulars	Past year		True-Up	APR Year	ARR
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Opening Balance of Provision for bad and doubtful debts					
2	Provision for bad & doubtful debts during the year					
3	Actual bad and doubtful debts written off					
4	Closing Balance of Provision for bad and doubtful debts					
5	Receivables for the year					
6	Bad and doubtful debt as % of Receivables (%)	282.01	263.28	274.16	296.41	321.86
7	Bad and doubtful debts as per Regulations	114.96	261.00	274.16	296.41	321.86
	Bad debt claimed					

Form No: F51

Name of Distribution Licensee: MVVNL

Public Hearing Attendence List

List of Persons who attended Public Hearing at _____ dated:_____					
S. No.	**Name**	**Organization/ Address**	**E-mail Id**	**Contact No.**	**Signature**
1					
2					
3					
4					
5					
6					
7	To be filled after public hearing				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
…					
…					
…					
…					
Note: Attendence list for all Public Hearings must be provided by the Licensees.					

Form No: F52

Name of Distribution Licensee: MVVNL

Publication Details

S. No.	Name of News Paper	Edition	Date of Publication	Language	Details of Publication (Public Hearing, True-Up, ARR etc.)
1					
2					
3					
4					
5	To be filled after publication of notice				
6					
7					
8					
9					
10					
…					
…					
…					
…					
Remarks:					

S.No.	Voltage Level	Actual (MUs)
A	**System Losses At 220 kV**	**0**
1	Energy received into the system	14.87
2	Energy sold at this voltage level	14.87
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.00
5	**Total Loss in the system (4/1)*100%**	**0.00%**
B	**System Losses At 132 kV**	
1	Energy received into the system	170.84
2	Energy sold at this voltage level	170.75
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.09
5	**Total Loss in the system (4/1)*100%**	**0.05%**
C	**System Losses At 33 kV**	
1	Energy received into the system	27,161.50
2	Energy sold at this voltage level	613.03
3	Energy transmitted to the next (lower) voltage level	25,560.36
4	Energy Lost	988.11
5	**Total Loss in the system (4/1)*100%**	**3.64%**
D	**System Losses at 11 kV & LT**	
1	Energy received into the system	25,560.36
2	Energy sold at this voltage level	19,857.75
	Energy transmitted to the next (lower) voltage level	3,026.44
3	Energy Lost	2,676.18
4	**Total Loss in the system (4/1)*100%**	**10.47%**
E	**System Losses at 11 kV & LT**	
1	Energy received into the system	3,026.44
2	Energy sold at this voltage level	2,571.70
3	Energy Lost	454.73
4	**Total Loss in the system (4/1)*100%**	**15.03%**
F	**Overall Losses**	
1	**Energy In (A1+B1+C1)**	**27,347.21**
2	**Energy Out (A2+B2+C2+D2))**	**23,228.10**
3	**Total T&D Loss ((1-2)/1)*100%**	**15.06%**

Form No: P2

PVVNL

Summary of Circle wise AT & C Loss Computation

S.No	Particulars	Formula	Unit	Approved (in TO)
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee	A	MU	
2	Input energy (metered Import) received at interface points of Distribution Licensee network	B	MU	
3	Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee	C	MU	
4	Total Energy available for sale within the licensed area to theconsumers of the Distribution Licensee	D=A+B-C	MU	
5	Energy billed to metered consumers within the licensed area of the Distribution Licensee	E	MU	
6	Energy billed to un-metered consumers within the licensed area of the Distribution Licensee	F	MU	
7	Total Energy Billed	G=E+F	MU	
8	Amount billed to consumer within the licensed area of the Distribution Licensee	H	Rs crores	
9	Late Payment Surcharge	I	Rs crores	
10	Amount realized by the Distribution Licensee out of the amount Billed at H	J	Rs crores	
11	Subsidy Amount Received	K	Rs crores	
12	Amount Realised on account of theft cases	L	Rs crores	
13	Energy Realized on account of theft cases	M=(LXG)/H	MU	
14	Collection Efficiency (%)	N=[(J-I+K+L)/(H+K+L)]X 100	%	
15	Energy Realized by the Distribution Licensee	P=NXG	MU	
16	Distribution Loss (%)	Q=[(D-G)/D]X 100	%	
17	AT&C Loss (%)	R=[(D-(P+M))/D]X100	%	

True- Up		APR
FY 2022-23		FY 2023-24
Audited	Claimed	Revised Estimate
	27347.21	
	23228	
	23,228.10	
	13707.75	
	6,192.12	
	89%	
	24.42%	

Form No: P3
PVVNL
Details of Physical statistics of the network

Sl.No	Particulars	Truing up			APR		
		FY 2022-23			FY 2023-24		
		Claimed			Revised Estimate		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	**Length of lines (ckt-km)**						
	- 33kV	597	0	16347.05	1307.76	0	17654.814
	- 11kV	1500	0	134187.0	9393.09	0	143580.09
	- LT	24000	0	575155.0	37385.08	0	612540.075
	Total						
2	**Number of 33/11kV substations**	15	0	957	9	0	968
3	**No. of Power Transformers**	65	0	1711	50	0	1761
	Total MVA capacity of power transformers	490	0	11917		0	
3	**Number of Distribution Transformers**	12461	0	725168	13441	0	738609
	Total MVA capacity of Distribution Trfs.	450	0	27476.7	509	0	739118
4	**Number of consumer meters**						
	- LT (less than 0.5 accuracy class)						
	- LT (better than 0.5 accuracy class)						
	- HT (less than 0.5 accuracy class)						
	- HT (0.2 accuracy class)						
	- HT (better than 0.2 accuracy class)						
	Total						
5	**Number of Interface meters**						
	- 0.5 accuracy class						
	- 0.2 accuracy class						
	Total						
6	**Metered sales**						
	LT						
	HT						
	EHT						
	Total						
7	**Metered Consumers**						
	LT						
	HT						
	EHT						
	Total						

Form No: P4

PVVNL

Analysis of Revenue Arrears

S.No.	Particulars	Arrears at the beginning of the year	Billed during the year
	FY 2022-23		
1	Sale of power within State	253987899970.61	149041341124.26
2	Sale of power inter state		
3	Electricity duty		
4	Dues from permantently disconnected consumers having arrears more than 10 lacs		
5	Dues from permantently disconnected consumers having arrears less than 10 lacs		
6	Miscellaneious receipts from consumers		
7	Less provision for doubtful dues from consumers		
8	**Total (1+2+3+4+5+5-7)**		
9	Details of litigation/disputes having dues more than Rs.10 lacs		
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears		
	FY 2023-24 (till 30.09.2023)		
1	Sale of power within State	277763280035.97	47020099631
2	Sale of power inter state		
3	Electricity duty		
4	Dues from permantently disconnected consumers having arrears more than 10 lacs		
5	Dues from permantently disconnected consumers having arrears less than 10 lacs		
6	Miscellaneious receipts from consumers		
7	Less provision for doubtful dues from consumers		
8	**Total (1+2+3+4+5+5-7)**		
9	Details of litigation/disputes having dues more than Rs.10 lacs		
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears		

Note:

Details to be provided for past 2 Years and True-Up year.

For arrears of 10 Lakh and above also provide consumer wise details

Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	NOTES:
112063156228.82			
7313134564.41			
29496947933			
1895584803.41			

Form No: P6

PVVNL

Voltage Profile

Sl.No.	Particulars	FY 2022-23				FY 2023-24				Corrective measures proposed
		First six		Last six months		First six		Last six months		
	Substation wise At 33 kv side of transformer (incoming point of 33 kv bus) *Include all feeders*	Percentage of time when voltage was		Percentage of time when voltage was		Percentage of time when voltage was		Percentage of time when voltage was		
		below (9%)	above (6%)	below (9%)	above (6%)	below (9%)	above (6%)	below (9%)	above (6%)	
1	Lesa	2.98	4.04	2.97	4.00	2.96	4.03	2.96	3.98	
2	Lucknow	3.40	5.00	3.35	4.70	3.39	4.93	3.34	4.65	
3	Bareilly	5.65	5.35	5.61	5.01	5.63	5.34	5.59	5.00	
4	Ayodhya	5.45	5.38	5.43	4.90	5.43	5.37	5.42	4.85	
5	Devipatan	4.99	5.40	4.80	4.60	4.98	5.38	4.78	4.55	
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

Form No: P7

Name of Distribution Licensee

Transformer and line length details

Sl. No	Details	True- Up FY 2022-23 Claimed	APR FY 2023-24 Revised Estimates
I	**Number of Sub- Stations 33/11 KV**	959	968
II	**Number of Sub- Stations 11/0.4 KV**	725168	738609
III	**Transformation Capacity (MVA)**		
	33/11 KV Transformers	11757	11888
	11/0.4 KV Tranformers	27476.7	27948
IV	**No of Transformers**		
	33/11 KV	1711	1761
	11/0.4 KV	725168	738609
V	**Number of Feeders**		
	33 KV	908	923
	11 KV	4610	4663
	0.4 KV		
VI	**Line Length**		
1	33 KV	16347.05	17654.814
2	11 KV	134187.0	143580.09
3	0.4 KV	575155.0	612540.075
VII	**Capcitor Banks installed (Capacity in MVA)**	1308.6	1308.6

Form No: P8

Name of Distribution Licensee

Abstract of outages due to tripping in HT Feeders/ Transformers

S.No	Particulars	Past Year FY 2020-21		Past Year FY 2021-22		True- Up FY 2022-23		Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
	Feeder & S/S details	Outage Detail		Outage Detail		Outage Detail		
		Number of trippings	Total Time	Number of trippings	Total Time	Number of trippings	Total Time	
1	33 KV Feeders	NA						
3	11 KV Feeders	NA						
4	Distribution Transformer	NA						

Form No: P9

Name of Distribution Licensee

Failure of Transformers

S.No	Particulars	True-Up FY 2022-23			APR FY 2023-24			Reasons For Failure & Corrective Actions proposed to minimise
		Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	
1	Power Transformer (HT)							
	Rating							
	3MVA	7	2	28.57%	7	1	14.29%	
	5 MVA	1072	24	2.24%	1084	21	1.94%	
	8 MVA	43	4	9.30%	42	2	4.76%	
	10 MVA	609	12	1.97%	623	10	1.61%	
2	Distribution Transformers							
	Rating							
	I 10 KVA	124888	1162	0.93%	125360	957	0.76%	
	ii 16 KVA	107827	961	0.89%	108299	666	0.61%	
	iii 25 KVA	352535	4587	1.30%	368444	3680	1.00%	
	iv 63 KVA	69786	945	1.35%	71199	895	1.26%	
	v 100 KVA	28598	631	2.21%	28961	621	2.14%	
	vi 160 KVA	1192	40	3.36%	1166	12	1.03%	
	vii 250 KVA	10641	332	3.12%	10866	237	2.18%	
	viii 400 KVA	530	285	53.77%	8687	242	2.79%	
	ix 630 KVA	1726	62	3.59%	1835	54	2.94%	
	x 800	7	0	0.00%	107	0	0.00%	
	xi 1000	236	7	2.97%	244	2	0.82%	
	xii 1500	0	0	0.00%	0	0	0.00%	

Note:- Information to be provided Circle wise.

Form No: P11

Name of Distribution Licensee

Peak Demand in MW

S.No	Particulars	Control Period	
		FY 2022-23	FY 2023-24
		Projected	Projected
1	Peak Period	NA	NA
	a) Winter		
	b) Summer		
	c) Other		
2	Maximum Peak Demand	NA	NA
	a) Restricted		
	b) Unrestricted		
3	Peak Availability Assessed	NA	NA
4	Shortfall in meeting Peak Demand	NA	NA
	a) Restricted		
	b) Unrestricted		

Notes:- Details of Load Rostering may be provided

Form No: P12

Name of Distribution Licensee

Management and operation related Ratios

S. No	Particulars	True- Up FY 2022-23	
		Approved (in TO)	Claimed
A	**Financial & Material Management**		
1	Annual capital expenditure/net book value		
2	Distribution cost/Energy sales across consumer categories		
3	Employee cost as a percentage of total cost		
4	Operating expenses / Revenue from Sale of power		
5	Cost of capital		
6	Debt Service Coverage Ratio		
7	Stores Inventory/1000 Km of distribution lines		
9	Working Capital to Revenue from Sale of power		
B	**HR Management**		
1	No. of consumers per employee		
2	Energy Sales (MU) per Employee		
3	Network Length (Km.) per Employee		
4	Connected Load (MVA) per Employee		
5	Tariff Income per Employee		
6	Training participation days per employee		
7	Employee cost per unit of retail sales		
C	**Metering, Billing and Collection**		
1	Number of Meters per Meter Reader		
	a) Urban		
	b) Rural		
2	Number of meter readings done per meter reader per month		
	a) Urban		
	b) Rural		
3	Meters defective & damaged / Meters in service		
4	Average level of customer arrears (days/ customer)		
5	Amount (%) involved in customer litigation cases		
6	Number (%) involved in customer litigation cases		
7	Number of computerized bills/Number of manual bills		
D	**Operational Performance**		
1	Unplanned outage/total outage (Fault breakdown / total outage)		
2	Annual replacement rate of Distribution transformers (%): (Distribution Transformers replaced / Transformers in service)		
3	Reliability Indices		
	i) System Average Interruption Frequency Index (SAIFI) *		
	ii)Average Interruption Duration Index (SAIDI)		
	iii) Momentary Average Interruption Frequency Index (MAIFI)		
E	**Consumer Services**		
1	No. of complaint received per year to total number of consumers (%)		
2	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled staff separately identified)		

* SAIFI = $\frac{(A_1 * N_1 + A_2 * N_2 + A_3 * N_3 + A_4 * N_4 + \ldots\ldots A_n * N_n)}{Nt}$

Where,

A1, 2,3… Total number of sustained interruptions (each longer than 5 minutes) on each feeder for the month

N1, 2,3.. Connected load of each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area of district /or substation, as

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly agricultural loads)/

** SAIDI $\frac{(B1 * N1 + B 2 * N2 + B 3 * N 3 + B 4 * N 4 + \ldots\ldots B n * N n)}{N t}$

Where,

B 1,2,3… Total duration of all sustained interruptions on each feeder for the

N 1,2,3.. Connected load on each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly

*** MAI $\frac{(C_1 * N_1 + C_2 * N_2 + C_3 * N_3 + C_4 * N_4 + \ldots\ldots C_n * N_n)}{N_t}$

Where,

C 1,2,3… Total number of momentary interruptions (each less than or equal to 5
N 1,2,3.. Connected load on each feeder affected due to each interruption
N t = Total connected load at 11KV in the Distribution Licensee's supply area
n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly
Note: The feeders must be segregated into rural and urban and the value of the indices must be reported separately for

Form No: P13
PVVNL

Release of New service Connections

Period	*FY 2022-23		*FY 20
	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply
April	33186	8988	50902
May	30905	15367	50234
June	16224	28375	47010
July	11742	32220	396
August	16657	17715	
September	25533	13779	
October	19442	11028	
November	18709	11449	
December	20638	10384	
January	17376	8485	
February	21678	12834	
March	47071	22734	
Total	**279161**	**193358**	**148542**
No of Connections provided under PTW Normal Scheme (only yearly details are available)			
Grand Total			

*To be filed for the past 2 years, True- Up and APR.

23-24 No of service Connections provided after 30 days of valid requisition for power supply	Action Proposed to be taken for providing service connections in time	Remarks
20984		
14817		
809		
36610		

Form No: P14

PVVNL

Status of Metering

S. No	Category	
		Total number of Conumers
1	**Domestic (LMV-1)**	
A.	Rural Schedule	
I.	Metered	67422404
II.	Un Metered	61606
B.	Other Metered	28206861
C.	Registered Societies	15868
2	**Non Domestic Light Fan and Power (LMV-2)**	
A.	Rural Schedule	
I.	Metered	1005780
II.	Un Metered	3773
B.	Other Metered	4197222
3	**Public Lamps (LMV-3)**	
I	Metered	18545
II.	Un Metered	4423
4	**Light Fan and Power for Public Institutions and Private institutions.(LMV-4)**	
I	Public Institution	543503
II.	Private Institution	39957
5	**Private Tube Wells (LMV-5)**	
A.	Rural Schedule	
I	Un Metered	1267287
II.	Metered	1939147
B.	Other than Rural Schedule	
I	Metered	96132
6	**Small and Medium Power (LMV-6)**	
	Rural Schedule	110295
	Other than Rural Schedule	163010
7	**Public Water Works (LMV-7)**	
I	Rural Schedule	11739
II.	Other than Rural Schedule	36194
8	**State Tube Wells (LMV-8)**	
I	Metered	125755
II.	Un Metered	47
9	**Temporary Supply (LMV-9)**	
I	Un Metered	

MVVNL		APRIL, 2022			MAY, 2022			JUNE, 2022		
Sl. No.	CATEGORY	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED
		1	2	3	1	2	3	1	2	3
1	DOMESTIC LIGHT FAN & POWER (LMV-1)	**8183514**	**9648610**	**1141.01**	**7945429**	**9857708**	**1305.38**	**7969386**	**10007886**	**1518.30**
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)	**421303**	**1219936**	**154.63**	**428050**	**1246516**	**175.12**	**427464**	**1250868**	**191.17**
3	PUBLIC LAMPS (LMV-3)	**1056**	**76864**	**22.98**	**1052**	**78147**	**24.84**	**1133**	**82943**	**26.97**
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)	**39837**	**174268**	**23.37**	**42320**	**182720**	**27.25**	**43739**	**189628**	**28.83**
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)	**264740**	**1568739**	**230.69**	**267212**	**1580599**	**251.17**	**268573**	**1602318**	**247.55**
6	SMALL & MEDIUM POWER UPTO 100 HP/75kW (LMV-6)	**30578**	**332108**	**44.33**	**30467**	**332492**	**44.43**	**30692**	**336833**	**46.59**
7	PUBLIC WATER WORKS (LMV-7) & STATE TUBE WELLS & PUMPS	**14791**	**265029**	**102.21**	**15356**	**280997**	**119.22**	**14807**	**262547**	**121.17**
8	TEMPORARY SUPPLY (LMV-9)	**8890**	**24686**	**2.38**	**8970**	**22279**	**2.74**	**9165**	**22539**	**3.12**
9	DEPARTMENTAL EMPLOYEES (LMV-10)	**24687**	**80300**	**12.26**	**25018**	**90354**	**13.14**	**25728**	**98767**	**14.35**
10	Electrical Vehicles (LMV-11)	**28**	**5919**	**0.39**	**33**	**6976**	0.42	**41**	**8033**	0.48
11	NON INDUSTRIAL BULK LOAD (HV-1)	**1514**	**499909**	**72.45**	**1505**	**507280**	**93.91**	**1512**	**497668**	**96.62**
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	**2338**	**851098**	**156.55**	**2371**	**863173**	**167.69**	**2381**	**892702**	**169.77**
13	RAILWAY TRACTION (HV-3)	**2**	**9900**	**3.12**	**2**	**12000**	**3.37**	**2**	**12000**	**3.57**
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	**33**	**28697**	**4.56**	**33**	**28697**	**6.36**	**33**	**28697**	**7.40**
15	EXTRA STATE CONSUMERS	**1**	**5000**	**3.52**	**1**	**5000**	**3.60**	**1**	**5000**	**3.60**
16	BULK SUPPLY	**0**	**0**	**0.00**	**0**	**0**	**0.00**	**0**	**0**	**0.00**
	GRAND TOTAL	**8993312**	**14791063**	**1974.44**	**8767819**	**15094938**	**2238.63**	**8794657**	**15298429**	**2479.48**

MVVNL		JULY, 2022			AUGUST, 2022			SEPTEMBER, 2022			OCTOBER, 2022		
Sl. No.	CATEGORY	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED
		1	2	3	1	2	3	1	2	3	1	2	3
1	DOMESTIC LIGHT FAN & POWER (LMV-1)	7998209	10029010	1524.04	7984992	9995871	1479.81	8035617	10057094	1249.46	8076292	10062108	856.46
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)	437309	1266175	192.57	439101	1270557	191.49	440901	1277716	176.39	494010	1284332	145.22
3	PUBLIC LAMPS (LMV-3)	981	80877	26.58	1037	725577	26.84	1168	76549	24.69	1175	79022	23.37
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)	45126	186269	30.52	46101	172263	28.28	48696	189805	28.63	47845	178593	23.07
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)	270553	1609139	258.66	272770	1612984	264.34	274819	1566416	245.20	273883	1608289	169.45
6	SMALL & MEDIUM POWER UPTO 100 HP/75kW (LMV-6)	31964	337748	45.49	31861	340156	45.77	32207	344437	45.43	31607	400348	42.46
7	PUBLIC WATER WORKS (LMV-7) & STATE TUBE WELLS & PUMPS	14844	265663	131.02	14776	263840	129.04	14763	264042	128.64	14706	259458	102.36
8	TEMPORARY SUPPLY (LMV-9)	9445	23085	3.36	9718	24814	3.58	10052	24756	3.46	10432	25212	3.20
9	DEPARTMENTAL EMPLOYEES (LMV-10)	25735	101379	15.16	25744	103905	15.48	25751	102969	15.53	20867	75785	12.55
10	Electrical Vehicles (LMV-11)	48	9013	0.54	55	9951	0.60	62	10856	0.65	69	11732	0.53
11	NON INDUSTRIAL BULK LOAD (HV-1)	1526	505989	102.81	1539	508863	101.31	1514	503692	96.24	1502	489225	70.79
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	2388	879173	175.16	2398	886818	171.88	2395	885787	146.46	2430	888051	137.93
13	RAILWAY TRACTION (HV-3)	2	12000	3.72	2	12000	3.62	2	12000	3.44	2	12000	3.03
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	33	28697	9.21	35	29022	9.22	34	28772	8.73	34	28772	5.60
15	EXTRA STATE CONSUMERS	1	5000	2.50	1	5000	2.39	1	5000	1.49	1	5000	0.06
16	BULK SUPPLY	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00
	GRAND TOTAL	8838164	15339217	2521.34	8830130	15961621	2473.65	8887982	15349891	2174.44	8974855	15407927	1596.08

MVVNL		NOVEMBER, 2022		
Sl. No.	CATEGORY	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED
		1	2	3
1	DOMESTIC LIGHT FAN & POWER (LMV-1)	**8084426**	**10115205**	**736.91**
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)	**453375**	**1311450**	**126.08**
3	PUBLIC LAMPS (LMV-3)	**1186**	**81379**	**23.55**
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)	**48279**	**177232**	**19.97**
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)	**277613**	**1600655**	**179.61**
6	SMALL & MEDIUM POWER UPTO 100 HP/75kW (LMV-6)	**31668**	**349977**	**39.56**
7	PUBLIC WATER WORKS (LMV-7) & STATE TUBE WELLS & PUMPS	**14737**	**260645**	**94.00**
8	TEMPORARY SUPPLY (LMV-9)	**10431**	**25741**	**3.18**
9	DEPARTMENTAL EMPLOYEES (LMV-10)	**22514**	**76752**	**11.23**
10	Electrical Vehicles (LMV-11)	**76**	**12582**	0.57
11	NON INDUSTRIAL BULK LOAD (HV-1)	**1530**	**471690**	**57.70**
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	**2484**	**899629**	**142.39**
13	RAILWAY TRACTION (HV-3)	**2**	**12000**	**2.70**
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	**37**	**29109**	**4.49**
15	EXTRA STATE CONSUMERS	**1**	**5000**	**0.00**
16	BULK SUPPLY	**0**	**0**	**0.00**
	GRAND TOTAL	**8948359**	**15429046**	**1441.93**

MVVNL		DECEMBER, 2022			JANUARY, 2023			FEBRUARY, 2023			MARCH, 2023		
Sl. No.	CATEGORY	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED
		1	2	3	1	2	3	1	2	3	1	2	3
1	DOMESTIC LIGHT FAN & POWER (LMV-1)	**8111833**	**10149262**	**791.98**	**8110668**	**10131737**	**973.32**	**8119077**	**10139888**	**751.67**	**8174777**	**10166362**	**816.51**
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)	**456479**	**1325849**	**128.16**	**456830**	**1331905**	**138.35**	**464337**	**1345777**	**123.59**	**465858**	**1340281**	**128.52**
3	PUBLIC LAMPS (LMV-3)	**1186**	**87575**	**23.68**	**1206**	**77143**	**24.03**	**1248**	**78089**	**23.25**	**2125**	**70793**	**20.84**
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)	**48590**	**182132**	**20.11**	**48267**	**190267**	**24.52**	**49883**	**185700**	**23.09**	**51696**	**183166**	**22.26**
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)	**276319**	**1601437**	**178.81**	**277422**	**1596677**	**182.19**	**280091**	**1582302**	**164.80**	**280600**	**1468090**	**154.44**
6	SMALL & MEDIUM POWER UPTO 100 HP/75kW (LMV-6)	**31713**	**351262**	**44.69**	**31802**	**354925**	**42.56**	**31866**	**353683**	**42.59**	**30683**	**337252**	**39.77**
7	PUBLIC WATER WORKS (LMV-7) & STATE TUBE WELLS & PUMPS	**14793**	**261905**	**100.49**	**14757**	**262971**	**109.76**	**14804**	**258849**	**99.19**	**14805**	**241292**	**96.76**
8	TEMPORARY SUPPLY (LMV-9)	**10780**	**26324**	**2.99**	**10560**	**25665**	**3.16**	**11062**	**26822**	**3.55**	**11332**	**26223**	**2.78**
9	DEPARTMENTAL EMPLOYEES (LMV-10)	**17643**	**67154**	**10.84**	**14769**	**52845**	**8.01**	**14791**	**50853**	**6.80**	**14671**	**48155**	**6.75**
10	Electrical Vehicles (LMV-11)	**84**	**13409**	0.60	**92**	**14208**	0.64	**103**	**14980**	0.81	**116**	**8345**	**1.00**
11	NON INDUSTRIAL BULK LOAD (HV-1)	**1576**	**490034**	**57.98**	**1554**	**495086**	**63.73**	**1554**	**480592**	**60.44**	**1603**	**508958**	**64.82**
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	**2455**	**888942**	**169.32**	**2520**	**901732**	**179.16**	**2553**	**915262**	**171.23**	**2569**	**896537**	**187.74**
13	RAILWAY TRACTION (HV-3)	**2**	**12000**	**0.00**	**2**	**12000**	**2.62**	**2**	**12000**	**0.97**	**2**	**12000**	**0.93**
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	**34**	**28780**	**5.81**	**34**	**28780**	**5.78**	**34**	**28953**	**5.39**	**30**	**27218**	**5.73**
15	EXTRA STATE CONSUMERS	**1**	**5000**	**0.53**	**1**	**5000**	**3.32**	**1**	**5000**	**2.72**	**1**	**5000**	**2.06**
16	BULK SUPPLY	**0**	**0**	**0.00**	**0**	**0**	**0.00**	**0**	**0**	**0.00**	**0**	**0**	**0.00**
	GRAND TOTAL	**8973488**	**15491065**	**1536.00**	**8970484**	**15480941**	**1761.14**	**8991406**	**15478750**	**1480.07**	**9050868**	**15339672**	**1550.89**

MVVNL		
Sl. No.	CATEGORY	Progressive Units Sold
1	DOMESTIC LIGHT FAN & POWER (LMV-1)	13144.84
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)	1871.28
3	PUBLIC LAMPS (LMV-3)	291.62
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)	299.88
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)	2526.90
6	SMALL & MEDIUM POWER UPTO 100 HP/75kW (LMV-6)	523.66
7	PUBLIC WATER WORKS (LMV-7) & STATE TUBE WELLS & PUMPS	**1333.86**
8	TEMPORARY SUPPLY (LMV-9)	37.50
9	DEPARTMENTAL EMPLOYEES (LMV-10)	142.10
10	Electrical Vehicles (LMV-11)	7.22
11	NON INDUSTRIAL BULK LOAD (HV-1)	938.78
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	1975.30
13	RAILWAY TRACTION (HV-3)	31.11
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	78.27
15	EXTRA STATE CONSUMERS	25.80
16	BULK SUPPLY	0.00
	GRAND TOTAL	**23228.10**

MANOJ KUMAR SINHA

Digitally signed by MANOJ KUMAR SINHA
Date: 2024.03.27 17:22:13 +05'30'

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REC/RDSS/Uttar Pradesh/MVVNL/21-22/152 Date: 28.03.2022

To,
The Addl. Chief Secretary (Energy)
Government of Uttar Pradesh,
Bapu Bhavan, R.No 104,
U.P Secretariat, Lucknow-226001

Sub: Approval of Action plan and DPR of Madhyanchal Vidyut Vitaran Nigam Limited (MVVNL)for the State of Uttar Pradesh under Revamped Distribution Sector Scheme (RDSS).

Sir,

1. This is to inform that Monitoring Committee for RDSS constituted under Chairmanship of Secretary (Power), Govt. of India, in its 6th meeting held on 04.03.2022, has approved the Action plan and Loss Reduction DPR of Madhyanchal Vidyut Vitaran Nigam Limited (MVVNL) under Revamped Distribution Sector Scheme (RDSS) as per below mentioned details:

   a) Results Evaluation Matrix for MVVNL as enclosed at **Annexure A** along with pre-qualifying criteria.
   b) DPR for Smart metering works with total Project Cost of Rs. 5009.35 Crores with GBS of Rs 751.40 Crores including incentive for Phase-I as per details in **Annexure B**.
   c) DPR for Infrastructure works – Loss reduction with total project cost of Rs. 4165.32 crores with GBS of Rs. 2499.19 crores as detailed in **Annexure C**.
   d) PMA charges of Rs of 18.79 crores for smart metering works and Rs. 62.48 Crore for infrastructure works –Loss reduction with GBS of Rs. 11.27 Crores and Rs. 37.49 Crores respectively as detailed in **Annexure D**.

2. **Funding Pattern:**

   a. The funding Pattern for the State of Uttar Pradesh is a given below:

Item Description	GBS % (Max)
Prepaid Smart metering solution including at consumer, DT, and feeder level including integration of existing infrastructure	15% of the approved cost of metering including the operational cost, provided that it is not more than Rs. 900 per meter for consumer metering only
Distribution Infrastructure works	60% the approved cost of Distribution infrastructure works
PMA Charges for Metering and Infrastructure works	60% of the approved cost of PMA

   b. The project cost approved by the Monitoring Committee or actual cost incurred whichever is less, shall be the eligible cost for determining the grant under the scheme for Infrastructure works and PMA Components. Any cost overrun after approval of the project (by Monitoring Committee) due to any reason whatsoever shall not be eligible for any grant and shall be borne by the DISCOM/respective State Government.
   c. The release of GBS by Government of India will be subject to prescribed scheme guidelines and would be contingent to award of prepaid smart metering works & its satisfactory progress.

3. The terms and conditions of the sanction are as given below:

a) MVVNL to ensure implementation of the scheme in accordance with all the prescribed scheme guidelines including SBDs.

b) Smart Metering works:

i. Funding under Metering component will be available only to Prepaid smart meters operating in prepayment mode for consumers, and in accordance with the uniform approach indicated by the Central Government, with implementation in TOTEX mode.
ii. A feeder and DT level automated online energy accounting system shall be put in place.
iii. All feeders are to be metered with communicable & AMI/AMR meters by 31st December 2022, and shall be integrated with the National Feeder Monitoring System (NFMS) proposed to be put in place shortly.
iv. MVVNL to complete 100% DT metering in Phase-I areas by March 2023 and in remaining areas by December 2023 to facilitate energy accounting.
v. Discoms while implementing the prepaid smart metering projects, shall ensure that the remotely readable metering at DT level; Consumer indexing; integration of feeder level data; and the consumer billing database under the AMI contracts are prioritised to be completed latest by March 2023.
vi. Prepaid Smart Meters may be installed outside the consumer premises, may be pole mounted, ground mounted panels, incoming service cables that may be armoured etc.

c) Infrastructure works & PMA Charges:

i. Agricultural Feeder segregation should be considered on priority under the loss reduction part of DPR.
ii. All feeders segregated for Agriculture should be solarized under the PM- KUSUM scheme of MNRE or any other similar scheme of State Government. In this regard, UPPCL to submit road map for solarisation of agricultural feeders to the satisfaction of Government of India based on the technical feasibility report of POSOCO, in addition to already committed 75 MW under KUSUM A and 150 MW under KUSUM- C. Road map needs to be submitted before release of Phase II grant.
iii. Discom to carry out feeder level analysis to identify high loss feeders for reduction of losses through appropriate measures proposed in the DPR as early as possible but within three months of sanction and details of such feeders to be included in the DPR.
iv. PMA charges over and above the permitted amount shall be borne by the respective DISCOM / State government.
v. Also, services of PMA shall be retained up to completion of the project, without any financial implications beyond that already provided.
vi. MVVNL shall provide approval of Managing Director regarding justification of location and proper selection of site for replacement of LT line with armoured XLPE cable.

The detailed terms & conditions of sanction letter is enclosed as **Annexure E**.

4. Result Evaluation Matrix and pre-qualifying criteria:

a) The AT&C losses and ACS-ARR Gap trajectories approved by Monitoring Committee are as given below:

Parameter	Units	Max marks	Base Year	Baseline values	Targets			
					FY 2022	FY 2023	FY 2024	FY 2025
ACS-ARR Gap (Cash adjusted)	Rs./ kWh	35	FY20 [FY21]	1.35 [1.40]	1.41	1.04	0.73	0.34
ACS-ARR Gap (Subsidy received excluding UDAY grants and Regulatory income) *Only for tracking*			FY20 [FY21]	0.29 [0.40]	0.42	0.26	0.22	0.00

AT&C loss	%	25	FY20 [FY21]	34.14% [33.81%]	31.76%	26.60%	21.08%	17.97%

b) Discom to mandatorily meet the pre-qualifying criteria and achieve the specified marks in the Evaluation Matrix based on which DPR for Modernisation & System Augmentation shall be sanctioned and grant for both loss reduction works (other than the advance for DPR for Loss Reduction) and for the Modernisation & System Augmentation works will be released.

c) MVVNL to ensure timely adoption of all suitable measures to meet the prequalifying criteria and to score at least 60% marks on the agreed Result Evaluation Matrix.

d) If by the end of year 2025-26, the DISCOM is not eligible for release of any grant, the initial advance of 10% of the grant component of the cost of DPR for Loss Reduction will have to be refunded by the DISCOM.

5. Fund Management:

a. The Discom shall ensure that funds released under the scheme are utilized for the purpose for which it is released and will not be diverted for any other purposes whatsoever. The grant release from Nodal Agencies to the DISCOMs shall be done through PFMS and the DISCOMs shall use PFMS for fund flows to the lowest level as specified by the Government of India's instructions on the subject under the scheme.

b. DISCOM shall submit utilization certificates (UC) for the funds released during the financial year in prescribed format latest by 30th April of succeeding year in addition to the UC along with every claim.

c. For release of funds under the Scheme, Discom has to ensure updation of baseline data, physical & financial progress, Quality Monitoring, Fund Management, Asset identification through Geo-tagging, outcomes and achievements for evaluation under Result Evaluation Framework, closure, etc on the digital platform to be developed by the Nodal Agencies.

d. For works other than metering works under Part A, counterpart funding will be provided by the DISCOM/ State Government. If DISCOM takes loan for counterpart funding, such loan will be taken from REC and PFC only. Further, counterpart funding from bilateral/multilateral funding agencies can also be leveraged for which the Government of India would extend benefits of reduced Government Guarantee fee.

e. In case loan component of the project cost is funded by the NBFCs under MoP, then in order to secure the loan, the existing TPA (Tri-partite Agreement) arrangement among Government of India, the State Government and the RBI shall be suitably amended to provide that the loan servicing payments in case of default can be recovered through RBI.

6. A Scheme Implementation Agreement will be signed between the Government of Uttar Pradesh, Madhyanchal Vidyut Vitaran Nigam Limited (MVVNL) and Nodal Agency on behalf of Central Government within 30 days of issuance of sanction letter. Copy of approved agreement is enclosed as **Annexure-F**.

7. It is requested to kindly acknowledge and accept the sanction letter as per the acceptance letter enclosed as **Annexure- G**.

Yours Sincerely,

(Valli Natrajan)
Executive Director

Enclosed: As Above.
Copy to:

1. Managing Director, Madhyanchal Vidyut Vitaran Nigam Limited, Uttar Pradesh.
2. ED (SOP), REC
3. Sr CPM, REC, RO- Lucknow, Uttar Pradesh.

Annexure – A

Madhyanchal Vidyut Vitran Nigam Limited
Result Evaluation Framework

Financial Stability (60% weightage) | 65% weightage in 1st year

S. No	Parameter	Units	Max marks	Base year	Baseline Values	Targets			
						FY 2022	FY 2023	FY 2024	FY 2025
1(a)	ACS-ARR Gap (cash adjusted)	Rs./ kWh	35	FY 20 [FY21]	1.35 [1.40]	1.41	1.04	0.73	0.34
1(b)	ACS-ARR Gap (subsidy received basis, excluding regulatory income & UDAY grants) *Only for tracking	Rs./ kWh		FY 20 [FY21]	0.29 [0.40]	0.42	0.26	0.22	0.00
2	AT&C loss	%	25	FY 20 [FY21]	34.14% [33.81%]	31.76%	26.60%	21.08%	17.97%
3	Liquidation of Outstanding/ Overdue Subsidy Payment by State Government	Rs. Cr	12.5	FY 21	978	885	782	685	587
4	Liquidation of Outstanding/ Overdue Government Dues	Rs. Cr	7.5	FY 21	1618	1618	1150	600	0
5	Takeover of Financial losses of baseyear by State Govt.	%	7.5	FY21			60% of FY22 loss	75% of FY23 loss	90% of FY24 loss
6	Implementation of Automatic pass through of Fuel Cost Adjustment (Quarterly)	Yes/ No	5	FY 21	NO	NO	Yes	Yes	Yes
7	No. of creditor days	Days Payable	2.5	FY 20 [FY21]	267 [271]	214	150	105	45
8	No. of debtor days	Days receivable	2.5	FY 20 [FY21]	604 [609]	605	450	150	45
9	Progress in putting Govt. Offices onsmart prepaid meters	%	2.5	FY-21	0%	0%	52%	100%	100%
	S. Total		**100**						

MANOJ KUMAR SINHA

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S.No.	Voltage Level	Actual (MUs)
A	**System Losses At 220 kV**	
1	Energy received into the system	14.87
2	Energy sold at this voltage level	14.87
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.00
5	**Total Loss in the system (4/1)*100%**	**0.00%**
B	**System Losses At 132 kV**	
1	Energy received into the system	170.84
2	Energy sold at this voltage level	170.75
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.09
5	**Total Loss in the system (4/1)*100%**	**0.05%**
C	**System Losses At 33 kV**	
1	Energy received into the system	27,161.50
2	Energy sold at this voltage level	613.03
3	Energy transmitted to the next (lower) voltage level	25,560.36
4	Energy Lost	988.11
5	**Total Loss in the system (4/1)*100%**	**3.64%**
D	**System Losses at 11 kV**	
1	Energy received into the system	25,560.36
2	Energy sold at this voltage level	19,857.75
	Energy transmitted to the next (lower) voltage level	3,026.44
3	Energy Lost	2,676.18
4	**Total Loss in the system (4/1)*100%**	**10.47%**
E	**System Losses at LT**	
1	Energy received into the system	3,026.44
2	Energy sold at this voltage level	2,571.70
3	Energy Lost	454.73
4	**Total Loss in the system (4/1)*100%**	**15.03%**
F	**Overall Losses**	
1	**Energy In**	**27,347.21**
2	**Energy Out**	**23,228.10**
3	**Total T&D Loss ((1-2)/1)*100%**	**15.06%**

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F.Y. 2022-23

S.No	Source of Power (Station wise)	PLF (%)
A	**Long term Sources**	
a	**Power procured from own Generating Stations (if any)**	
b	**From State Generating Stations Thermal**	
1	ANPARA-A	**72.12**
2	ANPARA-B	**68.66**
3	PANKI	
4	PARICHHA	
5	PARICHHA EXT.	**62.914**
6	OBRA-A	
7	OBRA-B	**63.922**
8	HARDUAGANJ	**29.657**
9	HARDUAGANJ EXT.	**51.442**
10	HARDUAGANJ 1X660 MW	**53.701**
11	PARICHHA EXT. STAGE-II	**64.177**
12	ANPARA-D	**93.84**
13	UPRVUNL CONSOLIDATED	
d	**From Central Sector Generating Stations**	
a	**Thermal (NTPC)**	
1	ANTA GPS	**4.176**
2	AURAIYA GPS	**4.196**
3	DADRI GPS	**9.723**
4	FGUTPS-1	**52.97**
5	FGUTPS-2	**74.095**
6	FGUTPS-3	**78.559**
7	FGUTPS-4	**60.555**
8	FSTPS	**79.443**
		66.734
9	KHTPS-1	**80.107**
		69.446
10	KHTPS-2	**84.372**
		76.763
11	NCTPS-1	**68.066**
12	NCTPS-2	**66.599**
13	RIHAND-1	**84.828**
14	RIHAND-2	**97.465**
15	RIHAND-3	**91.147**
16	SINGRAULI	**87.626**
17	TANDA TPS	
18	JHANOR GPS	**0.1075**
19	KORBA-I STPS	**93.9565**
20	KORBA-III STPS	**84.9254**

21	KAWAS GPS	**0.0668**
22	MAUDA-I STPS	**79.8153**
23	MAUDA-II STPS	**78.9154**
24	SOLAPUR TPS	**53.8351**
25	SIPAT-I	**81.2498**
26	SIPAT-II STPS	**88.0868**
27	VINDHYACHAL-I STPS	**86.1157**
28	VINDHYACHAL-II STPS	**91.7419**
29	VINDHYACHAL-III STPS	**87.9963**
30	VINDHYACHAL-IV STPS	**97.8159**
31	VINDHYACHAL-V STPS	**93.5997**
32	GADARWARA STPS-I	**67.447**
33	LARA STPS-I	**85.9355**
34	KHARGONE STPS	**49.8525**
35	Tanda Stage II	**73.723**
k	**IPP/JV**	
	HYDRO	
8		
	Thermal	
1	Meja Thermal Power Plant	65.08
2	LANCO	79.68
3	APCPL	
4	BEPL BARKHERA	37.64
5	BEPL KHAMBHAKHERA	33.94
6	BEPL KUNDRAKHI	41.32
7	BEPL MAQSOODAPUR	37.86
8	BEPL UTRAULA	36.55
9	KSK MAHANADI	NA
10	LALITPUR	66.57
11	M.B.POWER (PTC)	NA
12	PRAYAGRAJ POWER	NA
13	R.K.M.POWER	NA
14	ROSA-1&2	72.5035
15	SASAN (As Per WRPC REA)	84.03
16	TRN ENERGY (PTC)	NA
17	NTPC NABINAGAR POWER PROJECT	84.623
18		78.754

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Details of Unutilized Banked Energy, Deemed Purchase Energy and Provisions for FY 2022-23

S.No.	Name Of Generator	Opening Balance (Kwh)	Banked During the year (net of 12% banking charges) (kwh)	Consumed during the year (kwh)	Closing Balance (Calculated) (kwh)	Closing bal. Of banked Energy taken for Provision	Closing bal. Of banked Energy (including deducted banking charge @ 12%) (kwh)	Rate (Rs. / Unit)	Amount of Provision (Rs.)
1	2	3	4	5	6 = 3+4-5	7	8 = '7' / 88%	9	10 = 8*9
1	Akbarpur Chini Mill	8,10,450	12,09,186	11,83,063	8,36,574	8,36,574	9,50,652	2	19,01,303
2	Avadh Sugar / New India Sugar	12,42,472	8,02,890	9,27,028	11,18,334	11,18,334	12,70,835	2	25,41,669
3	Avadh sugar Hargaon	2,62,038	3,88,421	8,81,651	-2,31,192	-	-	2	-
4	Avadh Sugar, Seohara (Upper Ganges Sugar Mill)	16,05,271	8,06,080	7,28,487	16,82,864	16,82,864	19,12,346	2	38,24,692
5	Bajaj HSL Barkhera	7,71,763	20,82,124	16,02,595	12,51,292	12,51,292	14,21,923	2	28,43,846
6	Bajaj HSL Bilai	6,17,526	11,74,826	12,24,808	5,67,545	5,67,545	6,44,937	2	12,89,874
7	Bajaj HSL Budhana	4,12,499	17,52,190	7,90,875	13,73,814	13,73,814	15,61,152	2	31,22,304
8	Bajaj HSL Gangnanuli	27,93,918	28,25,075	7,98,920	48,20,073	48,20,073	54,77,356	2	1,09,54,712
9	Bajaj HSL Khambharkhera	5,58,395	37,64,728	14,45,250	28,77,873	28,77,873	32,70,311	2	65,40,621
10	Bajaj HSL Kinauni	12,52,892	27,74,860	22,17,210	18,10,542	18,10,542	20,57,434	2	41,14,869
11	Bajaj HSL Kundarkhi	9,35,174	18,55,590	12,14,990	15,75,774	15,75,774	17,90,652	2	35,81,305
12	Bajaj HSL Maqsoodapur	31,82,282	12,92,786	11,19,898	33,55,171	33,55,171	38,12,694	2	76,25,389
13	Bajaj HSL Paliakalan	6,19,954	35,39,250	13,02,238	28,56,966	28,56,966	32,46,552	2	64,93,105
14	Bajaj HSL Thanabhawan	13,52,666	15,02,820	8,77,588	19,77,898	19,77,898	22,47,612	2	44,95,223
15	Bajaj HSL Utraula	14,33,817	13,98,430	8,56,818	19,75,430	19,75,430	22,44,806	2	44,89,613
16	Balarampur chini mill Babhnan	23,56,509	10,90,771	13,64,836	20,82,445	20,82,445	23,66,414	2	47,32,829
17	Balarampur chini Mill balrampur	-11	16,31,410	17,59,284	-1,27,884	-	-	2	-
18	Birla Carbon	-	-	-	-	-	-	2	-
19	Continental carbon	5,04,769	-	-	5,04,769	5,04,769	5,73,601	2	11,47,203
20	Dalmia Chini Mill, Jawaharpur	4,36,865	15,41,956	10,83,838	8,94,983	8,94,983	10,17,026	2	20,34,052
21	Dalmia Chini mill, Nigohi	4,91,174	31,03,628	25,22,905	10,71,897	10,71,897	12,18,065	2	24,36,129
22	Dalmia Chini Mill, Ramgarh	-	13,16,040	11,95,198	1,20,843	1,20,843	1,37,321	2	2,74,642
23	Daya Sugar, Saharanpur	49,02,756	5,24,183	-	54,26,939	54,26,939	61,66,976	2	1,23,33,952
24	DCM Shriram Daurala	2,97,145	96,56,768	59,38,320	40,15,593	40,15,593	45,63,174	2	91,26,347
25	Dhampur Sugar Mill, Asmoli	18,84,569	53,39,862	25,67,478	46,56,953	46,56,953	52,91,992	2	1,05,83,985
26	Dhampur Sugar Mill, Dhampur	2,99,232	45,39,700	40,95,325	7,43,607	7,43,607	8,45,007	2	16,90,015
27	Dhampur Sugar Mill, Mansoorpur	7,04,059	23,40,556	29,13,595	1,31,019	1,31,019	1,48,886	2	2,97,772
28	Dhampur Sugar Mill, Meerganj	2,17,840	17,38,176	14,59,408	4,96,609	4,96,609	5,64,328	2	11,28,656
29	DSCL Ajbapur	21,09,310	44,85,188	10,34,615	55,59,884	55,59,884	63,18,050	2	1,26,36,099
30	DSCL Hariawan	2,01,718	13,54,826	10,39,605	5,16,939	5,16,939	5,87,431	2	11,74,861
31	DSCL Loni	2,34,364	20,75,821	18,63,838	4,46,347	4,46,347	5,07,212	2	10,14,424
32	DSM Rajpura Sambhal	1,16,997	31,45,006	22,22,340	10,39,663	10,39,663	11,81,435	2	23,62,870
33	Dwarikesh sugar Bareily	65,544	27,90,850	17,32,475	11,23,919	11,23,919	12,77,180	2	25,54,361
34	Dwarikesh sugar Afzalgarh, Dhampur	19,87,692	13,37,820	11,23,618	22,01,895	22,01,895	25,02,153	2	50,04,306
35	Dwarikesh Sugar Nagin, Bijnore	35,40,616	13,33,222	16,62,200	32,11,638	32,11,638	36,49,589	2	72,99,178
36	Govind Sugar Mill	15,16,643	7,81,440	12,51,873	10,46,211	10,46,211	11,88,876	2	23,77,752
37	Gularia chini mill	-	14,76,695	3,33,038	11,43,657	11,43,657	12,99,610	2	25,99,220
38	Haidergarh chini Mill	8,18,954	16,70,662	14,84,343	10,05,274	10,05,274	11,42,357	2	22,84,713
39	India Glycols Ltd	1,48,824	34,00,892	58,57,052	-23,07,336	-	-	2	-
40	K.M Sugar	-	27,38,560	13,41,250	13,97,310	13,97,310	15,87,852	2	31,75,705
41	Kesar Enterprise Ltd.	9,36,138	17,92,736	20,07,405	7,21,469	7,21,469	8,19,851	2	16,39,702
42	Kisan Sehkari Chini Mill	18,83,760	17,98,335	-	36,82,095	36,82,095	41,84,199	2	83,68,398
43	Kumbhi Chini Mill	-	5,31,498	15,47,770	-10,16,272	-	-	2	-
44	L.H. Sugar	3,93,949	22,78,386	21,67,133	5,05,202	5,05,202	5,74,093	2	11,48,186
45	Maizapur Chini mill	15,68,461	5,61,647	13,37,673	7,92,436	7,92,436	9,00,495	2	18,00,990
46	Mankapur Sugar Mill	5,62,960	16,82,340	8,69,575	13,75,725	13,75,725	15,63,324	2	31,26,648
47	Mawana suagr Ltd	7,27,041	26,52,320	24,87,350	8,92,011	8,92,011	10,13,649	2	20,27,298
48	Nanglamal Sugar	-	27,06,462	21,90,850	5,15,612	5,15,612	5,85,923	2	11,71,845
49	Novel Sugar Barkhera	4,96,723	1,68,564	13,24,950	-6,59,664	-	-	2	-
50	Oswal Overseas, Nawabganj	8,10,577	5,45,622	5,33,284	8,22,915	8,22,915	9,35,131	2	18,70,261
51	Parle Biscuit	3,65,738	10,32,988	11,01,797	2,96,930	2,96,930	3,37,420	2	6,74,840
52	Ramala Sahkari Chini Mill	4,54,056	17,34,260	13,30,337	8,57,979	8,57,979	9,74,976	2	19,49,952
53	Rana Power, Raja Ka Sahaspur, Bilari	-	21,68,430	16,60,097	5,08,333	5,08,333	5,77,651	2	11,55,302

S.No.	Name Of Generator	Opening Balance (Kwh)	Banked During the year (net of 12% banking charges) (kwh)	Consumed during the year (kwh)	Closing Balance (Calculated) (kwh)	Closing bal. Of banked Energy taken for Provision	Closing bal. Of banked Energy (including deducted banking charge @ 12%) (kwh)	Rate (Rs. / Unit)	Amount of Provision (Rs.)
54	Rana Sugar Belwara	7,12,805	29,79,350	54,57,075	-17,64,920	-	-	2	-
55	Rana Sugar Karimganj	18,71,863	26,02,820	31,32,428	13,42,255	13,42,255	15,25,290	2	30,50,579
56	Rauzagaon Chini Mill	11,35,327	23,32,000	17,87,603	16,79,724	16,79,724	19,08,778	2	38,17,555
57	SBEC Bio Eneregy	3,23,947	22,09,328	9,25,865	16,07,410	16,07,410	18,26,602	2	36,53,204
58	Seksaria Biswan	-	12,54,000	8,33,940	4,20,060	4,20,060	4,77,341	2	9,54,682
59	Simbhauli Sugar, Chilwaria	19,71,952	16,89,195	9,54,000	27,07,147	27,07,147	30,76,303	2	61,52,607
60	Simbhauli Sugar, Hapur	1,38,850	50,87,610	51,12,745	1,13,715	1,13,715	1,29,222	2	2,58,444
61	State Sugar & Cane Dev. (Mohhuiddin)	2,77,705	9,07,280	20,23,363	-8,38,378	-	-	2	-
62	State Sugar & Cane Dev. (Munderva)	9,38,156	24,76,335	25,89,005	8,25,487	8,25,487	9,38,053	2	18,76,106
63	State Sugar & Cane Dev. (Pipraich)	25,56,792	14,13,335	10,20,100	29,50,027	29,50,027	33,52,303	2	67,04,606
64	Sukhbir Agro	10,54,578	31,59,376	19,59,785	22,54,169	22,54,169	25,61,556	2	51,23,111
65	Superior Food Grain	11,96,313	14,74,207	8,73,623	17,96,897	17,96,897	20,41,928	2	40,83,856
66	Tikaula Sugar	7,42,734	19,42,270	17,54,200	9,30,804	9,30,804	10,57,732	2	21,15,465
67	Titawi Sugar	-	14,97,540	16,08,200	-1,10,660	-	-	2	-
68	Triveni Eng. Chandanpur	2,96,609	7,04,055	9,67,810	32,854	32,854	37,334	2	74,668
69	Triveni Eng. Deoband	3,35,226	24,60,249	16,87,870	11,07,605	11,07,605	12,58,642	2	25,17,284
70	Triveni Eng. Khatauli	8,66,090	24,18,460	24,44,850	8,39,700	8,39,700	9,54,204	2	19,08,409
71	Triveni Eng. Milak Narayanpur	73,852	1,06,766	7,54,580	-5,73,962	-	-	2	-
72	Triveni Eng. Sabitgarh	5,96,292	7,67,426	8,85,591	4,78,127	4,78,127	5,43,326	2	10,86,651
73	Tulsipur Chini mill	1,77,953	10,91,330	8,79,055	3,90,228	3,90,228	4,43,441	2	8,86,882
74	Uttam Sugar Barkatpur	14,36,620	24,23,740	24,43,630	14,16,730	14,16,730	16,09,920	2	32,19,841
75	Uttam Sugar Khaikheri, Purqazi	2,83,006	8,86,083	10,60,330	1,08,759	1,08,759	1,23,590	2	2,47,180
76	Uttam Sugar, Gangoh, Shermau	1,57,659	10,85,480	6,20,435	6,22,704	6,22,704	7,07,618	2	14,15,237
77	Wave Indutries	4,30,06,001	3,31,17,084	2,06,24,450	5,54,98,635	5,54,98,635	6,30,66,631	2	12,61,33,262
78	Yadu Sugar Ltd	7,81,596	6,98,830	9,20,975	5,59,451	5,59,451	6,35,740	2	12,71,479
TOTAL		**10,98,18,015**	**18,30,21,025**	**14,48,97,572**	**14,79,41,469**	**15,55,71,736**	**17,67,86,063**		**35,35,72,127**

MANOJ KUMAR SINHA

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Data Regarding RPO Computation (from FY 2022-23 to FY 2024-25)					
S.No.	Particular	Reference	FY 2022-23	FY 2023-24	FY 2024-25
			Quantum (MU)	Quantum (MU)	Quantum (MU)
1	Energy Consumption (Sales) (Excluding Inter-State sales)	A	1,34,456	1,39,205	1,45,884
2	Distribution Loss (%)	I	16.65%	14.93%	13.09%
3	Energy Consumption at Discom Periphery	B	1,30,059	1,34,722	1,41,245
4	Hydro Purchase during the year (Large Hydro excluding Hydro purchase considered under HPO i.e, before March 08, 2019)	C=C1+C2	13236	12964	13,128
4.1	Hydro Purchase from inter-State Sources (MU)	C1	9426	9223	9,231
4.2	Hydro Purchase from Inter-State Sources (MW)	C1'	2288	2306	2306
4.3	Hydro Purchase from intra-State Sources (MU)	C2	3810	3741	3,897
4.4	Hydro Purchase from intra-State Sources (MW)	C2'	1074	1074	1074
4.5	Inter-State Transmission Loss (%)	D	5.79%	6.95%	3.77%
4.6	Hydro Purchased at State Periphery (MU)	E=C1*(1-D)	8880	8582	8883
4.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
4.8	Hydro Purchase at Distribution Periphery (MU)	G=E+C2	12690	12323	12780
5	Net Power Sale for RPO computation	H=B-G	1,17,369	1,22,400	128465
5.1	Total Obligation for the year (%)				
5.2	Solar (%)	J	5%	5%	5%
5.3	Non Solar (%)	K	6%	7%	7%
5.4	HPO obligation for the year (%)	L	3%	3%	3%
6	Total Obligation for year				
6.1	Solar (MU)	M=H*J	5868	6120	6423
6.2	Non Solar (MU)	N=H*K	7042	8568	8993
6.3	HPO Obligation for the vear (MU)	O=H*L	3521	3672	3854
7	Total Obligation for the vear(MU)	P=M+N+O	16432	18360	19270
8	Total RPO Fulfilled during the year				
9	Solar Purchase (MU)	Q=Q1+Q2	5,888	6,514	5,083
9.1	Solar Purchase from Inter-State Sources (MU)	Q1	3,602	3,986	3,110
9.2	Solar Purchase from Inter-State Sources (MW)	Q1'	1,670	1,783	1,783
9.3	Salar Purchase from Intra-State Sources (MU)	Q2	2,286	2529	1973
9.4	Solar Purchase from Intra-State Sources (MW)	Q2'	1,060	1,131	1,131
9.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
9.6	Solar Purchased at State Periphery (MU)	R=Q1	3602	3986	3110
9.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
9.8	Solar Purchase at Distribution Periphery (MU)	S=(Q2+R)	5888	6514	5083
10	Non Solar (MU)	T=T1+T2	4636	6799	9935
10.1	Non Solar Purchase from Inter-State Sources (MU)	T1	2658	3987	5728
10.2	Non Solar Purchase from Inter-State Sources (MW)	T1'			
10.3	Non Solar Purchase from Intra-State Sources (MU)	T2	1978	2813	4207
10.4	Non Solar Purchase from Intra-State Sources (MW)	T2'			
10.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
10.6	Non Solar Purchased at State Periphery (MU)	U=T1	2658	3987	5728
10.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
10.8	Non Solar Purchase at Distribution Periphery (MU)	V=(T2+U)	4636	6799	9935
11	HPO (MU)	W=W1+W2	497	760	2942
11.1	HPO from Inter-State Sources (MU)	W1	497	760	2942
11.2	HPO from Inter-State Sources (MW)	W1'	455	1,293	1,293
11.3	HPO from Intra-State Sources (MU)	W2			
11.4	HPO from Intra-State Sources (MW)	W2'			
11.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
11.6	HPO Purchased at State Periphery (MU)	X=W1*(1-C)	469	707	2831
11.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
11.8	HPO at Distribution Periphery (MUl	Y=(W2+F)	469	707	2831
12	Total RPO to be fulfilled	Z=S+V+Y	10993	14021	17849
13	Balance Obligation to be fulfilled for the year	ZY=AA+AB+AC	5439	4339	1421
13.1	Solar (MU)	AA	-20	-394	1340
13.2	Non Solar (MU)	AB	2,406	1,769	-942
13.3	HPO Obligation for the vear (MU)	AC	3,052	2,965	1023

MANOJ KUMAR SINHA

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Date: 2024.03.27 17:26:09 +05'30'

REC Limited

Plot no I-4, Sector - 29, Near IFFCO Chowk Metro Station,
Gurugram - 122001 Haryana
CIN : L40101DL19GOI005095

Payment Advice

Name of the Scheme	:	Revamped Distribution Sector Scheme- RDSS
Nature of the Grant	:	Grant under Central Sector Scheme
State Name	:	Uttar Pradesh
Discom/Power Department Name	:	**MVVNL**

Sir/Madam,

This is to inform that, in reference to the proposals submitted by your DISCOM for consideration of release of 5% of Eligible Grant towards 1st Tranche of Phase- I of Distribution Infrastructure Works for Loss Reduction and Sanction Order issued by Ministry of Power vide no. F.No. 14/02/2022-UR&SI-II-Part-(3)(262538) dated 30.03.2022 and 14/02/2022-UR&SI-II-Part-(1)(262531) dated 30.04.2022 in respect of your DISCOM, the Grant has been released in TSA maintained under the Scheme through PFMS Portal as per following details:

Sr. No.	Beneficiary Name	Account No	Date of Release	Transaction Voucher no.	Subsidy Disbursed (in Rs.)
1	M V V N L RDSS	50100496532754	04.05.2022	TFR-2022-23-6	1,249,600,000.00
Total					**1,249,600,000.00**

Amount in words : Rupees **One Hundred Twenty Four Crore Ninety Six Lakh** Only

Instructions:

In line with the directions of Ministry of Power, the following may please be ensured:

a. Funds released under the scheme shall be utilized by the DISCOM for the purpose for which it has been released and the funds shall not be diverted for any other purposes.

b. The DISCOM shall submit Utilization certificates(UCs) duly signed by the head of the utility for the funds released during the financial year in prescribed format latest by April 30th of succeeding year along with every claim.

c. DISCOM shall submit the physical and financial progress under the scheme on fortnightly basis.

In terms of TSA Mechanism, any funds left unutilized as on 31.03.2023 shall stand surrendered into the Consolidated Fund of India.

Encl: As above.

Date: 21.09.2022

Authorised Signatory

MANOJ KUMAR SINHA

Digitally signed by MANOJ KUMAR SINHA
Date: 2024.03.27 17:27:11 +05'30'

अमित कुमार श्रीवास्तव
निदेशक (वाणिज्य)

उत्तर प्रदेश पावर कार्पोरेशन लिमिटेड
(उत्तर प्रदेश सरकार का उपक्रम)
शक्ति भवन, 14– अशोक मार्ग, लखनऊ–01
E-mail : directorcomm@uppcl.org
Tel No. – (0522) 2287808 (O)
(Fax) – (0522) 2287806
CIN NO:- U32201UP1999SGC024928

पत्रांक :–864/मु0अ0(वाणिज्य)/वा0–1/सी0–1/ दिनांक: जुलाई 14 ,2023

निदेशक (आई0टी0)
उ0प्र0 पावर कारपोरेशन लि0
शक्ति भवन, लखनऊ।

विषयः– वित्तीय वर्ष 2022–23 हेतु निर्धारित प्रतिभूति राशि पर ब्याज के सम्बन्ध में

उपरोक्त विषयक वित्तीय वर्ष 2022–23 हेतु निर्धारित प्रतिभूति राशि पर ब्याज के सम्बन्ध में कार्यालय ज्ञाप सं0 445/मु0अ0(वाणिज्य)/वा0–1/सिक्योरिटी ब्याज दर दिनांक 01.05.2023 (प्रति संलग्न) का सन्दर्भ ग्रहण करने का कष्ट करें, जिसमें वित्तीय वर्ष 2022–23 हेतु जमा प्रतिभूति राशि पर 4.25 प्रतिशत ब्याज निर्धारित किया गया है।

अतः वित्तीय वर्ष 2022–23 हेतु निर्धारित प्रतिभूति राशि पर लगाये गये ब्याज के सम्बन्ध में अद्यतन विवरण अतिशीघ्र उपलब्ध कराने का कष्ट करें।

संलग्नकः यथोपरि

भवदीय,

14.7.23
(अमित कुमार श्रीवास्तव)
निदेशक (वाणिज्य)

प्रतिलिपि :– प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।

o/c

Madhyanchal Vidyut Vitran Nigam Limited
Lucknow

Financial Statements
for the
F.Y. 2022-23

Registered Office :- 4-A , GOKHLE MARG , LUCKNOW , UTTAR PRADESH , 226001
CIN:U31200UP2003SGC027459

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

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1	Balance Sheet
2	Statement of Profit & Loss
3	Statement of Changes in Equity of Financial Statement
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5	Statement of Cash Flow
6	Significant Accounting Policies of Financial Statement - Note No. 1A
7	Notes on Accounts of Financial Statement - Note No. 1B

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

BALANCE SHEET AS AT 31.03.2023 (Audited)

(₹ in Crore)

	Particulars	Note No.	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
(I)	**ASSETS**			
(1)	**Non-current assets**			
	(a) Property, Plant and Equipment	2	17641.02	17057.58
	(b) Capital work-in-progress	3	262.22	166.29
	(c) Assets not in Possession	4	6.89	8.38
	(d) Intangible assets	5	27.98	0.00
	(e) Intangible Assets Under Development	5A	0.36	0.00
	(f) Financial Assets - Others	6	697.83	791.25
(2)	**Current assets**	7	723.11	1027.08
	(a) Inventories			
	(b) Financial Assets	8	20222.64	22535.21
	(i) Trade receivables	9	699.90	1061.76
	(ii) Cash and cash equivalents	9-A	0.65	37.53
	(iii) Bank balances other than (ii) above	10	1916.64	2169.71
	(iv) Others	11	906.99	944.67
	(c) Other Current Assets			
	Total Assets		**43106.23**	**45799.46**
(II)	**EQUITY AND LIABILITIES**			
	Equity			
	(a) Equity Share Capital	12	22784.46	20352.29
	(b) Other Equity	13	(15905.02)	(11278.10)
	LIABILITIES			
(1)	**Non-current liabilities**			
	(a) Financial liabilities	14	14354.79	15770.27
	(i) Borrowings	15	1328.89	1222.58
	(b) Other financial liabilities			
(2)	**Current liabilities**			
	(a) Financial liabilities	16	3712.05	2432.83
	(i) Borrowings	17	9886.15	9942.49
	(ii) Trade payables	18	6944.91	7357.10
	(b) Other financial liabilities			
	Significant Accounting Policies of Annual Financial Statement	1A		
	Notes on Accounts of Annual Financial Statement	1B		
	Note 1 to 28 form integral part of Accounts.			
	Total Equity and Liabilities		**43106.23**	**45799.46**

The accompanying notes form an integral part of the financial statements.

(Abha Sethi Tandon)
Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Dy. General Manager
MVVNL, Lucknow

(Santosh Kumar Jadia)
Director (Finance)
MVVNL, Lucknow
DIN: 09618850

(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN: 08648162

As per our seprate report of even date
For A. Sachdev & Co.
(Chartered Accountants)
FRN: 001307C

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

(K.G. Bansal)
Partner
M.No.: 094274

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED ON 31.03.2023

(₹ in Crore)

	Particulars	Note No.	For the year ended 31.03.2023	For the year ended 31.03.2022
I	Revenue From Operations	19	13707.75	13069.87
II	Other Income	20	6532.97	5382.61
III	**Total Income (I+II)**		**20240.72**	**18452.48**
IV	**EXPENSES**			
	1 Purchases of Stock-in-Trade (Power Purchased)	21	16370.06	13780.16
	2 Employee benefits expense	22	557.81	513.02
	3 Finance costs	23	1808.45	1725.57
	4 Depreciation and amortization expenses	24	839.51	674.07
	5 Adminstration, Gerenral & Other Expense	25	813.04	603.64
	6 Repair and Maintenance	26	476.78	374.71
	7 Bad Debts & Provisions	27	4174.86	2436.36
IV	**Total expenses**		**25040.51**	**20107.53**
V	Profit/(Loss) before exceptional items and tax (III-IV)		**(4799.79)**	**(1655.05)**
VI	Exceptional Items	28	(20.13)	(376.96)
VII	Profit/(Loss) before tax (V(+/-)VI)		**(4819.92)**	**(2032.01)**
VIII	Tax expense:			
	(1) Current tax		-	-
	(2) Deferred tax		-	-
IX	Profit (Loss) for the period from continuing operations (VII-VIII)		**(4819.92)**	**(2032.01)**
X	Profit/(Loss) from discontinued operations		-	-
XI	Tax expense of discontinued operations		-	-
XII	Profit/(Loss) from discontinued operations (after tax) (X-XI)		-	-
XIII	Profit/(Loss) for the period (IX+XII)		**(4819.92)**	**(2032.01)**
XIV	Other Comprehensive Income			
	A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		(4.65)	(0.11)
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
	B (i) Items that will be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
XV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		**(4824.57)**	**(2032.12)**
XVI	Earnings per equity share (continuing operation) :			
	(1) Basic		**(225.55)**	**(109.20)**
	(2) Diluted		**(225.55)**	**(109.20)**
XVII	Earnings per equity share (for discontinued operation) :			
	(1) Basic		-	-
	(2) Diluted		-	-
XVIII	Earnings per equity share (for discontinued & continuing operations)			
	(1) Basic		**(225.55)**	**(109.20)**
	(2) Diluted		**(225.55)**	**(109.20)**
	Significant Accounting Policies of Annual Financial Statement	1A		
	Notes on Accounts of Annual Financial Statement	1B		
	Note 1 to 28 form integral part of Accounts.			

The accompanying notes form an integral part of the financial statements.

(Abha Sethi Tandon)
Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Dy. General Manager
MVVNL, Lucknow

(Santosh Kumar Jadia)
Director (Finance)
MVVNL, Lucknow
DIN: 09618850

(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN: 08648162

As per our seprate report of even date
For A. Sachdev & Co.
(Chartered Accountants)
FRN: 001307C

(K.G. Bansal)
Partner
M.No.: 094274

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

STATEMENT OF CHANGES IN EQUITY

(₹ in Crore)

A. EQUITY SHARE CAPITAL AS AT 31.03.2023 (Audited)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
20352.29	2432.17	0.00	22784.46

B. OTHER EQUITY AS AT 31.03.2023 (Audited)

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	1157.43	3084.95	0.00	0.00	(15520.48)	(11278.10)
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	1157.43	3084.95	0.00	0.00	(15520.48)	(11278.10)
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	(4819.92)	(4819.92)
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	(4.65)	(4.65)
Addition during the Year	0.00	911.40	0.00	0.00	0.00	911.40
Reduction during the Year	0.00	(162.88)	0.00	0.00	0.00	(162.88)
Share Application Money Received	1881.30	0.00	0.00	0.00	0.00	1881.30
Share Allotted against Appliation Money	(2432.17)	0.00	0.00	0.00	0.00	(2432.17)
Balance at the end of the reporting period	606.56	3833.47	0.00	0.00	(20345.05)	(15905.02)
Net Balance at the end of the reporting period						**(15905.02)**

(₹ in Crore)

A. EQUITY SHARE CAPITAL AS AT 31.03.2022(Restated)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
17440.46	2911.83	0.00	20352.29

B. OTHER EQUITY AS AT 31.03.2022(Restated)

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	1793.84	2699.98	0.00	0.00	(13447.16)	(8953.34)
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	(41.20)	(41.20)
Restated balance at the beginning of the reporting period	1793.84	2699.98	0.00	0.00	(13488.36)	(8994.54)
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	(2032.01)	(2032.01)
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	(0.11)	(0.11)
Addition during the Year	0.00	527.53	0.00	0.00	0.00	527.53
Reduction during the Year	0.00	(142.56)	0.00	0.00	0.00	(142.56)
Share Application Money Received	2275.42	0.00	0.00	0.00	0.00	2275.42
Share Allotted against Appliation Money	(2911.83)	0.00	0.00	0.00	0.00	(2911.83)
Balance at the end of the reporting period	1157.43	3084.95	0.00	0.00	(15520.48)	(11278.10)
Net Balance at the end of the reporting period						**(11278.10)**

(Abha Sethi Tandon)
Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Dy. General Manager
MVVNL, Lucknow

(Santosh Kumar Jadia)
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As per our seprate report of even date
For A. Sachdev & Co.
(Chartered Accountants)
FRN: 001307C

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

(K.G. Bansal)
Partner
M.No.: 094274

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

NOTE-2

PROPERTY, PLANT & EQUIPMENT

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023 (Audited)	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023 (Audited)	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
Land & Land Rights	1.07	-	-	1.07	0.46	-	-	0.46	0.61	0.61
Buildings	295.47	4.95	-	300.42	55.72	23.86	-	79.58	220.84	239.75
Other Civil Works	14.17	-	-	14.17	7.93	0.12	-	8.05	6.12	6.24
Plant & Machinery	5,458.99	1,504.28	720.43	6,242.84	840.05	624.87	124.93	1,339.99	4,902.85	4,618.94
Lines, Cable Networks etc.	14,342.72	668.58	75.22	14,936.08	2,176.15	342.00	48.09	2,470.06	12,466.02	12,166.57
Vehicles	6.11	0.30	-	6.41	5.74	0.08	-	5.82	0.59	0.37
Furniture & Fixtures	13.65	0.43	-	14.08	7.75	0.55	-	8.30	5.78	5.90
Office Equipments	127.13	28.44	-	155.57	107.93	9.43	-	117.36	38.21	19.20
Total	**20,259.31**	**2,206.98**	**795.65**	**21,670.64**	**3,201.73**	**1,000.91**	**173.02**	**4,029.62**	**17,641.02**	**17,057.58**

NOTE-2

PROPERTY, PLANT & EQUIPMENT

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2021	Addition	Adjustment/ Deletion	AS AT 31.03.2022 (Restated)	AS AT 01.04.2021	Addition	Adjustment/ Deletion	AS AT 31.03.2022 (Restated)	AS AT 31.03.2022 (Restated)	AS AT 31.03.2021
Land & Land Rights	1.07	-	-	1.07	0.46	-	-	0.46	0.61	0.61
Buildings	228.58	66.89	-	295.47	67.56	-11.84	-	55.72	239.75	161.02
Other Civil Works	14.17	-	-	14.17	7.76	0.17	-	7.93	6.24	6.41
Plant & Machinery	4,731.08	1,280.65	552.74	5,458.99	88.13	706.37	-45.55	840.05	4,618.94	4,642.95
Lines, Cable Networks etc.	11,365.45	3,160.61	183.34	14,342.72	2,044.26	111.78	-20.11	2,176.15	12,166.57	9,321.19
Vehicles	6.01	0.14	0.04	6.11	5.96	-0.25	-0.03	5.74	0.37	0.05
Furniture & Fixtures	12.99	0.66	-	13.65	7.04	0.71	-	7.75	5.90	5.95
Office Equipments	126.15	0.98	-	127.13	98.83	9.10	-	107.93	19.20	27.32
Total	**16,485.50**	**4,509.93**	**736.12**	**20,259.31**	**2,320.00**	**816.04**	**-65.69**	**3,201.73**	**17,057.58**	**14,165.50**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

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Note-3

CAPITAL WORKS IN PROGRESS

(₹ in Crore)

Particulars	AS AT 01.04.2022	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2023 (Audited)
Capital Work in Progress*	117.49	2,339.36	-97.49	-2,206.98	152.38
Advance to Supplier/Contractor**	48.80	143.62	-82.58	-	109.84
Total	**166.29**	**2,482.98**	**-180.07**	**-2,206.98**	**262.22**

Particulars	AS AT 01.04.2021	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2022 (Restated)
Capital Work in Progress*	1,533.81	2,795.67	297.94	-4,509.93	117.49
Advance to Supplier/Contractor**	1,166.04	706.34	-1,823.58	-	48.80
Total	**2,699.85**	**3,502.01**	**-1,525.64**	**-4,509.93**	**166.29**

Note:- * Includes establishment cost related to works.

** Includes Material issued to Contractors for Capital Works

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

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Note-4

Assets not in Possession

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023 (Audited)	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023 (Audited)	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
Assets not in Possession of Company	11.96	-	-	11.96	3.58	1.49	-	5.07	6.89	8.38
Total	**11.96**	**-**	**-**	**11.96**	**3.58**	**1.49**	**-**	**5.07**	**6.89**	**8.38**

Note-4

Assets not in Possession

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2021	Addition	Adjustment/ Deletion	AS AT 31.03.2022 (Restated)	AS AT 01.04.2021	Addition	Adjustment/ Deletion	AS AT 31.03.2022 (Restated)	AS AT 31.03.2022 (Restated)	AS AT 31.03.2021
Assets not in Possession of Company	11.96	-	-	11.96	3.53	0.05	-	3.58	8.38	8.43
Total	**11.96**	**-**	**-**	**11.96**	**3.53**	**0.05**	**-**	**3.58**	**8.38**	**8.43**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

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Note- 5

Intangible Assets

(₹ in Crore)

Particulars	Gross Block				Amortisation				Net Block	
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023 (Audited)	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023 (Audited)	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
Software	0	27.98	0	27.98	0	0	0	0.00	27.98	0.00
Total	**0.00**	**27.98**	**0.00**	**27.98**	**0.00**	**0.00**	**0.00**	**0.00**	**27.98**	**0.00**

Intangible Assets under Development

Note 5A

(₹ in Crore)

Particulars	Gross Block				
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	Capitalised During the Year	AS AT 31.03.2023 (Audited)
Software	0.00	28.34	0.00	27.98	0.36
Total	**0.00**	**28.34**	**0.00**	**27.98**	**0.36**

Note- 5

Intangible Assets

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2021	Addition	Adjustment/ Deletion	AS AT 31.03.2022 (Restated)	AS AT 01.04.2021	Addition	Adjustment/ Deletion	AS AT 31.03.2022 (Restated)	AS AT 31.03.2022 (Restated)	AS AT 31.03.2021
Software	0	0	0	0.00	0	0	0	0.00	0.00	0.00
Total	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Intangible Assets under Development

Note 5A

(₹ in Crore)

Particulars	Gross Block				
	AS AT 01.04.2021	Addition	Adjustment/ Deletion	Capitalised During the Year	AS AT 31.03.2022 (Restated)
Software	0.00	0.00	0.00	0.00	0.00
Total	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

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Note-6

FINANCIAL ASSETS - OTHERS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
Receivable from Govt. of U.P (Aatmnirbhar Scheme)*	697.83	791.25
Total	**697.83**	**791.25**

*Note:- Refer point no. 41 of Notes on Accounts annexed with the Financial Statements.

Note-7

INVENTORIES

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
(a) Stores and Spares				
Stock of Materials - Capital Works	610.83		14.64	
Stock of Materials - O&M	96.99	707.82	946.10	960.74
(b) Others*		57.05		107.56
B		**764.87**		**1,068.30**
Provision for Unserviceable Stores		-41.76		-41.22
Total		**723.11**		**1,027.08**

*Note:- Other materials includes material issued to fabricators, obsolete material, scrap, transformer sent for repairs, store excess/shortage pending for investigation.

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

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Note-8

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
Trade Receivables outstanding from Customers on account of Sale of Power				
Secured & Considered goods*	726.07		657.52	
Unsecured & considered good	17,851.69		19,869.42	
Unsecured & Considered doubtful	7,616.26	26,194.02	3,749.46	24,276.40
Trade Receivables outstanding from Customers on account of Eletricity Duty				
Secured & Considered goods*	64.29		64.33	
Unsecured & considered good	1,580.59		1,943.94	
Unsecured & Considered doubtful	674.35	2,319.23	366.83	2,375.10
Sub-Total		**28,513.25**		**26,651.50**
Allowance for Bad & Doubtful Debts		-8,290.61		-4,116.29
Total **		**20,222.64**		**22,535.21**

Note:- *Trade receivables are secured to the extent liability for Security Deposit of Rs. 790.36 Crores (Previous Year Rs. 721.84 Crores) from consumers as referred in Note-15

** The carrying amount of Trade Receivables includes unbilled Revenue of Rs. 818.39 Crores (Previous Year Rs. 773.42 Crores)

Note-9

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
(a) Balance with Banks				
In Current & Other Account	648.20		1,012.71	
Deposit with original maturity upto 3 months	36.06	684.26	40.99	1,053.70
(b) Cash in Hand				
Cash in Hand (Including Stamps in Hands)	15.64		8.04	
Cash imprest with Staff	-	15.64	0.02	8.06
Total		**699.90**		**1,061.76**

Note-9-A

FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
Deposit with original maturity of more than 3 months but less than 12 months	0.65	37.53
Total	**0.65**	**37.53**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

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Note-10

FINANCIAL ASSETS - OTHERS (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
Receivables (unsecured)				
Uttar Pradesh Government		425.83		425.83
Receivable from Govt. of UP (Aatmnirbhar Scheme)		93.42		93.42
Uttar Pradesh jal Vidyut Nigam Ltd.		0.02		0.02
Uttar Pradesh Power Corporation Limited		312.38		7.37
Utttaranchal PCL				
Receivable - Uttrakhand PCL		0.01		0.01
UPPTCL				
Receivable -UPPTCL		281.90		281.79
Subsidiaries (Unsecured)				
KESCO	6.47		5.79	
Dakshinanchal VVNL	103.79		95.88	
Pashchimanchal VVNL	79.10		78.95	
Purvanchal VVNL	75.21	264.57	78.66	259.28
Employees (Receivables)	72.21		57.84	
Others	311.38	383.59	272.15	329.99
Receivable on account of Loan & Other (Unsecured)				
UPPCL (Loan & Other (Unsecured))	16,899.74		14,426.22	
Less: Liabilities against Loan (Unsecured)	-16,744.82	154.92	-13,654.22	772.00
Theft of Fixed Assets Pending Investigation	5.22		5.22	
Prov. For estimated Losses	-5.22	-	-5.22	-
Total		**1,916.64**		**2,169.71**

Note-11

OTHER CURRENT ASSETS

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
Advances to Suppliers/Contractors	344.46		270.96	
Less: Provision for Doubtful Advances	-0.17	344.29	-0.17	270.79
Tax Deducted at source		5.39		6.74
Income Accrued but not Due		0.11		0.10
Inter Unit Transfers		557.20		667.04
Total		**906.99**		**944.67**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-12

EQUITY SHARE CAPITAL

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
(A) AUTHORISED :		
300000000 Equity shares (P.Y. 300000000) of par value of Rs. 1000/- each	30000.00	30000.00
(B) ISSUED SUBSCRIBED AND FULLY PAID UP		
227844577 Equity shares (P.Y. 203522899) of par value Rs. 1000/- each	22784.46	20352.29
Total	**22784.46**	**20352.29**

a) During the year, The Company has issued 24321678 Equity Shares of Rs. 1000 each to UPPCL only and has not bought back any shares.
b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
c) During the year ended 31st March 2023, no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% share in the Company:

Shareholder's Name	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022(Restated)	
	No. of Shares*	% of Holdings	No. of Shares*	% of Holdings
U.P Power Corporation Limited and its Nominees	227844577	100	203522899	100

*Includes 500 Equity Shares of ₹ 1000 each allotted to nominees of UPPCL.

e) Reconciliation of No. of Shares

No. of Shares as on 01.04.2022	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2023
203522899	24321678	0	227844577

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-13

OTHER EQUITY

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
A. Share Application Money (Pending For Allotment)		606.56		1,157.43
B. Capital Reserve				
(i) Consumers Contributions towards Service Line and other charges	2,852.51		2,585.93	
(ii) Subsidies towards Cost of Capital Assets.	974.76		492.48	
(iii) APDRP Grant/Other Grants	6.20	3,833.47	6.54	3,084.95
C. Resturcturing Reserve*		-		-
D. Surplus in Statement of P&L				
Opening Balance	-15,520.48		-13,447.16	
Add: Profit/(Loss) for the year	-4,819.92		-2,032.01	
Add: Other Comprehensive Income/(Loss)	-4.65		-0.11	
Less: Prior Period Expenditure/(Income)	-	-20,345.05	-41.20	-15,520.48
Total		**-15,905.02**		**-11,278.10**

Note:- Refer Statement of Changes in Equity for movement in share application money (pending for allotment) and capital reserve

* The Closing Balance of Restructuring Reserve as on 31.03.2023 is Rs. 306/- (Prev. Year Rs. 306/-), but due to figures of Financial Statement being in Crores, it is reflected as zero.

A. SACHDEV & CO. CHARTERED ACCOUNTANTS LUCKNOW

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-14

FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
(A) Secured Loans directly taken by the Company				
(i) Rural Electrification Corporation Ltd. (REC)				
R-APDRP Part-B	122.96		154.33	
Saubhagya	554.77		682.90	
DDUGGY	278.81		340.63	
(ii) Power Finance Corporation Ltd. (PFC)				
R-APDRP Part-B	601.92		896.19	
IPDS	172.95		187.31	
AB CABLE	118.04	1,849.45	118.04	2,379.40
(B) BONDS/ LOANS THROUGH UPPCL (Unsecured)				
9.70 % UDAY Bond / Bonds	1,445.26		1,637.64	
REC (Unsecured Loans)	3,204.23		3,661.92	
PFC (Unsecured Loans)	3,528.39		4,150.62	
UP GOVERNMENT LOAN (OTHERS)	-	8,177.88	70.75	9,520.93
(C) BONDS THROUGH UPPCL (Secured)				
9.70% Non Convertible Bonds	1,409.20		1,409.20	
8.97% Rated Listed Bond	548.53		731.37	
10.15% Rated Listed Bonds	624.80		781.00	
9.75% Rated Listed Bonds	429.04		543.46	
8.48% Rated Listed Bonds	303.69		404.91	
9.95% Rated Listed Bonds	1,012.20	4,327.46	-	3,869.94
Total		**14,354.79**		**15,770.27**

Note:- Refer point no. 6 of Notes on Accounts annexed with the Financial Statements.

LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

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Note-15

FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)	AS AT 31.03.2022 (Restated)
Security Deposits From Consumers	790.36	721.84
Liability/Provision for Leave Encashment	352.00	338.97
Liability/Provision for Gratuity on CPF Employees	186.53	161.77
Total	**1,328.89**	**1,222.58**

Note-16

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
Secured Loan				
Current Maturity of Long Term Borrowings (MVVNL)*	203.21		95.17	
Current Maturity of Long Term Borrowings through UPPCL*	3,257.80		2,166.35	
Interest Accrued but not Due on Borrowings	251.04	3,712.05	171.31	2,432.83
Total		**3,712.05**		**2,432.83**

*Note:- Details of Current Maturity of Long Term Borrowings is annexed with this Note. (Refer Annexure to Note - 16)

Note-17

FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
Liabilitiy for Purchase of Power	8,565.72		8,622.44	
Liabilitiy for Wheeling charges	1,320.43	9,886.15	1,320.05	9,942.49
Total		**9,886.15**		**9,942.49**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Annexure to Note-16

CURRENT MATURITY OF LONG TERM BORROWINGS

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
(A) Secured Loans directly taken by the Company				
(i) Rural Electrification Corporation Ltd. (REC)				
R-APDRP Part-B	31.37		31.37	
Saubhagya	61.64		-	
DDUGGY	33.17		-	
(ii) Power Finance Corporation Ltd. (PFC)				
R-APDRP Part-B	63.51		50.06	
IPDS	13.52	203.21	13.73	95.17
(B) BONDS/ LOANS THROUGH UPPCL (Unsecured)				
9.70 % UDAY Bond / Bonds	192.38		192.38	
REC (Unsecured Loans)	1,030.00		754.30	
PFC (Unsecured Loans)	1,480.74		653.19	
UP GOVERNMENT LOAN (OTHERS)	-	2,703.11	11.79	1,611.66
(C) BONDS THROUGH UPPCL (Secured)				
8.97% Rated Listed Bond	182.84		182.84	
10.15% Rated Listed Bonds	156.20		156.20	
9.75% Rated Listed Bonds	114.41		114.41	
8.48% Rated Listed Bonds	101.23	554.68	101.23	554.68
Total		**3,461.01**		**2,261.52**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-18

OTHER FINANACIAL LIABILITIES(CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2023 (Audited)		AS AT 31.03.2022 (Restated)	
Liability for Capital Supplies/works		568.22		936.28
Liability for O&M Supplies/works		31.36		49.53
Deposits & Retentions from Suppliers & others		915.88		1,255.47
Electricity Duty & other levies payable to govt.*		2,912.62		2,779.69
Deposit for Electrification works		335.34		309.16
Liabilities for Gratuity on CPF Employees	6.90		4.81	
Liability for Leave Encashment	25.72	32.62	33.76	38.57
Staff related Liabilities		156.01		159.50
Other Liabilities Payable to:				
Sundry Liabilities		954.19		832.72
Payable -UPRVUNL		0.05		0.05
Liabilities for Expenses		39.37		35.37
Liabilties towards UPPCL CPF Trust		9.07		15.70
Liabilties towards UP Power Sector Employees Trust				
General Provident Fund	394.13		365.61	
Pension & Gratuity Liability	116.44	510.57	135.16	500.77
Provision for Loss incurred by GPF Trust	231.77		222.60	
Provision for Loss incurred by CPF Trust	165.32	397.09	154.36	376.96
Interest on Security Deposits from Consumer		82.52		67.33
Total		**6,944.91**		**7,357.10**

*Note:- Refer point no. 24 of Notes on Accounts annexed with the Financial Statements.

LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-19

REVENUE FROM OPERATIONS (GROSS)

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023		For the Year Ended on 31.03.2022	
Large Supply Consumer				
Industrial	2,687.32		2,654.93	
Traction	12.68		19.04	
Irrigation	58.52		133.06	
Public Water Works	310.12	3,068.64	281.10	3,088.13
Small & Other Consumers				
Domestic	6,652.35		5,855.68	
Commercial	2,212.16		2,052.40	
Industrial Low & Medium Voltage	352.51		354.32	
Public Lighting	68.25		206.34	
STW & Pump Canals	253.61		604.43	
PTW & Sewage Pumping	713.53		432.23	
Miscelleneous Charges form Consumers	87.51		333.52	
Energy Internally Consumed	274.60		139.09	
Electricity Duty	625.14	11,239.66	698.74	10,676.75
Other Operating Revenue				
Extra State Consumer		24.59		3.73
		14,332.89		13,768.61
Less: Electricity Duty		-625.14		-698.74
Total		**13,707.75**		**13,069.87**



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-20

OTHER INCOME

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023		For the Year Ended on 31.03.2022	
From U.P. Govt.				
RE Subsidy from Govt. of U.P.	356.84		381.71	
Revenue Subsidy from Govt. of U.P.	3,335.24		3,281.83	
Subsidy for Operational Losses	2,404.36		1,428.34	
Subsidy for repayment of interest on loan	2.26	6,098.70	12.03	5,103.91
(a) Interest from :				
Loans to Staff	0.02		-	
Fixed Deposits	0.84		3.06	
Others	6.96	7.82	13.60	16.66
(b) Other non operating income				
Delayed Payment Charges	335.78		184.11	
Income from Contractors/Suppliers	34.56		20.98	
Rental from Staff	0.09		0.04	
Miscellenous Income/ Receipts	56.02	426.45	56.91	262.04
Total		**6,532.97**		**5,382.61**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-21

PURCHASE OF POWER

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023		For the Year Ended on 31.03.2022	
Transmission Charges from UPPTCL	692.73		657.74	
Power Purchase from UPPCL	15,677.33	16,370.06	13,122.42	13,780.16
Total		**16,370.06**		**13,780.16**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-22

EMPLOYEE BENEFIT EXPENSES

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023	For the Year Ended on 31.03.2022
Salaries & Allowances	466.34	462.64
Dearness Alloance	171.39	118.75
Other Allowances	27.39	26.66
Bonus/Ex.Gratia	4.09	0.89
Medical Expenses (Reimbursement)	8.46	5.80
Earned Leave Encashment	28.37	43.03
Compensation	0.16	0.14
Staff Welfare Expenses	0.18	0.13
Pension & Gratuity	49.27	68.74
Other Terminal Benefits	30.23	37.81
Interest on GPF (General Provident Fund)	28.13	26.14
Interest on CPF (Contibutory Provident Fund)	0.78	1.20
Sub Total	**814.79**	**791.93**
Expense Capitalised	-256.98	-278.91
Total	**557.81**	**513.02**

Note-23

FINANCE COST

Particulars	For the Year Ended on 31.03.2023		For the Year Ended on 31.03.2022	
(a) other borrowing costs				
Finance Charges/Cost of Raising Fund	8.54		15.16	
Bank Charges	25.95		18.25	
Guarantee Charges*	-	34.49	-	33.41
(b)Interest on Loans				
Interest on Govt Loan	7.36		10.46	
Interest on Bonds	613.26		494.40	
PFC	568.50		571.62	
REC	546.13		594.28	
Interest to Consumers on Security Deposit	38.71	1,773.96	21.40	1,692.16
Sub Total		**1,808.45**		**1,725.57**
Interest Capitalised		-		-
Total		**1,808.45**		**1,725.57**

* Note:- The amount of Guarantee Charges for the year ended 31.03.2023 is Rs. 2,500/- (Prev. Year Rs. 3,718/-), but due to figures of Financial Statement being in Crores, it is reflected as zero.

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-24

DEPRECIATION AND AMORTIZATION EXPENSE

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023		For the Year Ended on 31.03.2022	
Depreciation on -				
Buildings	11.33		7.32	
Other Civil Works	3.99		0.43	
Plant & Machinery	292.56		256.93	
Lines Cables Networks etc.	675.39		541.19	
Vehicles	3.65		0.12	
Furnitures & Fixtures	1.38		0.79	
Office Equipments	12.61		9.80	
Less:- Equivalent amount of dep. on assets aquired out of the consumer's contribution & GoUP subsidy	-162.89	838.02	-142.56	674.02
Amortization of Asset not in possession of Company		1.49		0.05
Total		**839.51**		**674.07**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-25

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023	For the Year Ended on 31.03.2022
Rent	0.47	0.87
Insurance	1.04	0.25
Communication Charges	10.40	5.81
Legal Charges	4.92	1.38
Auditors Remuneration & Expenses	0.57	0.60
Consultancy Charges	11.73	18.99
Licence Fees	8.54	9.44
Technical Fees & Professional Charges	6.51	1.31
Travelling & Conveyance	17.86	10.21
Printing & Stationary	8.83	3.83
Advertisement Expenses	2.21	5.96
Electricity Charges	274.60	139.09
Water Charges	0.48	0.01
Miscellaenous Expenses	31.81	29.82
Compensation(Other than Staff)	19.36	12.69
Vehicle Expenses	83.15	59.42
Online, Spot Billing & Camp Charges	230.02	239.87
Payment to Contractual Persons	100.54	64.09
Total	**813.04**	**603.64**

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Note-26

REPAIRS AND MAINTENANCE

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023	For the Year Ended on 31.03.2022
Plant & Machinery	108.92	113.45
Buildings	1.17	0.63
Other Civil Works	4.46	3.32
Lines, Cables Networks etc.	359.46	256.82
Furnitures & Fixtures*	-	0.06
Office Equipments	2.77	0.43
Total	**476.78**	**374.71**

* Note:- The amount of Furnitures and Fixtures for the year ended 31.03.2023 is Rs. 45,145/-, but due to figures of Financial Statement being in Crores, it is reflected as zero.

Note-27

BAD DEBTS & PROVISIONS

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023	For the Year Ended on 31.03.2022
PROVISIONS		
Doubtful Debts (Sale of Power)	4,174.32	2,436.70
Doubtful Other Current Assets (Receivables)	0.54	-0.34
	4,174.86	**2,436.36**

Note-28

EXCEPTIONAL ITEMS

(₹ in Crore)

Particulars	For the Year Ended on 31.03.2023		For the Year Ended on 31.03.2022	
Provision for Loss being incurred by GPF Trust	9.17		222.60	
Provision for Loss being incurred by CPF Trust	10.96	20.13	154.36	376.96
		20.13		**376.96**

Note:- Refer point no. 42 of Notes on Accounts annexed with the Financial Statements.

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDHYUT VITRAN NIGAM LIMITED
4-A , GOKHLE MARG LUCKNOW
CIN: U31200UP2003SGC027459

STATEMENT OF CASH FLOW FOR THE PERIOD ENDED ON 31st MARCH, 2023

(Amount ₹ in Crore)

	Particulars		As at 31.03.2023	As at 31.03.2022
A	**CASH FLOW FROM OPERATING ACTIVITIES**			
	Net Profit/(Loss) Before Taxation & Extraordinary items		(4,799.79)	(1,655.05)
	Adjustment For:			
	a	Depreciation	839.51	674.07
	b	Interest & Financial Charges	1,808.45	1,725.57
	c	Bad Debts & Provision	4,174.86	2,436.36
	d	Interest Income	(7.82)	(16.66)
	e	PPE / Exceptional Items	(20.13)	(418.16)
	f	Other comprehensive income	(4.65)	(0.11)
	Sub Total		**6,790.22**	**4,401.07**
	Operating Profit Before Working Capital Change		**1,990.43**	**2,746.02**
	Adjustment for:			
	a	Inventories	303.44	(194.03)
	b	Trade Receivable	(1,861.75)	(4,071.70)
	c	Other Current Assets	37.68	979.06
	d	Financial assets-others	253.07	1,038.55
	e	Other financial Liab.	(412.19)	(696.75)
	f	Financial Liabilities-Borrowings	1,279.22	613.37
	g	Trade Payable	(56.34)	(94.15)
	h	Bank balance other than cash	36.88	32.06
	Sub Total		**(419.99)**	**(2,393.61)**
	NET CASH FROM OPERATING ACTIVITIES (A)		**1,570.44**	**352.41**
B	**CASH FLOW FROM INVESTING ACTIVITIES**			
	a	Decrease (Increase) in Property,Plant & Equipment	(1,584.35)	(3,707.22)
	b	Decrease (Increase) in Work in Progress	(96.29)	2,533.56
	c	(Increase)/Decrease in Investments	-	-
	d	Decrease/(Increase) in Other Non-Current Assets	-	(8.43)
	e	Decrease/(Increase) in Loans & Other financial assets Non-current Assets	93.42	(791.25)
	f	Interest Incomes	7.82	16.66
	g	Decrease (Increase) in Intangible assets	(27.98)	-
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)		**(1,607.38)**	**(1,956.68)**
C	**CASH FLOW FROM FINANCING ACITIVITIES**			
	a	Proceeds from Borrowing	(1,415.48)	(128.74)
	b	Proceeds from Share Capital	2,432.17	2,911.83
	c	Changes in other equity	(550.87)	(636.41)
	d	Proceeds from consumers contribution & GoUP capital subsidy (Reseve &	911.40	527.53
	e	Other long term liabilities	106.31	547.34
	f	Interest & Financial Charges	(1,808.45)	(1,725.57)
	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)		**(324.92)**	**1,495.98**
NET INCREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)			**(361.86)**	**(108.29)**
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR			**1,061.76**	**1,170.05**
CASH & CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no. 09)			**699.90**	**1,061.76**

Notes to the Cash-Flow Statement

(i) This Statement has been prepared under indirect method as prescribed by Ind AS-07
(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.
(iii) Previous year figures have been regrouped and reclassifed wherever considered necessary.

(Abha Sethi Tandon)	(Sanjeev Kumar Verma)	(Santosh Kumar Jadia)	(Bhawani Singh Khangarot)
Company Secretary	Dy. General Manager	Director (Finance)	Managing Director
MVVNL, Lucknow	MVVNL, Lucknow	MVVNL, Lucknow	MVVNL, Lucknow
M.No.: F6733		DIN: 09618850	DIN: 08648162

As per our seprate report of even date
For A. Sachdev & Co.
(Chartered Accountants)
FRN: 001307C

(K.G. Bansal)
Partner
M.No.: 094274

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHALE MARG, LUCKNOW

CIN – U31200UP2003SGC027459

NOTE No.1A

GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

1. REPORTING ENTITY

(a) The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A state govt. Company) domiciled in India and is engaged in the distribution of electricity in its specified area.

(b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4A, Gokhle Marg, Lucknow, Uttar Pradesh – 226001.

2. GENERAL/BASIS OF PREPARATION

(a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.

(b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.

(c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff are accounted for on receipt basis after the recovery of principal in full.

(d) **Statement of compliance**

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

(e) **Functional and presentation currency**

The financial statements are prepared in Indian Rupee which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in crores (up to two decimals), except as stated otherwise.

(f) **Use of estimates and management judgments**

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate are reviewed and if any future periods affected.

(g) **Current and non-current classification**

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

3. SIGNIFICANT ACCOUNTING POLICIES

I PROPERTY, PLANT AND EQUIPMENT

(a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.

(b) All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.

(c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

(d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.

(e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and 9.5% on other works on the amount of total expenditure except as stated otherwise under notes on accounts.

(f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress.

III INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV DEPRECIATION

(a) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.

(b) Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged on Pro-rata basis.

V STORES & SPARES

(a) Stores and spares are valued at cost.

(b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.

(c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI REVENUE/ EXPENDITURE RECOGNITION

(a) Revenue from sale of energy is accounted for on accrual basis.

(b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.

(c) The sale of electricity does not include electricity duty payable to the State Government.

(d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

(e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.

(f) Penal interest, overdue interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

VII POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

(a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.

(b) Transmission charges by the U.P. Power Transmission Corporation Limited are accounted for on accrual basis at the rates approved by UPERC.

VIII EMPLOYEE BENEFITS

(a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.

(b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

(c) Leave encashment has been accounted for on accrual basis.

IX PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

(a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.

(b) Contingent assets and liabilities are disclosed in the Notes on Accounts.

(c) The contingent assets of unrealizable income are not recognized.

X GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XI FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XII DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIII CASH FLOW STATEMENT

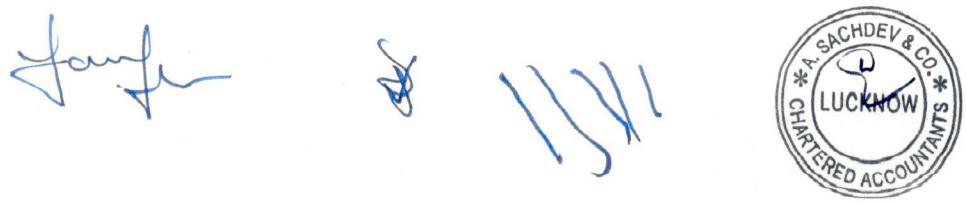
Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7 'Statement of Cash Flow'.

XIV FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company becomes a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.



Subsequent Measurement:

A- **Debt Instrument:** - A debt instrument is measured at the amortized cost in accordance with Ind AS 109.

B- **Equity Instrument:** - All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

XV FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

XVI MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Abha Sethi Tandon)	(Sanjeev Kumar Verma)	(Santosh Kumar Jadia)	(Bhawani Singh Khangarot)
Company Secretary	Dy. General Manager	Director (Finance)	Managing Director
MVVNL, Lucknow	MVVNL, Lucknow	MVVNL, Lucknow	MVVNL, Lucknow
M.No.: F6733		DIN : 09618850	DIN : 08648162

As per our separate report of even date
For A. Sachdev & Co.
(Chartered Accountants)
FRN: 001307C

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

(K. G. Bansal)
Partner
M.No: 094274

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A GOKHLEY MARG LUCKNOW

CIN-U31200UP2003SGC027459

NOTE No.1B

Notes on Accounts annexed to and forming part of Balance Sheet as at 31st March,2023 and Statement of Profit & Loss for the Financial year ended on that date.

1. The Company was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.08.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.08.2003.
2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (a State Government Company) and is engaged in the business of distribution of electricity in its specified area.
3. **Financial Risk Management**

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that are derived directly from its operations.

The group is exposed to the following risks from its use of financial instruments:

(a) **Credit Risk:** Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated banks/FIs.

(b) **Market Risk**: Market risk is the risk that occurs due to changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.

(c) **Liquidity Risk:** Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation. The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecasting the actual cash flows and matching the maturity profile of financial assets and liabilities.

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(d) **Regulatory Risk:** The Company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State/Central Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales to ultimate consumers.

(e) **Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure, etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

(₹ in Crores)

Particulars	F.Y. ended on 31.03.2023	F.Y. ended on 31.03.2022
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	36.71	78.52
Total	**36.71**	**78.52**
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	17,815.80	18,031.79
Variable Interest Rate Instruments- Cash Credit from Banks	-	-
Total	**17,815.80**	**18,031.79**

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

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4. **Capital Management**: The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt & equity.
The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares lies solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory requirements.
The debt portion of capital structure is funded by the various banks, FIs and other institutions as per requirement of the company.

5. The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the subscribers of the Memorandum of Association and shown separately in Balance Sheet.

6. The loan taken by the Company during the financial year amounting to ₹2,505.75 Crores, out of which ₹ 24.83 Crores is taken directly and ₹2,480.92 Crores is taken by the Parent Company i.e. UPPCL for and on behalf of MVVNL as per details given below :-

(₹ in Crores)

S. No.	Particulars	MVVNL	UPPCL	Total
1	REC Ltd	4.51	595.36	599.87
2	PFC Ltd	20.32	873.36	893.68
3	Bonds	-	1,012.20	1,012.20
	Total	**24.83**	**2,480.92**	**2,505.75**

7. The Annual Accounts of Financial Year 2021-22 are yet to be adopted in Annual General Meeting.

8. The company has not created any new regulatory assets in the latest tariff determination cycle.

9. **Guarantee**:-

i. No guarantee has been issued by the State Govt. (GoUP) or any of its PSU's in support of the Loans taken by the company itself.

ii. However, the state Govt. (GoUP) has issued guarantees in support of fund arrangement through loans/bonds taken/issued by the Holding Company (UPPCL) on behalf of the company as given below:-

(₹ in Crores)

Sl. No.	Particulars	Date of Guarantee	Guarantee Amount Allocated to MVVNL
1	1752/24-1-16-1567(Bank Guarantee)/2016 dt. 29-07-16	29-07-2016	975.54
2	2450/24-1-16-1567(Bank Guarantee)/2016 dt. 04-01-17	04-01-2017	900.47
3	185/24-1-17-2580(Undertaking)/2016 dt. 06-02-17	06-02-2017	1,279.90
4	286/24-1-17-2580 (Undertaking)/2016 dt. 03-03-17	03-03-2017	708.60
5	337/24-1-17-817(Bank Guarantee)/2015 dt. 17-03-17	17-03-2017	99.98
6	588/24-1-17-817 (Bank Loan)/2015 dt. 07.06.17	07-06-2017	276.64
7	1383/24/1/17/28P/2001 dt. 30-06-17	30-06-2017	92.45
8	767/24-1-17-1567 (Bank Loan)/2016 dt. 14.07.17	14-07-2017	57.38
9	1720/24-1-17-817 (Bank Loan)/2015 dt. 12.09.17	12-09-2017	500.00
10	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26-09-2017	107.50
11	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26-09-2017	22.58
12	2833/24-1-17-2580(Undertaking)/2016 dt. 24.11.17	24-11-2017	972.50
13	726/24-1-18-2580 (Undertaking)/2016 dt. 21.03.18	21-03-2018	1,327.70

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14	2567/24-1-18-817 (Bank Loan)/2018 dt. 28.09.18 (continued under Moratorium policy)	28-09-2018	750.00
15	2567/24-1-18-817 (Bank Loan)/2018 dt. 28.09.18	28-09-2018	400.00
16	2755/24-1-18-817 (Bank Loan)/2018 dt. 07.02.19	02-07-2019	100.00
17	481/24-1-18-817 (Bank Loan)/2018 dt. 05.03.19	03-05-2019	450.00
18	830/24-1-19-817 (Bank Loan)/2018 dt. 15.05.19	15-05-2019	475.00
19	1361/24-1-19-817 (Bank Loan)/2018 dt. 23.07.19	23-07-2019	130.00
20	2188/24-1-19-817 (Bank Loan)/2018 dt. 25.10.19	25-10-2019	105.00
21	184/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25-02-2020	45.00
22	183/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25-02-2020	185.00
23	965/24-1-20-817 (Bank Loan)/2020 dt. 28.07.20	28-07-2020	4,502.10
24	966/24-1-20-817 (Bank Loan)/2019 dt. 29.07.20	29-07-2020	20.00
25	656/24-1-20-817 (Bank Loan)/2020 dt. 25.03.21	25-03-2021	1,505.00
26	1386/24-1-21-1010/2021 dt. 19.08.21	19-08-2021	1,286.35
27	260/24-1-22-1049-2021 dt. 21.03.22	21-03-2022	2,604.00
28	1002/24-1-23-1008/2022	30-03-2023	2,045.78
	TOTAL		**21,924.46**

10. The company has escrowed all the Revenue Receipt Accounts in favor of U.P. Power Corporation Limited, Lucknow. The Parent Company has been further authorized to escrow those revenue accounts for raising or borrowing the funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchases obligation.

11. Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances is under progress and will be accounted for in coming years.

12. Disclosure as per Ind AS 24 issued (Related Party): -

(1) List of related parties:

(a) List of Parent and Fellow Subsidiary: -

S. No.	Name	Nature of Relationship
1	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
5	KESCO, Kanpur	Fellow Subsidiary

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(b) Key Managerial Personnel: -

(i) Parent Company (UPPCL): -

S. No.	Name	DIN/PAN	Designation	Working Period (for F.Y. 2022-23)	
				Appointment	Retirement/ Cessation
1	Sri. M. Devraj	08677754	Chairman	02.02.2021	Working
2	Sri. Pankaj Kumar	08095154	Managing Director	10.03.2021	Working
3	Sri. Ajay Kumar Purwar	08544396	Director (PM & A)	10.07.2019	09.07.2022
	Sri. Mrugank Shekhar Das Bhattamishra	09671246		12.07.2022	Working
4	Sri. Ashwani Kumar Srivastava	07677222	Director (Distribution)	02.03.2021	23.07.2022
5	Sri. Nidhi Kumar Narang	03473420	Director (Finance)	01.06.2022	Working
6	Sri. Kamalesh Bahadur Singh	09642954	Director (Corp. Planning)	18.06.2022	Working
7	Sri. Amit Kumar Srivastava	09617008	Director (Commercial)	24.05.2022	Working
8	Sri. Sourajit Ghosh	09642955	Director (I.T.)	18.06.2022	Working
9	Sri. Anil Kumar Awasthi	ABWPA3216B	Chief Financial officer	05.03.2020	30.11.2022
	Sri. Nitin Nijhawan	AEHPN7732B		01.12.2022	Working
10	Sri. Guru Prasad Porala	07979258	Nominee Director	23.07.2021	Working
11	Sri. Anupam Shukla	09659225	Nominee Director	10.08.2022	Working
12	Smt. Neha Sharma	BPTPS8628M	Nominee Director	02.09.2022	Working
13	Sri. Neel Ratan Kumar	03616458	Nominee Director	16.04.2013	Working
14	Sri. Kanhaiya Lal Verma	09670499	Nominee Director	06.06.2022	14.02.2023
15	Sh. Sanjai Kumar Singh	AJTPS5680G	Nominee Director	14.02.2023	Working
16	Sh. Jawed Aslam	08608001	Nominee Director	17.07.2020	06.06.2022
17	Sh. Ranjan Kumar Srivastava	07338796	Nominee Director	17.07.2021	01.06.2022
18	Sh. Anil Kumar	09380929	Nominee Director	13.01.2022	30.06.2022
19	Dr. Jyoti Arora	AEIPC9192F	Company Secretary	30.07.2021	16.07.2022

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(ii) Madhyanchal Vidyut Vitran Nigam Ltd: -

S. No.	Name	DIN/PAN	Designation	Working Period (for F.Y. 2022-23)	
				Appointment	Retirement/ Cessation
1	Shri M. Devraj	08677754	Chairman	01.02.2021	Working
2	Shri Chandra Vijay Singh		Managing Director	27.01.2022	02.04.2022
	Shri Anil Dhingra			05.04.2022	08.06.2022
	Shri Bhawani Singh Khangarot	08648162		08.06.2022	Working
3	Shri Pradeep Kakkar	09096257	Director (PM & A)	19.01.2021	03.09.2022
	Shri Yogesh Kumar	09665313/ AIHPK2732Q		07.10.2022	Working
4	Shri Pradeep Kakkar	09096257	Director (Commercial)	05.02.2021	21.05.2022
	Shri Yogesh Kumar	09665313/ AIHPK2732Q		21.05.2022	Working
5	Shri Pradeep Kakkar	09096257	Director (Technical)	21.09.2021	07.06.2022
	Shri Ajay Kumar Srivastava	09694167/ ACUPS2757C		07.06.2022	Working
6	Shri Mahesh Chandra Pal	08766010	Director (Finance)	29.02.2020	08.07.2022
	Shri Nidhi Kumar Narang	03473420		13.07.2022	26.09.2022
	Shri Santosh Kumar Jadia	09618850		26.09.2022	Working
7	Smt. Saumya Agarwal	08049292	Women Director	28.07.2020	29.08.2022
	Smt. Sandeep Kaur	-		29.08.2022	Working
8	Sri. Sanjeev Kumar Verma	ADZPV4681Q	Chief Financial officer	22.12.2022	Working
9	Shri Pankaj Kumar	08095154	Nominee Director	10.03.2021	Working
10	Shri P. Guruprasad	07979258	Nominee Director	23.07.2021	Working
11	Shri Ranjan Kumar Shrivastava	07338796	Nominee Director	17.07.2021	01.06.2022
	Shri Nidhi Kumar Narang	03473420		01.06.2022	Working

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares of its holding company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government entities and has made limited disclosures in the financial statements. Such entities from which company has significant transactions includes, but not limited to:

1. UP Power Transmission Corporation Limited,
2. Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited and
3. Uttar Pradesh Jal Vidyut Nigam Limited.

(d) Post-Employment Benefit Plan: -

1. U.P. State Power Sector Employees Trust
2. U.P. Power Corporation Contributory Provident Fund Trust



(2) Transactions with Related Parties: -

(a) Transactions during the period with Parent and Fellow Subsidiary: -

(₹ in Crores)

Particulars	F.Y. ended on 31.03.2023	F.Y. ended on 31.03.2022
UPPCL:-		
Sales	-	-
Purchase	15,677.33	13,122.42
Dividend Received	-	-
Equity Contribution Received	1,881.30	2,275.42
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	312.07	78.36
KESCO:-		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	0.68	1.55
DVVNL		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	7.91	5.18
PVVNL		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	0.15	1.54
PuVVNL		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	3.45	1.74

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(b) Transactions with Key Managerial Persons – Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(₹ in Crores)

Particulars	F.Y. ended on 31.03.2023	F.Y. ended on 31.03.2022
Salary & Allowances	0.93	0.65
Leave Encashment	0.29	0.26
Contribution to Gratuity /Pension/PF	0.12	0.02

(c) Transactions with related parties under the control of same government

(₹ in Crores)

S. No.	Name of the company	Nature of Transaction	F.Y. ended on 31.03.2023	F.Y. ended on 31.03.2022
1	UP Power Transmission Corporation Limited	Power Transmission Cost	692.73	657.74
2	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd	-	-	-
3	Uttar Pradesh Jal Vidyut Nigam Limited.	-	-	-
4	UP State Power Sector Employee Trust	Employee benefit contributions	18.97	259.42
5	U.P. Power Corporation Contributory Provident Fund Trust	Employee benefit contributions	4.33	145.99

(d) Outstanding Balances with related parties: -

(₹ in Crores)

Particulars	F.Y. ended on 31.03.2023	F.Y. ended on 31.03.2022
Amount Receivable towards loans : -		
Uttar Pradesh Power Corporation Limited	154.92	772.00
KESCO	-	-
Dakshinanchal Vidyut Vitran Nigam Limited	-	-
Paschimanchal Vidyut Vitran Nigam Limited	-	-
Purvanchal Vidyut Vitran Nigam Limited	-	-
Key Managerial Personnel	-	-
UP Power Transmission Corporation Limited	-	-
UP Rajya Vidyut Utpadan Nigam Limited	-	-
UP Jal Vidyut Nigam Limited	-	-
UP State Power Sector Employees Trust	-	-
UP Power Corporation Contributory Provident Fund Trust	-	-

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Amount Payable towards other than loans:		
UP Power Corporation Ltd. -ICT	-	-
UP Power Corporation Ltd. -(Power Purchase)	8,565.72	8622.44
KESCO	-	-
Dakshinanchal Vidyut Vitran Nigam Limited	-	-
Paschimanchal Vidyut Vitran Nigam Limited	-	-
Purvanchal Vidyut Vitran Nigam Limited	-	-
Key Managerial Personnel	-	-
UP Power Transmission Corporation Limited	1320.43	1320.05
UP Rajya Vidyut Utpadan Nigam Limited	0.05	0.05
UP Jal Vidyut Nigam Limited	-	-
UP State Power Sector Employees Trust	742.34	723.37
UP Power Corporation Contributory Provident Fund Trust	174.39	170.06
Amount Receivable towards other than loans : -		
Uttar Pradesh Power Corporation Ltd.	312.38	7.37
KESCO	6.47	5.79
Dakshinanchal Vidyut Vitran Nigam Limited	103.79	95.88
Paschimanchal Vidyut Vitran Nigam Limited	79.10	78.95
Purvanchal Vidyut Vitran Nigam Limited	75.21	78.66
Key Managerial Personnel	-	-
UP Power Transmission Corporation Limited	281.90	281.79
UP Rajya Vidyut Utpadan Nigam Limited	-	-
UP Jal Vidyut Nigam Limited	0.02	0.02
UP State Power Sector Employees Trust	-	-
UP Power Corporation Contributory Provident Fund Trust	-	-

13. Receivables and payables from/to Inter Company/Inter DISCOM/Holding Company have been shown as net of receivables and payables in Note No. 10 & 18. The details of transactions have been shown separately in Notes to Accounts.

14. (a) The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures power from its Holding Company (UPPCL) which procures the power on our behalf & supplies the same to us.

(b) Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.

(c) Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over the period of life of assets.

15. (a) The Property, Plant and Equipment including Land remained with the Company after notification of final transfer scheme are inherited from erstwhile UPSEB, which had been the title holder of such Assets. The title deeds of new assets created after incorporation of the Company, are held in the respective units where such assets were created/purchased.

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(b) Where historical cost of a discarded/retired/obsolete Property, Plant and Equipment is not available, the estimated value of such assets and depreciation thereon has been adjusted and accounted for.

(c) As provided under Part-B of Schedule II of Companies Act, 2013, the depreciation/amortization on Property Plant & Equipment's/Intangible Assets have been calculated taking into consideration the rates of depreciation of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation.

(d) Property, plant and equipment are stated at cost comprising of purchase price and any initial directly attributable cost of bringing the asset to its working condition for its intended use.

16. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.

17. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the U.P. Power Corporation Limited centrally, being the Parent Company and have been distributed by the Parent Company to the DISCOMs, which have been accounted for accordingly.

18. **Provision for Bad & Doubtful Debts on Trade Receivables:-**

I. The Company has reviewed the policy of provision of Bad & Doubtful Debts followed for the year 2021-22, in order to ensure compliance as well as accounting in accordance with the provisions contained in the Ind AS-109 and companies Act, 2013. The objective of introducing/implementing new policy is to provide a scientific approach and logical mode of calculation for creating provision on the receivable reflecting at the end of Financial Year i.e. 31.03.2023. The Company has adopted simplified approach described in the above Ind AS to calculate the expected credit loss as tabulated below:-

Ageing Bucket	Non-Govt. Arrears	Provisioning %	Provisioning Amount
Up to 6 Months	769.44	0.00%	-
Greater than 6 months and up to 1 year	644.81	18.78%	121.10
Greater than 1 year and up to 2 years	1,902.40	21.94%	417.34
Greater than 2 year and up to 3 years	952.41	29.19%	278.02
Greater than 3 years	18,685.37	40.00%	7,474.15
Total Provision as on 31.03.2023			**8,290.61**

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Note:- Following assumption/management estimate has been considered while formulating the above mentioned provisioning rates:-

a) Electricity dues/receivables from Government Consumers as at the end of financial year has not been considered for provisioning towards Bad & Doubtful Debts considering that the GoUP makes the provision regularly in its budget towards payment against electricity dues/receivables from the Departments of GoUP based on the decision taken to release payment of electricity dues/receivables centrally. Further, the Central Government's Departments generally make regular payment of electricity dues/receivables.

b) Under age bucket upto 6 month:- As company believes that the consumers in this category are in the phase of temporary disconnection for 6 months until it becomes permanently disconnected and would pay their dues within 6 months from the date of being temporarily disconnected based on the collection efforts and initiatives being taken. The chances of recovery during this period are significantly higher. Therefore it has been assumed that the expected loss amount would be zero in this age bucket.

c) Under age bucket greater than 3 year:- Based on the collection efforts and the current and future initiatives being undertaken for collection, provisioning @ 40% on trade receivables is proposed under this age bucket.

II. As required Ind AS-8, the effect of changes due to revised estimations towards provision for Bad & Doubtful Debts on Trade Receivables in the current year is as under:-

(₹ in Crore)

Particulars	Amount as per Revised Estimate	Amount as per Previous Estimate
Provision for bad & doubtful debts against Trade Receivables	4,174.32	840.59

The effect of changes due to above accounting estimate in future reporting periods could not be ascertained as it is impracticable to determine the future outstanding balance of Trade Receivable.

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19. (a) Based on actuarial valuation report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers to Uttar Pradesh Power Corporation Limited (the Parent Company) provision for accrued liability on account of Pension and Gratuity of employees covered under GPF scheme has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.

(b) As required by Ind AS 19, the provision for accrued liability of Gratuity of employees covered under CPF scheme and provision for accrued liability for Earned Leave Encashment of all employees has been made on the basis of actuarial valuation report dated 02.05.2023 submitted by M/s Mithras Consultants, Gurgaon, Haryana. The disclosures in this regard are as below:-

(₹ in Crores)

S. No.	Defined benefit plans:-	Gratuity		Leave Encashment	
		As on 31.03.2022	As on 31.03.2023	As on 31.03.2022	As on 31.03.2023
1.	**Assumptions**				
	Discount Rate	7.29% p.a.	7.48% p.a.	7.29% p.a.	7.48% p.a.
	Rate of increase in Compensation levels	8.00% p.a.	8.00% p.a.	8.00% p.a.	8.00% p.a.
	Rate of Return on Plan Assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service(in years)	23.58 Years	23.00 Years	19.96 Years	20.01 Years
2.	**Service Cost**				
	Current Service Cost	12.92	13.96	10.30	10.80
	Past Service Cost (including curtailment Gains/ Losses)	0	0	0	0
	Gains or losses on Non Routine settlements	0	0	0	0
	Total	**12.92**	**13.96**	**10.30**	**10.80**
3.	**Net Interest Cost**				
	Interest Cost on Defined Benefit Obligation	10.30	12.14	23.41	26.52
	Interest Income on Plan Assets	0	0	0	0
	Net Interest Cost (Income)	**10.30**	**12.14**	**23.41**	**26.52**
4.	**Change in present value of obligations**				
	Opening of defined benefit obligations	151.21	166.58	343.76	366.23
	Liability Transfer In/(Out)	0	0	0	0
	Service cost	12.92	13.96	10.30	10.80
	Interest Cost	10.30	12.14	23.41	26.52
	Benefit Paid	-7.96	-3.91	-15.57	-25.66

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	Actuarial (Gain)/Loss on total liabilities:	**0.11**	**4.65**	**4.33**	**-1.82**
	- due to change in financial assumptions	-11.40	-4.78	-17.80	-10.20
	- due to change in demographic assumptions	0	0	0	0
	- due to experience variance	11.51	9.44	22.13	8.38
	Closing of defined benefit obligation	**166.58**	**193.42**	**366.23**	**376.08**
5.	**Change in the fair value of plan assets**				
	Opening fair value of plan assets	0	0	0	0
	Asset Transfer In/ (Out)	0	0	0	0
	Actual Return on Plan Assets	0	0	0	0
	Employer Contribution	7.96	3.91	15.57	25.66
	Benefit Paid	-7.96	-3.91	-15.57	-25.66
	Closing fair value of plan assets	**0.00**	**0.00**	**0.00**	**0.00**
6.	**Actuarial (Gain)/Loss on Plan Asset**				
	Expected interest income	0	0	0	0
	Actual income on Plan Asset	0	0	0	0
	Actuarial gain /(loss) on Assets	**0**	**0**	**0**	**0**
7.	**Other Comprehensive income**				
	Opening amount recognized in OCI outside P&L account	0	0	Not Applicable	Not Applicable
	Actuarial Gain / (loss) on liabilities	-0.11	-4.65	Not Applicable	Not Applicable
	Actuarial gain / (loss) on assets	0.00	0.00	Not Applicable	Not Applicable
	Closing amount recognized in OCI outside P&L account	**-0.11**	**-4.65**	Not Applicable	Not Applicable
8.	**The amount to be recognized in Balance Sheet Statement**				
	Present Value of Obligations	166.58	193.42	366.24	376.08
	Fair value of plan assets	0	0		
	Net Obligations	166.58	193.42	366.24	376.08
	Amount not recognized due to asset limit	0	0	0	0

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	Net defined benefit liability / (assets) recognized in balance sheet	**166.58**	**193.42**	**366.24**	**376.08**
9.	**Expense recognized in Statement of profit and Loss**				
	Service cost	12.92	13.96	10.30	10.80
	Net interest cost	10.30	12.14	23.41	26.52
	Net actuarial (gain)/ loss	Not Applicable	Not Applicable	4.33	-1.82
	Expenses Recognized in the statement of profit & Loss	**23.22**	**26.10**	38.04	35.50
10.	**Change in Net Defined Obligations**				
	Opening of Net defined benefit liability	151.21	166.58	343.76	366.23
	Service cost	12.92	13.96	10.30	10.80
	Net interest Cost	10.30	12.14	23.41	26.52
	Re-measurements	0.11	4.65	4.33	-1.82
	Liability Transferred In / (out) - Net	0	0	0	0
	Contribution paid to fund	-7.96	-3.91	-15.57	-25.66
	Closing of Net defined benefit liability	**166.58**	**193.42**	**366.23**	**376.08**
11.	**Sensitivity Analysis**				
	Item	**As on 31.03.2023**	**Impact**	**As on 31.03.2023**	**Impact**
	Base Liability	193.42		376.08	
	Increase Discount Rate by 1.00%	170.84	-22.58	338.00	-38.08
	Decrease Discount Rate by 1.00%	220.65	27.23	421.71	45.63
	Increase Salary inflation by 1.00%	207.81	14.39	419.69	43.61
	Decrease Salary inflation by 1.00%	178.20	-15.22	338.89	-37.19
	Increase Withdrawal Rate by 1.00%	195.50	2.07	375.41	-0.67
	Decrease Withdrawal Rate by 1.00%	190.82	-2.60	376.78	0.71

20. The various Expenditure like Employee Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. incurred at U.P. Power Corporation Ltd., Lucknow has been allocated in all the Company vide Debit/Credit Notes. This Allocation of Expenses in Company has been made in compliance of O.M. No. 743 dated 10.06.2020 of U.P Power Corporation Ltd., Lucknow (The Holding Company).





21. An embezzlement of cash amounting to Rs.0.50 Crores in EDD-Rudauli (Location code-592A), Ayodhya Zone came to the knowledge of management for which first information report has been lodged and necessary departmental proceedings have been initiated against the concerned.

22. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.

23. (A) Bill of power purchase are being taken in to account as per the bills raised by Uttar Pradesh Power Corporation Limited after due verification.

(B) Bills of Transmission Charges raised by Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) as per the rates approved by UPERC, have been accounted for on accrual basis. Further, as per the UPERC's Tariff/True-Up order dated 24.05.2023 for the F.Y. 2021-22, the UPPTCL has raised the Supplementary Bills of ₹ 23.70 crore against the bills earlier raised for the F.Y. 2021-22. The bills have been received before finalization of Financial Statements of the Company for the F.Y. 2022-23. Hence, in accordance with the provisions contained in the Ind AS-10 (Events after the reporting period), the company has considered the same as material adjusting event and recognized/accounted for in the financial statements for the F.Y.22-23.

24. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 2912.62 Crores shown in Note-18 includes (₹ 4.44 Crores) on account of Other Levies realized from consumers.

25. Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.

26. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information.

27. Liability towards medical expenses and LTC has been provided to the extent established.

28. In accordance with the provisions of IND AS 8 (accounting policies, changes in accounting estimates and errors), prior period(s) errors/omission have been corrected retrospectively by restating the comparative amounts of profit & loss for the prior period i.e. F.Y. 2021-22 to the extent practicable along with changes in basic and diluted earnings per share. If the error /omission relates to a period prior to the comparative figure i.e. before F.Y 2021-22, the other equity of the comparative period has been restated. The opening balance sheet items have also been restated wherever required.

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Reconciliation of financial statement line items which are retrospectively restated as under in accordance with Ind AS-8" Accounting Policies, Change in Accounting Estimates and Errors".

As at 31st March 2023

(₹ in Crore)

S. No.	PARTICULARS	Note No.	Audited figures as at 31st March 2022	PPE & Regrouping Adjustments	Restated / Regrouped Figures as at 31st March 2022	Remarks
	ASSETS					
(1)	Non-current assets					
	(a) Property,Plant and Equipment	2	17,060.64	-3.06	17,057.58	PPE Adjustment
	(b) Capital work-in-progress	3	437.06	-270.77	166.29	Regrouping
	(c) Assets not in Possession	4	-	8.38	8.38	PPE Adjustment
	(d) Intangible Assets	5	-	-	-	
	(e) Intangible Assets under development	5A	-	-	-	
	(f) Financial Assets - Others	6	-	791.25	791.25	Regrouping
(2)	Current assets					
	(a) Inventories	7	1,027.08	-	1,027.08	
	(b) Financial Assets					
	(i) Trade receivables	8	22,485.80	49.41	22,535.21	PPE Adjustment
	(ii) Cash and cash equivalents	9	1,061.86	-0.10	1,061.76	PPE Adjustment
	(iii) Bank Balance (Other than ii above)	9A	37.53	-	37.53	
	(iv) Others	10	2,965.55	-795.84	2,169.71	PPE Adjustment & Regrouping
	(c) Other Current Assets	11	681.47	263.20	944.67	PPE Adjustment & Regrouping
	Total Assets		**45,756.99**	**42.47**	**45,799.46**	
	EQUITY AND LIABILITIES					
(1)	**EQUITY**					
	(a) Equity Share Capital	12	20,352.29	-	20,352.29	
	(b) Other Equity	13	-11,304.16	26.06	-11,278.10	PPE Adjustment
(2)	**LIABILITIES**					
(I)	**Non-Current liabilities**					
	(a) Financial Liabilities					
	(i) Borrowings	14	15,761.74	8.53	15,770.27	PPE Adjustment
	(ii) Other financial liabilities	15	721.84	500.74	1,222.58	Regrouping
(II)	**Current liabilities**					
	(a) Financial Liabilities					
	(i) Borrowings	16	-	2,432.83	2,432.83	Regrouping
	(ii) Trade payables	17	9,942.49	-	9,942.49	
	(b) Other Financial Liabilities	18	10,282.79	-2,925.69	7,357.10	PPE Adjustment & Regrouping
	Total Equity and Liabilities		**45,756.99**	**42.47**	**45,799.46**	

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RECONCILIATION OF PRIOR PERIOD ADJUSTMENTS (Profit and Loss A/c)

For the year ended 31st March 2023

(₹ in Crore)

S. No.	PARTICULARS	Note No.	Audited figures for the year ended 31st March 2022	Adjustment Related to the year ended 31st March 2022	Adjustment Related to the year ended 31st March 2021 and before	Total	Restated / Regrouped Figures For the year ended 31st March 2022	Other Equity (Reserve & Surplus) Restated / Regrouped for the period ended 31st March 2021 and before
	REVENUE							
I	Revenue From Operations	19	13,050.20	19.67	-27.49	-7.82	13,069.87	-27.49
II	Other Income	20	5,382.70	-0.09	-8.55	-8.64	5,382.61	-8.55
III	**Total Revenue (I + II)**		**18,432.90**	**19.58**	**-36.04**	**-16.46**	**18,452.48**	**-36.04**
IV	**EXPENSES**							
1	Purchase of Stock in Trade (Power Purchased)	21	13,780.16	-	-	-	13,780.16	-
2	Employees Benefits Expenses	22	513.12	-0.10	0.20	0.10	513.02	0.20
3	Finance Cost	23	1,725.57	-	-	-	1,725.57	-
4	Depreciation and Amortization Expenses	24	672.41	1.66	4.97	6.63	674.07	4.97
5	Administrative, General & Other Expenses	25	595.83	7.81	-	7.81	603.64	-
6	Repair & Maintenance	26	374.70	0.01	-	0.01	374.71	-
7	Bad Debts & Provisions	27	2,436.36	-	-	-	2,436.36	-
IV	**Total Expenses**		**20,098.15**	**9.38**	**5.17**	**14.55**	**20,107.53**	**5.17**
V	**Profit / (Loss) before tax and exceptional items (III - IV)**		**-1,665.25**	**10.20**	**-41.21**	**-31.01**	**-1655.05**	**-41.21**
VI	Profit / (Loss) from Exceptional items	28	-376.96	-	-	-	-376.96	-
VII	**Profit / (Loss) before tax (V + VI)**		**-2,042.21**	**10.20**	**-41.21**	**-31.01**	**-2032.01**	**-41.21**
VIII	Tax Expenses:							
	(1)Current tax		-	-	-	-	-	-
	(2)Deferred tax		-	-	-	-	-	-
IX	**Profit / (Loss) for the period from continuing operations (VII - VIII)**		**-2,042.21**	**10.20**	**-41.21**	**-31.01**	**-2032.01**	**-41.21**
X	Profit / (Loss) from discontinued operations		-	-	-	-	-	-
XI	Tax Expenses of discontinued operations		-	-	-	-	-	-
XII	Profit / (Loss) from discontinued operations (after tax) (X - XI)		-	-	-	-	-	-
XIII	**Profit / (Loss) for the period (IX + XII)**		**-2,042.21**	**10.20**	**-41.21**	**-31.01**	**-2032.01**	**-41.21**
XIV	Other Comprehensive Income							
	A (i) Items that will not be reclassified to profit or loss		-	-0.11	-	-0.11	-0.11	-
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-	-	-	-	-
	B (i) Items that will be reclassified to profit or loss		-	-	-	-	-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss		-	-	-	-	-	-
XV	**Total Income for the period (XIII + XIV) comprising Profit / (Loss) and Other Comprehensive Income for the period**		**-2,042.21**	**10.09**	**-41.21**	**-31.12**	**-2032.12**	**-41.21**

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29. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number of shares used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(₹ in Crores)

Particulars	Earnings Per Share	
	F.Y. ended on 31.03.2023	F.Y. ended on 31.03.2022
(a) Net P/L after tax (numerator used for calculation)	(4,824.57)	(2,032.12)
(b) Weighted average number of Equity Shares (denominator for calculating Basic EPS) (In Crore)	21.39	18.61
(c) Weighted average number of Equity Shares (denominator for calculating Diluted EPS) (In Crore)	22.24	20.33
(d) Basic earnings per share of Rs. 1000/- each	(225.55)	(109.20)
(e) Diluted earnings per share of Rs. 1000/- each*	(225.55)	(109.20)

*(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares is ignored in calculating Diluted Earnings Per Share).

30. Payments to Directors and officers in foreign currency towards foreign tours were Nil (Previous Financial Year NIL).

31. Debts due from Directors are Nil (Previous Financial Year NIL)

32. Quantitative details of energy purchased and sold and Computation of AT&C Losses are given as below: -

TABLE – 1

(₹ in Crores)

S. No.	Particulars	Financial Year	
		2022-23	2021-22
A	Input Energy (MkWh)	27,347.21	24,352.98
B	Energy Sold (MkWh)	23,228.10	20,125.98
C	**Distribution Losses (MkWh)**	**15.06%**	**17.36%**
D	Revenue from sale of Energy (Rs.Cr.)	13,707.75	13,069.87
E	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs.Cr.)	17,399.83	16,733.41
F	Opening Debtors for Sale of Energy (Rs.Cr.)	24,276.40	20,684.55
G	Closing Debtors for Sale of Energy (Rs.Cr.)	26,194.03	24,276.40
H	Adjusted Closing Debtors for sale of Energy (Rs.Cr.)	26,194.03	24,276.40
I	**Collection Efficiency (Including Revenue Subsidy) (%)**	**88.98%**	**78.53%**
J	Units Realized (MkWh) = [Energy Sold*Collection efficiency]	20,668.13	15,805.92
K	Units Unrealized (MkWh) = [Net Input Energy-Units Realized]	6,679.08	8,547.06
L	**AT&C Losses (%) = [{Units Unrealized/Net Input Energy}*100]**	**24.42%**	**35.10%**

TABLE – 2

(₹ in Crores)

S.No.	Particulars	Financial Year	
		2022-23	2021-22
1	Subsidy Booked during the year	6,098.70	5,103.91
2	Subsidy received during the year	6,192.12	5,197.33
i)	Subsidy received against subsidy booked for current year	6,098.70	5,103.91
ii)	Subsidy received against subsidy booked for previous year	93.42	93.42

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33. Disclosures regarding PQ/SOP compliance under RDSS Scheme are given as below: -

Profit & Loss

Table 1: Revenue Details	2022-23 (Audited)	2021-22 (Restated)
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	13,708	13,070
A1: Revenue from Sale of Power	13,683	13,066
A2: Fixed Charges/Recovery from theft etc.	-	-
A3: Revenue from Distribution Franchisee	-	-
A4: Revenue from Inter-state sale and Trading	25	4
A5: Revenue from Open Access and Wheeling	-	-
A6: Any other Operating Revenue	-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)	6,099	5,104
B1: Tariff Subsidy Booked	3,692	3,664
B2: Revenue Grant under UDAY	-	-
B3: Other Subsidies and Grants	2,407	1,440
Other Income (C = C1+C2+C3)	434	279
*C1: Income booked against deferred revenue**	-	-
C2: Misc Non-tariff income from consumers (including DPS)	336	184
C3: Other Non-operating income	99	95
Total Revenue on subsidy booked basis (D = A + B + C)	**20,241**	**18,452**
Tariff Subsidy Received (E)	3,692	3,664
Total Revenue on subsidy received basis (F = D-B1+E)	**20,241**	**18,452**
Whether State Government has made advance payment of subsidy for the period(Yes/No)	**No**	**No**

Table 2: Expenditure Details	2022-23 (Audited	2021-22 (Restated)
Cost of Power (G = G1 + G2+ G3)	16,370	13,780
G1: Generation Cost (Only for GEDCOS)	-	-
G2: Purchase of Power	15,678	13,122
G3: Transmission Charges	692	658
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	8,695	6,705
H1: Repairs & Maintenance	478	375
H2: Employee Cost	558	512
H3: Admn & General Expenses	813	604
H4: Depreciation	839	674
H5: Total Interest Cost	1,808	1,726
H6: Other expenses	4,174	2,437
H7: Exceptional Items	25	377
Total Expenses (I = G + H)	**25,065**	**20,485**
Profit before tax (J = D - I)	**(4,824)**	**(2,033)**
K1: Income Tax	-	-
K2: Deferred Tax	-	-
Profit after tax (L = J - K1 - K2)	**(4,824)**	**(2,033)**

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Balance Sheet

Table 3: Total Assets	2022-23 As on 31st Mar (Audited)	2021-22 As on 31st Mar (Restated)
M1: Net Tangible Assets & CWIP	17,938	17,232
M2: Other Non-Current Assets	698	791
M3: Net Trade Receivables	20,223	22,535
M3a: Gross Trade Receivable Govt. Dept.	5,559	26,651
M3b: Gross Trade Receivable Other-than Govt. Dept.	22,954	
M3c:Provision for bad debts	8,291	4,116
M4: Subsidy Receivable	93	93
M5: Other Current Assets	4,154	5,147
Total Assets (M = M1 + M2 + M3 + M4 + M5)	**43,106**	**45,799**
Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves	23,391	21,510
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-20,345	-15,520
N3: Government Grants for Capital Assets	3,833	3,085
N4: Non-current liabilities	1,329	1,223
N5: Capex Borrowings	**17,816**	**18,032**
N5a: Long Term Loans - State Govt	0	71
N5b: Long Term Loans - Banks & FIs	14,355	15,700
N5c: Short Term/ Medium Term - State Govt	0	12
N5d: Short Term/ Medium Term - Banks & FIs	3,461	2,250
N6: Non-Capex Borrowings	-	-
N6a: Short Term Borrowings/ from Banks/ FIs	0	0
N6b: Cash Credit/ OD from Banks/ Fis	0	0
N7: Payables for Purchase of Power	9,886	9,942
N8: Other Current Liabilities	7,196	7,528
Total Equity & Liabilities (N=N1 +N2 +N3 +N4 +N5 + N6 + N7 + N8)	**43,106**	**45,799**

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Table 5: Technical Details	2022-23 (Audited)	2021-22 (Restated)
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-
O1a: Hydel	-	-
O1b: Thermal	-	-
O1c: Gas	-	-
O1d: Others	-	-
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-
O2a: Hydel	-	-
O2b: Thermal	-	-
O2c: Gas	-	-
O2d: Others	-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	-	-
O4 : Gross Power Purchase (MU) (Quarter Ended)	27,347	24,353
Gross Input Energy (MU) (O5=O2-O3+O4)	**27,347**	**24,353**
O6: Transmission Losses (MU)(Interstate & Intrastate)	-	-
O7: Gross Energy sold (MU)	**23,228**	**20,126**
O7a: Energy Sold to own consumers	23,202	20,114
O7b: Bulk Sale to Distribution Franchisee	-	-
O7c: Interstate Sale/ Energy Traded/Net UI Export	26	12
Net Input Energy (MU) (O8 = O5-O6 -O7c)	**27,321**	**24,341**
Net Energy Sold (MU) (O9 = O7 - O7c)	**23,202**	**20,114**
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	**17,375**	**16,730**
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	**24,276**	**20,685**
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	**26,194**	**24,276**
Revenue Collected including subsidy received (O13 = A1 + A2+A3+E+O11 - O12)	**15,458**	**13,138**
Billing Efficiency (%) (O14 = O9/O8*100)	**84.92**	**82.63**
Collection Efficiency (%) (O15 = O13/O10*100)	**88.96**	**78.53**
Energy Realised (MU) (O15a = O15*O9)	**20,642**	**15,795**
AT&C Loss (%) (O16 = 100- O14*O15/100)	**24.45**	**35.11**

Table 6: Key Parameters	2022-23 (Audited)	2021-22 (Restated)
ACS (Rs./kWh) (P1 = I*10/O5)	**9.17**	**8.41**
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	**7.40**	**7.58**
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	**1.76**	**0.83**
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	**7.40**	**7.58**
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	**1.76**	**0.83**
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B2-C1)*10/O5)	**7.40**	**7.58**
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	**1.76**	**0.83**
Receivables (Days) (P8 = 365*M3/A)	**538**	**629**
Payables (Days) (P9 = 365*N7/G)	**220**	**263**
Total Borrowings (P10 = N5 + N6)	**17,816**	**18,032**

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Table 7: Consumer Category-wise Details of Sale (MU)	2022-23 (Audited)	2021-22 (Restated)
Q1: Domestic	13,149	11,141
Q2: Commercial	2,812	2,379
Q3: Agricultural	2,527	2,421
Q4: Industrial	2,497	2,155
Q5: Govt. Dept. (ULB/RLB/ PWW/PL)	1,921	1,748
Q6: Others	322	282
Railways	31	31
Bulk Supply	-	-
Miscellaneous	265	239
Distribution Franchisee	-	-
Interstate/ Trading/ UI	26	12
Gr. Energy Sold (Q7=Q1+Q2+Q3+Q4+Q5+Q6)	**23,228**	**20,126**

Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	2022-23 (Audited)	2021-22 (Restated)
Q1: Domestic	6,652	5,856
Q2: Commercial	2,212	2,052
Q3: Agricultural	772	565
Q4: Industrial	3,040	3,009
Q5: Govt. Dept. (ULB/RLB/ PWW/PL)	907	1,231
Q6: Others	125	356
Railways	13	19
Bulk Supply	-	-
Miscellaneous	88	334
Distribution Franchisee	-	-
Interstate/ Trading/ UI	25	4
Gr. Energy Sold (Q7=Q1+Q2+Q3+Q4+Q5+Q6)	**13,708**	**13,070**

34. Details of Contingent Liabilities are as under: -

(₹ in Crores)

S.No.	Details	FY 2022-23	FY 2021-22
1.	Claims against the Company not acknowledged as debts	61.41	35.59

35. Disclosure as per Ind AS 37 is as under: -

(₹ in Crores)

Particulars	Movement of Provisions			
	Opening Balance as on 1.04.2022	Provision Made During The year	Withdrawal / Adjustment of Provision During the year	Closing Balance as on 31.03.2023
Provision for Doubtful debts on Sundry Debtors (Sale of Power)	4,116.29	4,174.32	-	8,290.61
Provision for Doubtful Advances	0.17	-	-	0.17
Provision for estimated losses on theft of Property, Plant and Equipment pending for investigation	5.22	-	-	5.22
Provision for unserviceable stores	41.22	0.54	-	41.76

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36. Additional Information required under the Schedule-III of the Companies Act, 2013 as on 31.03.2023 are as under: -

Aging Schedules: -

(A) Work-in-progress (Capital expenditure)

(₹ in Crores)

Amount in CWIP for a period of F.Y. 2022-23		
	Intangible Asset	**Tangible Asset**
Less than 1 year	0.36	84.03
1-2 year	-	35.46
2-3 year	-	16.23
More than 3 years	-	16.66
Total	**0.36**	**152.38**

(B) Trade Receivables:

(₹ in Crores)

Ageing	Government Dues	Non-Government Dues	Total
Less than 6 months	696.82	769.44	**1,466.26**
6 months - 1year	218.40	644.81	**863.21**
1-2 year	468.22	1,902.40	**2,370.62**
2-3 year	942.03	952.41	**1,894.44**
More than 3 years	3,233.36	18,685.37	**21,918.73**
Total	**5,558.83**	**22,954.43**	**28,513.26**

* The above total trade receivable includes unbilled debtors amounting to Rs. 818.39 Cr.

(C) Trade Payables:

(₹ in Crores)

Outstanding for following periods from due date of payment			
	UPPCL	**UPPTCL**	**Total**
Less than 1 year	8,565.72	692.73	9,258.45
1-2 year	-	627.70	627.70
2-3 year	-	-	-
More than 3 years	-	-	-
Total	**8,565.72**	**1,320.43**	**9,886.15**

37. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable segment as per Ind AS 108, hence the disclosure as per Ind AS 108 on segment reporting is not required.

38. Due to heavy carried forward losses/unabsorbed depreciation and uncertainties to recover such losses/ unabsorbed depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind AS 12 issued by ICAI.

39. The figures as shown in the Balance Sheet, Statement of Profit & Loss & Notes shown in "( )" denotes negative figures.

40. The company has not revalued its Property, Plant and Equipment/Intangible Assets during the FY 2022-23.

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41. **Disclosure Regarding Aatmnirbhar Bharat Scheme**

The GoUP vide its G.O. No. 445/24-1-21-731(budget)/2020 Dated 05.03.2021 has approved/declared subsidy of of ₹ 20,940.00 Crore in respect of the DISCOM's as under:

(₹ in Crores)

S.No.	Particulars	Amount
(i)	The balance amount of subsidy against Tariff/True-up orders for the period 2007-08 to 2019-20	14,661.54
(ii)	The balance amount of loss under UDAY Scheme of GoI	6,278.47
	Total	**20,940.01**
	Or say	**20,940.00**

The above subsidy was to be paid by the GoUP through budget in the forthcoming ten years. As per the conditions laid down in the aforesaid GoUP order the subsidy shall be utilized for payment against loans (and interest due thereon) taken from PFC and REC under Aatmnirbhar Sheme of GoI. The share of MVVNL in the above subsidy receivable of ₹ 20,940.00 Crore works out to be ₹ 978.08 Crore.

The said amount of ₹ 978.08 Crore has been accounted for as "Receivable from GoUP" and Credited in Statement of Profit & Loss in the FY 2020-21. Out of total subsidy receivable, the company has received ₹186.83 Crore upto the end of Current Financial Year and ₹ 791.25 Crores is to be received from GoUP in subsequent years.

42. **Exceptional Items:**

The company presents the information excluding exceptional items which allows a better understanding of underlying performance of the company. Exceptional Items are identified by virtue of nature so as to facilitate, the comparison with prior period and to assess underlying trends in financial performance of the company. Accordingly, the company has shown the amount of loss incurred by the Trusts (CPF & GPF) on investment in DHFL as 'Exception items' in the profit and loss account as detailed below:-

(₹ in Crore)

Trust's Letter Reference	Name of item	Current Year	Previous Year
CPF Trust Letter No. 1021 Dt. 11.07.2022	Principal &Interest	-	154.36
CPF Trust Letter No. 0455 Dt. 06.05.2023	Interest	10.96	-
GPF Trust Letter No. 0787 Dt. 11.07.2022 & GPF Trust Letter No. 0637 Dt. 31.05.2023	Principal &Interest	(6.63)	222.60
GPF Trust Letter No. 0549 Dt. 08.05.2023	Interest	15.80	-
Total		**20.13**	**376.96**

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43. **Recent pronouncements/Amendments:**

Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 31, 2023 MCA amended the Companies (Indian Accounting Standards) Rules, 2015 by issuing the Companies (Indian Accounting Standards) Amendment Rules, 2023, applicable from April 1, 2023, as below:

Ind AS 1 – Presentation of Financial Statements

The amendments require companies to disclose their material accounting policies rather than their significant accounting policies. Accounting policy information, together with other information, is material when it can reasonably be expected to influence decisions of primary users of general purpose financial statements. The Company does not expect this amendment to have any significant impact in its financial statements.

Ins AS 12 – Income Taxes

The amendments clarify the accounting treatment for deferred tax on transactions such as leases and decommissioning obligations. The amendments narrowed the scope of the recognition exemption in paragraphs 15 and 24 of Ind As 12 (recognition exemption) so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences. The Company does not expect this amendment to have any significant impact in its financial statements.

Ind AS 8 – Accounting Policies, Changes in Accounting Estimates and Errors

The amendments will help entities to distinguish between accounting policies and accounting estimates. The definition of a *'change in accounting estimates'* has been replaced with a definition of *'accounting estimates'*. Under the new definition, *accounting estimates* are "monetary amounts in financial statements that are subject to measurement uncertainty". Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty. The Company does not expect this amendment to have any significant impact in its financial statements.

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44. Additional Regulatory Information as required under the Schedule-III of the Companies Act, 2013 are as under: -

(a) Financial Ratios:

S.No.	Particulars	Formula	Numerator	₹ (In Crores) 22-23	₹ (In Crores) 21-22	Denominator	₹ (In Crores) 22-23	₹ (In Crores) 21-22	Ratio 22-23	21-22	Difference	Basis	% Change
1	Current Ratio	Current Assets/Current Liabilities	Current Assets includes			Current Liabilities includes							
			-Inventory	723.11	1,027.08	-Trade Payables	9,886.15	9,942.49					
			-Trade Receivable	20,222.64	22,535.21	-Short term debt(current LTB)	3,712.05	2,432.83					
			-Cash & Cash equivalents	699.90	1,061.76	-Outstanding Expenses	-	-					
			-Bank Balance	0.65	37.53	-Provision for taxation	-	-	1.19	1.41	(0.22)	Times	-15.60%
			-Loans & Advances	-	-	-Other current liabilities	6,944.91	7,357.10					
			-Receivables/Accruals	1,916.64	2,169.71								
			-Other current assets	906.99	944.67								
			Total	**24,469.93**	**27,775.96**	**Total**	**20,543.11**	**19,732.42**					
2	Debt-Equity Ratio	Total Debt/Equity or Shareholder's fund	Debt includes			Equity includes							
			-Short term debt (current LTB)	3,712.05	2,432.83	-Equity Share Capital	22,784.46	20,352.29					
			-Long term debt	14,354.79	15,770.27	-Accumulated profits	(15,905.02)	(11,278.10)	2.63	2.01	0.62	Times	30.85%
			-Other fixed obligation	-	-								
			Total	**18,066.84**	**18,203.10**	**Total**	**6,879.44**	**9,074.19**					
3	Debt Service Coverage Ratio	Earning available for debt service/Interest plus Instalments	Earnings available for debt service includes			Denominator includes							
			-Net profit after tax	(4,824.57)	(2,032.12)	-Interest	1,808.45	1,725.57					
			-depreciation	839.51	674.07	-Principal (Current Maturity Opening)	2,261.52	1,662.83					
			-Amortization	-	-								
			-Interest	1,808.45	1,725.57								
			-Other non-cash/non-operating Expenses & Incomes	-	-				2.09	2.30	(0.21)	Times	-9.32%
			- Other Income	6,532.97	5,382.61								
			- Provision for Doubtful Debt	4,174.86	2,436.36								
			- Exceptional Items	(20.13)	(376.96)								
			- Remeasurements of Defined Benefit Plans	(4.65)	(0.11)								
			Total	**8,506.44**	**7,809.42**	**Total**	**4,069.97**	**3,388.40**					
4	Return on Equity	Net profit available for equity shareholders/Equity Shareholder's fund	Net profit available for Equity shareholder's includes			Equity Shareholder's fund includes							
			-Net profit after taxes minus Preference Shareholder's dividend	(4,824.57)	(2,032.12)	-Equity Share Capital	22,784.46	20,352.29	(0.70)	(0.22)	(0.48)	Percent	218.18%
						-Accumulated profits	(15,905.02)	(11,278.10)					
			Total	(4,824.57)	(2,032.12)	**Total**	**6,879.44**	**9,074.19**					
5	Inventory Turnover Ratio	Cost of Goods sold/Average Inventory	Cost of goods sold includes			Denominator includes							
			-Cost of power purchase	16,370.06	13,780.16	-Average Inventory	875.10	930.07	18.71	14.82	3.89	Times	26.25%

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6	Trade Receivable Turnover Ratio	Credit sales/Average account receivables	Credit sales includes			Denominator includes			0.52	0.56	(0.04)	Times	-7.14%
			-Revenue from operation Incl.ED	14,332.89	13,768.61	-Average Trade Receivable	27,582.38	24,615.56					
7	Trade Payable Turnover Ratio	Credit purchases/Average account payables	Credit purchase includes			Denominator includes			1.65	1.17	0.48	Times	41.03%
			-Cost of power purchase	16,370.06	13,780.16	-Average Trade payables	9,914.32	11,731.89					
8	Net Capital Turnover Ratio	Total Sales/Shareholder's Equity	Total Sales includes -Revenue from operation	13,707.75	13,069.87	Shareholder's Equity includes -Equity Share capital	22,784.46	20,352.29	1.99	1.44	0.55	Times	38.19%
						-Accumulated profits	(15,905.02)	(11,278.10)					
			Total	**13,707.75**	**13,069.87**	**Total**	**6,879.44**	**9,074.19**					
9	Net Profit Ratio	Net Profit x 100/Sales	Net profit includes			Sales includes			(0.35)	(0.16)	(0.19)	Percent	118.75%
			Net profit after tax	(4,824.57)	(2,032.12)	-Revenue from operation	13,707.75	13,069.87					
10	Return on Capital Employed	EBIT x 100/ Capital Employed	EBIT includes			Capital employed includes			(0.13)	(0.01)	(0.12)	Percent	1200.00%
			-Earnings before interest & tax			-Total Assets minus Current Liabilities							
			-Profit before tax	(4,824.57)	(2,032.12)	-Total Asset	43,106.23	45,799.46					
			-Interest	1,808.45	1,725.57	-Current Liabilities	20,543.11	19,732.42					
			Total	**(3,016.12)**	**(306.55)**	**Total**	**22,563.12**	**26,067.04**					
11	Return on Investment	Return x 100/Owner's equity or fund invested in business	Return includes	(4,824.57)	(2,032.12)	Owner's Equity or Fund Invested	6,879.44	9,074.19	(0.70)	(0.22)	(0.48)	Percent	218.18%
			Net profit after tax										
12	Creditor Days	(Liability for power purchase/Cost of power purchase)*365	Liability for power purchase	9,886.15	9,942.49	Cost of power purchase	16,370.06	13,780.16	220.43	263.35	(42.92)	Days	-16.30%

(b) Explanation for change in the ratio by more than 25% as compared to the preceding year:-

S. No.	Particulars	% Change	Explanation
1	Debt-Equity Ratio	30.85%	Increase in accumulated losses due to major change in provisioning estimates of bad & doubtful debts and increase in power purchase cost.
2	Return on Equity	218.18%	Increase in losses due to major change in provisioning estimates of bad & doubtful debts and increase in power purchase cost.
3	Inventory Turnover Ratio	26.25%	Increase in power purchase cost.
4	Trade Payable Turnover Ratio	41.03%	Increase in power purchase cost and reduction in creditors.
5	Net Capital Turnover Ratio	38.19%	Increase in accumulated losses due to major change in provisioning estimates of bad & doubtful debts and increase in power purchase cost.
6	Net Profit Ratio	118.75%	Increase in losses due to major change in provisioning estimates of bad & doubtful debts and increase in power purchase cost.
7	Return on Capital Employed	1200.00%	Increase in losses due to major change in provisioning estimates of bad & doubtful debts and increase in power purchase cost along with decrease in Current Assets
8	Return on Investment	218.18%	Increase in losses due to major change in provisioning estimates of bad & doubtful debts and increase in power purchase cost.

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(c) The Company has not provided any Loans/Advances to its promoters/Directors/KMP's and Related Parties.

(d) No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) (formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988)) and Rules made thereunder during the Financial Year ended 31st March, 2023.

(e) The Company does not have borrowings from banks or financial institution on the basis of security of current assets.

(f) The company has not traded or invested in Crypto Currency or virtual currency during the Financial Year ended 31st March, 2023.

(g) The company has not surrendered any income during the Financial Year 2022-23, under the provisions of Income Tax Act, 1961.

(h) As per best of our knowledge, there are no charges or satisfaction yet to be registered with ROC beyond the statutory period.

(i) Compliance with number of layers of companies in accordance with clause 87 of Section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 is not applicable on the Company, as the Company is a Government Company as defined under clause 45 of section 2 of Companies Act,2013.

(j) The Company has not been declared Willful Defaulter by any bank or financial institution or government or any government authority during the Financial Year ended 31st March, 2023.

(k) As per best of our knowledge, the Company does not have any transactions with companies struck off under section 248 of Companies Act, 2013 (as amended) or section 560 of Companies Act,1956.

(l) No arrangement has been approved by the Competent Authority in terms of sections 230 to 237 of the Companies Act, 2013.

(m) Company has not advanced or loaned or invested fund (either borrowed fund or share premium or any other sources or kind of funds) to any other person (s) or entity (ies) including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the Intermediary shall

i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or

ii. provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

(n) Company has not received any fund from any other person (s) or entity (ies) including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall

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i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or

ii. provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

(o) As per the requirement of Section 135 of Schedule-VII of Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy), Rules 2014, the company has incurred losses during the three immediately preceding financial years as per Section 198 of Companies Act, 2013, hence no CSR activity has been undertaken and accordingly no provision has been made by the company in this regard.

(p) Consequent to the applicability of Ind AS the financial statements for the Financial Year ended 31.03.2023 has been prepared as per Ind AS. Accordingly previous year's figures have been regrouped/ restated wherever necessary to confirm to this year's classification.

(Abha Sethi Tandon)	**(Sanjeev Kumar Verma)**	**(Santosh Kumar Jadia)**	**(Bhawani Singh Khangarot)**
Company Secretary	Dy. General Manager	Director (Finance)	Managing Director
MVVNL, Lucknow	MVVNL, Lucknow	MVVNL, Lucknow	MVVNL, Lucknow
M.No.: F6733		DIN : 09618850	DIN : 08648162

As per our separate report of even date
For A. Sachdev & Co.
(Chartered Accountants)
FRN: 001307C

(K. G. Bansal)
Partner
M. No.: 094274

A. SACHDEV & CO. LUCKNOW CHARTERED ACCOUNTANTS

		Consumers (no.)			Load (kW)
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)		**51,73,160**	**52,76,623**	**56,98,753**	**49,35,782**
Dom: Rural Schedule (unmetered)		**1,02,867**	**417**	**208**	**1,05,737**
Dom: Rural Schedule (metered) other than BPL		**11,53,355**	**13,86,384**	**14,55,764**	**13,46,019**
0-100 kWh/month		7,15,617	8,60,203	9,03,251	7,32,234
101-150 kWh/month		2,87,515	3,45,606	3,62,901	2,69,204
151-300 kWh/month		89,916	1,08,083	1,13,491	2,01,903
Above 300 kWh/Month (starting from 301 unit)		60,307	72,492	76,120	1,42,678
Dom: Supply at Single Point for Bulk Load		**95**	**95**	**95**	**23,256**
Other Metered Domestic Consumers other than BPL		**17,45,300**	**18,39,254**	**19,26,138**	**37,55,568**
0-100 kWh/month		6,17,933	6,51,198	6,81,960	17,65,117
101-150 kWh/month		4,36,325	4,59,814	4,81,535	7,51,114
151-300 kWh/month		3,26,751	3,44,340	3,60,607	5,25,780
Above 300 kWh/Month (starting from 301 unit)		3,64,291	3,83,902	4,02,037	7,13,558
Sub Total	-	**81,74,777**	**85,02,773**	**90,80,958**	**1,01,66,362**
			4.01%	6.80%	
LMV-2:Non Domestic Light, Fan & Power					
Non Dom: Rural Schedule (unmetered)		**-**	**-**	**-**	**-**
Non Dom: Rural Schedule (metered)		**1,22,656**	**1,28,788**	**1,39,091**	**3,08,760**
Non Dom: Other Metered Non-Domestic Supply		**3,43,203**	**3,60,363**	**3,78,082**	**10,31,521**
Load upto 2 kW		**2,23,082**	**2,34,236**	**2,45,753**	**4,53,869**
Above 2 kW to 4 kW		**85,801**	**90,091**	**94,521**	**2,78,511**
Upto 300 kWh / month		2,53,970	2,66,668	2,79,781	5,94,672
Above 300 kWh/Month		54,912	57,658	60,493	1,37,708
Above 4 kW		**34,320**	**36,036**	**37,808**	**2,99,141**
Upto 1000 kWh / month		30,888	32,433	34,027	2,87,175
Above 1000 kWh/Month		3,432	3,604	3,781	11,966
Sub Total	-	**4,65,858**	**4,89,151**	**5,17,173**	**13,40,281**
			5.00%	5.73%	
LMV-3: Public Lamps					
Unmetered	-	**1,040**	**520**	**260**	**17,872**
Unmetered - Gram Panchayat		185	93	46	2,762
Unmetered - Nagar Palika & Nagar Panchayat		834	417	209	12,061
Unmetered - Nagar Nigam		21	11	5	3,049
Metered	-	**1,085**	**1,714**	**2,111**	**52,921**
Metered - Gram Panchayat		**280**	**401**	**479**	**764**
18:00 hrs - 06:00 hrs		280	401	479	764
06:00 hrs - 18:00 hrs		-	-	-	-
Metered - Nagar Palika & Nagar Panchayat		**435**	**896**	**1,176**	**7,890**
18:00 hrs - 06:00 hrs		435	896	1,176	7,890
06:00 hrs - 18:00 hrs		-	-	-	-
Metered - Nagar Nigam		**370**	**418**	**456**	**44,267**
18:00 hrs - 06:00 hrs		370	418	456	44,267
06:00 hrs - 18:00 hrs		-	-	-	-
Sub Total	-	**2,125**	**2,234**	**2,371**	**70,793**
			5.11%	6.14%	
LMV-4: Light, fan & Power for Institutions					
Inst: Public		**47,678**	**50,062**	**53,066**	**1,42,741**
Inst: Public : 0 – 1000 kWh / month					
Inst: Public : 1001 – 2000 kWh / month					
Inst: Public : Above 2000 kWh / month					
Inst: Private		**4,018**	**4,299**	**4,599**	**40,425**
Up to 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					
Above 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					
Sub Total	-	**51,696**	**54,360**	**57,664**	**1,83,166**
			5.15%	6.08%	
LMV-5: Private Tube Wells/ Pumping Sets					
Consumers getting supply as per "Rural Schedule"	-	**2,74,921**	**2,85,842**	**3,02,360**	**14,33,286**
PTW: Rural Schedule (unmetered) (Total)		**56,498**	**1,130**	**565**	**3,27,424**
PTW: Rural Schedule (unmetered)		56,498	1,130	565	3,27,424
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)		-	-	-	-
PTW: Rural Schedule (metered) (Total)		**2,18,423**	**2,84,712**	**3,01,795**	**11,05,862**
PTW: Rural Schedule (metered)		2,18,423	2,84,712	3,01,795	11,05,862
PTW: Rural Schedule (Energy Efficient Pumps) (metered)		-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-	**5,679**	**5,963**	**6,321**	**34,804**
PTW: Urban Schedule (metered)		5,679	5,963	6,321	34,804
Sub Total	-	**2,80,600**	**2,91,805**	**3,08,681**	**14,68,090**
			3.99%	5.78%	
LMV 6: Small and Medium Power upto 100 HP (75 kW)					
Consumers getting supply as per "Rural Schedule"		**10,492**	**10,994**	**11,694**	**1,07,369**
Up to 20 kW		9,996	10,474	11,141	84,098
Above 20 kW		496	520	553	23,271
Consumers getting supply other than "Rural Schedule"		**20,191**	**21,450**	**23,015**	**2,29,883**
Summer Months (April to September)		**20,191**	**21,450**	**23,015**	**2,29,883**

		Consumers (no.)			Load (kW)
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23
For load upto 20 kW		**16,153**	**17,160**	**18,412**	**1,60,918**
05:00 hrs to 11:00 hrs		2,611	2,774	2,976	26,012
11:00 hrs to 17:00 hrs		6,750	7,171	7,694	67,246
17:00 hrs to 23:00 hrs		3,363	3,572	3,833	33,498
23:00 hrs to 05:00 hrs		3,429	3,643	3,909	34,162
For load above 20 kW		**4,038**	**4,290**	**4,603**	**68,965**
05:00 hrs to 11:00 hrs		653	693	744	11,148
11:00 hrs to 17:00 hrs		1,688	1,793	1,924	28,820
17:00 hrs to 23:00 hrs		841	893	958	14,356
23:00 hrs to 05:00 hrs		857	911	977	14,641
Winter Months (October to March)		**20,191**	**21,450**	**23,015**	**2,29,883**

For load upto 20 kW		**16,153**	**17,160**	**18,412**	**1,60,918**
05:00 hrs to 11:00 hrs		2,611	2,774	2,976	26,012
11:00 hrs to 17:00 hrs		6,750	7,171	7,694	67,246
17:00 hrs to 23:00 hrs		3,363	3,572	3,833	33,498
23:00 hrs to 05:00 hrs		3,429	3,643	3,909	34,162
For load above 20 kW		**4,038**	**4,290**	**4,603**	**68,965**
05:00 hrs to 11:00 hrs		653	693	744	11,148
11:00 hrs to 17:00 hrs		1,688	1,793	1,924	28,820
17:00 hrs to 23:00 hrs		841	893	958	14,356
23:00 hrs to 05:00 hrs		857	911	977	14,641
Sub Total	-	**30,683**	**32,444**	**34,709**	**3,37,252**
			5.74%	6.98%	
LMV-7: Public Water Works					
Consumers getting supply as per "Rural Schedule"	-	**7,538**	**8,272**	**8,753**	**1,10,434**
Rural Metered		6,199	7,603	8,418	90,470
Rural Unmetered		1,339	669	335	19,964
Consumers getting supply other than "Rural Schedule"	-	**7,268**	**7,544**	**7,872**	**1,30,858**
Urban Metered		5,926	6,874	7,537	1,10,781
Urban Unmetered		1,342	671	335	20,077
Sub Total	-	**14,805**	**15,816**	**16,625**	**2,41,292**
			6.83%	5.11%	
LMV-8: State Tube Wells & Pump Canals upto 100 HP					
Metered	-			-	
Metered STW					
Unmetered	-			-	
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP					
Unmetered: Laghu Dal Nahar above 100 BHP					
Sub Total	-	-	-	-	-
LMV-9: Temporary Supply					
Metered	-	**11,307**	**11,533**	**12,110**	**26,193**
Metered TS: Individual residential consumers		1,619	1,651	1,734	3,112
Metered TS: Others		9,688	9,882	10,376	23,081
Unmetered	-	**25**	**13**	**6**	**30**
Unmetered TS: Ceremonies		-	-	-	-
Unmetered TS: Temp shops		25	13	6	30
Sub Total	-	**11,332**	**11,546**	**12,116**	**26,223**
LMV-10: Departmental Employees		**14,671**	**-**	**-**	**48,155**
LMV-11: Electrical Vehicles					
Multi Story Buildings	-	**-**	**-**	**-**	**-**
LMV-1b	-	-	-	-	-
HV-1b	-	-	-	-	-
Public Charging Station		**116**	**128**	**140**	**8,345**
LT	-	109	120	132	2,576
Summer Months (April to September)		**109**	**120**	**132**	**2,576**
05:00 hrs to 11:00 hrs		18	19	21	416
11:00 hrs to 17:00 hrs		46	50	55	1,076
17:00 hrs to 23:00 hrs		23	25	27	536
23:00 hrs to 05:00 hrs		23	25	28	547
Winter Months (October to March)		**109**	**120**	**132**	**2,576**
05:00 hrs to 11:00 hrs		18	19	21	416
11:00 hrs to 17:00 hrs		46	50	55	1,076
17:00 hrs to 23:00 hrs		23	25	27	536
23:00 hrs to 05:00 hrs		23	25	28	547
HT	-	7	8	8	5,769
Summer Months (April to September)		**7**	**8**	**8**	**5,769**
05:00 hrs to 11:00 hrs		1	1	1	933

		Consumers (no.)			Load (kW)
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23
11:00 hrs to 17:00 hrs		3	3	4	2,411
17:00 hrs to 23:00 hrs		1	2	2	1,201
23:00 hrs to 05:00 hrs		1	2	2	1,225
Winter Months (October to March)		**7**	**8**	**8**	**5,769**
05:00 hrs to 11:00 hrs		1	1	1	933
11:00 hrs to 17:00 hrs		3	3	4	2,411
17:00 hrs to 23:00 hrs		1	2	2	1,201
23:00 hrs to 05:00 hrs		1	2	2	1,225
Sub Total	-	**116**	**128**	**140**	**8,345**
			10.00%	10.00%	
HV-1: Non-Industrial Bulk Loads					
Rural Schedule	-	**71**	**74**	**78**	**22,540**
Rural Schedule - Supply at 11 kV		67	70	74	19,890
Rural Schedule - Supply above 11 kV		4	4	4	2,650
Urban Schedule	-	**1,532**	**1,617**	**1,682**	**4,86,418**
Urban Schedule - Supply at 11 kV		1,522	1,607	1,671	4,83,736
Urban Schedule - Supply above 11 kV		10	11	11	2,682
Sub Total	-	**1,603**	**1,691**	**1,760**	**5,08,958**
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		**802**	**846**	**880**	**2,03,583**
Supply at 11 kV		**401**	**423**	**440**	**2,01,547**
Supply above 11 kV		**401**	**423**	**440**	**2,036**
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels		**802**	**846**	**880**	**3,05,375**
Supply at 11 kV		**681**	**719**	**748**	**3,02,321**
Supply above 11 kV		**120**	**127**	**132**	**3,054**
Sub Total		**1,603**	**1,691**	**1,760**	**5,08,958**
			5.51%	4.04%	
HV-2: Large and Heavy Power above 100 BHP (75 kW)					
HV2 Urban Schedule: Supply at 11 kV		**1,986**	**2,126**	**2,277**	**6,11,809**
Summer Months (April to September)		**1,986**	**2,126**	**2,277**	**6,11,809**
05:00 hrs to 11:00 hrs		429	460	492	1,32,249
11:00 hrs to 17:00 hrs		710	761	814	2,18,813
17:00 hrs to 23:00 hrs		407	435	466	1,25,276
23:00 hrs to 05:00 hrs		440	471	504	1,35,471
Winter Months (October to March)		**1,986**	**2,126**	**2,277**	**6,11,809**
05:00 hrs to 11:00 hrs		429	460	492	1,32,249
11:00 hrs to 17:00 hrs		710	761	814	2,18,813
17:00 hrs to 23:00 hrs		407	435	466	1,25,276
23:00 hrs to 05:00 hrs		440	471	504	1,35,471
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		**53**	**55**	**57**	**58,962**
Summer Months (April to September)		**53**	**55**	**57**	**58,962**
05:00 hrs to 11:00 hrs		11	12	12	12,745
11:00 hrs to 17:00 hrs		19	20	21	21,088
17:00 hrs to 23:00 hrs		11	11	12	12,073
23:00 hrs to 05:00 hrs		12	12	13	13,056
Winter Months (October to March)		**53**	**55**	**57**	**58,962**
05:00 hrs to 11:00 hrs		11	12	12	12,745
11:00 hrs to 17:00 hrs		19	20	21	21,088
17:00 hrs to 23:00 hrs		11	11	12	12,073
23:00 hrs to 05:00 hrs		12	12	13	13,056
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		**17**	**18**	**18**	**39,797**
Summer Months (April to September)	**0.00%**	**17**	**18**	**18**	**39,797**
05:00 hrs to 11:00 hrs	0.00%	4	4	4	8,603
11:00 hrs to 17:00 hrs		6	6	7	14,233
17:00 hrs to 23:00 hrs		3	4	4	8,149
23:00 hrs to 05:00 hrs		4	4	4	8,812
Winter Months (October to March)		**17**	**18**	**18**	**39,797**
05:00 hrs to 11:00 hrs		4	4	4	8,603
11:00 hrs to 17:00 hrs		6	6	7	14,233
17:00 hrs to 23:00 hrs		3	4	4	8,149
23:00 hrs to 05:00 hrs		4	4	4	8,812
HV2 Urban Schedule: Supply above 132 kV		**2**	**2**	**2**	**5,039**
Summer Months (April to September)		**2**	**2**	**2**	**5,039**
05:00 hrs to 11:00 hrs		0	0	0	1,089
11:00 hrs to 17:00 hrs		1	1	1	1,802
17:00 hrs to 23:00 hrs		0	0	0	1,032
23:00 hrs to 05:00 hrs		0	0	0	1,116
Winter Months (October to March)		**2**	**2**	**2**	**5,039**
05:00 hrs to 11:00 hrs		0	0	0	1,089
11:00 hrs to 17:00 hrs		1	1	1	1,802
17:00 hrs to 23:00 hrs		0	0	0	1,032
23:00 hrs to 05:00 hrs		0	0	0	1,116
HV2 Rural Schedule: Supply at 11 kV		**511**	**526**	**553**	**1,80,930**
Sub Total	-	**2,569**	**2,727**	**2,907**	**8,96,537**
			6.15%	6.62%	
HV-3: Railway Traction					
HV3A Supply for all Voltage level (Railways)		-	-	-	-
HV3B For Metro traction		2	2	2	12,000
Sub Total	-	**2**	**2**	**2**	**12,000**
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					
HV4 Supply at 11kV		16	16	17	19,875
HV4 Supply above 11kV & upto 66kV		14	14	15	7,343
HV4 Supply above 66 kV & upto 132kV		-	-	-	-

		Consumers (no.)			Load (kW)
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2022-23
Sub Total	-	30	31	32	27,218
Extra State Consumer		1	1	1	5,000
Bulk Supply Consumer		-	-	-	-
Grand Total	-	90,50,868	94,04,709	1,00,35,140	1,53,39,672

	Load (kW)		Sales (Telescopic) (MU)		
	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	**50,34,497**	**54,37,257**	**4,029.48**	**4,069.77**	**4,395.35**
Dom: Rural Schedule (unmetered)	**634**	**317**	**182.71**	**91.90**	**0.82**
Dom: Rural Schedule (metered) other than BPL	**16,11,343**	**18,47,375**	**3,309.20**	**3,656.49**	**4,191.02**
0-100 kWh/month	8,76,571	10,04,972	813.57	898.95	1,030.36
101-150 kWh/month	3,22,269	3,69,475	1,169.24	1,291.95	1,480.81
151-300 kWh/month	2,41,701	2,77,106	605.88	669.47	767.34
Above 300 kWh/Month (starting from 301 unit)	1,70,802	1,95,822	720.51	796.13	912.51
Dom: Supply at Single Point for Bulk Load	**23,256**	**23,256**	**61.24**	**61.05**	**58.00**
Other Metered Domestic Consumers other than BPL	**39,70,304**	**41,57,753**	**5,562.21**	**6,132.47**	**6,405.72**
0-100 kWh/month	18,66,043	19,54,144	639.76	705.35	736.78
101-150 kWh/month	7,94,061	8,31,551	1,223.69	1,349.14	1,409.26
151-300 kWh/month	5,55,843	5,82,085	1,008.84	1,112.26	1,161.83
Above 300 kWh/Month (starting from 301 unit)	7,54,358	7,89,973	2,689.93	2,965.71	3,097.85
Sub Total	**1,06,40,035**	**1,14,65,959**	**13,144.84**	**14,011.69**	**15,050.91**
	4.66%	7.76%		6.59%	7.42%
LMV-2:Non Domestic Light, Fan & Power					
Non Dom: Rural Schedule (unmetered)	**-**	**-**	**-**	**-**	**-**
Non Dom: Rural Schedule (metered)	**3,31,941**	**3,56,862**	**431.56**	**467.97**	**503.10**
Non Dom: Other Metered Non-Domestic Supply	**11,01,708**	**11,73,104**	**1,439.71**	**1,525.81**	**1,624.69**
Load upto 2 kW	**4,84,751**	**5,16,166**	**647.87**	**686.61**	**731.11**
Above 2 kW to 4 kW	**2,97,461**	**3,16,738**	**446.31**	**473.00**	**503.65**
Upto 300 kWh / month	6,35,135	6,76,295	534.13	566.07	602.76
Above 300 kWh/Month	1,47,078	1,56,609	560.05	593.54	632.00
Above 4 kW	**3,19,495**	**3,40,200**	**345.53**	**366.19**	**389.92**
Upto 1000 kWh / month	3,06,715	3,26,592	200.41	212.39	226.16
Above 1000 kWh/Month	12,780	13,608	145.12	153.80	163.77
Sub Total	**14,33,649**	**15,29,966**	**1,871.28**	**1,993.77**	**2,127.79**
	6.97%	6.72%		6.55%	6.72%
LMV-3: Public Lamps					
Unmetered	**8,936**	**4,468**	**60.93**	**30.46**	**15.23**
Unmetered - Gram Panchayat	1,381	691	9.33	4.67	2.33
Unmetered - Nagar Palika & Nagar Panchayat	6,031	3,015	44.12	22.06	11.03
Unmetered - Nagar Nigam	1,525	762	7.48	3.74	1.87
Metered	**64,503**	**74,131**	**230.69**	**272.69**	**309.74**
Metered - Gram Panchayat	**2,183**	**3,048**	**1.82**	**6.58**	**9.44**
18:00 hrs - 06:00 hrs	2,183	3,048	1.82	6.58	9.44
06:00 hrs - 18:00 hrs	-	-	-	-	-
Metered - Nagar Palika & Nagar Panchayat	**14,315**	**18,475**	**45.31**	**69.63**	**86.23**
18:00 hrs - 06:00 hrs	14,315	18,475	45.31	69.63	86.23
06:00 hrs - 18:00 hrs	-	-	-	-	-
Metered - Nagar Nigam	**48,005**	**52,607**	**183.56**	**196.48**	**214.06**
18:00 hrs - 06:00 hrs	48,005	52,607	183.56	196.48	214.06
06:00 hrs - 18:00 hrs	-	-	-	-	-
Sub Total	**73,439**	**78,599**	**291.62**	**303.16**	**324.97**
	3.74%	7.03%		3.96%	7.20%
LMV-4: Light, fan & Power for Institutions					
Inst: Public	**1,49,878**	**1,58,871**	**245.13**	**259.89**	**275.48**
Inst: Public : 0 – 1000 kWh / month					
Inst: Public : 1001 – 2000 kWh / month					
Inst: Public : Above 2000 kWh / month					
Inst: Private	**43,248**	**46,268**	**54.75**	**59.56**	**63.71**
Up to 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					
Above 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					
Sub Total	**1,93,126**	**2,05,139**	**299.88**	**319.44**	**339.20**
	5.44%	6.22%			
LMV-5: Private Tube Wells/ Pumping Sets					
Consumers getting supply as per "Rural Schedule"	**14,88,579**	**15,74,227**	**2,486.20**	**2,588.50**	**2,729.62**
PTW: Rural Schedule (unmetered) (Total)	**6,548**	**3,274**	**550.07**	**280.54**	**8.25**
PTW: Rural Schedule (unmetered)	6,548	3,274	550.07	280.54	8.25
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	**14,82,031**	**15,70,952**	**1,936.12**	**2,307.97**	**2,721.37**
PTW: Rural Schedule (metered)	14,82,031	15,70,952	1,936.12	2,307.97	2,721.37
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	**36,544**	**38,737**	**40.70**	**42.74**	**45.30**
PTW: Urban Schedule (metered)	36,544	38,737	**40.70**	**42.74**	**45.30**
Sub Total	**15,25,123**	**16,12,964**	**2,526.90**	**2,631.24**	**2,774.92**
	3.88%	5.76%		4.13%	5.46%
LMV 6: Small and Medium Power upto 100 HP (75 kW)					
Consumers getting supply as per "Rural Schedule"	**1,12,510**	**1,19,671**	**149.30**	**156.87**	**166.85**
Up to 20 kW	88,125	93,733	120.83	126.95	135.03
Above 20 kW	24,386	25,938	28.47	29.92	31.82
Consumers getting supply other than "Rural Schedule"	**2,44,218**	**2,62,036**	**374.36**	**407.66**	**437.40**
Summer Months (April to September)	**2,44,218**	**2,62,036**	**187.18**	**203.83**	**218.70**

	Load (kW)		Sales (Telescopic) (MU)		
	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
For load upto 20 kW	**1,70,952**	**1,83,425**	**121.67**	**132.49**	**142.16**
05:00 hrs to 11:00 hrs	27,634	29,650	19.67	21.42	22.98
11:00 hrs to 17:00 hrs	71,439	76,652	50.84	55.37	59.41
17:00 hrs to 23:00 hrs	35,587	38,184	25.33	27.58	29.59
23:00 hrs to 05:00 hrs	36,292	38,940	25.83	28.13	30.18
For load above 20 kW	**73,265**	**78,611**	**65.51**	**71.34**	**76.55**
05:00 hrs to 11:00 hrs	11,843	12,707	10.59	11.53	12.37
11:00 hrs to 17:00 hrs	30,617	32,851	27.38	29.81	31.99
17:00 hrs to 23:00 hrs	15,252	16,364	13.64	14.85	15.93
23:00 hrs to 05:00 hrs	15,554	16,689	13.91	15.15	16.25
Winter Months (October to March)	**2,44,218**	**2,62,036**	**187.18**	**203.83**	**218.70**
For load upto 20 kW	**1,70,952**	**1,83,425**	**121.67**	**132.49**	**142.16**
05:00 hrs to 11:00 hrs	27,634	29,650	19.67	21.42	22.98
11:00 hrs to 17:00 hrs	71,439	76,652	50.84	55.37	59.41
17:00 hrs to 23:00 hrs	35,587	38,184	25.33	27.58	29.59
23:00 hrs to 05:00 hrs	36,292	38,940	25.83	28.13	30.18
For load above 20 kW	**73,265**	**78,611**	**65.51**	**71.34**	**76.55**
05:00 hrs to 11:00 hrs	11,843	12,707	10.59	11.53	12.37
11:00 hrs to 17:00 hrs	30,617	32,851	27.38	29.81	31.99
17:00 hrs to 23:00 hrs	15,252	16,364	13.64	14.85	15.93
23:00 hrs to 05:00 hrs	15,554	16,689	13.91	15.15	16.25
Sub Total	**3,56,728**	**3,81,706**	**523.66**	**564.53**	**604.25**
	5.77%	7.00%		7.80%	7.04%
LMV-7: Public Water Works					
Consumers getting supply as per "Rural Schedule"	**1,20,437**	**1,27,612**	**575.63**	**575.20**	**610.97**
Rural Metered	1,10,455	1,22,621	461.19	489.37	568.06
Rural Unmetered	9,982	4,991	114.44	85.83	42.91
Consumers getting supply other than "Rural Schedule"	**1,35,900**	**1,42,421**	**758.23**	**789.82**	**824.23**
Urban Metered	1,25,861	1,37,401	643.54	703.80	781.22
Urban Unmetered	10,039	5,019	114.69	86.02	43.01
Sub Total	**2,56,337**	**2,70,033**	**1,333.86**	**1,365.02**	**1,435.21**
	6.24%	5.34%		2.34%	5.14%
LMV-8: State Tube Wells & Pump Canals upto 100 HP					
Metered		-			-
Metered STW					
Unmetered		-			-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP					
Unmetered: Laghu Dal Nahar above 100 BHP					
Sub Total	-	-	-	-	-
LMV-9: Temporary Supply					
Metered	**26,717**	**28,053**	**36.46**	**37.79**	**39.68**
Metered TS: Individual residential consumers	3,174	3,333	2.93	3.04	3.19
Metered TS: Others	23,543	24,720	33.53	34.75	36.49
Unmetered	**15**	**8**	**1.04**	**1.27**	**0.86**
Unmetered TS: Ceremonies	-	-	-	-	-
Unmetered TS: Temp shops	15	8	1.04	1.27	0.86
Sub Total	**26,732**	**28,060**	**37.50**	**39.06**	**40.54**
LMV-10: Departmental Employees	-	-	**142.10**	-	-
LMV-11: Electrical Vehicles					
Multi Story Buildings	-	-	-	-	-
LMV-1b	-	-	-	-	-
HV-1b	-	-	-	-	-
Public Charging Station	**9,180**	**10,097**	7	**8**	**8**
LT	2,834	3,117	1.62	1.70	1.87
Summer Months (April to September)	**2,834**	**3,117**	**0.81**	**0.85**	**0.94**
05:00 hrs to 11:00 hrs	458	504	0.13	0.14	0.15
11:00 hrs to 17:00 hrs	1,184	1,303	0.34	0.36	0.39
17:00 hrs to 23:00 hrs	590	649	0.17	0.18	0.19
23:00 hrs to 05:00 hrs	602	662	0.17	0.18	0.20
Winter Months (October to March)	**2,834**	**3,117**	**0.81**	**0.85**	**0.94**
05:00 hrs to 11:00 hrs	458	504	0.13	0.14	0.15
11:00 hrs to 17:00 hrs	1,184	1,303	0.34	0.36	0.39
17:00 hrs to 23:00 hrs	590	649	0.17	0.18	0.19
23:00 hrs to 05:00 hrs	602	662	0.17	0.18	0.20
HT	6,346	6,980	5.60	5.88	6.47
Summer Months (April to September)	**6,346**	**6,980**	**2.80**	**2.94**	**3.23**
05:00 hrs to 11:00 hrs	1,026	1,128	0.45	0.48	0.52

	Load (kW)		Sales (Telescopic) (MU)		
	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
11:00 hrs to 17:00 hrs	2,652	2,917	1.17	1.23	1.35
17:00 hrs to 23:00 hrs	1,321	1,453	0.58	0.61	0.67
23:00 hrs to 05:00 hrs	1,347	1,482	0.59	0.62	0.69
Winter Months (October to March)	**6,346**	**6,980**	**2.80**	**2.94**	**3.23**
05:00 hrs to 11:00 hrs	1,026	1,128	0.45	0.48	0.52
11:00 hrs to 17:00 hrs	2,652	2,917	1.17	1.23	1.35
17:00 hrs to 23:00 hrs	1,321	1,453	0.58	0.61	0.67
23:00 hrs to 05:00 hrs	1,347	1,482	0.59	0.62	0.69
Sub Total	**9,180**	**10,097**	**7.22**	**7.58**	**8.34**
	10.00%	10.00%		5.00%	10.00%
HV-1: Non-Industrial Bulk Loads					
Rural Schedule	**23,551**	**24,728**	**33.60**	**39.15**	**39.54**
Rural Schedule - Supply at 11 kV	20,757	21,795	29.02	33.83	34.16
Rural Schedule - Supply above 11 kV	2,793	2,933	4.58	5.32	5.38
Urban Schedule	**5,24,992**	**5,55,289**	**905.18**	**976.99**	**1,052.24**
Urban Schedule - Supply at 11 kV	5,22,176	5,52,333	901.90	973.51	1,048.58
Urban Schedule - Supply above 11 kV	2,816	2,957	3.27	3.49	3.66
Sub Total	**5,48,543**	**5,80,018**	**938.78**	**1,016.14**	**1,091.78**
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	**2,19,417**	**2,32,007**	**469.39**	**508.07**	**545.89**
Supply at 11 kV	**2,17,223**	**2,29,687**	**465.46**	**503.67**	**541.37**
Supply above 11 kV	**2,194**	**2,320**	**3.93**	**4.40**	**4.52**
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	**3,29,126**	**3,48,011**	**469.39**	**508.07**	**545.89**
Supply at 11 kV	**3,25,835**	**3,44,530**	**465.46**	**503.67**	**541.37**
Supply above 11 kV	**3,291**	**3,480**	**3.93**	**4.40**	**4.52**
Sub Total	**5,48,543**	**5,80,018**	**938.78**	**1,016.14**	**1,091.78**
	7.78%	5.74%		8.24%	7.44%
HV-2: Large and Heavy Power above 100 BHP (75 kW)					
HV2 Urban Schedule: Supply at 11 kV	**6,55,074**	**7,01,398**	**1,307.94**	**1,350.23**	**1,419.62**
Summer Months (April to September)	**6,55,074**	**7,01,398**	**653.97**	**675.12**	**709.81**
05:00 hrs to 11:00 hrs	1,41,601	1,51,615	141.36	145.93	153.43
11:00 hrs to 17:00 hrs	2,34,286	2,50,854	233.89	241.45	253.86
17:00 hrs to 23:00 hrs	1,34,135	1,43,621	133.91	138.24	145.34
23:00 hrs to 05:00 hrs	1,45,051	1,55,309	144.81	149.49	157.17
Winter Months (October to March)	**6,55,074**	**7,01,398**	**653.97**	**675.12**	**709.81**
05:00 hrs to 11:00 hrs	1,41,601	1,51,615	141.36	145.93	153.43
11:00 hrs to 17:00 hrs	2,34,286	2,50,854	233.89	241.45	253.86
17:00 hrs to 23:00 hrs	1,34,135	1,43,621	133.91	138.24	145.34
23:00 hrs to 05:00 hrs	1,45,051	1,55,309	144.81	149.49	157.17
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	**60,731**	**63,767**	**173.72**	**185.31**	**198.28**
Summer Months (April to September)	**60,731**	**63,767**	**86.86**	**92.66**	**99.14**
05:00 hrs to 11:00 hrs	13,128	13,784	18.78	20.03	21.43
11:00 hrs to 17:00 hrs	21,720	22,806	31.07	33.14	35.46
17:00 hrs to 23:00 hrs	12,435	13,057	17.79	18.97	20.30
23:00 hrs to 05:00 hrs	13,447	14,120	19.23	20.52	21.95
Winter Months (October to March)	**60,731**	**63,767**	**86.86**	**92.66**	**99.14**
05:00 hrs to 11:00 hrs	13,128	13,784	18.78	20.03	21.43
11:00 hrs to 17:00 hrs	21,720	22,806	31.07	33.14	35.46
17:00 hrs to 23:00 hrs	12,435	13,057	17.79	18.97	20.30
23:00 hrs to 05:00 hrs	13,447	14,120	19.23	20.52	21.95
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	**40,991**	**43,040**	**128.34**	**143.51**	**160.48**
Summer Months (April to September)	**40,991**	**43,040**	**64.17**	**71.76**	**80.24**
05:00 hrs to 11:00 hrs	8,861	9,304	13.87	15.51	17.34
11:00 hrs to 17:00 hrs	14,660	15,393	22.95	25.66	28.70
17:00 hrs to 23:00 hrs	8,393	8,813	13.14	14.69	16.43
23:00 hrs to 05:00 hrs	9,077	9,530	14.21	15.89	17.77
Winter Months (October to March)	**40,991**	**43,040**	**64.17**	**71.76**	**80.24**
05:00 hrs to 11:00 hrs	8,861	9,304	13.87	15.51	17.34
11:00 hrs to 17:00 hrs	14,660	15,393	22.95	25.66	28.70
17:00 hrs to 23:00 hrs	8,393	8,813	13.14	14.69	16.43
23:00 hrs to 05:00 hrs	9,077	9,530	14.21	15.89	17.77
HV2 Urban Schedule: Supply above 132 kV	**5,190**	**5,450**	**11.10**	**11.43**	**11.78**
Summer Months (April to September)	**5,190**	**5,450**	**5.55**	**5.72**	**5.89**
05:00 hrs to 11:00 hrs	1,122	1,178	1.20	1.24	1.27
11:00 hrs to 17:00 hrs	1,856	1,949	1.98	2.04	2.11
17:00 hrs to 23:00 hrs	1,063	1,116	1.14	1.17	1.21
23:00 hrs to 05:00 hrs	1,149	1,207	1.23	1.27	1.30
Winter Months (October to March)	**5,190**	**5,450**	**5.55**	**5.72**	**5.89**
05:00 hrs to 11:00 hrs	1,122	1,178	1.20	1.24	1.27
11:00 hrs to 17:00 hrs	1,856	1,949	1.98	2.04	2.11
17:00 hrs to 23:00 hrs	1,063	1,116	1.14	1.17	1.21
23:00 hrs to 05:00 hrs	1,149	1,207	1.23	1.27	1.30
HV2 Rural Schedule: Supply at 11 kV	**1,86,358**	**1,95,676**	**354.20**	**364.82**	**375.77**
Sub Total	**9,48,344**	**10,09,332**	**1,975.30**	**2,055.32**	**2,165.93**
	5.78%	6.43%		4.05%	5.38%
HV-3: Railway Traction					
HV3A Supply for all Voltage level (Railways)	-	-	-	-	-
HV3B For Metro traction	12,829	13,714	31.11	34.03	37.23
Sub Total	**12,829**	**13,714**	**31.11**	**34.03**	**37.23**
				9.41%	9.41%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					
HV4 Supply at 11kV	20,273	21,286	53.51	55.23	57.99
HV4 Supply above 11kV & upto 66kV	7,490	7,864	24.76	25.59	26.87
HV4 Supply above 66 kV & upto 132kV	-	-	-	-	-

	Load (kW)		Sales (Telescopic) (MU)		
	FY 2023-24	FY 2024-25	FY 2022-23	FY 2023-24	FY 2024-25
Sub Total	**27,762**	**29,150**	**78.27**	**80.82**	**84.86**
Extra State Consumer	**5,000**	**5,000**	**25.80**	**26.51**	**26.51**
Bulk Supply Consumer	**-**	**-**	**-**	**-**	**-**
Grand Total	**1,60,56,826**	**1,72,19,737**	**23,228.10**	**24,448.30**	**26,112.43**

MANOJ KUMAR SINHA

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Pending Cases at Appellate Tribunal for Electricity (APTEL), New Delhi

Sr.No	Petition No & date/Year	Petitioner/Respondents	Date of filing	Date of Hearings	Status
1.	DFR NO. 418 of 2023 and Appeal No 648 of 202	DVVNL & Ors (PuVVNL/MVVNL/PVVNL/KESCO Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**24.05.2023**.	**11.07.2023**	**10.08.2023 Last hearing on 15.09.2023**	**Appeal filed. Tariff Order FY 2023-24 dated 24.05.2023**
2	DFR NO**. 398** of 2022 (IA No 2202 & 1554 of 2022) Appeal No **310** of 2023	PuVVNLVs UPERC. Appeal Petition against UPERC Tariff Order dt.**20.07.2022**.	**20.09.2022**	**23.12.2022, 23.01.2023, 20.02.2023, Last hearing on 27.02.2023**	**Tariff Order FY 2022-23 dated 20.07.2022. Pleading complete at Registrar Court. Included in the List of Finals, to be taken up in its turn.**
3	DFR NO**. 375** of 2022 (IA No 1987 of 2022) Appeal No **304** of 2023	PVVNL Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**20.07.2022**.	**13.09.2022**	**08.12.2022, 06.01.2023, 02.02.2023, 27.02.2023, 02.03.2023 Last hearing on 18.07.2023**	
4	DFR NO**. 379** of 2022 (IA No 1472& 1920 of 2022) Appeal No **224** of 2023	UPPCL Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**20.07.2022**.	**13.09.2022**	**22.11.2022, 30.01.2023, 15.02.2023, Last hearing on 20.02.2023**	
5	DFR NO**. 385** of 2022 (IA No 1507 of 2022) Appeal No **225** of 2023	DVVNL Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**20.07.2022**.	**16.09.2022**	**11.11.2022, 29.11.2022, 30.01.2023, 15.02.2023, 20.02.2023 Last hearing on 18.07.2023**	
6	DFR NO**. 397** of 2022 (IA No 1887 & 1552 of 2022) Appeal No **222** of 2023	KESCO Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**20.07.2022**.	**20.09.2022**	**22.11.2022, 30.01.2023, 15.02.2023, 20.02.2023 Last hearing on 18.07.2023**	
7	DFR NO**. 433** of 2022 (IA No 1662 of 2022) Appeal No **294** of 2023	MVVNL Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**20.07.2022**.	**06.10.2022**	**22.11.2022, 30.01.2023, 15.02.2023, 20.02.2023 Last hearing on 20.10.2023**	
8	DFR NO. **462** (IA No 2037 of 2021)	DVVNL Vs UPERC. UPERC Tariff Order dt.**29.07.2021**	**20.12.2021**	**04.04.2022, 11.05.2022, 14.07.2022, 16.08.2022, 10.10.2022,**	

				18.11.2022, Last hearing on 21.12.2022	
9	DFR NO. **467** of 2021 (IA No 2048 of 2021)	UPPCL Vs UPERC. UPERC Tariff Order dt.**29.07.2021**	**20.12.2021**	**09.05.2022, 30.05.2022, 14.07.2022, 16.08.2022, 10.10.2022, 18.11.2022, Last hearing on 21.12.2022**	**Tariff Order FY 2021-22 dated 29.07.2021. Pleading complete at Registrar Court. Included in the List of Finals, to be taken up in its turn.**
10	DFR NO**. 465** of 2021 (IA No 2044 of 2021)	PuVVNLVs UPERC. UPERC Tariff Order dt.**29.07.2021**	**20.12.2021**	**04.04.2022 11.05.2022, 14.07.2022, 16.08.2022, 11.10.2022, 18.11.2022, Last hearing on 21.12.2022**	
11	DFR NO**. 466** (IA No 2045 and **Apl**No 284 of 2022)	PVVNL Vs UPERC. UPERC Tariff Order dt.**29.07.2021**	**20.12.2021**	**09.05.2022, 30.05.2022, 14.07.2022, 16.08.2022, 11.10.2022, 18.11.2022, Last hearing on 21.12.2022**	
12	DFR NO. **463** of 2021 (IA No 2040 of 2021) &**464** of 2021	KESCO &MVVNL Vs UPERC. UPERC Tariff Order dt.**29.07.2021**	**20.12.2021**	**25.04.2022, 20.05.2022, 14.07.2022, 16.08.2022, 11.10.2022, 18.11.2022, Last hearing on 21.12.2022**	
13	**161** of 2021 (PuVVNL), **162** of 2021 (KESCO) & **174** of 2021 (MVVNL)	PuVVNL, KESCO and MVVNL Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**11.11.2020**.	**07.04.2021**	**16.11.2021, 17.02.2022, 22.03.2022, 07.04.2022, 22.04.2022, 09.05.2022, 28.07.2022, 01.09.2022, 12.09.2022, 27.10.2022, Last hearing on 01.12.2022**	

14	DFR NO. **160** of 2021 (PVVNL) (IA No 647 of 2021),	PVVNL Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**11.11.2020**.	**07.04.2021**	**16.11.2021, 17.02.2022, 22.03.2022, 07.04.2022, 22.04.2022, 09.05.2022, 28.07.2022, 01.09.2022, 12.09.2022, 27.10.2022, 01.12.2022, Last hearing on 23.01.2023**	**Tariff Order FY 2020-21 dated 11.11.2020. Pleading complete at Registrar Court. Included in the List of Finals, to be taken up in its turn.**
15	DFR NO. 60 of 2021 & IA No. 975, 976 268/2021 and Apl 179 of 2022	Uttar Pradesh Power Corporation Ltd. Vs UPERC.Appeal Petition against UPERC Tariff Order dt.**11.11.2020.**	**11.02.2021**	**11.06.2021, 16.07.2021, 06.08.2021, 13.08.2021, 04.10.2021, 17.11.2021, 05.01.2022, 17.02.2022, 22.03.2022, 07.04.2022, 22.04.2022, Last hearing on 09.05.2022**	
16	DFR NO. 159 of 2021 (DVVNL)	DVVNL Vs UPERC. Appeal Petition against UPERC Tariff Order dt.**11.11.2020**. (DVVNL)	**07.04.2021**	**18.08.2021, 02.11.2021, 12.11.2021, 01.02.2022, 17.02.2022, 22.03.2022, 07.04.2022, 22.04.2022, Last hearing on 09.05.2022**	
17	DFR No. 2345 of 2019 (Appeal No 389/2019)	Uttar Pradesh Power Corporation Ltd. Vs UPERC against UPERC Tariff Order dated **03.09.2019**	**09.08.2019**	**23.11.2019, 02.01.2020, 20.01.2020, 03.02.2020, 01.04.2020, 28.05.2020, 03.09.2020, 10.12.2020, 08.04.2021, 28.10.2021, 26.05.2022, Last hearing on 25.08.2022**	**Tariff Order FY 2019-20 dated 03.09.2019. Pleading complete at Registrar Court. Included in the List of Finals, to be taken up in its turn.**

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