

Annexure -1 -For True Up Year Only

Particular	Sales	Ex-Bus (Units)	Fixed Charges	Energy Charges	Other Charges*	Late Payment Surcharge	Intra-State transmission charges (UPPTCL)	Inter-State transmission charges	Total Power Purchase Cost	Subsidy, if any	Net Power Purchase Cost
	MU	MU	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.
	A	B	C	D	E	F	G	H	I	J	K
True Up Tariff Petition											
DVVNL											
MVVNL											
PVVNL											
PuVVNL											
KESCO											
Total of 5 State Discom											
Audited Accounts (Discoms)											
DVVNL											
MVVNL											
PVVNL											
PuVVNL											
KESCO											
Total of 5 State Discom											
Audited Accounts (UPPCL)											
Remark if any											

***Details are not available in this format.**

** Clearly specify details of other charges*

Note:

1. Licensees shall ensure all figures provided in the Tariff Petition must be matched with Tariff Format (Excel)
2. In case of any difference in any of the componnet above between total of 5 Discoms and UPPCL Audited Accounts, submit the detailed note on the same.

Annexure - 3 For True Up, APR and ARR Year			MVVNL		
Particulars	Unit	Formulae	True-Up	APR	ARR
Retail Sales	MU	A	24,077.49	26,739.26	28,311.44
Distribution Losses	%	B	14.96%	14.20%	14.20%
Energy at Discom Periphery for Retail Sales	MU	$C=A/(1-B)$	28,313.14	31,164.64	32,997.02
Intra-State Transmission Losses	%	D	3.22%	3.18%	3.18%
Energy Available at State periphery for Transmission	MU	$E=C/(1-D)$	29,255.16	32,188.23	34,080.79
Energy Purchase from Stations connected to Intra-State Transmission network (UPPTCL)	MU	F	19,206.07	21,495.45	23,334.76
Energy Purchase from Stations connected to Inter-State Transmission network (PGCIL)	MU	$G=E-F$	10,049.09	10,692.78	10,746.03
Inter-State Transmission Loss	%	H	6.29%	6.40%	3.83%
Net Energy Received from Stations connected to Inter-State Transmission network at UPPTCL Periphery (Ex-Bus)	MU	$I=G/(1-H)$	10723.07	11423.87	11174.20
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	MU	$J=F+I$	29,929.14	32,919.32	34,508.96

Note: Licensee shall provide Energy Balance for True Up, APR and ARR in this format

Annexure - 3 For True Up, APR and ARR Year

Particulars	Unit	Formulae
Retail Sales	MU	A
Distribution Losses	%	B
Energy at Discom Periphery for Retail Sales	MU	$C=A/(1-B)$
Intra-State Transmission Losses	%	D
Energy Available at State periphery for Transmission	MU	$E=C/(1-D)$
Energy Purchase from Stations connected to Intra-State Transmission network (UPPTCL)	MU	F
Energy Purchase from Stations connected to Inter-State Transmission network (PGCIL)	MU	$G=E-F$
Inter-State Transmission Loss	%	H
Net Energy Received from Stations connected to Inter-State Transmission network at UPPTCL Periphery (Ex-Bus)	MU	$I=G/(1-H)$
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	MU	$J=F+I$

Note: Licensee shall provide Energy Balance for True Up, APR and ARR in this format

S.No	Voltage Level	Actual (MUs)
A	System Losses At 220 kV	0
1	Energy received into the system	15.40
2	Energy sold at this voltage level	15.40
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.00
5	Total Loss in the system (4/1)*100%	0.00%
B	System Losses At 132 kV	0.00
1	Energy received into the system	176.87
2	Energy sold at this voltage level	176.78
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.09
5	Total Loss in the system (4/1)*100%	0.05%
C	System Losses At 33 kV	0.00
1	Energy received into the system	28,120.87
2	Energy sold at this voltage level	635.44
3	Energy transmitted to the next (lower) voltage level	26,462.42
4	Energy Lost	1,023.01
5	Total Loss in the system (4/1)*100%	3.64%
D	System Losses at 11 kV	0.00
1	Energy received into the system	26,462.42
2	Energy sold at this voltage level	20,584.13
	Energy transmitted to the next (lower) voltage level	3,136.54
3	Energy Lost	2,741.75
4	Total Loss in the system (4/1)*100%	10.36%
E	System Losses at LT	0.00
1	Energy received into the system	3,136.54
2	Energy sold at this voltage level	2,665.75
3	Energy Lost	470.80
4	Total Loss in the system (4/1)*100%	15.01%
F	Overall Losses	0.00
1	Energy In	28,313.14
2	Energy Out	24,077.49
3	Total T&D Loss ((1-2)/1)*100%	14.96%

Annexure- 8- Long Term Loan Details

(All figures in Rs. Crore)

Particulars	Opening Loan		Closing Loan		Average Loan		Total Interest Paid		Interest Rate		Remarks in any
	Petition	Audited Accounts	Petition	Audited Accounts	Petition	Audited Accounts	Petition	Audited Accounts	Petition	Audited Accounts	
MVVNL											
MVVNL											
8.97% Rated Bonds	731.37	731.37	548.53	548.53	639.95	639.95	57.55	57.55	8.97%	8.97%	
8.48% Rated Bonds	404.92	404.92	303.69	303.69	354.31	354.31	30.79	30.79	8.48%	8.48%	
9.75% Rated Bonds	543.45	543.45	429.04	429.04	486.25	486.25	46.66	46.66	9.75%	9.75%	
10.15% Rated Bonds	781.00	781.00	624.80	624.80	702.90	702.90	70.29	70.29	10.15%	10.15%	
REC (Taken by UPPCL on behalf of MVVNL)	4234.23	4234.23	3798.37	3798.37	4016.30	4016.30	419.74	419.74	0.00%	0.00%	
PFC (Taken by UPPCL on behalf of MVVNL)	5009.13	5009.13	4241.56	4241.56	4625.35	4625.35	457.73	457.73	0.00%	0.00%	

Details Provided Under F31 Format

Annexure 9 - Details of Interest on Consumer Security Deposit (ICSD)

All figure in Rs. Crore

Particulars	Opening Security Deposit (As per Audited Accounts)	Closing Security Deposit (As per Audited Accounts)	ICSD per Audited Accounts	ICSD as claimed in Petition (True Up)	Actual Disbursed amount
MVVNL	790.36	868.37	30.58	30.58	

Annexure - 10- To be submitted by Each Licensee separately - Populate all the empty cell:

Name of Licensee:

	FY 2022-23		
	Capex (Rs. Crore)	Grant (%)	Grant (Rs. Crore)
Capex			
RT DAS	0.00		
Capacitor Bank Installation Bank PSDF Scheme	0.00		
Business Plan	0.00		
Other Schemes	1088.14		
RGGVY 12th Plan	0.00		
RGGVY 11th Plan	0.00		
DDUGJY	0.00		
ADB	0.00		
RAPDRP	204.56		
IPDS	94.55		
SAUBHAGYA YOJNA	0.00		
Non- Saubhagya	0.00		
REVAMP SCHEME	67.69		
Intangible Assets	198.94		
As per Audited Accounts			
Less: UDAY Grants			
Total	1653.88		

Annexure - 10- To be submitted by Each Licensee ss

Name of Licensee:

Capex			FY 2023-24					
	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Grant (%)	Grant (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)
RT DAS			0.00					
Capacitor Bank Installation Bank PSDF Scheme			0.00					
Business Plan			0.00					
Other Schemes			1662.27					
RGVY 12th Plan			0.00					
RGVY 11th Plan			0.00					
DDUGJY			0.00					
ADB			252.57					
RAPDRP			0.00					
IPDS			68.17					
SAUBHAGYA YOJNA			39.56					
Non- Saubhagya			0.00					
REVAMP SCHEME			861.59					
Intangible Assets			27.98					
As per Audited Accounts			0.00					
Less: UDAY Grants			0.00					
Total			2912.14					

Annexure - 10- To be submitted by Each Licensee s

Name of Licensee:

	FY2024-25					FY2025-26					
	Capex (Rs. Crore)	Grant (%)	Grant (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)	Capex (Rs. Crore)	Capex (Rs. Crore)	Grant (%)	Grant (Rs. Crore)	Grant Received as per Audited Accounts (Rs. Crore)	Grant Claimed (Rs. Crore)
Capex											
RT DAS	0.00						0.00				
Capacitor Bank Installation Bank PSDF Scheme	0.00						0.00				
Business Plan	0.00						0.00				
Other Schemes	1209.85						776.72				
RGGVY 12th Plan	0.00						0.00				
RGGVY 11th Plan	0.00						0.00				
DDUGJY	0.00						0.00				
ADB	0.00						0.00				
RAPDRP	0.00						0.00				
IPDS	60.04						0.00				
SAUBHAGYA YOJNA	0.00						0.00				
Non- Saubhagya	0.00						0.00				
REVAMP SCHEME	428.52						1705.15				
Intangible Assets	0.00						0.00				
As per Audited Accounts	0.00						0.00				
Less: UDAY Grants	0.00						0.00				
Total	1698.41						2481.88				

Annexure - 11
List to be submitted by Each Licensee
separately (for more clarity please refer to
the True Up Order for FY 2019-20)

Schemes	Allowed	Deducted	
Other Schemes	40%	60%	0%
RGGVY 11th Plan	10%	90%	0%
RGGVY 11th Plan	10%	90%	100%
DDUGJY	40%	60%	100%
ADB	40%	60%	100%
RAPDRP	75%	25%	100%
IPDS	40%	60%	100%
SAUIBHAGYA YOINA	40%	60%	100%
Non- Saubhagya	40%	60%	100%
Revamp Scheme	40%	60%	100%
Intangible Assets	40%	60%	100%

Populate all empty cells - Each Licensee

Name of Licensee- Dvsnl	FY 2022-23						FY 2023-24						FY 2024-25						FY 2025-26									
	Claimed		Grants / Deductions		Allowed		Claimed		Grants / Deductions		Allowed		Claimed		Grants / Deductions		Allowed		Claimed		Grants / Deductions		Allowed					
	Investments (Rs. Crore)	Capitalisation (Rs. Crore)	Investments (Rs. Crore)	Capitalisation (Rs. Crore)	% Allowed	Investments	Capitalisation	Investments (Rs. Crore)	Capitalisation (Rs. Crore)	Investments (Rs. Crore)	Capitalisation (Rs. Crore)	% Allowed	Investments	Capitalisation	Investments (Rs. Crore)	Capitalisation (Rs. Crore)	Investments (Rs. Crore)	Capitalisation (Rs. Crore)	% Allowed	Investments	Capitalisation (Rs. Crore)	Investments (Rs. Crore)	Capitalisation (Rs. Crore)	% Allowed	Investments	Capitalisation		
Other Schemes	1088.14	1453.65	652.88	872.19	100%	1088.14	1453.65	1662.27	2108.80	997.36	1265.28	100%	1662.27	2108.80	1209.85	1573.52	725.91	944.11	100%	1209.85	1573.52	1294.54	1464.60	776.72	878.76	100%	1294.54	1464.60
RGGVY 11th Plan	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
RGGVY 11th Plan	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
DDUGJY	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
ADB	0.00	0.00	0.00	0.00	100%	0.00	0.00	252.57	0.00	151.54	0.00	100%	252.57	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
RAPDRP	204.56	750.58	51.14	187.65	100%	204.56	750.58	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
IPDS	94.55	462.83	56.73	277.70	100%	94.55	462.83	68.17	28.07	40.90	16.84	100%	68.17	28.07	60.04	24.02	36.02	14.41	100%	60.04	24.02	0.00	0.00	0.00	100%	0.00	0.00	
SAUBHAGYA YOJANA	0.00	0.00	0.00	0.00	100%	0.00	0.00	39.56	0.00	23.74	0.00	100%	39.56	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
Non-Saubhagya	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
Revamp Scheme	67.69	357.69	40.61	214.61	100%	67.69	357.69	861.59	0.00	516.95	0.00	100%	861.59	0.00	428.52	171.41	257.11	102.84	100%	428.52	171.41	2841.92	1136.77	1705.15	682.06	100%	2841.92	1136.77
Intangible Assets	198.94	736.22	119.36	441.73	100%	198.94	736.22	27.98	4.43	16.79	2.66	100%	27.98	4.43	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
Less: Employee Capitalisation (B)	373.40	373.40	0.00	0.00	100%	373.40	373.40	0.00	264.92	0.00	0.00	100%	0.00	264.92	0.00	0.00	0.00	0.00	100%	0.00	0.00	0.00	0.00	0.00	100%	0.00	0.00	
Less: Interest Capitalization (C)	0.00	0.00				0.00	0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00			0.00	0.00	
Total excluding Interest and Employee Cost capitalised (A)	3057.83	1767.90	920.73	1993.88		3057.83	1767.90	2912.14	2141.30	1747.28	1284.78		2912.14	2141.30	1698.41	1768.95	1019.05	1061.37		1698.41	1768.95	4136.46	2601.37	2481.88	1560.82		4136.46	2601.37
Employee Cost Capitalised (B)	0.00	373.40	0.00	373.40		0.00	373.40	0.00	264.92	0.00	264.92		0.00	264.92	0.00	286.45	0.00	286.45		0.00	286.45	0.00	299.46	0.00	299.46		0.00	299.46
Interest Expenses Capitalised (C)	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00			0.00	0.00	
Total (D= A + B + C)	3431.23	2141.30	920.73	2367.27		3431.23	2141.30	2912.14	2406.22	1747.28	1549.70		2912.14	2406.22	1698.41	2055.40	1019.05	1347.82		1698.41	2055.40	4136.46	2900.83	2481.88	1860.28		4136.46	2900.83

**Annexure-12 : Billing determinants of last 5 years.
Submitted alongwith Revenue-Sales Formats.**

Annexure-15- Details of CAPEX above 10 Crs. Schemes.

Already covered under Annexure-11.

Annexure-17: Audited Financial Statement and CAG Reports

Discoms	CAG Report
MVVNL	CAG Report OF 2023-24 STILL NOT ISSUED