

(U.P. GOVT. UNDERTAKING) H.O. 4-A, GOKHLEY MARG, LUCKNOW PHONE: OFFICE-0522&2208737, 2207065

FAX NO. & 0522&2208769

E.Mail: dgmfinancemvvnl@gmail.com CIN:U31200UP2003SGC027459

No. 499 / GM (FIN)/MVVNL/A-91

Dated: 16 6

6/2

2021

To.

Executive Engineer (IT)
Madhyanchal Vidyut Vitran Nigam Limited
4-A, Gokhale Marg,
Lucknow.

Subject: Regarding publication Quarterly financial statements of financial year 2021-22.

In reference to the above cited subject it is to inform you that the quarterly financial statements of MVVNL pertaining to Q1 & Q2 of financial year 2021-22 are to be published on the company's website.

Hence, we are forwarding herewith the signed Quarterly Financial Statements in seanned & hard copies for their publication at the earliest.

Enclosure:- Q1 & Q2 Financial Statements of financial year 2021-22.

(P. K. Sharma) Dv. General Manager (Accounts)



Quarterly Financial Statements
For the Quarter ended 30th June, 2021
of
Madhyanchal Vidyut Vitran Nigam Limited
Lucknow
Financial Year 2021-22

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4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

BALANCE SHEET As on 30th June 2021

(Rupees in Lakhs)

Particulars	Note No.	Figures as at the end of Current Quarter ended on 30th June, 2021 (Unaudited)	Figures as at the end of Preceeding Quarter ended on 31st March, 2021 (Unaudited)	Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2020 (Unaudited)	Figures as at the end of Previous year ended on 31st March, 2021 (Unaudited)
ASSETS_					
(1) Non-current assets					ĺ
(a) Property, Plant and Equipment	2	13,63,141.50	-		13,88,825.73
(b) Capital work-in-progress	3	3,68,263.24	-	-	3,46,955.06
(2) Current assets					
(a) inventories	4	82,043.02	_	-	80,027.01
(b) Financial Assets		· .		1	
(i) Trade receivables	5	22,33,177.72			21,11,919.36
(ii) Cash and cash equivalents	6	85,421.25	-	-	97,648.09
(iji) Bank Balance	7	10,523,19		-	6,968.71
(Other than it above)				1	
(Iv) Other	8	73,363 90			3,72,505.91
(c) Other Current Assets	9	1,40,755.47	-	-	1,47,533.47
Total Assets		43,64,689.29			45,02,373.34
EQUITY AND LIABILITIES					!
(1) EQUITY	- 1		Į.		
(a) Equity Share Capital	10	18,29,563.55	_		17,44,046,21
(b) Other Equity	111	(9,62,894.99)]	1	(8,89,327.78)
(2) LIABILITIES	1 "	(3,02,034.33)			(0,00,021:70
(I) Non-Current liabilities	- 1				ľ
(a) Financial Liabilities	ł			I	1
(i) Borrowings	12	15,40,546.01		1	15,89,995.14
(ii) Other financial liabilities	13	68,436,88	Ι.		67,523,84
(II) Current liabilities	1 .	00,100.00			5.,525.54
(a) Financial Liabilities	- 1		1		
(i) Trade payables	14	8,76,356.04	l		10,03,664.27
(b) Other Financial Liabilities	15	10,12,681.80	l :	I .	9,86,471.66
(b) Other Charles Classifican	1,0	10,12,001.00			3,00,47 1.00
Total Equity and Liabilities		43,64,689.29			45,02,373.34

General Information and Significant Accounting Policies

Notes on Accounts
Note 1A to 25 form Integral Part of Financial Statement

1A 1B

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow M.No.: F6733

(Pramod Kumar Sharma) Dy. General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance)

MVVNL, Lucknow DIN: 08766010

(Surya Pal Gangwar) Managing Director MVVNL, Lucknow DIN: 07082538



4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

STATEMENT OF PROFIT AND LOSS

For the Quarter Ended 30th June, 2021

(Rupees in Lakhs)

ENUE EVENUE From Operations her Income Total Revenue (1+) ENSES sist of Power Purchased mployees Henefits Expenses her Expenses der Expenses	16 17 18 19 20 21 22 23	2,84,420.46 84,470.02 3,68,890.48 3,35,300.10 14,941,97 13,719,92 15,003,71	- - -		12,66,684.78 3,16,703,94 15,03,380.72
her Income Total Revenue (1+) INSES IN	18 18 19 20 21	84,470.02 3,68,890.48 3,35,300.10 14,941.97 93,739.92	-	-	3,16,703.94 15,83,366.72
Total Revenue (1+) ENSES Inst of Power Purchased Inployees Henefits Expenses Innue Cost Inpreciation and Amortization Expenses Interes Expenses Identification, General & Other Expenses Identification & Provisions Institute	18 19 20 21	3,68,890.48 3,35,300.10 14,841.97 33,739.92	-	-	15,83,380.72
NSES st of Power Purchased nployees Henefits Expenses tance Cost preciation and Amortization Expenses ther Expenses dministrative, General & Other Expenses tad Dobte & Provisions	19 20 21 22	3,35,300.10 14,941,97 33,739,92	-	-	
ost of Power Purchased inployees Henefits Expenses harree Cost inpreciation and Amortization Expenses ther Expenses idministrative, General & Other Expenses tepair & Maintenance and Dobte & Provisions	19 20 21 22	14 941 97 33,739 92		-	13.52.129.44
nployees Henefits Expenses lance Cost spreciation and Amortization Expenses her Expenses dministrative, General & Other Expenses tepair & Maintenance ad Dobte & Provisions	19 20 21 22	14 941 97 33,739 92	-	-	
iance Cost spreciation and Amortization Expenses ther Expenses diministrative, General & Other Expenses tepair & Maintenance ad Dobte & Provisions	20 21 22	13,739 92	-		31 /08 63
preciation and Amortization Expenses her Expenses dministrative, General & Other Expenses tepair & Maintenance and Dobte & Provisions	21 22				1,33,664 87
her Expenses dministrative, General & Other Expenses lepair & Maintenance ad Dobte & Provisions	22	19,000 11			51,935 71
dministrative, General & Other Expenses lepair & Maintenance ad Dobte & Provisions					(11,000,111
tepair & Maintenance ad Debte & Provisions		7,918.53	l	_	57,287,15
ad Dable & Provisions		7,440.31	l [_ :	38,223.02
	24	6,382.02	· .	·	13,011.41
Total Expenses	1 -	4,21,026,56	1		16,77,960.23
I / (Loss) before tax and exceptional Items (III IV)	 	(62,136.08)			(94,6/1,61)
/ (Loss) from Exceptional Items		(02,150.00)	1	_1/((94)011.017
t / (Loss) before tax (V + VI)	1	(52,136.08)			(94,571.51)
expenses:	1	(02,100.00)			(54,51 1.51)
current tax	1	_		. '	
Deferred tax		-	l .	_	_ '
t / (Loss) for the period from continuing operations (VII - VIII)	1	(52,136,08)			(94,571.51)
/ (Loss) from discontinued operations	 	(+4)1	1		-
Expenses of discontinued operations	1	_		_	
/ (Loss) from discontinued operations (after tax) (X - XI)		,	_		
t / (Loss) for the period (IX + XII)		(52,136.08)		-	(94,571.51)
Comprehensive Income	$\overline{}$	(,			-
Comprehensive Income for the period (XIII + XIV) Comprising t / (Loss) and Other Comprehensive Income for the period		(52,136.08)			(94,571.51)
ngs per equity share (continuing operation) :-					
	1	(47.30)	-		(54.23)
	1				(54.23)
		· · · · · ·			<u> </u>
	1		-		
		- 1			
ziiulea	1	-			
		(47.30)	-		(54.23)
ings per equity share (Continuing and Discontinuing Operation):					(54.23)
1	(I (Loss) and Other Comprehensive Income for the period ngs per equity share (continuing operation) :- asic siluted ngs per equity share (Discontinuing Operation) :- asic siluted	I (Loss) and Other Comprehensive Income for the period ngs per equity share (continuing operation) :- asic illuted ngs per equity share (Discontinuing Operation) :- asic illuted ngs per equity share (Continuing and Discontinuing Operation) :- asic	### (1/Loss) and Other Comprehensive Income for the period (52,136,08) Ings per equity share (continuing operation) asic (47.30) Ings per equity share (Discontinuing Operation) asic asic asic asic asic asic asic asic asic illuted illuted ings per equity share (Continuing and Discontinuing Operation) : asic asic illuted (47.30)	If (Loss) and Other Comprehensive Income for the period (52,136.08) Ings per equity share (continuing operation): asic (47.30) - Ings per equity share (Discontinuing Operation): asic - Ings per equity share (Continuing Operation): asic - Ings per equity share (Continuing and Discontinuing Operation): asic - Ings per equity share (Continuing and Discontinuing Operation): asic - Ings per equity share (Continuing and Discontinuing Operation):	If (Loss) and Other Comprehensive Income for the period (52,136.08) Ings per equity share (continuing operation): asic (47.30)

Notes on Accounts
Note 1A to 25 form Integral Part of Financial Statement.

(Abha Sethi Tandon) **Acting Company Secretary** MVVNL, Lucknow M.No.: F6733

(Pramod Kumar Sharma)

Dy. General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance) MVVNL, Lucknow DIN: 08766010

(Surya Pal Gangwar) Managing Director MVVNL, Lucknow DIN: 07082538



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

STATEMENT OF CHANGES IN EQUITY

Equity Share Capital (Rupees in Lakhs)
Particulars Amount

 Balance as on 1st April, 2021
 17,44,046.21

 Changes during the quarter
 85,517.34

 Balance as on 30th June, 2021
 18,29,563.55

Other Equity (Rupees in Lakhs)

	Reserve and Surplus	Ca	pital Reserve			Share	
Particulars	Retained Earnings	Consumer Contribution towards service line and other charges	Subsidies towards cost of capital assets	APDRP Grant	Restructuring Reserve	Application imoney pending Allotment	Total
Balance as on 1st April, 2020	(15,54,838.25)	2,27,767.99	5,61,296.39	729.31	0.00	85,517.35	(6,79,527.21)
Subsidy under Atmanirbhar Scheme	3,10,770.06	1 1 1 1 1 1		-			3,10,770.06
Addition during the year	(94,571.51)	20,277.60	(5,26,407.26)	-	-	93,866.70	(5,06,834.47)
Reduction during the year		12,026.15	1,671.50	38.51	-	-	13,736.16
Balance as on 31st March, 2021	(13,38,639.70)	2,36,019.44	33,217.63	690.80	0.00	1,79,384.05	(8,89,327.78)
Addition during the quarter	(52,136.08)		-	-	-	63,752.71	15,513.18
Reduction during the quarter		3,115.46	438.47	9 12		85,517.34	89,080.39
Balance as on 30th, June, 2021	(13,90,775.78)	2,36,800.53	32,779.16	681.68	0.00	1,57,619.42	(9,62,894.99)

(Abha Sethi Tandon)
Acting Company Secretary

MVVNL, Lucknow M.No.: F6733 (Pramod Kumar Sharma)

Dy. General Manager (I)
MVVNL, Lucknow

(Mahesh Chandra Pal)

Director (Finance) MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar)

Managing Director MVVNL, Lucknow

DIN: 07082538



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U312#0UP2003SGC027459

PROPERTY, PLANT AND EQUIPMENT

NOTE - 2

				i KOI EKITT	LANT AND LUCII I	**************************************				(Rupees in Lakhs)	
		Gross I	Block Depreciation						Net Block		
Particulars	As at 31.03.2021	Additions	Deductions / Adjustments	As at 30.06.2021	As at 31.03.2021	Additions	Deductions / Adjustments	As at 30.06.2021	As at 30.06.2021	As at 31.03.2021	
									04.40	64.40	
Land & Land Rights	106.81		-	106,81	45.68	-	-	45.68	61.13	61.13	
Buildings	22,372.48	-		22,372,48	6,756.20	166.14	-	6,522.34	15,450.14	15,616.28	
Other Civil Works	1,416.81	-	-	1,416.81	776,48	10. ∠ 0	•	786.88	629.93	640.33	
Plant & Machinery	4,75,181.84	343,20	10,141.31	4,65,383.73	8,498.71	6,542.81	3,641.38	11,400.14	4,53,983.59	4,66,683.13	
Lines, Cable Network etc.	11,06,198.63		174.58	11,06,024.05	2,04,607.27	12,670.09	112.70	2,17,164.66	8,88,859.39	9,01,591.36	
	600.59	_		600.59	596,49	0.57		597.06	3.53	4.10	
Vehicles	l l	0.10	_	1,272.09	703.49	18.71		722.20	549.89	568.50	
Furniture & Fixtures	1,271.99		•	12.615.64	8,953.70	58.04	_	9,011.74	3,603.90	3,660.90	
Office Equipments	12,614.60	1.04					9.754.00			13,88,825.73	
Total	16,19,763.75	344.34	10,315.89	16,09,792.20	2,30,938.02	19,466.76	3,754.08	2,46,650.70		11,78,282.93	
Previous Year	13,63,127.39	3,23,162.17	76,525.81	16,19,763.75	1,84,844.46	65,671.86	19,578.30	2,30,938.02	13,88,825.73	11,70,202,93	

	7	Gross I	Block			Depres	ciation		Net E	Block
Particulars	As at 31.03.2020	Additions	Deductions / Adjustments	As at 31.03.2021	As at 31.03.2020	Additions	Deductions / Adjustments	As at 31.03.2021	As at 31.03.2021	As at 31.03.2020

Land & Land Rights	106,81	_	-	106.81	45.68	-	-	45.68	61.13	81.13
Buildings	20,560,52	1,812,22	0.26	22,372.48	6,153.72	612.41	9.93	6,756.20	15,616,28	14,406.80
Other Civil Works	1,416.81	.,		1,416,81	734.78	41.7C	-	776,48	640.33	682,03
Plant & Machinery	3.98.168.04	1,52,374,96	75,361.16	4,75,181.84	5,065.62	21,989.26	18,556.77	8,498.71	4,66,683.13	3,93,102.42
· ·	9,30,927,18	1,76,449.12	1,177.67	11.06.198.63	1,62,769.10	42,767. 5 C	929.33	2,04,607.27	9,01,591.36	7,68,158.08
Lines, Cable Network etc.	600.63	1,70,110,12	0.04	600.59	594.22	2.27	-	596.49	4.10	6.41
Vehicles	1,200.94	71.05	-	1,271.99	632.63	70. 6 6	-	703.49	568,50	568.31
Furniture & Fixtures	10,146,46	2,454.82	(13.32)	•	8,848,71	187.26	82,27	8,953.70	3,660.90	1,297.75
Office Equipments				16,19,763.75	1,84,844.46	65,671.86	19,578.30	2,30,538.02	13,88,825.73	11,78,282.93
Total	13,63,127.39	3,23,162.17	76,525.81		1,54,793.82	47,765,94	22,598.92	1,84,844.46		8,80,835.39
Previous Year	10,35,629.21	3,74,294.36	63,940.08	13,45,983.49	1,54,153.62	41,100,34	22,000.02	.,,0-1,0-1,1-15		- 1 - 1 - 1 - 1 - 1





4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

NOTE - 3

CAPITAL WORKS IN PROGRESS

(Rupees in Lakhs)

Particulars	As at 31.03.2021	Additions	Deduction / Adjustments	Capitalised	As at 30.06.2021
(A) Capital Work in Progress *	1,65,939.86	3,56,995.95	(3,45,960.84)	344.33	1,86,630.64
Sub Total (A)	1,65,939.86	3,66,995.95	(3,45,960.84)	344.33	1,86,630.64
(B) Advance to Supplier/Contractor (Net of Provision)	1,81,015.20	12,563.17	(11,945 77)	-	1,81,632.60
Sub Total (B)	1,81,015.20	12,563.17	(11,945.77)		1,81,632.60
Total (A + B)	3,46,955.06	3,79,559.12	(3,57,906.61)	344.33	3,68,263.24

Particulars	As at 31.03.2020	Additions	Deduction / Adjustments	Capitalised	As at 31.03.2021
(A) Capital Work in Progress	2,59,614.57	2,81,232.48	(26,571.60)	3,48,335.59	1,65,939.86
Sub Total (A)	2,59,614.57	2,81,232.48	(26,571.60)	3,48,335.59	1,65,939.86
(B) Advance to Supplier/Contractor (Net of Provision)	2,60,456.74	12,199.02	(91,640.56)	<u>-</u>	1,81,015.20
Sub Total (B)	2,60,456.74	12,199.02	(91,640.56)	-	1,81,015.20
Total (A + B)	5,20,071.31	2,93,431.50	(1,18,212.16)	3,48,335.59	3,46,955.06

^{*} It includes Establishment Cost related ϖ works.





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 4

INVENTORIES

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Storos and Spares Stock of Materials - Capital Works Stock of Materials - O & M	19,133.00 59,081.10 78,214.10	-	-	15,155.50 60,812.70 75,968.20
Others* Sub Total	<u>/</u> ,950.45 86,164.65	- -	-	8,180.34 84,148.54
Less - Provision for Unserviceable Stores	4,121.53	-	-	4,121.53
Total	82,043.02		•	80,027.01

^{*} Other materials include material issued to fabricators, obsolete material, scrap transformer sent for repair store, excess/shortage pending for invostigation and material in transit.





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

<u>NOTE - 5</u>

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(Rupees in Lakhs)

				inupces in Earths/
Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Trade recelvables outstanding from customers on account of Supply of Power For a period more than six months Scoured & Considered good Unsecured & Considered good Considered Doubtful	28,166 86 8,95,988.58 66,725.32 9,90,870.76	· -	-	54,368.35 16,38,320.40 1,35,299.37 18,27,988.12
Trade receivables outstanding from customers on account of Supply of Power For a period less than six months Sacured & Considered good Unsecured & Considered good Considered Doubtful	34,737.33 11,05,388.00 82,319.53 12,22,444.86		-	7,726 47 2,41,500.01 19,921.08 2,69,147.58
001,040,040				
Sub Total (A)	22,13,315.62	-	-	20,97,135.68
Trade receivables outstanding from customers on account of Electricity Duty For a period more than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	2,479.45 78,899.22 5,875.72 87,254.39	- - -	-	4,557.05 1,37,320.93 11,340.54 1,53,218.52
Trade receivables outstanding from customers on account of Electricity Duty For a period less than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	3,063.24 97,476.45 7,259.18 1,07,798.87	-	-	871.96 27,254.17 2,248.17 30,374.30
Considered Doublin	1,239.10 1,01,190.01	· .	-	2,240,11 00,074,00
Sub Total (B)	1,95,053.26	-	<u> </u>	1,83,592.82
TOTAL (A + B) Less - Provision for Bad & Doubtful Debts	24,08,368.88 1,75,191.16	-	-	22,80,728.50 1,68,809.14
Total	22,33,177.72	-	-	21,11,919.36

NOTE - 6

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(Rupees in Lakhs)

Particulars	Quarter ended (Unaudi		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous ye 31.03.2021 (U	
Cash In Hand Cash in Hand (Including Stamps in hand) In Curront & Other goognat Cash at Bank (Fixed Deposits Maturity three months or Less than three months) Cash Improof with Staff	2,020.99 83,258.70 106.07 35.40	85,421,25		-	4,716.82 90,504.61 2,416.06 10.00	97,048.09
Cash Imprest with Staff Total	35.40	85,421.25		-	10,00	97,648.09

NOTE -7

FINANCIAL ASSETS - BANK BALANCES (CURRENT) (OTHER THAN NOTE 6 ABOVE)

				(Rupees in Lakiis)
Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Balances with Banks In Fixed Deposit accounts (Maturity more than three months but less than twelve months)	10,523.19	-	-	6,958.71
Total	10,523.19	-	-	6,958.71





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

FINANCIAL ASSETS - OTHER (CURRENT)

NOTE - 8

				,	(Rup	ees in Lakhs)
Particulars	Quarter ende (Unau		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous y 31.03.2021 (
Receivables from -						
GoUP	1,40,391.50		-		1,40,391.50	
Uttrakhand PCL	1.41		_		1,41	
UPJVNL	1.53		_		1.53	
UPPTCL	29,390.44				29,352,69	
KESCO	423.62		-	- 1	423.62	
Dakshinanchal VVNL	9,129.09				୭,୯୯୭ ଜର	
Paschlmanchal VVNL	7,743.64		-	-	7,741.64	
Purvanchal VVNL	7,688.58	1,94,769.81	-	•	7,691.66	1,94,673.68
Receivable against Loan (UPPCL)						
Receivable	10,78,877.87	i	_	-	12 87 855 46	
Less: Payable	12,37,146.63	(1,58,268.76)	-	-	11,96,818.02	91,037.44
Employees	10,787.67		_		10,777.62	
Others	26,075.18	36,862.85	-	-	26,017.17	36,/94./9
Total		73,363.90	_	-	l	3,22,505.91

NOTE - 9

OTHER CURRENT ASSETS

Particulars	Quarter ende (Unaud		Preceeding Quarter ended 31.03.2021 (Unaudited)	Quarter ended of P.Y. 30.06.2020	Previous y 31.03.2021 (
ADVANCES (Unsecured/Considered Good)			İ			
Suppliers / Contractors	2,352.75		-	-	2,341.88	
Less - Provision for Doubtful Advances	34.20	2,318.55	-	-	34.20	2,307.60
Tax deducted at source		12.88	-	-		12.24
Inter Unit Transactions		1,46,266.00	-	•		1,45,050.91
Theft of Fixed Assets Pending Investigation	522,50				522,50	
Less - Provision for Estimated Losses	522.50	-	-	-	522.50	-
Income accrued but not due	(i	158.04	•	-		162.64
Total		1 49 755 47				1 A7 E23 A7





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 10

EQUITY SHARE CAPITAL

(Rupees in Lakhs)

Particulars	As at 30.06.2021	As at 31.03.2021
(A) AUTHORISED : 300000000 Equity share of par value of Rs.1000/- each (Previous year 300000000 Equity share of par value Rs.1000/- each)	30,00,000.00	30,00,000.00
(B) ISSUED, SUBSCRIBED AND FULLY PAID UP 182956355 Equity share of par value. Rs. 1000/- each (Previous year 174404621 Equity share of par value. Rs.1000/- each) fully paid up.	18,29,563.55	17,44,046.21
Total	18,20,563.55	17,44,046.21

- a) During the quarter, the Company has issued 8551734 Equity shares of Rs.1000 each only and has not bought back any shares.
- b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
 c) During the quarter ended 30th June, 2021, no dividend has been declared by board due to heavy accumulated losses.
- d) Paid up Share Capital includes Equity Shares alloted to UPPCL and 500 Promoter's shares.

Details of Shareholders holding more than 5% shares in the company:

Shareholder's Name	As at 30.06.2021 No. of Shares %age holding		As at 31.0	3.2021
Shareholder & Mainle			No. of Shares	%age holding
UPPCL	18,29,55,855	99.9997%	17,44,04,121	99.9997%

Reconciliation of No. of Shares:

No. of shares as at 31.03.2021	Issued during the quarter	Buyback during the quarter	No. of shares as at 30.06.2021
17,44,04,621	85,51,734	-	18,29,56,355

No. of shares as at 31.03.2020	Issued during the year	Buyback during the year	No. of shares as at 31.03.2021
17,44,04,621		-	17,44,04,621





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE- 11

OTHER EQUITY

Particulars Quarter ended 30 (Unaudited			Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)	
Share Application Money						
As per last Financial Statement	1,79,384.05		- "	-	85,517.35	
Add: Received during the quarter	63,752.71		~	-	93,866.70	
l Ob elisted dissing the sunder	2,43,136.76 85,517.34	1,57,619.42	-	-	1,79,384.05	1,79,384.05
Less; Shares alloted during the quarter	00,017.04	1,57,019.42	*	1		1,10,004.00
Capital Reserve						
(i) Consumer Contribution towards service line				ŀ		
and other charges					2.27.767.90	
As per last Financial Statement	2,36,019 44	1			20,277 60	
Add: Received during the quarter	3,806,55 2,30,015,00				2.48,045.59	
Less: Transfer to Statement of P&L Account	3,115.46	2,36,800.53	_	1 :	12,026.15	2,35,019.44
Less; Italisiei to Statement of Fall Account	3,113.40	2,50,800.03	-		12,020:10	2,00,010.4
ii) Subsidies towards cost of capital assets						
As per last Financial Statement	33,217 63				5,61,396,39	
Add: Received during the quarter			-	-	(5,26,407.26)	
	33,217.63		-	-	34,889 13	22.247.0
Less. Transfer to Statement of P&L Account	438,47	32,779.16	-	-	1,671.50	33,217.63
(iii) APDRP Grant						
As per last Financial Statement	690.80			1 -	729.31	
Add: Received during the quarter			-	-	-	
	690.80	-		-	729.31	
Less: Transfer to Statement of P&L Account	9.12	681.68		-	38.51	690,80
Restructuring Reserve						
As per last Financial Statement	0,00		-	-	0.00	
Add: Addition during the quarter	<u> </u>		-	-		
	0.00		-	-	0.00	
Less: Reduction during the year		0.00	-	-	-	0.0
Surplus in the Statement of P&L Account						
As per last Financial Statement	(13,38,639.70)		-	-	(15,54,838.25)	
Add: Subsidy under Atmanirbhar Scheme	' ' '		-	-	3,10,770.06	
Add: Profit / (Loss) during the quarter	(52,135.08)	(13,90,775.78)	-	-	(94,571.51)	(13,38,639.7
						18 88 88 E
Total		(9,62,894.99)		-	L	(8,89,327.7



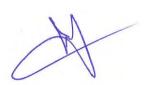


MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

Note - 12

FINANCIAL LIABILITY - BORROWINGS (NON CURRENT)

	PARTICULARS	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
A. <u>SEC</u>	CURED LOAN - Power Finance Corporation Ltd. (R - APDRP)	1,08,580.10			1,09,831.75
1 17	(Secured against hypothecation of New Created Assets)	, ,			
(ii)	Rural Electrification Corporation Ltd. (R-APDRP)	18,437.5	-	-	18,749.92
(iii)	(Secured against hypothecation of New Created Assets) Rural Electrification Corporation Ltd. (Saubhagya)	68,330.6	-		68,330.69
(iv)	Power Finance Corporation Ltd. (Non-Saubhagya)	7,000.0	7		7,008.87
(v)	Rural Electrification Corporation Ltd. (DDUGJY)	34,083.4	-		34,083.47
(vi)	Power Finance Corporation Ltd. (IPDS)	18,774.4	اد		16,774.43
(vii)	Bonds 8.97% Rated Bonds 17.02.17 8.48% Rated Bonds 27.03.17 0.75% Rated Bonds 06.12.17 10.15% Rated Bonds 27.03.18	86,650.36 48,083.57 62,926.47 80,816.00 2,87,675.4	- - - -	-	91,421.43 50,614.29 65,786.76 93,720.00 3,01,542.48
	Total	6,42,890.6	6		5,58,321 61
B. <u>UN</u> (i)	SECURED LOAN - REC Transitional (Guaranteed by Govt. of UP) PFC Transitional (Guarenteed by Govt. of UP)	3,62,315.7 4,23,493.8		- - -	4,00,566. <i>1</i> 4 4,38,671.26
` '	UP Government Other	8,843.5	5	-	9,433.13
(iv)	9.70 % Rated Bonds 04.97,16 9.70 % Rated Bonds 28.09.16 9.70 % Rated Bonds 30.03.17	92,676.29 81,703.00 8,623.10 1,83,002.3	9 -	=	92,676,30 81,703.00 8,623.10 1,83,002.40
	Total	9,97,655.4	6 .	 	10,31,673.53
—	Grand Total	16,40,646.0		<u> </u>	15,89,995.14





4-A , GOKHLE MARG LUCKNOW

CÍN: U31200UP2003SGC027459

NOTE- 13

OTHER FINANCIAL LIABILITIES (NON CURRENT)

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Security Deposits from Consumers	68,436.88	-	-	67,523.84
Total	68,436.88		-	67,523.84



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE- 14

FINANCIAL LIABILITY - TRADE PAYABLE (CURRENT)

	(Ruj	pees	in	Lal	khs)
--	------	------	----	-----	------

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Liability for Purchase of Power - UPPCL Liability for Transmission Charges - UPPTCL	7,52,712.23 1,23,643.81 8,76,356.04	-	-	8,82,889.58 1,20,774.69 10,03,664.27
Total	8,76,356.04			10,03,664.27

NOTE- 15

OTHER FINANCIAL LIABILITY (CURRENT)

		Т	Corresponding	(Rupees in Lakits)
Particulars	Charter ended 30 06 2021	Preceeding Quarter ended 31 03 2021 (Unaudited)	Quarter ended of P.Y. 30.08.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Current Maturity of Long Term Borrowings *	1,82,541.4	4		1,66,282.71
Interest on Security Deposits from Consumers	6.942.3			6 942 31
Elability for Capital Supplies/ Works	1,50,021.4	· I	l :	1,58,121.20
Liability for O & M Supplies / Works	32,415.5			32,241.68
Staff Related Liabilities	65,/36./	1		68,843.10
Deposits & Retentions from Suppliers & Others	1,34,787.3			1,37,400.52
Electricity Duty & Other Levies payable to Govt.	2,44,180.0			2,31,696.66
Deposit for Flectrification works	29,524.5	1	· ·	29,411.24
Sundry Liabilities	72.754.1	I	·	71,363.70
Payable to UPRVUNL	4.7]	4.73
Payable to UPPCL (Corporate)	4.7	°		4.73
Payable to direct (corporate)	1,69,704.90	1 .	l .	1,69,023.63
Less - Receivable	1,49,778.60 19,926.3			1,49,763.96 19,259.67
Liabilities for Expenses	1,106.0		i .	2,800.43
Liabilities towards Power Sector Employees Trust	.,,,,,,,,			
Contributory Provident Fund Liability	2,029.25			2,406.47
General Provident Fund Liability	34,759.10			34,285.76
GPF Pension and Gratuity Liability	11,849.73 48,638.0	8 -		12,109.09 48,801.32
Interest Accrued but not Due on Borrowings	15,302.3	9	-	15,302.39
Total	10,12,681.8	. 0		9,86,471.66

^{*}Note: Details of Current Maturity of Long Term Dorrowings is annexed with this Note. (Refer Annexure to Note - 15)





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

Annexure to Note-15

CURRENT MATURITY OF LONG TERM BORROWINGS

					(1,10)	ees III Lakiisj
			Preceeding	Corresponding		
Particulars	Quarte	r ended	Quarter ended	Quarter ended of	Previous y	ear ended
Faiticulais	30.06.2021	(Unaudited)	31.03.2021	P.Y. 30.06.2020	31.03.2021	(Unaudited)
1 '		·	(Unaudited)	(Unaudited)		•
				1-1-1-1-1-1-1		
SECURED LOANS						
(i) Power Finance Corporation Ltd. (R - APDRP)		5,006,39	_	_		5,006,38
(Secured against hypothecation of New Created Assets)						_,
(ii) Rural Electrification Corporation Ltd. (R-APDRP)		2,972,71		-		2,972,71
(Secured against hypothecation of New Created Assets)		·				
(till) Power Finance Corporation Ltd. (IPUS)		1,320.73	-			1,320,73
(Secured against hypothecation of New Created Assets)		·				,
(iv) Bonds	1					
9 75% Rated Bonds 05 12 17	11,441 18		-	-	11,441 10	
I0.15% Rated Bonds 27.03.18	15,620.00				15,620.00	
8.97% Rated Bonds 17.02.17	18,284.29		-		18,284.28	
8.48% Rated Bonds 27,03,17	10,122.86	55,468.33	•		10,122.86	55,468.32
				<u> </u>		
Total		64,768.16	-	-		64,760.14
UNSECURED LOANS						
Loan by UPPCL on behalf of MVVNL						
(i) REC Transitional		51,550.86				40,900.18
(Guaranteed by Govt. of UP)						
(ii) PFC Transitional		56,355.20	-	-		50,750.15
(Guaranteed by Govt of UP)					l	1
(III) Bonds		l				
9.70 % Rated Bonds 30.03.17		9,858.24	-	-	ĺ	9,858.24
Total		1,17,773.30	•	<u> </u>		1,01,514.57
Grand Total		1,82,541.46		-		1,66,282.71





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 16

REVENUE FROM OPERATIONS

(Rupees in Lakhs)

Particulars	Quarter ended 30.06.2021 (Unaudited)				Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited	
Sale of Power							
Extra State Consumers		208,16	-	-		761.54	
Large Supply Consumers							
Industrial	61,470.27		-	-	2,30,225 83		
Traction	194 77				413 61		
lrigation	1,121.88				9,157.54		
Public Water Work	7,377.37	70,164.29	-	-	33,680.94	2,73,477.82	
Small & Other Consumers							
Domestic	1 41 124 37		1 -		5,92,144.19		
Commercial	38,445.06		-		1,73,147.72		
Industrial Low & Medium Voltage	8,578 22		-	-	33,685 79		
Public Lighting	4,235.74		-	-	21,955.09		
STW & Pump Canal	11,799.99		-	-	1,03,000.92		
PTW & Sowage Pumping	0,067.37				34,427.89		
Miscellaneous Charges from Consumers	592.27		-	-	16,763.55		
Energy internally consumed	216.99	2,14,048.01	-	-	17,320.27	9,92,445.42	
Sub Total		2,84,420.46	-	-		12,66,684.78	
Add: Electricity Duty		73,323.18	-	-		73,323.18	
Gross Sale of Power		3,57,743.64		-		13,40,007.96	
Less: Electricity Duty		73,323,18	-	-		73,323.18	
Net Sale of Power		2,84,420.46	-			12,66,684.78	

NOTE - 17

OTHER INCOME

Particulars	Quarter ended 30.06.2021 (Unaudited)		Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous y 31.03.2021 (
(A) Revenue Subsidies & Grants						
Revenue Subsidy	27,654.22		-	-	1,12,260.82	
RE Subsidy	4,609.04		_	-	22,239,58	
Subsidy for Repayment of Interest on Loan	74.17		-	-	2,366.59	
Subsidy for Operational Losses	35,706.70	68,044.13	_	-	1,38,580.56	2,75,447,55
(B) Interest from :		-				
Loans to Staff	0.01		-	-	0.08	
Fixed Deposits	197.9 7		-		661.78	
Others	95.83	293.81	-	-	1,533.57	2,195.43
(C) Delayed Payment Charges from Consumers		15,824.69	-	-		37,451 75
(D) Other Non-Operating Income					1	
Income from Contractors/Suppliers	248,17		-	-	1,398.01	
Rental from Staff	0.40		-		9.10	
Miscellaneous Receipts	58.82	307.39	-	-	202.02	1,609.13
(E) Excess found in Physical Verification of Stock		•	-	-		0.08
Total	1	84.470.02	 	-	,	3,16,703.94





4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 18

COST OF POWER PURCHASE

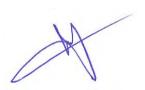
(Rupees in Lakhs)

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Power Purchased from UPPCL Transmission Charges to UPPTCL	3,20,338.77 14,961.33	-	-	12,87,817.9 7 64, 3 11.4 7
Total	3,35,300 10			13,52,129 44

NOTE - 19

EMPLOYEES BENEFIT EXPENSES

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Salaries & Allowances	9,870 46	-	-	43,869 35
Doarnose Allowanco	1,644 29			7,194 80
Other Allowances	547.09	-	-	2,881.07
Bonus/ Ex-gratia	76.44	-	-	122.71
Medical Expenses (Re-imbursement)	91.09	-	-	642.49
Earned Leave Encashment	249.44	-	-	2,463.80
Compensation	7.15	-	-	36.35
Staff Welfare Expenses	1.20	-	-	48.02
Pension & Gratuity	690.00	-	-	5,901.02
Interest on General Provident Fund	606.95		-	2,439.31
Interest on Contributory Provident Fund	37 59	-	-	172 64
Other Terminal Benefits	564.43	-	-	3,164.15
Cub T-4-1	44,000,70	-	-	22 222 24
Sub Total	14,386.73		-	68,936.31
Less - Expenses Capitalised	44.76	•	-	37,227.68
Total	14,341.97		4	31,708.63





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 20

FINANCE COST

(Rupees in Lakhs)

Particulars	Quarter ended 30.06.2021 (Unaudited	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020	Previous year ended 31.03.2021 (Unaudited)
Interest on Loans PFC RFC GOUP NOIDA Working (:apital Interest to Consumers Interest on Bonds	12,744.88 10,569.97 328.06 (1,151.81) <u>2,46</u> 22,493.50		- - - -	42,918.94 37,585.80 1,197.94 2,219.39 <u>\$21,31</u> 84,443.38 3,131 98
Other borrowing costs Finance Charges Guarantee Charges Bank Charges Sub Total	0.02 232 47 232 41 33,739.9	- - - -		41.29 0.05 4,701.31 4,742.65
Loss Interest Capitalised Total	33,739.9		-	13,504 37 1,33,664.87

NOTE - 21

DEPRECIATION AND AMORTIZATION EXPENSES

Particulars	Quarter ended 30.06.2021 (Unaudited)		Preceeding Quarter ended 31.03.2021 (Unaudited)	Quarter ended of P.Y. 30.06.2020	Previous y 31.03.2021 (
Depreciation Bulldings Other Civil Works Plant & Machinery Lines, Cable Network etc. Vehicles Furniture & Fixtures Office Equipments	100.14 10.40 6,542.81 12,670.09 0.57 18.71 58.04	19,466.76	-	- - - - -	612.40 41.70 22,194.64 42,543.19 18.94 73.56 187.44	65,671.87
Less - Equivalant amount of Dep. on Assets acquired against Consumers' Contributions towards Service Line and other charges		3,563.05	-	-		13,736.16
Total	<u> </u>	15,903.71				51,935.71





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 22

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06,2020 (Unaudited)	(Rupees in Lakh Previous year ended 31.03.2021 (Unaudited
Rent	7 .76	_	-	31.5
Insurance	6.60	_	-	75.7
Communication Charges	96 7 2	-	-	533.89
Legal Charges	32.26	-	-	833.79
Audit Fee	-	-	-	70.29
Consultancy Charges	11.07			1,282.9
Fechnical Fees & Professional Charges	3.54	-	-	370.5
Travelling and Conveyance	130.39	-		1,219.4
Printing and Stationery	96.85	=	-	492.0
Advertisement Expenses	90.16		-	423.1
Electricity Charges	216.99			17,320.2
Water Charges	1.16	-	-	59.0
Payment to contractual personnel	1,099.11	-	-	4,299.0
Expenses on Spot Billing Centre	3,029.23	-	-	21,895.3
Vehicles Expenses	2,011.96	-	-	4,375.0
Miscellaneous Expenses	694.03	-	-	2,547.8
Compensation (Other than staff)	390.70	-	-	1,457.0
Total	7,918.53	-	_	57,287.1

NOTE - 23

REPAIRS AND MAINTENANCE

(Rupees in Lakhs)

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unauditod)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Plant & Machinery Buildings Other Civil Works Lines, Cables Networks, etc. Furniture & Fixtures Office Equipments	1,080.30 9.84 84.02 6,261.20 - 4.95	-	- - - -	6,984.07 230.47 412.25 30,530.60 3.42 62.21
Total	7,440.31	-	*	38,223.02

NOTE - 24

BAD DEBTS & PROVISIONS

Particulars	Quarter ended 30.06.2021 (Unaudited)	Preceeding Quarter ended 31.03.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Provisions Doubtful Debts (Sale of Power)	6,382.02	-	-	13,011.41
Total	_6,382.02	-	-	13,011.41





4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

STATEMENT OF CASH FLOW

(Rupees in Lakhs)

Particulars	Figures for the Current Quarter ended on 30th June, 2021 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2021 (Unaudited)	Figures for the Corresponding Quarter ended of previous year on 30th June, 2020 (Unaudited)	Figures for the Previous year ended on 31st March, 2021 (Unaudited)
A CASH FLOW FROM OPERATING ACTIVITIES				
Net Loss Before Taxatlon & Extraordinary Items Adjustment For:	(52,136.08)	•		(94,571.51)
a Depreciation	45 002 74	i		54 005 74
b Interest & Financial Charges	15,903.71 33,739.92		-	51,935.71 1,33,064.87
c Bad Debts & Other Provision	6,382.02]		13,011.41
d Interest Income	(293.81)		_	(2,195.43)
e Prior Period Adjustment (Net)	,,			(_,,
Sub Total	55,731.84			1,98,418.66
Operating Profit Before Working Capital Changes	3,595.76			1,01,845.05
Adjustment For:				
a Stores & Spares b Trade Receivable	(2,016.01)	-	-	(13,605.97)
c Other Current Assets	(1,27,640.38)	•	-	(2 60,228 28)
d Other Current Hab	2,44,355.53 /6,710.14			(83,505.60) 40,647,56
e Short-Term Borrowings	30,210.141]	,	(3,202.75)
(Irade Payable	(1,27,308.23)			94,868.29
Sub Total	13,601.06		*	(2,25,026.75)
NET CASH FROM OPERATING ACTIVITIES (A)	17,196.81			(1,23,181.76)
B CASH FLOW FROM INVESTING ACTIVITIES a Decrease / (Increase) in Fixed Assets b Decrease / (Increase) in Work in Progress c (Increase) / Decrease in Investments d Decrease / (Increase) in Other Non Current Assets e Decrease / (Increase) in Restructuring A/c f Decrease / (Increase) in Long Term Loans & Advances g Interest Income	6,217.47 (21,308.18) - - - - - 293.81		-	(2,76,214.67) 1,73,116.25 - - - - 2,195.43
NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(14,796.90)			(1,00,902.99)
C CASH FLOW FROM FINANCING ACITIVITIES a Proceeds from Borrowings b Proceeds from Share Capital c Proceeds from Share Application Money d Proceeds from GoUP Subsidy and Consumer Contribution e Proceed from Subsidy under Atmanirbhar Scheme f Other long term liabilities g Interest & Financial Charges h Accumulated losses as per transfer Scheme	(49,449.13) 85,517.34 (21,764.63) 3,896.55 913.04 (33,739.92)			4,55,213.81 93,866.70 (5,06,129.66) 3,10,770.06 1,922.06 (1,33,664.87)
NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	(14,626,75)			2,21,978.10
0.7	1			
NET INCREASE / (DECREASE) IN CASH & BANK BALANCE (A+B+C) CASH & BANK BALANCE AT THE BEGINNING OF THE QUARTER CASH & BANK BALANCE AT THE END OF THE QUARTER	(12,226.84) 97,648.09 85,421.25		-	(2,106.59) 99,754.68 97,648.09

Notes to the Statement of Cash Flow
(i) This Statement has been prepared under indirect method as prescribed by Ind AS 7.
(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.

(iii) The figures in this statement have been rounded off to the rupees in lakhs up to two decimals.

(iv) Previous year/quarter figures have been regrouped and restated wherever considered necessary.

(Abha Sethi (andon) Acting Company Secretary MVVNL, Lucknow M.No.: F6733 (Pramod Kumar Sharma) Dy General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance) MVVNL, Lucknow DIN: 08766010

(Surya Pal Gangwar) Managing Director MVVNL, Lucknow DIN: 07082538

4-A, GOKHALE MARG, LUCKNOW CIN – U31200UP2003SGC027459

NOTE No.1A

GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

1. REPORTING ENTITY

- (a) The Company is a wholly owned subsidiary of U. P. Power Corporation Limited, Lucknow (A state govt. Company) domiciled in India and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4-A, Gokhle Marg, Lucknow, Uttar Pradesh 226001.

2. GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on Ioans to staff are accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized by Board of Directors on 25.11.2021.

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lakhs(up to two decimals), except as stated otherwise.

(f) Use of estimates and management judgments

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- · Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or

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 Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- · It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- · It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months
 after the reporting period.

All other liabilities are classified as non-current.

3. SIGNIFICANT ACCOUNTING POLICIES

I PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and @ 9.5% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest. The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress.

III INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.
- (b) Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged on Pro-rata basis.

V STORES & SPARES

- (a) Stores and spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

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VI REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal Interest, overdue Interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

VIII POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below.

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges are accounted for on accrual basis on raised by the U.P. Power Transmission Corporation Limited at the rates approved by UPERC.

IX EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

X PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The contingent assets of unrealizable income are not recognized.

XI GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XII FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XIII DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIV CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7 'Statement of Cash Flow'.

XV FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company becomes a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

- A- Debt Instrument: A debt Instrument is measured at the amortized cost in accordance with Ind AS 109.
- B- Equity Instrument: All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

XVI FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

XVII MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow M.No.: F6733 (Pramod Kumal Sharma) Dy. General Manager (I)

MVVNL, Lucknow

(Mahesh Chandra Pal)

Director (Finance) MVVNL, Lucknow DIN: 08766010 Managing Director

(Surya Pal Gangwar)

MVVNL, Lucknow DIN: 07082538



4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

NOTE No.1B

Notes on Accounts annexed to and forming part of Balance Sheet as at 30th June 2021and Statement of Profit & Loss for the quarter ended on that date.

- 1. The Company was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.8.2003.
- 2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (a State Government Company) and is engaged in the business of distribution of electricity in its specified area.

3. Financial Risk Management

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that are derived directly from its operations.

The group is exposed to the following risks from its use of financial Instruments:

- (a) Credit Risk: Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated banks/FIs.
- (b) Market Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) Liquidity Risk: Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's

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reputation. The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecasting the actual cash flows and matching the maturity profile of financial assets and liabilities.

(d) **Regulatory Risk:** The Company's substantial operations are subjects to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State/Central Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of to ultimate consumers.

(e) Interest Rate Risk: The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure, etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

(Amount in Lakhs)

<u>Particulars</u>	30.06.2021 (Quarterly)	31.03.2021 (Quarterly)	30.06.2020 (Quarterly)	31.03.2021 (Yearly)
Financial Assets				
Fixed Interest Rate Instruments- Deposits with Bank	10,629.26	-	-	9,374.77
Total	10,629.26	-	-	9,374.77
Financial Liabilities				
Fixed Interest Rate Instruments- Financial Instrument Loans	17,18,311.95	-	-	17,56,277.84
Variable Interest Rate Instruments- Cash Credit from Banks	0.00	-	-	0.00
Total	17,18,311.95	-	-	17,56,277.84

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Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

4. Capital Management: The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares is lay solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory regulrements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per requirement of the company.

- The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the subscribers of the Memorandum of Association and shown separately in Balance Sheet.
- 6. The Board of Directors of Madhyanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue Receipt Accounts in favor of U.P. Power Corporation Limited, Lucknow. The Parent Company has been further authorized to escrow those revenue accounts for raising or borrowing the funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchases obligation.
- 7. Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances is under progress and will be accounted for during the year.
- 8. Disclosure as per Ind AS 24 issued (Related Party): -

(1) List of related parties:

(a) List of Parent and Fellow Subsidiary: -

S. No.	Name	Nature of Relationship
1	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
5	KESCO, Kanpur	Fellow Subsidiary
6	Southern Power Transmission Corporation Limited	Fellow Subsidiary

(b) Key Managerial Personnel: -

(i) Parent Company: -

s.			Working Period (for QTR 1 2021-22)		
No.	Name & DIN	Designation	Appointment	Retirement/ Cessation	
1	Sri. M. Devraj (08677754)	Chairman	02.02.2021	Working	
2	Sri. Pankaj Kumar(08095154)	Managing Director	02.03.2021	Working	
3	Sri. Sudhir Arya (05135780)	Director (Finance)	30.07.2019	Working	
4	Sri. Ajay Kumar Purwar (08544396)	Director (PM & A)	10.07.2019	Working	
5	Sri. Ashwani Kumar Srivastava (07677222)	Director (Distribution)	19.01.2021	Working	
6	Sri. Ashok Kumar Srivastava (08189765)	Director (Commercial)	27.06.2018	26.06.2021	
7	Srl. Anii Kumar Awasthi	Chilef Financial Officer	05.03.2020	Working	
8	Km. Niharika Gupta	Company Secretary	18.03.2020	Working	

(II) Madhyanchal Vldyul Vllran Nigam Lld: -

S.			Working Period (for QTF 2021-22)		
No.	Name	Designation	Appointment	Retirement/ Cessation	
1	Srl. M. Devraj (08677754)	Chairman	02.02.2021	Working	
2	Sri Surya Pal Gangwar (07082538)	Managing Director	03.01.2020	Working	
3	Sri. Mahesh Chandra Pal (08766010)	Director (Finance)	29.02.2020	Working	
4	Sri Pradeep Kakkar (09096257)	Director (PM & A)	19.01.2021	Working	
5	Sri Sudhir Kumar Singh (08387334)	Director (Tech.)	03-09-2018	Working	
6	Dr. Senthil Pandian C. (08235586)	Nominee Director	10.09.2018	Working	
7	Sri. Sudhir Arya (05135780)	Nominee Director	06.08.2019	Working	
8	Smt. Saumya Agarwal	Women Director	28.07.2020	Working	

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its associate company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and has made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, UP Power transmission corporation Limited, Uttar Pradesh Rajya Utpadan Nigam Limited and Uttar Pradesh Jal Vidyut Nigam Limited.

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(d) Post-Employment Benefit Plan: -Uttar Pradesh Power Sector Employees Trust

- (2) Transactions with Related Parties: -
 - (a) Transactions during the period with Parent and Fellow Subsidiary: -

(Amount in Lakhs) **Particulars** Sales Purchase Dividend Equity Loans Guarantee Others Received Contribution Granted Received (net) Received U 30.06.2021 3,20,338.77 63,752.71 (Quarterly) Р 31.03.2021 P (Quarterly) C 30.06.2020 (Quarterly) L 31.03.2021 1,287,817.97 93,866.70 (Yearly) K 30.06.2021 (Quarterly) E 31.03.2021 S (Quarterly) C 30.06.2020 o (Quarterly) 31.03.2021 279.46 (Yearly) 30.06.2021 D 59.46 (Quarterly) ٧ 31.03.2021 _ ٧ (Quarterly) N 30.06.2020 (Quarterly) L 31.03.2021 _ 507.31 (Yearly) P 30.06.2021 2,00 (Quarterly) ٧ 31.03.2021 ٧ (Quarterly) Ν 30.06.2020 L (Quarterly) 31.03.2021 69 74 (Yeariy) Pu 30.06.2021 -(3.08)(Quarterly) ٧ 31.03.2021 --(Quarterly) N 30.06.2020 _ L (Quarterly) 31.03.2021 (3.08)(Yearly)



(b) Transactions with Key Managerial Persons – Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(Amount in Lakhs)

Particulars	30.06.2021 (Quarterly)	31.03.2021 (Quarterly)	30.06.2020 (Quarterly)	31.03.2021 (Yearly)
Salary & Allowances	16.51	-	-	115.87
Leave Encashment	-		-	25.53
Contribution to Gratuity /Pension/PF	0.34	-	-	5.51

(c) Transactions with related parties under the control of same government

(Amount in Lakhs)

S. No.	Name of the company	Nature of Transactions	30.06.2021 (Quarterly)	31.03.2021 (Quarterly)	30.06.2020 (Quarterly)	31.03.2021 (Yearly)
1	Uttar Pradesh Power Transmission Corporation Limited	Power Transmission Cost	14,961.33	-	-	64,311.47
2	U P Power Sector Employee Trust	Employee benefit contributions (net)	163.24	-	-	(2,593.84)

(d) Outstanding Balances with related parties: -

(Amount in Lakhs)

	(Amount in Lakins)					
Particulars	30.06.2021 (Quarterly)	31,03,2021 (Quarterly)	30.06.2020 (Quarterly)	31.03.2021 (Yearly)		
Amount Payable towards loans : -						
Uttar Pradesh Power Corporation Limited	(1,58,268.76)	-	_	(91,037.44)		
KESCO	NIL	-	-	NIL		
Dakshinanchal Vidyut Vitran Nigam Limited	NIL	-	-	NIL		
Paschimanchal Vidyut Vitran Nigam Limited	NIL	-	-	NIL		
Purvanchal Vidyut Vitran Nigam Limited	NIL	-	-	NIL		
Key Managerial Personnel	NIL	-	-	NIL		
Others		-	-			
Uttar Pradesh Power Transmission Corporation Limited	NIL	-		NIL		
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL		-	NIL		
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	NIL	-	-	NIL		
Uttar Pradesh Power Sector Employees Trust	NIL	-	-	NIL		
Amount Payable towards other than loans : -			-			
Uttar Pradesh Power Corporation Limited (IUT)	19,926.30	-	-	19,259.67		
Uttar Pradesh Power Corporation Limited (Power Purchase)	7,52,712.23	1	1	8,82,889.58		
KESCO	NIL	-	-	NIL		



Dakshinanchal Vidyut Vitran Nigam limited	NIL	-	_	NIL
Paschimanchal Vidyut Vitran Nigam limited	NIL	-	-	NIL
Purvanchal vidyut vitran nigam limited	NIL	-	-	NIL
Key Managerial Personnel	NIL	-	-	NIL
Others		-	-	
Uttar Pradesh Power Transmission Corporation Limited	1,23,643.81	1	_	1,20,774.69
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	4.73		_	4.73
Uttar Pradesh Jai Vidyut Utpadan Nigam Limited	NIL	-	-	NIL
Uttar Pradesh Power Sector Employees Trust	48,638.08	-	-	48,801.32
Amount Receivable towards other than loans :				
Uttar Pradesh power corporation limited	NIL	-	-	NIL
KESCO	423.62			423.62
Dakshinanchal vidyut vitran nigam limited	9,129.09		-	9,069.63
Paschimanchal vidyut vitran nigam limited	7,743.64		The second secon	7,741.64
Purvanchal vidyut vitran nigam limited	7,688.58			7,691.66
Key Managerial Personnel	NIL	-	-	NIL
Others	NIL	-	-	NIL
Uttar Pradesh Power Transmission Corporation Limited	29,390.44	~	-	29,352.69
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL		-	NIL
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	1.53	-	-	1.53

- 9. Receivables and payables from/to Inter Company/Inter DISCOM/Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules.
- 10. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over the period of life of assets.

11. (a) The Property, Plant and Equipment including Land remained with the Company after notification of final transfer scheme are inherited from erstwhile UPSEB, which had been the title holder of such Assets. The title

deeds of new assets created after incorporation of the Company, are held in the respective units where such assets were created/purchased.

- (b) Where historical cost of a discarded/retired/obsolete Property, Plant and Equipment is not available, the estimated value of such assets and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers confirmed by the Notification no. GSR 627(E) dated 29th August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/ amortization on Property, Plant and Equipment / Intangible assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (Lerms & conditions for determination of distribution tariff) Regulation, 2006.
- 12. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
- 13. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Parent Company and have been distributed by the Parent Company to the DISCOMs, which have been accounted for accordingly.
- 14. (a) The Stores and spares are valued at Cost.
 - (b) The provision for bad and doubtful debts against debtors from sale of Power has been made @ 5% on the incremental debtors during the period.
- 15. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 16. Bill of power purchase and transmission charges are being taken in to account as per the bills raised by Uttar Pradesh Power Corporation Limited/Uttar Pradesh Power Transmission Corporation Limited after due verification.
- 17. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information.
- 18. Liability towards medical expenses and LTC has been provided to the extent established.
- 19. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

4

(Amount in Lakhs)

		Earnings	per Share	ne m Laking
Particulars	30.06.2021	31.03.2021	30.06.2020	<u>31.03.2021</u>
	(Quarterly)	(Quarterly)	(Quarterly)	<u>(Yearly)</u>
(a) Net Loss after tax (numerator used for calculation)	(52,136.08)	-	-	(94,571.51)
(b) Weighted average number of Equity Shares (denominator for calculating Basic EPS)	17,44,98,596	-	-	17,44,04,621
(c) Weighted average number of Equity Shares (denominator for calculating Diluted EPS)	18,64,80,876	-	-	18,64,80,876
(d) Basic earnings per share of Rs 1000/ each	(29 88)	-	<u>.</u>	(54.23)
(e) Diluted earnings per share of Rs. 1000/- each	(29.88)	-	-	(54.23)

(As per para 43 of Ind AS-33 Issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares is ignored in calculating Diluted Earning Per Share).

- 20. Payments to Directors and officers in foreign currency towards foreign tours were Nil (Previous year NIL).
- 21. Debts due from Directors were Nil (Previous year NIL).
- 22. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: -

Quantitative details of energy purchased and sold: -

S.No.	Details	30.06.2020 (units in MU)	30.06.2020 (units in MU)	30.06.2020 (units in MU)	31.03.2021 (units in MU)
1	Total no of Units Purchased	6,291.56	-		23,520.968
2	Total no of Units Sold	4,926.43	_	_	18,765.222
3	Distribution Losses	21.70%	-	-	20.22%
4	AT&C Losses	47.43%	-	-	33.81%

23. Disclosure as per Ind AS 37 is as under: -

(Amount in Lakhs)

Annual and rest and rest and rest file of the second of th	Movement of Provisions				
Particulars	Opening Balance as on 01.04.2021	Provision Made During The Quarter	Withdrawal / Adjustment of Provision During the Quarter	Closing Balance as on 30.06.2021	
Provision for Doubtful debts on Sundry Debtors (Sale of Power)	1,68,809.14	6,382.02	•	1,75,191.16	
Provision for Doubtful Advances (Note-9)	34.20	-	-	34.20	
Provision for estimated losses on theft of Property, Plant and Equipment	522.50	-	_	522.50	

pending for investigation (Note-9)				
Provision for unserviceable stores (Note-4)	4,121.53	-	-	4,121.53

Advance to Suppliers / Contractors has been shown net of Provision for doubtful advances under Capital Work In Progress (Note-3).

- 24. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable segment as per Ind AS 108, hence the disclosure as per Ind AS 108 on segment reporting is not required.
- 25. Due to heavy carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind AS 12 issued by ICAI.
- 26. Consequent to the applicability of Ind AS the financial statements for the year ended 2020-21 has been prepared as per Ind AS. Accordingly previous year's figures have been regrouped/ restated wherever necessary to confirm to this year classification.
- 27. The figures as shown in the Balance Sheet, Statement of Profit & Loss & Notes shown in "()" denotes negative figures.
- 28. The Annual Accounts of Financial Year 2018-19 are yet to be adopted in Annual General Meeting as final comments of C&AG are awaited. AGM for Financial Year 2018-19 is yet to be held.
- 29. Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.

(Abha Sethi Tandon)
Acting Company Secretary

MVVNL, Lucknow M.No.: F6733

(Pramod Kumar Sharma)

Dy. General Manager (I)
MVVNL, Lucknow

(Mahesh Chandra Pal)

Director (Finance)
MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar)

Managing Director MVVNL, Lucknow

DIN: 07082538



Quarterly Financial Statements
For the Quarter ended 30th September, 2021
of
Madhyanchal Vidyut Vitran Nigam Limited
Lucknow
Financial Year 2021-22

INDEX

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	BALANCE SHEET
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3	STATEMENT OF CHANGES IN EQUITY
	STATEMENT OF CASH FLOW
	GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES
6	NOTES ON ACCOUNTS



4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

BALANCE SHEET As on 30th September 2021

(Rupees in Lakhs)

					(Rupees in Lakins
Particulars	Note No.	Figures for the Current Quarter ended on 30th September, 2021 (Unaudited)	Figures for the Preceeding Quarter ended on 30th June, 2021 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th September, 2020 (Unaudited)	Figures as at the end of Previous year ended on 31st March, 2021 (Unaudited)
ASSETS	\top				
(1) Non-current assets	1		}		
(a) Property,Plant and Equipment	2	13,32,920,88	13,63,141.50		12 20 205 72
(b) Capital work-in-progress	3	3,96,899.60	3,68,263,24	-	13,88,825.73 3,46,955.06
(-, -, -, -, -, -, -, -, -, -, -, -, -, -	`	0,00,000.00	3,00,203.24	•	3,46,933.06
(Z) Current assets					
(a) Inventories	4	79,335.64	82,043.02	_	80.027 01
(b) Financial Assets		· ·	,		1
(i) Trade receivables	5	23,42,919.63	22,33,177.72	-	21,11,919.36
(ii) Cash and oash equivalents	6	78,234.59	85,421.25	-	97,648.09
(iii) Bank Balance	7	4,600.54	10,523.19		0,958.71
(Other than ii above)	Ι.				
(iv) Other	8	7,473 66	73,363,90		3,22,605.91
(c) Other Current Assets	9	1,52,042.15	1,48,755.47	-	1,47,533.47
Total Assets		43,54,435.69	43,64,689.29		45,02,373,34
COURTY AND LIABILITIES	1				-
EQUITY AND LIABILITIES (1) EQUITY	1				
(a) Equity Share Capital	1 40	40.00	l i		
(b) Other Equity	10 11	18,29,563.55	18,29,563.55	-	17,44,046.21
(2) LIABILITIES	''	(9,94,925.42)	(9,62,894.99)	-	(8,89,327.78)
(I) Non-Current liabilities					
(a) Financial Liabilities					
(i) Borrowings	12	15,66,891.63	15,40,546.01	_	15,89,995.14
(ii) Other financial liabilities	13	69,810.69	68,436,88	_	67,523.84
(II) Current liabilities	1	20,010.00	35,455,06	_	07,323.04
(a) Financial Liabilities	1				
(i) Trade payables	14	8,62,867,26	8,76,356.04	_	10.03.664.27
(b) Other Financial Liabilities	15	10,80,227.98	10,12,681.80		9,86,4/1.66
,,,		10,00,122,100	10, 12,001,00	_	3,00,47 1.00
Total Equity and Liabilities		43,94,435.69	43,64,689 29	•	45,02,373.34

General Information and Significant Accounting Policies

1A 1B

Notes on Accounts
Note 1A to 25 form Integral Part of Financial Statement.

(Abha Sethi Tandon) **Acting Company Secretary** MVVNL, Lucknow M.No.: F6733

(Pramod Kumar Sharma)

Dy. General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance) MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar) **Managing Director** MVVNL, Lucknow

DIN: 07082538



4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

STATEMENT OF PROFIT AND LOSS

For the Quarter Ended 30th September, 2021

(Rupees in Lakhs) Figures for the Figures for the Figures for the Corresponding Figures for the **Current Quarter** Preceeding Quarter of Previous year Note **Particulars** ended on 30th Quarter ended on previous year ended on 31st No. September, 2021 30th June, 2021 ended on 30th March, 2021 (Unaudited) (Unaudited) September, 2020 (Unaudited) (Unaudited) REVENUE Revenue From Operations 16 3 28 080 14 2,84,420.46 12,66,684.78 Other Income 86.403.76 84,470.02 17 3,16,703.94 ш Total Revenue (I+II) 4,14,483,90 3.68.890.48 15,83,388 72 EXPENSES Cost of Power Purchased 18 3,51,040.15 3,35,300,10 13,52,129,44 Employees Benefits Expenses 19 16,106.64 14,341.07 21,708.60 Finance Cost 20 39.77 E.00 33.739.92 1,33,664,87 Depreciation and Amerization Lagonage 21 15,903.71 16,113,24 51,935,71 Other Expenses Administrative, General & Other Expenses 22 14.280.46 7 918 53 57,287.15 Repair & Maintenance 23 6.750.21 7 440 31 38,223 02 5,775.89 4,49,837.60 Bad Debts & Provisions 6,382.02 24 13,011.41 IV Total Expenses 16,77,960.23 Profit / (Loss) before tax and exceptional items (III - IV) (52,136.08) (35,353.69) (94,571 51) Profit / (Loss) from Exceptional items VΙ VII Profit / (Loss) before tax (V+VI) (35,353,69) (52,136.08) (94,571.51) Tax Expenses: (1) Current tax 2) Deferred tax Profit / (Loss) for the period from continuing operations (VII - VIII) (35,353.69) (52,136.08 (94.571.51) Profit / (Loss) from discontinued operations Tax Expenses of discontinued operations Profit / (Loss) from discontinued operations (after tax) (X - XI) XIII Profit / (Loss) for the period (IX + XII) (35,353.69) (52,136.08) (94,571,51) XIV Other Comprehensive Income Total Comprehensive Income for the period (XIII + XIV) Comprising (35,353.69) (52,136.08) (94,571.51) Profit / (Loss) and Other Comprehensive Income for the period Earnings per equity share (continuing operation) :-(1) Basic (19.32) (29.88) (54.23)(2) Diluted (19.32)(29.88)(54.23)XVII Earnings per equity share (Discontinuing Operation) :-(1) Basic (2) Diluted XVIII Earnings per equity share (Continuing and Discontinuing Operation) :-(I) Basic (19.32)(29.88) (54.23) (2) Diluted (29.88) (19.32)(54.23)

General Information and Significant Accounting Policies Notes on Accounts

1B

Note 1A to 25 form Integral Part of Financial Statement.

(Abha Sethi Tandon)
Acting Company Secretary
MVVNL, Lucknow

MVVNL, Lucknow M.No.: F6733 (Pramod Kumar Sharma)

Dy. General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal)
Director (Finance)
MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar) Managing Director

MVVNL, Lucknow DIN: 07082538



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

STATEMENT OF CHANGES IN EQUITY

 Equity Share Capital
 (Rupees in Lakhs)

 Particulars
 Amount

 Balance as on 1st April, 2021
 17,44,046.21

 Changes during the quarter
 85,517.34

 Balance as on 30th June, 2021
 18,29,563.55

 Changes during the quarter
 Balance as on 30th September, 2021
 18,29,563.55

Other Equity

(Rupees in Lakhs)

	Reserve and Surplus	C	apital Reserve			Share	Total
Particulars	Retained Earnings	Consumer Contribution towards service line and other charges	Subsidies towards cost of capital assets	APDRP Grant	Restructuring Reserve	Application money pending Allotment	
Balance as on 1st April, 2020	(15,54,838.23)	2,27,767.99	5,61,296.36	729.32		85,517.35	(6,79,527.21)
Subsidy under Atmanirbhar Scheme	3,10,770.06		10000				3,10,770.06
Addition during the year	(94,571.53)	20,277.61	(5,26,407.26)	-	-	93,866.71	(5,06,834.47)
Reduction during the year		12,026.15	1,671.50	38.51	-		13,736.16
Balance as on 31st March, 2021	(13,38,639.69)	2,36,019.45	33,217.60	690.81	-	1,79,384.05	(8,89,327.78)
Addition during the quarter	(52,136.04)	3,896.55		-		63,752.71	15,513.22
Reduction during the quarter		3,115.46	438.47	9.12		85,517.34	89,080.39
Balance as on 30th, June, 2021	(13,90,775.74)	2,38,641.79	32,784.92	681.81		1,80,526.63	(9,62,894.94)
Addition during the quarter	(35,353.71)	5,748.11		-	-	1,142.57	(28,463.03)
Reduction during the quarter	44	3,125.77	432.68	9.00			3,567.45
Balance as on 30th September, 2021	(14,26,129.44)	2,41,264.13	32,352.23	672.82	-	1,81,669.20	(9,94,925.42)

(Abha Sethi Tandon)
Acting Company Secretary
MVVNL, Lucknow

M.No.: F6733

(Pramod Kumar Sharma) Dy. General Manager (I)

MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance)

MVVNL, Lucknew DIN: 08766010 (Surya Pal Gangwar)

Managing Director MVVNL, Lucknow

DIN: 07082538



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GO-CHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

PROPERTY, PLANT AND EQUIPMENT

<u>NOTE - 2</u>

		Gross Block				Depreciation				(Rupees in Lakhs Net Block	
Particulars	As at 30.06.2021	Additions	Deductions / Adjustments*	As at 30.09.2021	As at 30.06 2021	Additions	Deductions / Adjustments*	As at 30.69.2021	As at 30.09.2021	As at 30.06.2021	
1 2 8 1 2 Pi-Li-	400.84	70.00		4=- 4-							
Land & Land Rights	106.81	72.92	• [179,73	45.68	-	-	45.68	134.05	61.1	
Buildings	22,372,48	-	*	22,372.48	6,922.34	167.97	-	7,090,31	15,282.17	15,450.1	
Other Civil Works	1,416.81	-	-	1,416.81	786.88	10.51	-	797.39	619.42	629.9	
Plant & Machinery	4,65,383.73	1,132.47	17,845,80	4,48,670.40	11,400.14	6,614.71	6 141.89	1-,872.96	4,36,797.44	4,53,983,5	
Lines, Cable Network etc.	11,06,024.05	32,63	384.04	11,05,672.64	2,17,164.66	12,809.33	295.55	2,23,578,44	8,75,994,20	8,88,859.3	
Vehicles	600.59	-		600,59	597.06	0.57	-	597,63	2.96	3.5	
Furniture & Fixtures	1,272.09	1.77	-	1,273.86	722.20	18 92	-	741,12	532,74	549.8	
Office Equipments	12,615.64	12.68	-	12,628.32	9,011.74	58 68	-	\$,070.42	3,557,90	3,603,9	
Total	16,09,792.20	1,252.47	18,229.84	15,92,814.83	2,46,650.70	19,680.69	6,437.44	2,59,893,95	13,32,920,88	13,63,141.5	
Previous Year	16,19,763.75	344.34	10,315.89	16,09.792.20	2,30,938,02	19,466.76	3,754.08	2,46,650,70		13,88,825,7	

		Gross	Block			Depres	ciation		Net i	Block
Particulars	As at 31.03.2021	Additions	Deductions / Adjustments*	As at 30.06.2021	As at 31.03.2021	Additions	Deductions / Adjustments*	As at 30.05.2021	As at 30.06.2021	As at 31.03.2021
Land & Land Rights	106.81	•	•	106,81	45.68	-	-	45.68	61.13	61.13
Buildings	22,372.48	-	-	22,372.48	6,756.20	166,14	-	5,922.34	15,450.14	15,616,28
Other Civil Works	1,416.81	-	-	1,416.81	776.48	19,40	-	786.88	629.93	640,33
Plant & Machinery	4,75,181.84	343.20	10,141.31	4,65,383.73	8,498.71	6,542.81	3,641.38	1:,400,14	4,53,983.59	4,66,683,13
Lines, Cable Network etc.	11,06,198.63	-	174.58	11,06,024.05	2,04,607.27	12,670.09	112.70	2,17,164,66	8,88,859,39	9,01,591.36
Vehicles	600,59		-	600.59	596,49	0.57	-	597.06	3,53	4.10
Fumiture & Fixtures	1,271.99	0.10	-	1,272.09	703.49	18.71	-	722,20	549,89	
Office Equipments	12,614.60	1.04	-	12,615.64	8,953.70	58.04	_	9 011.74	3,603.90	
Total	16,19,763.75	344.34	10,315.89	16,09,792.20	2,30,538.02	19,466.75	3.754.08	2,46 650,70	13,63,141.50	13,88,825.73
Previous Year	13,63,127.39	3,33,162.17	76,525.81	16,19,763.75	1,84,844.46	65,671.85	19.578,30	2,3₹ 938.02	13,88,825,73	11,78,282.93

										(Rupees in Lakhs)	
		Gross Block				Depreciation				Net Block	
Particulars	As at 31.03.2020	Additions	Deductions / Adjustments*	As at 31.03.2021	As at 31.03.2020	Additions	Deductions / Adjustments*	As at 31.00.2021	As at 31.03.2021	As at 31.03.2020	
						7.00	***************************************				
Land & Land Rights	106,81	•	-	106.81	45.68	-	-	45.68	61.13	61.13	
Buildings	20,560.52	1,812.22	0.26	22,372.48	6,153.72	612.41	9.93	8,756.20	15,616,28	14,406.80	
Other Civil Works	1,416.81	-	-	1,416.81	734,78	41.70	-	776.48	640.33	682.03	
Plant & Machinery	3,98,168.04	1,52,374.96	75,361.16	4,75,181.84	5,065,62	21,989.86	18,556,77	8,498,71	4,66,683.13	3,93,102,42	
Lines, Cable Network etc.	9,30,927.18	1,76,449.12	1,177,67	11,06,198.63	1,62,759,10	42,767.50	929,33	2,04,607,27	9,01,591.36	7,68,158,08	
Vehicles	600,63		0.04	600.59	594.22	2.27	-	596.49	4.10	6,41	
Furniture & Fixtures	1,200.94	71.05	-	1,271.99	632.63	70.86	_	733.49	568,50	568.31	
Office Equipments	10,146.46	2,454.82	(13.32)	12,614.60	8,848.71	187.26	82,27	6.953.70	3,660,90	1,297.75	
Total	13,63,127.39	3,33,162.17	76,525.81	16,19,763.75	1,84,844.46	65,671.86	19,578,30	2,30.938.02	13,88,825.73	11,78,282.93	
Previous Year	10,35,629.21	3,74,294.36	63,940.08	13,45,983,49	1,54,793.82	47,765.94	22,598.92	1,84,844.46	11.78.282.93	8.80.835.39	





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 3

CAPITAL WORKS IN PROGRESS

(Rupees in Lakhs)

Particulars	As at 30.06.2021	Additions	Deduction <i>i</i> Adjustments	Capitalised	As at 30.09.2021
(A) Capital Work in Progress *	1,86,630.64	30,301.09	(1,9 70 .C2)	1,252.47	2,13,709.24
	1,86,630.64	30,301.09	(1,970.02)	1,252.47	2,13,709.24
(B) Advance to Supplier/Contractor (Net of Provision)	1,81.632.60	12,563.17	(1 ⁻ ,005.41)	<u>-</u>	1,83,190.36
	1,81,632.60	12,563.17	(1^,005.41)	-	1,83,190.36
Total (A + B)	3,68,263.24	42,864.26	(12,975.43)	1,252.47	3,96,899.60

Particulars	As at 31.03.2021	Additions	Deduction / Adjustments	Capitalised	As at 30.06.2021
(A) Capital Work in Progress *	1,65,939.86	3,66,995.95	(3,45,960.84)	344.33	1,86,630.64
Sub Total (A)	1,65.939.86	3,66,995.95	(3,45,960.84)	344.33	1,86,630.64
(B) Advance to Supplier/Contractor (Net of Provision)	1,81.015.20	12,563.17	(11.945.77)	-	1,81,632.60
Sub Total (B)	1,81.015.20	12,563.17	(11 945.77)	-	1,81,632.60
Total (A + B)	3,46.955.06	3,79,559.12	(3,57 906.61)	344.33	3,68,263.24

(Rupaes in Lakhs)

Particulars	As at 31.03.2020	Additions	Deduction / Adjustments	Capitalisec	As at 31.03.2021
(A) Capital Work in Progress	2,59,614.57	2,81,232.48	(26.571.60)	3 48,335 59	1,65,939.86
Sub Total (A)	2,59,614.57	2,81,232.48	(26,571.60)	3,43,335 59	1,65,939.86
(B) Advance to Supplier/Contractor (Net of Provision)	2,60,456.74	12,199.02	(91,640.56)	-	1,81,015.20
Sub Total (B)	2,60,456.74	12,199.02	(91,640.56)	-	1,81,015.20
Total (A + B)	5,20,071.31	2,93,431.50	(1,18,212.16)	3,48,335.59	3,46,955.06

^{*} It includes Establishment Cost related to works.





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 4

INVENTORIES

(Rupees in Lakhs)

Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)	
Stores and Spares Stock of Materials - Capital Works Stock of Materials - O & M	17,371.85 59,332.49 76,704.34	19,133.00 59,081.10 78,214.10	- -	15,155.50 60,812.70 75,968.20	
Others* Sub Total	6,752.82 83,457.18	7,950.45 86,164.55		8,180.34 84,148.54	
Less Provision for Unserviceable Stores	4,121.52	4,121.53	_	4,121.53	
Total	79,335.64	82,043.02	-	80,027.01	

Other materials include material issued to febricators, obsolete material, scrap transformer sent for repair store, excess/shortage pending for invostigation and material in transit.





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

<u>NOTE - 5</u>

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

		30210 1101				(Rupe	es in Lakhs)
Particulars	(Unaudited) ende		ended 30	ng Quarter).06.2021 dited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous ye 31.03.2021 (U	
Trade receivables outstanding from customers on account of Supply of Power For a period more than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	6,283 72 2,04,604.62 16,289.01	2,27,177.35	28,156 86 8,95,988,58 66,725.32	9,90,870.76	-	54,368 35 16,38,320.40 1,35,299.37	8,27,988.12
Trade receivables outstanding from customers on account of Supply of Power For a period less than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	57,843.15 18,83,433.62 1,49,944 17	20,91,220 94	34,737,33 11,05,388,00 82,319 53	12,22,444 86	: : :	7,728.47 2,41,500.01 19,921.08	2,69,147 56
Sub Total (A)		23,18,398.30		22,13,315.62	-		0,97,135.68
Trade receivables outstanding from customers on account of Electricity Duty For a period more than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	442.03 14,392.94 1,145.85	15,980.83	2,479.45 78,899.22 5,875.72	87,254.39	-	4,557.05 1,37,320.93 11,340.54	1,53,218.52
Trade receivables outstanding from customers on account of Electricity Duty For a period less than six months Secured & Considered good Unsecured & Considered good Considered Doubtful	5,241.78 1,70,677.77 13,588.02	1,89,507.56	3,063.24 97,476.45 7,259.18	1,07,798.87	- -	871.96 27,254.17 2,248.17	30,374.30
Sub Total (B)		2,05,488.39		1,95,053.26	-		1,83,592.82
TOTAL (A + B) Less - Provision for Bad & Doubtful Debts		25,23,886.69 1,80,967.06		24, 08, 368.8 8 1,75,191.16		2	2 2,80,728.50 1,68,809.14
Total		23,42,919.63		22,33,177.72	-		21,11,919.36

NOTE - 6

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(Rupees in Lakhs) Corresponding Preceeding Quarter Quarter ended 30.09.2021 Previous year ended Quarter ended of **Particulars** ended 30.06.2021 31.03.2021 (Unaudited) (Unaudited) P.Y. 30.09.2020 (Unaudited) (Unaudited) Cash in Hand Cash in Hand (Including Stamps in hand) In Current & Other account Cash at Bank (Fixed Deposits Maturity 1,488.09 2,020.99 4,716.82 71,653.62 83,258,79 90,504.61 2,416 06 106.07 three months or Less than three months) 5,056.36 Cash Imprest with Staff 36.52 78,234.59 35.40 85,421.25 10.60 97,648.09 Total 78,234.59 85,421.25 97,648.09

NOTE -7

FINANCIAL ASSETS - BANK BALANCES (CURRENT) (OTHER THAN NOTE 6 ABOVE)

				(Rupees in Lakhs)
Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Balances with Banks In Fixed Deposit accounts (Maturity more than three months but less than twelve months)	4,609.54	10,523.19	-	6,958.71
Total	4,609.54	10,523.19	-	6,958.71





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

FINANCIAL ASSETS - OTHER (CURRENT)

NOTE - 8

(Rupees in Lakhs)

Particulars	1 '	Quarter ended 30,09,2021 (Unaudited)		Quarter ended (Unauditod)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Uπαudited	
Receivables from -							
GoUP	1,36,654,80		1,40,391,50		-	1,40,391,50	
Uitrakhand PCL	1.41		1.41		-	1,41	
UPJVNL	1,53		1.53		_	1,53	
UPPTCL	29,392.96		29,390.44		_	29,352.69	
KESÇO	477,08		423,62		-	423,62	
Dakshinanchal VVNL	9,845.74		9,129.09		_	9,069.63	
Paschimanchal WNL	7,891.48		7,743.84		-	7,741.64	
Purvanchal WNL	7,624.23	1,91,889.21	7,688.58	1,94,769.81	-	7,691.66	1,94,673.68
Receivable against Loan (UPPCL)	ŀ						
Receivable	10,56,581.73		10,78,877.87			12.87.855.46	
Less: Payable	12,78,273.16	(2,21,691.43)	12,37,146.63	(1,58,268.76)	-	11,96,818.02	91,037.44
Employoes	11,126.99		10,787.67	-	<u></u>	10,777.02	
Olhers	26,148.89	37,276.88	26,076,18	36,862.95		26,017.17	36,794.79
Total		7,473.66		73,363.50	· .		3,22,505.91

NOTE - 9

OTHER CURRENT ASSETS

(Rupees in Laklis)

Particulars	Quarter ended 30.09.202 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
ADVANCES (Unsecured/Considered Good) Suppliers / Contractors Less - Provision for Doubtful Advances Tex deducted at source Inter Unit Transactions	2,352.75 34,20 2,318.5 13.3 1,49,552.2	12.88	3	2,341.88 34.20 2,307.68 12.24 1,45,050.91
Theft of Fixed Assets Pending Investigation Less - Provision for Estimated Losses Income accrued but not due	522.50 522.50 - 158.0	522.50 522.50 158.0	:	522.50 522.50 - 162.64
Total	1,52,042,1	5 1.48.755.4		1,47,533.4





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 10

EQUITY SHARE CAPITAL

			(Rupees in Lakhs)
Particulars Particulars	As at 30.09.2021	As at 30.06.2021	As at 31.03.2021
(A) AUTHORISED: 300000000 Equity share of par value of Rs.1000/- each (Previous year 300000000 Equity share of par value Rs.1000/- each)	30,00,000.00	30,00,000.00	30,00,000.00
(B) ISSUED, SUBSCRIBED AND FULLY PAID UP 182956355 Equity share of par value Rs.1000/- each (Previous quarter 182956355 Equity share of par value Rs.1000/- each) fully paid up	18,29,563.55	18,29,563.55	17,44,046.21
Total	18,79,563,55	18,29,563,55	17,44,545,21

a) During the quarter, the Company has neither issued nor bought back any shares.
b) The Company has only one class of equity shares traving a par value hs. 1000/- per share
c) During the quarter ended 30th September, 2021, no dividend has been declared by board due to heavy accumulated lesses.
d) Paid up Share Capital includes Equity Shares alloted to UPPCL and 500 Prometer's shares.

Details of Shareholders holding more than 5% shares in the company :

Shareholder's Name	As at 30	.09.2021	As at 30	.06.2021	As at 31.03.2021	
	No. of Shares	%age holding	No. of Shares	%age holding	No. of Shares	%age holding
UPPCL	[8,29,55,855	99.9997%	18,29,55,855	99.9997%	17,44,04,121	99.9997%

Reconciliation of No. of Shares:

No. of shares as at 30.06.2021	Issued during	Buyback during	No. of shares aa
	the quarter	the quarter	at 30.09.2021
18,29,56,355	-	-	18,29,56,355

	No. of shares as at 31.03.2021	Issued during the quarter	Buyback during the quarter	No. of shares as at 30.06.2021
ĺ	17,44,04,621	85,51,734		18,29,66,355

No. of shares as at	Issued during	Buyback during	No. of shares as
31.03.2020	the year	the year	at 31.03.2021
17,44,04,621	-	-	17,44,04,621





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

OTHER EQUITY

NOTE- 11

						(R	upees in Lakhs)
Particulars	Quarter ended 30.09.2021 (Unaudited)		Preceeding Q 30.06.2021 (Corresponding Quarter ended of P.Y. 30,09,2020 (Unaudited)	Previous year end (Unaudi	
Share Application Money As per last Financial Statement Add: Received during the quarter Loss: Shares alloted during the quarter	1,57,619.42 1,142.58 1,58,762.00	1,58,762.00	1,79,384 05 63,752.71 2,43,136.76 85,517.34	1,57,619.42		85,517.35 93,866.70 1,79,384.05	1,79,384.05
Capital Reserve (i) Consumer Contribution towards service line and other charges As per last Financial Statement Add: Received during the quarter	2,36,800.53 5,748.11		2,36,019.44 3,896,55		- -	2,27,767.99 20,277.60	
Less. Transfer to Statement of P&L Account	2.42.548.64 3,125.76	2,39,422,00	2,79,915.99 3,115.46	2,36,800,53	-	2,48,045.59 12,026.15	2,36,019.44
(ii) Subsidies towards cost of capital assets As per last Financial Statement Add: Received during the quarter	32,779.16 		33,217,63 - 83,217,68		<u>.</u> -	5,61,296.39 (5,26,407.26) 34,889,13	
Less: Transfer to Statement of P&L Account	432 68	32,346.48	438.47	32,770.16		1,671.50	33,217,63
(III) APDRP Grant As per last Financial Statement Add: Received during the quarter	681,68 681,68		690.80		<u>.</u>	729 31	
Less: Transfer to Statement of P&L Account	8.88	672.69	690.80 9.12	681 68	-	729.31 38.51	690.00
Restructuring Reserve As per last Financial Statement Add: Addition during the quarter	0.00 -		0.00		<u>-</u>	0.00	
Less: Reduction during the year	0.00	0,00	0,00	0.00	• -	0.00	0,00
Surplus in the Statement of P&L Account As per last Financial Statement Add: Subsidy under Armanirbhar Scheme	(13,90,775,78) -		(13,38,639.70)		<u>-</u>	(15,54,838.25) 3,10,770,06	
Add: Profit / (Loss) during the quarter	(35,353.69)	(14,26,129.47)	(52,136.08)	(10,90,775.78)	-	(94,571.51)	(13,38,639,70)
Total		(9,94,925.42)		(9,62,894.99)	•		(8,89,327,78)





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

FINANCIAL LIABILITY - BORROWINGS (NON CURRENT)

<u> Note - 12</u>

	1.18						(R)	upees in Lakhs)
	PARTICULARS	Quarter ended (Unaud)i		Preceeding Q: 30.06.2021 (l		Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous y: 31.03.2021 (l	
A. <u>SEC</u> (i)	CURED LOAN - Power Finance Corporation Ltd. (R - APDRP) (Secured against hypothecation of New Created Assets)		1,07,328.56		1,08,580.16	-		1,09,831.75
(ii)	Rural Electrification Corporation Ltd. (R-APDRP) (Secured against hypothecation of New Created Assets)		18,437,53		18,437.53	-		18,749.92
(iii)			68,330.69		68,330.69			68,330.69
(iv)	Power Finance Corporation Ltd. (Non-Saubhagya)		7,008.87		7,008.87	-		7,008.87
(v)	Rural Electrification Corporation Etd. (DDUGJY)		34.083.47		34.083.47	-		34,083.47
(vi)	Power Finance Corporation Ltd. (IPDS)		20,310.93		18,774.43			18,774.43
(vil)	50,048 5.97% Rated bonds 1/.02.1/ 5.45% Rated bonds 2/.05.1/ 9.75% Rated bonds 05.12.17 10.15% Rated Bonds 27.03.18	82,279,29 45,552,86 60,000,18 85,910,00	2,73,808.32	86,850.38 48,093.57 02,920.47 89,815.00	2,87,875.40	- - •	91,421,43 50,814,29 05,788,76 93,720,00	3,01,542.48
	Total		5,29,308.37		5,42,890.55	-		5,58,321,61
B. <u>UN</u> (i) (i)	BECHRED LOAN - REC Transitional (Guaranteed by Govt. of UP) PFC Transitional (Guaranteed by Govt. of UP)		4,05,879.26 4,40,999.00		3,82,315.72 4,23,493.80	-		4,00,566,74 4,38,071.20
(iii) (iv)	Ctiles Bonds 9,70 % Rated Bonds 04,07,16	87,798.59	8,843,55	92,676.29	8,043.55 -		92,676.30	0,433.13
	9.70 % Rated Bonds 28.09.16 9.70 % Rated Bonds 30.03.17	77,200.65 8,862.20	1,73,861.45	81,703.00 8,623.10	1,83,002.39	-	81,703.00 8,623,10	1,63,002.40
	Total		10,37,583.26		9,97,655.46	•		10,31,673.53
	Grand Total	<u> </u>	15,66,891.63		15,40,546.01	-		15,89,995.14





4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE-13

OTHER FINANCIAL LIABILITIES (NON CURRENT)

(Rupees in Lakhs)

Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Security Deposits from Consumers	69,810.69	68,436.88	-	67,523.84
Total	69,810.69	68,436.88	-	67,523.84





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

<u>NOTE- 14</u>

FINANCIAL LIABILITY - TRADE PAYABLE (CURRENT)

(Runges in I abhe)

Particulars	Quarter ended 30.09 (Unaudited)	9.2021	Preceeding Quarter ende (Unaudited)	d 30.06.2021	Corresponding Quarter ended of P.Y. 30,09,2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Liability for Purchase of Power - UPPCL Liability for Transmission Charges - UPPTCL	7,39,862,89 1,23,004.37 8,62	2,867,26	7,52,712.23 1,23,643.81	8,76,356,04	-	8,82,889.58 1,20,774.69 10,03,664.27
Total	8,6	2,867.26		8,76,356.04	-	10,03,664,27

OTHER FINANCIAL LIABILITY (CURRENT)

NOTE- 15

						(Ruj	pees in Lakhs
Particulars	Quarter ende (Unauc		Preceoding Quarter (Unaud		Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous y 31.03.2021 (ear ended Unaudited)
Current Maturity of Long Term Borrowings *		2 08 141 88		1 82 641 44			1,60,202.71
Interest on Security Deposits from Consumers		6,942.31		6,942,31	•_		6,942 31
Liability for Capital Supplies/ Works		1,55,624.20		1,58,821,48			1,58,121,20
Liability for O & M Supplies / Works		32,390.36		32,415.68	-		32,241.08
Staff Related Liabilities		65 138,03		65,736.70	-		55,843, IQ
Deposits & Retentions from Suppliers & Others		1,31,216.77		1,34,787.33		j	1,37,400,52
Electricity Exity & Other Levies payable to Govt		2,64,310.52		2,44,150.61	·	l	
Deposit for Electrification works		29,705.33		29,524.57	•		2,31,696.66
Sundry Liabilities		81,127,23		72,754,15	•	İ	29,411.24
Payable to UPRVUNL		4.73		4.73	•		71 383.70
Payable to UPPCL (Corporate)		7,15		4.73	•	•	4.73
Payable	1,70,414,18		1,69,704.90			1,69,023.63	
Less Receivable	1,49,778,95	20,035,23	1,45,778,60	19,926,30	-	1,49,763.96	19,259,67
Liabilities for Expenses		1,103.53	1,10,710,000	1,106.07	-	1,70,700.50	2,800,43
Liabilities towards Power Sector Employees Trust				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2,000.40
Contributory Provident Fund Liability	1,615.04		2,029,25	_	_	2,406,47	
General Provident Fund Liability	35,233,92		34,759,10			34,285,76	
GPF Pension and Gratuity Liability	11,646.63	48,495.59	11,849.73	48,638,08	-	12,109,09	48,801,32
Interest Accrued but not Due on Borrowings		15,302.39		15,302.39	·-		15,302 39
Total	<u> </u>	10,60,227.98		10,12,681.80	-	,,	9,86,471.66

^{*}Note:- Details of Current Maturity of Long Term Borrowings is arrived with this Note. (Refer Annexure to Note - 15)





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

Annexure to Note-15

CURRENT MATURITY OF LONG TERM BORROWINGS

(Rupees in Lakhs)

Particulars	Quarte 30.09.2021	r ended (Unaudited)		ng Quarter ended 21 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous y 31.03.2021	rear ended (Unaudited)
SECURED LOANS (i) Power Finance Corporation Ltd. (R - APDRP)		5,006.39		5,006.39			5,006.38
(Secured against hypothecation of New Created Assets) (ii) Rural Electrification Corporation Ltd. (R-APDRP) (Secured against hypothecation of New Created Assets)		2,972.71		2,972.71	-		2,972.71
(Secured against hypothecation of New Created Assets) (Secured against hypothecation of New Created Assets)		1,320.73		1,320.73	-		1,320.73
(iv) Bonds 9./5% Rated Bonds 05.12.1/ 10.15% Rated Bonds 27.03.18	11,441.18 15,620.00		11,441.13 15,620.00	-	-	11,441.18 15,620.00	
8.07% Rated Bands 17.02.17 8.48% Rated Rends 27.03.17	10,122 86	55,468,93	18,284 25 10,122.86	bb,468.33		19,294.20 10,122.66	55,460.32
Total		64,768.16		64,768.10	-		64,768.14
UNSECURED LOANS Loan by UPPCL on behalf of MVVNL (i) REC Transitional		62,934,79		51,559.86	_		40,900 18
(Guaranteed by Govt of UP) (II) PFC Transitional (Guaranteed by Govt of UP)		61,200.64		56,355.20	-		50,756.15
(iii) Bonds 9 70 % Rated Bonds 30 03.17		19,238.20		9,058.24			9,858.24
Total	<u> </u>	1,43,375.72		1,17,773.30	-		1,01,514.57
Grand Total		2,08,141.88	=(1,82,541.46		<u> </u>	1,66,282.71





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

REVENUE FROM OPERATIONS

NOTE - 16

(Rupees in Lakhs)

Particulars		r ended (Unaudited)		Quarter ended (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)		year ended (Unaudited)
Sale of Power Extra State Consumers							
Extra State Consumers		281.18		208.16	-		761.54
Large Supply Consumers							
Industrial	55,737,92		61,470,27			2,30,225,83	
Traction	94.34		194.77		l <u> </u>	413.51	
Irrigation	1,404,66		1,121,88	_	I	9,157,54	
Public Water Work	6,912 34	64,149.26	1,317.31	70,164.29	_	33,680,94	2,/3,4// 8
Small & Other Consumers							
Domestic	1,78,673,76		1,41,124,37			E 00 144 10	
Commercial	47.781.27		38.445.06	-	-	5,92,144.19 1,73,147.72	
Industrial Low & Medjum Voltage	7.632.40		8,576.22		· 1	33,888,70	
Public Lighting	4,635,63		4,235,74	_	_	21 955.09	
STW & Pump Canal	12,502,88		11,799.99	_		1,03,000.92	
PTW & Sewage Pumping	9,737.91		0,057,37	_		34,427.09	
Miscellaneous Charges from Consumers	2,382.43		592.27	_		16,763,55	
Energy internally consumed	213.33	2,63,649.70	216,99	2,14,048.01	-	17,320.27	9,92,445.4
Sub Total		3,28,080,14		2,84,420.46			12,66,684.7
Add: Electricity Duty	ļ	73,323.18		73,323.18			73,323.1
Gross Sale of Power		4,01,403.32		3,57,743.64			13,40,007.9
Less: Electricity Duty		73,323.18		73,323.18	[]		73,323.1
Net Sale of Power		3,28,080.14		2,84,420.46			12,66,684.7

NOTE - 17

OTHER INCOME

(Rupees in Lakhs)

						(Rup	ees in Lakhs)
Particulars	Quarte: 30.09.2021 (_	Quarter ended (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous y 31.03.2021 (
(A) Revenue Subsidies & Grants			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Revenue Subsidy	31,341.45		27,654.22			1,12,260.82	
RE Subsidy	4,609.04		4,609.04		-	22.239.58	
Subsidy for Repayment of Interest on Loan	385.68		74.17			2,366,59	
Subsidy for Operational Losses	38,682.26	75,018.43	35,706.70	68,044.13	-	1,38,580.56	2,75,447.55
(B) Interest from :							_,
Loans to Staff			0.01		-	0.08	
Fixed Deposits	43.14		197.97			661.78	
Others	149.25	192.39	95.83	2 93.81	-	1,533.57	2,195.43
(C) Delayed Payment Charges from Consumers		10,610.64		15,824.69	-	-	37,451.75
(D) Other Non-Operating Income							
Income from Contractors/Suppliers	39 0.40		248.17		-	1,398.01	
Rental from Staff	0.83		0.40		-	9.10	
Miscellaneous Receipts	191.07	582.30	58.82	307.39	-	202.02	1,609 13
(E) Excess found in Physical Verification of Stock		-		-	-		0.08
Total		86,403.76		84,470.02			3.16.703.94





4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

COST OF POWER PURCHASE

NOTE - 18

	<u> </u>	ONERFORGHASE		
				(Rupees in Lakhs)
Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Power Purchased from UPPCL Transmission Charges to UPPTCL	3,32,317.17 18,722.98	3,20,338.77 14,961.33	-	12,87,817.97 64,311.47
Total	3,51,040.15	3,35,300.10		13,52,129.44

<u>NOTE - 19</u>

EMPLOYEES BENEFIT EXPENSES

(Rupees in Lakha)

				(Knhees III Lakus)
Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Salaries & Allowances	11,464.81	9.870.40	l _	43,669.35
Dearness Allowance	2,262.02	1,644,29	_	7,194.80
Other Allowances	616 78	547.69	_	2,881 67
Bonus/ Ex-gratia	10.10	76.44	_	122.71
Medical Expenses (Re-imbursement)	39.57	91.09	_	642 49
Earned Leave Enceshment	102.59	249.44		2,463.80
Compensation	- 1	7.15	_	36.35
Staff Welfare Expenses	0.58	1.20		48.02
Pension & Gratuity	723.45	690.00	_	5,901.02
Interest on General Provident Fund	604.93	606.95		2,439.31
Interest on Contributory Provident Fund	30.44	37.59	-	172.64
Other Terminal Benefits	628.69	564.43		3,164.15
Sub Total	16,483.26	14,386.73	-	68,936.31
Less - Expenses Capitalised	376.62	44.76	-	37,227.68
Total	16,106.64	14,341.97	-	31,708.63





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

<u>NOTE - 20</u>

FINANCE COST

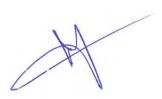
(Rupees in Lakhs) Corresponding Quarter ended Quarter ended Preceeding Quarter ended Previous year ended **Particulars** of P.Y. 30.09.2021 (Unaudited) 30.06.2021 (Unaudited) 31.03.2021 (Unaudited) 30.09.2020 (Unaudited) Interest on Loans 12,692.21 12,744.88 42,918.94 -10,569.97 REC 10,749.44 37,585.80 1,197.94 GOUP 167 92 328.06 NOIDA 1,151.81 (1,151.81) 2,219.39 Working Capital 24,769.57 8.19 2.46 22,493.56 84,443.38 521.31 Interest to Consumers 3,131.98 Interest on Bonds 14,389.12 11,013 87 54,851.23 Other borrowing costs Finance Charges 0.02 41.29 Guarantee Charges 0.02 0.05 Bank Charges 012.29 612.31 232.47 232.49 4,701.31 4,/42.65 Sub Total 39,771.00 . 33,739.92 1,47,169.24 Less - Interest Capitalised 13,504.37 Total 39,771.00 33,739.92 1,33,664,87

NOTE - 21

DEPRECIATION AND AMORTIZATION EXPENSES

(Rupees in Lakhs)

Particulars	Quarter 30.09.2021 (Preceeding Q 30.06.2021 (Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous y 31.03.2021 (I	
Depreciation							
Buildings	167.97		166,14		.	612.40	
Other Civil Works	10,51		10 40			41 70	
Plant & Machinery	6,614.71		6,542.81		- 1	22,194.64	
Lines, Cable Network etc.	12,809.33		12,670.09			42,543.19	
Vehicles	0.57		0.57			18.94	
Furniture & Fixtures	18.92		18.71			73.56	
Office Equipments	58.68	19,680.69	58,04	19,466.76	-	187.44	65,671. 87
Less - Equivalant amount of Dep. on Assets							
acquired against Consumers' Contributions towards Service Line and other charges		3,567.45		3,563.05	-		13,736.16
Total		16,113.24		15,903.71	-		51,935.71





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

NOTE - 22

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(Rupees in Lakhs)

Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Rent Insurance Communication Charges Legal Charges Audit Fee Consultancy Charges I ravelling and Conveyance Printing and Etationery Advertisement Expenses Electricity Charges Water Charges Payment to contractual personnel Expenses on Spot Billing Centre Vehicles Expenses Miscollaneous Expenses	67.56 12.75 188.50 353.54 - 200.24 102.61 32.42 170.79 213.33 0.01 1,197.02 7,894.53 1,892.51	7.76 6.60 98.72 32.25 11.07 130 39 98.85 90.16 216.99 1 16 1,099.11 3,029.23 2,011.96 694.03	- - - - - - -	31.57 75.77 533.89 833./9 70.29 1,282.98 1,210 42 492.07 423.17 17,320.27 50.05 4,299.08 21,895 32 4,375.04 2,547.84
Compensation (Other than staff) Total	272.10 14,280.46	390.70 7,918.53	-	1,457.09 57,287.15

NOTE - 23

REPAIRS AND MAINTENANCE

(Rupees in Lakhs)

Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
Plant & Machinery Buildings Other Civil Works Lines, Cables Networks, etc. Fumiture & Fixtures Office Equipments	709.68 6.99 37.74 5,984.81 5.27 5.72	1,080.30 9.84 84.02 6,261.20 - 4.95	- - - -	6,984.07 230.47 412.25 30,530.60 3.42 62.21
Total	6,750.21	7,440.31	-	38,223.02

NOTE - 24

BAD DEBTS & PROVISIONS

(Rupees in Lakhs)

Particulars	Quarter ended 30.09.2021 (Unaudited)	Preceeding Quarter ended 30.06.2021 (Unaudited)	Corresponding Quarter ended of P.Y. 30.09.2020 (Unaudited)	Previous year ended 31.03.2021 (Unaudited)
<u>Provisions</u> Doubtful Debts (Sale of Power)	5,775.89	6,382.02	-	13,011.41
Total	5,775.89	6,382.02		13,011.41





4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

STATEMENT OF CASH FLOW

(Dunose in Lakha)

				(Rupees in Lakhs)
Particulars	Figures for the Current Quarter ended on 30th September, 2021 (Unaudited)	Figures for the Preceeding Quarter ended on 30th June, 2021 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th September, 2020 (Unaudited)	Figures for the Previous year ended on 31st March, 2021 (Unaudited)
A CASH FLOW FROM OPERATING ACTIVITIES				
Net Loss Before Taxation & Extraordinary Items	(35,353,69)	(52,136.08)	_	(94,571.51)
Adjustment For	,,,	(-2,700,000,	_	(04,011:01)
a Depreciation	16,113.24	15,900.71	_	51,035,71
b Interest & Financial Charges	39,771.00	33,739,92	_	
c Bad Debts & Other Provision	5,775,89	6,382.02		1,33,664.87
d Interest income	(192 49)	(293.61)	· -	13,011.41
e Prior Period Adjustment (Net)	(10.2 '0)	(409.01)		(2,195.40)
Sub Total	61,467.74	55,731.84		400 145
Operating Profit Before Working Capital Changes	26,114.08	3,731.64	<u>.</u>	1,98,416.55
Adjustment For:	26,114.08	5,595.70	-	1,01,845.05
a Stores & Spares	0.707.00			
b Trade Receivable	2,707.38	(2,016.01)	-	(13,605.97)
c Other Current Assets	(1,15,517.81)		-	(2,60,228.28)
d Other Current Liab.	69,517 21	2,44,356.53	01	(83,505.80)
e Short-Term Borrowings	47,546.18	26,210.14	-	40,647.56
f Irade Payable				(3,202,75)
Sub Total	(13,488.78)	(1.27.308,23)		94,568 29
Sub lotal	(10,235.82)	13,601.05	-	(2,25,026.75)
NET CASH FROM OPERATING ACTIVITIES (A)	16,878,23	17,196.81	_	(1,23,181.70)
				
B CASH FLOW FROM INVESTING ACTIVITIES				1 1
a Decrease / (Increase) in Fixed Assets	10,539,97	6,217.47	-	(2,76,214.67)
b Decrease / (Increase) in Work in Progress	(28,636,36)	(21,308.18)	- ,	1,73,116,25
c (Increase) / Decrease in Investments	-	-	-	
d Decrease / (Increase) in Other Non Current Assets	_	_	_	
Decrease / (Increase) in Restructuring A/c	-	_	_	
f Decrease / (Increase) in Long Term Loans & Advances	-	_		
g Interest Income	192.39	293.81	_	2,195.43
		200.0		2,130,43
NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(17,904.00)	(14,796,90)	- Commission	(1,00,902.99)
771			-	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
C CASH FLOW FROM FINANCING ACITIVITIES				
a Proceeds from Borrowings	26,345.62	(49,449.13)		4,55,213.81
b Proceeds from Share Capital	· = 1	85,517.34		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
c Proceeds from Share Application Money	1,143 57	(21,764.63)		93,000,70
d Proceeds from GoUP Subsidy and Consumer Contribution	5,748.11	3,896.55		(5,06,129.66)
 Proceed from Subsidy under Atmanifbhar Scheme 	· -		_	3,10,770.06
f Other long term liabilities	1,373.81	913.04	_	1.922.06
g Interest & Financial Cherges	(39,771.00)		_	(1,33,664.87)
h Accumulated losses as per transfer Scheme			_	(1,50,504.57)
NET CASH GENEDATED EDOM EINANCING ACTURES (C)	18 444 441			
NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	(5,160.89)	(14,626.75)		2,21,978.10
NET INCREASE / (DECREASE) IN CASH & BANK BALANCE (A+B+C)	(7,186.66)	(40.000.00		
CASH & BANK BALANCE AT THE BEGINNING OF THE YEAR	(7,186.66) 85,421.25		•	(2,106.59)
CASH & BANK BALANCE AT THE BEGINNING OF THE TEAR		97,648.09	-[99,754.68
ONDITAL BAING BALANCE, A LITTLE END OF THE TEAM	78,234.59	85,421.25	•	97,648.09

Notes to the Statement of Cash Flow

(i) This Statement has been prepared under indirect method as prescribed by Ind AS 7.

(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.

(iii) The figures in this statement have been rounded off to the rupees in lakhs up to two dedmals.

(iv) Previous year figures have been regrouped and restated wherever considered necessary.

(Abha Sethi Tandon) Acting Company Secretary MVVNL, Lucknow M.No.: F6733

(Pramod Kumar Sharma) Dy. General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal) Director (Finance) MVVNL, Lucknow DIN: 08766010

(Surya Pal-Gangwar) Managing Director MVVNL, Lucknow DIN: 07082538

4-A, GOKHALE MARG, LUCKNOW CIN – U31200UP2003SGC027459

NOTE No.1A

GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

1. REPORTING ENTITY

- (a) The Company is a wholly owned subsidiary of U. P. Power Corporation Limited, Lucknow (A state govt. Company) domiciled in India and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4 A, Gokhle Marg, Lucknow, Uttar Pradesh 226001.

2. GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff are accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized by Board of Directors on 25.11.2021.

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lakhs(up to two decimals), except as stated otherwise.

(f) Use of estimates and management judgments

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or



 Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

3. SIGNIFICANT ACCOUNTING POLICIES

PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and @ 9.5% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest. The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress.

III INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV <u>DEPRECIATION</u>

- (a) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.
- (b) Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged on Pro-rata basis.

V STORES & SPARES

- (a) Stores and spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal interest, overdue interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

VIII POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below.

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges are accounted for on accrual basis on raised by the U.P. Power Transmission Corporation Limited at the rates approved by UPERC.

IX FMPLOYEF BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

X PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The contingent assets of unrealizable income are not recognized.

XI GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XII FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XIII DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIV CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7 'Statement of Cash Flow'.

XV FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company becomes a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

- Debt Instrument: A debt instrument is measured at the amortized cost in accordance with Ind AS 109. A-
- B- Equity Instrument: All equity Investments in entitles are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in Statement of Profit & Loss.

FINANCIAL LIABILITIES XVI

Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

MATERIAL PRIOR PERIOD ERRORS XVII

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow

M.No.: F6733

(Pramod Kumar Sharma)

Dy. General Manager (I) MVVNL, Lucknow

(Mahesh Chandra Pal)

Director (Finance) MVVNL, Lucknow DIN: 08766010

(Surva Pal Gangwar)

Managing Director MVVNL, Lucknow

DIN: 07082538



4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

NOTE No.1B

Notes on Accounts annexed to and forming part of Balance Sheet as at 30th September 2021and Statement of Profit & Loss for the quarter ended on that date.

- 1. The Company was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.8.2003.
- 2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (a State Government Company) and is engaged in the business of distribution of electricity in its specified area.

3. Financial Risk Management

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that are derived directly from its operations.

The group is exposed to the following risks from its use of financial instruments:

- (a) Credit Risk: Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated banks/FIs.
- (b) Market Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) Liquidity Risk: Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's

reputation. The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecasting the actual cash flows and matching the maturity profile of financial assets and liabilities.

(d) **Regulatory Risk:** The Company's substantial operations are subjects to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State/Central Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of to ultimate consumers.

(e) **Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure, etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

			(Amoi	unt in Lakhs)
<u>Particulars</u>	<u>30.09.2021</u>	30.06.2021	30.09.2020	31.03.2021
	(Quarterly)	(Quarterly)	(Quarterly)	(Yearly)
Financial Assets		·		
Fixed Interest Rate Instruments-	0.665.00	10 620 26	**	9,374.77
Deposits with Bank	9,665.90	10,629.26		9,3/4.//
Total	9,665.90	10,629.26	-	9,374.77
Financial Liabilities		,		
Fixed Interest Rate			-	
Instruments- Financial	17,75,033.50	17,18,311.95		17,56,277.84
Instrument Loans			i i	
Variable Interest Rate			-	
Instruments- Cash Credit from	0.00	0.00		0.00
Banks				
Total	17,75,033.50	17,18,311.95	-	17,56,277.84

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

4. Capital Management: The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares is lay solely with Uttar Pradesh Power Corporation Limited. The Company acts on the Instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per requirement of the company.

- 5. The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the subscribers of the Memorandum of Association and shown separately in Balance Sheet.
- 6. The Board of Directors of Madhyanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue Receipt Accounts in favor of U.P. Power Corporation Limited, Lucknow. The Parent Company has been further authorized to escrow those revenue accounts for raising or borrowing the funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchases obligation.
- 7. Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances is under progress and will be accounted for during the year.
- 8. Disclosure as per Ind AS 24 issued (Related Party): -
 - (1) List of related parties:

(a) List of Parent and Fellow Subsidiary: -

S. No.	Name	Nature of Relationship
1	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
5	KESCO, Kanpur	Fellow Subsidiary
6	Southern Power Transmission Corporation Limited	Fellow Subsidiary

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(b) Key Managerial Personnel: -

(i) Parent Company: -

S. Name & DIN			Working Period (for QTR 1 2021-22)		
No.	Name & DIN	Designation	Appointment	Retirement/ Cessation	
1	Sri. M. Devraj (08677754)	Chairman	02.02.2021	Working	
2	Sri. Pankaj Kumar(08095154)	Managing Director	02.03.2021	Working	
3	Sri. Sudhir Arya (05135780)	Director (Finance)	30.07.2019	15.07.2021	
4	Sri. Ajay Kumar Purwar (08544396)	Director (PM & A)	10.07.2019	Working	
5	Śri. Ashwani Kumar Srivastava (07677222)	Director (Distribution)	19.01.2021	Working	
6	Sri. Ashok Kumar Srivastava (08189765)	Director (Commercial)	27.06.2018	26.06.2021	
7	Sri. Anil Kumar Awasthi	Chief Financial Officer	05.03.2020	Working	
8	Km. Niharika Gupta	Company Secretary	18.03.2020	29.07.2021	
9	Dr. Jyoti Arora	Company Secretary	30.07.2021	Working	

(ii) Madhyanchal Vidyut Vitran Nigam Ltd: -

S.			_	Working Period (for QTR 1 2021-22)		
No.	Name	Designation	Appointment	Retirement/ Cessation		
1	Sri. M. Devraj (08677754)	Chairman	02.02.2021	Working		
2	Sri Surya Pal Gangwar (07082538)	Managing Director	03.01.2020	Working		
3	Sri. Mahesh Chandra Pal (08766010)	Director (Finance)	29.02.2020	Working		
4	Sri Pradeep Kakkar (09096257)	Director (PM & A)	19.01.2021	Working		
5	Sri Sudhir Kumar Singh (08387334)	Director (Tech.)	03.09.2018	- 02.09.2021		
5	Sri Pradeep Kakkar (09096257)	Director (Tech.)	21.09.2021	Working		
6	Dr. Senthil Pandian C. (08235586)	Nominee Director	10.09.2018	23.07.2021		
7	Sri. Sudhir Arya (05135780)	Nominee Director	06.08.2019	15.07.2021		
8	Smt. Saumya Agarwal	Women Director	28.07.2020	Working		

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its associate company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and has made limited disclosures in the financial statements. Such

entities which company has significant transactions includes, but not limited to, UP Power transmission corporation Limited, Uttar Pradesh Rajya Utpadan Nigam Limited and Uttar Pradesh Jal Vidyut Nigam Limited.

(d) Post-Employment Benefit Plan: Uttar Pradesh Power Sector Employees Trust

(2) Transactions with Related Parties: -

(a) Transactions during the period with Parent and Fellow Subsidiary: -

(Amount in Lakhs) Sales Purchase Dividend Equity Loans Guarantee Others **Particulars** Granted (net) Received Contribution Received Received U 30.09.2021 3,32,317.17 1,142.57 (Quarterly) 63,752.71 30.06.2021 3,20,338 77 Р (Quarterly) C 30.09.2020 L (Quarterly) 93,866.70 31.03.2021 1,287,817.97 (Yearly) K 30.09.2021 53.46 (Quarterly) E 30.06,2021 S (Quarterly) С 30.09.2020 0 (Quarterly) 31.03.2021 279,46 (Yearly) D 30.09.2021 716.65 (Quarterly) ٧ 30.06.2021 59.46 ٧ (Quarterly) N 30.09.2020 _ (Quarterly) L 507.31 31.03,2021 (Yearly) 147.82 P 30.09.2021 (Quarterly) ٧ 2.00 30.06.2021 ٧ (Quarterly) Ν 30.09.2020 L (Quarterly) 69.74 31.03.2021 (Yearly) 30.09.2021 (64.35)Pu _ (Quarterly) 30.06.2021 (3.08)(Quarterly) Ν 30.09.2020 L (Quarterly) 31.03.2021 (3.08)(Yearly)



(b) Transactions with Key Managerial Persons – Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(Amount in Lakhs)

Particulars	30.09.2021 (Quarterly)	30.06.2021 (Quarterly)	30.09.2020 (Quarterly)	31.03.2021 (Yearly)
Salary & Allowances	19.59	16.51	-	115.87
Leave Encashment	-	-	-	25,53
Contribution to Gratuity /Pension/PF	0.34	0.34	1	5.51

(c) Transactions with related partles under the control of same government

(Amount in Lakhs)

S. No.	Name of the company	Nature of Transactions	30.09.2021 (Quarterly)	30.06.2021 (Quarterly)	30.09.2020 (Quarterly)	31.03.2021 (Yearly)
1	Ulla: PradesI: Power Transmission Corporation Limited	Power Transmission Cost	18,722.98	14,961.33	-	64,311.47
2	U P Power Sector Employee Trust	Employee benefit contributions (net)	777.86	163.24	-	(2,593.84)

(d) Outstanding Balances with related parties: -

(Amount in Lakhs)

Particulars	30.09.2021	30.06.2021	30.09.2020	31.03.2021
	(Quarterly)	(Quarterly)	(Quarterly)	(Yearly)
Amount Payable towards loans : -				
Uttar Pradesh Power Corporation Limited	(2,21,691.43)	(1,58,268.76)	_	(91,037.44)
KESCO	NIL	NIL	-	NIL
Dakshinanchal Vidyut Vitran Nigam Limited	NIL	NIL	-	NIL
Paschimanchal Vidyut Vitran Nigam Limited	NIL	NIL	-	NIL
Purvanchal Vidyut Vitran Nigam Limited	NIL	NIL	-	NIL
Key Managerial Personnel	NIL	NIL	_	NIL
Others			-	
Uttar Pradesh Power Transmission Corporation Limited	NIL	NIL	-	NIL
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL	NIL	-	NIL
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	NIL	NIL	-	NIL
Uttar Pradesh Power Sector Employees Trust	NIL	NIL	_	NIL
Amount Payable towards other than loans : -			-	
Uttar Pradesh Power Corporation Limited (IUT)	20,635.23	19,926.30	-	19,259.67
Uttar Pradesh Power Corporation Limited (Power Purchase)	7,39,862.89	7,52,712.23	_	8,82,889.58



KESCO	NIL	NIL		NIL
Dakshinanchal Vidyut Vitran Nigam limited	NIL	NIL		NIL
Paschimanchal Vidyut Vitran Nigam limited	NIL	NIL	-	NIL
Purvanchal vidyut vitran nigam limited	NIL	NIL	-	NIL
Key Managerial Personnel	NIL	NIL	44	NIL
Others			-	
Uttar Pradesh Power Transmission Corporation Limited	1,23,004.37	1,23,643.81	-	1,20,774.69
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	4./3	4.73	_	4./3
Uttar Pradesh Jai Yidyut Utpadan Nigam Limited	ŅĪĻ	NIL		NIL
Uttar Pradesh Power Sector Employees Trust	47,860,22	48,638,08		48,801.32
Amount Receivable towards other than loans: -			-	
Uttar Pradesh power corporation limited	NIL	NIL	-	NIL
KESCO	477.08	423.62	-	423.62
Dakshinanchal vidyut vitran nigam limited	9,845.74	9,129.09	-	9,069.63
Paschimanchal vidyut vitran nigam limited	7,891.46	7,743.64	-	7,741.64
Purvanchal vidyut vitran nigam limited	7,624.23	7,688.58	- "	7,691.66
Key Managerial Personnel	NIL	NIL	-	NIL
Others	NIL	NIL	-	NIL
Uttar Pradesh Power Transmission Corporation Limited	29,392.96	29,390.44	-	29,352.69
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL	NIL	-	NIL
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	1.53	1.53	-	1.53

- 9. Receivables and payables from/to Inter Company/Inter DISCOM/Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules.
- 10. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over the period of life of assets.

11. (a) The Property, Plant and Equipment including Land remained with the Company after notification of final transfer scheme are inherited from

erstwhile UPSEB, which had been the title holder of such Assets. The title deeds of new assets created after incorporation of the Company, are held in the respective units where such assets were created/purchased.

- (b) Where historical cost of a discarded/retired/obsolete Property, Plant and Equipment is not available, the estimated value of such assets and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers confirmed by the Notification no. GSR 627(E) dated 29th August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/ amortization on Property, Plant and Equipment / Intangible assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006.
- 12. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment has been done by identifying the Schemes/Assels and the funds used for the purpose to the extent established.
- 13. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Parent Company and have been distributed by the Parent Company to the DISCOMs, which have been accounted for accordingly.
- 14. (a) The Stores and spares are valued at Cost.
 - (b) The provision for bad and doubtful debts against debtors from sale of Power has been made @ 5% on the incremental debtors during the period.
- 15. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 16. Bill of power purchase and transmission charges are being taken in to account as per the bills raised by Uttar Pradesh Power Corporation Limited/Uttar Pradesh Power Transmission Corporation Limited after due verification.
- 17. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information.
- 18. Liability towards medical expenses and LTC has been provided to the extent established.
- 19. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

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(Amount in Lakhs)

	Earnings per Share				
Particulars	<u>30.09.2021</u>	30.06.2021	30.09.2020	31.03.2021	
	(Quarterly)	(Quarterly)	(Quarterly)	<u>(Yearly)</u>	
(a) Net Loss after tax (numerator used for calculation)	(35,353.69)	(52,136.08)	-	(94,571.51)	
(b) Weighted average number of Equity Shares (denominator for calculating Basic EPS)	18,29,56,355	17,44,98,596	-	17,44,04,621	
(c) Weighted average number of Equity Shares (denominator for calculating Diluted EPS)	18,94,11,359	18,64,80,876	-	18,64,80,876	
(d) Basic earnings per share of Rs. 1000/- each	(19.32)	(29.88)	-	(54.23)	
(e) Diluted earnings per share of Rs. 1000/- each	(19.32)	(29.88)	-	(54.23)	

(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares is ignored in calculating Diluted Earning Per Share).

- 20. Payments to Directors and officers in foreign currency towards foreign tours were Nil (Previous year NIL).
- 21. Debts due from Directors were Nil (Previous year NIL).
- 22. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: -

Quantitative details of energy purchased and sold: -

S.No.	Details	30.09.2020 (units in MU)	30.06.2020 (units in MU)	30.09.2020 (units in MU)	31.03.2021 (units in MU)
1	Total no of Units Purchased	7,754.55	6,291.56	_	23,520.968
2	Total no of Units Sold	6,154.26	4,926.43		18,765.222
3	Distribution Losses	20.64%	21.70%	-	20.22%
4	AT&C Losses	41.36%	47.43%	-	33.81%

23. Disclosure as per Ind AS 37 is as under: -

(Amount in Lakhs)

Movement of Provisions				
Particulars	Opening Balance as on 01.07.2021	Provision Made During The Quarter	Withdrawal / Adjustment of Provision During the Quarter	Closing Balance as on 30.09,2021
Provision for Doubtful debts on Sundry Debtors (Sale of Power)	1,75,191.16	5,775.89	-	1,80,967.06
Provision for Doubtful Advances (Note-9)	34.20	-	-	34.20
Provision for estimated	522.50	-	-	522.50

losses on theft of Property, Plant and Equipment pending for investigation (Note-9)				
Provision for unserviceable stores (Note-4)	4,121.53	-	-	4,121.53

Advance to Suppliers / Contractors has been shown net of Provision for doubtful advances under Capital Work In Progress (Note-3).

- 24. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable segment as per Ind AS 108, hence the disclosure as per Ind AS 108 on segment reporting is not required.
- 25. Due to heavy carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind AS 12 issued by ICAI.
- 26. Consequent to the applicability of Ind AS the financial statements for the quarter ended 30.09.2021 has been prepared as per Ind AS. Accordingly previous year's/quarter's figures have been regrouped/ restated wherever necessary to confirm to this year classification.
- 27. The figures as shown in the Balance Sheet, Statement of Profit & Loss & Notes shown in "()" denotes negative figures.
- The Annual Accounts of Financial Year 2018-19 are yet to be adopted in 28. Annual General Meeting as final comments of C&AG are awaited. AGM for Financial Year 2018-19 is yet to be held.
- 29. Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow

M.No.: F6733

(Pramod Kumar Sharma)

Dy. General Manager (I)

MVVNL, Lucknow

(Mahesh Chandra Pal)

Director (Finance) MVVNL, Lucknow

DIN: 08766010

(Surya Pal Gangwar)

Managing Director MVVNL, Lucknow

DIN: 07082538