

**Madhyanchal Vidyut Vitran Nigam Limited
Lucknow**

**Financial Statements
for Quarter 4 of
F.Y. 2023-24**

Registered Office :- 4-A , GOKHLE MARG , LUCKNOW , UTTAR PRADESH , 226001
CIN:U31200UP2003SGC027459



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Financial Statements

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**MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED**

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Financial Statements

BALANCE SHEET AS AT 31.03.2024

(₹ in Crore)

Particulars	Note No.	AS AT 31.03.2024	AS AT 31.03.2023
		UNAUDITED	AUDITED
(I) ASSETS			
(1) Non-current Assets			
(a) Property, Plant and Equipment	2	17,953.89	17,641.02
(b) Capital Work-in-Progress	3	1,530.26	262.22
(c) Assets not in Possession	4	0.00	6.89
(d) Intangible Assets	5A	26.46	27.98
(e) Intangible Assets Under Development	5B	-0.00	0.36
(f) Financial Assets Others	6	612.90	697.83
(2) Current Assets			
(a) Inventories	7	823.33	723.11
(b) Financial Assets			
(i) Trade Receivables	8	17,328.51	20,222.64
(ii) Cash and Cash Equivalents	9	676.31	699.90
(iii) Bank balances other than (ii) above	9-A	2.85	0.65
(iv) Others	10	2,127.04	1,916.64
(c) Other Current Assets	11	1,190.87	906.99
Total Assets		42,272.42	43,106.23
(II) EQUITY AND LIABILITIES			
Equity			
(a) Equity Share Capital	12	24,232.49	22,784.46
(b) Other Equity	13	-15,958.62	-15,905.02
Liabilities			
(1) Non-current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	14	11,849.93	14,354.79
(ii) Other Financial Liabilities	15	1,509.35	1,328.89
(2) Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	16	3,952.63	3,712.05
(ii) Trade Payables	17	8,683.88	9,886.15
(iii) Other Financial Liabilities	18	8,002.76	6,944.91
Significant Accounting Policies of Financial Statement	1A		
Notes on Accounts of Financial Statement	1B		
Note 1 to 28 form integral part of Accounts.			
Total Equity and Liabilities		42,272.42	43,106.23

The accompanying notes form an integral part of the financial statements.

(Abha Sethi Tandon)
Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Chief Financial Officer
MVVNL, Lucknow

(Manoj Bansal)
Director (Finance)
MVVNL, Lucknow
DIN: 10427842

(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN: 08648162

Place: Lucknow
Date: 30/05/2024

UDIN - 24416613BKFAZV4293

As per our separate report of even date
For Prakhar & Associates
(Chartered Accountants)
FRN: 0164650





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Financial Statements

STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED ON 31.03.2024

(₹ in Crore)

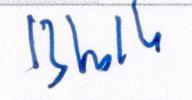
Particulars	Note No.	3 Months ended	Preceding 3	Corresponding 3	For the Year ended	For the Year ended
		31.03.2024	Months ended	months ended	31.03.2024	31.03.2023
		Unaudited	Unaudited	Unaudited	Unaudited	Audited
I Revenue From Operations	19	4,641.83	2,042.37	2,800.12	14,579.90	13,707.75
II Other Income	20	2,059.13	2,603.84	1,565.79	8,080.17	6,532.97
III Total Income (I+II)		6,700.96	4,646.21	4,365.91	22,660.07	20,240.72
IV EXPENSES						
1 Purchases of Stock-in-Trade (Power Purchased)	21	3,360.02	3,761.70	4,649.69	16,260.78	16,370.06
2 Employee Benefits Expense	22	185.25	170.10	194.37	658.93	557.81
3 Finance Costs	23	437.46	429.04	480.03	1,739.51	1,808.45
4 Depreciation and Amortization Expenses	24	206.34	324.79	303.45	877.72	839.51
5 Administration, General & Other Expense	25	539.76	125.41	180.86	939.19	813.04
6 Repair and Maintenance	26	114.61	90.58	125.56	374.19	476.78
7 Bad Debts & Provisions	27	920.18	0.00	114.82	3,112.34	4,174.86
Total Expenses (IV)		5,763.62	4,901.62	6,048.78	23,962.66	25,040.51
V Profit/(Loss) before Exceptional Items and Tax (III-IV)		937.34	-255.41	-1,682.87	-1,302.59	-4,799.79
VI Exceptional Items	28	-28.20	0.00	0.00	-28.20	-20.13
VII Profit/(Loss) before Tax (V+/-VI)		909.14	-255.41	-1,682.87	-1,330.79	-4,819.92
VIII Tax expense:						
(1) Current tax		0.00	0.00	0.00	0.00	0.00
(2) Deferred tax						
IX Profit (Loss) for the period from continuing operations (VII-VIII)		909.14	-255.41	-1,682.87	-1,330.79	-4,819.92
X Profit/(Loss) from discontinued operations						
XI Tax expense of discontinued operations						
XII Profit/(Loss) from discontinued operations (after tax) (X-XI)						
XIII Profit/(Loss) for the period (IX+XII)		909.14	-255.41	-1,682.87	-1,330.79	-4,819.92
XIV Other Comprehensive Income						
A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		-10.82	0.00	0.00	-10.82	-4.65
(ii) Income tax relating to items that will not be reclassified to profit or loss						
B (i) Items that will be reclassified to profit or loss						
(ii) Income tax relating to items that will be reclassified to profit or loss						
XV Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		898.32	-255.41	-1,682.87	-1,341.61	-4,824.57
XVI Earnings per equity share (continuing operation) :						
(1) Basic		153.98	(43.32)	(73.86)	(57.94)	(225.55)
(2) Diluted		153.98	(43.32)	(73.86)	(57.94)	(225.55)
XVII Earnings per equity share (for discontinued operation) :						
(1) Basic						
(2) Diluted						
XVIII Earnings per equity share (for discontinued & continuing operations)						
(1) Basic		153.98	(43.32)	(73.86)	(57.94)	(225.55)
(2) Diluted		153.98	(43.32)	(73.86)	(57.94)	(225.55)
Significant Accounting Policies of Financial Statement	1A					
Notes on Accounts of Financial Statement	1B					
Note 1 to 28 form integral part of Accounts.						

The accompanying notes form an integral part of the financial statements.


(Abha Sethi Tandon)
Acting Company Secretary
MVVNL, Lucknow
M.No.: F6733


(Sanjeev Kumar Verma)
Chief Financial Officer
MVVNL, Lucknow


(Manoj Bansal)
Director (Finance)
MVVNL, Lucknow
DIN: 10427842


(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN: 08648162

Place: Lucknow
Date: 30/05/2024

As per our separate report of even date

For Prakhar & Associates
(Chartered Accountants)
FRN: 016465C

UDIN - 24416613BKFAZV4293



(Prakhar Rastogi)
Partner
M.No.: 416613



STATEMENT OF CHANGES IN EQUITY

A. EQUITY SHARE CAPITAL AS AT 31.03.2024

(₹ in Crore)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
22,784.46	1,448.03	0.00	24,232.49

B. OTHER EQUITY AS AT 31.03.2024

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	606.56	3,833.46	0.00	0.00	-20,345.04	-15,905.02
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Adjustment as per Point no. 37 of Note no. 31	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	606.56	3,833.46	0.00	0.00	0.00	0.00
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	-20,345.04	-15,905.02
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	-1,330.79	-1,330.79
Reversal of Provisions of Impairment on investment, Trade Receivable & Others through P&L	0.00	0.00	0.00	0.00	-10.82	-10.82
Net Total Comprehensive Income/(Loss) for the Year	0.00	0.00	0.00	0.00	0.00	0.00
Subsidy under Atmnirbhar Scheme	0.00	0.00	0.00	0.00	-1,341.61	-1,341.61
Addition during the Year	0.00	503.26	0.00	0.00	0.00	503.26
Reduction during the Year	0.00	-202.41	0.00	0.00	0.00	-202.41
Share Application Money Received	2,435.19	0.00	0.00	0.00	0.00	2,435.19
Share Allotted against Application Money	-1,448.03	0.00	0.00	0.00	0.00	-1,448.03
Balance at the end of the reporting period	1,593.72	4,134.31	0.00	0.00	-21,686.65	-15,958.62

Net Balance at the end of the reporting period

-15958.62

A. EQUITY SHARE CAPITAL AS AT 31.03.2023

(₹ in Crore)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
20,352.29	2,432.17	0.00	22,784.46

B. OTHER EQUITY AS AT 31.03.2023

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	1,157.43	3,084.95	0.00	0.00	-15,520.47	-11,278.09
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Adjustment as per Point no. 37 of Note no. 31	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	1,157.43	3,084.95	0.00	0.00	-15,520.47	-11,278.09
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	-4,819.92	-4,819.92
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	-4.65	-4.65
Reversal of Provisions of Impairment on investment, Trade Receivable & Others through P&L	0.00	0.00	0.00	0.00	0.00	0.00
Net Total Comprehensive Income/(Loss) for the Year	0.00	0.00	0.00	0.00	-4,824.57	-4,824.57
Subsidy under Atmnirbhar Scheme	0.00	0.00	0.00	0.00	0.00	0.00
Addition during the Year	0.00	911.40	0.00	0.00	0.00	911.40
Reduction during the Year	0.00	-162.89	0.00	0.00	0.00	-162.89
Share Application Money Received	1,881.30	0.00	0.00	0.00	0.00	1,881.30
Share Allotted against Application Money	-2,432.17	0.00	0.00	0.00	0.00	-2,432.17
Balance at the end of the reporting period	606.56	3,833.46	0.00	0.00	-20,345.04	-15,905.02

Net Balance at the end of the reporting period

(15905.02)

(Abha Sethi Tandon)
Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Chief Financial Officer
MVVNL, Lucknow

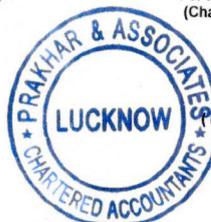
(Manoj Bansal)
Director (Finance)
MVVNL, Lucknow
DIN:10427842

(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
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For Prakhar & Associates
(Chartered Accountants)
FRN: 016465C



(Prakhar Rastogi)
Partner
M.No.: 416613



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
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Financial Statements

NOTE-2

PROPERTY, PLANT & EQUIPMENT

Particulars	Rate of Depreciation (%) AS AT 01.04.2023		Gross Block		Depreciation		Net Block	
	AS AT 01.04.2023	AS AT 31.03.2024	Addition	Adjustment/Deletion	Addition	Adjustment/Deletion	AS AT 31.03.2024	AS AT 31.03.2023
Land & Land Rights	1.07	1.07	0	0	0.46	-0.26	0	0.87
Buildings	300.42	310.44	10.02	0	79.58	9.88	0	220.98
Other Civil Works	14.17	14.17	0	0	8.05	0.48	0	5.64
Plant & Machinery	6242.84	6787.18	1357.69	813.35	1338.99	341.75	417.45	5522.89
Lines, Cable Networks etc.	14936.08	15672.18	767.34	31.24	2470.06	1089.75	52.27	12164.64
Vehicles	6.41	9.35	0	-2.94	5.82	0.09	0	3.44
Furniture & Fixtures	14.08	14.42	0.34	0	8.3	0.72	0	5.4
Office Equipments	155.57	157.21	1.64	0	117.36	9.82	0	30.03
Total	21,670.64	22,966.02	2,137.03	841.65	4,029.62	1,452.23	469.72	17,953.89

NOTE-2

PROPERTY, PLANT & EQUIPMENT

Particulars	Rate of Depreciation (%) AS AT 01.04.2022		Gross Block		Depreciation		Net Block	
	AS AT 01.04.2022	AS AT 31.03.2023	Addition	Adjustment/Deletion	Addition	Adjustment/Deletion	AS AT 31.03.2023	AS AT 01.04.2022
Land & Land Rights	1.07	1.07	0	0	0.46	0	0	0.61
Buildings	295.47	300.42	4.95	0	55.72	23.86	0	220.84
Other Civil Works	14.17	14.17	0	0	7.93	0.12	0	6.12
Plant & Machinery	5456.99	6242.84	1504.28	720.43	840.05	624.87	124.93	4902.85
Lines, Cable Networks etc.	14342.72	14936.08	668.58	75.22	2176.15	342	48.09	12466.02
Vehicles	6.11	6.41	0.3	0	5.74	0.08	0	0.59
Furniture & Fixtures	13.65	14.08	0.43	0	7.75	0.55	0	5.78
Office Equipments	127.13	155.57	28.44	0	107.93	9.43	0	38.21
Total	20,259.31	21,670.64	2,206.98	795.65	3,201.73	1,000.91	173.02	17,641.02



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MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A, GOKHLE MARG, LUCKNOW.
CIN: U31200UP2003SGC027459
Financial Statements

Note-3

CAPITAL WORKS IN PROGRESS

(₹ in Crore)

Particulars	AS AT 01.04.2023	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2024
Capital Work in Progress*	152.38	2,884.16	1.01	-2,137.03	900.52
Advance to Supplier/Contractor	109.84	906.62	-386.72	0.00	629.74
Total	262.22	3,790.78	-385.71	-2,137.03	1,530.26

Note-3

CAPITAL WORKS IN PROGRESS

(₹ in Crore)

Particulars	AS AT 01.04.2022	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2023
Capital Work in Progress*	117.49	2,339.36	-97.50	-2,206.97	152.38
Advance to Supplier/Contractor	48.80	143.62	-82.58	0.00	109.84
Total	166.29	2,482.98	-180.08	-2,206.97	262.22

Note:- * Includes establishment cost related to works.





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A, GOKHLE MARG, LUCKNOW.
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Financial Statements

Note-4

Assets not in Possession

(₹ in Crore)

Particulars	Gross Block		Depreciation		Net Block		
	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 01.04.2023	Addition	AS AT 31.03.2024	AS AT 31.03.2023
Assets not in Possession of Company*	11.96	0.00	11.96	0.00	5.07	0.00	6.89
Total	11.96	0.00	11.96	0.00	5.07	0.00	6.89

Note-4

Assets not in Possession

(₹ in Crore)

Particulars	Gross Block		Depreciation		Net Block		
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 01.04.2022	Addition	AS AT 31.03.2023	AS AT 01.04.2022
Assets not in Possession of Company*	11.96	0.00	0.00	11.96	3.58	1.49	8.38
Total	11.96	0.00	0.00	11.96	3.58	5.07	6.89

*Note:- Refer point no.42 of Notes on Accounts annexed with the Financial Statements.





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG, LUCKNOW.
CIN: U31200UP2003SGC027459

Financial Statements

Note- 5A

Intangible Assets

Particulars	Gross Block		Amortisation		Net Block		
	AS AT 01.04.2023	Addition	Adjustment/ Deletion	Addition	Adjustment/ Deletion	AS AT 31.03.2024	AS AT 31.03.2023
Software	27.98	4.43	0.00	32.41	0.00	5.95	27.98
Others	0	0	0	0	0	0	0
Total	27.98	4.43	0.00	32.41	0.00	5.95	27.98

Note- 5A

Intangible Assets

Particulars	Gross Block		Amortisation		Net Block		
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	Addition	Adjustment/ Deletion	AS AT 31.03.2023	AS AT 01.04.2022
Software	0.00	27.98	0.00	27.98	0.00	0.00	0.00
Others	0	0	0	0	0	0	0
Total	0.00	27.98	0.00	27.98	0.00	0.00	0.00

Note 5B

Intangible Assets under Development

Particulars	Gross Block		Adjustment/ Capitalised	
	AS AT 01.04.2023	Addition	AS AT 31.03.2024	AS AT 31.03.2024
Software	0.36	0.01	0.37	0.00
Others	0	0	0	0
Total	0.36	0.01	0.37	(0.00)

Note 5B

Intangible Assets under Development

Particulars	Gross Block		Adjustment/ Capitalised	
	AS AT 01.04.2022	Addition	AS AT 31.03.2023	AS AT 31.03.2023
Software	0.00	28.34	27.98	0.36
Others	0	0	0	0
Total	0.00	28.34	27.98	0.36



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MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A, GOKHLE MARG, LUCKNOW.
CIN: U31200UP2003SGC027459
Financial Statements

Note-6

FINANCIAL ASSETS - OTHERS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
Asset Migration Account*	1.29	-
Receivable from Govt. of U.P	611.61	697.83
Total	612.90	697.83

*Note:- Refer point no.43 of Notes on Accounts annexed with the Financial Statements.

Note-7

INVENTORIES

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
(a) Stores and Spares		
Stock of Materials - Capital Works	564.43	610.83
Stock of Materials - O&M	246.00	810.43
(b) Others*	54.66	96.99
	865.09	707.82
Provision for Unserviceable Stores	-41.76	57.05
	-41.76	764.87
Total	823.33	723.11

*Note:- Other materials includes material issued to fabricators, obsolete material, scrap, transformer sent for repairs, store excess/shortage pending for investigation.





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A, GOKHLE MARG, LUCKNOW.
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Financial Statements

Note-8

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2024		AS AT 31.03.2023	
Trade Receivables outstanding from Customers on account of Sale of Power				
Secured & Considered goods	799.59		726.07	
Unsecured & considered good	15,156.43		17,851.69	
Unsecured & Considered doubtful	10,499.78	26,455.80	7,616.26	26,194.02
Trade Receivables outstanding from Customers on account of Electricity Duty				
Secured & Considered goods	68.78		64.29	
Unsecured & considered good	1,303.71		1,580.59	
Unsecured & Considered doubtful	903.16	2,275.65	674.35	2,319.23
Sub-Total		28,731.45		28,513.25
Allowance for Bad & Doubtful Debts		-11,402.94		-8,290.61
Total		17,328.51		20,222.64

Note:- *Trade receivables are secured to the extent liability for Security Deposit of Rs.868.37 Crores (Previous Year Rs. 790.36 Crores) from consumers as referred in Note-15.

** The carrying amount of Trade Receivables includes unbilled Revenue of Rs.838.36 Crores (Previous Year Rs.818.39 Crores).

Note-9

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2024		AS AT 31.03.2023	
(a) Balance with Banks				
In Current & Other Account	644.30		648.20	
Deposit with original maturity upto 3 months	14.44	658.74	36.06	684.26
(b) Cash in Hand				
Cash in Hand (Including Stamps in Hands)	17.57		15.64	
Cash imprest with Staff	-	17.57	-	15.64
Total		676.31		699.90

Note-9-A

FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)

(₹ In Crore)

Particulars	AS AT 31.03.2024		AS AT 31.03.2023	
Deposit with original maturity of more than 3 months but less than 12 months		2.85		0.65
Total		2.85		0.65



**MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED**

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP2003SGC027459

Financial Statements

FINANCIAL ASSETS - OTHERS (CURRENT)

Note-10

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
Receivables (unsecured)		
Uttar Pradesh Government	425.83	425.83
Receivable from Govt. of UP (Aatmnirbhar Scheme)	112.50	93.42
Uttar Pradesh Power Corporation Limited :		
Receivable -UPPCL	2,255.75	2,076.97
Payable -UPPCL	-1,757.00	-1,764.59
Uttar Pradesh jal Vidyut Nigam Ltd.	0.02	0.02
Uttaranchal PCL:		
-Receivable - Uttrakhand PCL	0.01	0.01
UPPTCL		
Receivable -UPPTCL	279.09	281.90
Subsidiaries (Unsecured)		
KESCO	6.76	6.47
DVVNL	102.19	103.79
PVVNL	80.00	79.10
PuVVNL	79.16	75.21
Employees (Receivables)	69.45	72.21
Other Receivables	281.76	311.38
Receivable on account of Loan (Unsecured)		
UPPCL (Loan & Other (Unsecured))	22,420.18	16,899.74
Less: Liabilities against Loan (Unsecured)	-22,228.66	-16,744.82
Theft of Fixed Assets Pending Investigation	5.22	5.22
Prov. For estimated Losses	-5.22	-5.22
Total	2,127.04	1,916.64

OTHER CURRENT ASSETS

Note-11

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
Advances (Unsecured/Considered Good)		
Suppliers/Contractors	302.82	344.46
Less: Provision for Doubtful Advances	-0.17	-0.17
Tax Deducted at source	5.57	5.39
Income Accrued & but not Due	0.13	0.11
Inter Unit Transfers	882.52	557.20
Total	1,190.87	906.99





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
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Note-12

EQUITY SHARE CAPITAL

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
(A) AUTHORISED :		
300000000 (Previous Year 300000000) Equity shares of par value Rs.1000/- each	30,000.00	30,000.00
(B) ISSUED SUBSCRIBED AND FULLY PAID UP		
242324900 (Previous Year 227844577) Equity shares of par value Rs. 1000/- each	24,232.49	22,784.46
Total	24,232.49	22,784.46

a) During the year, The Company has issued 14480323 Equity Shares of Rs. 1000 each to UPPCL only and has not bought back any shares.
 b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
 c) During the year ended 31st March 2024 (Previous year 31st March 2023), no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% share in the Company:

Shareholder's Name	AS AT 31.03.2024		AS AT 31.03.2023	
U.P. Power Corporation Limited and its Nominees	No. of Shares	% of Holdings	No. of Shares	% of Holdings
	242324900	100	227844577	100

*Includes 500 Equity Shares of ₹ 1000 each allotted to nominees of UPPCL.

e) Reconciliation of No. of Shares

No. of Shares as on 01.04.2023	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2024
227844577	14480323	0	242324900
No. of Shares as on 01.04.2022	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2023
203522899	24321678	0	227844577

f) Details of shareholding of promoters:

Shares held by Promoters			
AS AT 31.03.2024			
Promoter Name	No. of shares	%age of total shares	%age changes during the year
U.P. Power Corporation Limited and its Nominees	242324900	100%	NIL
			227844577 100%
			NIL
			227844577 100%



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OTHER EQUITY

Note-13

(₹ in Crore)

Particulars	AS AT 31.03.2024		AS AT 31.03.2023	
A. Share Application Money (Pending For Allotment)				
As per last Financial Statement	606.56	1,157.43		
Add: Received during the quarter/year	2,435.19	1,881.30		
Less: Shares allotted during the year	-1,448.03	-2,432.17		
		1,593.72		606.56
B. Capital Reserve				
(i) Consumers Contributions towards Service Line and other charges				
As per last Financial Statement	2,852.51	2,585.92		
Add: Received during the quarter/year	347.36	403.12		
Less: Transfer to Statement of P&L Account	-150.61	-136.53		
		3,049.26		2,852.51
(ii) Subsidies towards Cost of Capital Assets /Repayment of Loan				
As per last Financial Statement	974.76	492.48		
Add: Received during the quarter/year	155.90	508.28		
Less: Transfer to Statement of P&L Account	-51.47	-26.00		
		1,079.19		974.76
(iii) APDRP Grant/Other Grants				
As per last Financial Statement	6.20	6.55		
Add: Received during the quarter/year	-	-		
Less: Transfer to Statement of P&L Account	-0.33	-0.35		
		4,134.32		6.20
		5.87		3,833.47
C. Restructuring Reserve				
D. Surplus in Statement of P&L				
Opening Balance	-20,345.05	-15,520.48		
Add: Profit/(Loss) for the year	-1,330.79	-4,819.92		
Add: Other Comprehensive Income/(Loss)	-10.82	-4.65		
		-21,686.66		-20,345.05
Total		-15,958.62		-15,905.02

Note: * The Closing Balance of Restructuring Reserve as on 31.03.2024 is Rs. 306/- (Prev. Year Rs. 306/-), since the figures of Financial Statement are stated in Crores, it is being reflected as zero.



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FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

Note-14

(₹ in Crore)

Particulars	AS AT 31.03.2024		AS AT 31.03.2023	
(A) Loans directly availed by the company				
(1) SECURED LOANS				
(i) Rural Electrification Corporation Ltd.(REC)				
R-APDRP Part-B (REC)				
Saubhagya	91.59		122.96	
DDUGGY	483.45		554.77	
	244.64		278.81	
(ii) Power Finance Corporation Ltd.(PFC)				
R-APDRP Part-B (PFC)				
IPDS	537.15		601.92	
AB CABLE	157.32		172.95	
	107.09	1,621.24	118.04	1,849.45
(B) UNSECURED BONDS/LOANS THROUGH UPPCL				
9.70 % UDAY Bond / Bonds	1,252.88		1,445.26	
REC (Unsecured Loans)	2,732.53		3,204.23	
PFC (Unsecured Loans)	2,773.17	6,758.58	3,528.39	8,177.88
(C) SECURED BONDS THROUGH UPPCL				
9.70% Rated Listed Bonds				
8.97% Rated Listed Bonds	1,233.05		1,409.20	
10.15% Rated Listed Bonds	365.69		548.53	
9.75% Rated Listed Bonds	468.60		624.80	
8.48% Rated Listed Bonds	314.63		429.04	
9.95% Rated Listed Bonds	202.46		303.69	
	885.68	3,470.11	1,012.20	4,327.46
Total		11,849.93		14,354.79

Note:- Refer point no. 7 of Notes on Accounts annexed with the Financial Statements.



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Note-15

FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
Security Deposits From Consumers	868.37	790.36
Liability/Provision for Leave Encashment	398.21	352.00
Liability for Gratuity on CPF Employees	220.86	186.53
Liability Migration Account*	21.91	-
Total	1,509.35	1,328.89

*Note:- Refer point no.43 of Notes on Accounts annexed with the Financial Statements.

Note-16

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
Current Maturity of Long Term Borrowings (MVVNL)*	218.59	203.21
Current Maturity of Long Term Borrowings through UPPCL*	3,583.97	3,257.80
Interest Accrued but not Due on Borrowings	150.07	251.04
Total	3,952.63	3,712.05

*Details of current maturity of long term borrowings is annexed with this note (Refer Annexure to Note-16)

Note-17

FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
Liability for Purchase of Power	7,540.55	8,565.72
Liability for Wheeling charges	1,143.33	1,320.43
Total	8,683.88	9,886.15





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
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Annexure to Note - 16

Statement of Current Maturity of Long-Term Borrowings

(₹ in Crore)

Particulars	AS AT 31.03.2024	AS AT 31.03.2023
Current Maturity of Long Term Borrowings taken by the company		
(i) Rural Electrification Corporation Ltd.(REC)		
R-APDRP Part-B (REC)	31.37	31.37
Saubhagya	66.48	61.64
DDUGGY	33.67	33.17
(ii) Power Finance Corporation Ltd.(PFC)		
R-APDRP Part-B (PFC)	64.77	63.51
IPDS	14.57	13.52
AB CABLE	7.73	-
	218.59	203.21
Current Maturity of Long Term Borrowings through UPPCL		
9.70 % UDAY Bonds	192.38	192.36
REC (Unsecured Loans)	1,065.84	1,030.00
PFC (Unsecured Loans)	1,468.39	1,480.74
9.70% Rated Listed Bonds	176.15	-
8.97% Rated Listed Bonds	182.84	182.84
10.15% Rated Listed Bonds	156.20	156.20
9.75% Rated Listed Bonds	114.41	114.41
8.48% Rated Listed Bonds	101.23	101.23
9.95% Rated Listed Bonds	126.53	-
	3,583.97	3,257.80
Total	3,802.56	3,461.01



**MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED**

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Financial Statements**Note-18****OTHER FINANCIAL LIABILITIES (CURRENT)****(₹ in Crore)**

Particulars	AS AT 31.03.2024		AS AT 31.03.2023	
Liability for Supplies/Works:				
-Capital Nature supplies/ works	727.21		568.22	
-O&M Nature supplies/ works	36.87	764.08	31.36	599.58
Deposits & Retentions :				
- From Suppliers & others	1,435.42		915.88	
- For Electrification works	499.32	1,934.74	335.34	1,251.22
Liability towards CPF Trust:				
-UPPCL CPF Trust	7.21		9.07	
-Provision for interest on CPF	-	7.21	-	9.07
Liabilities towards UP Power Sector Employees Trust:				
-Provident Fund	425.04		394.13	
-Pension & Gratuity on GPF	113.82		116.44	
-Provision for interest on GPF	-	538.86	-	510.57
Provision for Loss incurred by CPF Trust		177.06		165.32
Provision for Loss incurred by GPF Trust		248.23		231.77
Gratuity on CPF		10.03		6.90
Liability for Leave Encashment		27.10		25.72
Staff related liabilities		157.90		156.01
Interest on Security Deposit from Consumer		80.61		82.52
Sundry Liabilities		937.16		954.19
Electricity Duty & other levies payable to govt.		3,055.21		2,912.62
Liabilities for Expenses		64.52		39.37
Payable to UPRVUNL		0.05		0.05
Total		8,002.76		6,944.91

*Note:- Refer point no.12 of Notes on Accounts annexed with the Financial Statements.





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
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Note-20

(₹ in Crore)

OTHER INCOME

Particulars	3 Months ended 31.03.2024		Preceding 3 Months ended 31.12.2023		Corresponding 3 months ended previous year 31.03.2023		For the Year ended 31.03.2024		For the Year ended 31.03.2023	
(a) Subsidy:										
(i) Tariff Subsidy										
Agriculture or RE Subsidy from Govt. of U.P.	121.79	108.85	67.06	1,319.30	458.56	356.84	2,937.65	2,835.66		
Revenue Subsidy from Govt. of U.P.	682.17	699.11	714.83	0.00	549.32	495.58	77.54	0.00		
Subsidy against Electricity Duty	180.98	119.05	0.00	0.00						
Subsidy from Govt. against UPERC order	77.54	0.00								
(ii) Other Subsidy										
Subsidy for Operational Losses	952.98	1,189.43	1,319.30	0.00	3,229.45	2,404.36	0.00	2.26		
Subsidy for Repayment of interest on Loan	0.00	0.00	0.00	0.00	117.63	0.00				
Subsidy against UDAY	35.43	43.93	2,160.37	2,101.19	7,370.15	6,098.70				
(b) Interest from:										
Loans to Staff	0.00	0.00	0.02	0.02	0.00	0.02				
Fixed Deposits	2.68	0.07	0.21	0.21	2.94	0.84				
Others	11.72	2.97	-0.08	0.15	20.11	6.96	23.05	7.82		
(c) Other non operating income										
Late Payment Surcharges	-66.07	401.48	-559.20	508.08	91.88	335.78				
Income from Contractors/Suppliers	16.25	25.94	12.78	0.04	0.06	34.56				
Rental from Staff	0.03	0.02	0.04	10.81	86.95	56.02				
Miscellaneous Income/Receipts	42.63	12.99	10.81	0.02	0.00	0.00	686.97	425.45		
Excess found on Verification of Stores	0.00	0.00	440.43	-535.65						
Total	2,059.13	2,603.84	1,565.79	8,080.17	6,532.97					





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Note-21

PURCHASE OF POWER

(₹ in Crore)

Particulars	3 Months ended 31.03.2024		Preceding 3 Months ended 31.12.2023		Corresponding 3 months ended previous year 31.03.2023		For the Year ended 31.03.2024		For the Year ended 31.03.2023	
Transmission Charges	154.14	150.57	132.88	739.27	692.73	15,521.51	16,260.78	15,677.33	16,370.06	
Power Purchase from UPPCL	3,205.88	3,360.02	4,516.81	3,761.70	4,649.69	15,677.33	16,260.78	15,677.33	16,370.06	
Total		3,360.02	3,761.70	4,649.69	4,649.69	15,677.33	16,260.78	15,677.33	16,370.06	

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Note-22

EMPLOYEE BENEFIT EXPENSES

(₹ in Crore)

Particulars	3 Months ended 31.03.2024		Preceding 3 Months ended 31.12.2023		Corresponding 3 months ended previous year 31.03.2023		For the Year ended 31.03.2024		For the Year ended 31.03.2023	
Salaries & Allowances	136.49		117.26		106.58		476.04		466.34	
Dearness Allowances	58.39		53.63		39.84		207.94		171.39	
Other Allowances	8.54		6.96		6.25		28.71		27.39	
Bonus/Gratia	1.88		0.12		2.60		2.68		4.09	
Medical Expenses (Reimbursement)	2.55		2.15		1.40		9.87		8.46	
Earned Leave Encashment	54.20		4.18		58.35		66.62		28.37	
Staff Welfare Expenses	0.21		0.03		0.03		0.32		0.18	
Pension & Gratuity	14.89		7.02		32.96		36.62		49.27	
Other Terminal Benefits	35.03		10.18		9.12		64.11		30.23	
Interest on GPF (General Provident Fund)	9.22		7.03		6.49		30.32		28.13	
Interest on CPF (Contributory Provident Fund)	-0.05		0.18		0.12		0.53		0.78	
Sub Total	331.45		208.76		263.82		923.85		814.79	
	-146.20		-38.86		-65.45		-264.92		-256.98	
Total	185.25		170.10		194.37		658.93		557.81	

Note-23

FINANCE COST

(₹ in Crore)

Particulars	3 Months ended 31.03.2024		Preceding 3 Months ended 31.12.2023		Corresponding 3 months ended previous year 31.03.2023		For the Year ended 31.03.2024		For the Year ended 31.03.2023	
(a) Interest on Loans										
Working Capital					0.76					
(b) Other borrowing costs										
Finance Charges/Cost of Raising Fund	0.03		0.97		1.20		2.00		8.54	
Bank Charges	1.01		0.52		1.49		11.04		25.95	
(c) Interest on Loans										
Interest on Govt Loan	146.11		150.49		153.49		599.09		613.26	
Interest on Bonds	120.11		147.93		135.02		565.50		568.50	
PFIC	139.62		129.13		126.78		531.30		546.13	
REC	30.58				0.86		30.38		38.71	
Interest to Consumers	436.42		427.55		476.15		1726.47		1,773.96	
Total	437.46		429.04		480.03		1,739.51		1,808.45	

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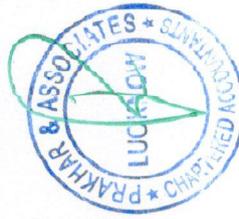
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Note-24

(₹ in Crore)

DEPRECIATION AND AMORTIZATION EXPENSE

Particulars	3 Months ended 31.03.2024	Preceding 3 Months ended 31.12.2023	Corresponding 3 months ended previous year 31.03.2023	For the Year ended 31.03.2024	For the Year ended 31.03.2023
Depreciation on :-					
Buildings	2.13	0.87	2.95	9.88	11.33
Other Civil Works	0.14	0.23	0.10	0.48	3.99
Plant & Machinery	100.16	-23.50	98.93	313.72	252.56
Lines Cables Networks etc.	151.48	394.70	241.05	744.56	675.39
Vehicles	0.12	0.02	0.07	0.09	3.65
Furnitures & Fixtures	0.20	0.15	0.27	0.72	1.38
Office Equipments	8.97	-1.65	2.05	9.80	12.61
Intangible Assets	0.05	5.90	-	5.95	-
Equivalent amount of dep. on assets acquired out of the consumer's contribution & GoJP subsidy	-6.34	-52.00	-42.01	-202.41	-162.89
Capital Expenditure on Assets not pertaining to Company	-7.85	0.07	-	-5.07	1.49
Total	206.34	324.79	303.45	877.72	839.51



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Note-25

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(₹ in Crore)

Particulars	3 Months ended 31.03.2024	Preceding 3 Months ended 31.12.2023	Corresponding 3 months ended previous year 31.03.2023	For the Year ended 31.03.2024	For the Year ended 31.03.2023
Rent	0.17	0.19	0.14	0.71	0.47
Rates & Taxes	14.23	-	-	14.23	-
Insurance	0.38	0.49	0.15	1.60	1.04
Communication Charges	1.89	1.80	1.44	9.80	10.40
Legal Charges	3.48	1.09	1.72	6.67	4.92
Auditors Remuneration & Expenses	0.12	0.18	-0.01	0.81	0.57
Consultancy Charges	0.10	0.50	7.70	3.90	11.73
Technical Fees & Professional Charges	1.30	0.29	2.05	3.83	6.51
Travelling & Conveyance	7.95	4.63	4.18	20.49	17.96
Printing & Stationary	1.36	1.56	1.09	5.06	8.83
Advertisement Expenses	0.89	0.52	0.57	2.44	2.21
Electricity Charges	312.09	212	6.66	314.41	274.80
Water Charges	0.09	0.01	0.28	0.13	0.48
Miscellaneous Expenses	5.24	2.93	11.23	20.58	31.81
Compensation	3.15	3.39	4.65	16.51	19.36
Vehicle Expenses	-67.68	2.01	3.22	7.70	8.35
Online, Spot Billing & Camp Charges	61.97	41.56	80.45	181.94	230.02
Payment to Contractual Persons	191.79	61.64	55.34	320.60	175.34
Transmission Bay Charges	1.24	-	-	1.24	-
Total	539.76	125.41	180.86	939.19	813.04





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED
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Note-26

(₹ in Crore)

REPAIRS AND MAINTENANCE

Particulars	3 Months ended 31.03.2024		Corresponding 3 months ended previous year 31.03.2023		For the Year ended 31.03.2024		For the Year ended 31.03.2023	
	3 Months ended 31.12.2023	Preceding 3 Months ended 31.12.2023	21.92	43.82	108.92	374.19	2.77	476.78
Plant & Machinery	14.88	12.10	21.92	43.82	108.92	374.19	2.77	476.78
Buildings	0.79	1.39	0.35	4.13	1.17	4.13	1.17	4.13
Other Civil Works	4.44	3.74	0.57	17.04	4.46	17.04	4.46	17.04
Lines, Cables Networks etc.	92.60	71.38	102.55	303.95	359.46	303.95	359.46	303.95
Furnitures & Fixtures	0.10	-	-	0.10	-	0.10	-	0.10
Office Equipments	1.80	1.97	0.17	5.15	-	5.15	-	5.15
Total	114.61	90.58	125.56	374.19	476.78	374.19	476.78	476.78

Note-27

(₹ in Crore)

BAD DEBTS & PROVISIONS

Particulars	3 Months ended 31.03.2024		Corresponding 3 months ended previous year 31.03.2023		For the Year ended 31.03.2024		For the Year ended 31.03.2023	
	3 Months ended 31.12.2023	Preceding 3 Months ended 31.12.2023	114.82	3,112.34	4,174.86	3,112.34	0.54	4,174.86
Provision for Bad & Doubt Debts on Financial Assets- Trade Receivables	920.18	-	114.82	3,112.34	4,174.86	3,112.34	0.54	4,174.86
Other Current Assets	-	-	-	-	-	-	-	-
Total (A+B)	920.18	920.18	114.82	3,112.34	4,174.86	3,112.34	0.54	4,174.86

Note-28

(₹ in Crore)

EXCEPTIONAL ITEMS

Particulars	3 Months ended 31.03.2024		Corresponding 3 months ended previous year 31.03.2023		For the Year ended 31.03.2024		For the Year ended 31.03.2023	
	3 Months ended 31.12.2023	Preceding 3 Months ended 31.12.2023	16.46	11.74	28.20	28.20	9.17	10.96
Provision for loss being incurred by GPF Trust	16.46	-	-	-	16.46	28.20 <td>9.17</td> <td>10.96</td>	9.17	10.96
Provision for loss being incurred by CPF Trust	11.74	-	-	-	11.74	28.20 <td>10.96</td> <td>10.96</td>	10.96	10.96
Total (A+B)	28.20	28.20	-	-	28.20	28.20	20.13	20.13

Note:- Refer point no. 34 of Notes on Accounts annexed with the Financial Statements.



**MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED**

4-A, GOKHLE MARG, LUCKNOW.

CIN: U31200UP20035GC027459

Financial Statements**STATEMENT OF CASH FLOW FOR THE PERIOD ENDED ON 31st MARCH 2024**

(₹ in Crores)

Particulars		AS AT 31.03.2024	AS AT 31.03.2023
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Profit/ (Loss) Before Taxation & Exceptional items	(1,302.59)	(4,799.79)
	Adjustment For:		
a	Depreciation	877.72	839.51
b	Interest & Financial Charges	1,739.51	1,808.45
c	Bad Debts & Provision	3,112.34	4,174.86
d	Interest Income	-	-
e	Other comprehensive income	-	(171.93)
	Sub Total	5,729.57	6,822.82
	Operating Profit Before Working Capital Change	4,426.98	2,023.03
	Adjustment for:		
a	Inventories	(100.22)	303.43
b	Trade Receivable	(218.21)	(1,861.75)
c	Other Current Assets	(283.88)	37.68
d	Financial assets-others	(210.40)	253.07
e	Other financial Liab.	1,018.83	(436.97)
f	Financial Liabilities-Borrowings	240.58	1,279.22
g	Trade Payable	(1,202.27)	(56.34)
h	Bank balance other than cash	(2.20)	36.88
i	Provisions	-	-
	Sub Total	(757.77)	(444.78)
	NET CASH FROM OPERATING ACTIVITIES (A)	3,669.21	1,578.25
B	CASH FLOW FROM INVESTING ACTIVITIES		
a	Decrease (Increase) in Property, Plant & Equipment	(2,457.75)	(1,517.39)
b	Decrease (Increase) in Work in Progress	-	-
d	(Increase)/Decrease in Investments	-	-
c	Decrease/(Increase) in Other Non-Current Assets	-	-
c	Decrease/(Increase) in Loans & Other financial assets Non-current Assets	84.93	93.42
d	Interest Incomes	-	-
e	Decrease (Increase) in Intangible assets	(4.43)	(27.98)
f	Decrease (Increase) in Intangible assets under development	0.36	(0.36)
g	Decrease (Increase) in Asset not in possession	11.96	(0.00)
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(2,364.93)	(1,452.31)
C	CASH FLOW FROM FINANCING ACTIVITIES		
a	Proceeds from Borrowing	(2,504.86)	(1,415.48)
	Increase from Borrowing		
	Repayment of Borrowing		
b	Proceeds from Share Capital	1,448.03	2,432.17
c	Proceed from other equity	1,288.01	197.65
d	Proceeds from consumers contribution & GoUP capital subsidy (Reserve & Surplus)		
e	Other long term liabilities	180.46	106.31
e	Interest & Financial Charges	(1,739.51)	(1,808.45)
	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	(1,327.87)	(487.80)
	NET INCREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(23.59)	(361.86)
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	699.90	1,061.76
	CASH & CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no.9)	676.31	699.90

- (i) This Statement has been prepared under indirect method as prescribed by Ind AS-07
(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.
(iii) Previous year figures have been regrouped and reclassified wherever considered necessary.

(Abha Sethi Tandon)
Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Chief Financial Officer
MVVNL, Lucknow

(Manoj Bansal)
Director (Finance)
MVVNL, Lucknow
DIN:10427842

(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN: 08648162

Place: Lucknow
Date: 30/05/2024

UDIN-24416613BKFAZV4293

As per our separate report of even date

For Prakhar & Associates
(Chartered Accountants)

FRN: 0164650

(Prakhar Rastogi)
Partner
M.No.: 416613



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHALE MARG, LUCKNOW
CIN – U31200UP2003SGC027459

NOTE No.1A

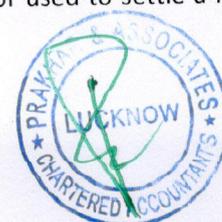
GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

1. REPORTING ENTITY

- (a) The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A state govt. Company) domiciled in India and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4A, Gokhle Marg, Lucknow, Uttar Pradesh – 226001.

2. GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff are accounted for on receipt basis after the recovery of principal in full.
- (d) **Statement of compliance**
The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.
- (e) **Functional and presentation currency**
The financial statements are prepared in Indian Rupee which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in crores (up to two decimals), except as stated otherwise.
- (f) **Use of estimates and management judgments**
The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.
Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate are reviewed and if any future periods affected.
- (g) **Current and non-current classification**
The Company presents assets and liabilities in the balance sheet based on current/non-current classification.
An asset is current when it is:
 - Expected to be realized or intended to sold or consumed in normal operating cycle;
 - Held primarily for the purpose of trading;
 - Expected to be realized within twelve months after the reporting period; or
 - Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.All other assets are classified as non-current.



A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

3.

SIGNIFICANT ACCOUNTING POLICIES

I PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and 9.5% on other works on the amount of total expenditure except as stated otherwise under notes on accounts.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress.

III INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.
- (b) Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged on Pro-rata basis.

V STORES & SPARES

- (a) Stores and spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.



- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal interest, overdue interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

VII POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges by the U.P. Power Transmission Corporation Limited are accounted for on accrual basis at the rates approved by UPERC.

VIII EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

IX PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The contingent assets of unrealizable income are not recognized.

X GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XI FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XII DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIII CASH FLOW STATEMENT

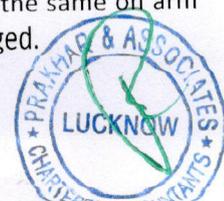
Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7 'Statement of Cash Flow'.

XIV FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company becomes a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.



Subsequent Measurement:

- A- **Debt Instrument:** - A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- B- **Equity Instrument:** - All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.
- Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

XV FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

XVI MATERIAL PRIOR PERIOD ERRORS

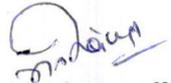
Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.



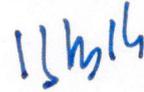
(Abha Sethi Tandon)
Acting Company Secretary
MVVNL, Lucknow
M.No.: F6733



(Sanjeev Kumar Verma)
Chief Financial Officer
MVVNL, Lucknow



(Manoj Bansal)
Director (Finance)
MVVNL, Lucknow
DIN : 10427842

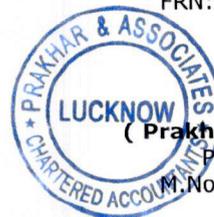


(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN : 08648162

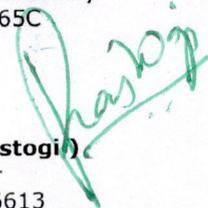
Place: Lucknow
Date: 30/05/2024

As per our separate report of even date
For Prakhar & Associates
(Chartered Accountants)
FRN: 016465C

UPIN-24416613BKFAZV4293



(Prakhar Rastogi)
Partner
M.No.: 416613





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A GOKHLEY MARG LUCKNOW

CIN-U31200UP2003SGC027459

NOTE No.1B

Notes on Accounts annexed to and forming part of Balance Sheet as at 31st March,2024 and Statement of Profit & Loss for the Financial year ended on that date.

1. The Company was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.08.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.08.2003.
2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (a State Government Company) and is engaged in the business of distribution of electricity in its specified area.
3. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the U.P. Power Corporation Limited centrally, being the Parent Company and have been distributed by the Parent Company to the DISCOMs, which have been accounted for accordingly.
4. The Board of Directors of Madhyanchal Vidyut Vitran Nigam Limited have escrowed all the Revenue Receipt Accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to escrow those revenue accounts for raising or borrowing the funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchases obligation.
5. Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances is under progress and will be accounted for in coming years.
6. (a) The Property, Plant and Equipment including Land remained with the Company after notification of final transfer scheme are inherited from erstwhile UPSEB, which had been the title holder of such Assets. The title deeds of new assets created after incorporation of the Company, are held in the respective units where such assets were created/purchased.
(b) Where historical cost of a discarded/retired/obsolete Property, Plant and Equipment is not available, the estimated value of such assets and depreciation thereon has been adjusted and accounted for.
(c) As provided under Part-B of Schedule II of Companies Act, 2013, the depreciation/amortization on Property Plant & Equipment's/Intangible Assets have been calculated taking into consideration the rates of depreciation of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation.
(d) Property, plant and equipment are stated at cost comprising of purchase price and any initial directly attributable cost of bringing the asset to its working condition for its intended use.



7. The loan taken by the Company during the financial year amounting to ₹2,010.29 Crores, out of which ₹ NIL is taken directly and ₹2,010.29 Crores is taken by the Parent Company i.e. UPPCL for and on behalf of MVVNL as per details given below :-

(₹ in Crores)

S. No.	Particulars	MVVNL	UPPCL	Total
1	REC Ltd	-	939.47	939.47
2	PFC Ltd	-	1,070.82	1,070.82
3	Bonds	-	-	-
	Total	-	2,010.29	2,010.29

8. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.

9. The Borrowing Cost capitalized during the year ended 31.03.2024 is NIL (Previous Year ended 31.03.2023 is NIL)

10. **Provision for Bad & Doubtful Debts on Trade Receivables:-**

The Company has adopted simplified approach described in the Ind AS - 109 to calculate the expected credit loss as tabulated below:-

Ageing Bucket	Non-Govt. Arrears	Provisioning %	Provisioning Amount
Up to 6 Months	4,129.03	0.00%	-
Greater than 6 months and up to 1 year	1,893.24	31.05%	587.83
Greater than 1 year and up to 2 years	1,066.59	33.94%	362.03
Greater than 2 year and up to 3 years	594.46	42.31%	251.50
Greater than 3 years	17,002.64	60.00%	10,201.59
Total Provision as on 31.03.2024			11,402.94

Note:- Following assumption/management estimate has been considered while formulating the above mentioned provisioning rates:-

- a) Electricity dues/receivables from Government Consumers as at the end of financial year has not been considered for provisioning towards Bad & Doubtful Debts considering that the GoUP makes the provision regularly in its budget towards payment against electricity dues/receivables from the Departments of GoUP based on the decision taken to release payment of electricity dues/receivables centrally. Further, the Central Government's Departments generally make regular payment of electricity dues/receivables.
- b) Under age bucket upto 6 month:- As company believes that the consumers in this category are in the phase of temporary disconnection for 6 months until it becomes permanently disconnected and would pay their dues within 6 months from the date of being temporarily disconnected based on the collection efforts and initiatives being taken. The chances of recovery during this period are significantly higher. Therefore, it has been assumed that the expected loss amount would be zero in this age bucket.



c) Under age bucket greater than 3 year:- As per IND AS 109 under this age bucket as per the simplified approach calculation loss amount would be the total outstanding amount which expects provisioning at the rate of 100 percent. However, based on the collection efforts and the current and future initiatives being undertaken for collection it has been decided to follow a graded provisioning over a period of four years from the previous financial year i.e F.Y. 2022-23. Under these assumptions, in the previous financial year provisioning @ 40% on trade receivables was proposed under this age bucket for F.Y. 2022-23. From FY 2023-24 provision @60% on Trade Receivables is proposed and the same would be increased by another 20% each year till FY 2026. From F.Y. 2026 onwards, 100% provision would be applicable under this age bucket.

- 11.(A) Power Purchase & Transmission Charges are being taken in to account as per the bills raised by Uttar Pradesh Power Corporation Limited (UPPCL) and Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) respectively.
- (B) Bills of Transmission Charges raised by Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) as per the rates approved by UPERC, have been accounted for on accrual basis.
12. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 3,049.60 Crores shown in Note-18 includes (₹ 1.22 Crores) on account of Other Levies realized from consumers.
13. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
14. Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', 'Material in transit/under inspection/lying with contractors' are subject to confirmation/reconciliation and subsequent adjustments, as may be required.
15. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number of shares used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(₹ in Crores)

Particulars	Earnings Per Share	
	F.Y. ended on 31.03.2024	F.Y. ended on 31.03.2023
(a) Net P/L after tax (numerator used for calculation)	(1,341.61)	(4,824.57)
(b) Weighted average number of Equity Shares (denominator for calculating Basic EPS) (In Crore)	23.16	21.39
(c) Weighted average number of Equity Shares (denominator for calculating Diluted EPS) (In Crore)	24.25	22.24
(d) Basic earnings per share of Rs. 1000/- each	(57.94)	(225.55)
(e) Diluted earnings per share of Rs. 1000/- each*	(57.94)	(225.55)

*(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares is ignored in calculating Diluted Earnings Per Share).



16. (a) Based on actuarial valuation report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers to Uttar Pradesh Power Corporation Limited (the Parent Company) provision for accrued liability on account of Pension and Gratuity of employees covered under GPF scheme has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.

(b) As required by Ind AS 19, the provision for accrued liability of Gratuity of employees covered under CPF scheme and provision for accrued liability for Earned Leave Encashment of all employees has been made on the basis of actuarial valuation report dated 08.04.2024 submitted by M/s Mithras Consultants, Gurgaon, Haryana. The disclosures in this regard are as below:-

(₹ in Crores)

S. No.	Defined benefit plans:-	Gratuity		Leave Encashment	
		As on 31.03.2023	As on 31.03.2024	As on 31.03.2023	As on 31.03.2024
1.	Assumptions				
	Discount Rate	7.48% p.a.	7.21% p.a.	7.48% p.a.	7.21% p.a.
	Rate of increase in Compensation levels	8.00% p.a.	8.00% p.a.	8.00% p.a.	8.00% p.a.
	Rate of Return on Plan Assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service(in years)	23.00 Years	22.68 Years	20.01 Years	20.13 Years
2.	Service Cost				
	Current Service Cost	13.96	14.69	10.80	12.67
	Past Service Cost (including curtailment Gains/ Losses)	0	0	0	0
	Gains or losses on Non Routine settlements	0	0	0	0
	Total	13.96	14.69	10.80	12.67
3.	Net Interest Cost				
	Interest Cost on Defined Benefit Obligation	12.14	14.47	26.52	28.13
	Interest Income on Plan Assets	0	0	0	0
	Net Interest Cost (Income)	12.14	14.47	26.52	28.13
4.	Change in present value of obligations				
	Opening of defined benefit obligations	166.58	193.42	366.23	376.08
	Liability Transfer In/(Out)	0	0	0	0
	Service cost	13.96	14.69	10.80	12.67
	Interest Cost	12.14	14.47	26.52	28.13
	Benefit Paid	-3.91	-2.51	-25.66	-22.58

[Handwritten Signature]



	Actuarial (Gain)/Loss on total liabilities:	4.65	10.82	-1.82	31.18
	- due to change in financial assumptions	-4.78	7.66	-10.20	13.00
	- due to change in demographic assumptions	0	0	0	0
	- due to experience variance	9.44	3.16	8.38	18.19
	Closing of defined benefit obligation	193.42	230.89	376.08	425.48
5.	Change in the fair value of plan assets				
	Opening fair value of plan assets	0	0	0	0
	Asset Transfer In/ (Out)	0	0	0	0
	Actual Return on Plan Assets	0	0	0	0
	Employer Contribution	3.91	2.51	25.66	22.58
	Benefit Paid	-3.91	-2.51	-25.66	-22.58
	Closing fair value of plan assets	0.00	0.00	0.00	0.00
6.	Actuarial (Gain)/Loss on Plan Asset				
	Expected interest income	0	0	0	0
	Actual income on Plan Asset	0	0	0	0
	Actuarial gain / (loss) on Assets	0	0	0	0
7.	Other Comprehensive income				
	Opening amount recognized in OCI outside P&L account	0	0	Not Applicable	Not Applicable
	Actuarial Gain / (loss) on liabilities	-4.65	-10.82	Not Applicable	Not Applicable
	Actuarial gain / (loss) on assets	0.00	0.00	Not Applicable	Not Applicable
	Closing amount recognized in OCI outside P&L account	-4.65	-10.82	Not Applicable	Not Applicable
8.	The amount to be recognized in Balance Sheet Statement				
	Present Value of Obligations	193.42	230.89	366.24	425.48
	Fair value of plan assets	0	0		
	Net Obligations	193.42	230.89	366.24	425.48

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	Amount not recognized due to asset limit	0	0	0	0
	Net defined benefit liability / (assets) recognized in balance sheet	193.42	230.89	366.24	425.48
9.	Expense recognized in Statement of profit and Loss				
	Service cost	13.96	14.69	10.80	12.67
	Net interest cost	12.14	14.47	26.52	28.13
	Net actuarial (gain)/ loss	Not Applicable	Not Applicable	-1.82	31.18
	Expenses Recognized in the statement of profit & Loss	26.10	29.16	35.50	71.99
10.	Change in Net Defined Obligations				
	Opening of Net defined benefit liability	166.58	193.42	366.23	376.08
	Service cost	13.96	14.69	10.80	12.67
	Net interest Cost	12.14	14.47	26.52	28.13
	Re-measurements	4.65	10.82	-1.82	31.18
	Liability Transferred In / (out) - Net	0	0	0	0
	Contribution paid to fund	-3.91	-2.51	-25.66	-22.58
	Closing of Net defined benefit liability	193.42	230.89	376.08	425.48
11.	Sensitivity Analysis				
	Item	As on 31.03.2024	Impact	As on 31.03.2024	Impact
	Base Liability	230.89		425.48	
	Increase Discount Rate by 1.00%	204.30	-26.59	380.39	-45.09
	Decrease Discount Rate by 1.00%	262.91	32.02	479.77	54.29
	Increase Salary inflation by 1.00%	245.92	15.03	477.30	51.81
	Decrease Salary inflation by 1.00%	214.56	-16.33	381.47	-44.01
	Increase Withdrawal Rate by 1.00%	233.78	2.89	423.52	-1.97
	Decrease Withdrawal Rate by 1.00%	227.32	-3.57	427.68	2.19

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17. The various Expenditure like Employee Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. incurred at U.P. Power Corporation Ltd., Lucknow has been allocated in all the Company wide Debit/Credit Notes. This Allocation of Expenses in Company has been made in compliance of O.M. No. 743 dated 10.06.2020 of U.P Power Corporation Ltd., Lucknow (The Holding Company).
18. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information.
19. Debts due from Directors are Nil (Previous Financial Year NIL).
20. Payments to Directors and officers in foreign currency towards foreign tours were Nil (Previous Financial Year NIL).
21. **Disclosures as per Schedule III of the Companies Act, 2013 :-**

(A) Ageing of Trade Receivables:

(₹ in Crores)

Ageing	Government Dues	Non-Government Dues	Total
Less than 6 months	2,561.65	4,129.03	6,690.68
6 months - 1year	259.27	1,893.24	2,152.51
1-2 year	167.57	1,066.59	1,234.16
2-3 year	191.51	594.46	785.97
More than 3 years	865.50	17,002.64	17,868.14
Total	4,045.50	24,685.96	28,731.46

* The above total trade receivable includes unbilled debtors amounting to Rs. 838.36 Cr.

(B) Ageing of Trade Payables:

(₹ in Crores)

Outstanding for following periods from due date of payment			
Ageing	UPPCL	UPPTCL	Total
Less than 1 year	7,540.55	739.27	8,279.82
1-2 year	-	404.06	404.06
2-3 year	-	-	-
More than 3 years	-	-	-
Total	7,540.55	1,143.33	8,683.88

(C) Ageing of Capital Work-in-progress (CWIP):

(₹ in Crores)

Amount in CWIP for a period of	Tangible Assets
Less than 1 year	809.67
1-2 year	65.93
2-3 year	0.00
More than 3 years	24.92
Total	900.52

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(D) Quantitative detail of Energy Purchased and Sold:**(₹ in Crores)**

S.No.	Details	As on 31.03.2024	As on 31.03.2023
(i)	Total number of Units Purchased	28,314.364	27,347.213
(ii)	Total number of Units Sold	24,077.494	23,228.100
(iii)	% of Loss	14.96%	15.06%

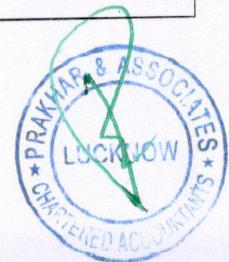
(E) Details of Contingent Liabilities and Commitments:**(₹ in Crores)**

S.No.	Details	FY 2023-24	FY 2022-23
(I)	Contingent Liabilities		
A	Claims against the Company not acknowledged as debts	133.03	61.41
B	Guarantees	3.25	-
C	Other money for which the company is contingently liable	-	-
(II)	Commitments		
A	Estimated amount of contracts remaining to be executed on capital account and not provided for.	-	-
B	Uncalled liability on shares and other investments partly paid	-	-
C	Other commitments:- TDS Default*	0.56	-

* As per TRACES portal of Income Tax Department.

22. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable segment as per Ind AS 108, hence the disclosure as per Ind AS 108 on segment reporting is not required.
23. Disclosure as per Ind AS 24 issued (Related Party): -
- (1) List of related parties:
- (a) List of Parent and Fellow Subsidiary: -

S. No.	Name	Nature of Relationship
1	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
5	Kanpur Electricity Supply Company Limited, Kanpur	Fellow Subsidiary



(b) Key Managerial Personnel: -
(i) Parent Company (UPPCL): -

S. No.	Name	DIN/PAN	Designation	Working Period (for F.Y. 2023-24)	
				Appointment	Retirement / Cessation
1	Mr. M. Devraj	08677754	Chairman	01.02.2021	27.07.2023
	Dr. Ashish Kumar Goel	03047610		27.07.2023	Working
2	Mr. Pankaj Kumar	08095154	Managing Director	10.03.2021	Working
3	Mr. Mrugank Shekhar Das Bhattamishra	09671246	Director (PM & A)	12.07.2022	07.12.2023
	Mr. Kamalesh Bahadur Singh	09642954		07.12.2023	Working
4	Mr. Gyanendra Dhar Dwivedi	10393079	Director (Distribution)	11.10.2023	Working
5	Mr. Nidhi Kumar Narang	03473420	Director (Finance)	01.06.2022	Working
6	Mr. Kamalesh Bahadur Singh	09642954	Director (Corp. Planning)	18.06.2022	Working
7	Mr. Amit Kumar Srivastava	09617008	Director (Commercial)	24.05.2022	Working
8	Mr. Sourajit Ghosh	09642955	Director (I.T.)	18.06.2022	Working
9	Mr. Nitin Nijhawan	AEHPN7732B	Chief Financial officer	01.12.2022	Working
10	Mr. Neel Ratan Kumar	03616458	Nominee Director	16.04.2013	Working
11	Mr. Guru Prasad Porala	07979258	Nominee Director	23.07.2021	04.03.2024
	Mr. Ranvir Prasad	06684884		04.03.2024	Working
12	Mr. Anupam Shukla	09659225	Nominee Director	10.08.2022	Working
13	Mrs. Neha Sharma	BPTPS8628M	Nominee Director	02.09.2022	Working
14	Mr. Sanjai Kumar Singh	AJTPS5680G	Nominee Director	14.02.2023	03.05.2023
	Mr. Abhishek Singh	10271109		03.05.2023	Working
15	Sh. Ali Shah	10209861	Nominee Director	16.06.2023	21.02.2024
	Mr. Sandeep Kumar	08529035		21.02.2024	Working
16	Sh. Rameshwer Prasad Vaishnav	01868883	Nominee Director	16.06.2023	Working

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(ii) Madhyanchal Vidyut Vitran Nigam Ltd: -

S. No.	Name	DIN/PAN	Designation	Working Period (for F.Y. 2023-24)	
				Appointment	Retirement/ Cessation
1	Mr. M. Devraj	08677754	Chairman	01.02.2021	27.07.2023
	Dr. Ashish Kumar Goel	03047610		27.07.2023	Working
2	Mr. Bhawani Singh Khangarot	08648162	Managing Director	08.06.2022	Working
3	Mr. Yogesh Kumar	09665313/ AIHPK2732Q	Director (PM & A)	07.10.2022	04.11.2023
	Mr. Vikas Chandra Agarwal	10451943		04.11.2023	Working
4	Mr. Yogesh Kumar	09665313/ AIHPK2732Q	Director (Commercial)	21.05.2022	Working
5	Mr. Ajay Kumar Srivastava	09694167/ ACUPS2757C	Director (Technical)	07.06.2022	Working
6	Mr. Santosh Kumar Jadia	09618850	Director (Finance)	26.09.2022	25.11.2023
	Mr. Manoj Bansal	10427842		25.11.2023	Working
7	Mrs. Sandeep Kaur	09754606	Women Director	29.08.2022	Working
8	Mr. Sanjeev Kumar Verma	ADZPV4681Q	Chief Financial officer	22.12.2022	Working
9	Mr. Pankaj Kumar	08095154	Nominee Director	10.03.2021	Working
10	Mr. P. Guruprasad	07979258	Nominee Director	23.07.2021	04.03.2024
	Mr. Ranvir Prasad	06684884		04.03.2024	Working
11	Mr. Nidhi Kumar Narang	03473420	Nominee Director	01.06.2022	Working
12	Mr. Ali Shah	10209861	Nominee Director	26.05.2023	21.02.2024
	Mr. Sandeep Kumar	08529035		21.02.2024	Working
13	Sh. Rameshwer Prasad Vaishnav	01868883	Nominee Director	26.05.2023	Working

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares of its holding company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government entities and has made limited disclosures in the financial statements. Such entities from which company has significant transactions includes, but not limited to:

1. UP Power Transmission Corporation Limited,
2. Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited and
3. Uttar Pradesh Jal Vidyut Nigam Limited
4. U.P. State Load Dispatch Center Limited.

(d) Post-Employment Benefit Plan: -

1. U.P. State Power Sector Employees Trust
2. U.P. Power Corporation Ltd. Contributory Provident Fund Trust

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(2) Transactions with Related Parties: -

(a) Transactions during the period with Holding and Fellow Subsidiary of Holding Company: -

(₹ in Crores)

Particulars	F.Y. ended on 31.03.2024	F.Y. ended on 31.03.2023
UPPCL:-		
Sales	-	-
Purchase	15,521.51	15,677.33
Dividend Received	-	-
Equity Contribution Received	2,435.19	1,881.30
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	222.97	312.07
KESCO:-		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	0.29	0.68
DVVNL		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	1.60	7.91
PVVNL		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	0.90	0.15
PuVVNL		
Sales	-	-
Purchase	-	-
Dividend Received	-	-
Equity Contribution Received	-	-
Loans Granted	-	-
Guarantee Received	-	-
Others (net)	3.95	3.45



- (b) Transactions with Key Managerial Persons – Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(₹ in Crores)

Particulars	F.Y. ended on 31.03.2024	F.Y. ended on 31.03.2023
Salary & Allowances	1.28	0.93
Leave Encashment	0.00	0.29
Contribution to Gratuity /Pension/PF	0.13	0.12

- (c) Transactions with related parties under the control of same government

(₹ in Crores)

S. No.	Name of the company	Nature of Transaction	F.Y. ended on 31.03.2024	F.Y. ended on 31.03.2023
1	UP Power Transmission Corporation Limited	Power Transmission Cost	739.27	692.73
2	Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd	-	-	-
3	Uttar Pradesh Jal Vidyut Nigam Limited.	-	-	-
4	UP State Power Sector Employee Trust	Employee benefit contributions	44.75	18.97
5	U.P. Power Corporation Contributory Provident Fund Trust	Employee benefit contributions	9.88	4.33

- (d) Outstanding Balances with related parties: -

(₹ in Crores)

Particulars	F.Y. ended on 31.03.2024	F.Y. ended on 31.03.2023
Amount Receivable towards loans :-		
Uttar Pradesh Power Corporation Limited	191.52	154.92
KESCO	-	-
Dakshinanchal Vidyut Vitran Nigam Limited	-	-
Paschimanchal Vidyut Vitran Nigam Limited	-	-
Purvanchal Vidyut Vitran Nigam Limited	-	-
Key Managerial Personnel	-	-
UP Power Transmission Corporation Limited	-	-
UP Rajya Vidyut Utpadan Nigam Limited	-	-
UP Jal Vidyut Nigam Limited	-	-
UP State Power Sector Employees Trust	-	-
UP Power Corporation Contributory Provident Fund Trust	-	-

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Amount Payable towards other than loans:		
UP Power Corporation Ltd. -ICT	-	-
UP Power Corporation Ltd. -(Power Purchase)	7,540.55	8,565.72
KESCO	-	-
Dakshinanchal Vidyut Vitran Nigam Limited	-	-
Paschimanchal Vidyut Vitran Nigam Limited	-	-
Purvanchal Vidyut Vitran Nigam Limited	-	-
Key Managerial Personnel	-	-
UP Power Transmission Corporation Limited	1,143.33	1320.43
UP Rajya Vidyut Utpadan Nigam Limited	0.05	0.05
UP Jal Vidyut Nigam Limited	-	-
UP State Power Sector Employees Trust	787.09	742.34
UP Power Corporation Contributory Provident Fund Trust	184.27	174.39
Amount Receivable towards other than loans : -		
Uttar Pradesh Power Corporation Ltd.	498.75	312.38
KESCO	6.76	6.47
Dakshinanchal Vidyut Vitran Nigam Limited	102.19	103.79
Paschimanchal Vidyut Vitran Nigam Limited	80.00	79.10
Purvanchal Vidyut Vitran Nigam Limited	79.16	75.21
Key Managerial Personnel	-	-
UP Power Transmission Corporation Limited	279.09	281.90
UP Rajya Vidyut Utpadan Nigam Limited	-	-
UP Jal Vidyut Nigam Limited	0.02	0.02
UP State Power Sector Employees Trust	-	-
UP Power Corporation Contributory Provident Fund Trust	-	-

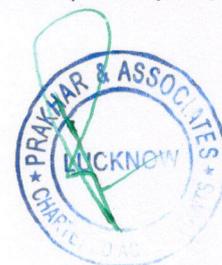
24.

Financial Risk Management

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that are derived directly from its operations.

The group is exposed to the following risks from its use of financial instruments:

- (a) **Credit Risk:** Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated banks/FIs.



- (b) **Market Risk:** Market risk is the risk that occurs due to changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) **Liquidity Risk:** Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation. The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecasting the actual cash flows and matching the maturity profile of financial assets and liabilities.
- (d) **Regulatory Risk:** The Company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company. Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State/Central Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, & scope of supply. To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales to ultimate consumers.
- (e) **Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure, etc.)



At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

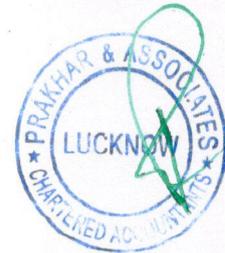
(₹ in Crores)

Particulars	F.Y. ended on 31.03.2024	F.Y. ended on 31.03.2023
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	17.29	36.71
Total	17.29	36.71
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	15,652.49	17,815.80
Variable Interest Rate Instruments- Cash Credit from Banks	-	-
Total	15,652.49	17,815.80

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

25. **Capital Management:** The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt & equity. The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares lies solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory requirements. The debt portion of capital structure is funded by the various banks, FIs and other institutions as per requirement of the company.
26. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
27. Sale of electricity does not include Electricity Duty payable to State Government.
28. Consequent to the applicability of Ind AS the financial statements for the Financial Year ended 31.03.2024 has been prepared as per Ind AS.
29. The Annual Accounts of Financial Year 2022-23 have been adopted in 20th (Adjourned) Annual General Meeting Dated 30.03.2024.



30. The figures as shown in the Balance Sheet, Statement of Profit & Loss & Notes shown in "()" denotes negative figures.
31. The company has not created any new regulatory assets as per IND AS-114 in the latest tariff determination cycle.
32. In order to make correction of prior period errors, in accordance with the provisions of IND AS 8 (accounting policies, changes in accounting estimates and errors), materiality of errors is an important aspect and is judged by the management on reasonable basis. In the view of the above it is decided by the Management that prior period errors in total income and total expenditure is to be considered material if it exceeds half percent (0.5%) of the Revenue from Operations of the immediate preceding financial year.
33. Disclosure as per Ind AS 37 is as under: -

(₹ in Crores)

Particulars	Movement of Provisions			
	Opening Balance as on 1.04.2023	Provision Made During The year	Withdrawal / Adjustment of Provision During the year	Closing Balance as on 31.03.2024
Provision for Doubtful debts on Sundry Debtors (Sale of Power)	8,290.61	3,112.33	-	11,402.94
Provision for Doubtful Advances	0.17	-	-	0.17
Provision for estimated losses on theft of Property, Plant and Equipment pending for investigation	5.22	-	-	5.22
Provision for unserviceable stores	41.76	-	-	41.76
Provision for Loss incurred by CPF Trust	165.32	11.74	-	177.06
Provision for Loss incurred by GPF Trust	231.77	16.46	-	248.23

34. **Exceptional Items:**

The company presents the information excluding exceptional items which allows a better understanding of underlying performance of the company. Exceptional Items are identified by virtue of nature so as to facilitate, the comparison with prior period and to assess underlying trends in financial performance of the company. Accordingly, the company has shown the amount of loss incurred by the Trusts (CPF & GPF) on investment in DHFL as 'Exception items' in the profit and loss account as detailed below:-

(₹ in Crore)

Trust's Letter Reference	Name of item	Current Year	Previous Year
CPF Trust Letter No. 0455 Dt. 06.05.2023	Interest	-	10.96
CPF Trust Letter No. 576 Dt. 15.04.2024	Interest	11.74	-
GPF Trust Letter No. 0787 Dt. 11.07.2022 & GPF Trust Letter No. 0637 Dt. 31.05.2023	Principal & Interest	-	(6.63)
GPF Trust Letter No. 0549 Dt. 08.05.2023	Interest	-	15.80
GPF Trust Letter No. 404 Dt. 15.04.2024	Interest	16.46	-
Total		28.20	20.13

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35. Disclosure related to Additional Borrowing space of 0.50 percent of GSDP linked to performance in power sector scheme and/or Revamped Reform-linked Result based Distribution Sector Scheme of the Central Govt. of India:

(A) Regulatory Assets:-

The company has not created any new regulatory assets as per IND AS-114 in the latest tariff determination cycle.

(B) Guarantee:-

- No guarantee has been issued by the State Govt. (GoUP) or any of its PSU's in support of the Loans taken by the company itself.
- However, the state Govt. (GoUP) has issued guarantees in support of fund arrangement through loans/bonds taken/issued by the Holding Company (UPPCL) on behalf of the company as given below:-

(₹ in Crores)

Sl. No.	Particulars	Date of Guarantee	Guarantee Amount Allocated to MVNL
1	1752/24-1-16-1567(Bank Guarantee)/2016 dt. 29-07-16	29-07-2016	975.54
2	2450/24-1-16-1567(Bank Guarantee)/2016 dt. 04-01-17	04-01-2017	900.47
3	185/24-1-17-2580(Undertaking)/2016 dt. 06-02-17	06-02-2017	1,279.90
4	286/24-1-17-2580 (Undertaking)/2016 dt. 03-03-17	03-03-2017	708.60
5	337/24-1-17-817(Bank Guarantee)/2015 dt. 17-03-17	17-03-2017	99.98
6	588/24-1-17-817 (Bank Loan)/2015 dt. 07.06.17	07-06-2017	276.64
7	1383/24/1/17/28P/2001 dt. 30-06-17	30-06-2017	92.45
8	767/24-1-17-1567 (Bank Loan)/2016 dt. 14.07.17	14-07-2017	57.38
9	1720/24-1-17-817 (Bank Loan)/2015 dt. 12.09.17	12-09-2017	500.00
10	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26-09-2017	107.50
11	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26-09-2017	22.58
12	2833/24-1-17-2580(Undertaking)/2016 dt. 24.11.17	24-11-2017	972.50
13	726/24-1-18-2580 (Undertaking)/2016 dt. 21.03.18	21-03-2018	1,327.70
14	2567/24-1-18-817 (Bank Loan)/2018 dt. 28.09.18	28-09-2018	400.00
15	2755/24-1-18-817 (Bank Loan)/2018 dt. 07.02.19	02-07-2019	100.00
16	481/24-1-18-817 (Bank Loan)/2018 dt. 05.03.19	03-05-2019	450.00
17	830/24-1-19-817 (Bank Loan)/2018 dt. 15.05.19	15-05-2019	475.00
18	1361/24-1-19-817 (Bank Loan)/2018 dt. 23.07.19	23-07-2019	130.00
19	2188/24-1-19-817 (Bank Loan)/2018 dt. 25.10.19	25-10-2019	105.00
20	184/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25-02-2020	45.00
21	183/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25-02-2020	185.00
22	965/24-1-20-817 (Bank Loan)/2020 dt. 28.07.20	28-07-2020	4,502.10
23	966/24-1-20-817 (Bank Loan)/2019 dt. 29.07.20	29-07-2020	20.00
24	656/24-1-20-817 (Bank Loan)/2020 dt. 25.03.21	25-03-2021	1,505.00
25	1386/24-1-21-1010/2021 dt. 19.08.21	19-08-2021	1,286.35
26	260/24-1-22-1049-2021 dt. 21.03.22	21-03-2022	2,604.00
27	1002/24-1-23-1008/2022	30-03-2023	2,078.76
	TOTAL		21,207.45

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(C) Electricity Dues:-

Dues recoverable from the Government Departments/Subordinate offices and Local Bodies as on 31.03.2024 are as under:-

Ageing	Government Dues
Less than 6 months	2,561.65
6 months - 1year	259.27
1-2 year	167.57
2-3 year	191.51
More than 3 years	865.50
Total	4,045.50

(D) Subsidy:-

(i) Status of Subsidy paid by the GoUP is as Under:-

(₹ in Crores)

S. No.	Particulars	Financial Year	
		2023-24	2022-23
1	Subsidy Booked during the year	7,370.15	6,098.70
2	Subsidy received during the year	7,477.02	6,192.12
i)	Subsidy received against subsidy booked for current year	7,370.15	6,098.70
ii)	Subsidy received against subsidy booked for previous year	106.87	93.42

(E) AT&C Losses:-

(₹ in Crores)

S. No.	Particulars	Financial Year	
		2023-24	2022-23
A	Input Energy (MkWh)	28,314.364	27,347.213
B	Energy Sold (MkWh)	24,077.494	23,228.100
C	Distribution Losses (MkWh)	14.96%	15.06%
D	Revenue from sale of Energy (Rs.Cr.)	14,579.90	13,707.75
E	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs.Cr.)	18,602.97	17,399.83
F	Opening Debtors for Sale of Energy (Rs.Cr.)	26,194.02	24,276.40
G	Closing Debtors for Sale of Energy (Rs.Cr.)	26,455.80	26,194.03
H	Adjusted Closing Debtors for sale of Energy (Rs.Cr.)	26,455.80	26,194.03
I	Collection Efficiency (Incl. Revenue Subsidy) (%)	98.59%	88.98%
J	Units Realized(MkWh)=[Energy Sold*Collection efficiency]	23,738.677	20,668.13
K	Units Unrealized(MkWh)=[Net Input Energy-Units Realized]	4,575.687	6,679.08
L	AT&C Losses (%) = [{Units Unrealized/Net Input Energy} *100]	16.16%	24.42%

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(F) Average Cost of Supply(ACS) & Average Realisable Revenue(ARR):-

S. No.	Particulars	Formula	Financial Year	
			2023-24	2022-23
A	Input Energy (MU)		28,314.364	27,347.21
B	Total Expenditure (Rs. In Cr.)		23,962.66	25,040.51
C	ACS (Rs. Per Unit)	C=(B/A)*10	8.46	9.16
D	Total Revenue from Sale of Power (Rs. In Cr.)		14,579.90	13,707.75
E	Subsidy booked during the year		7,370.15	6,098.70
F	Other Income		710.02	434.27
G	Total Revenue (Rs. In Cr.)	G=D+E+F	22,660.07	20,240.72
H	ARR (Rs. Per Unit)	H=(G/A)*10	8.00	7.40
I	ACS-ARR Gap (Rs. Per Unit)	I=C-H	0.46	1.76

(G) Creditor Days :-

S. No.	Particulars	Financial Year	
		2023-24	2022-23
A	Trade Payables	8,683.88	9,886.15
B	Cost of Power Purchase	16,260.78	16,370.06
C	Creditor Days [(A/B)*365]	194.92	220.43

(H) Debtor Days :-

S. No.	Particulars	Financial Year	
		2023-24	2022-23
A	Trade Receivables	17,328.51	20,222.64
B	Revenue from Operations	14,579.90	13,707.75
C	Debtor Days [(A/B)*365]	433.81	538.47

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36. Disclosures regarding PQ/SOP compliance under RDSS Scheme are given as below: -

Profit & Loss		
Table 1: Revenue Details	2023-24	2022-23 (Audited)
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	14,580	13,708
A1: Revenue from Sale of Power	14,568	13,683
A2: Fixed Charges/Recovery from theft etc.	-	-
A3: Revenue from Distribution Franchisee	-	-
A4: Revenue from Inter-state sale and Trading	12	25
A5: Revenue from Open Access and Wheeling	-	-
A6: Any other Operating Revenue	-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)	7,370	6,099
B1: Tariff Subsidy Booked	4,023	3,692
B2: Revenue Grant under UDAY	-	-
B3: Other Subsidies and Grants	3,347	2,407
Other Income (C = C1+C2+C3)	710	434
C1: Income booked against deferred revenue*	-	-
C2: Misc Non-tariff income from consumers (including DPS)	508	336
C3: Other Non-operating income	202	99
Total Revenue on subsidy booked basis (D = A + B + C)	22,660	20,241
Tariff Subsidy Received (E)	4,023	3,692
Total Revenue on subsidy received basis (F = D-B1+E)	22,660	20,241
Whether State Government has made advance payment of subsidy for the period(Yes/No)	No	No

Table 2: Expenditure Details	2023-24	2022-23 (Audited)
Cost of Power (G = G1 + G2+ G3)	16,261	16,370
G1: Generation Cost (Only for GENCOS)	-	-
G2: Purchase of Power	15,522	15,678
G3: Transmission Charges	739	692
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	7,741	8,695
H1: Repairs & Maintenance	374	478
H2: Employee Cost	659	558
H3: Admn & General Expenses	939	813
H4: Depreciation	878	839
H5: Total Interest Cost	1,740	1,808
H6: Other expenses	3,112	4,174
H7: Exceptional Items	39	25
Total Expenses (I = G + H)	24,002	25,065
Profit before tax (J = D - I)	(1,342)	(4,824)
K1: Income Tax	-	-
K2: Deferred Tax	-	-
Profit after tax (L = J - K1 - K2)	(1,342)	(4,824)

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Balance Sheet

Table 3: Total Assets	2023-24	2022-23
	As on	As on
	31st Mar	31st Mar
		(Audited)
M1: Net Tangible Assets & CWIP	19,511	17,938
M2: Other Non-Current Assets	613	698
M3: Net Trade Receivables	17,329	20,223
<i>M3a: Gross Trade Receivable Govt. Dept.</i>	4,046	5,559
<i>M3b: Gross Trade Receivable Other-than Govt. Dept.</i>	24,686	22,954
<i>M3c: Provision for bad debts</i>	11,403	8,291
M4: Subsidy Receivable	113	93
M5: Other Current Assets	4,708	4,154
Total Assets (M = M1 + M2 + M3 + M4 + M5)	42,272	43,106
Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves	25,826	23,391
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	(21,687)	-20,345
N3: Government Grants for Capital Assets	4,134	3,833
N4: Non-current liabilities	1,509	1,329
N5: Capex Borrowings	15,652	17,816
<i>N5a: Long Term Loans - State Govt</i>	0	0
<i>N5b: Long Term Loans - Banks & Fls</i>	11,850	14,355
<i>N5c: Short Term/ Medium Term - State Govt</i>	0	0
<i>N5d: Short Term/ Medium Term - Banks & Fls</i>	3,803	3,461
N6: Non-Capex Borrowings	-	-
<i>N6a: Short Term Borrowings/ from Banks/ Fls</i>	0	0
<i>N6b: Cash Credit/ OD from Banks/ Fis</i>	0	0
N7: Payables for Purchase of Power	8,684	9,886
N8: Other Current Liabilities	8,153	7,196
Total Equity & Liabilities (N=N1 +N2 +N3 +N4 +N5 + N6 + N7 + N8)	42,272	43,106

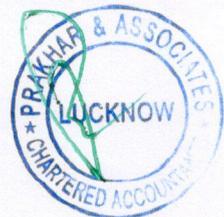


Table 5: Technical Details	2023-24	2022-23 (Audited)
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	-	-
O1a: Hydel	-	-
O1b: Thermal	-	-
O1c: Gas	-	-
O1d: Others	-	-
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	-	-
O2a: Hydel	-	-
O2b: Thermal	-	-
O2c: Gas	-	-
O2d: Others	-	-
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	-	-
O4 : Gross Power Purchase (MU) (Quarter Ended)	28,314	27,347
Gross Input Energy (MU) (O5=O2-O3+O4)	28,314	27,347
O6: Transmission Losses (MU)(Interstate & Intrastate)	-	-
O7: Gross Energy sold (MU)	24,078	23,228
O7a: Energy Sold to own consumers	24,064	23,202
O7b: Bulk Sale to Distribution Franchisee	-	-
O7c: Interstate Sale/ Energy Traded/Net UI Export	13	26
Net Input Energy (MU) (O8 = O5-O6 -O7c)	28,301	27,321
Net Energy Sold (MU) (O9 = O7 - O7c)	24,064	23,202
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	18,591	17,375
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	26,194	24,276
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	26,456	26,194
Revenue Collected including subsidy received (O13 = A1 + A2+A3+E+O11 - O12)	18,329	15,458
Billing Efficiency (%) (O14 = O9/O8*100)	85.03	84.92
Collection Efficiency (%) (O15 = O13/O10*100)	98.59	88.96
Energy Realised (MU) (O15a = O15*O9)	23,725	20,642
AT&C Loss (%) (O16 = 100- O14*O15/100)	16.17	24.45

Table 6: Key Parameters	2023-24	2022-23 (Audited)
ACS (Rs./kWh) (P1 = I*10/O5)	8.48	9.17
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	8.00	7.40
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.47	1.76
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	8.00	7.40
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	0.47	1.76
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B2-C1)*10/O5)	8.00	7.40
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	0.47	1.76
Receivables (Days) (P8 = 365*M3/A)	434	538
Payables (Days) (P9 = 365*N7/G)	195	220
Total Borrowings (P10 = N5 + N6)	15,652	17,816

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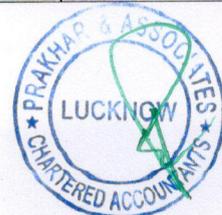


Table 7: Consumer Category-wise Details of Sale (MU)	2023-24	2022-23 (Audited)
Q1: Domestic	13,127	13,149
Q2: Commercial	3,594	2,812
Q3: Agricultural	2,583	2,527
Q4: Industrial	2,855	2,497
Q5: Govt. Dept. (ULB/RLB/ PWW/PL)	1,809	1,921
Q6: Others	109	322
<i>Railways</i>	17	31
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	79	265
<i>Distribution Franchisee</i>	-	-
<i>Interstate/ Trading/ UI</i>	13	26
Gr. Energy Sold (Q7=Q1+Q2+Q3+Q4+Q5+Q6)	24,078	23,228

Table 8: Consumer Category-wise Details of Sale (Rs. Cr.)	2023-24	2022-23 (Audited)
Q1: Domestic	6,745	6,652
Q2: Commercial	2,102	2,212
Q3: Agricultural	527	772
Q4: Industrial	3,462	3,040
Q5: Govt. Dept. (ULB/RLB/ PWW/PL)	1,666	907
Q6: Others	78	125
<i>Railways</i>	17	13
<i>Bulk Supply</i>	-	-
<i>Miscellaneous</i>	50	88
<i>Distribution Franchisee</i>	-	-
<i>Interstate/ Trading/ UI</i>	12	25
Gr. Energy Sold (Q7=Q1+Q2+Q3+Q4+Q5+Q6)	14,580	13,708

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37. Additional Regulatory Information as required under the Schedule-III of the Companies Act, 2013 are as under: -

- (a) The company has not revalued its Property, Plant and Equipment/Intangible Assets during the FY 2023-24.
- (b) The Company has not provided any Loans/Advances to its promoters/Directors/KMP's and Related Parties.
- (c) No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) (formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988)) and Rules made thereunder during the Financial Year ended 31st March, 2023.
- (d) The Company does not have borrowings from banks or financial institution on the basis of security of current assets.
- (e) The Company has not been declared Willful Defaulter by any bank or financial institution or government or any government authority during the Financial Year ended 31st March, 2023.
- (f) As per best of our knowledge, the Company does not have any transactions with companies struck off under section 248 of Companies Act, 2013 (as amended) or section 560 of Companies Act, 1956.
- (g) As per best of our knowledge, there are no charges or satisfaction yet to be registered with ROC beyond the statutory period.
- (h) Compliance with number of layers of companies in accordance with clause 87 of Section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 is not applicable on the Company, as the Company is a Government Company as defined under clause 45 of section 2 of Companies Act, 2013.



(i) Financial Ratios:

S.No.	Particulars	Formula	Numerator		Denominator		Ratio				
			₹ (In Crores) 23-24	₹ (In Crores) 22-23	₹ (In Crores) 23-24	₹ (In Crores) 22-23	22-23	23-24	Difference	Basis	% Change
1	Current Ratio	Current Assets/Current Liabilities	823.33	723.11	8,683.88	9,886.15	1.07	1.19	(0.12)	Times	-10.08%
			17,328.51	20,222.64	3,952.63	3,712.05					
			676.31	699.90	-	-					
			2.85	0.65	-	-					
			-	-	8,002.76	6,944.91					
			2,127.04	1,915.64							
			1,190.87	906.99							
		Total	22,148.91	24,469.93	20,639.27	20,543.11					
2	Debt-Equity Ratio	Total Debt/Equity or Shareholder's fund	3,952.63	3,712.05	24,232.49	22,784.46	1.91	2.63	(0.72)	Times	-27.38%
			11,849.93	14,354.79	(15,958.62)	(15,905.02)					
			-	-	-	-					
		Total	15,802.56	18,066.84	8,273.87	6,879.44					
3	Debt Service Coverage Ratio	Earning available for debt service includes plus Instalments	(1,341.61)	(4,824.57)	1,739.51	1,808.45					
			877.72	839.51	3,461.01	2,261.52					
			-	-	-	-					
			1,739.51	1,808.45	-	-					
			-	-	-	-					
			8,080.17	6,532.97	-	-					
			3,112.34	4,174.86	-	-					
			(28.20)	(20.13)	-	-					
			(10.82)	(4.65)	-	-					
		Total	12,429.11	8,506.44	5,200.52	4,069.97					
4	Return on Equity	Net profit available for equity shareholders/Equity Shareholder's fund	(1,341.61)	(4,824.57)	24,232.49	22,784.46	(0.16)	(0.70)	0.54	Percent	-77.14%
					(15,958.62)	(15,905.02)					
		Total	(1,341.61)	(4,824.57)	8,273.87	6,879.44					
5	Inventory Turnover Ratio	Cost of Goods sold/Average Inventory	16,260.78	16,370.06	773.22	875.10	21.03	18.71	2.32	Times	12.40%



for

6	Trade Receivable Turnover Ratio	Credit sales/Average account receivables	Credit sales includes -Revenue from operation incl.ED	15,273.40	14,332.89	Denominator includes -Average Trade Receivable	28,622.35	27,582.38	0.53	0.52	0.01	Times	1.92%
7	Trade Payable Turnover Ratio	Credit purchases/Average account payables	Credit purchase includes -Cost of power purchase	16,260.78	16,370.06	Denominator includes -Average Trade payables	9,285.02	9,914.32	1.75	1.65	0.10	Times	6.06%
8	Net Capital Turnover Ratio	Total Sales/Shareholder's Equity	Total Sales includes -Revenue from operation	14,579.90	13,707.75	Shareholder's Equity includes -Equity Share capital	24,232.49	22,784.46	1.76	1.99	(0.23)	Times	-11.56%
			Total	14,579.90	13,707.75		(15,958.62)	(15,905.02)					
9	Net Profit Ratio	Net Profit x 100/Sales	Net profit includes Net profit after tax	(1,341.61)	(4,824.57)	Sales includes -Revenue from operation	14,579.90	13,707.75	(0.09)	(0.35)	0.26	Percent	-74.29%
10	Return on Capital Employed	EBIT x 100/ Capital Employed	EBIT includes -Earnings before interest & tax			Capital employed includes -Total Assets minus Current Liabilities							
			-Profit before tax	(1,341.61)	(4,824.57)		42,272.42	43,106.23					
			-Interest	1,739.51	1,808.45		20,639.27	20,543.11					
			Total	397.90	(3,016.12)		21,633.15	22,563.12					
11	Return on Investment	Return x 100/Owner's equity or fund invested in business	Return includes Net profit after tax	(1,341.61)	(4,824.57)	Owner's Equity or Fund Invested	8,273.87	6,879.44	(0.16)	(0.70)	0.54	Percent	-77.14%

(j) Explanation for change in the ratio by more than 25% as compared to the preceding year:-

S. No.	Particulars	Change %	Explanation
1	Debt-Equity Ratio	-27.38%	Increase in Repayment of Debts.
2	Return on Equity	-77.14%	Decrease in losses due to major change in Revenue From operations and Other Income and decrease in Provision of Bad & Doubtful debts.
3	Net Profit Ratio	-74.29%	Decrease in losses due to major change in Revenue From operations and Other Income and decrease in Provision of Bad & Doubtful debts.
4	Return on Capital Employed	-115.38%	Decrease in losses due to major change in Revenue From operations and Other Income and decrease in Provision of Bad & Doubtful debts alongwith decrease in Total Assets.
5	Return on Investment	-77.14%	Decrease in losses due to major change in Revenue From operations and Other Income and decrease in Provision of Bad & Doubtful debts.



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- (k) No arrangement has been approved by the Competent Authority in terms of sections 230 to 237 of the Companies Act, 2013.
- (l) Company has not advanced or loaned or invested fund (either borrowed fund or share premium or any other sources or kind of funds) to any other person (s) or entity (ies) including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the Intermediary shall
 - i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (Ultimate Beneficiaries) or
 - ii. provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- (m) Company has not received any fund from any other person (s) or entity (ies) including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall
 - i. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
 - ii. provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
- (n) The company has not surrendered any income during the Financial Year 2022-23, under the provisions of Income Tax Act, 1961.
- (o) As per the requirement of Section 135 of Schedule-VII of Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy), Rules 2014, the company has incurred losses during the three immediately preceding financial years as per Section 198 of Companies Act, 2013, hence no CSR activity has been undertaken and accordingly no provision has been made by the company in this regard.
- (p) The company has not traded or invested in Crypto Currency or virtual currency during the Financial Year ended 31st March, 2023.

38. Recent pronouncements/Amendments:

Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 31, 2023 MCA amended the Companies (Indian Accounting Standards) Rules, 2015 by issuing the Companies (Indian Accounting Standards) Amendment Rules, 2023, applicable from April 1, 2023, as below:

Ind AS 1 – Presentation of Financial Statements

The amendments require companies to disclose their material accounting policies rather than their significant accounting policies. Accounting policy information, together with other information, is material when it can reasonably be expected to influence decisions of primary users of general



purpose financial statements. The Company does not expect this amendment to have any significant impact in its financial statements.

Ins AS 12 – Income Taxes

The amendments clarify the accounting treatment for deferred tax on transactions such as leases and decommissioning obligations. The amendments narrowed the scope of the recognition exemption in paragraphs 15 and 24 of Ind As 12 (recognition exemption) so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences. The Company does not expect this amendment to have any significant impact in its financial statements.

Ind AS 8 – Accounting Policies, Changes in Accounting Estimates and Errors

The amendments will help entities to distinguish between accounting policies and accounting estimates. The definition of a 'change in accounting estimates' has been replaced with a definition of 'accounting estimates'. Under the new definition, *accounting estimates* are "monetary amounts in financial statements that are subject to measurement uncertainty". Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty. The Company does not expect this amendment to have any significant impact in its financial statements.

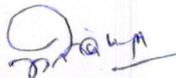
39. The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the subscribers of the Memorandum of Association and shown separately in Balance Sheet.
40. Unbilled Revenue in respect of sale of electricity is recognized on the basis of fifteen days' assessment considering the average assessment for the preceding three completed calendar months.
41. Unutilized balances lying in the prepaid meters of consumers are shown as current liability under the head "Other Financial Liabilities-Current".
42. Transmission Bay is being constructed by UPPTCL from the funds paid by the Discoms to UPPTCL. As per the erstwhile system of the company, amount paid by the company to UPPTCL was recognized as an asset and shown in the Balance Sheet under the head "Asset Not in Possession of the Company". During F.Y. 2023-24, the company has changed its methodology wherein bay charges paid to UPPTCL out of Own Funds are charged to Statement of Profit & Loss Account while bay Charges paid to UPPTCL out of Consumer Contribution are adjusted against Consumers Contributions towards Service Line and other charges. Consequent to change in methodology, the company has derecognized ₹ 11.96 Crores of Assets shown under the head "Asset Not in Possession of the Company" out of which ₹ 1.24 Crores has been charged to Statement of Profit & Loss Account and balance amount of ₹ 10.72 Crores has been adjusted against "Consumers Contributions towards Service Line and other charges".

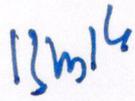


43. The Company has inherited opening balances from erstwhile UPSEB under Transfer Scheme, 2003. Some balances of Transfer Scheme mentioned supra are lying idle and proper details are not available. In order to group such balances under one head, the company has transferred the debit balances under "Asset Migration Account" (₹ 1.29 Crores) and "Liability Migration Account" (₹ 21.91 Crores). The new balances will be scrutinized and necessary actions will be taken in the coming years.
44. Receivables and payables from/to Inter Company/Inter DISCOM/Holding Company have been shown as net of receivables and payables in Note No. 10 & 18. The details of transactions have been shown separately in Notes to Accounts.
45. (a) The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures power from its Holding Company (UPPCL) which procures the power on our behalf & supplies the same to us.
- (b) Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.
- (c) Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over the period of life of assets.
46. Due to heavy carried forward losses/unabsorbed depreciation and uncertainties to recover such losses/ unabsorbed depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind AS 12 issued by ICAI.


(Abha Sethi Tandon)
Company Secretary
MVVNL, Lucknow
M.No.: F6733


(Sanjeev Kumar Verma)
Chief Financial Officer
MVVNL, Lucknow

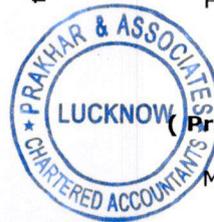

(Manoj Bansal)
Director (Finance)
MVVNL, Lucknow
DIN : 10427842

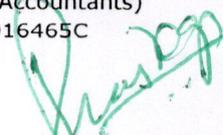

(Bhawani Singh Khangarot)
Managing Director
MVVNL, Lucknow
DIN : 08648162

Place: Lucknow
Date: 30/05/2024

As per our separate report of even date
For Prakhar & Associates
(Chartered Accountants)
FRN: 016465C

UDIN-24416613BKFAZV4293




(Prakhar Rastogi)
Partner
M.No.: 416613