

Quarterly Financial Statements
For the Quarter ended 30th June, 2021
of
Madhyanchal Vidyut Vitran Nigam Limited
Lucknow
Financial Year 2021-22

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4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### **BALANCE SHEET** As on 30th June 2021

(Rupees in Lakhs) Figures as at the end Figures as at the Figures as at the Figures as at the end of Corresponding end of Current end of Preceeding Note of Previous year **Particulars** Quarter of previous Quarter ended on Quarter ended on ended on 31st No. year ended on 30th 30th June, 2021 31st March, 2021 March, 2021 June, 2020 (Unaudited) (Unaudited) (Unaudited) (Unaudited) ASSETS (1) Non-current assets (a) Property, Plant and Equipment 13,63,141.50 (b) Capital work-in-progress 13,88,825.73 3 3.68.263.24 3,46,955.06 (2) Current assets (a) Inventories 4 82,043.02 80,027.01 (b) Financial Assets (i) Trade receivables 5 22,33,177.72 21,11,919.36 (ii) Cash and cash equivalents 6 85,421.25 (iii) Bank Balance 97,648.09 10,523.19 (Other than ii above) 6,958.71 (iv) Other 8 73,363.90 3,22,505,91 (c) Other Current Assets 9 1,48,755.47 1,47,533.47 **Total Assets** 43,64,689.29 45,02,373.34 **EQUITY AND LIABILITIES** (1) EQUITY (a) Equity Share Capital 10 18,29,563.55 17,44,046,21 (b) Other Equity 11 (9,62,894.99) (8,89,327.78) (2) LIABILITIES (I) Non-Current liabilities (a) Financial Liabilities (i) Borrowings 12 15,40,546.01 15,89,995.14 (ii) Other financial liabilities 13 68,436.88 67,523.84 (II) Current liabilities (a) Financial Liabilities (i) Trade payables 8.76.356.04 10,03,664.27 (b) Other Financial Liabilities 15 10,12,681.80 9,86,471.66 **Total Equity and Liabilities** 43,64,689.29 45,02,373.34 1A

General Information and Significant Accounting Policies

Notes on Accounts Note 1A to 25 form Integral Part of Financial Statement.

(Abha Sethi Tandon)

(Pramod Kumar \$harma) Dy. General Manager (I)

1B

Acting Company Secretary

MVVNL, Lucknow MVVNL, Lucknow M.No.: F6733

Director (Finance) MVVNL, Lucknow DIN: 08766010

(Mahesh Chandra Pal)

MVVNL, Lucknow DIN: 07082538

(Surya Pal Gangwar) Managing Director



4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### STATEMENT OF PROFIT AND LOSS

For the Quarter Ended 30th June, 2021

(Rupees in Lakhs)

	Particulars	Note No.	Figures for the Current Quarter ended on 30th June, 2021 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2021 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2020 (Unaudited)	Figures for the Previous year ended on 31st March, 2021 (Unaudited)
. 1	REVENUE Revenue From Operations	16	2,84,420.46			12.66,684.78
	Other Income	17	84.470.02			3,16,703.94
iii l	Total Revenue (1+11)		3,68,890.48			15,83,388.72
	EXPENSES		3,00,030.40			10,00,000.72
	Cost of Power Purchased	18	3,35,300.10			13,52,129,44
	Employees Benefits Expenses	19	14.341.97			31.708.63
- 1	Finance Cost	20	33,739.92		-	1.33,664.87
	Depreciation and Amortization Expenses	21	15,903.71		_	51,935.71
	Other Expenses		,			
- 1	Administrative, General & Other Expenses	22	7.918.53	-	-	57,287.15
	Repair & Maintenance	23	7,440.31		=	38,223.02
	Bad Debts & Provisions	24	0,382.02		-	13,011.41
IV	Total Expenses		4,21,026,56	-		16,77,960.23
	Profit / (Loss) before tax and exceptional items ( III IV )		(52,136.08)		-	(94,671.61
VI	Profit / (Loss) from Exceptional items		-			
	Profit / (Loss) before tax ( V + VI )		(52,136.08)	-		(94,571.51
	Tax Expenses:					
	(1) Current tax			-	-	
	(2) Deferred tax		-	-	-	-
IX	Profit / (Loss) for the period from continuing operations ( VII - VIII )		(52,136.08)			(94,571.51
X	Profit / (Loss) from discontinued operations			-	-	
XI	Tax Expenses of discontinued operations				-	-
XII	Profit / (Loss) from discontinued operations (after tax) ( X - XI )			-	•	-
XIII	Profit / (Loss) for the period ( IX + XII )		(52,136.08)	-		(94,571.5
XIV	Other Comprehensive Income		-	-	-	-
χv	Total Comprehensive Income for the period (XIII + XIV) Comprising Profit / (Loss) and Other Comprehensive Income for the period		(52,136.08)	-	•	(94,571.51
XVI	Earnings per equity share (continuing operation) :- (1) Basic (2) Diluted		(47.30) (47.30)		-	(54.23 (54.23
XVII	Earnings per equity share (Discontinuing Operation) :- (1) Basic		-	-	34	-
	(2) Diluted		-	-	-	-
XVIII	Earnings per equity share (Continuing and Discontinuing Operation) : (1) Basic		(47.30)			(54.23
	(2) Diluted		(47.30)	-	-	(54.23

Notes on Accounts
Note 1A to 25 form Integral Part of Financial Statement.

(Abha Sethi Tandon) Acting Company Secretary MVVNL, Lucknow

M.No.: F6733

(Pramod Kumar Sharma) Dy. General Manager (I)

MVVNL, Lucknow

Director (Finance) MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar) Managing Director MVVNL, Lucknow DIN: 07082538



## MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

# STATEMENT OF CHANGES IN EQUITY

Equity Share Capital	(Rupees in Lakhs)
Particulars	Amount
Balance as on 1st April, 2021	17,44,046.21
Changes during the quarter	85,517.34
Balance as on 30th June, 2021	18,29,563.55

Other Equity						(R	(Rupees in Lakhs)
	Reserve and Surplus	Ca	Capital Reserve			Share	
Particulars	Retained	Consumer Contribution Subsidies towards service towards cost of line and other capital assets charges	Subsidies towards cost of capital assets	APDRP Grant	Restructuring Reserve	Application money pending Allotment	Total
Balanca as on 1st Anril 2020	(15.54.838.25)	2.27.767.99	5.61,296.39	729.31	0.00	85,517.35	(6,79,527.21)
Subsidy under Atmanirhhar Scheme	3.10.770.06		,	1	,	•	3,10,770.06
Addition during the year	(94,571.51)	20,277.60	(5,26,407.26)	,ī	ı	93,866.70	(5,06,834.47)
Reduction during the year		12,026.15	1,671.50	38.51	ı		13,736.16
Balance as on 31st March, 2021	(13,38,639.70)	2,36,019.44	33,217.63	08.069	00.00	1,79,384.05	(8,89,327.78)
Addition during the guarter	(52,136.08)	3,896.55	1	ì	1	63,752.71	15,513.18
Reduction during the guarter		3,115.46	438.47	9.12	1	85,517.34	89,080.39
Balance as on 30th, June, 2021	(13,90,775.78)	2,36,800.53	32,779.16	681.68	0.00	1,57,619.42	(9,62,894.99)

Acting Company Secretary (Abha Sethi Tandon) MVVNL, Lucknow M.No.: F6733

(Pramod Kumar Sharma) Dy. General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance) MVVNL, Lucknow DIN: 08765010

MVVNL, Lucknow DIN: 07082538

(Surya Pal Gangwar) Managing Director (Rupees in Lakhs)

# MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U312#0UP2003SGC027459

# PROPERTY, PLANT AND EQUIPMENT

Particulars         As at 31.03.2021         Additions         Deductions / Adjustments         As at 30.06.2021           Land & Land Rights         106.31         -         -         106.81           Buildings         22.372.48         -         -         22.372.48           Other Civil Works         1,416.81         -         -         1,416.81           Plant & Machinery         4,75.181.84         343.20         10,141.31         4,65.383.73           Lines, Cable Network etc.         600.59         -         -         174.58         11,060.24.05           Furniture & Fixtures         1,271.99         0.10         -         -         1,272.09           Office Equipments         1,261.64         -         -         1,261.54						
rid Rights 106.81	at 30.06.2021	As at 31.03.2021 Additions	Deductions / Adjustments	As at 30.06 2021	As at 30.06.2021	As at 31.03.2021
Tricklings 106.81						
Morks 22,372,48	106.81	45.68	ı	45.68	61.13	61.13
Works         4,75,181.84         343.20         10,141.31           achinery         4,75,181.84         343.20         10,141.31           ile Network etc.         11,06,198.63         -         -           600.59         -         -         -           ipments         12,71.99         0.10         -           Tokal         46.40.763.75         3,443.34         10,315.89         1	22 372 48	6.756.20	166.74	6,522.34	15,450.14	15,616.28
ork etc. 11,06,198.63 - 10,141.31	1 416 81	776 48	10.40	786.88	629,93	640.33
s 12,614.60 10,441.31 10,441.31 10,345.80 10,141.31 11,2614.60 10,104 1.04 1.0315.89 11	1001+					
ork etc. 11,06,198.63 . 174.58 1	4,65,383.73	8,498.71	6,542.81 3,641.38	11,400.14	4,53,983,59	4,66,683.13
1,27,139 0.10	11.06.024.05	2,04,607.27	2,670.09 112.70	2,17,164.66	8,88,859.39	9,01,591.36
1,271.99 0.10 - 12,614.60 1.04 10.315.89 16.09	600 59	596.49	0.57	597.06	3.53	4.10
12,614,60 1.04 - 1.04 - 1.04 1.04 1.04 1.04 1.04 1.04 1.04 1.04	1 272 00	703 49	18.1	722.20	549.89	568.50
12,614,60 1.04 -	20.212,1	0 0 0	70 03	0 C11 74	3 603 90	3,660.90
10.315.89	12,615,64	6,833,70			22.2000	
	16,09,792.20	2,30,938.02	19,466.76 3,754.08	2,46,650.70	13,63,141.50	13,88,625.73
13 62 17 76,525,81	16,19,763.75	1,84,844.46 65	65,671.86 3,578.30	2,30,538.02	13,88,825.73	11,78,282.93

		Gross Block	lock			Depreciation	iation		Net Block	Slock
Particulars	As at 31.03.2020	Additions	Deductions / Adjustments	As at 31.03.2021	As at 31.03.2020	Additions	Deductions / Adjustments	As at 31.03.2021	As at 31.03.2021	As at 31.03.2020
0	106.81	,	•	106.81	45.68	•	•	45.68	61.13	61.13
רמוזת ביותום	20.55	1 812 22	0.26	22.372.48	6,153.72	612.41	9.93	6,756.20	15,616,28	14,406.80
Bullonigs	4 448 84	1 2	,	1.416.81	734.78	41.70	1	776,48	640.33	682.03
Siner Civil Works	3 09 168 04	1 K2 374 96	75 361.16	4.75.181.84	5,065.62	21,989.86	18,556.77	8,498.71	4,66,683.13	3,93,102.42
Plant & Machinery	0.00,100.04	1 76 449 12	1 177 67	11.06.198.63	1 62 769 10	42,767.5C	929.33	2,04,607.27	9,01,591.36	7,68,158.08
Lines, Cable Network etc.	9,30,327.10	21.0FF104.1	700	600.59	594.22	2.27	ŧ	596,49	4.10	6.41
Venicles	1 200 84	71.05	; "	1.271.99	632.63	70.86	ı	703.49	568.50	568.31
rumiture & rixidies	10.146.46	2 454 82	(13.32)	12.614.60	8,848.71	187.ZE	82.27	8,553.70	3,660.90	1,297.75
Jilice Equiprilents	13 63 197.39	3.23.162.17	76.525.81	16,19,763.75	1,84,844.46	65,671.86	19,578.30	2,30,538.02	13,88,825.73	11,78,282.93
Previous Year	10,35,629.21	3,74,294.36	63,940.08	13,45,983.49	1,54,793.82	47,765,94	22,558.92	1,84,844.46	11,78,282.93	8,80,835.39
Previous Year	10,35,629.21	3,74,294.36	63,940.08	13,45,983.49	-	54,793.82		47,765,94	47,765,94 22,558.92 1	47,765,94 22,558.92 1,84,844.46





# MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 3

# CAPITAL WORKS IN PROGRESS

					(Rupees in Lakhs)
Particulars	As at 31.03.2021 Additions	Additions	Deduction / Adjustments	Capitalised	As at 30.06.2021
(A) Capital Work in Progress *	1,65,939.86	3,56,995.95	(3,45,960.84)	344.33	1,86,630.64
Sub Total (A)	1,65,939.86	3,56,995.95	(3,45,960.84)	344.33	1,86,630.64
(B) Advance to Supplier/Contractor (Net of Provision)	1,81,015.20	12,563.17	(11,945 77)	,	1,81,632.60
Sub Total (B)	1,81,015.20	12,563.17	(11,945.77)	1	1,81,632.60
Total (A+B)	3,46,955.06	3,46,955.06 3,79,559.12	(3,57,906.61)	344.33	3,68,263.24

					(Rupees in Lakhs)
Particulars	As at 31.03.2020 Additions	Additions	Deduction / Adjustments	Capitalised	Capitalised As at 31.03.2021
(A) Capital Work in Progress	2,59,614.57	2,81,232.48	(26,571 60)	3,48,335.59	1,65,939.86
Sub Total (A)		2,59,614.57 2,81,232.48	(26,571.60)	3,48,335.59	1,65,939.86
(B) Advance to Supplier/Contractor (Net of Provision)	2,60,456.74	12,199.02	(91,640.56)	•	1,81,015.20
Sub Total (B)	2,60,456.74	12,199.02	(91,640.56)	i i i i i i i i i i i i i i i i i i i	1,81,015.20
Total ( A + B )	5 20 074 34	5 20 074 34 2 93 434.50	(1.18.212.16)	3,48,335,59	3,46,955.06
וטנמו ( איי די ט	2,000	200001006		ı	

 $\ ^{\star}$  It includes Establishment Cost related  $\varpi$  works.





### 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### NOTE - 4

#### **INVENTORIES**

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Storos and Spares Stock of Materials - Capital Works Stock of Materials - O & M	19,133.00 59,081.10 78,214.10	-	-	15,155.50 60,812.70 75,968.20
Others* Sub Total	<u>/,950.45</u> 86,164.55	- -	-	84,148.54
Less - Provision for Unserviceable Stores	4,121.53	_	-	4,121.53
Total	82,043.02		•	80,027.01

<sup>\*</sup> Other materials include material issued to fabricators, obsolete material, scrap transformer sent for repair store, excess/shortage pending for invostigation and material in transit.





### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

<u>NOTE - 5</u>

#### FINANCIAL ASSETS - TRADE RECEIVABLES ( CURRENT )

(Rupees in Lakhs)

Particulars	Quarter ended 30.06.202 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Trade receivables outstanding from customers on account of Supply of Power For a period more than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	28,166 86 8,95,988.58 66,725.32 9,90,870.76		-	54,368.35 16,38,320.40 1,35,299.37 18,27,988.12
Trade receivables outstanding from customers on account of Supply of Power For a period less than six months Sacured & Considered good Unsecured & Considered good Considered Doubtful	34,737.33 11,05,388.00 82,319.53 12,22,444.86		- - -	7,726 47 2,41,500.01 19,921.08 2,69,147.56
Sub Total (A)	22,13,315.62	-	-	20,97,135.68
Trade receivables outstanding from customers on account of Electricity Duty For a period more than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	2,479.45 78,899.22 5,875.72 87,254.39	-	-	4,557.05 1,37,320.93 11,340.54 1,53,218.52
Trade receivables outstanding from customers on account of Electricity Duty For a period less than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	3,063.24 97,476.45 7,259.18 1,07,798.87	-		871.96 27,254.17 2,248.17 30,374.30
Sub Total (B)	1,95,053.26	-		1,83,592.82
TOTAL ( A + B ) Less - Provision for Bad & Doubtful Debts	24,08,368.88 1,75,191.16		-	<b>22,80,728.50</b> 1,68,809.14
Total	22,33,177.72		-	21,11,919.36

NOTE - 6

#### FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS ( CURRENT )

(Rupees in Lakhs)

Particulars	Quarter ended 3 (Unaudite		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous ye 31.03.2021 (U	
Cash in Hand Cash in Hand ( Including Stamps in hand ) In Current & Other account Cash at Bank ( Fixed Deposits Maturity three months or Less than three months ) Cash Imprest with Staff	2,020.99 83,258.70 106.07 35.40	85,421.25	- -	- - -	4,716.82 90,504.61 2,416.06 10.00	97,048.09
Total	<del> </del>	85,421.25	-	-		97,648.09

NOTE -7

#### FINANCIAL ASSETS - BANK BALANCES ( CURRENT ) (OTHER THAN NOTE 6 ABOVE)

				(Kupees iii Lakiis)
Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Balances with Banks In Fixed Deposit accounts ( Maturity more than three months but less than twelve months )	10,523.19	-	-	6,958.71
Total	10,523.19	-	-	6,958.71





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### FINANCIAL ASSETS - OTHER ( CURRENT )

NOTE - 8

					(Rup	ees in Lakhs
Particulars		Quarter ended 30.06.2021 (Unaudited)		Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year endo 31.03.2021 (Unaudito	
Receivables from -						
GoUP	1,40,391.50		_	_ 1	1,40,391.50	
Uttrakhand PCL	1.41		-	-	1.41	
UPJVNL	1.53				1.53	
UPPTCL	29,390.44		-		29,352.69	
KESCO	423.62		-	-	423.62	
Dakshinanchal VVNL	9,129.09				9,069.63	
Paschimanchal VVNL	7,743.64		-	-	7,741.64	
Purvanchal VVNL	7,688.58	1,94,769.81	-	-	7,691.66	1,94,673.6
Receivable against Loan (UPPCL)						
Receivable	10,78,877.87		_		12,87,855.46	
Less: Payable	12,37,146.63	(1,58,268.76)	-	-	11,96,818.02	91,037.4
Employees	10,787.67		-	-	10,777.62	
Others	26,075.18	36,862.85	-,,	-	26,017.17	36,/94.
Total		73,363.90				3,22,505.

#### NOTE - 9

#### OTHER CURRENT ASSETS

Particulars	Quarter ended 30.06.20 (Unaudited)		Preceeding Quarter ended 31.03.2021 (Unaudited)	Quarter ended of P.Y. 30.06.2020	Previous y 31.03.2021 (	
ADVANCES (Unsecured/Considered Good)						
Suppliers / Contractors	2,352.75			ž=.	2,341.88	
Less - Provision for Doubtful Advances	34.20	2,318.55	-	- 1	34.20	2,307.68
Tax deducted at source		12.88	-			12.24
Inter Unit Transactions	7.	1,46,266.00	-	-		1,45,050.91
Theft of Fixed Assets Pending Investigation	522.50		-		522.50	
Less - Provision for Estimated Losses	522.50	-	-		522.50	-
Income accrued but not due		158.04	11-	-		162.64
Total		1 48 755 47				1 47 533 47





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

**NOTE - 10** 

#### **EQUITY SHARE CAPITAL**

(Rupees in Lakhs)

Particulars	As at 30.06.2021	As at 31.03.2021
(A) AUTHORISED: 300000000 Equity share of par value of Rs.1000/- each (Previous year 300000000 Equity share of par value Rs.1000/- each)	30,00,000.00	30,00,000.00
(B) ISSUED, SUBSCRIBED AND FULLY PAID UP 182956355 Equity share of par value Rs. 1000/- each (Previous year 174404621 Equity share of par value Rs.1000/- each) fully paid up	18,29,563.55	17,44,046.21
Total	18,29,563.55	17,44,046.21

a) During the quarter, the Company has issued 8551734 Equity shares of Rs.1000 each only and has not bought back any shares.

- b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
  c) During the quarter ended 30th June, 2021, no dividend has been declared by board due to heavy accumulated losses.
- d) Paid up Share Capital includes Equity Shares alloted to UPPCL and 500 Promoter's shares.

#### Details of Shareholders holding more than 5% shares in the company :

Charabaldaria Nama	As at 30.0	06.2021	As at 31.03.2021		
Shareholder's Name	No. of Shares	%age holding	No. of Shares	%age holding	
UPPCL	18,29,55,855	99.9997%	17,44,04,121	99.9997%	

#### Reconciliation of No. of Shares:

No. of shares as at 31.03.2021	Issued during the quarter	Buyback during the quarter	No. of shares as at 30.06.2021
17,44,04,621	85,51,734		18,29,56,355

No. of shares as at 31.03.2020	Issued during the year	Buyback during the year	No. of shares as at 31.03.2021
17,44,04,621		+	17,44,04,621





#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE- 11

#### OTHER EQUITY

Particulars Quarter ended 30.06.202 (Unaudited)			Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ende (Unaudite	
Share Application Money						
As per last Financial Statement	1,79,384.05	1	_	_	85,517.35	
Add: Received during the quarter	63,752,71	1	_		93,866.70	
Add. Received during the quarter	2,43,136.76	1		_	1,79,384.05	
Less: Shares alloted during the quarter	85,517.34	1,57,619.42	-	-		1,79,384.05
Capital Reserve		19				
(i) Consumer Contribution towards service line						
and other charges		1			CO 20 24 CO 49 CO 10 A A 10 CO 49 CO	
As per last Financial Statement	2,36,019.44			-	2,27,767.90	
Add: Received during the quarter	3,806.55				20,277 60	
• .	2,30,015.00	4			2,48,045.59	
Less: Transfer to Statement of P&L Account	3,115.46	2,36,800.53	-	-	12,026.15	2,36,019.44
(ii) Subsidies towards cost of capital assets						
As per last Financial Statement	33,217.63				5,61,296.39	
Add: Received during the quarter	-		-	-	(5,26,407.26)	
	33,217.63		-	-	34,889.13	
Less: Transfer to Statement of P&L Account	438.47	32,779.16	-	-	1,671.50	33,217.63
(iii) APDRP Grant						
As per last Financial Statement	690.80			-	729.31	
Add: Received during the quarter	-		-	-	-	
	690.80		-	-	729.31	
Less: Transfer to Statement of P&L Account	9.12	681.68		-	38.51	690.80
Restructuring Reserve						
As per last Financial Statement	0.00		-		0.00	
Add: Addition during the quarter	-			-		
	0.00	-		•	0.00	120.20
Less: Reduction during the year		0.00	12	=		0.00
Surplus in the Statement of P&L Account					4554005	
As per last Financial Statement	(13,38,639.70)				(15,54,838.25)	
Add: Subsidy under Atmanirbhar Scheme				-	3,10,770.06	
Add: Profit / (Loss) during the quarter	(52,136.08)	(13,90,775.78)			(94,571.51)	(13,38,639.70
Total		(9,62,894.99)			.,	(8,89,327.78





#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

Note - 12

#### FINANCIAL LIABILITY - BORROWINGS ( NON CURRENT )

	PARTICULARS	Quarter ended (Unaudit	Survey State Leading (missey)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous ye 31.03.2021 (U	
A. <u>SEC</u> (i)	Power Finance Corporation Ltd. ( R - APDRP)		1,08,580.16	-	-	100 July 2017	1,09,831.75
(ii)	(Secured against hypothecation of New Created Assets) Rural Electrification Corporation Ltd. (R-APDRP)		18,437.53	21			18,749.92
(iii)	(Secured against hypothecation of New Created Assets) Rural Electrification Corporation Ltd. (Saubhagya)		68,330.69	-			68,330.69
(iv)	Power Finance Corporation Ltd. (Non-Saubhagya)		7,008.87		ia (		7,008.87
(v)	Rural Electrification Corporation Ltd. (DDUGJY)		34,083.47	-	-		34,083.47
(vi)	Power Finance Corporation Ltd. (IPDS)		18,774.43	,	14	=:	18,774.43
(vii)	Bonds 8.97% Rated Bonds 17.02.17 8.48% Rated Bonds 27.03.17 0.75% Rated Bonds 05.12.17 10.15% Rated Bonds 27.03.18	86,850.36 48,083.57 62,926.47 89,815.00	2,87,675.40		:	91,421.43 50,614.29 65,786.76 93,720.00	3,01,542.48
	Total		5,42,890.55	-			5,58,321.61
B. <u>UNS</u> (i) (ii)	RECURED LOAN - REC Transitional (Guaranteed by Govt. of UP) PFC Transitional (Guaranteed by Govt. of UP)	å	3,82,315.72 4,23,493.80		" .		4,00,566.74 4,38,671.26
(iii) (iv)	UP Government Other Bonds		8,843.55		-		9,433.13
(1.4)	9.70 % Rated Bonds 04.07.16 9.70 % Rated Bonds 28.09.16 9.70 % Rated Bonds 30.03.17	92,676.29 81,703.00 8,623.10	1,83,002.39	-	1	92,676.30 81,703.00 8,623.10	1,83,002.40
	Total		9,97,655,46	-	-		10,31,673.53
	Grand Total		15,40,546.01				15,89,995.14





#### 4-A , GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

#### NOTE- 13

#### **OTHER FINANCIAL LIABILITIES ( NON CURRENT )**

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Security Deposits from Consumers	68,436.88	-	-	67,523.84
Total	68,436.88		-	67,523.84





#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### FINANCIAL LIABILITY - TRADE PAYABLE (CURRENT)

NOTE- 14

Particulars	Quarter ended 30.06.2021 (Unaudited)		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	(Rupees in Lakhs Previous year ended 31.03.2021 (Unaudited)
Liabilitiy for Purchase of Power - UPPCL Liabilitiy for Transmission Charges - UPPTCL	7,52,712.23 1,23,643.81	8,76,356.04	-	(Onaudited)	8,82,889.58 1,20,774.69 10,03,664.27
Total		8,76,356.04	-		10,03,664.2

#### OTHER FINANCIAL LIABILITY ( CURRENT )

NOTE- 15

Particulars	Quarter ended 30 06.2021 (Unaudited)	Preceeding Quarter ended 31 03 2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	(Rup Previous ye 31.03.2021 (U	
Current Maturity of Long Term Borrowings *	40054444		(Giladaitou)		
Interest on Security Deposits from Consumers	1,82,541.44	- 1	-		1,66,282.
Liability for Capital Supplies/ Works	6,942.31		-		6,942
Liability for O & M Supplies / Works	1,58,821.48		-		1,58,121.
Staff Related Liabilities	32,415.58	- 1	-		32,241.6
	65,736.76	- 1	-		66,843.
Deposits & Retentions from Suppliers & Others	1,34,787.33		-		1,37,400.5
Flectricity Duty & Other Levies payable to Govt.	2,44,180.61	1.0	-		2,31,696.6
Deposit for Electrification works	29,524.57				29,411.2
Sundry Liabilities	72,754.15		-		71,363.7
Payable to UPRVUNL	4.73	- 1	-		4.
Payable to UPPCL ( Corporate )	AT 1. This Man Anni Salanna				**
Payable	1,69,704.90	1	-	1,69,023.63	
Less - Receivable	1,49,778.60 19,926.30	~ 1		1,49,763.96	19,259.6
Liabilities for Expenses	1,106.07	-	_		2,800.4
Liabilities towards Power Sector Employees Trust	2				
Contributory Provident Fund Liability	2,029.25	12	-	2,406.47	
General Provident Fund Liability	34,759.10	3*	-	34,285.76	
CPF Pension and Gratuity Liability	11,849.73 48,638.08	-	-	12,109.09	48,801.3
Interest Accrued but not Due on Borrowings	15,302.39	(-	=		15,302.3
Total	10,12,681.80				9,86,471.

<sup>\*</sup>Note: Details of Current Maturity of Long Term Borrowings is annexed with this Note. (Refer Annexure to Note - 15)



#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### Annexure to Note-15

#### **CURRENT MATURITY OF LONG TERM BORROWINGS**

(Rupees in Lakh:						
Particulars	Quarter ended 30.06.2021 (Unaudited)		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)		year ended (Unaudited)
			(Oriaudiced)	(Orizadantea)		
SECURED LOANS (i) Power Finance Corporation Ltd. ( R - APDRP)		5,006.39	-	-		5,006.38
(Secured against hypothecation of New Created Assets) (ii) Rural Electrification Corporation Ltd. (R-APDRP) (Secured against hypothecation of New Created Assets)		2,972.71	-	-		2,972.71
(ill) Power Finance Corporation Ltd. (IPUS) (Secured against hypothecation of New Created Assets)		1,320.73	-			1,320.73
(iv) Bonds 9 75% Rated Bonds 05 12 17 IO.15% Rated Bonds 27.03.18	11,441 18 15,620.00		-	_	11,441 10 15,620.00	
8.97% Rated Bonds 17.02.17	18,284.29		_	_	18,284,28	
8.48% Rated Bonds 27.03.17	10,122.86	55,468.33	-	-	10,122.86	55,468.32
Total		64,768.16	-	-		64,768.14
UNSECURED LOANS			,			
Loan by UPPCL on behalf of MVVNL						İ
(i) REC Transitional		51,559.86				40,900.18
(Guaranteed by Govt. of UP)		50 055 00				50 750 45
(ii) PFC Transitional (Guaranteed by Govt of UP)		56,355.20	-	-		50,750.15
(III) Bonds					1	
9.70 % Rated Bonds 30.03.17		9,858.24	-	-		9,858.24
Total		1,17,773.30	•	<u> </u>		1,01,514.57
Grand Total		1,82,541.46				1,66,282.71





#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### **NOTE - 16**

#### **REVENUE FROM OPERATIONS**

(Rupees in Lakhs)

Particulars	Quarter 30.06.2021 (	·	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)		year ended (Unaudited)
Sale of Power						
Extra State Consumers		208.16	-	-		761.54
Large Supply Consumers						
Industrial	61,470.27		-	_	2,30,225 83	
Traction	194 77				413.61	
lmigation	1,121.88	_			9,157.54	
Public Water Work	7,377.37	70,164.29	-	-	33,680.94	2,73,477.82
Small & Other Consumers	<b>.</b>					
Domestic	1 41 124 37		i -		5,92,144.19	
Commercial	38,445.06		-		1,73,147.72	
Industrial Low & Medium Voltage	8,578 22		-	-	33,685 79	
Public Lighting	4,235.74		-	-	21,955.09	
STW & Pump Canal	11,799.99		-	-	1,03,000.92	
PTW & Sewage Pumping	9,067.37				34,427.89	
Miscellaneous Charges from Consumers	592.27		-	-	16,763.55	
Energy internally consumed	216.99	2,14,048.01	-	-	17,320.27	9,92,445.42
Sub Total		2,84,420.46		-		12,66,684.78
Add: Electricity Duty		73,323.18	-	-		73,323.18
Gross Sale of Power		3,57,743.64		_		13,40,007.96
Less: Electricity Duty		73,323.18	-	-		73,323.18
Net Sale of Power	+	2,84,420.46				12,66,684.78

#### <u>NOTE - 17</u>

#### **OTHER INCOME**

					(кир	ees in Lakhs)
Particulars	Quarter ended 30.06.2021 (Unaudited)		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous y 31.03.2021 (	ear ended (Unaudited)
(A) Revenue Subsidies & Grants				,		
Revenue Subsidy	27,654.22		-	_	1,12,260.82	
RE Subsidy	4,609.04		-	-	22,239,58	
Subsidy for Repayment of Interest on Loan	74.17		-	-	2,366.59	
Subsidy for Operational Losses	35,706.70	68,044.13	-	-	1,38,580.56	2,75,447.55
(B) Interest from :						
Loans to Staff	0.01		-	-	0.08	
Fixed Deposits	197.97		-		661.78	
Others	95.83	293.81	-	-	1,533.57	2,195.43
(C) Delayed Payment Charges from Consumers		15,824.69	-	-		37,451.75
(D) Other Non-Operating Income						
Income from Contractors/Suppliers	248.17		-		1,398.01	
Rental from Staff	0.40		-		9.10	
Miscellaneous Receipts	58.82	307.39		-	202.02	1,609.13
(E) Excess found in Physical Verification of Stock		•	-	-		0.08
Total		84,470.02	<del></del>	_		3,16,703.94





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

**NOTE - 18** 

#### **COST OF POWER PURCHASE**

(Rupees in Lakhs)

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Power Purchased from UPPCL Transmission Charges to UPPTCL	3,20,338.77 14,961.33	-	-	12,87,817.97 64,311.47
Total	3,35,300 10	N	a	13,52,129.44

**NOTE - 19** 

#### **EMPLOYEES BENEFIT EXPENSES**

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Salaries & Allowances Doarnoss Allowance Other Allowances Bonus/ Ex-gratia Medical Expenses ( Re-imbursement ) Earned Leave Encashment Compensation Staff Welfare Expenses Pension & Gratuity Interest on General Provident Fund	9,870 46 1,644.29 547.09 76.44 91.09 249.44 7.15 1.20 690.00 606.95			43,869 35 7,194 80 2,881.07 122.71 642.49 2,463.80 36.35 48.02 5,901.02 2,439.31
Interest on Contributory Provident Fund Other Terminal Benefits	37.59 564.43	-	-	172 64 3,164.15
Sub Total Less - Expenses Capitalised	<b>14,386.73</b> 44.76	-	-	<b>68,936.31</b> 37,227.68
Total	14,341.97			31,708.63





#### 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 20

#### **FINANCE COST**

(Rupees in Lakhs)

Particulars	Quarter er 30.06.2021 (Un		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020	Previous y 31.03.2021 (	
Interest on Loans			·			
PFC	12,744.88		-	-	42,918.94	
RFC	10,569.97		•	-	37,585.80	
GOUP	328.06		-	-	1,197.94	
NOIDA	(1,151.81)		-	-	2,219.39	
Working Capital	2.46	22,493.56		-	521.31	84,443.38
Interest to Consumers						3,131 98
Interest on Bonds		11,013.87	-	-		54,851.23
Other borrowing costs						
Finance Charges	0.02		-	-	41.29	
Guarantee Charges	-		-	-	0.05	
Bank Charges	232 47	232 49	-	-	4,701,31	4,742.65
				<u> </u>		4 45 466 64
Sub Total		33,739.92	-	-		1,47,169.24
Loss Interest Capitalised		-		-	}	13,504 37
Total		33,739.92		-		1,33,664.87

#### NOTE - 21

#### **DEPRECIATION AND AMORTIZATION EXPENSES**

Particulars	Quarter 6 30.06.2021 (U		Preceeding Quarter ended 31.03.2021 (Unaudited)	Quarter ended of P.Y. 30.06.2020	Previous y 31.03.2021 (	
Depreciation Bulldings Other Civil Works Plant & Machinery Lines, Cable Network etc. Vehicles Furniture & Fixtures Office Equipments Less - Equivalant amount of Dep. on Assets	100.14 10.40 6,542.81 12,670.09 0.57 18.71 58.04	19,466.76	-	- - - -	612.40 41.70 22,194.64 42,543.19 18.94 73.56 187.44	65,671.87
acquired against Consumers' Contributions towards Service Line and other charges		3,563.05		-		13,736.16
Total		15,903.71	<u> </u>	•		51,93





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### <u>NOTE - 22</u>

#### **ADMINISTRATIVE, GENERAL & OTHER EXPENSES**

(Rupees in Lakh							
Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)			
Rent	7.76	_	-	31.57			
Insurance	6.60		<u>-</u>	75.77			
Communication Charges	96 72	-	-	533.89			
Legal Charges	32.26	<del></del>	-	833.79			
Audit Fee	-	_	-	70.29			
Consultancy Charges	11.07			1,282.98			
Lechnical Fees & Professional Charges	3.54	-	-	3/0.51			
Travelling and Conveyance	130.39	-		1,219.42			
Printing and Stationery	96.85	_		492.07			
Advertisement Expenses	90.16			423.17			
Electricity Charges	216.99			17,320.27			
Water Charges	1.16	-	-	59.05			
Payment to contractual personnel	1,099.11	_	-	4,299.08			
Expenses on Spot Billing Centre	3,029.23	_	-	21,895.32			
Vehicles Expenses	2,011.96	_	-	4,375.04			
Miscellaneous Expenses	694.03	-	-	2,547.84			
Compensation (Other than staff)	390.70	-	-	1,457.09			
Total	7,918.53	-	-	57,287.1			

#### **NOTE - 23**

#### **REPAIRS AND MAINTENANCE**

(Rupees in Lakhs) Preceeding Corresponding Quarter ended Quarter ended Quarter ended of Previous year ended **Particulars** 30.06.2021 31.03.2021 P.Y. 30.06.2020 31.03.2021 (Unaudited) (Unaudited) (Unaudited) (Unaudited) Plant & Machinery 1,080.30 6,984.07 Buildings 9.84 230.47 Other Civil Works 84.02 412.25 Lines, Cables Networks, etc. 6,261.20 30,530.60 Furniture & Fixtures 3.42 Office Equipments 4.95 62.21 Total 7,440.31 38,223.02

#### **NOTE - 24**

#### **BAD DEBTS & PROVISIONS**

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Provisions Doubtful Debts (Sale of Power)	6,382.02	-	-	13,011.41
Total	6,382.02	-	•	13,011.41





#### MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

#### STATEMENT OF CASH FLOW

(Rupees in Lakhs)

				(Rupees in Lakins)
Particulars	Figures for the Current Quarter ended on 30th June, 2021 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2021 (Unaudited)	Figures for the Corresponding Quarter ended of previous year on 30th June, 2020 (Unaudited)	Figures for the Previous year ended on 31st March, 2021 (Unaudited)
A CASH FLOW FROM OPERATING ACTIVITIES				
Net Loss Before Taxation & Extraordinary Items	(52,136.08)			(94,571.51)
Adjustment For:	(52,150.00)		-	(34,57 1.51)
a Depreciation	15.903.71		522	51,935.71
b Interest & Financial Charges	33,739.92			1,33,664.87
c Bad Debts & Other Provision	6,382.02			13,011,41
d Interest Income	(293.81)			(2,195.43)
e Frior Period Adjustment (Net)	(290.01)		-	(2, 195.45)
Sub Total	55,731.84			1,96,416,56
Operating Profit Before Working Capital Changes	3,595.76		15 2	1,01,845.05
Adjustment For:	5,555.76		·	1,01,045.05
a Stores & Spares	(2,016.01)		_	(13,605.97)
b Trade Receivable	(1,27,640.38)			(2,60,228.28)
C Other Current Assets	2,44,355.53	_	_	(83,505.60)
d Other Current Liab	£6,£10.14			40,647.56
e Short-Term Borrowings	20,210.14			(3,202.75)
f Trade Payable	(1,27,308.23)			94,868.29
Sub Total	13,601.05			(2,25,026.75)
	15,00		**	(2,25,525.75)
NET CASH FROM OPERATING ACTIVITIES (A)	17,196.81		•	(1,23,181.70)
				1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
B CASH FLOW FROM INVESTING ACTIVITIES				i i
a Decrease / (Increase) in Fixed Assets	6,217.47		-	(2,76,214.67)
b Decrease / (Increase) in Work in Progress	(21,308.18)	-	-	1,73,116.25
c (Increase) / Decrease in Investments	-	-	-	
d Decrease / (Increase) in Other Non Current Assets	-		-	- 1
e Decrease / (Increase) in Restructuring A/c	¥ .		-	- 1
f Decrease / (Increase) in Long Term Loans & Advances			-	- 1
g Interest Income	293.81	-	-	2,195.43
0.000 0.000,0.000,0.000,0.000				
NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(14,796.90)			(1,00,902.99)
C CASH FLOW FROM FINANCING ACITIVITIES	57997	1		
a Proceeds from Borrowings	(49,449.13)			4,55,213.81
b Proceeds from Share Capital	85,517.34	-		
c Proceeds from Share Application Money	(21,764.63)			93,866.70
d Proceeds from GoUP Subsidy and Consumer Contribution	3,896.55	-		(5,06,129.66)
e Proceed from Subsidy under Atmanirbhar Scheme			191	3,10,770.06
f Other long term liabilities	913.04	-	150	1,922.06
g Interest & Financial Charges	(33,739.92)	-		(1,33,664.87)
h Accumulated losses as per transfer Scheme		-		- 1
NET CACH CENERATED FROM FINANCING ACTIVITIES (A)				
NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	(14,626.75)			2,21,978.10
NET INCREASE (/DECREASE) IN CASH & BANK BALANCE (A. D. C.	40 11			/0.455
NET INCREASE / (DECREASE) IN CASH & BANK BALANCE (A+B+C)	(12,226.84)		-	(2,106.59)
CASH & BANK BALANCE AT THE BEGINNING OF THE QUARTER	97,648.09			99,754.68
CASH & BANK BALANCE AT THE END OF THE QUARTER	85,421.25			97,648.09

Notes to the Statement of Cash Flow

(i) This Statement has been prepared under indirect method as prescribed by Ind AS 7.

(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.

(iii) The figures in this statement have been rounded off to the rupees in lakhs up to two decimals.

(iv) Previous year/quarter figures have been regrouped and restated wherever considered necessary.

(Abha Sethi Tandon) Acting Company Secretary MVVNL, Lucknow M.No.: F6733

(Pramod Kumar Sharma) Dy General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance) MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar) Managing Director MVVNL, Lucknow DIN: 07082538

4-A, GOKHALE MARG, LUCKNOW CIN – U31200UP2003SGC027459

**NOTE No.1A** 

#### **GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES**

#### 1. REPORTING ENTITY

- (a) The Company is a wholly owned subsidiary of U. P. Power Corporation Limited, Lucknow (A state govt. Company) domiciled in India and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4-A, Gokhle Marg, Lucknow, Uttar Pradesh 226001.

#### 2. GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on Ioans to staff are accounted for on receipt basis after the recovery of principal in full.

#### (d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized by Board of Directors on 25.11.2021.

#### (e) Functional and presentation currency

The financial statements are prepared in Indian Rupee which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lakhs(up to two decimals), except as stated otherwise.

#### (f) Use of estimates and management judgments

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate are reviewed and if any future periods affected.

#### (g) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- · Expected to be realized or intended to sold or consumed in normal operating cycle;
- · Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or

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 Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

#### A liability is current when:

- It is expected to be settled in normal operating cycle;
- · It is held primarily for the purpose of trading:
- · It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

#### 3. SIGNIFICANT ACCOUNTING POLICIES

#### I PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and @ 9.5% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

#### II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest. The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress.

#### III INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

#### IV DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.
- (b) Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged on Pro-rata basis.

#### V STORES & SPARES

- (a) Stores and spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

#### VI REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal Interest, overdue interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

#### VIII POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below.

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges are accounted for on accrual basis on raised by the U.P. Power Transmission Corporation Limited at the rates approved by UPERC.

#### IX EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

#### X PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The contingent assets of unrealizable income are not recognized.

#### XI GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

#### XII FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

#### XIII DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

#### XIV CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7 'Statement of Cash Flow'.

#### XV FINANCIAL ASSETS

#### Initial recognition and measurement:

Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company becomes a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

#### **Subsequent Measurement:**

- A- Debt Instrument: A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- **B- Equity Instrument**: All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

#### XVI FINANCIAL LIABILITIES

#### Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

#### Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR.Trade and other payables are shown at contractual value.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

#### XVII MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow

M.No.: F6733

(Pramod Kumar Sharma)

Dy. General Manager (I) MVVNL, Lucknow Mahesh Chandra Pal)

Director (Finance) MVVNL, Lucknow DIN: 08766010 (Surya Pal Gangwar)

Managing Director MVVNL, Lucknow DIN: 07082538



## 4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

#### **NOTE No.1B**

Notes on Accounts annexed to and forming part of Balance Sheet as at 30<sup>th</sup> June 2021and Statement of Profit & Loss for the quarter ended on that date.

- 1. The Company was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.8.2003.
- 2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (a State Government Company) and is engaged in the business of distribution of electricity in its specified area.

#### 3. Financial Risk Management

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that are derived directly from its operations.

The group is exposed to the following risks from its use of financial Instruments:

- (a) Credit Risk: Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated banks/FIs.
- (b) Market Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) **Liquidity Risk:** Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's



reputation. The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecasting the actual cash flows and matching the maturity profile of financial assets and liabilities.

(d) **Regulatory Risk:** The Company's substantial operations are subjects to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State/Central Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of to ultimate consumers.

(e) **Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure, etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

(Amount in Lakhs)

<u>Particulars</u>	30.06.2021	31.03.2021	30.06.2020	31.03.2021
	(Quarterly)	(Quarterly)	(Quarterly)	(Yearly)
Financial Assets				
Fixed Interest Rate Instruments-	10,629.26	-	-	9,374.77
Deposits with Bank	10,029.20			3,374.77
Total	10,629.26	-	-	9,374.77
Financial Liabilities				
Fixed Interest Rate Instruments-	17,18,311.95	-	-	17,56,277.84
Financial Instrument Loans	17,10,511.95			17,50,277.04
Variable Interest Rate		-	=	
Instruments- Cash Credit from	0.00			0.00
Banks				
Total	17,18,311.95	-	-	17,56,277.84

#### Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

4. Capital Management: The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares is lay solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory regulrements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per requirement of the company.

- 5. The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the subscribers of the Memorandum of Association and shown separately in Balance Sheet.
- 6. The Board of Directors of Madhyanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue Receipt Accounts in favor of U.P. Power Corporation Limited, Lucknow. The Parent Company has been further authorized to escrow those revenue accounts for raising or borrowing the funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchases obligation.
- 7. Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances is under progress and will be accounted for during the year.
- 8. Disclosure as per Ind AS 24 issued (Related Party): -

#### (1) List of related parties:

a) List of Parent and Fellow Subsidiary: -

S. No.	Name	Nature of Relationship
1	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
5	KESCO, Kanpur	Fellow Subsidiary
6	Southern Power Transmission Corporation Limited	Fellow Subsidiary

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#### (b) Key Managerial Personnel: -

(i) Parent Company: -

s.			Working Period (for QTR 1 2021-22)		
No.	Name & DIN	Designation	Appointment	Retirement/ Cessation	
1	Sri. M. Devraj (08677754)	Chairman	02.02.2021	Working	
2	Sri. Pankaj Kumar(08095154)	Managing Director	02.03.2021	Working	
3	Sri. Sudhir Arya (05135780)	Director (Finance)	30.07.2019	Working	
4	Sri. Ajay Kumar Purwar (08544396)	Director (PM & A)	10.07.2019	Working	
5	Sri. Ashwani Kumar Srivastava (07677222)	Director (Distribution)	19.01.2021	Working	
6	Sri. Ashok Kumar Srivastava (08189765)	Director (Commercial)	27.06.2018	26.06.2021	
7	Srl. Anii Kumar Awasthi	Chilef Financial Officer	05.03.2020	Working	
8	Km. Niharika Gupta	Company Secretary	18.03.2020	Working	

#### (II) Madhyanchal Vidyut Vitran Nigam Ltd: -

S.	Name		Working Period (for QTR 1 2021-22)		
No.		Designation	Appointment	Retirement/ Cessation	
1	Srl. M. Devraj (08677754)	Chairman	02.02.2021	Working	
2	Sri Surya Pal Gangwar (07082538)	Managing Director	03.01.2020	Working	
3	Sri. Mahesh Chandra Pal (08766010)	Director (Finance)	29.02.2020	Working	
4	Sri Pradeep Kakkar (09096257)	Director (PM & A)	19.01.2021	Working	
5	Sri Sudhir Kumar Singh (08387334)	Director (Tech.)	03-09-2018	Working	
6	Dr. Senthil Pandian C. (08235586)	Nominee Director	10.09.2018	Working	
7	Sri. Sudhir Arya (05135780)	Nominee Director	06.08.2019	Working	
8	Smt. Saumya Agarwal	Women Director	28.07.2020	Working	

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its associate company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and has made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, UP Power transmission corporation Limited, Uttar Pradesh Rajya Utpadan Nigam Limited and Uttar Pradesh Jal Vidyut Nigam Limited.

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#### (d) Post-Employment Benefit Plan: -Uttar Pradesh Power Sector Employees Trust

- (2) Transactions with Related Parties: -
  - (a) Transactions during the period with Parent and Fellow Subsidiary: -

(Amount in Lakhs) **Particulars** Sales Purchase Dividend Equity Loans Guarantee Others Received Contribution Granted Received (net) Received 63,752.71 Ū 30.06.2021 3,20,338.77 (Quarterly) P 31.03.2021 P (Quarterly) C 30.06.2020 L (Quarterly) 31.03.2021 1,287,817.97 93,866.70 (Yearly) K 30.06.2021 (Quarterly) E 31.03.2021 S (Quarterly) C 30.06.2020 O (Quarterly) 31.03.2021 279.46 (Yearly) 30.06.2021 D 59.46 (Quarterly) v 31.03.2021 ٧ (Quarterly) N 30.06.2020 (Quarterly) L, 31.03.2021 507.31 (Yearly) P 30.06.2021 2.00 (Quarterly) ٧ 31.03.2021 ٧ (Quarterly) Ν 30.06.2020 L (Quarterly) 31.03.2021 69 74 (Yearly) 30.06.2021 Pu (3.08)\_ (Quarterly) ٧ 31.03.2021 ٧ (Quarterly) Ν 30.06.2020 L (Quarterly) 31.03.2021 (3.08)



(Yearly)

(b) Transactions with Key Managerial Persons – Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(Amount in Lakhs)

Particulars	30.06.2021	31.03.2021	30.06.2020	31.03.2021
	(Quarterly)	(Quarterly)	(Quarterly)	(Yearly)
Salary & Allowances	16.51	-	-	115.87
Leave Encashment	-	-	-	25.53
Contribution to Gratuity /Pension/PF	0.34	-	-	5.51

### (c) Transactions with related parties under the control of same government

(Amount in Lakhs)

S. No.	Name of the company	Nature of Transactions	30.06.2021 (Quarterly)	31.03.2021 (Quarterly)	30.06.2020 (Quarterly)	31.03.2021 (Yearly)
1	Uttar Pradesh Power Transmission Corporation Limited	Power Transmission Cost	14,961.33	-	-	64,311.47
2	U P Power Sector Employee Trust	Employee benefit contributions (net)	163.24	-	-	(2,593.84)

#### (d) Outstanding Balances with related parties: -

(Amount in Lakhs)

		Hount III Lak		
Particulars	30.06.2021	31,03,2021	30,06,2020	31,03,2021
	(Quarterly)	(Quarterly)	(Quarterly)	(Yearly)
Amount Payable towards loans : -				
Uttar Pradesh Power Corporation Limited	(1,58,268.76)	-	-	(91,037.44)
KESCO	NIL	-	-	NIL
Dakshinanchal Vidyut Vitran Nigam Limited	NIL	-	-	NIL
Paschimanchal Vidyut Vitran Nigam Limited	NIL	-	-	NIL
Purvanchal Vidyut Vitran Nigam Limited	NIL	-	-	NIL
Key Managerial Personnel	NIL		-	NIL
Others		-	-	*4
Uttar Pradesh Power Transmission Corporation Limited	NIL	-	-	NIL
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL	-	-	NIL
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	NIL	-	-	NIL
Uttar Pradesh Power Sector Employees Trust	NIL	-	-	NIL
Amount Payable towards other than loans : -		-	-	
Uttar Pradesh Power Corporation Limited (IUT)	19,926.30	-	-	19,259.67
Uttar Pradesh Power Corporation Limited (Power Purchase)	7,52,712.23	-	-	8,82,889.58
KESCO	NIL	-	-	NIL



Dakshinanchal Vidyut Vitran Nigam limited	NIL	-	_	NIL
Paschimanchal Vidyut Vitran Nigam limited	NIL	-	-	NIL
Purvanchal vidyut vitran nigam limited	NIL	7	-	NIL
Key Managerial Personnel	NIL	-	-	NIL
Others		-	-	
Uttar Pradesh Power Transmission Corporation Limited	1,23,643.81		_	1,20,774.69
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	4.73	••	_	4.73
Uttar Pradesh Jai Vidyut Utpadan Nigam Limited	NIL	-	-	NIL
Uttar Pradesh Power Sector Employees Trust	48,638.08	-	7	48,801.32
Amount Receivable towards other than loans :				
Uttar Pradesh power corporation limited	NIL	-		NIL
KESCO	423.62			423.62
Dakshinanchal vidyut vitran nigam limited	9,129.09		-	9,069.63
Paschimanchal vidyut vitran nigam limited	7,743.64			7,741.64
Purvanchal vidyut vitran nigam limited	7,688.58			7,691.66
Key Managerial Personnel	NIL	-	-	NIL
Others	NIL	-	-	NIL
Uttar Pradesh Power Transmission Corporation Limited	29,390.44	-		29,352.69
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL	-	_	NIL
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	1.53	-	-	1.53

- Receivables and payables from/to Inter Company/Inter DISCOM/Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules.
- 10. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over the period of life of assets.

11. (a) The Property, Plant and Equipment including Land remained with the Company after notification of final transfer scheme are inherited from erstwhile UPSEB, which had been the title holder of such Assets. The title

deeds of new assets created after incorporation of the Company, are held in the respective units where such assets were created/purchased.

- (b) Where historical cost of a discarded/retired/obsolete Property, Plant and Equipment is not available, the estimated value of such assets and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers confirmed by the Notification no. GSR 627(E) dated 29th August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/ amortization on Property, Plant and Equipment / Intangible assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (Lerms & conditions for determination of distribution tariff) Regulation, 2006.
- 12. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
- 13. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Parent Company and have been distributed by the Parent Company to the DISCOMs, which have been accounted for accordingly.
- 14. (a) The Stores and spares are valued at Cost.
  - (b) The provision for bad and doubtful debts against debtors from sale of Power has been made @ 5% on the incremental debtors during the period.
- 15. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 16. Bill of power purchase and transmission charges are being taken in to account as per the bills raised by Uttar Pradesh Power Corporation Limited/Uttar Pradesh Power Transmission Corporation Limited after due verification.
- 17. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information.
- 18. Liability towards medical expenses and LTC has been provided to the extent established.
- 19. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

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(Amount in Lakhs)

	Earnings per Share			
Particulars	30.06.2021 (Quarterly)	31.03.2021 (Quarterly)	30.06.2020 (Quarterly)	31.03.2021 (Yearly)
(a) Net Loss after tax (numerator used for calculation)	(52,136.08)	-	-	(94,571.51)
(b) Weighted average number of Equity Shares (denominator for calculating Basic EPS)	17,44,98,596	-	-	17,44,04,621
(c) Weighted average number of Equity Shares (denominator for calculating Diluted EPS)	18,64,80,876	-	-	18,64,80,876
(d) Basic earnings per share of Rs 1000/ each	(29 88)	-	<u>.</u>	(54.23)
(e) Diluted earnings per share of Rs. 1000/- each	(29.88)	-		(54.23)

(As per para 43 of Ind AS-33 Issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares is ignored in calculating Diluted Earning Per Share).

- 20. Payments to Directors and officers in foreign currency towards foreign tours were Nil (Previous year NIL).
- 21. Debts due from Directors were Nil (Previous year NIL).
- 22. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: -

Quantitative details of energy purchased and sold: -

S.No.	Details	30.06.2020 (units in MU)	30.06.2020 (units in MU)	30.06.2020 (units in MU)	31.03.2021 (units in MU)
1	Total no of Units Purchased	6,291.56	_		23,520.968
2	Total no of Units Sold	4,926.43	-	_	18,765.222
3	Distribution Losses	21.70%	-	-	20.22%
4	AT&C Losses	47.43%	-	-	33.81%

23. Disclosure as per Ind AS 37 is as under: -

(Amount in Lakhs)

	Movement of Provisions					
Particulars	Opening Balance as on 01.04.2021	Provision Made During The Quarter	Withdrawal / Adjustment of Provision During the Quarter	Closing Balance as on 30.06.2021		
Provision for Doubtful debts on Sundry Debtors (Sale of Power)	1,68,809.14	6,382.02	•	1,75,191.16		
Provision for Doubtful Advances (Note-9)	34.20	-	-	34.20		
Provision for estimated losses on theft of Property, Plant and Equipment	522.50		-	522.50		

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pending for investigation (Note-9)				
Provision for unserviceable stores (Note-4)	4,121.53	-	_	4,121.53

Advance to Suppliers / Contractors has been shown net of Provision for doubtful advances under Capital Work In Progress (Note-3).

- 24. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable segment as per Ind AS 108, hence the disclosure as per Ind AS 108 on segment reporting is not required.
- 25. Due to heavy carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind AS 12 issued by ICAI.
- 26. Consequent to the applicability of Ind AS the financial statements for the year ended 2020-21 has been prepared as per Ind AS. Accordingly previous year's figures have been regrouped/ restated wherever necessary to confirm to this year classification.
- 27. The figures as shown in the Balance Sheet, Statement of Profit & Loss & Notes shown in "()" denotes negative figures.
- 28. The Annual Accounts of Financial Year 2018-19 are yet to be adopted in Annual General Meeting as final comments of C&AG are awaited. AGM for Financial Year 2018-19 is yet to be held.
- 29. Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.

(Abha Sethi Tandon)
Acting Company Secretary

MVVNL, Lucknow M.No.: F6733 (Pramod Kumar Sharma)

Dy. General Manager (I) MVVNL, Lucknow (Mahesh Chandra Pal)

Director (Finance) MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar)

Managing Director MVVNL, Lucknow

DIN: 07082538