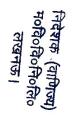


Annual Financial Statements of

Madhyanchal Vidyut Vitran Nigam Limited

Lucknow
Financial Year 2020-21





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2	STATEMENT OF PROFIT AND LOSS
3	STATEMENT OF CHANGES IN EQUITY
4	STATEMENT OF CASH FLOW
5	GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES
0	NOTES ON ACCOUNTS

निदेशक (वाणिज्य) मठविठविठनिठलिठ लखनऊ।



BALANCE SHEET As at 31st March, 2021

(Rupees in Lakhs)

		1A	General Information and Significant Accounting Policies
41,21,815.83	45,03,974.84		Total Equity and Liabilities
9,45,825.84	9,86,923.24	कंट	(b) Other Financial Liabilities
3,202.75		4 7	(i) Borrowings
			(a) Financial Liabilities
55,501.78	67,523.84	ž.	(II) Current liabilities
11,34,781.33	15,89,995.14	3 73	
			(a) Financial Liabilities
			(i) Non-Current liabilities
(6,80,438,06)	(8,88,177,86)		(b) Other Equity
17,44,046.21	17,44,046.21	70	
			EQUITY AND LIABILITIES (1) EQUITY
41,21,815.83	45,03,974,84		Total Assets
1,62,504.60	1,52,959.26	. 9	(c) Other Current Assets
2,23,455.82	3,22,505.81	œ	(iv) Other
1,400.73	0,200.71	,	(Other than it above)
99,754.68	1,17,005.17	4 6	
18,63,917.80	20,95,769.18	Ch	
00,421.04	07,870.03	+	(b) Financial Assets
			(2) Current assets
5.20,071.32	3,09,362.55	ω	(b) Capital work-in-progress
11.78.283.82	14,16,435,33	2	(a) Property, Plant and Equipment
			ASSETS
As At 31st March, 2020 (Restated)	As At 31st March, 2021		
period	period	Note of	Particulars
Figures as at the end of	Figures as at the end of	e de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición dela comp	

Notes on Accounts

Note 1A to 25 form Integral Part of Financial Statement

麻

(Sanjeev Kumar Verma)
Dy. General Manager
MVVNI, Lucknow

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(A5ha Sethi Tandon)
Acting Company Secretary
MVVNL, Lucknow
M.No.: F6/33

नि**देश**क (वाणिज्य) म०वि०वि०नि०लि०

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(Maffesh Chandra Pat)
Director (Finance)
MVVNI , Lucknow
DIN: 08766010

(Chandra Vijay singh)
Managing Director
MVVNL, Lucknow

As per our separate report of even date For A. Sachdev & Co. (Chartered Accountants) FRN: 001307C A

Oppowie (K. G. Bansal) | | 0 2/2022 Partner M. No.: 094274



STATEMENT OF PROFIT AND LOSS For the year ended 31st March, 2021 (Rupees in Lakhs)

The second second	>	≅⋨	General Information and Significant Accounting Policies Notes on Accounts Note 1A to 25 form Integral Part of Financial Statement.	Note Note
(52,42) (52,42)	(53.08) (53.08)		XVIII Earnings per equity share (Continuing and Discontinuing Operation):- (1) Basic (2) Diluted	×
			(1) Basic (2) Diluted	×
(52.42) (52.42)	(53.08) (53.08)			×
(75,009.72)	(92,581.30)			×
(75,009.72)	(92.581.30)		-	× i
	1		Profit / (Loss) from discontinued operations Tax Expenses of discontinued operations Tay Expenses from discontinued operations (after tay) (Y - YI)	
(75,009.72)	(92,581.30)		-	~
			10.0	***************************************
(75,009.72)	(92,581.30)		II Tax Expenses:	<u>≦</u> ≦
(75,009.72)	(92,581.30)		*************	≤ <
15,30,082.41	16,77,067.65		-	₹
36,959.59 13,422,14	38,255.99 12,161.40	24 25	Repair & maintenance Bad Debts & Provisions	
58,530.12	57,323.60	23	Administrative, General & Other Expenses	
29,414.11	51,935.71	22	Depreciation and Amortization Expenses Other Expenses	
1,15,490.41	1,33,664,87	21	Finance Cost	
12,40,071.10	13,52,129.44	200	EARTENALS Cost of Power Purchased Employees Banefits Expenses	
14,55,072.69	15,84,486.35			=
11,87,909.74 2,67,162.95	12,66,846.73 3,17,639.62	17 18	REVENUE Revenus From Operations Other Income	z
(Restated)	31st March, 2021			
period	-	Note No.	Particulars	
Figures for the	Figures for the			····

1

5

(Abha Sethi Tandon)
Acting Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Dy. General Manager
MVVNIL, Lucknow

(Manesh Chandra Pai)
Director (Finance)
MVVNL, Lucknow
DIN: 08766010

(Chandra Vijay Singh)
Managing Director
MVVNL, Lucknow

As per our separate report of even date For A. Sachdev & Co. (Chartered Accountants) FRN: 001307C mother (K. G. Bansal) 15 or hot

Partner M. No.: 094274

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STATEMENT OF CHANGES IN EQUITY

Equity Share Capital	(Rupees in Lakhs)
Particulars	Amount
Balance as on 1st April, 2020 Changes during the year	17,44,046.21 -
Balance as on 31st March, 2021	17,44,046.21

Other Equity

(Rupees in Lakhs)

	Reserve and Surplus	Ca	pital Reserve			Share	
Particulars	Retained Earnings	Consumer Contribution towards service line and other charges	Subsidies towards cost of capital assets	APDRP Grant	Restructuring Reserve	Application money pending Allotment	Total
Balance as on 1st April, 2019	(14,85,772,77)	2,05,538.71	4,69,798.71	749.66	0.00	4,88,716.06	(3,20,969.63)
Impact of Ind AS adjustment to retained earnings	5,033,39	,,	7,196,49	-	-	-	12,229.88
Addition during the year	(75,009.72)	27,808.19	97,052,87	-		85,517.34	1,35,368.68
Reduction during the year	(, .,,,	5,578.91	12,751.68	20.35	-	4,88,716.05	5.07,066.99
Balance as on 1st April, 2020	(15,55,749.10)	2,27,767.99	5,61,296.39	729.31	0.00	85,517.35	(6,80,438.06)
Subsidy under Atmanirbhar Scheme	3,10,770,06		-	-	-	-	3,10,770.06
Addition during the year	(92,581.30)	20,348.16	(5,26,407.26)	-		93,866.71	(5.04,773.69)
Reduction during the year	- 1	12,026,15	1,671,50	38,51	-	-	13,736.16
Ralance as on 31st March, 2021	(13,37,560,34)	2,36,090.00	33,217.63	690.80	0.00	1,79,384.06	(8,88,177.85)

(Abha Sethi Tandon) Acting Company Secretary MVVNL, Lucknow

M.No.: F6733

(Sanjeev Kumar Verma) Dy. General Manager MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance)

MVVNL, Lucknow DIN: 08766010

निदेशक (वाणिज्य) म**ं**वि०वि०**नि०लि०**

(Chandra V jay Singh) Managing Director MVVNL, Lucknow

As per our separate report of even date

For A. Sachdev & Co. (Chartered Accountants)

FRN: 001307C

(K. G. Bansal)

Partner

M. No.: 094274



PROPERTY, PLANT AND EQUIPMENT

NOTE - 2

		Gross	Block			Depred	iation		Net I	(Rupees in Lakhs Block
Particulars	As at 31.03,2020	Additions	Deductions / Adjustments*	As at 31,03,2021	As at 31.03.2020	Additions	Deductions / Adjustments*	As at 31,03,2021	As at 31,03,2021	As at 31,03,2020
Land & Land Rights	105.84			106,81	45,68	-		45,68	61,13	61.13
Buildings	20,560,52	2,297.65	0.26	22,857,91	6,153.72	612.41	9,93	6,756,20	16,101,71	14,405,80
Other Civil Works	1,416.81		<u>-</u> 11	1.416.61	. 734.78	41.70	_	776.48	640.33	682.03
Plant & Machinery	3,98,168.03	1,49,307.45	75,381.16	4,72,114.32	5,065,61	22,303 69	18,556,77	8,812.53	4,63,361,79	3,93,102.42
Lines, Cable Nelwork etc.	9,30,927,18	2,06,744.91	1,177.56	11,36,494,43	1,62,769.10	42.586.24	929.33	2,04,426.01	9,32,068,42	7,68,158,08
Vehicles	500.63	-	0.04	600,59	594.22	1.37	_	595,59	5.90	6.41
Furniture & Fixtures	1,200,94	98,45	N 2 T	1,299,39	632.63	70.86		703,49	595.90	568,31
Office Equipments	10,145 46	2,454.97	(13,32)	12,614.75	8,848.71	187.26	82,27	8,953,70	3,661,05	1,297,75
Total	13,63,127,38	3,50,903.43	76,525.80	16,47,505.01	1,84,844.45	65,803.53	19,578.30	2,31,069,68	14,16,435,33	11,78,282,93
Previous Year	10,35,629.21	3,89,467.78	61,969,61	13,63,127.38	1,54,793.82	52,648,65	22,598,92	1,84,844,45	11,78,282,93	8,80,835,39

		Gross I	Block			Depred	ciation		Net I	(Rupees in Lakhs Block
Particulars	As at 31.03.2019	Additions	Deductions / Adjustments*	As at 31.03,2020	As at 31,03,2019	Additions	Deductions / Adjustments*	As at 31.03.2020	As at 31:03,2020	As at 31.03.2019
Land & Land Rights	106,81	Mar Halland		105,81	45.68			45,08	61.13	61.13
Buildings	18,767,65	1,793.25	0.38	20,580.52	5,784.15	369.53		6,153,72	14,406.80	12,983,46
Other Civil Works	1,416,81	وروحيون الأوالية	Martin de come de la	1,416.81	707.85	26.92	and the second second	734,78	682.03	708,95
Plant & Machinery	3,46,949.43	96,387.14	62.312.43	3,81,024.14	3,077,66	18,849.57	21,745.33	182.00	3,80,842,14	3,43,871.77
PPE Adjustment		15,173.42	(1,970.47)	17,143.89	\$ 519 × 1	4,883.61		4,683.51	12,260,26	-,,
Lines, Cable Network etc.	6,55,684.74	2,75,841.88	1,599,44	9,30,927 16	1,36,764.11	26,658.58	853,59	1,62,769,10	7,68,158,06	5,19,920.63
Vehicles	600.63	t - 1 1	71.00	600.63	592.20	2.02		594,22	6.41	8.43
PPE Adjustment				d comité	7.5	(0.90)	177-0-1	(0.90)	0.90	
Furniture & Fixtures	1,167.68	33.26		1,200.94	551.97	80.56		632.63	568.31	815,71
Office Equipments	9,935.46	238.83	27.83	10,146.46	7,270.15	1,578.56		8,848,71	1,297.75	2.665.31
Total	10,35,629.21	3,89,467.78	61,969.61	13,63,127.38	1,54,793.82	52,648.65	22,598,92	1,84,843,55	11,78,283,82	8,80,835,39
Previous Year	8,12,936.04	2,79,471.08	56,777.91	10,35,629.21	1,37,058,28	37,973,90	23,238,36	1,54,793,82	8,80,835,39	6.75.877.76

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MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

NOTE - 3

CAPITAL WORKS IN PROGRESS

(Rupees in Lakhs)

Particulars	As at 31.03.2020	Additions	Deduction / Adjustments	Capitalised	As at 31.03.2021
(Á) Capital Work in Progress *	2,59,614.57	2,97,361.80	(27,498.53)	3,76,096.91	1,53,380.93
Sub Total (A)	2,59,614.57	2,97,361.80	(27,498.53)	3,76,096.91	1,53,380.93
(B) Advance to Supplier/Contractor (Net of Provision)	2,60,456.74		(1,04,475.12)	-	1,55,981.62
Sub Total (B)	2,60,456.74		(1,04,475.12)	**	1,55,981.62
Total (A + B)	5,20,071.31	2,97,361.80	(1,31,973.65)	3,76,096.91	3,09,362.55

(Rupees in Lakhs)

Particulars	As at 31.03.2019	Additions	Deduction / Adjustments	Capitalised	As at 31.03.2020
(A) Capital Work in Progress (+) PPE Adjustment Capital Work in Progress *	2,70,481.92 (8,085.61) 2,62,396.31	3,66,390.61	5,122.01	3,74,294.36	2,59,614.57
Sub Total (A)	2,62,396.31	3,66,390.61	5,122.01	3,74,294.36	2,59,614.57
(B) Advance to Supplier/Contractor (Net of Provision)	4,02,538.34	12,563.17	(1,54,644.77)	ne .	2,60,456.74
Sub Total (B)	4,02,538.34	12,563.17	(1,54,644.77)	•	2,60,456.74
Total (A + B)	6,64,934.65	3,78,953.78	(1,49,522.76)	3,74,294.36	5,20,071.32

^{*} It includes Establishment Cost related to works.

निदेशक (वाणिज्य)



NVENTORIES

(Rupees in Lakhs)

NOTE - 4

66,421.04	82,978.83	Total
4,121.53	4,121.53	Less - Provision for Unserviceable Stores
6,952.75 70,542.57	8,147.27 87,100.36	Others* Sub Total
5,192.32 58,397.50 63,589.82	1,203.28 77,749.81 78,953.09	Stores and Spares Stock of Materials - Capital Works Stock of Materials - O & M
As at 31.03.2020	As at 31.03.2021	Particulars

Other materials Include material issued to fabricators, obsolete material, scrap transformer sent for repair store, excess/shortage pending for investigation and material in transit.











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NOTE - 5

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(Rupees in Lakhs)

18,63,917.80		20,95,769.18		Total
(784.69) 1.55,797.73		1,67,069.13		PPE Adjustment Less - Provision for Bad & Doubitul Debts
20,20,500.22		22,63,728.31		TOTAL (A+B)
1,61,608.81		1,89,507.56		Sub Total (B)
18,895.74	813.51 16,825.21 1,457.02	30,232.22	871.96 17,796.48 11,563,78	Trade receivables outstanding from customers on account of Electricity Duty For a period less than six months Secured & Considered good Unsecured & Considered good Considered Doubtful
1,42,713.07	4,633,62 1,27,075,06 11,004,39	1,59,276.34	4,587,05 1,52,217,60 2,500,69	Trade receivables outstanding from customers on account of Electricity Duty For a period more than six months Secured & Considered good Unsecured & Considered good Considered Doubtful
18,58,891.41		20,74,220.75		Sub Total (A)
3,30,422.20	10,728,18 2,94,215,66 25,478,36	3,68,800.65	7,726,47 3,33,703,31 27,370.87	Trade receivables outstanding from customers on account of Supply of Power For a period less than six months Secured & Considered good Unsecured & Considered good Considered Doubtful
15.28,469.21	49,628.47 13,60,984.78 1,17,857.96	17,05,420.10	54, 368, 35 15, 24, 482, 46 1, 26, 569, 29	Trade receivables outstanding from customers on account of Supply of Power For a period more than six months Secured & Considered good Unsecured & Considered good Considered Doubtful
As at 31.03.2020	As at 31)3.2021	As at 31.03.2021	Particulars

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

NOTE - 6

Cash in Hand (Including Stamps in hand)
Cash in Hand (Including Stamps in hand)
Current & Other account
Cash at Bank (Fixed Deposits Maturity three months or Less than three months)
Cash Imprest with Staff Particulars Total 3,922.95 1,10,661.10 2,412.88 As at 31,03,2021 1,17,005.17 1,17,005.17 3,413.20 93,136.22 2,949.24 (Rupees in Lakhs) As at 31.03.2020 256.02 99,754,68 99,754.68

Particulars As at 31.03.2021 As at 31.03.2020 Hore of ABOVE) मिद्र पार्क (वाणिज्य)

Balances with Banks
Fixed Deposit accounts (Maturity more than three months but less than twelve months) Total 6,958.71 6,958.71 7,406.75 7,406.75

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NOTE - 8

FINANCIAL ASSETS - OTHER (CURRENT)

(Rupees in Lakhs)

2,23,455.82	707774444444444444444444444444444444444	3,22,505.81		Total
36,247.55	10,242,82 26,004,73	36,794.70	10,777.53 26,017.17	Employees Others
91,323.76	14,67,953.54 13,76,629.78	91,037.44	12,18,295.12 11,27,257.68	Receivable Less: Payable
95,884.55	7,694.74	1,94,673.68	7,691.66	Purvanchal VVNL . Receivable against Loan (UPPCL)
	8,562,32 7,671.90		9,069.63 7,741.64	Dakshinanchal VVNL Paschimanchal VVNL
	144.16		423.62	KESCO
	29,349.97		29,352.69	UPPTCL
	1.53		1.53	UPJVNL
	1,41		 	Uttrakhand PCL
	(125.28)		£	TPE Adjustment
	42,583.80	28 :::	1,40,391.50	GoUP
				Receivables from :
3.2020	As at 31.03.2020	03.2021	As at 31.03.2021	жение полительной при

OTHER CURRENT ASSETS

NOTE - 9

1,62,504.60		1,52,959.26		Total
252.67		162.64		Income accrued but not due
	522.50 522.50	1	522,50 522,50	Theft of Fixed Assets Pending Investigation Less - Provision for Estimated Losses
75.04 1,59,242.34		1,51,714.81		I ax deducted at source Inter Unit Transactions
2,934.55	2,968.75 34.20	1,069,57	1,103.77 34.20	Suppliers / Contractors Less - Provision for Doubtful Advances
				ADVANCES (Unsecured/Considered Good)
3.2020	As at 31.03.2020	33.2021	As at 31,03,2021	Particulars

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NOTE - 10

EQUITY SHARE CAPITAL

17.44.046.21	17.44.046.21	Total
17,44,046.21	17,44,046.21	174404621 Equity share of par value Rs.1000/- each (Previous year 174404621 Equity share of par value Rs.1000/- each) fully paid up
		(B) ISSUED, SUBSCRIBED AND FULLY PAID UP
30,00,000.00	30,00,000.00	share of par value Rs. 1000/- each)
	,	(A) AUTHORISED:
As at 31.03.2020	As at 31.03.2021	Particulars
(Rupees in Lakhs)	of determinents and the property of the proper	На притити по по по по притити по

- a) During the year, the company has neither issued nor bought back any equity shares.
 b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
 c) During the year ended 31st March 2021, no dividend has been declared by the board due to heavy accumulated losses.
 d) Paid up Share Capital includes Equity Shares alloled to UPPCL and 600 Promoter's shares.

Details of Shareholders holding more than 5% shares in the company:

AND THE PROPERTY OF THE PROPER	UPPCL 17,44	SAIRIC IO 'O'SI	Shareholder's Name	As at 31 03 2021 As at 31 03 2020
MENTANTAN TO POST TO THE TRANSPORT OF THE TOP TO THE TOP AND THE TRANSPORT OF THE TOP AND	17,44,04,121 99.9997%	mares	- 1	As at 34.03.2021
	17,44,04,121	No. or Snares	***	As at 3
THE RESERVE AND ADDRESS OF THE PARTY OF THE	99.9997%	%age noiding	01	As at 31 03 2020

Reconciliation of No. of Shares:

Sold of Countries and Associated and	Viga va Zamma vam va va dirak av artiklada ili ilika vili ilinak kilika k	ACCORDANGE ALL ALLES AND ALL REAL PROPERTY CONTINUES AND ACCORDANG ACCORDANG AND ACCOR	PROPERTY OF THE PERSON OF THE
17,44,04,521	,	ì	17,44,04,621
31.03.2021	the year	the year	31.03.2020
No. of shares as at	Issued during Buyback during	Issued during	No. of shares as at

निदेशक (वाणिज्य) म०वि०वि०नि०लि०



OTHER EQUITY

(Rupees in Lakhs)

NOTE: 11

(6,80,438.06)		(8 88 177 86)		Total
(15,55,749.08)	(14,85,772.75) 5,033.39 (75,009.72)	(13,37,560.32)	(15,55,749.08) 3,10,770.06 (92,581.30)	Surplus in the Statement of P&L Account As per last Financial Statement Add: Subsidy under Atmanirbhar Scheme Add: Impact of Ind AS adjustment to retained earnings Add: Profit / (Loss) during the year
0.00	0.00	0.00	0,00	Less: Reduction during the year
	0.00		0.00	Restructuring Reserve As per last Financial Statement Add: Addition during the year
729.32	749.66 20.35	690.81	729.32 38.51	Less: Transfer to Statement of P&L Account
	749.66		729.32	(iii) APDRP Grant As per last Financial Statement Add: Received during the year
5,61,296.36	5,7 4 ,048.07 12,751.68	33,217.60	34,889.10 1,671.50	Less: Transfer to Statement of P&L Account
	4,69,798.71 97,052.87 7,196.49	· .	5,61,296.36 (5,26,407.26)	(ii) Subsidies towards cost of capital assets As per last Financial Statement Add: Received during the year PPE Adjustments
2,27,767.99	5,578.91	2,36,090.00	12,026.15	Less: Transfer to Statement of P&L Account
	2,05,538.71 27,808.19		2,27,767,99 20,348,16	Capital Reserve (i) Consumer Contribution towards service line and other charges As per last Financial Statement Add: Received during the year
85,517.35	4.88,716.05	1,79,384.05	1,/9,384.05	Less: Shares alloted during the year
	4,88,716.06 85,517.34		85,517.35 93,866.71	Share Application Money As per last Financial Statement Add: Received during the year
3.2020	AS at 01.00.2020	Commission of the Commission o	The property of the party of th	

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FINANCIAL LIABILITY - BORROWINGS (NON CURRENT)

Note - 12

1,08,987.85	1,09,831.75	(i) Power Finance Corporation Ltd. (R - APDRP)
As at 31.03.2020	As at 31.03.2021	PARTICULARS
(Rupees in Lakhs)		
		TO THE PARTY OF TH

11,34,781.33		15,89,995.14		Grand Total
5,25,132.74		10,31,673.53		Total
1,92,860.68	97,553.99 90,046.92 5,259.77	1,83,002.40	92,676,30 81,703.00 8,623.10	
10,612.27		9,433,13		
1,89,072.41		4,38,571.26		(II) PFC Transitional (Guaranteed by Govl. of UP) (III) LIP Covernment
1,32,587.38		4,00,566.74		B. UNSECURED LOAN - (i) REC Transitional (Guaranteed by Govt. of UP)
6,09,648.59		5,58,321.61		Total
3,57,010.80	1,09,705.72 60,737.14 77,227.94 1,09,340.00	3.01.542.48	91,421,43 50.614,29 65,786,76 93,720.00	(vii) Bonds 8.97% Rated Bonds 17.02.17 8.48% Rated Bonds 27.03.17 9.75% Rated Bonds 05.12.17 10.15% Rated Bonds 27.03.18
19,323.55		18,774.43		(vi) Power Finance Corporation Ltd. (IPDS)
33,166.00	•	34,083.47		(v) Rural Electrification Corporation Ltd. (DDUGJY)
4,000.00		7,008.87		(Iv) Power Finance Corporation Ltd. (Non-Saubhagya)
66,482.20	,	68,330.69		(iii) Rural Electrification Corporation Ltd. (Saubhagya)
20,678,19		18,749.92		(Secured against hypothecation of New Aracted Assets) (ii) Rural Electrification Corporation Ltd. (R-ADDRP) (Secured against hundboodion of New Cooled Accord
1,08,987.85		1,09,831.75	·	A. SECURED LOAN . (i) Power Finance Corporation Ltd. (R - APDRP)
As at 31.03.2020	As at 3	03.2021	As at 31.03.2021	PARTICULARS

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NOTE- 13

OTHER FINANCIAL LIABILITIES (NON CURRENT)

(Rupees in Lakhs)

65,601,78	67,523.84	Total
65,601.78	67,523.84	Security Deposits from Consumers
As at 31.03.2021 As at 31.03.2020	As at 31.03.2021	Particulars

FINANCIAL LIABILITY - BORROWINGS (CURRENT)

NOTE- 14

Unsecured Loans
New Okhla Industrial Dev. authority Particulars Total As at 31.03.2021 (Rupees in Lakhs) As at 31.03.2020 3,202.75 3,202.75

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NOTE- 15

FINANCIAL LIABILITY - TRADE PAYABLE (CURRENT)

Liability for Purchase of Power - UPPCL Liability for Transmission Charges - UPPTCL Particulars 8,82,889.58 1,20,774.69 As at 31.03.2021 10,03,664.27 8,01,677.16 1,07,118.82 (Rupees in Lakhs) As at 31.03.2020 9,08,795.98

OTHER FINANCIAL LIABILITY (CURRENT)

Total

10,03,664.27

9,08,795.90

3

NOTE- 16

W. Thorn N. Western D. & American Service States and Communication of the Communication of th	Springer on the second contract of the second	September 2012 September 2012 September 2012 September 2013 Septem	The experiment of the single specimens and the state of t	
9 45 825 84		9 86 923 24		
າບ,ອາວ.ບວ	0,070.33	86.206.01	1	rre Adjustitient
10 073 05	2,297.50	1 po 200	15,302,39	Interest Accused but not Due on Borrowings
46,207.48	12,077.45	48,801.32	12,109.09	GPF Pension and Gratuity Liability
	31,867.68 45.60		34,285.76	General Provident Fund Liability PPE Adjustment
***************************************	1.06		1	PPE Adjustment
in the second section of the section of the second section of the	2,215.69		2,406.47	Liabilities towards Power Sector Employees Trust Contributory Provident Fund Liability
6,177.51		f		VII Pay commission Provision
4,111.26		2,800.43	8	Liabilities for Expenses
14,223.24	1,49,261.67	19,259.67	1,49,763.96	Less - Receivable
	1 63 484 91		1.69.023.63	Payable to UPPCL (Corporate)
4.73		4.73		Payable to UPRVUNL
52,031.47	(592,26)	70,222.22	•	PPE Adjustment
	52,623.73		70,222.22	Sundry Liabilities
28,478,32		29,411.24		Deposit for Electrification works
1,81,415.72		2,31,696.66		Electricity Duly & Other Levies payable to Govt.
1,45,328.61		1,37,488.71		Deposits & Retentions from Suppliers & Others
63,221.70		66,843.10		Staff Related Liabilities
32,490.84		29,472.54		Liability for O & M Supplies / Works
2,39,450.83	1.74			
	2,39,449.09	1,62,395.21		Liability for Capital Supplies/ Works
5,251.84		6,942.31		Interest on Security Deposits from Consumers
1,16,459.25		1,66,282,71		Current Maturity of Long Term Borrowings *
8 6 8 6				
03.2020	As at 31.03.2020	3.2021	As at 31.03.2021	Particulars
Rupees in Lakhs)	(Rup			
			Part of the Contract of the Co	High Object representative processes and the contract constructions are constructed as a fine of the contract c

*Note:- Details of Current Maturity of Long Term Borrowings is annexed with this Note. (Refer Annexure to Note - 16)

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Annexure to Note-16

CURRENT MATURITY OF LONG TERM BORROWINGS

(Rupees in Lakhs)

1,16,459.25		1,66,282.71		Grand Total
53,045.09	8 F1846F1	1,01,514.57		Total
478.16	TATE VALUE	9,858.24		9.70 % Rated Bonds 30.03.17
The Development of the Control of th			· · · · · · · · · · · · · · · · · · ·	(Guaranteed by Govt. of UP) (iii) Bonds
22,990.31		50,756.15		(ii) PFC Transitional
29,576.62		40,900.18	TO CHE WING CO.	(i) REC Transitional (Guaranteed by Govt of UP)
				UNSECURED LOANS Loan by UPPCL on behalf of MVVNL
63,414.16		64,768.14		Total
55,468.33	10,122.86	55,468.32	10,122.86	8.48% Rated Bonds 27.03.17
	18,284,29		18,284.28	8.97% Rated Bonds 17.02.17
	11,441.18		11,441.18	9.75% Rated Bonds 05.12.17
	a			(iv) Bonds
ı		1,320.73	Webson Who	(iii) Fower Finance Corporation Ltd. (IFDS) (Secured against hypothecation of New Created Assets)
		······································		(Secured against hypothecation of New Created Assets)
2,972.71		2,972.71		(ii) Rural Electrification Corporation Ltd. (R APDRP)
4,973.12		5,006.38		 (i) Power Finance Corporation Ltd. (R - APDRP) (Secured against hypothecation of New Created Assets)
		And a second contract of		SECURED LOANS
03.2020	As at 31.03.2020	.03.2021	As at 31.03.2021	THE THE LEGISLE OF THE PROPERTY OF THE PROPERT

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REVENUE FROM OPERATIONS

NOTE - 17

NOTE - 18		TTO .
11,87,909.74	12,66,846,73	Net Sale of Power
12,55,375.82 67,466.08	13,40,169.91 73,323.18	Gross Sale of Power Less: Electricity Duty
11,87,909.74 67,466.08	12,66,846.73 73,323.18	Sub Total Add: Electricity Duty
32.282.54 39.179.26 29.179.26 (125.28) 24.907.50 9.13.876.54	34.407.59 36.888.83 16.888.83 17.320.27 9.92,560.32	PTW & Sewage Pumping Miscellaneous Charges from Consumers PPE Adjustment Energy internally consumed
5,40,115.25 (2,519.16) 1,53,381.62 44,408.14 20,812.26	5,91,985.61 1,73,115.97 33,809.06 21,955.79	Small & Other Consumers Domestic PPE Adjustment Commercial Industrial Low & Medium Voltage Public Lighting Prove & Processor
2 34,691 (19 2,429.72 8,135.93 27,321.08 2,72,577.82	7 30 792 74 413.52 9,164.65 33,653.96 2,73,524.87	Large Supply Consumers Industrial Traction Irrigation Public Water Work
1,455.38	761.54	Sale of Power Extra State Consumers
For the Year ended on 31,03,2020	For the Year ended on 31.03.2021	Particulars
(Rupees in Lakhs)		

OTHER INCOME

in Lakhs)

Particulars	2,67,162.95		3,17,639.62	Total
For the Year ended on 31.03.2021 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020 31.03.202.02 31.03.2020 31.03.202				
For the Year ended on 31.03.2021 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020	ſ	-	0.08	(E) Excess found in Physical Verification of Stock
For the Year ended on 31.03.2021 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020 31.03.2020 31.03.2020 31.03.2020 31.03.2020 For the Year ended on 31.03.2020 31.03.2020 For the Year ended on	_	(1.78	- 1,610.90	PPE Adjustment
For the Year ended on 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020	1	1,810.37	ı	Wiscellaneous Receipts
For the Year ended on 31.03.2021 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020	a.a.n.o	2.71	9.10	Rental from Staff
For the Year ended on 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020		690.47	1,399.78	Income from Contractors/Suppliers
For the Year ended on 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020 31.03.2021 31.03.2020 31.03.2020 31.03.2021 31.03.2020 31.03.2020 31.03.2020 31.03.2020 31.03.2021 31.03.2020 31.03.2020 31.03.2021 31.03.2020 31.03.2021				(D) Other Non-Operating Income
For the Year ended on 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020	1-	(784.69	38,385,65	PPE Adjustment Delay Payment Charges
For the Year ended on 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020		25,513.09		(C) Delayed Payment Charges from Consumers
For the Year ended on 31.03.2021 31.03.2021 31.03.2021 31.03.2020 31.03.2021 31.03.2020	í	1,147.21	!	Others
For the Year ended on 31.03.2021 31.03.20 31.03.2021 31.03.20 4,12,260.82 22,368.18 2,700.85 22,239.58 2,700.85 (2,321.93) 2,366.59 (2,321.93) 6,546.59 (2,52.71) 6.8 1,38.580.57 2.75,447.56 44,736.49 0.08 0.08 1,331.65		606,29	,	PPE Adjustment
For the Year ended on 31.03.2021 31.03.20 31.03.2021 31.03.20 1,12,260.82 1,66,270.16 22,239.58 2,706.8.18 22,368.18 2,366.59 (2,321.93) 5,646.59 (2,52.71) es 1,38,580.57 2.75,447.56 44,736.49 0.08		1,331.65	661.78	Fixed Deposits
For the Year ended on 31.03.2021 31.03.20 31.03.		ı	0.08	Loans to Staff
For the Year ended on 31.03.2021 31.03.20 31.03.				(B) Interest from:
For the Year ended on 31.03.2021 1,12,260.82 22,239.58 erest on Loan 2,365.59	ı	44,736.49	ŧ	Subsidy for Operational Losses
For the Year ended on 31.03.2021 1,12,260.82 22,239,58 an 2,366.59		(2,552.71)	,	PPE Adjustment
For the Year ended on 31.03.2021 1,12,260.82 22,239.58		5,646,59	2,366.59	Subsidy for Repayment of Interest on Loan
For the Year ended on 31.03.2021 1,12,260.82 22,239,58		(2,321.93)	,	PPE Adjustment
For the Year ended on 31.03.2021 1,12,260.82 22,239,58		2,700.85	,	Subsidy for Repayment of Loan
For the Year ended on 31.03.2021 1,12,280.82		22,368.18	22,239.58	RE Subsidy
For the Year ended on 31.03.2021	***************************************	1,66,270,16	1,12,260.82	Revenue Subsidy
For the Year ended on 31.03.2021				A) Revenue Subsidies & Grants
For the Year ended on	2020	31.03	31.03.2021	ANGER AND ANGER ANGER AND
	ir ended on	For the Yea	For the Year ended on	Darticalare

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COST OF POWER PURCHASE

(Rupees in Lakhs)

NOTE - 19

12,40,071.10	13,52,129.44	Total
67,556.73	04,311.47	Transmission Charges to UPPTCL
11,72,514.37	12,87,817.97	Power Purchased from UPPCL
31.03.2020	31.03.2021	THE WASHINGTON THE SERVICE OF THE PROPERTY STREET, AND THE PROPERTY STREET, AND THE PROPERTY OF THE PROPERTY O
For the Year ended on	For the Year ended on For the Year ended on	Particulars

EMPLOYEES BENEFIT EXPENSES

NOTE - 20

36 194 94	31,596.64	Total
43,304.07	.37,339.67	Less - Expenses Capitalised
79,499.01	68,936.31	Sub Total
3,890.14	3,164.15	Other Terminal Benefits
76.53	172.64	Interest on Contributory Provident Fund
2,287.55	2,439.31	Interest on General Provident Fund
14,324.62	5,901.02	Pension & Gratuity
1.83	48.02	Staff Welfare Expenses
49.89	36.35	Compensation
2,170.74	2,463.80	Earned Leave Encashment
561.10	642.49	Medical Expenses (Re-imbursement)
135.75	122.71	Bonus/ Ex-gratia
3,436.76	2,881.67	Other Allowances
7,104.26	7,194.80	Dearness Allowance
27.80 45,459.84	43,869.35	PPE Adjustement
45,432.04	43,869.35	Salaries & Allowances
31.03.2020	31.03.2021	, MICHARINI O
For the Year ended on	For the Year ended on	

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FINANCE COST

(Rupees in Lakhs)

NOTE : 21

1,15,490.41		1,33,664.87		Total
9,390.72		13,504.37		Less - Interest Capitalised
1,24,881.13		1,47,169.24		Sub Total
307.94	269.10	4,742.65	4,701.31	Bank Charges
	0.07		0.05	Guarantee Charges
	38.77		41.29	Finance Charges
				Other borrowing costs
() h ()		() ; () () ; () () () () () ()		
58 205 72		54 851 23	ani-review	Interest on Bonds
2,852.95		3,131.98		Interest to Consumers
63,514.52	1,069.28	84,443.38	521.31	Working Capital
			2,218.38	NOIDA
222	1,333.39		1,197.94	GOUP
	28,092.59		37,585.80	REC
***	4,382.13		ı	PPE Adjustment
	28,637,13		42,918.94	PFC:
				Interest on Loans
31.03.2020	31.03	31.03.2021	31.03	TO AND THE PROPERTY OF THE PRO
ar ended on	For the Yea	For the Year ended on For the Year ended on	For the Ye	Unition
				THE THE THE THE THE THE THE THE THE TRANSPORT THE THE THE THE THE THE THE THE THE TH

NOTE - 22

DEPRECIATION AND AMORTIZATION EXPENSES

29,414.11	51,935.71	Total
18,350.93	13,736.16	Less - Equivalant amount of Dep. on Assets acquired against Consumers' Contributions towards Service Line and other charges
1,578.56 47,765.04	187.44 65,671.87	Office Equipments
80.66	73.56	Furniture & Fixtures
(0.90)	j	PPE Adjustment
2.02	18,94	Vehicles
26,858.58	42,543.19	Lines, Cable Network etc.
18,849.67	22,194.64	Plant & Machinery
26.92	41.70	Other Civil Works
369.53	612.40	Buildings
·		Depreciation
31.03.2020	31.03.2021	
For the Year ended on	For the Year ended on For the Year ended on	
(Rupees in Lakhs)		A THE RESIDENCE OF THE PROPERTY OF THE PROPERT

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NOTE - 23

ADMINISTRATIVE, GENERAL & OTHER EXPENSES (Rupees in Lakhs)

58,530.12		57,323.60	Total
1,321.44	1000	1,490.15	Compensation (Other than staff)
2,981.62		2,551.14	Miscellaneous Expenses
1,712.43		4,375,04	Vehicles Expenses
20,554.77		21,895.32	Expenses on Spot Billing Centre
6,255.99		4,299.08	Payment to contractual personnel
57.37		59.05	Water Charges
16) 22,388.44	(2,519.16)	17,320.27	PPE Adjustment
50	24,907.60	17,320.27	Electricity Charges
303.43		423,17	Advertisement Expenses
335,80		492.07	Printing and Stationery
874.46		1,219.42	Travelling and Conveyance
238.65		370.61	Technical Fees & Professional Charges
422.81		1,282.98	Consultancy Charges
52.24	55	70.29	Audit Fee
28) 279.81	(0.28)	- 833.79	PPE Adjustment
	280.09	833.79	Legal Charges
696,40		533.98	Communication Charges
32.90		75.77	Insurance
21.56		31.57	Rent
31.03.2020	3,	on 31.03.2021	A THE PARTY OF THE
For the Year ended on	For the	For the Year ended	Particulars

NOTE - 24

REPAIRS AND MAINTENANCE

HARRICH HARRIC	32.97	AND THE PROPERTY OF THE PROPER
36,959,59	38,255.99	Total
225.99	62.21	Office Equipments
8,45	3.42	Furniture & Fixtures
30,418.70	30,563.57	Lines, Cables Networks, etc.
154.66	412.25	Other Civil Works
244,46	230.47	Buildings
(578.45) 5,907.33	6,984.07	PPE Adjustment
6,485.78	6,984.07	Plant & Machinery
For the Year ended on 31.03.2021 31.03.2020	For the Year ended on 31.03.2021	Particulars
	н. Описания предменення при	

NOTE - 25

BAD DEBTS & PROVISIONS

13,422.14	12,161.40	Total
13,422.14	. 12,161.40	Provisions Doubtful Debts (Sale of Power)
For the Year ended on on 31.03.2021 31.03.2029	For the Year ended on 31.03.2021	Particulars
(*************************************	AND and all and an annual an annua	COLUMN TO THE PROPERTY OF THE

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STATEMENT OF CASH FLOW

(Rupees in Lakhs)

99,754.68	1,17,005,17	
(13,262.36)	17,250.49	NET INCREASE / (DECREASE) IN CASH & BANK BALANCE (A+B+C)
60,470.79	2,22,048.67	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)
(1,15,490.41)	(1,33,664.87)	g Interest & Financial Charges
1,165.50	3,10,770.06 1,922.06	e Proceed from Subsidy under Atmanifbhar Scheme f Other long term liabilities
1,32,057.53	(5,06,059.10)	
(4,03,198.71)	93,866.71	c Proceeds from Share Application Money
(42,779.17)	4,55,213.81	
		C CASH FLOW FROM FINANCING ACITIVITIES
(1,97,264.99)	(90,920.09)	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)
3,085,15	2,185.43	g Interest Income
ı	r	
1	ì	e Decrease / (Increase) in Restructuring A/c
1	. 1	į.
1,44,863.33	2,10,708.75	b Decrease / (Increase) in Work in Progress
(3 45 213 47)	(3 N3 R24 27)	B CASH FLOW FROM INVESTING ACTIVITIES a Decrease / (Increase) in Fixed Assets
1,23,531.84	(1,13,878,09)	NET CASH FROM OPERATING ACTIVITIES (A)
		MINT O SOLI PROSS OFFICE ARISED A DATE TRIPLE (A)
37,481.97	(2,16,864.24)	Sub Total
2,13,907.84	94,868.29	
1	(3,202.75)	
1,56,569.73	41.097.40	
(75 563 97)	(2,74,02,70)	o Dihar Currani Aspats
71,011.22	(16,567.79)	
		Adjustment For.
86,049,87	1,02,986.15	Operating Profit Before Working Capital Changes
1 61 059 59	1.95.567.45	i Fringe Benefit Lax Sub Total
5,818.08	0.90	e Prior Period Adjustment (Net)
(3,085,15)	(2,195,43)	d Interest Income
13,422 14	12,161 40	c Rad Debts & Other Provision
1,15,490,41	1,33,664.87	
29,414,11	51,935.71	a Depreciation
(75,009.72)	(92,581.30)	Net Loss Before Taxation & Extraordinary Items
		A CASH FLOW FROM OPERATING ACTIVITIES
(Restated)	on 31.03.2021	
on 31.03.2020	For the Year ended	Particulars
For the Year ended		

- Notes to the Statement of Cash Flow

 (i) This Statement has been prepared under indirect method as prescribed by Ind AS 7.

 (ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.

 (iii) The figures in this statement have been rounded off to the rupees in takhs up to two decimals.

 (iv) Previous year figures have been regrouped and restated wherever considered necessary.

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(Mahesh Chahdra Pal)
Director (Finance)
MVVNL, Lucknow DIN: 08766010

(Chandra Vijay Singh) Managing Dilector MVVNL, Lucknow

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(Abha Sethi Tandon)
Acting Company Secretary
MVVNL, Lucknow
M.No.: F6733

(Sanjeev Kumar Verma)
Dy. General Manager
MVVNL, Lucknow

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHALE MARG, LUCKNOW CIN - U31200UP2003SGC027459

NOTE No.1/

GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

REPORTING ENTITY

- (a) Company) domiciled in India and is engaged in the distribution of electricity in its specified area The Company is a wholly owned subsidiary of U. P. Power Corporation Limited, Lucknow (A state govt.
- <u>B</u>. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4-A The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the Gokhle Marg, Lucknow, Uttar Pradesh – 226001. business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No.

2. GENERAL/BASIS OF PREPARATION

- a Rules 1985 have been adopted. preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Act, 2013. However where there is a deviation from the provisions of the Companies Act, The financial statements are prepared in accordance with the applicable provisions of the Companies
- (d) pursuance of ind AS, and on accounting assumption of going concern. The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in
- 0 on loans to staff are accounted for on receipt basis after the recovery of principal in full. Insurance and Other Claims, Refund of Custom Duty, interest on income Tax & Trade Tax and interest
- (d) Statement of compliance

Electricity Act, 2003 to the extent applicable. notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and

These financial statements were authorized by Board of Directors on 14.02.2022

(e) Functional and presentation currency

two decimals), except as stated otherwise financial information presented in Indian rupees has been rounded to the nearest rupees in Jakhs(up to The financial statements are prepared in Indian Rupee which is the Company's functional currency. All

(f) Use of estimates and management judgments

previous experience and other factor considered reasonable and prudent in the circumstances. Actual results Assets and Liabilities at the balance date. The estimates and management's judgements are based on liabilities, income, expenses and related disclosures concerning the items involved as well as contingent assumptions that may impact the application of accounting policies and the reported value of assets, preparation of financial statements require management to make judgements, estimates and

estimates are recognised in the period in which the estimate are reviewed and if any future periods Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting

(g) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or

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Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current

A liability is current when:

- It is expected to be settled in normal operating cycle.
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- after the reporting period. There is no unconditional right to defer settlement of the liability for at least twelve months

All other liabilities are classified as non-current.

SIGNIFICANT ACCOUNTING POLICIES

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PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation
- commissioning are capitalized. All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of
- (c) as capital reserve and subsequently amortized in the proportion in which depreciation on related asset Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement
- (e) on other works on the amount of total expenditure. cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and @ 9.5% Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees
- 3 Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress. The value of construction stores is charged to capital work-in-progress as and when the material is Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

III INTANGIBLE ASSETS

been charged over its useful life in accordance with Ind AS-38. carried at cost less accumulated amortization/accumulated impairment losses. The amortization has Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are

An intangible asset is derecognized on disposal or when no future economic benefits are expected from

IV DEPRECIATION

- (E) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation notified by the UPERC Tariff Regulations. rate/useful life using the straight line method and residual value of Property, Plant and Equipment as
- (d) on Pro-rata basis. Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged

STORES & SPARES

- (a) Stores and spares are valued at cost.
- <u>C</u> <u>E</u> As per practice consistently following by the Company, Scrap is accounted for as and when sold
- pending investigation" till the finalization of investigation. Any shortage /excess of material found during the year end are shown as "material short/excess

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REVENUE/ EXPENDITURE RECOGNITION

- Revenue from sale of energy is accounted for on accrual basis.
- (a) to uncertainty of realisation. Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due
- The sale of electricity does not include electricity duty payable to the State Government
- (c) Sale of energy is accounted for based on tariff rates approved by \cup \mathcal{P} . Electricity Regulatory Commission.
- æ In case of detection of theft of energy, the consumer is billed on laid down norms as specified in
- $\widehat{\Xi}$ loans are accounted for on cash basis after final ascertainment. Penal interest, overdue interest, commitment charges restructuring charges and incentive/rebates or

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Power purchase is accounted for in the books of Corporation as below

- <u>a</u> and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited)
- ô Corporation Limited at the rates approved by UPERC Transmission charges are accounted for on accrual basis on raised by the U.P. Power Transmission

Ξ **EMPLOYEE BENEFITS**

- (a) valuation and has been accounted for on accrual basis. Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial
- **(**d) Medical benefits and LTC are accounted for on the basis of claims received and approved during the
- $\widehat{\mathbb{C}}$ Leave encashment has been accounted for on accrual basis

PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) required to settle the present obligations. Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible
- 0 Contingent assets and liabilities are disclosed in the Notes on Accounts.
- The contingent assets of unrealizable income are not recognized.

GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS. received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is

¥ FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction Statement of Profit and Loss. Gains and losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the

X DEFERRED TAX LIABILITY

provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 Deferred tax liability of income Tax (reflecting the tax effects of timing difference between accounting taxable income for the period) is provided on the profitability of the Company and no

VIX CASH FLOW STATEMENT

Statement of Cash Flow <u>Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7</u>

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Initial recognition and measurement:

assets are recognized when the company becomes a party to the contractual provisions of the Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable,

price and the arm length price is the price on which the assets can be exchanged. the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to

Subsequent Measurement:

- P Debt Instrument: - A debt instrument is measured at the amortized cost in accordance with Ind AS 109
- ĊΩ as the same is not held for trading. Equity Instrument: - All equity investments in entities are measured at fair value through P & L (FVTPL)

subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets

× FINANCIAL LIABILITIES

Initial recognition and measurement:

the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables. Financial liabilities are recognized when the Company becomes a party to the contractual provisions of

Subsequent Measurement:

allocating interest and other expenses over the relevant period. Since each borrowing has its own interest rate method is a method of calculating the amortized cost of a financial instrument and of separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective EIR.Trade and other payables are shown at contractual value.

or expired. A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled

IIVX MATERIAL PRIOR PERIOD ERRORS

prior periods presented in which the error occurred. If the error occurred before the earliest period Material prior period errors are corrected retrospectively by restating the comparative amount for the presented, the opening balance of assets, liabilities and equity for the earliest period presented, are

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow M.No.: F6733

(Sanjeev Kumar Verma)

Dy. General Manager MVVNL, Lucknow

> (Mahesh Chandra Pal) 45

DIN: 08766010

(Chandra Vilay Singh)

Director (Finance)
MVVNL, Lucknow

Managing Director MVVNL, Lucknow

As per our separate report of even date FRN: 001307C (Chartered Accountants) For A. Sachdev & Co.

(K. G. Bansal)

Lemo Ba

M. No.: 094274 Partner

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MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

NOTE No.1B

Notes on Accounts annexed to and forming part of Balance Sheet as at 31st March 2021 and Statement of Profit & Loss for the year ended on that

- terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in Company was incorporated under the Companies Act 1956
- > business of distribution of electricity in its specified area. Limited, Lucknow (a State Government Company) and is engaged in the Company is a wholly owned subsidiary of U.P. Power Corporation
- W Financial Risk Management

other receivables and cash that are derived directly from its operations. borrowings, trade payables and other payables. The main purpose of Company's principal financial assets include borrowings/advances, trade & financial liabilities is The company's principal financial liabilities comprise loans and to finance the Company's operations. The

instruments The group is exposed to the following risks from its use of financial

- (a) company accepts only high rated banks/FIs. with banks and financial institutions. In order to manage the risk, Credit risk arises principally from cash & cash equivalents and deposits contractual obligation resulting in a financial loss to the Company. Credit Risk: Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its
- **a** such as foreign exchange rates and interest rates will affect the foreign currency translation. foreign currency transaction hence there is no Market Risk w.r.t parameters, while optimizing the return. The Company has no material Company's income/loss. The objective of market risk management is Market Risk: Market risk is the risk that changes in market prices, and control market risk exposure within acceptable
- 0 reputation. The Company manages liquidity risk by far as possible, that it will always have sufficient liquidity to meet its assets. The Company's approach to managing liquidity is to ensure, as encounter difficulty in meeting the obligations associated with its Liquidity Risk: Liquidity risk is the incurring unacceptable losses or risking damage to the company's liabilities when due, under both normal and stressed condition, without financial liabilities that are settled by delivering cash or other financial and reserve borrowing facilities risk that the Company will

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matching the maturity profile of financial assets and liabilities. continuously monitoring, forecasting the actual cash flows and

(b) Regulatory Risk: The Company's substantial operations are subjects regulatory landscape poses a risk to the Company. including changes in competitive framework. The rapidly changing to regulatory interventions, introductions of new laws and regulations

restricted only to compliance but also has implications for operational development in the sector. Hence the policy/regulation grant of open Access, Deviation Settlement Mechanism, Power Market to Standard of Performance for utilities, Terms & Conditions and scope of supply. performance of utilities, return of Equity, Revenue, competitiveness, Policies/Regulations are modified from time to time based on need and various guidelines Rogulations etc. Moreover, the State/Central Government are notifying determination of tariff, Regulations are framed by State Regulatory Commission as regard and policy for growth of the sector. obligation of Renewable Energy purchase, not

ultimate consumers. purchase cost and other expenses in deciding the Tariff of Sales of to participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power To protect the interest of utilities, State Utilities are actively

(e) entering into different kind of loan arrangements with varied terms arising from borrowing with floating rates because the cash flows Interest Rate Risk: The Company is exposed to interest rate risk (e.g. Rate of interest, tenure, etc.) associated with floating rate borrowings will fluctuate with changes in The company manages the interest rate risks by

interest-bearing financial instruments are as under: At the reporting date the interest rate profile of the Company's

12,51,240.58	17,56,277.84	Total
0.00	0.00	from Banks
0.00	מת ת	Variable Interest Rate Instruments- Cash Credit
12,31,240,30	+0*//7¹0c¹/T	Instrument Loans
4.7 E1 740 E0	17 EC 777 OA	Fixed Interest Rate Instruments- Financial
		Financial Liabilities
10,355.99	9,374.77	Total
TU,333,44	9,3/4.//	Bank
	0 274 77	Fixed Interest Rate Instruments- Deposits with
		Financial Assets
(Restated)		
31.03.2020	31.03.2021	Particulars
Amount in Lakns)	The same of the sa	The state of the s

Fair value sensitivity analysis for fixed-rate instruments

change in market interest rates. carrying amount nor the future cash flows will fluctuate because of a They are therefore not subject to interest rate risk, since neither the The company's fixed rate instruments are carried at amortized cost.

fair way at

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stakeholders and maintain an appropriate capital structure of debt and continue to Capital Management: The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can provide returns for shareholders and benefits for other

4

the Uttar Pradesh Power Corporation Limited to comply with the statutory Corporation Limited and the decision to transferring the share application requirements. Corporation Limited. The Company acts on the instruction and orders of money for issuing the shares is lay solely with Uttar Pradesh Power The second ·Company is wholly owned by the Uttar Pradesh

FIs and other institutions as per requirement of the company. The debt portion of capital structure is funded by the various banks

- subscribers of the Memorandum of Association and shown separately in The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the Balance Sheet.
- on behalf of MVVNL as per details given below:and Rs. 6,01,684.08 Lakh is taken by Parent Company i.e. UPPCL for and The loan taken by the Company during the financial year amounting to 6,16,479.24 Lakh, out of which Rs.14,795.16 Lakh is taken directly

Q)

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6,16,479.24	6,01,684.08	14,795.16	Total	
3,11,339.77	3,00,355.00	10,984.77	PFC Ltd	Ν
3,05,139.47	3,01,329.08	3,810.39	REC Ltd	A STATE OF STATE AND STATE
Total	UPPCL	MVVNL	Particulars	ග. 20.

- 1 directly taken by the DISCOM as on 31.03.2021 is NIL whereas Guarantee 31.03.2021 is Rs. 16,314.65 crore. Guarantee issued by the by UPPCL (Holding state Government in support of Company) on behalf of DISCOM as
- 00 The Board of Directors of Madhyanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue Receipt Accounts in favor of U.P. Power necessary present and future financial needs including Power Purchases funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all authorized to escrow those revenue accounts for raising or borrowing the Corporation Limited, Lucknow. The Parent Company has been further
- 9 under progress and will be accounted for in coming year. Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances
- 10. Disclosure as per Ind AS 24 issued (Related Party): - (1) List of related parties:

S. No.	Name	Nature of Relationship
5	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
W	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
ហ	KESCO, Kanpur	Fellow Subsidiary
o,	Southern Power Transmission Corporation Limited	Fellow Subsidiary

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(b) Key Managerial Personnel: (i) Parent Company: -

Language comments	ACT AT ACT OF THE POST OF THE			
n			Working Period (FY 2020-21)	(FY 2020-21)
No.	Name & DIN	Designation	Appointment	Retirement/ Cessation
	The second secon	Additional Chief	emenyina i kilosofon dal dana dan kan kala kata da kita ka da mandintan da mana sa k	es est (in estimat des differen a anno anno anta de la constituita della constituit
,	Sri. Arvind Kumar (01634887)	Secretary (Energy) and	10.11.2019	01.02.2021
	,	Chairman		
		Managing Director	05.11.2019	01.02.2021
<i>N</i>	Sri. M. Devraj (08677754)	Chairman & Managing Director	02.02.2021	09.03.2021
		Chairman	10.03.2021	Working
ω.	Sri. Pankaj Kumar(08095154)	Managing Director	10.03.2021	Working
4	Sri. Sudhir Arya (05135780)	Director (Finance)	30.07,2019	Working
ŲΊ	Sri. Ajay Kumar Purwar (08544396)	Director (PM & A)	10.07.2019	Working
	Sri. Vijai Kumar (08051813)		06.01.2018	15.04.2020
6	Sri, Ashwani Kumar	Director (Distribution)	19.01.2021	Working
J	Sri. Vinay Prakash Srivastava	Director (Corporate	0,000,000	ממני אם במי
`	(08051823)	Planning)	04,01,2018	03.01.2021
8	Sri. Ashok Kumar Srivastava (08189765)	Director (Commercial)	27.06.2018	Working
9	Sri. Anil Kumar Awasthi	Chlef Financial Officer	05.03.2020	Working
10	Km. Niharika Gupta	Company Secretary	01,04.2020	Working

(ii) Madhyanchal Vidyut Vitran Nigam Ltd: -

က			Working Period (for FY 2020-21)	iod (for FY -21)
Z o	Name	Designation	Appointment	Retirement/ Cessation
ب	Sri. Arvind Kumar (01634887)	Additional Chief	09.11.2019	01.02.2021
	Sri. M. Devraj (08677754)	Chairman (Lire(97) and	01.02.2021	Working
2	Sri Surya Pal Gangwar (07082538)	Managing Director	03.01.2020	Working
W	Sri. Mahesh Chandra Pal (08766010)	Director (Finance)	29.02.2020	Working
4	Sri Pradeep Kakkar (09096257)	Director (PM & A)	19.01.2021	Working
u	Sri Sudhir Kumar Singh (08387334)	Director (Tech.)	03-09-2018	Working
9	Sri Brahm Pal (08332241)	Director (Comm)	29-06-2018	04,02.2021
7	Dr. Senthil Pandian C. (08235586)	Nominee Director	10-09-2018	Working
ထ	Sri. M. Devraj (08677754)	Nominee Director	05.11.2019	01.02.2021

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12	11	10	ယ
Smt Neetu Arora Tandon	Dr. Umakant Yadav	Smt. Saumya Agarwal	Sri. Sudhir Arya (05135780)
Company Secretary	CFO	Women Director	Nominee Director
10.09.2015	05.09.2017	28.07.2020	06,08.2019
15.10.2020	31.01.2021	Working	Working

0 The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its associate company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the but not limited to, UP Power transmission corporation Limited, Uttar Pradesh Rajya Utpadan Nigam Limited and Uttar Pradesh Jal Vidyut Nigam Limited. entities which company has significant transactions includes, exemption available for Government related entities and has made limited disclosures in the financial statements. Such

3 Post-Employment Benefit Plan: -

Uttar Pradesh Power Sector Employees Trust

(2) Transactions with Related Parties: -

<u>a</u> Subsidiary: -Transactions during the year ¥ith Parent and Fellow

(Amount in Lakhs)

Particulars		i) Sales	ii) Purchase	iii) Dividend Received	iv) Equity	Contribution Received	v) Loans Granted	vi) Guarantee Received	vii)Others (net)
Ottar Pradesh Power	2020-21	,	1,287,817.97		93866.70		ŧ	e e e e e e e e e e e e e e e e e e e	
n Limited	2019-20	1	1172514.37		85,517.34		4	*	
KESCO	2020- 21		ţ		•		7		279.46
SCO	2019- 20	E	1				y	- N	
Dakshinanchal Vidyut Vitran Nigam Limited	2020- 21	•	1		1				507.31
vanchal Vitran Limited	2019- 20		ı		-				24.26
Paschimanchal Vidyut Vitran Nigam Limited	2020- 21	-	S BLASSA (1	ŧ			ı	69,74
vitran	2019- 20	-		1			1	,	0.05
Purvanchal Vidyut Vitran Nigam Limited	2020- 21	-	u .		-	-12 -12			(3.08)
Vitran Limited	2019- 20	-		i					84.09



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(b) Transactions with Key Managerial Persons - Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(Amount in Lakhs)

	221111	(Title Care it is married)
Particulars ·	FY 2020-21	FY 2019-20
Salary & Allowances	115.87	115.87 126.11
Leave Encashment	25.53	26,60
Contribution to Gratuity /Pension/PF	5.51	20,60
The first of the state of the s		

(c) government Transactions with related parties under the control of same

(Amount in Lakhs)

	The state of the s		(7110011	THOUSE TO LONG
Š i	Name of the company	Nature of Transactions	FY 2020-21	FY 2019-20 (Restated)
-	Uttar Pradesh Power Transmission Power Transmission	Power Transmission Cost	64,311.47	67,556.73
Ν	U P Power Sector Employee Trust	Employee benefit contributions (net)	(2,593.84)	(3,738.74)
	The second secon	3		

(d) Outstanding Balances with related parties: -

(Amount in Lakhs)

A 1 in the second secon	(Amo	Amount in Lakits)
Particulars	Balances as on 31.03.2021	Balances as on 31.03.2020
Amount Payable towards loans : "		
Uttar Pradesh Power Corporation Limited	(91,037.44)	(91,323.76)
KESCO	NIL	AIL.
Dakshinanchal Vidvut Vitran Nigam Limited	N	Z.E.
Paschimanchal Vidyut Vitran Nigam Limited	2	
Drivenchel Vidvut Vitran Nigam Limited	NIL	TIN
Key Managerial Desconnel	NIL	2
Officers	io.	
Transmission Corporation I imited	NIL	N
Otto: Tendoch Daiva Vidwit (Hnadan Ninam imited	NIL	JIN .
Htar Pradesh Jal Vidyut Utpadan Nigam Limited	ZI	N.
Uttar Pradesh Power Sector Employees Trust	NI	NIL
Amount Payable towards other than loans : -		
The lock Downer ("arnoration limited ("III")	19,259,67	14,223.24
Ottal request over corporation limited (Power Purchase)	8,82,889.58	8,01,677.16
KESCO	Z	22
Dakshinanchal Vidvut Vitran Nigam limited	NIC.	IVIL
pachimanchal Vidyut Vitran Nigam limited	NIL	NIC
rdscillidatula varac ricon indired	NIL	. NI
Pulvahulidi viyyut viu ali nigani minica	NIL	NI
NEY FIGHERECTION I CLOSUMFS!		
UIII ()		annul termination and the second seco

fort men at



Uttar Pradesh Power Transmission Corporation Limited 1,20,774.69 1,07,118.82 Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited 4.73 4.73 Uttar Pradesh Jal Vidyut Utpadan Nigam Limited NIL NIL Uttar Pradesh Jal Vidyut Utpadan Nigam Limited 48,801.32 46,207.48 Amount Receivable towards other than loans: - NIL NIL Uttar Pradesh power corporation limited 423.62 144.16 CESCO NIL NIL NIL NESCO 9,069.63 8,562.32 144.16 Dakshinanchal vidyut vitran nigam limited 7,741.64 7,671.90 Purvanchal vidyut vitran nigam limited 7,891.66 7,694.74 Key Managerial Personnel NIL NIL Others NIL NIL Uttar Pradesh Power Transmission Corporation Limited 29,352.69 29,349.97 Uttar Pradesh Dal Vidyut Utpadan Nigam Limited 1.53 1.53			на при
ited 1,29,774.69 4.73 NIL 48,801.32 1.29,741.64 7,691.66 NIL NIL 29,352.69 NIL 29,352.69 NIL NIL NIL	1.53	1.53	Ultar Pradesh Jal Vidyut Utpadan Nigam Limited
H 1,20,774.69 4.73 NIL 48,801.32 NIL 423.62 9,069.63 7,741.64 7,691.66 NIL NIL NIL 29,352.69	IIN	NIL	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited
Pradesh Power Transmission Corporation Limited 1,20,774.69 Pradesh Rajya Vidyut Utpadan Nigam Limited 4.73 Pradesh Jai Vidyut Utpadan Nigam Limited NIL Pradesh Power Sector Employees Trust 48,801.32 Int Receivable towards other than loans:- Pradesh power corporation limited 423.62 Inanchal vidyut vitran nigam limited 7,741.64 Chai vidyut vitran nigam limited 7,891.66 Inagerial Personnel NIL NIL NIL NIL NIL	29,349.97	29,352.69	Uttar Pradesh Power Transmission Corporation Limited
Ismission Corporation Limited 1,20,774.69 ut Utpadan Nigam Limited 4.73 Utpadan Nigam Limited NIL or Employees Trust 48,801.32 vards other than loans : - NIL oration limited 423.62 an nigam limited 9,069.63 an nigam limited 7,741.64 nigom limited 7,891.66 NIL NIL	NI.	NI.	Others
ation Limited 1,20,774.69 n Limited 4.73 imited NIL Ust 48,801.32 n loans:- NIL 423.62 9,069.63 7,741.64 7,691.66	IIN .	NIL	Key Managerial Personnel
ation Limited 1,20,774.69 n Limited 4.73 imited NIL ust 48,801.32 n loans:- NIL 423.62 9,069.63 7,741.64	7,694.7	7,691.66	Purvanchal vidyut vibran nigam limited
1,20,774.69 4.73 NIL 48,801.32 NIL 423.62 9,069.63	7,671.9	7,741.64	Paschimanchal vidyut vitran nigam limited
1,20,774.69 4.73 NIL 48,801.32 NIL NIL 423.62	8,562.3	9,069.63	Dakshinanchal vidyut vitran nigam limited
1,20,774.69 4.73 NIL 48,801.32 NIL	144.1	423.62	KESCO
1,20,774.69 4.73 NIL 48,801.32	Z	ZF	Uttar Pradesh power corporation limited
1,20,774.69 4.73 NIL 48,801.32			Amount Receivable towards other than loans : -
20 Limited 1,20,774.69 Jimited 4.73 Ited NIL	46,207.4	48,801,32	Uttar Pradesh Power Sector Employees Trust
imited 1,20,774.69 ted 4,73	IN	N.	Uttar Pradesh Jal Vidyut Utpadan Nigam Limited
1,20,774.69	4.7	4.73	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited
	1,07,118.8	1,20,774.69	Uttar Pradesh Power Transmission Corporation Limited

- <u>|-</u> schedules. details of receivable and payables have been shown in supplementary Company have been shown as net of receivables and Receivables and payables from/to Inter Company/Inter DISCOM/Holding payables. The
- (UPPCL) which procures the power on our behalf and supplies the same to consumers situated in the area covered under its jurisdiction to supply the The Company earns revenue primarily from supply of power to ultimate The Company procures the power from its Holding Company

N

exchange for those supplied power. rebate on timely payment (if any), the Company expects to receive in amount that reflects the consideration (as per UPERC Tariff), adjusted for performance obligation upon supply of power to the consumers at an Revenue from sale of power is recognized on satisfaction of

charged to allocate the transaction price over the period of life of assets. amortized in the proportion in which depreciation on related asset is Consumer Contribution received under Deposit Work has been

W

- in the respective units where such assets were created/purchased. deeds of new assets created after incorporation of the Company, are held erstwhile UPSEB, which had been the title holder of such Assets. The title the Company after notification of final transfer scheme are inherited from The Property, Plant and Equipment including Land remained with
- depreciation thereon has been adjusted and accounted for. and Equipment is not available, the estimated value of such assets and 9 Where historical cost of a discarded/retired/obsolete Property, Plant
- Intangible assets have been calculated taking into consideration the usefu dated 29th August 2014 of Ministry of Corporate Affairs, Govt. of India, depreciation/ amortization on Property, Plant and Equipment , In terms of powers confirmed by the Notification no. GSR 627(E)

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- determination of distribution tariff) Regulation, 2019. life of assets as approved in the orders of UPERC (terms & conditions for
- <u>,4</u> stage of Property, Plant & Equipment has been done by identifying the established. The Borrowing Cost has been capitalized for Rs. 13,504.37 Schemes/Assets and the funds used for the purpose to the Capitalization of Interest on borrowed fund utilized during construction lakhs during the year (Rs. 9,390.72 Lakhs Previous Year). extent
- Ç, centrally, being the Parent Company and have been distributed by the the State Government by the Uttar Pradesh Power Corporation Limited The amount of Equity, Loans, Subsidies and Grants were received from accordingly. Company to the DISCOMs, which have been accounted
- 16. The Stores and spares are valued at Cost.
- Power has been made @ 5% on the incremental debtors during the year. The provision for bad and doubtful debts against debtors from sale of
- 17. and DA paid to employees. The provision for accrued liability of Gratuity of Mithras Consultants, Gurgaon, Haryana. for Earned Leave Encashment of all employees has been made on the employees covered under CPF scheme and provision for accrued liability @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and Gratuity of employees covered under GPF scheme has been made (the Parent Company) provision for accrued liability on account of Pension Price Waterhouse Coopers to Uttar Pradesh Power Corporation Based on actuarial valuation report dated 09.11.2000 submitted by M/s basis of actuarial valuation report dated 06.07.2021 submitted by M/s Limited
- 5. impairment of any assets as on balance sheet date as envisaged by Ind In the opinion of management, there is no specific indication of impairment of assets is very unlikely, for at their historical cost and most of the assets are very old where the AS 36 of ICAI. Further, the assets of the corporation have been accounted
- 9 Limited/Uttar Pradesh Power Transmission Corporation Limited after due account as per the bills raised by Uttar Pradesh Power Corporation Bill of power purchase and transmission charges are being taken in to
- 20. Act 2006) could not be ascertained and interest thereon could not be Amount due to Micro, Small and medium enterprises (under the MSMED provided for want of sufficient related information.
- 21 extent established. Liability towards medical expenses and LTC has been provided to the
- 22. earnings per share have been computed by dividing net loss after tax by Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic Basic and diluted earnings per share has been shown in the Statement of the weighted average number of equity shares outstanding during the includes the amount of share application money (pending for allotment). year. Number used for calculating diluted earnings per equity share

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e	19		<u>C</u>		(d)	(a)				
Diluted ear	Basic earni	(denomina	Weighted	(denomina	Weighted	Net Loss a				
(e) Diluted earnings per share of Rs. 1000/- each	(d) Basic earnings per share of Rs. 1000/- each	(denominator for calculating Diluted EPS)	(c) Weighted average number of Equity	(denominator for calculating Basic EPS)	(b) Weighted average number of Equity Shares	(a) Net Loss after tax (numerator used for calculation)	The second secon	פ		
hare of Rs.	re of Rs. 10	llating Dilute	number	ilating Basic	number	merator use		Particulars	el .	
1000,	-/00	ad EP	g,	EPS	ੁੰ	d for				-
/- each	each	S)	Equity		Equity	calculatio				
			Shares		Shares	3)				
(53.08)	(53,08)	4 34	18,64,80,876		17,44,04,621	(92,581.30)		31.03.2021	Karning	A
(52.42)	(52,42)		17,97,26,956		14,31,03,319	(75,009.72)	(Restated)	31.03.2020	Earning per Share	(Amount in Lakhs)

(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares is ignored in calculating Diluted Earning Per Share). calculating

- 23 tours were Nil (Previous year NIL). Payments to Directors and officers in foreign currency towards foreign
- 24. Debts due from Directors were Nil (Previous year NIL).
- 25 Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: -
- Quantitative details of energy purchased and sold: -

23,520.968 22,851.681 18,765.222 18,426.231 20.22% 19,37% 33,81% 33,86%	Distribution Losses AT&C Losses	4
22, 18,	Distribution Losses	The state of the s
18,	Distribution Losses	
=		W
-		Section of the Sectio
	TOTE DO OF INITE TOTAL	N
	Total no of Units Purchased	عنو
		And the state of sures and state and state of the state o
FY 2020-21 FY 2019-20		V. 120.

 \bigcirc Contingent Liabilities and Commitments: -

S. No. 4 w N Statutory Dues period on GOI loan from PFC) contingent liable (Interest for moratorium Other money for which the Company is provided for be executed on capital account and not acknowledged as debts Claims against the Company not Estimated amount of contracts remaining to Details (Amount in Lakhs) FY 2020-21 FY 2019-20 11,176.26 519,96 2,875.62

26. Disclosure as per Ind AS 37 is as under: -

(Amount in Lakhs)

		Movement	Movement of Provisions	
	Opening	Provision	Withdrawal /	Closing
Particulars	Balance as	Made	Adjustment of	Balance as
	no	During The	Provision	9
	01.04.2020	Year	During the Year	31.03.2021
Provision for Daubtful	1,55,797.73	12,161.40	A PARTY AND A PART	1.67.959.13
debts on Sundry Debtors	The second second	The second secon		
(Sale of Power)				

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	-			commission (Current)
ł	6,177.51	ı	6,177.51	Provision for VII Pay
				commission (Non-Current)
ı	1	į.	1	Provision for VII Pay
		The state of the s		stores (Note-4)
4,121.53		1	4,121.53	Provision for unserviceable
**************************************		A STATE OF THE PARTY AND A STATE OF THE PARTY		(Note-9)
				pending for investigation
				Plant and Equipment
		u wash-r		losses on theft of Property,
522.50	j	1	522,50	Provision for estimated
an Principal Parties of the Artist of the Artist company of the contract of th	A CANADA MANAGAMBAN AND MANAGAMBAN AND AND AND AND AND AND AND AND AND A			Advances (Note-9)
34.20	And the second s	man	34.20	Provision for Doubtful

for doubtful advances under Capital Work In Progress (Note-3). Advance to Suppliers / Contractors has been shown net of Provision

- 27. Since the Company is principally engaged in the distribution business of hence the disclosure as per Ind AS 108 on segment reporting is not Electricity and there is no other reportable segment as per Ind AS 108,
- 8 have not been recognized in accordance with Ind AS 12 issued by ICAI. recover such losses/depreciation in near future, the deferred tax assets Due to heavy carried forward losses/depreciation and uncertainties to
- 29. necessary to confirm to this year classification. previous year's year ended 2020-21 has been prepared as per Ind AS. Accordingly Consequent to the applicability of Ind AS the financial statements for the figures have been regrouped/ restated wherever
- 30. Notes shown in "()" denotes negative figures. The figures as shown in the Balance Sheet, Statement of Profit & Loss &
- L L the accepted claim from GoUP of Rs. 97,808.00 lakhs (as advised by "Aatmnirbhar Bharat Yojna". Accordingly, the company has accounted for which is to be payable to UPPCL/DISCOMS in coming 10 years under additional subsidy determined by UPERC from FY 2007-08 to FY 2019-20 05.03.2021 accepted to pay grant/subsidy of Rs. 97,808.00 lakhs, as GoUP" for true and fair presentation of financial position and financial UPPCL vide it's letter number 1526 dated 26.10.2021) as "receivable from GO Number 445/24-1-21-731(Budget)/2020 dated
- 32. Government dues in respect of Electricity Duty and other Levies (1,309.39 lakhs) on account of Other Levies realized from consumers. amounting to Rs. 2,31,696.66 lakhs shown in Note-16 includes
- S Age wise analysis of electricity dues recoverable from the Government Departments/ State PSUs/ Subordinate offices and Local Bodies included in Note-5 as Trade Receivables is given below:-

(Amount in Lakhs)

Upfto 30 31 to 60 61 to 9b 91 to 120 121 to 150 151 to Above 180 Total Days Days Days Days Days 180 Days Days Days 527.60 527.60 522.12 3.38 0.00 0.00 24.44 0.00 4722.65 527.60 69.82 3.67 59.18 1.28 55.59 1.36 7006.47 7197.37 1262.52 759.65 697.05 224.95 234.43 201.96 50167.75 53548.34 4281.11 65.79 8.43 106.10 119.31 169.72 105807.81 10558.29									
31 to 60 61 to 90 91 to 120 121 to 150 151 to Above 180 Days Days Days 180 Days Days Days 3 38 0.00 0.00 24.44 0.00 4722.65 3.67 59.18 1.28 55.59 1.35 7006.47 759.65 697.05 224.95 234.43 201.96 50167.75 65.79 8.43 106.10 119.31 169.72 105807.81									
31 to 60 61 to 9b 91 to 120 121 to 150 151 to Above 180 Days Days Days 180 Days Days 3 38 0.00 0.00 24.44 0.00 4722.65 3-67 59.18 1.28 55.59 1.36 7006.47 759.65 697.05 224.95 234.43 201.96 50167.75	TACCOCKU #	1000//06	1 202,16	10,01	Lucito	C4.0	55.79	272	NA NA
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27 to 50 61 to 90 91 to 120 121 to 150 151 to Above 180	70+2	Commercial	60000	***	27 52 240	60 00	27 50 00	000000	
		About 180	151 15	121 to 150	03 to 130	61 + 60	27 to 50	Hata 20	
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- 34. awaited. adopted in Annual General Meeting as final comments of C&AG are The Annual Accounts of Financial Year 2018-19 and 2019-20 are yet to be
- 3 adjustments, as may be required. with contractors are subject to confirmation/reconciliation and subsequent Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', Material in transit/under inspection/lying

Acting Company Secretary MVVNL, Lucknow M,No.: F6733 (Abha Sethi Tandon)

> (Sanjeev Kumar Verma) Dy. General Manager MVVNL, Lucknow

DIN: 08/66010

FRN: 001307C constant.

(K. G. Bansal) 15/02/2022

M. No.: 094274

(Mahesh Chandra Pal) Director (Finance)
MVVNL, Lucknow

(Chandra Vijay Singh) Managing Difector

As per our separate report of even date (Chartered Accountants) For A. Sachdev & Co.

Partner