FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES		
Sr. No	**Format Name**	**Description**
1	BS1	Profit & Loss Account
2	BS2	Balance Sheet
3	BS3	Cash Flow Statement
4	Energy Balance	Energy Balance
5	True up-snapshot	True-Up Snapshot
6	APR Snapshot	APR Snapshot
7	ARR	Annual Revenue Requirement
8	ARR snapshot	ARR Snapshot
9	ESR1_OA	Revenue from Open Access Customers
10	ESR2_Sales Forecast	Determination of CAGR of Energy Sales Forecast
11	ESR3_Curr Tariff	Revenue from Current Tariffs
12	ESR4_Prop Tariff	Revenue from Proposed Tariffs
13	ESR4A_Prop Tariff Rate Sch.	Revenue from Proposed Tariffs
14	ESR5_BD&Rev	Consumer No., Connected Load, Sales & Revenue Details
15	ESR6_Subsidy	Revenue from Tariff Subsidy
16	ESR7_BD monthly	Month-wise details of Billing Determinants
17	F1_PP_Annual	Summary of Power Purchase from Own Stations and Other Sources
18	F2_PP_Assump	Assumptions For Power Purchase
19	F3_PP_Monthly	Revenue from Current Tariffs
20	F4_PP_MOD	Merit Order Despatch
21	F5_PP_Renew	PPA-wise renewable energy procured
22	F6_PP6_RPO	Details of Renewable Purchase Obligation
23	F7_PP_Comp Bid	Details for power procured via competitive bidding
24	F8_PP_Short Term	Information on short term power procurement
25	F9_PP_plan	Power Procurement Planning (in MWs)
26	F10_PP_BST	Bulk Supply Tariff Details
27	F11_CAP_Asset not in use	Statement of Assets Not in Use
28	F12_CAP_Cons Contri	Consumer contributions and grants towards cost of capital assets
29	F13_CAP_Plan	Investment Plan - Master
30	F14_CAP_Cap Cost	Statement of Capital Cost
31	F15_CAP_CWIP	Statement of Capital Works in Progress
32	F16_CAP_CAPEX & CAPITALISATION	Capex and Capitalisation Details
33	F17_O&M_CPI	Consumer Price Inflation
34	F18_O&M_WPI	Wholesale Price Inflation
35	F19_O&M_EE n AG base	Base year determination for Employee and A&G expenses
36	F20_O&M_EE	Employee Expenses
37	F21_O&M_EE (A)	Component wise Details of Employee Expenses
38	F22_O&M_R&M	R&M Expenses
39	F23_O&M_A&G	Componentwise Details of Administration & General Expenses
40	F24_Dep	Calculation of Depreciation Rate
41	F25_IOL	Interest on Normative Loan
42	F26_ROE	Return of Equity
43	F27_Work Cap	Working Capital Requirements
44	F28_NTI	Details of Non-tariff Income
45	F29_Income Tax	Income Tax Provisions
46	F30_CSD monthly	Monthly details of Consumer Security Deposit for True up year
47	F30A_CSD	Consumer Security Deposit
48	F31_Recievables	Statement of Receivables
49	F32_Wheeling-Supply	Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES		
Sr. No	**Format Name**	**Description**
50	F33_CSS	Details of Cross Subsidy Surchage
51	P1_DL	Distribution Loss
52	P1A_DL HT-LT	Distribution Losses in LT and HT system
53	P2_AVG Supply HRS	Avg. No. of Hour Supply Per day
54	P3_Bad Debts	Debits, Write-offs and any other items
55	P4_Phy Stat	Details of Physical statistics of the network
56	P5_Arrear	Analysis of Revenue Arrears
57	P6_Cons Complaints	Consumer Complaint
58	P7_Trans Failure	Failure of Transformers
59	P8_Elec Accidents	Electrical Accidents
60	F9_Peak Demand	Peak Demand in MW
61	P10_Pending Cases	Details of Pending Cases as on date of filing
62	P11_Land	Details of Land Assets

Form No: BS1

Name of Distribution Licensee: MVVNL

Profit & Loss Account

Rs. Crores

Sl.No.	ParticulaRs.	Previous Year*	True up Year
		FY 2022-23	FY 2023-24
I	Revenue From Operations	13707.75	14580.48
II	Other Income	6532.97	8080.47
III	**Total Income (I+II)**	**20,240.72**	**22,660.95**
IV	**EXPENSES**		
	Purchase of electricity/ Stock-in-Trade	16,370.06	16,260.78
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-
	Employee benefits expense	557.81	659.10
	Finance costs	1,808.45	1,739.53
	Depreciation and amortization expenses	839.51	882.53
	Other expenses	-	-
	a) Administrative, General & Other Expenses	813.04	939.20
	b) RepaiRs. and Maintenance Expenses	476.78	374.20
	c) Bad Debts & Provisions	4,174.86	3,136.62
	Total expenses (IV)	**25,040.51**	**23,991.96**
V	Profit/(Loss) before rate regulated activites/ exceptional items and tax (III-IV)	(4,799.79)	(1,331.01)
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	(20.13)	(28.20)
VII	Profit/(Loss) before tax (V-VI)	(4,779.66)	(1,302.81)
VIII	Tax expense:		
	(1) Current tax		
	(2) Deferred tax		
	(i) Provision for the year		
	(ii) Adjustable in future year		
	(3) Tax relating to earlier years.		
IX	Profit (Loss) for the period from continuing operations (VI-VII)	(4,779.66)	(1,302.81)
X	Profit/(Loss) from discontinued operations		
XI	Tax expense of discontinued operations		
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	(4,779.66)	(1,302.81)
XIII	Profit/(Loss) for the period (VIII+XI)	-	-
XIV	Other Comprehensive Income		
	A (i) Items that will not be reclassified to profit or loss	(4.65)	(10.82)
	(ii) Income tax relating to items that will not be reclassified to profit or loss		
	B (i) Items that will be reclassified to profit or loss		
	(ii) Income tax relating to items that will be reclassified to profit or loss		

Sl.No.	ParticulaRs.	Previous Year*	True up Year
		FY 2022-23	FY 2023-24
XV	Total other comprehensive income for the year		
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	**(4,824.57)**	(1,370.03)
XVII	Earnings per equity share (continuing operation) :	-	-
	(1) Basic (Amount in Rs..)	**(225.55)**	(59.17)
	(2) Diluted (Amount in Rs..)	**(225.55)**	(59.17)
XVIII	Earnings per equity share (for discontinued operation) :	**-**	-
	(1) Basic (Amount in Rs..)	-	-
	(2) Diluted (Amount in Rs..)	**-**	-
XIX	Earnings per equity share (for discontinued & continuing operations)	-	-
	(1) Basic (Amount in Rs..)	(225.55)	(59.17)
	(2) Diluted (Amount in Rs..)	(225.55)	(59.17)
*	Previous year of the Trued- Up year		

Form No: BS3

Name of Distribution Licensee: MVVNL

Cash Flow Statement

Rs. Crores

Sl.No.		Particulars	Previous Year* FY 2022-23	True up Year FY 2023-24
A	**CASH FLOW FROM OPERATING ACTIVITIES**			
	Net Profit/ (Loss) before Taxation & Extraordinary items		(4,779.66)	(1,302.81)
	Adjustment for :			
	a	Depreciation	839.51	882.53
	b	Loss on retirement of property. Plant and equipments/ intangible assets (net)	-	0.00
	c	Gain on sale of current investments	-	0.00
	d	Interest income	(7.82)	(23.35)
	e	Dividend income	-	0.00
	f	Interest & Financial charges	1,808.45	1,739.53
	g	Bad Debts written off	4,174.86	3,136.62
	h	Provision for doubtful debts	-	-
	i	Prior period Expenditure (Net)		
	j	Fringe Benefit Tax		
	SUB TOTAL		**6,815.00**	**5,735.33**
	Operating profit before working capital change		**2,035.34**	**4,432.52**
	Adjustment for :			
	a	Stores & Spares	303.44	(185.53)
	b	Trade Receivables	(1,861.75)	(218.79)
	c	Other Current Assets	37.68	-196.05
	d	Other non- current assets	253.07	-249.57
	e	Other Advances	0.00	0.00
	f	Inter Unit Transfer	0.00	0.00
	g	Employee benefit Obligations	-	-
	h	Other Current Liabilities	-	0.00
	i	Other Financial Liabilities	(412.19)	1,019.68
	j	Short Term Borrowings	1,279.22	236.86
	k	Trade Payables	(56.34)	-1,202.27
	l	Regulatory deferral accounts	36.88	-2.20
	CASH FROM OPERATING ACTIVITIES (A)		**(419.99)**	**(797.87)**
	Income tax paid			
	NET CASH INFLOW FROM OPERATING ACTIVITIES (A)		**1,615.35**	**3,634.65**
B	**CASH FLOWS FROM INVESTING ACTIVITIES**			
	a	Decrease/ (Increase) in Fixed Assets	(1,584.35)	(2,457.55)
	b	Decrease/ (Increase) in Capital Work in Progress	(96.29)	0.36
	c	(Increase)/ Decrease in Investments	-	-
	d	Decrease/ (Increase) in Other Non-Current Assets	-	11.96
	e	Decrease/ (Increase) in Long Term Loans & Advances	93.42	124.26
	f	Interest and Dividend Income	7.82	23.35
	g	Loans to employees	**(27.98)**	(4.43)
	NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)		**(1,607.38)**	**(2,302.05)**

Form No: BS3

Name of Distribution Licensee: MVVNL

Cash Flow Statement

Rs. Crores

Sl.No.		Particulars	Previous Year* FY 2022-23	True up Year FY 2023-24
C		**CASH FLOW FROM FINANCING ACTIVITIES**		
	a	Proceeds from borrowings	**(1,415.48)**	-2504.86
		Increase from Borrowing	-	-
		Repayment of Borrowing	-	-
	b	Proceeds from Share Capital	2,432.17	1,448.03
	c	Proceed from Share Application Money	(550.87)	-
	d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	911.40	-
	e	Other long term liabilities	106.31	179.96
	f	Interest & Financial charges	(1,808.45)	(1,739.53)
	g	Accumulated losses as per transfer scheme transferred to PTCL	-	-
	h	Dividend paid	-	1,288.01
	i	Dividend distribution tax paid	-	-
		NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)	**(324.92)**	**(1,328.39)**
NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)			**(316.95)**	**4.21**
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR			**1,061.76**	**699.90**
CASH & CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR			**744.81**	**704.11**

* Previous year of the Trued- Up year

Form No: BS2

Name of Distribution Licensee: MVVNL

Balance Sheet

Rs. Crores

Sl.No.	Particulars	Previous Year* FY 2022-23	True up Year FY 2023-24
ASSETS			
(1)	**Non-current assets**	**18,636.30**	**20,079.17**
	(a) Property, Plant and Enquipment	17641.02	17953.73
	(b) Capital work-in-progress	262.22	1530.22
	(c) Investment Property	**0.00**	0.00
	(d) Goodwill	6.89	0.00
	(e) Intangible assets	**27.98**	21.65
	(f) Intangible assets under development	0.36	0.00
	(g) Biological Assets other than bearer plants	0.00	0.00
	(h) Financial Assets	697.83	0.00
	(i) Investments	0.00	0.00
	(ii) Trade receivables	0.00	0.00
	(iii) Loans	0.00	0.00
	(iv) Others (to be specified)	-	573.57
	(i) Deferred tax assets (net)	-	-
	(j) Other non-current assets	-	-
(2)	**Current assets**	**24,469.93**	**22,161.46**
	(a) Inventories	723.11	908.64
	(b) Financial Assets	**0.00**	0.00
	(i) Investments	0.00	0.00
	(i) Trade receivables	20222.64	17304.81
	(ii) Cash and cash equivalents	699.90	675.91
	(iii) Bank balances other than Cash and Cash equivalent	0.65	2.85
	(v) Loans	0.00	0.00
	(iv) Others	1916.64	2166.21
	(c) Current Tax Assets (Net)	**0.00**	0.00
	(d) Other current assets	906.99	1103.04
	Total Assets	**43,106.23**	**42,240.63**
	Regulatory deferral account balances		
	Total assets and Regulatory deferral account balances	**43,106.23**	**42,240.63**
EQUITY AND LIABILITIES			
	EQUITY	**6,879.44**	**8,245.45**
	(a) Equity Share Capital	22,784.46	24,232.49
	(b) Other Equity	(15,905.02)	(15,987.04)
	LIABILITIES	**36,226.79**	**33,995.18**
(1)	**Non-current liabilities**	**15,683.68**	**13,358.78**
	(a) Financial liabilities		
	(i) Borrowings	14354.79	11849.93
	(ii) Trade payables	0.00	0.00
	(iii) Other financial liabilities	1328.89	1508.85
	(b) Provisions		
	(c) Deferred tax liabilities (Net)		

Form No: BS2

Name of Distribution Licensee: MVVNL

Balance Sheet

Rs. Crores

Sl.No.	Particulars	Previous Year* FY 2022-23	True up Year FY 2023-24
	Less: Adjustable in future Tariff		
	(d) Other non-current liabilities		
(2)	**Current liabilities**	**20,543.11**	**20,636.40**
	(a) Financial liabilities		
	(i) Borrowings	3712.05	3948.91
	(ii) Trade payables	9886.15	8683.88
	(iii) Other financial liabilities	6944.91	8003.61
	(b) Other current liabilities		
	(c) Provisions		
	(d) Current 'Tax Liabilities (Net)		
	Total Equity and Liabilities	**43,106.23**	**42,240.63**

* Previous year of the Trued- Up year

Form No: Energy Balance

Name of Distribution Licensee:MVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	Past years Data		True- Up			APR		ARR
				FY 2021-22	FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
				Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		**20,125.98**	**23,228.10**	**24,333.50**	**24,077.49**	**24,077.49**	**26,112.43**	**27,417.96**	**29,012.45**
	Overall Distribution Losses										
B	Percentage	%		11.04%	10.63%	10.26%	14.96%	14.96%	14.20%	14.20%	14.20%
C	Quantum	MU	C=(A/(1-B)-A)	**2,497.65**	**2,444.28**	**2,782.06**	**4,235.65**	**4,235.65**	**4,321.64**	**4,537.70**	**4,801.59**
D	Energy requirement at Discom Periphery	MU	D=A+C	**21,573.53**	**25,672.38**	**27,115.56**	**28,313.14**	**28,313.14**	**30,434.07**	**31,955.66**	**33,814.04**
	Intra State Transmission Losses										
E	Percentage	%		3.33%	3.27%	3.22%	3.2%	3.2%	3.2%	3.2%	3.2%
F	Quantum	MU	F=(D/(1-E)-D)	743.15	867.87	902.17	942.02	942.02	999.59	1,049.57	1,110.60
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F	**22,316.68**	**26,540.25**	**28,017.73**	**29,255.16**	**29,255.16**	**31,433.66**	**33,005.23**	**34,924.65**
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		16987.84	17,980.39	20,009.70	0	19206.07	20,065.28	21600.55	23243.35
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		6415.106723	8,889.18	8,008.03	0	10049.09	11,368.38	11,404.67	11,681.30
J	Inter State Transmission Losses	%		7.63%	7.63%	3.77%	2.25%	6.29%	3.77%	6.80%	1.42%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	K=I(1-J)	6,777.02	9,435.11	8,295.89	-	10,723.07	11,813.87	12,237.37	11,849.80
				-	-	-	-	-	-	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	L=I+K	**23,764.86**	**27,415.50**	**29,115.38**	**-**	**29,929.14**	**31,879.15**	**33,837.92**	**35,093.16**

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: ARR

Name of Distribution Licensee: MVVNL

Annual Revenue Requirement

Rs. Crores

S.No	Particulars	Past years Data		True- Up				APR	ARR
		FY 2021-22	FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	21573.53	25672.38	27115.56	28313.14	28313.14	30434.07	31955.66	33814.04
II.	**Sale of Power (MU)**	20125.98	23228.1	24333.5	24077.494	24077.494	26112.43	27417.96	29012.45
III.	**Distribution Loss (%)**	**11.04%**	**10.63%**	**10.26%**	**14.96%**	**14.96%**	**14.20%**	**14.20%**	**14.20%**
A.	**Receipts**								
a	Revenue from Tariff and Misc. Charges at current tariff rates	13,164.15	13,771.02	18,280.49	14,580.48	14,580.48	15,846.01	17,705.56	18,814.39
	Total Receipts (A)	**13,164.15**	**13,771.02**	**18,280.49**	**14,580.48**	**14,580.48**	**15,846.01**	**17,705.56**	**18,814.39**
B	**Expenditure**								
a i	Cost of Power Procurement	**11,978.08**	**13,654.48**	**14,735.36**	**15,521.51**	**15,521.51**	**16,435.42**	**16,866.10**	**18,185.95**
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	-	-	-	-	-	-	-	-
b	Transmission and Load Dispatch Charges	**657.74**	**656.36**	**716.12**	**739.27**	**739.27**	**707.76**	**743.29**	**786.51**
c	Net O&M Expenses	-	-	-					
i	R&M Expense	465.04	436.37	453.24	374.20	440.18	504.89	471.98	866.81
ii	Net Employee Expenses	513.12	526.94	418.69	659.10	1,183.82	674.15	1,241.31	691.86
iii	Net A&G Expense	286.37	313.31	325.43	939.20	366.83	362.52	393.34	812.75
	Total Net O&M expenses (i+ii+iii)	**1,264.53**	**1,276.62**	**1,197.36**	**1,972.50**	**1,990.83**	**1,541.56**	**2,106.63**	**2,371.43**
	O&M Expenses Profit/(Loss) Sharing								
	Smart Metering OPEX			-	-	46.34		63.59	521.64
	UPPCL O&M expenses								
d	Depreciation	351.40	443.00	510.30	882.53	477.38	626.77	565.24	679.53
e	Interest on Long-Term Loan	316.43	363.99	462.67	232.02	381.27	525.52	462.47	583.00
f	Interest on Security Deposit from Consumers and Distribution system Users	21.40	38.71	33.45	30.58	30.58	60.16	62.49	70.69
	Finance/Bank Charges	-	-	-	13.04	13.04	-	13.04	13.04

Form No: ARR

Name of Distribution Licensee: MVVNL

Annual Revenue Requirement

Rs. Crores

S.No	Particulars	Past years Data		True- Up				APR	ARR
		FY 2021-22	FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
g	Interest on Working Capital	142.86	158.76	164.04	1,463.89	184.23	187.87	218.68	211.08
h	Bad and Doubtful debts	261.00	274.16	291.73	3,136.62	291.61	316.92	354.11	376.29
i	Contribution towards Contingency Fund	-	-	-					
j	Return on Equity	461.97	525.46	567.94	-	555.25	659.18	619.42	730.45
k	Income Tax	-	-	-					
	Total Expenditure (B)	**15,455.41**	**17,391.54**	**18,678.97**	**23,991.96**	**20,231.31**	**21,061.16**	**22,075.06**	**24,529.61**
C	**Deductions**								
a	Income from other Business								
b	Non tariff income	278.79	426.32	278.79	686.97	446.64	426.32	460.35	474.49
C	Revenue from Open Access Customers								
	Total Other Deductions (C)	**278.79**	**426.32**	**278.79**	**686.97**	**446.64**	**426.32**	**460.35**	**474.49**
D	**Net Annual Revenue Requirement of Licensee(B-C)**	**15,176.63**	**16,965.23**	**18,400.17**	**23,304.99**	**19,784.67**	**20,634.84**	**21,614.70**	**24,055.13**
E	Shortfall/Excess before tariff revision impact (A-D)	(2,012.48)	(3,194.21)	(119.68)	(8,724.51)	(5,204.19)	(4,788.83)	(3,909.14)	(5,240.74)
F	Tariff Revision Impact	-	-	-					
G	**Shortfall/Excess after tariff revision impact (E+F)**	**(2,012.48)**	**(3,194.21)**	**(119.68)**	**(8,724.51)**	**(5,204.19)**	**(4,788.83)**	**(3,909.14)**	**(5,240.74)**
H	Govt. Subsidy Received/Declared	3,663.54	3,692.08	-	4,023.07	4,023.07	3,747.43	4,353.32	3,528.22
I	Additional Subsidy computed by UPERC	-	-						
J	**(Shortfall)/Excess (G-H -J)**	**1,651.06**	**497.87**	**(119.68)**	**(4,701.44)**	**(1,181.12)**	**(1,041.40)**	**444.18**	**(1,712.52)**

Note: Subsidy for FY 2025-26 will be revised as per the GoUP Notification.

Form No: F41

Name of Distribution Licensee: MVVNL

True-Up Snapshot

S.No.	(True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
			(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
			True-Up					Trued-Up of		
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	MU	**27,115.56**	**28,313.14**	**28,313.14**	**4%**		**25672.38**	**10%**	
II.	**Sale of Power (MU)**	MU	**24,333.50**	**24,077.49**	**24,077.49**	**-1%**		**23228.10**	**4%**	
III.	**Distribution Loss (%)**	%	**0.10**	**0.15**	**0.15**	**46%**		**0.11**	**41%**	
						0%			**0%**	
A.	**Receipts**					**0%**			**0%**	
a	Revenue from Tariff and Misc. Charges at current tariff rates	**Rs. Crore**	**18,280.49**	**14,580.48**	**14,580.48**	**-20%**		**13771.02**	**6%**	
	Total Receipts (A)	Rs. Crore	**18,280.49**	**14,580.48**	**14,580.48**	**-20%**		**13771.02**	**6%**	
						0%			**0%**	
B	**Expenditure**					**0%**			**0%**	
a	Cost of Power Procurement	Rs. Crore	**14,735.36**	**15,521.51**	**15,521.51**	**5%**		**13654.48**	**14%**	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
b	Transmission and Load Dispatch Charges	Rs. Crore	**716.12**	**739.27**	**739.27**	**3%**		**656.36**	**13%**	
c	Net O&M Expenses	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
i	R&M Expense	Rs. Crore	**453.24**	**374.20**	**691.86**	**53%**		**436.37**	**59%**	
ii	Net Employee Expenses	Rs. Crore	**418.69**	**659.10**	**1,183.82**	**183%**		**526.94**	**125%**	
iii	Net A&G Expense	Rs. Crore	**325.43**	**939.20**	**366.83**	**13%**		**313.31**	**17%**	
						0%			**0%**	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
	Smart Metering OPEX	Rs. Crore	**0.00**	**0.00**	**46.34**	**0%**		**0.00**	**0%**	
	UPPCL O&M expenses	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	**1,197.36**	**1,972.50**	**1,990.83**	**66%**		**1276.62**	**56%**	
d	Depreciation	Rs. Crore	**510.30**	**882.53**	**477.38**	**-6%**		**443.00**	**8%**	
e	Interest on Long-Term Loan	Rs. Crore	**462.67**	**232.02**	**381.27**	**-18%**		**363.99**	**5%**	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	**33.45**	**30.58**	**30.58**	**-9%**		**38.71**	**-21%**	
g	Finance/Bank Charges	Rs. Crore	**0.00**	**13.04**	**13.04**	**0%**		**0.00**	**0%**	
h	Interest on Working Capital	Rs. Crore	**164.04**	**1,463.89**	**184.23**	**12%**		**158.76**	**16%**	
i	Bad and Doubtful debts	Rs. Crore	**291.73**	**3,136.62**	**291.61**	**0%**		**274.16**	**6%**	
j	Contribution towards Contingency Fund	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
k	Return on Equity	Rs. Crore	**567.94**	**0.00**	**555.25**	**-2%**		**525.46**	**6%**	
l	Income Tax	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
	Total Expenditure (B)	Rs. Crore	**18,678.97**	**23,991.96**	**20,231.31**	**8%**		**17391.54**	**16%**	
						0%			**0%**	
C	**Deductions**					**0%**			**0%**	
a	Income from other Business	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
b	Non tariff income	Rs. Crore	**278.79**	**686.97**	**446.64**	**60%**		**426.32**	**5%**	
C	Revenue from Open Access Customers	Rs. Crore	**0.00**	**0.00**	**0.00**	**0%**		**0.00**	**0%**	
	Total Other Deductions (C)	Rs. Crore	**278.79**	**686.97**	**446.64**	**60%**		**426.32**	**5%**	
D	**Net Annual Revenue Requirement of Licensee(B-C)**	Rs. Crore	**18,400.17**	**23,304.99**	**19,784.67**	**8%**		**16965.23**	**17%**	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	**-119.68**	**-8,724.51**	**-5,204.19**	**4248%**		**-3194.21**	**63%**	
F	Tariff Revision Impact	Rs. Crore				**0%**			**0%**	
G	**Shortfall/Excess after tariff revision impact (E+F)**	Rs. Crore	**-119.68**	**-8,724.51**	**-5,204.19**	**4248%**		**-3194.21**	**63%**	
H	Govt. Subsidy Received/Declared	Rs. Crore	**0.00**	**4,023.07**	**4,023.07**	**0%**		**3692.08**	**9%**	
	Additional Subsidy computed by UPERC					**0%**			**0%**	
I	**Shortfall/Excess (G-H)**	Rs. Crore	**-119.68**	**-4,701.44**	**-1,181.12**	**887%**		**497.87**	**-337%**	

Note: Licenees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:									
Particulars	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up					Trued-Up		
Opening GFA	**Rs. Crore**	**11805.45**	**21670.64**	**12253.54**	**4%**		**10,814.24**	13.31%	
Add: Additions	Rs. Crore	**1304.19**	**2136.87**	**2141.30**	**64%**		**2,234.96**	-4.19%	
Less: Deductions	Rs. Crore	**0.00**	**841.65**	**841.65**	**0%**		**795.65**	5.78%	
Closing GFA	Rs. Crore	**13109.64**	**22965.86**	**13553.19**	**3%**		**12253.55**	10.61%	
Note: Licenees are required to provide the above format Discom wise and consolidated both.									

Details of O&M components:						
Particulars	Trued-Up of Previous Year		Approved in Tariff Order		True-Up Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	**1276.62**	**100%**	**1197.36**	**100%**	**1990.83**	**100%**
a) Net Employee costs	526.94	**41.28%**	418.69	**34.97%**	1183.82	**59.46%**
b) Net A&G expenses	313.31	**24.54%**	325.43	**27.18%**	366.83	**18.43%**
c) Net R&M expenses	436.37	**34.18%**	453.24	**37.85%**	691.86	**34.75%**
O&M Expenses Profit/(Loss) Sharing	0.00	**0.00%**	0.00	**0.00%**	0.00	**0.00%**
Smart Metering OPEX	0.00	**0.00%**	0.00	**0.00%**	0.00	**0.00%**
UPPCL O&M expenses	0.00	**0.00%**	0.00	**0.00%**	46.34	**2.33%**
	Note: Licenees are required to provide the above format Discom wise and consolidated both.					

Energy Balance Information as shown below :				
Particulars	Formulae	Approved in Tariff Order	True-Up Claimed	% Change of True-Up Claime wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	24333.50	24077.49	-1.05%
Distribution Losses (%)	(B)	10.26%	14.96%	45.81%
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	27115.56	28313.14	4.42%
Energy from State Generating Stations (MU)	D	20,009.70	19,206.07	-4.02%
Energy from Central Generating Stations (MU)	E	8,295.89	10,723.07	29.26%
Intra-State Transmission Loss (%)	F	3.22%	3.22%	0.00%
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))	28949.92	30228.51	4.42%
Energy Available after inter-state losses (MU)	H	8,008.03	10,049.09	25.49%
Interstate Transmission Loss (%)	**(J=(E-H)/E)**	3.47%	6.29%	81.14%
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)	7.51	6.06	-19.39%
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)	7.51	7.73	2.85%
ACOS (Rs. /kWhr)	(Rs. /kWh)	7.56	8.22	8.67%
Note: Licenees are required to provide the above format Discom wise and consolidated both.				

CWIP & GFA Details						
Parameters	Trued-Up (Previous Year)			True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order 24.5.2023	Audited Accounts	True-Up Claimed
Opening WIP as on 1st April	1,465.93	166.29	1,240.25	1,832.87	262.58	1,434.03
Investments	1,018.99	2,330.98	2,428.74	1,291.28	3,431.23	3431.23
Employee Expense Capitalisation	644.56	256.98	0	450.88	264.92	264.92
A&G Expense Capitalisation	0.00	0.00	0	0.00	0.00	0.00
Interest Capitalisation	198.33	0.00	0	0.00	0.00	0.00
Transferred to GFA (total capitalisation)	2,434.95	2,234.96	2,234.96	1,304.19	2,141.30	2141.30
Closing WIP as on 31st March	892.86	419.29	1,434.03	2,270.84	1,817.43	2723.96
Opening GFA as on 1st April	10,806.87	20,259.31	10,814.24	11,805.45	21,670.64	12253.54
Additions	2,434.95	2,206.98	2,234.96	1,304.19	2,136.87	2141.3
Deductions	0	795.65	795.65	0	841.65	841.65
Closing GFA as on 31st March	13,241.82	21,670.64	12,253.55	13,109.64	22965.86	13553.19
Gross allowable Depreciation	630.42		605.89	652.86		680
Net allowable Deprecaition	493.06		443	510.3		477.38
Note: Licenees are required to provide the above format Discom wise and consolidated both.						

Form No: F42
Name of Distribution Licensee: MVVNL
APR Snapshot

S.No.	(APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued up of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
			ARR				Trued-Up		
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	MU	**30,434.07**	**31,955.66**	5%		**25672.38**	24%	
II.	**Sale of Power (MU)**	MU	**26,112.43**	**27,417.96**	5%		**23228.10**	18%	
III.	**Distribution Loss (%)**	%	**0.14**	**0.14**	0%		**0.11**	34%	
					0%			0%	
A.	**Receipts**				0%			0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	**Rs. Crore**	**15,846.01**	**17,705.56**	12%		**13771.02**	29%	
	Total Receipts (A)	Rs. Crore	**15,846.01**	**17,705.56**	12%		**13771.02**	29%	
					0%			0%	
B	**Expenditure**				0%			0%	
a	Cost of Power Procurement	Rs. Crore	**16,435.42**	**16,866.10**	3%		**13654.48**	24%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	**707.76**	**743.29**	5%		**656.36**	13%	
c	Net O&M Expenses	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
i	R&M Expense	Rs. Crore	**504.89**	**471.98**	-7%		**436.37**	8%	
ii	Net Employee Expenses	Rs. Crore	**674.15**	**1,241.31**	84%		**526.94**	136%	
iii	Net A&G Expense	Rs. Crore	**362.52**	**393.34**	9%		**313.31**	26%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
	Smart Metering OPEX	Rs. Crore	**0.00**	**63.59**	0%		**0.00**	0%	
	UPPCL O&M expenses	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	**1,541.56**	**2,106.63**	37%		**1276.62**	65%	
d	Depreciation	Rs. Crore	**626.77**	**565.24**	-10%		**443.00**	28%	
e	Interest on Long-Term Loan	Rs. Crore	**525.52**	**462.47**	-12%		**363.99**	27%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	**60.16**	**62.49**	4%		**38.71**	61%	
g	Finance/Bank Charges	Rs. Crore	**0.00**	**13.04**	0%		**0.00**	0%	
h	Interest on Working Capital	Rs. Crore	**187.87**	**218.68**	16%		**158.76**	38%	
i	Bad and Doubtful debts	Rs. Crore	**316.92**	**354.11**	12%		**274.16**	29%	
j	Contribution towards Contingency Fund	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
k	Return on Equity	Rs. Crore	**659.18**	**619.42**	-6%		**525.46**	18%	
l	Income Tax	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
	Total Expenditure (B)	Rs. Crore	**21,061.16**	**22,075.06**	5%		**17391.54**	27%	
					0%			0%	
C	**Deductions**				0%			0%	
a	Income from other Business	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
b	Non tariff income	Rs. Crore	**426.32**	**460.35**	8%		**426.32**	8%	
C	Revenue from Open Access Customers	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
	Total Other Deductions (C)	Rs. Crore	**426.32**	**460.35**	8%		**426.32**	8%	
D	**Net Annual Revenue Requirement of Licensee(B-C)**	Rs. Crore	**20,634.84**	**21,614.70**	5%		**16965.23**	27%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	**-4,788.83**	**-3,909.14**	-18%		**-3194.21**	22%	
F	Tariff Revision Impact	Rs. Crore	**0.00**	**0.00**	0%		**0.00**	0%	
G	**Shortfall/Excess after tariff revision impact (E+F)**	Rs. Crore	**-4,788.83**	**-3,909.14**	-18%		**-3194.21**	22%	
H	Govt. Subsidy Received/Declared	Rs. Crore	**3,747.43**	**4,353.32**	16%		**3692.08**	18%	
	Additional Subsidy		**0.00**	**0.00**	0%		**0.00**	0%	
I	**Shortfall/Excess (G-H)**	Rs. Crore	**-1,041.40**	**444.18**	-143%		**497.87**	-11%	

Note: Licenees are required to provide the above format Discom wise and consolidated both.
It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.
* However, as per the MYT 2019 Regulations, the same will be part of A&G.
Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (B) as compared to (D)	Remarks
		(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
		APR				Trued-Up		
Opening GFA	**Rs. Crore**	**14271.12**	**13520.78**	**-5.26%**		**10814.24**	**25%**	
Add: Additions	Rs. Crore	**1804.20**	**2055.40**	**13.92%**		**2234.96**	**-8%**	
Less: Deductions	Rs. Crore	**0.00**	**0.00**	**0.00%**		**795.65**	**-100%**	
Closing GFA	Rs. Crore	**16075.32**	**15576.18**	**-3.10%**		**12253.55**	**27%**	
Note: Licenees are required to provide the above format Discom wise and consolidated both.								

Details of O&M components:

Particulars	Trued-Up of Previous Year		Approved in Tariff Order		APR Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	**1276.62**	**100%**	**1541.56**	**100%**	**2106.63**	**100%**
a) Net Employee costs	526.94	41.28%	674.15	43.73%	1241.31	58.92%
b) Net A&G expenses	313.31	24.54%	362.52	23.52%	393.34	18.67%
c) Net R&M expenses	436.37	34.18%	504.89	32.75%	471.98	22.40%
O&M Expenses Profit/(Loss) Sharing	0.00	0.00%	0.00	0.00%	0.00	0.00%
Smart Metering OPEX	0.00	0.00%	0.00	0.00%	63.59	3.02%
UPPCL O&M expenses	0.00	0.00%	0.00	0.00%	0.00	0.00%
Note: Licenees are required to provide the above format Discom wise and consolidated both.						

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	APR Claimed	% Change of APR Claime wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	26112.43	27417.96	5.00%
Distribution Losses (%)	(B)	14.20%	14.20%	0.00%
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	30434.07	31955.66	5.00%
Energy from State Generating Stations (MU)	D	20,065.28	21,600.55	7.65%
Energy from Central Generating Stations (MU)	E	11,813.87	12,237.37	3.58%
Intra-State Transmission Loss (%)	F	3.18%	3.18%	0.00%
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))	32466.08	34089.26	5.00%
Energy Available after inter-state losses (MU)	H	11,368.38	11,404.67	0.32%
Interstate Transmission Loss (%)	**(J=(E-H)/E)**	3.77%	6.80%	80.45%
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)	6.07	6.46	6.41%
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)	6.07	8.05	32.58%
ACOS (Rs. /kWhr)	(Rs. /kWh)	7.90	7.88	-0.24%
Note: Licenees are required to provide the above format Discom wise and consolidated both.				

CWIP & GFA Details

Parameters	APR	
	Approved in Tariff Order	APR Claimed
Opening WIP as on 1st April	2,453.07	2,723.96
Investments	1108.41	1698.41
Employee Expense Capitalisation	228.94	228.94
A&G Expense Capitalisation	0.00	0.00
Interest Capitalisation	0.00	0.00
Transferred to GFA (total capitalisation)	1644.19	2055.40
Closing WIP as on 31st March	2114.86	2366.97
Opening GFA as on 1st April	14271.12	13520.78
Additions	1804.2	2055.40
Deductions	0	0.00
Closing GFA as on 31st March	16075.32	15576.18
Gross allowable Depreciation	799.9	767.65
Net allowable Deprecaition	585.46	565.24
Note: Licenees are required to provide the above format Discom wise and consolidated both.		

Form No: F43

Name of Distribution Licensee: MVVNL

ARR Snapshot

S.No.	(ARR)	Unit	Approved in Tariff Order	ARR Claimed	% Change of (B) as compared to (A)	Remarks	ARR of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	G=(B-D)/D	
			ARR				ARR		
I.	**Power Purchase or Energy Available at Discom Periphery (MU)**	MU		**33,814.04**	**0%**		**30,434.07**	**11%**	
II.	**Sale of Power (MU)**	MU		**29,012.45**	**0%**		**26,112.43**	**11%**	
III.	**Distribution Loss (%)**	%		**0.14**	**0%**		**0.14**	**0%**	
				0.00	**0%**		**0.00**	**0%**	
A.	**Receipts**			**0.00**	**0%**		**0.00**	**0%**	
a	Charges at current tariff rates	**Rs. Crore**		**18,814.39**	**0%**		**15,846.01**	**19%**	
	Total Receipts (A)	Rs. Crore		**18,814.39**	**0%**		**15,846.01**	**19%**	
				0.00	**0%**		**0.00**	**0%**	
B	**Expenditure**			**0.00**	**0%**		**0.00**	**0%**	
a	Cost of Power Procurement	Rs. Crore		**18,185.95**	**0%**		**16,435.42**	**11%**	
b	Transmission and Load Dispatch Charges	Rs. Crore		**0.00**	**0%**		**0.00**	**0%**	
c	Net O&M Expenses	Rs. Crore		**0.00**	**0%**		**0.00**	**0%**	
i	R&M Expense	Rs. Crore		**866.81**	**0%**		**504.89**	**72%**	
ii	Net Employee Expenses	Rs. Crore		**691.86**	**0%**		**674.15**	**3%**	
iii	Net A&G Expense	Rs. Crore		**812.75**	**0%**		**362.52**	**124%**	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore		**2,371.43**	**0%**		**1,541.56**	**54%**	
d	Depreciation	Rs. Crore		**679.53**	**0%**		**626.77**	**8%**	
e	Interest on Long-Term Loan	Rs. Crore		**583.00**	**0%**		**525.52**	**11%**	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore		**70.69**	**0%**		**60.16**	**18%**	
g	Finance/Bank Charges	Rs. Crore		**13.04**	**0%**		**0.00**	**0%**	
h	Interest on Working Capital	Rs. Crore		**211.08**	**0%**		**187.87**	**12%**	
i	Bad and Doubtful debts	Rs. Crore		**376.29**	**0%**		**316.92**	**19%**	
j	Contribution towards Contingency Fund	Rs. Crore		**0.00**	**0%**		**0.00**	**0%**	
k	Return on Equity	Rs. Crore		**730.45**	**0%**		**659.18**	**11%**	
l	Income Tax	Rs. Crore		**0.00**	**0%**		**0.00**	**0%**	
	Total Expenditure (B)	Rs. Crore		**24,529.61**	**0%**		**21,061.16**	**16%**	
				0.00	**0%**		**0.00**	**0%**	
C	**Deductions**			**0.00**	**0%**		**0.00**	**0%**	
a	Income from other Business	Rs. Crore		**0.00**	**0%**		**0.00**	**0%**	
b	Non tariff income	Rs. Crore		**474.49**	**0%**		**426.32**	**11%**	
C	Revenue from Open Access Customers	Rs. Crore		**0.00**	**0%**		**0.00**	**0%**	
	Total Other Deductions (C)	Rs. Crore		**474.49**	**0%**		**426.32**	**11%**	
D	**Net Annual Revenue Requirement of Licensee(B-C)**	Rs. Crore		**24,055.13**	**0%**		**20,634.84**	**17%**	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore		**-5,240.74**	**0%**		**-4,788.83**	**9%**	
F	Tariff Revision Impact	Rs. Crore		**0.00**	**0%**		**0.00**	**0%**	
G	**Shortfall/Excess after tariff revision impact (E+F)**	Rs. Crore		**-5,240.74**	**0%**		**-4,788.83**	**9%**	
H	Govt. Subsidy Received/Declared	Rs. Crore		**3,528.22**	**0%**		**3,747.43**	**-6%**	
	Additional Subsidy			**0.00**	**0%**		**0.00**	**0%**	
I	**Shortfall/Excess (G-H)**	Rs. Crore		**-1,712.52**	**0%**		**-1,041.40**	**64%**	

Note: Licenees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Trued-Up of Previous Year	ARR Claimed	% Change of (B) as compared to (A)	Remarks
		(A)	(B)	C=(B-A)/A	
		Trued-Up	ARR		
Opening GFA	**Rs. Crore**	**10814.24**	15576.18	**44.03%**	
Add: Additions	Rs. Crore	**2234.96**	2879.47	**28.84%**	
Less: Deductions	Rs. Crore	**795.65**	0.00	**-100.00%**	
Closing GFA	Rs. Crore	**12253.55**	18488.06	**50.88%**	
Note: 1. Licenees are required to provide the above format Discom wise and consolidated both.					
2. Columns for rest of the years for Control Period shall be replicated.					

Details of O&M components:

Particulars	Trued-Up of Previous Year		ARR Claimed	
	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	**1541.56**	**100%**	**2371.43**	**100%**
a) Net Employee costs	674.15	43.73%	691.86	29.18%
b) Net A&G expenses	362.52	23.52%	812.75	34.27%
c) Net R&M expenses	504.89	32.75%	866.81	36.55%
Note: 1. Licenees are required to provide the above format Discom wise and consolidated both.				
2. Columns for rest of the years for Control Period shall be replicated.				

Energy Balance Information as shown below :

Particulars	Formulae	FY 2025-26	FY _____	FY _____	FY _____	FY _____
		Projected	Projected	Projected	Projected	Projected
Retail Sales (Audited) (MU)	(A)	29012.45				
Distribution Losses (%)	(B)	14.20%				
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	33814.04				
Energy from State Generating Stations (MU)	D	23,243.35				
Energy from Central Generating Stations (MU)	E	11,849.80				
Intra-State Transmission Loss (%)	F	3.18%				
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))	36071.73				
Energy Available after inter-state losses (MU)	H	11,681.30				
Interstate Transmission Loss (%)	**(J=(E-H)/E)**	1.42%				
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)	6.48				
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)	7.70				
ACOS (Rs. /kWhr)	(Rs. /kWh)	8.29				
Note: Licenees are required to provide the above format Discom wise and consolidated both.						

CWIP & GFA Details

Parameters	FY 2025-26	FY _____	FY _____	FY _____	FY _____
	Projected	Projected	Projected	Projected	Projected
Opening WIP as on 1st April	2366.97				
Investments	4136.46				
Employee Expense Capitalisation	278.10				
A&G Expense Capitalisation					
Interest Capitalisation					
Transferred to GFA (total capitalisation)	2879.47				
Closing WIP as on 31st March	3623.96				
Opening GFA as on 1st April	15576.182				
Additions	2879.4693				
Deductions	0				
Closing GFA as on 31st March	18488.061				
Gross allowable Depreciation	881.94				
Net allowable Deprecaition	679.53				
Note: Licenees are required to provide the above format Discom wise and consolidated both.					

n No: ESR1_OA

Name of Distribution Licensee: MVVNL

Open Access Customers

S. No.	Name of Consumer	True-Up FY 2023-24 Claimed							
		Contracted Capacity (MW)	Total Consumption(MU)	Consumption from open Access (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
1	ACC Limited Tikaria Cement Works	-		5.67	0.00	0.24			0.24
2	ACC Limited, Tikaria Cements Works-LTOA	9.375		16.45	0.00	0.00			0.00
3	Amrit Bottlers Private Limited	-		6.06	0.28	0.00			0.28
4	AMRIT BOTTLERS PRIVATE LIMITED CPP	-		0.00	0.05	0.00			0.05
5	Amrit Bottlers Private Limited-LTOA	6		15.01	0.79	0.00			0.79
6	Amrit bottlers Private Ltd Hotel Hilton Ga	-		1.18	0.06	0.00			0.06
7	Bharti Airtel Gangaganj Salempur-LTOA	1.78		4.04	0.22	0.00			0.22
8	Bharti Airtel Gomtinagar-LTOA	2.36		6.04	0.33	0.00			0.33
9	Birla Corporation Limited	-		4.83	0.40	0.16			0.56
10	Birla Corporation Limited-RCW-LTOA	4		9.26	0.52	0.00			0.52
11	Birla Corporation Limited-RHCW-LTOA	2		1.50	0.09	0.00			0.09
12	BL AGRO INDUSTRIES LTD B4 CB GANJ BA	1.33		2.70	0.30	0.00			0.30
13	BL AGRO INDUSTRIES LTD JAUHARPUR-LT	1		2.08	0.10	0.00			0.10
14	Brindavan Beverage Pvt. Ltd.-LTOA	5.5		11.40	0.48	0.00			0.48
15	Brindavan Beverages Private Limited	-		0.00	0.00	0.00			0.00
16	Brindavan Beverages Private Limited CB G	-		0.00	0.00	0.00			0.00
17	Brindavan Bottlers Private Limited Unnao	-		3.64	0.31	0.08			0.39
18	Brindavan Bottlers Pvt Ltd Barabanki Unit	-		1.64	0.17	0.03			0.20
19	Brindavan Packaids Pvt Ltd-LTOA	1.5		2.20	0.07	0.00			0.07
20	CP Milk & Food Products-LTOA	1.2		1.86	0.07	0.00			0.07
21	Destiny Retail Mall Developers Pvt Ltd-LT	3.54		6.35	0.31	0.00			0.31
22	Ganga Bag Udyog Private Ltd UnitII	-		3.35	0.30	0.20			0.51
23	Garrison Engineer West Bareilly	-		2.72	0.16	0.00			0.16
24	Hoin Mal Sons Enterprises Pvt Ltd	-		11.15	0.92	0.47			1.39
25	Indagro Foods Pvt Ltd-LTOA	3		2.34	0.05	0.00			0.05
26	INDIA PESTICIDES LIMITED	-		2.94	0.26	0.20			0.46
27	Jai Jagdamba Metalloys Limited	-		5.83	0.60	0.00			0.60
28	KANODIA CEM PRIVATE LIMITED	-		5.77	0.44	0.09			0.54
29	Mayflex Cement Industries Private Limite	-		1.31	0.10	0.08			0.17
30	N P Agro (India) Industries Private Limited	-		2.89	0.29	0.13			0.42
31	Novel Sugar Limited	-		0.00	0.19	0.00			0.19
32	Parth Thread Private Limited	-		1.58	0.13	0.09			0.22
33	Piem Hotels Limited Taj Mahal	-		2.67	0.22	0.33			0.55
34	PTC Industries Limited	-		0.00	0.00	0.00			0.00
35	Ramaa Shyama Papers Private Limited	-		5.85	0.52	0.29			0.81
36	RCCPL Private Limited-LTOA	14		26.24	0.00	0.00			0.00
37	RCCPL Private Ltd	-		30.10	0.00	1.17			1.17
38	Reliance Industries Limited	-		11.03	0.91	0.53			1.45
39	Reliance Jio Info Comm Limited-Lucknow	-		1.15	0.09	0.36			0.45
40	RHL Profiles Limited	-		3.79	0.36	0.20			0.56
41	Rimjhim Stainless Limited IAM	-		77.67	0.00	4.43			4.43
42	Ritvik Steel Private Limited	-		5.37	0.57	0.24			0.81
43	Shalimar Corp Limited	-		2.97	0.25	0.46			0.71
44	Shalimar Malls Private Limited	-		1.86	0.15	0.20			0.35
45	SLMG Beverages Private Limited	-		0.00	0.00	0.06			0.06
46	SLMG Beverages Private Limited-LTOA	7.8		7.72	0.25	0.00			0.25
47	SRB Boards India Private limited	-		3.82	0.31	0.16			0.47
48	Structural Insulation and Glazing company	-		1.88	0.15	0.06			0.21
49	Sudhesh Industries Pvt Ltd	-		7.60	0.72	0.46			1.17
50	Sunsure Solarpark Eight Pvt Ltd(SLMG)	-		0.00	0.03	0.00			0.03
51	Tanda Cement Works	-		11.70	1.92	0.00			1.92
52	Tanda Cement Works-LTOA	9.8		15.14	0.62	0.00			0.62
53	Tata Motors Limited	-		14.59	0.00	0.57			0.57
54	The Indian Wood Products Ltd	-		0.68	0.06	0.05			0.11
55	Uttar Pradesh Metro Rail Corporation Lim	-		6.57	0.00	0.92			0.92
56	Uttar Pradesh Metro Rail Corporation Lim	-		10.50	0.00	1.41			1.41
57	Varun Beverages (MH) Ltd-LTOA	4		8.21	0.35	0.00			0.35
58	Vodafone Idea Limited Ashok Marg Luckn	-		4.82	0.41	0.61			1.01
59	Sudhesh Industries Pvt Ltd Unit II	-		1.95	0.00	0.00			0.00
60	Sudhesh Industries Pvt Ltd Unit III	-		1.95	0.00	0.00			0.00
	MVVNL Total	78.185		407.66	15.88	14.29			30.17

Form No: ESR3_Curr Tariff

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs

Rs.Crores

S.No.	Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)	APR 2024-25 Revised Estimates	ARR 2025-26 Projected
	LMV-1: Domestic Light, Fan & Power													-	-
	Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)													1,198.00	1,191.67
	Dom: Rural Schedule (unmetered)													0.20	-
	Dom: Rural Schedule (metered) other than BPL													2,387.74	2,626.28
	0-100 kWh/month													628.66	746.87
	101-150 kWh/month													281.87	288.39
	151-300 kWh/month													580.87	634.51
	Above 300 kWh/Month (starting from 301 unit)													896.35	956.52
														-	-
	Dom: Supply at Single Point for Bulk Load													264.51	258.50
	Other Metered Domestic Consumers other than BPL													4,724.14	4,958.17
	0-100 kWh/month													1,354.20	1,545.26
	101-150 kWh/month													911.36	951.56
	151-300 kWh/month													880.34	931.53
	Above 300 kWh/Month (starting from 301 unit)													1,578.24	1,529.82
														-	-
	Sub Total													8,574.59	9,034.63
														-	-
	LMV-2:Non Domestic Light, Fan & Power													-	-
	Non Dom: Rural Schedule (unmetered)													-	-
	Non Dom: Rural Schedule (metered)													386.64	417.56
	Non Dom: Other Metered Non-Domestic Supply													2,254.92	2,428.14
	Up to 4 kW													646.63	697.25
	Upto 300 kWh / month													421.72	456.62
	Above 300 kWh/Month													224.91	240.63
	Above 4 kW													1,608.29	1,730.89
	Upto 1000 kWh / month													947.95	1,036.50
	Above 1000 kWh/Month													660.34	694.39
	Sub Total													2,641.56	2,845.70
														-	-
	LMV-3: Public Lamps													-	-
	Unmetered													67.89	50.83
	Unmetered - Gram Panchayat													35.27	26.44
	Unmetered - Nagar Palika & Nagar Panchayat													9.14	6.85
	Unmetered - Nagar Nigam													23.48	17.54
	Metered													259.62	345.90
	Metered - Gram Panchayat													48.64	80.19
	18:00 hrs - 06:00 hrs													48.64	80.19
	06:00 hrs - 18:00 hrs													-	-
	Metered - Nagar Palika & Nagar Panchayat													38.08	44.19
	18:00 hrs - 06:00 hrs													38.08	44.19
	06:00 hrs - 18:00 hrs													-	-
	Metered - Nagar Nigam													172.89	221.51
	18:00 hrs - 06:00 hrs													172.89	221.51
	06:00 hrs - 18:00 hrs													-	-
	Sub Total													327.51	396.73
														-	-
	LMV-4: Light, fan & Power for Institutions													-	-
	Inst: Public													522.42	553.49
	Inst: Private													102.00	115.51
	Sub Total													624.41	668.99
														-	-
	LMV-5: Private Tube Wells/ Pumping Sets													-	-
	Consumers getting supply as per "Rural Schedule"													763.84	813.23
	PTW: Rural Schedule (unmetered) (Total)													1.69	1.23
	PTW: Rural Schedule (unmetered)													1.69	1.23
	PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)													-	-
	PTW: Rural Schedule (metered) (Total)													762.15	811.99
	PTW: Rural Schedule (metered)													762.15	811.99
	PTW: Rural Schedule (Energy Efficient Pumps) (metered)													-	-
	Consumers getting supply as per "Urban Schedule (Metered Supply)"													77.65	82.43
	PTW: Urban Schedule (metered)													77.65	82.43
	Sub Total													841.49	895.65
														-	-
	LMV 6: Small and Medium Power upto 100 HP (75 kW)													-	-
	Consumers getting supply as per "Rural Schedule"													98.67	105.01

Form No: ESR3_Curr Tariff

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs

Rs.Crores

S.No.	Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)	APR 2024-25 Revised Estimates	ARR 2025-26 Projected
	Up to 20 kW													79.26	84.35
	Above 20 kW													19.41	20.66
	Consumers getting supply other than "Rural Schedule"													323.57	347.65
	Summer Months (April to September)													162.28	174.36
	For load upto 20 kW													106.96	114.88
	05:00 hrs to 11:00 hrs													15.11	16.22
	11:00 hrs to 17:00 hrs													44.45	47.74
	17:00 hrs to 23:00 hrs													24.82	26.67
	23:00 hrs to 05:00 hrs													22.58	24.25
	For load above 20 kW													55.33	59.48
	05:00 hrs to 11:00 hrs													7.77	8.35
	11:00 hrs to 17:00 hrs													22.99	24.71
	17:00 hrs to 23:00 hrs													12.89	13.87
	23:00 hrs to 05:00 hrs													11.68	12.55
	Winter Months (October to March)													161.28	173.28
	For load upto 20 kW													106.31	114.18
	05:00 hrs to 11:00 hrs													17.19	18.47
	11:00 hrs to 17:00 hrs													44.45	47.74
	17:00 hrs to 23:00 hrs													24.82	26.67
	23:00 hrs to 05:00 hrs													19.85	21.30
	For load above 20 kW													54.98	59.10
	05:00 hrs to 11:00 hrs													8.89	9.56
	11:00 hrs to 17:00 hrs													22.99	24.71
	17:00 hrs to 23:00 hrs													12.89	13.87
	23:00 hrs to 05:00 hrs													10.21	10.97
	Sub Total													422.24	452.65
														-	-
	LMV-7: Public Water Works													-	-
	Consumers getting supply as per "Rural Schedule"													314.64	316.08
	Rural Metered													314.64	316.08
	Rural Unmetered													-	-
	Consumers getting supply other than "Rural Schedule"													541.32	573.31
	Urban Metered													541.32	573.31
	Urban Unmetered													-	-
	Sub Total													855.95	889.39
														-	-
	LMV-8: State Tube Wells & Pump Canals upto 100 HP													-	-
	Metered													-	-
	Metered STW													-	-
	Unmetered													-	-
	Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP													-	-
	Unmetered: Laghu Dal Nahar above 100 BHP													-	-
	Sub Total													-	-
														-	-
	LMV-9: Temporary Supply													-	-
	Metered													73.53	77.31
	Metered TS: Individual residential consumers													31.38	32.69
	Metered TS: Others													42.16	44.62
	Unmetered													1.69	2.12
	Unmetered TS: Ceremonies													1.69	2.12
	Unmetered TS: Temp shops													-	-
	Sub Total													75.23	79.44
														-	-
	LMV-10: Departmental Employees													-	-
														-	-
	LMV-11: Electrical Vehicles													-	-
	Multi Story Buildings													0.36	0.40
	LMV-1b													0.36	0.40
	HV-1b													-	-
	Public Charging Station													19.97	21.82
	LT													14.41	15.71
	Summer Months (April to September)													-	-
	05:00 hrs to 11:00 hrs													0.99	1.08
	11:00 hrs to 17:00 hrs													3.01	3.28
	17:00 hrs to 23:00 hrs													1.73	1.88
	23:00 hrs to 05:00 hrs													1.53	1.67
	Winter Months (October to March)													7.20	7.85
	05:00 hrs to 11:00 hrs													1.16	1.27
	11:00 hrs to 17:00 hrs													3.01	3.28
	17:00 hrs to 23:00 hrs													1.73	1.88
	23:00 hrs to 05:00 hrs													1.30	1.42
	HT													5.55	6.11

Form No: ESR3_Curr Tariff

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs

Rs.Crores

S.No.	Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)	APR 2024-25 Revised Estimates	ARR 2025-26 Projected
	Summer Months (April to September)													**2.80**	**3.08**
	05:00 hrs to 11:00 hrs													**0.38**	**0.42**
	11:00 hrs to 17:00 hrs													**1.16**	**1.28**
	17:00 hrs to 23:00 hrs													**0.66**	**0.73**
	23:00 hrs to 05:00 hrs													**0.59**	**0.65**
	Winter Months (October to March)													**2.78**	**3.05**
	05:00 hrs to 11:00 hrs													**0.45**	**0.49**
	11:00 hrs to 17:00 hrs													**1.16**	**1.28**
	17:00 hrs to 23:00 hrs													**0.66**	**0.73**

Form No: ESR3_Curr Tariff

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs

Rs.Crores

S.No.	Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)	APR 2024-25 Revised Estimates	ARR 2025-26 Projected
	23:00 hrs to 05:00 hrs													0.50	0.55
	Sub Total													20.33	22.21
														-	-
	HV-1: Non-Industrial Bulk Loads													-	-
	Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.													785.84	827.43
	Supply at 11 kV													476.89	503.01
	Supply above 11 kV													308.96	324.43
														-	-
	Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels													446.25	470.74
	Supply at 11 kV													264.97	280.38
	Supply above 11 kV													181.28	190.36
	Sub Total													1,232.09	1,298.17
														-	-
	HV-2: Large and Heavy Power above 100 BHP (75 kW)													-	-
	HV2 Urban Schedule: Supply at 11 kV													1,340.59	1,428.28
	Summer Months (April to September)													670.53	714.39
	05:00 hrs to 11:00 hrs													126.19	134.49
	11:00 hrs to 17:00 hrs													240.17	255.88
	17:00 hrs to 23:00 hrs													155.47	165.59
	23:00 hrs to 05:00 hrs													148.69	158.42
	Winter Months (October to March)													670.07	713.89
	05:00 hrs to 11:00 hrs													145.16	154.65
	11:00 hrs to 17:00 hrs													240.17	255.88
	17:00 hrs to 23:00 hrs													155.47	165.59
	23:00 hrs to 05:00 hrs													129.26	137.77
	HV2 Urban Schedule: Supply above 11 kV & upto 66 kV													293.42	314.83
	Summer Months (April to September)													146.76	157.46
	05:00 hrs to 11:00 hrs													28.03	30.09
	11:00 hrs to 17:00 hrs													52.56	56.39
	17:00 hrs to 23:00 hrs													33.63	36.07
	23:00 hrs to 05:00 hrs													32.54	34.91
	Winter Months (October to March)													146.67	157.37
	05:00 hrs to 11:00 hrs													31.77	34.08
	11:00 hrs to 17:00 hrs													52.56	56.39
	17:00 hrs to 23:00 hrs													33.63	36.07
	23:00 hrs to 05:00 hrs													28.71	30.82
	HV2 Urban Schedule: Supply above 66 kV & upto 132 kV													121.13	140.89
	Summer Months (April to September)													60.58	70.47
	05:00 hrs to 11:00 hrs													11.46	13.29
	11:00 hrs to 17:00 hrs													21.70	25.24
	17:00 hrs to 23:00 hrs													13.99	16.31
	23:00 hrs to 05:00 hrs													13.43	15.63
	Winter Months (October to March)													60.54	70.42
	05:00 hrs to 11:00 hrs													13.11	15.25
	11:00 hrs to 17:00 hrs													21.70	25.24
	17:00 hrs to 23:00 hrs													13.99	16.31
	23:00 hrs to 05:00 hrs													11.74	13.61
	HV2 Urban Schedule: Supply above 132 kV													1.78	1.81
	Summer Months (April to September)													0.89	0.91
	05:00 hrs to 11:00 hrs													0.16	0.17
	11:00 hrs to 17:00 hrs													0.32	0.32
	17:00 hrs to 23:00 hrs													0.21	0.21
	23:00 hrs to 05:00 hrs													0.20	0.20
	Winter Months (October to March)													0.89	0.91
	05:00 hrs to 11:00 hrs													0.19	0.20
	11:00 hrs to 17:00 hrs													0.32	0.32
	17:00 hrs to 23:00 hrs													0.21	0.21
	23:00 hrs to 05:00 hrs													0.17	0.17
	HV2 Rural Schedule: Supply at 11 kV													268.38	278.09
	Sub Total													2,025.30	2,163.89
														-	-
	HV-3: Railway Traction													-	-
	HV3A Supply for all Voltage level (Railways)													-	-
	HV3B For Metro traction													15.26	15.26

Form No: ESR3_Curr Tariff

Name of Distribution Licensee: MVVNL

Revenue from Current Tariffs

Rs.Crores

S.No.	Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)	APR 2024-25 Revised Estimates	ARR 2025-26 Projected
	Sub Total													**15.26**	**15.26**
														-	-
	HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)													-	-
	HV4 Supply at 11kV													**4.70**	**4.91**
	HV4 Supply above 11kV & upto 66kV													**39.99**	**41.83**
	HV4 Supply above 66 kV & upto 132kV													**0.02**	**0.02**
	Sub Total													**44.71**	**46.76**
														-	-
	Extra State Consumer													**4.89**	**4.89**
														-	-
	Bulk Supply Consumer													-	-
														-	-
	Grand Total													**17,705.56**	**18,814.39**
		#	#	#	#	#	#	#	#	#	#	#	#	#	#

Form No: ESR4_Prop Tariff

Name of Distribution Licensee:MVVNL

Revenue from Proposed Tariffs

S.No.	Particulars	FY 2025-26 (ARR)											
		No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)
	LMV-1: Domestic Light, Fan & Power												
	Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)												
	Dom: Rural Schedule (unmetered)												
	Dom: Rural Schedule (metered) other than BPL												
	0-100 kWh/month												
	101-150 kWh/month												
	151-300 kWh/month												
	Above 300 kWh/Month (starting from 301 unit)												
	Dom: Supply at Single Point for Bulk Load												
	Other Metered Domestic Consumers other than BPL												
	0-100 kWh/month												
	101-150 kWh/month												
	151-300 kWh/month												
	Above 300 kWh/Month (starting from 301 unit)												
	Sub Total												
	LMV-2:Non Domestic Light, Fan & Power												
	Non Dom: Rural Schedule (unmetered)												
	Non Dom: Rural Schedule (metered)												
	Non Dom: Other Metered Non-Domestic Supply												
	Up to 4 kW												
	Upto 300 kWh / month												
	Above 300 kWh/Month												
	Above 4 kW												
	Upto 1000 kWh / month												
	Above 1000 kWh/Month												
	Sub Total												
	LMV-3: Public Lamps												
	Unmetered												
	Unmetered - Gram Panchayat												
	Unmetered - Nagar Palika & Nagar Panchayat												
	Unmetered - Nagar Nigam												
	Metered												
	Metered - Gram Panchayat												
	18:00 hrs - 06:00 hrs												
	06:00 hrs - 18:00 hrs												
	Metered - Nagar Palika & Nagar Panchayat												
	18:00 hrs - 06:00 hrs												
	06:00 hrs - 18:00 hrs												
	Metered - Nagar Nigam												
	18:00 hrs - 06:00 hrs												
	06:00 hrs - 18:00 hrs												
	Sub Total												
	LMV-4: Light, fan & Power for Institutions												
	Inst: Public												
	Inst: Private												
	Sub Total												
	LMV-5: Private Tube Wells/ Pumping Sets												
	Consumers getting supply as per "Rural Schedule"												
	PTW: Rural Schedule (unmetered) (Total)												
	PTW: Rural Schedule (unmetered)												
	PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)												
	PTW: Rural Schedule (metered) (Total)												
	PTW: Rural Schedule (metered)												
	PTW: Rural Schedule (Energy Efficient Pumps) (metered)												
	Consumers getting supply as per "Urban Schedule (Metered Supply)"												
	PTW: Urban Schedule (metered)												
	Sub Total												
	LMV 6: Small and Medium Power upto 100 HP (75 kW)												
	Consumers getting supply as per "Rural Schedule"												
	Up to 20 kW												
	Above 20 kW												

Form No: ESR4_Prop Tariff

Name of Distribution Licensee:MVVNL

Revenue from Proposed Tariffs

S.No.	Particulars	FY 2025-26 (ARR)											
		No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)
	Consumers getting supply other than "Rural Schedule"												
	Summer Months (April to September)												
	For load upto 20 kW												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	For load above 20 kW												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Winter Months (October to March)												
	For load upto 20 kW												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	For load above 20 kW												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Sub Total												
	LMV-7: Public Water Works												
	Consumers getting supply as per "Rural Schedule"												
	Rural Metered												
	Rural Unmetered												
	Consumers getting supply other than "Rural Schedule"												
	Urban Metered												
	Urban Unmetered												
	Sub Total												
	LMV-8: State Tube Wells & Pump Canals upto 100 HP												
	Metered												
	Metered STW												
	Unmetered												
	Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP												
	Unmetered: Laghu Dal Nahar above 100 BHP												
	Sub Total												
	LMV-9: Temporary Supply												
	Metered												
	Metered TS: Individual residential consumers												
	Metered TS: Others												
	Unmetered												
	Unmetered TS: Ceremonies												
	Unmetered TS: Temp shops												
	Sub Total												
	LMV-10: Departmental Employees												
	LMV-11: Electrical Vehicles												
	Multi Story Buildings												
	LMV-1b												
	HV-1b												
	Public Charging Station												
	LT												
	Summer Months (April to September)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Winter Months (October to March)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	HT												

Form No: ESR4_Prop Tariff

Name of Distribution Licensee:MVVNL

Revenue from Proposed Tariffs

S.No.	Particulars	FY 2025-26 (ARR)											
		No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)
	Summer Months (April to September)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Winter Months (October to March)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Sub Total												
	HV-1: Non-Industrial Bulk Loads												
	Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.												
	Supply at 11 kV												
	Supply above 11 kV												
	Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels												
	Supply at 11 kV												
	Supply above 11 kV												
	Sub Total												
	HV-2: Large and Heavy Power above 100 BHP (75 kW)												
	HV2 Urban Schedule: Supply at 11 kV												
	Summer Months (April to September)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Winter Months (October to March)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	HV2 Urban Schedule: Supply above 11 kV & upto 66 kV												
	Summer Months (April to September)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Winter Months (October to March)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	HV2 Urban Schedule: Supply above 66 kV & upto 132 kV												
	Summer Months (April to September)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	Winter Months (October to March)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	HV2 Urban Schedule: Supply above 132 kV												
	Summer Months (April to September)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												

Form No: ESR4_Prop Tariff

Name of Distribution Licensee:MVVNL

Revenue from Proposed Tariffs

S.No.	Particulars	FY 2025-26 (ARR)											
		No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Rate of Energy Charge (Rs/KWh or Rs./KVAh)	Rate of Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Rate of Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Other Charges (Rs. Crs)	Total Billed Amount (Rs Crs)
	Winter Months (October to March)												
	05:00 hrs to 11:00 hrs												
	11:00 hrs to 17:00 hrs												
	17:00 hrs to 23:00 hrs												
	23:00 hrs to 05:00 hrs												
	HV2 Rural Schedule: Supply at 11 kV												
	Sub Total												
	HV-3: Railway Traction												
	HV3A Supply for all Voltage level (Railways)												
	HV3B For Metro traction												
	Sub Total												
	HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)												
	HV4 Supply at 11kV												
	HV4 Supply above 11kV & upto 66kV												
	HV4 Supply above 66 kV & upto 132kV												
	Sub Total												
	Extra State Consumer												
	Bulk Supply Consumer												
	Grand Total												

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
LMV-1	DOMESTIC LIGHT, FAN & POWER:				
(a)	Consumers getting supply as per 'Rural Schedule'				
(i)	Life Line Consumers: With contracted load of 1.00 kW, Energy consumtion upto 100 kWh/ month				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (0-100 kWh / month) (Rs. / kWh)				
(ii)	Un-Metered:				
	Fixed Charge: (Rs. / kW / month)				
	All Load				
(iii)	Metered:				
	Fixed Charge: (Rs. / kW / month)				
	Energy Charge: Upto 100 kWh / Month				
	101-150 kWh / Month				
	151-300 kWh / Month				
	301-500 kWh / Month				
	Above 500 kWh / Month				
(b)	Supply at single point for bulk loads (50 kW and above, Supplied at any voltage):				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (Rs. / kWh)				
	Deemed Franchisee of the Licensee should not charge more than 5% additional charge on the above specified rate.				
(c)	Other Metered Domestic Consumers:				
(i)	Life Line Consumers: With contracted load of 1.00 kW, Energy consumtion upto 100 kWh/ month				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (0-100 kWh / month) (Rs. / kWh)				
(ii)	Other Metered Domestic Consumers: (For All Loads)				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge				
	Upto150 kWh / month (Rs. / kWh)				
	151-300 kWh / month (Rs. / kWh)				
	301- 500 kWh / month (Rs. / kWh)				
	Above 500 kWh / month (Rs. / kWh)				
LMV-2	NON-DOMESTIC LIGHT, FAN & POWER:				
(a)	Consumers getting supply as per "Rural Schedule"				
(i)	Un-Metered				
	Fixed Charge (Rs. / kW / month)				
	All Load				
(ii)	Metered				
	Fixed Charge (Rs. / kW / month)				
	Energy Charge (Rs. / kWh)				

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
(b)	**Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex**				
	Metered				
	Fixed Charge				
	Energy Charge (Rs. / kWh)				
	Minimum Charges (Rs./ kW/ month)				
(c)	**Other Metered Consumers: (For All Loads)**				
	Fixed Charge (Upto 2 kW) (Rs. / kW / month)				
	Fixed Charge (Above 2 kW to 4 kW) (Rs. / kW / month)				
	Fixed Charge (Above 4 kW) (Rs. / kW / month)				
	Energy Charge upto 300 kWh / month (Rs. / kWh)				
	Energy Charge from 301-1000 kWh / month (Rs. / kWh)				
	Energy Charge above 1001 kWh / month (Rs. / kWh)				
	Minimum Charge (Rs. / kW / month) (April to September)				
	Minimum Charge (Rs. / kW / month) (October to March)				
LMV-3	**PUBLIC LAMPS:**				
	Un-Metered Supply:				
	Gram Panchayat (Rs. / kW or part thereof / month)				
	Nagar Palika and Nagar Panchayat (Rs. / kW or part thereof / month)				
	Nagar Nigam (Rs. / kW or part thereof / month)				
	Metered Supply:				
	Fixed Charge				
	Gram Panchayat (Rs. / kW / month)				
	Nagar Palika and Nagar Panchayat (Rs. / kW / month)				
	Nagar Nigam (Rs. / kW / month)				
	Energy Charge				
	Gram Panchayat (Rs. / kWh)				
	Nagar Palika and Nagar Panchayat (Rs. / kWh)				
	Nagar Nigam (Rs. / kWh)				
	TOD Rates % Energy Charge				
	TOD Rates % Energy Charge				
LMV-4	**LIGHT, FAN & POWER FOR PUBLIC & PRIVATE INSTITUTION:**				
4 (a)	**For Public Institutions:**				
	Fixed Charge (All Load) (Rs. / kW / month)				
	Energy Charge from 0-1000 kWh/ month (Rs. / kWh)				
	Energy Charge for 1001-2000 kWh/ month (Rs. / kWh)				
	Energy Charge above 2001 kWh / month (From 2001st unit onwards) (Rs. / kWh)				
4 (b)	**For Private Institutions:**				
	Fixed Charge (Upto 3 kW) (Rs. / kW / month)				
	Fixed Charge (Above 3 kW) (Rs. / kW / month)				
	Energy Charge from 0-1000 kWh/ month (Rs. / kWh)				

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
	Energy Charge above 1001 kWh/ month (From 1001st unit onwards) (Rs. / kWh)				
LMV-5	**SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:**				
(a)	**Consumers getting supply as per "Rural Schedule"**				
(i)	**Un-Metered Supply**				
	Fixed Charge (Rs. / BHP / month)				
	Maximum Lighting load allowed (Watts)				
(ii)	**Metered Supply**				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charges (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
(iii)	**Energy Efficient Pumps**				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charge (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
(b)	**Consumers getting supply as per "Urban Schedule (Metered Supply)"**				
	Fixed Charge (Rs. / BHP / month)				
	Energy Charge (Rs. / kWh)				
	Minimum Charge (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter (Rs. / BHP / month)				
	Minimum Bill payable till installation of meter by the PTW consumers of Bundelkhand Area located in Gram Sabha (Rs. / BHP / month)				
LMV-6	**SMALL AND MEDIUM POWER:**				
(a)	**Consumers getting supply other than "Rural Schedule"**				
	Fixed Charge (All Load) [Rs./kW/month)]				
	Energy Charge upto 1000 kWh/ month [Rs./kwh]				
	Energy Charge upto 2000 kWh/ month [Rs./kwh]				
	Energy Charge above 2000 kWh / month [Rs./kwh]				
	Minimum Charge				
(b)	**Consumers getting supply as per "Rural Schedule"**				
	Fixed Charge				
	Energy Charge				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
	23:00 hrs - 05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
LMV-7	**PUBLIC WATER WORKS:**				
(a)	**Consumers getting supply other than "Rural Schedule"**				
	Fixed Charge [Rs./kW/month]				
	Energy Charge [Rs./kWh]				
(b)	**Consumers getting supply as per "Rural Schedule"**				
	Fixed Charge				
	Energy Charge				
LMV-8	**STW, PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:**				
(i)	**Metered**				
	Fixed Charge [Rs./ BHP / month]				
	Energy Charge [Rs./kWh]				
(ii)	**Un-Metered**				
	Fixed Charge [Rs./ BHP / month]				
LMV-9	**TEMPORARY SUPPLY:**				
(a)	**Un-Metered**				
	Fixed Charges for Illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW / day for each additional kW [Rs./day]				
	Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2 kW [Rs./day/shop]				
	PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e. period between November to February in any year. [Rs./BHP/month]				
(b)	**Metered**				
	Fixed Charge [Rs./kW/month]				
	(i) Individual Residential Construction				
	(ii) Others				
	Energy Charge [Rs./kWh]				
	(i) Individual Residential Construction				
	(ii) Others				
	From 3rd Year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.				
	Minimum Charge: [Rs. / kW / week)				
LMV-10	**DEPARTMENTAL EMPLOYEES AND PENSIONERS:**				

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
	On all such consumers LMV-1 Rate Schedule will be applicable.				
LMV-11	**ELECTRIC VEHICLE CHARGING:**				
	Multi Storey Buildings (covered under LMV-1b & HV-1b of the Rate Schedule)				
(a)	**Demand Charges**				
	Multi Story Buildings (Covered under LMV-1b)				
	Multi Story Buildings (Covered under HV-1b)				
(b)	**Energy Charge**				
	Multi Story Buildings (Covered under LMV-1b)				
	Multi Story Buildings (Covered under HV-1b)				
	Public Charging Stations				
(a)	**Demand Charges**				
	Public Charging Station (LT)				
	Public Charging Station (HT)				
(b)	**Energy Charge**				
	Public Charging Station (LT)				
	Public Charging Station (HT)				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs-11:00 hrs				
	11:00 hrs-17:00 hrs				
	17:00 hrs-23:00 hrs				
	23:00 hrs-05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs-11:00 hrs				
	11:00 hrs-17:00 hrs				
	17:00 hrs-23:00 hrs				
	23:00 hrs-05:00 hrs				
	Other Consumers:				
	The consumers of other categories (any metered consumers of LMV-2(a), LMV2(c), LMV-4, LMV-6, LMV-7, LMV-8 (Metered), LMV-9 (Metered), HV-1 (excluding Multi Storey Buildings covered under LMV-1b & HV-1b of the Rate Schedule), HV-2, HV-3 and HV-4), will be charged as per the Tariff applicable for their respective category or to say they need not to take a separate connection, they can do the Charging within their respective connections, provided the load of EV does not exceed the connected / contracted load.				
HV-1	**NON-INDUSTRIAL BULK LOAD:**				
(a)	**Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:**				
	Demand Charges				
	For Supply at 11 kV (All load) [Rs./kVA/Month]				

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
	For Supply above 11 kV (All load) [Rs./kVA/Month]				
	Energy Charge				
	For Supply at 11 kV (Upto 2500 kVAh / month) [Rs./kVAh]				
	For Supply at 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs./kVAh]				
	For Supply above 11 kV (Upto 2500 kVAh / month)[Rs./kVAh]				
	For Supply above 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs./kVAh]				
(b)	**Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:**				
	Demand Charges				
	For Supply at 11 kV (All load) [Rs./kVA/Month]				
	For Supply above 11 kV (All load) [Rs./kVA/Month]				
	Energy Charge				
	For Supply at 11 kV (Upto 2500 kVAh / month)[Rs. /kVAh]				
	For Supply at 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs. /kVAh]				
	For Supply above 11 kV (Upto 2500 kVAh / month)[Rs. /kVAh]				
	For Supply above 11 kV (Above 2501 kVAh / month (From 2501st unit onwards))[Rs. /kVAh]				
	Deemed Franchisee of the Licensee should not charge more than 5% additional charge on the above specified Rate.				
HV-2	**LARGE AND HEAVY POWER:**				
(A)	**Urban Schedule:**				
	1. For supply up to 11 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA / month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	2. For supply above 11 kV and up to 66 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA / month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	3. For supply above 66 kV and up to 132 kV				
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs. / kVA/ month)				
	Energy Charges (Rs. / kVAh)				
	Minimum Charge (Rs. / kVA / month)				
	4. For supply above 132 kV				

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
	BASE RATE: For Hour Linked Tariff				
	Demand Charges (Rs / kVA/ month)				
	Energy Charges (Rs / kVAh)				
	Minimum Charge (Rs / kVA / month)				
	TOD Rates (% of Energy Charge)				
	Summer Months (April to September)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
	Winter Months (October to March)				
	05:00 hrs - 11:00 hrs				
	11:00 hrs - 17:00 hrs				
	17:00 hrs - 23:00 hrs				
	23:00 hrs - 05:00 hrs				
(B)	**Rural Schedule:**				
	This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule". The consumers under this category shall be entitled to a rebate of 7.50% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.				
(C)	**Consumers already existing under HV-2 category with metering arrangement at low voltage:**				
	Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.				
HV-3	**RAILWAY TRACTION & METRO RAIL:**				
(A)	**Railway Traction:**				
	Demand Charges				
	For Supply below, at and above 132 kV [Rs./kVA/month]				
	Energy Charge (all consumption in a month)				
	For Supply below 132 kV [Rs./kVAh]				
	For Supply at 132 kV & above [Rs./kVAh]				
	Minimum Charge [Rs./kVA/month]				
(B)	**METRO RAIL**				
	*Demand Charges [Rs./kVA/month]				
	Energy Charges [Rs./kVAh]				
	Minimum Charge [Rs./kVA/month]				
	* Penalty @ Rs. 540 / kVA will be charged on excess demand, if demands exceeds contracted load.				
HV-4	**LIFT IRRIGATION WORKS:**				
(a)	**Demand Charges**				
	For Supply at 11 kV [Rs./kVA/month]				
	For Supply at 33 kV & 66 kV[Rs./kVA/month]				

Form No: ESR4A_Prop Tariff

Name of Distribution Licensee:MVVNL

Rate Schedule for Proposed Tariff

	CONSUMER CATEGORY / SUB-CATEGORY*	Existing Tariff	Proposed Tariff	% Change	Justifictaion
	For Supply at 132 kV [Rs./kVA/month]				
(b)	**Energy Charge**				
	For Supply at 11 kV [Rs./kVAh]				
	For Supply at 33 kV & 66 kV [Rs./kVAh]				
	For Supply at 132 kV [Rs./kVAh]				
(c)	**Minimum Charge [Rs./kVA/month]**				

Applicable Regulatory Surcharge:

Note: If there will be any revision in category/ Sub-category/ slabs proposed, the Licensee shall reproduce the heads separately against the existing.

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue											
	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	(Previous Year Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
LMV-1: Domestic Light, Fan & Power	-	-	-		-		-		-			
Life Line Consumers (both Rural and Urban)	5,173,160	4,935,782	4,029		6,282,621	21%	6,282,547	27%	2,517	-38%		
(up to 100 kWh/month)	5,173,160	4,935,782	4,029		6,282,621	21%	6,282,547	27%	2,517	-38%		
Dom: Rural Schedule (unmetered)	102,867	105,737	183		507	-100%	669	-99%	7	-96%		
Dom: Rural Schedule (metered) other than BPL	1,153,355	1,346,019	3,309		879,228	-24%	1,082,582	-20%	4,256	29%		
Dom: Supply at Single Point for Bulk Load	95	23,256	61		1,400	1374%	242,456	943%	324	429%		
Other Metered Domestic Consumers other than BPL	1,745,300	3,755,568	5,562		1,514,204	-13%	3,793,264	1%	5,785	4%		
Sub Total	8,174,777	10,166,362	13,145		8,677,960	6%	11,401,519	12%	12,889	-2%		
Check	8,174,777	10,166,362	13,145		8,677,960	6%	11,401,519	12%	12,889	-2%		
LMV-2:Non Domestic Light, Fan & Power	-	-	-		-		-		-			
Non Dom: Rural Schedule (unmetered)	-	-	-		-		-		-			
Non Dom: Rural Schedule (metered)	122,655	308,759	432		123,386	1%	296,869	-4%	464	8%		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	1	2	0		323	32200%	1,122	55975%	2	222000%		
Non Dom: Other Metered Non-Domestic Supply	343,202	1,031,520	1,440		410,064	19%	1,205,081	17%	1,930	34%		
Sub Total	465,858	1,340,281	1,871		533,773	15%	1,503,072	12%	2,397	28%		
Check	465,858	1,340,281	1,871		533,773	15%	1,503,072	12%	2,397	28%		
LMV-3: Public Lamps	-	-	-		-		-		-			
Unmtered	1,040	17,872	61		4,995	380%	21,060	18%	242	296%		
Unmetered - Gram Panchayat	185	2,762	9		4,875	2535%	14,004	407%	102	996%		
Unmetered - Nagar Palika & Nagar Panchayat	834	12,061	44		99	-88%	2,379	-80%	26	-41%		
Unmetered - Nagar Nigam	21	3,049	7		21	0%	4,677	53%	113	1413%		
Metered	1,085	52,921	231		5,983	451%	47,818	-10%	260	13%		
Metered - Gram Panchayat	280	764	2		5,253	1776%	14,257	1766%	62	3314%		
Metered - Nagar Palika & Nagar Panchayat	435	7,890	45		373	-14%	7,964	1%	41	-9%		
Metered - Nagar Nigam	370	44,267	184		357	-4%	25,597	-42%	157	-14%		
Sub Total	2,105	70,793	292		10,978	422%	68,879	-3%	502	72%		
Check	2,125	70,793	292		10,978	417%	68,879	-3%	502	72%		
LMV-4: Light, fan & Power for Institutions	-	-	-		-		-		-			
Inst: Public	47,678	142,741	245		94,217	98%	234,275	64%	502	105%		
Inst: Private	4,018	40,425	55		5,937	48%	44,022	9%	53	-3%		
Sub Total	51,696	183,166	300		100,154	94%	278,296	52%	555	85%		
Check	51,696	183,166	300		100,154	94%	278,296	52%	555	85%		
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		-		-		-			
Unmtered	56,498	327,424	550		1,456	-97%	6,342	-98%	70	-87%		
PTW: Rural Schedule (unmetered)	56,498	327,424	550		1,456	-97%	6,342	-98%	70	-87%		
Metered	224,102	1,140,666	1,977		290,970	30%	1,380,769	21%	2,513	27%		
PTW: Rural Schedule (metered)	218,423	1,105,862	1,936		281,214	29%	1,331,342	20%	2,428	25%		
PTW: Urban Schedule (metered)	5,679	34,804	41		9,756	72%	49,427	42%	85	110%		
Sub Total	280,600	1,468,090	2,527		292,426	4%	1,387,112	-6%	2,583	2%		
Check	280,600	1,468,090	2,527		292,426	4%	1,387,112	-6%	2,583	2%		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		-		-		-			
Consumers getting supply as per "Rural Schedule"	10,492	107,369	149		9,677	-8%	89,418	-17%	100	-33%		
Consumers getting supply other than "Rural Schedule"	20,191	229,883	374		14,818	-27%	223,592	-3%	324	-13%		
Sub Total	30,683	337,252	524		24,495	-20%	313,009	-7%	424	-19%		
Check	30,683	337,252	524		24,495	-20%	313,009	-7%	424	-19%		
LMV-7: Public Water Works	-	-	-		-		-		-			
Consumers getting supply other than "Rural Schedule" :	-	-	-		3,878		90,722		289			
Consumers getting supply as per "Rural Schedule":	-	-	-		1,468		18,199		49			
Rural Schedule	1,537	29,946	128		-	-100%	-	-100%	-	-100%		
Rural Schedule: Jal Nigam	704	15,117	55		-	-100%	-	-100%	-	-100%		
Rural Schedule: Jal Sansthan	216	3,936	29		-	-100%	-	-100%	-	-100%		
Rural Schedule: Other PWWs	617	10,893	44		-	-100%	-	-100%	-	-100%		
Urban Schedule	2,818	70,432	421		-	-100%	-	-100%	-	-100%		
Urban Schedule: Jal Nigam	139	7,439	22		-	-100%	-	-100%	-	-100%		
Urban Schedule: Jal Sansthan	1,175	39,549	249		-	-100%	-	-100%	-	-100%		
Urban Schedule: Other PWWs	1,504	23,444	151		-	-100%	-	-100%	-	-100%		
Sub Total	4,355	100,378	549		5,346	23%	108,922	9%	337	-39%		
Check	4,355	100,378	549		5,346	23%	108,922	9%	337	-39%		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		-		-		-			
Metered	7,770	100,873	555		10,500	35%	-	-100%	-	-100%		
Metered STW	7,770	100,873	555		10,500	35%	132,480	31%	423	-24%		
Unmetered	2,680	40,041	229		-	-100%	-	-100%	-	-100%		

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue											
	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	(Previous Year Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	2,677	39,928	229		-	-100%	-	-100%	-	-100%		
Unmetered: Laghu Dal Nahar above 100 BHP	3	113	0		-	-100%	-	-100%	-	-100%		
Sub Total	10,450	140,914	784		10,500	0%	132,480	-6%	423	-46%		
Check	10,450	140,914	784		10,500	0%	132,480	-6%	423	-46%		
LMV-9: Temporary Supply	-	-	-		-		-		-			
Metered	11,307	26,193	36		13,360	18%	33,617	28%	49	35%		
Metered TS: Individual residential consumers	1,619	3,112	3		11,484	609%	20,274	551%	26	795%		
Metered TS: Others	9,688	23,081	34		1,876	-81%	13,343	-42%	23	-31%		
Unmetered	25	30	1		3	-88%	29	-3%	1	36%		
Unmetered TS: Ceremonies	-	-	-		3		29		0			
Unmetered TS: Temp shops	25	30	1		-	-100%	-	-100%	1	34%		
Sub Total	11,332	26,223	37		13,363	18%	33,646	28%	51	35%		
Check	11,332	26,223	37		13,363	18%	33,646	28%	51	35%		
LMV-10: Departmental Employees	-	-	-		-		-		-			
LMV-10: Sub Total	14,671	48,155	142		14,631	0%	31,489	-35%	238	68%		
Check	14,671	48,155	142		14,631	0%	31,489	-35%	238	68%		
LMV-11: Electrical Vehicles	-	-	-		-		-		-			
Multi Story Buildings	-	-	-		6		195		0			
LMV-1b	-	-	-		6		195		0			
HV-1b	-	-	-		-		-		-			
Public Charging Station	116	8,345	7		321	177%	10,908	31%	15	114%		
LT	109	2,576	2		313	187%	4,914	91%	7	351%		
HT	7	5,769	6		8	14%	5,993	4%	8	45%		
Sub Total	28	-	7		327	1068%	11,103		15	114%		
Check	116	8,345	7		327	182%	11,103	33%	15	114%		
HV-1: Non-Industrial Bulk Loads	-	-	-		-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	-	-	-		1,284		338,866		719			
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	-	-	-		552		223,274		439			
Rural Schedule	71	22,540	34		-	-100%	-	-100%	-	-100%		
Rural Schedule - Supply at 11 kV	67	19,890	29		-	-100%	-	-100%	-	-100%		
Rural Schedule - Supply above 11 kV	4	2,650	5		-	-100%	-	-100%	-	-100%		
Urban Schedule	1,532	486,418	905		-	-100%	-	-100%	-	-100%		
Urban Schedule - Supply at 11 kV	1,522	483,736	902		-	-100%	-	-100%	-	-100%		
Urban Schedule - Supply above 11 kV	10	2,682	3		-	-100%	-	-100%	-	-100%		
Sub Total	1,603	508,958	939		1,836	15%	562,140	10%	1,158	23%		
Check	1,603	508,958	939		1,836	15%	562,140	10%	1,158	23%		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		-		-		-			
HV2 Urban Schedule: Supply at 11 kV	1,986	611,809	1,308		2,383	20%	617,073	1%	1,580	21%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	53	58,962	174		115	117%	229,754	290%	325	87%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	17	39,797	128		12	-29%	78,726	98%	153	19%		
HV2 Urban Schedule: Supply above 132 kV	2	5,039	11		1	-50%	144	-97%	3	-75%		
HV2 Rural Schedule: Supply at 11 kV	511	180,930	354		290	-43%	51,247	-72%	371	5%		
Sub Total	2,569	896,537	1,975		2,801	9%	976,943	9%	2,431	23%		
Check	2,569	896,537	1,975		2,801	9%	976,943	9%	2,431	23%		
HV-3: Railway Traction	-	-	-		-		-		-			
HV3 Supply at and above 132 kV	-	-	-		-		-		-			
HV3 Supply below 132 kV	-	-	-		-		-		-			
HV3 For Metro traction	2	12,000	31		2	0%	12,000	0%	17	-46%		
Sub Total	2	12,000	31		-	-100%	-	-100%	17	-46%		
Check	2	12,000	31		2	0%	12,000	0%	17	-46%		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		-		-		-			
HV4 Supply at 11kV	16	19,875	54		7	-56%	3,105	-84%	5	-90%		
HV4 Supply above 11kV & upto 66kV	14	7,343	25		9	-36%	20,479	179%	38	54%		
HV4 Supply above 66 kV & upto 132kV	-	-	-		1		80		2			
Sub Total	30	27,218	78		17	-43%	23,664	-13%	45	-42%		
Check	30	27,218	78		17	-43%	23,664	-13%	45	-42%		
Bulk Supply	-	-	-		-		-		-			
Extra State Consumer	1	5,000	26		1	0%	5,000	0%	13	-50%		
Grand Total	9,050,732	15,331,327	23,228		9,688,611	7%	16,837,291	10%	24,077	4%		

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Billing Determinants with Revenue											
	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	(Previous Year Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
Check	9,050,868	15,339,672	23,228		9,688,610	7%	16,849,274	10%	24,077	4%		
#	#	#	#	#	#	#	#	#	#	#	#	#

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed		ARR Claimed		ARR Claimed		ARR Claimed	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
LMV-1: Domestic Light, Fan & Power	-		-		-				-		-		-			
Life Line Consumers (both Rural and Urban)	**6,408,196**	2%	**6,408,129**	2%	**2,724**	8%			**6,344,114**	-1%	**6,344,048**	-1%	**2,697**	-1%		
(up to 100 kWh/month)	**6,408,196**	2%	**6,408,129**	2%	**2,724**	8%			**6,344,114**	-1%	**6,344,048**	-1%	**2,697**	-1%		
Dom: Rural Schedule (unmetered)	**2**	-100%	**4**	-99%	-	-100%			-	-100%	-	-100%	-			
Dom: Rural Schedule (metered) other than BPL	**972,141**	11%	**1,289,348**	19%	**5,008**	18%			**1,263,784**	30%	**1,676,153**	30%	**5,509**	10%		
Dom: Supply at Single Point for Bulk Load	**1,838**	31%	**114,972**	-53%	**344**	6%			**1,838**	0%	**114,972**	0%	**348**	1%		
Other Metered Domestic Consumers other than BPL	**1,704,225**	13%	**4,455,019**	17%	**6,904**	19%			**1,840,563**	8%	**4,811,421**	8%	**7,215**	4%		
Sub Total	**9,086,402**	5%	**12,267,474**	8%	**14,981**	16%			**9,450,299**	4%	**12,946,594**	6%	**15,769**	5%		
Check	**9,086,402**	5%	**12,267,474**	8%	**14,981**	16%			**9,450,299**	4%	**12,946,594**	6%	**15,769**	5%		
LMV-2:Non Domestic Light, Fan & Power	-		-		-				-		-		-			
Non Dom: Rural Schedule (unmetered)	**56**		-		-				**28**	-50%	-		-			
Non Dom: Rural Schedule (metered)	**145,580**	18%	**362,300**	22%	**623**	34%			**157,226**	8%	**348,348**	-4%	**672**	8%		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	**327**	1%	**1,227**	9%	**2**	9%			**327**	0%	**1,325**	8%	**3**	8%		
Non Dom: Other Metered Non-Domestic Supply	**427,622**	4%	**1,271,192**	5%	**2,021**	5%			**455,092**	6%	**1,375,194**	8%	**2,187**	8%		
Sub Total	**573,585**	7%	**1,634,719**	9%	**2,646**	10%			**612,673**	7%	**1,724,867**	6%	**2,862**	8%		
Check	**573,585**	7%	**1,634,719**	9%	**2,646**	10%			**612,673**	7%	**1,724,867**	6%	**2,862**	8%		
LMV-3: Public Lamps	-		-		-				-		-		-			
Unmtered	**4,984**	0%	**21,009**	0%	**158**	-35%			**2,492**	-50%	**10,505**	-50%	**79**	-50%		
Unmetered - Gram Panchayat	**4,872**	0%	**13,989**	0%	**72**	-30%			**2,436**	-50%	**6,995**	-50%	**36**	-50%		
Unmetered - Nagar Palika & Nagar Panchayat	**92**	-7%	**2,379**	0%	**7**	-74%			**46**	-50%	**1,190**	-50%	**3**	-50%		
Unmetered - Nagar Nigam	**20**	-5%	**4,641**	-1%	**79**	-30%			**10**	-50%	**2,321**	-50%	**40**	-50%		
Metered	**6,299**	5%	**56,999**	19%	**298**	14%			**9,295**	48%	**72,064**	26%	**400**	35%		
Metered - Gram Panchayat	**5,409**	3%	**14,119**	-1%	**60**	-3%			**8,278**	53%	**22,243**	58%	**101**	68%		
Metered - Nagar Palika & Nagar Panchayat	**478**	28%	**9,623**	21%	**44**	7%			**562**	18%	**11,583**	20%	**51**	16%		
Metered - Nagar Nigam	**412**	15%	**33,257**	30%	**193**	23%			**455**	10%	**38,238**	15%	**248**	28%		
Sub Total	**11,283**	3%	**78,009**	13%	**455**	-9%			**11,787**	4%	**82,569**	6%	**479**	5%		
Check	**11,283**	3%	**78,009**	13%	**455**	-9%			**11,787**	4%	**82,569**	6%	**479**	5%		
LMV-4: Light, fan & Power for Institutions	-		-		-				-		-		-			
Inst: Public	**96,145**	2%	**246,803**	5%	**528**	5%			**101,914**	6%	**261,612**	6%	**560**	6%		
Inst: Private	**7,756**	31%	**56,049**	27%	**90**	70%			**8,675**	12%	**62,687**	12%	**101**	12%		
Sub Total	**103,901**	4%	**302,853**	9%	**618**	11%			**110,588**	6%	**324,299**	7%	**661**	7%		
Check	**103,901**	4%	**302,853**	9%	**618**	11%			**110,588**	6%	**324,299**	7%	**661**	7%		
LMV-5: Private Tube Wells/ Pumping Sets	-		-		-				-		-		-			
Unmtered	**1,382**	-5%	**6,016**	-5%	**22**	-68%			**691**	-50%	**3,008**	-50%	**8**	-66%		
PTW: Rural Schedule (unmetered)	**1,382**	-5%	**6,016**	-5%	**22**	-68%			**691**	-50%	**3,008**	-50%	**8**	-66%		
Metered	**304,970**	5%	**1,460,899**	6%	**3,151**	25%			**323,268**	6%	**1,548,553**	6%	**3,362**	7%		
PTW: Rural Schedule (metered)	**294,779**	5%	**1,407,312**	6%	**3,040**	25%			**312,466**	6%	**1,491,750**	6%	**3,244**	7%		
PTW: Urban Schedule (metered)	**10,191**	4%	**53,587**	8%	**111**	31%			**10,802**	6%	**56,802**	6%	**118**	6%		
Sub Total	**306,352**	5%	**1,466,915**	6%	**3,173**	23%			**323,959**	6%	**1,551,561**	6%	**3,370**	6%		
Check	**306,352**	5%	**1,466,915**	6%	**3,173**	23%			**323,959**	6%	**1,551,561**	6%	**3,370**	6%		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-		-				-		-		-			
Consumers getting supply as per "Rural Schedule"	**9,733**	1%	**98,236**	10%	**113**	12%			**10,317**	6%	**104,131**	6%	**119**	6%		
Consumers getting supply other than "Rural Schedule"	**14,462**	-2%	**227,643**	2%	**361**	12%			**15,619**	8%	**245,854**	8%	**390**	8%		
Sub Total	**24,195**	-1%	**325,879**	4%	**474**	12%			**25,936**	7%	**349,985**	7%	**510**	8%		
Check	**24,195**	-1%	**325,879**	4%	**474**	12%			**25,936**	7%	**349,985**	7%	**510**	8%		
LMV-7: Public Water Works	-		-		-				-		-		-			
Consumers getting supply other than "Rural Schedule" :	**4,014**	4%	**104,561**	15%	**374**	30%			**4,255**	6%	**110,835**	6%	**396**	6%		
Consumers getting supply as per "Rural Schedule":	**1,542**	5%	**19,832**	9%	**56**	16%			**1,635**	6%	**21,022**	6%	**60**	6%		
Rural Schedule	-		-		-				-		-		-			
Rural Schedule: Jal Nigam	-		-		-				-		-		-			
Rural Schedule: Jal Sansthan	-		-		-				-		-		-			
Rural Schedule: Other PWWs	-		-		-				-		-		-			
Urban Schedule	-		-		-				-		-		-			
Urban Schedule: Jal Nigam	-		-		-				-		-		-			
Urban Schedule: Jal Sansthan	-		-		-				-		-		-			
Urban Schedule: Other PWWs	-		-		-				-		-		-			
Sub Total	**5,556**	4%	**124,393**	14%	**430**	28%			**5,889**	6%	**131,857**	6%	**456**	6%		
Check	**5,556**	4%	**124,393**	14%	**430**	28%			**5,889**	6%	**131,857**	6%	**456**	6%		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-		-				-		-		-			
Metered	**10,183**	-3%	**132,667**		**458**				**10,692**	5%	**139,300**	5%	**480**	5%		
Metered STW	**10,183**	-3%	**132,667**	0%	**458**	8%			**10,692**	5%	**139,300**	5%	**480**	5%		
Unmetered	-		-		-				-		-		-			

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed		ARR Claimed		ARR Claimed		ARR Claimed	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-		-				-		-		-			
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		-				-		-		-			
Sub Total	**10,183**	-3%	**132,667**	0%	**458**	8%			**10,692**	5%	**139,300**	5%	**480**	5%		
Check	**10,183**	-3%	**132,667**	0%	**458**	8%			**10,692**	5%	**139,300**	5%	**480**	5%		
LMV-9: Temporary Supply	-		-		-				-		-		-			
Metered	**14,998**	12%	**37,565**	12%	**74**	50%			**15,620**	4%	**39,228**	4%	**77**	5%		
Metered TS: Individual residential consumers	**12,823**	12%	**21,587**	6%	**33**	26%			**13,336**	4%	**22,450**	4%	**34**	4%		
Metered TS: Others	**2,175**	16%	**15,979**	20%	**41**	78%			**2,284**	5%	**16,778**	5%	**43**	5%		
Unmetered	**11**	267%	**49**	69%	**0**	-89%			**11**	0%	**49**	0%	**0**	-38%		
Unmetered TS: Ceremonies	**11**	267%	**49**	69%	**0**	494%			**11**	0%	**49**	0%	**0**	0%		
Unmetered TS: Temp shops	-		-		**0**	-96%			-		-		-	-100%		
Sub Total	**15,009**	12%	**37,614**	12%	**74**	46%			**15,631**	4%	**39,277**	4%	**77**	4%		
Check	**15,009**	12%	**37,614**	12%	**74**	46%			**15,631**	4%	**39,277**	4%	**77**	4%		
LMV-10: Departmental Employees	-		-		-				-		-		-			
LMV-10: Sub Total	**15,747**	8%	**34,478**	9%	**207**	-13%			**15,904**	1%	**35,167**	2%	**211**	2%		
Check	**15,747**	8%	**34,478**	9%	**207**	-13%			**15,904**	1%	**35,167**	2%	**211**	2%		
LMV-11: Electrical Vehicles	-		-		-				-		-		-			
Multi Story Buildings	**8**	33%	**246**	26%	**1**	2422%			**9**	9%	-	-100%	**1**	10%		
LMV-1b	**7**	17%	**206**	5%	**1**	2422%			**8**	10%	-	-100%	**1**	10%		
HV-1b	**1**		**41**		-				**1**	0%	-	-100%	-			
Public Charging Station	**642**	100%	**18,942**	74%	**26**	70%			**700**	9%	**20,727**	9%	**29**	9%		
LT	**624**	99%	**10,968**	123%	**19**	156%			**680**	9%	**11,956**	9%	**20**	9%		
HT	**18**	125%	**7,974**	33%	**8**	-6%			**20**	10%	**8,771**	10%	**8**	10%		
Sub Total	**650**	99%	**19,188**	73%	**27**	74%			**709**	9%	**20,727**	8%	**29**	9%		
Check	**650**	99%	**19,188**	73%	**27**	74%			**709**	9%	**20,727**	8%	**29**	9%		
HV-1: Non-Industrial Bulk Loads	-		-		-				-		-		-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above:	**1,427**	11%	**367,689**	9%	**789**	10%			**1,498**	5%	**386,074**	5%	**829**	5%		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:	**642**	16%	**247,181**	11%	**481**	10%			**674**	5%	**259,540**	5%	**505**	5%		
Rural Schedule	-		-		-				-		-		-			
Rural Schedule - Supply at 11 kV	-		-		-				-		-		-			
Rural Schedule - Supply above 11 kV	-		-		-				-		-		-			
Urban Schedule	-		-		-				-		-		-			
Urban Schedule - Supply at 11 kV	-		-		-				-		-		-			
Urban Schedule - Supply above 11 kV	-		-		-				-		-		-			
Sub Total	**2,069**	13%	**614,870**	9%	**1,271**	10%			**2,172**	5%	**645,614**	5%	**1,334**	5%		
Check	**2,069**	13%	**614,870**	9%	**1,271**	10%			**2,172**	5%	**645,614**	5%	**1,334**	5%		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		-		-				-		-		-			
HV2 Urban Schedule: Supply at 11 kV	**2,587**	9%	**664,989**	8%	**1,648**	4%			**2,814**	9%	**723,231**	9%	**1,751**	6%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	**131**	14%	**257,632**	12%	**339**	4%			**138**	5%	**270,513**	5%	**362**	7%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	**13**	8%	**80,076**	2%	**159**	4%			**14**	5%	**84,079**	5%	**189**	19%		
HV2 Urban Schedule: Supply above 132 kV	-	-100%	-	-100%	**3**	4%			-		-		**3**	3%		
HV2 Rural Schedule: Supply at 11 kV	**361**	24%	**64,750**	26%	**387**	4%			**379**	5%	**67,987**	5%	**398**	3%		
Sub Total	**3,092**	10%	**1,067,446**	9%	**2,535**	4%			**3,344**	8%	**1,145,811**	7%	**2,704**	7%		
Check	**3,092**	10%	**1,067,446**	9%	**2,535**	4%			**3,344**	8%	**1,145,811**	7%	**2,704**	7%		
HV-3: Railway Traction	-		-		-				-		-		-			
HV3 Supply at and above 132 kV	-		-		-				-		-		-			
HV3 Supply below 132 kV	-		-		-				-		-		-			
HV3 For Metro traction	**2**	0%	**12,000**	0%	**16**	-2%			**2**	10%	**12,000**	0%	**16**	0%		
Sub Total	**2**		**12,000**		**16**	-2%			**2**	10%	**12,000**	0%	**16**	0%		
Check	**2**	0%	**12,000**	0%	**16**	-2%			**2**	10%	**12,000**	0%	**16**	0%		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-		-				-		-		-			
HV4 Supply at 11kV	**8**	14%	**3,291**	6%	**4**	-16%			**8**	5%	**3,455**	5%	**5**	4%		
HV4 Supply above 11kV & upto 66kV	**9**	0%	**20,479**	0%	**40**	5%			**9**	5%	**21,503**	5%	**42**	5%		
HV4 Supply above 66 kV & upto 132kV	**1**	0%	**80**	0%	-	-100%			**1**	0%	**80**	0%	-			
Sub Total	**18**	6%	**23,850**	1%	**44**	-2%			**19**	5%	**25,039**	5%	**47**	5%		
Check	**18**	6%	**23,850**	1%	**44**	-2%			**19**	5%	**25,039**	5%	**47**	5%		
Bulk Supply	-		-		-				-		-		-			
Extra State Consumer	**1**	0%	**5,000**	0%	**7**	-50%			**1**	0%	**5,000**	0%	**7**	0%		
Grand Total	########	5%	**18,147,355**	8%	**27,418**	14%			#########	4%	**19,179,665**	6%	**29,012**	6%		

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed		ARR Claimed		ARR Claimed		ARR Claimed	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Y-Q)/Q	AA	AB=(AA-S)/S
Check	########	5%	18,147,355	8%	27,418	14%			#########	4%	19,179,665	6%	29,012	6%		
#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#

Form No: ESR6_Subsidy

Name of Distribution Licensee: MVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
LMV-1: Domestic Light, Fan & Power			
Dom: Rural Schedule (unmetered)			
Dom Rural : Load up to 2 kW			
Dom Rural : Load above 2 kW			
Dom: Rural Schedule (metered) other than BPL			
Dom: 0-100			
Dom: 101 - 150			
Dom: 151 - 300			
Dom: 301 - 500			
Dom: > 500			
Dom: Supply at Single Point for Bulk Load			
Other Metered Domestic Consumers other than BPL			
1.Dom: 0-150			
1.Dom: 151 - 300			
1.Dom: 301 - 500			
1.Dom: > 500			
BPL (both Rural and Urban)			
BPL: 0-50			
BPL: 51-100			
* If Possible provide separate data for Rural & Urban consumers			
SUBTOTAL (LMV-1)			
LMV-2:Non Domestic Light,Fan & Power			
Non Dom: Rural Schedule (unmetered)			
Com Rural : Load up to 2 kW			
Com Rural : Load above 2 kW			
Non Dom: Rural Schedule (metered)			
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign			
Non Dom: Other Metered Non-Domestic Supply			
Upto 300 kWh / month			
301 – 1000 kWh / month			
Above 1000 kWh/Month			
SUBTOTAL (LMV-2)			
LMV-3: Public Lamps			
Unmetered - Gram Panchayat			
Unmetered - Nagar Palika & Nagar Panchayat			
Unmetered - Nagar Nigam			
Metered - Gram Panchayat			
Metered - Nagar Palika & Nagar Panchayat			
Metered - Nagar Nigam			
SUBTOTAL (LMV-3)			
LMV-4: Light, fan & Power for Institutions			
Inst: Public			
Inst: Public : 0 – 1000 kWh / month			
Inst: Public : 1001 – 2000 kWh / month			
Inst: Public : Above 2000 kWh / month			

Form No: ESR6_Subsidy

Name of Distribution Licensee: MVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
Inst: Private			
Inst: Private : 0 – 1000 kWh / month			
Inst: Private : Above 1000 kWh / month			
SUBTOTAL (LMV-4)			
LMV-5: Private Tube Wells/ Pumping Sets			
PTW: Rural Schedule (unmetered)			
PTW: Rural Schedule (metered)			
PTW: Urban Schedule (metered)			
SUBTOTAL (LMV-5)			
LMV 6: Small and Medium Power upto 100 HP (75 kW)			
Power Loom: Rural schedule			
PLR : 0 – 1000 kWh / month			
PLR : Above 1000 kWh / month			
PLR: Above 2000 kWh / month			
Power Loom: Urban schedule			
PLU : 0 – 1000 kWh / month			
PLU : Above 1000 kWh / month			
PLU: Above 2000 kWh / month			
Other than power loom: Rural schedule			
Other RS: 0 – 1000 kWh / month			
Other RS: 1001 – 2000 kWh / month			
Other RS: Above 2000 kWh / month			
Other than power loom: Urban schedule			
Other Urban : 0 – 1000 kWh / month			
Other Urban: 1001 – 2000 kWh / month			
Other Urban : Above 2000 kWh / month			
SUBTOTAL (LMV-6)			

Form No: ESR6_Subsidy

Name of Distribution Licensee: MVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
LMV-7: Public Water Works			
Rural Schedule: Jal Nigam			
Rural Schedule: Jal Sansthan			
Rural Schedule: Other PWWs			
Urban Schedule: Jal Nigam			
Urban Schedule: Jal Sansthan			
Urban Schedule: Other PWWs			
SUBTOTAL (LMV-7)			
LMV-8: State Tube Wells & Pump Canals upto 100 HP			
Metered STW			
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP			
Unmetered: Laghu Dal Nahar above 100 BHP			
SUBTOTAL (LMV-8)			
LMV-9: Temporary Supply			
Metered TS: Individual residential consumers			
Metered TS: Others			
Unmetered TS: Ceremonies			
Unmetered TS: Temp shops			
SUBTOTAL (LMV-9)			
LMV-10: Departmental Employees			
Serving: Class IV Employees			
Serving: Class III Employees			
Serving: Junior Engineers & Equivalent			
Serving: Assistant Engineers & Equivalent			
Serving: Executive Engineers & Equivalent			
Serving: Deputy General Manager & Equivalent			
Serving: CGM/GM & Equivalent posts and above			
Pensioners			
SUBTOTAL (LMV-10)			
HV-1: Non-Industrial Bulk Loads			
HV1 Urban Schedule: Supply at 11 kV			
HV1 Urban Schedule: Supply above 11 kV & above			
HV1 Rural Schedule: Supply at 11 kV			
HV1 Rural Schedule: Supply above 11 kV & above			
SUBTOTAL (HV-1)			
HV-2: Large and Heavy Power above 100 BHP (75 kW)			
HV2 Urban Schedule: Supply at 11 kV			
Urban 2200 hrs - 0600 hrs at 11kV			
Urban 0600 hrs - 1700 hrs at 11kV			
Urban 1700 hrs - 2200 hrs at 11kV			
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV			
Urban 2200 hrs - 0600 hrs 11-66 kV			
Urban 0600 hrs - 1700 hrs 11-66 kV			
Urban 1700 hrs - 2200 hrs 11-66 kV			
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV			
Urban 2200 hrs - 0600 hrs 66-132 kV			

Form No: ESR6_Subsidy

Name of Distribution Licensee: MVVNL

Revenue from Tariff Subsidy

Category	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Subsidy (Rs. Crore)
Urban 0600 hrs - 1700 hrs 66-132 kV			
Urban 1700 hrs - 2200 hrs 66-132 kV			
HV2 Urban Schedule: Supply above 132 kV			
Urban 2200 hrs - 0600 hrs above 132 kV			
Urban 0600 hrs - 1700 hrs above 132 kV			
Urban 1700 hrs - 2200 hrs above 132 kV			
HV2 Rural Schedule: Supply at 11 kV			
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV			
SUBTOTAL (HV-2)			
HV-3: Railway Traction			
HV3 Supply at 132 kV and above			
HV3 Supply below 132 kV			
HV3 For Metro traction			
SUBTOTAL (HV-3)			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			
HV4 Supply at 11kV			
HV4 Supply above 11kV & upto 66kV			
HV4 Supply above 66 kV & upto 132kV			
SUBTOTAL (HV-4)			
BULK SUPPLY			
Bulk Supply			
EXTRA STATE CONSUMER			
LMV-11: EV Charging			
Multi Story Buildings			
Multi Story Buildings (Covered under LMV-1b)			
Multi Story Buildings (Covered under HV-1b)			
Public Charging Stations			
Public Charging Station (LT)			
Public Charging Station (HT)			
Grand Total			

Note:

i) Details have to be submitted for the True-Up year, APR year and ARR year

ii) The detailed computation for the subsidy will be submitted covering the beneficiary categories/ sub-categories and the amounts.

Form No: ESR7_BD month

Name of Distribution Licensee:MVVNL

Month-wise details of Billing Determinants

Month-wise details of Billing Determinants

S. No.	Consumer Category / Subcategory	Based on Actual Meter Reading								Based on Assessment/ Provisional								Total							
		No. of Consumers (No.)	Connected Load (kW)	Sales (MU)	Demand Charges (Rs.Crore)	Energy Charges (Rs. Crore)	Delayed Payment Surcharge (Rs. Crore)	Regulatory Surcharge (Rs. Crore)	Total Charges (Rs. Crore)	No. of Consumers (No.)	Connected Load (kW)	Sales (MU)	Demand Charges (Rs.Crore)	Energy Charges (Rs. Crore)	Delayed Payment Surcharge (Rs. Crore)	Regulatory Surcharge (Rs. Crore)	Total Charges (Rs. Crore)	No. of Consumers (No.)	Connected Load (kW)	Sales (MU)	Demand Charges (Rs.Crore)	Energy Charges (Rs. Crore)	Delayed Payment Surcharge (Rs. Crore)	Regulatory Surcharge (Rs. Crore)	Total Charges (Rs. Crore)

Form No: F1_PP_Annual
Name of Distribution Licensee: MVVNL
Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	FY 2023-24													
		Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources														
a	Power procured from own Generating Stations (if any)														
b	From State Generating Stations Thermal														
1	ANPARA-A	630		0.00%	-	8.50%	100%	630	3,431.39	69.80	799.39		183.25	**1,052.44**	**3.07**
2	ANPARA-B	1,000		0.00%	-	6.55%	100%	1,000	5,600.43	262.95	1,123.85		42.12	**1,428.92**	**2.55**
3	ANPARA-D	1,000		0.00%	Merit	6.25%	100%	1,000	6,848.83	1,088.75	1,363.10		33.64	**2,485.49**	**3.63**
4	HARDUAGANJ	105		0.00%	Merit	10.50%	100%	105	297.41	208.10	151.48		100.94	**460.53**	**15.48**
5	HARDUAGANJ EXT.	500		0.00%	-	9.00%	100%	500	2,207.48	434.38	940.80		4.58	**1,379.75**	**6.25**
6	HARDUAGANJ EXT. Stage II	660		0.00%	-	5.75%	100%	660	3,356.50	890.03	1,263.66		0.46	**2,154.16**	**6.42**
7	OBRA-A	94		0.00%	-	0.00%	0%	-	-	-	-		36.49	**36.49**	**-**
8	OBRA-B	1,000		0.00%	-	9.70%	100%	1,000	4,306.86	967.21	1,171.78		204.01	**2,343.00**	**5.44**
9	OBRA-C	1,320		0.00%	-	5.75%	99%	1,302	-	-	-		0.01	**0.01**	**-**
10	PANKI	660		0.00%	-	5.75%	67%	440	-	-	-		80.95	**80.95**	**-**
11	Panki Extension	660		0.00%	1	5.75%	100%	660	-	-	-		4.75	**4.75**	**-**
12	PARICHHA	220		0.00%	-	10.70%	0%	-	-	17.20	-		45.46	**62.66**	**-**
13	PARICHHA EXT.	420		0.00%	-	9.00%	100%	420	2,112.03	285.71	695.18		24.91	**1,005.80**	**4.76**
14	PARICHHA EXT. STAGE-II	500		0.00%	-	9.00%	100%	500	2,543.21	366.05	839.66		8.37	**1,214.09**	**4.77**
	UPRVUNL CONSOLIDATED								-	-	-		-7.53	**-7.53**	**-**
	Sub-Total								**30,704.15**	**4,590.19**	**8,348.91**		**762.42**	**13,701.51**	**4.46**
c	From State Generating Stations Hydro									-	-		-	-	-
1	RIHAND	300		0.00%	-	1.00%	85%	255	261.18	25.18	12.04		42.89	**80.11**	**3.07**
2	OBRA (H)	99		0.00%	-	1.00%	100%	99	141.81	10.11	5.86		-	**15.96**	**1.13**
3	MATATILA	30		0.00%	-	1.00%	67%	20	63.60	2.42	2.60		-63.23	**-58.21**	**(9.15)**
4	KHARA	72		0.00%	-	1.00%	80%	58	228.18	12.52	10.19		-	**22.70**	**0.99**
5	UGC	14		0.00%	-	1.00%	100%	14	30.09	-	8.51		-	**8.51**	**2.83**
6	SHEETLA	4		0.00%	-	1.00%	100%	4	3.21	-	0.50		-	**0.50**	**1.54**
7	BELKA	3		0.00%	-	1.00%	100%	3	3.40	-	0.72		-	**0.72**	**2.12**
8	BABAIL	3		0.00%	-	1.00%	100%	3	3.70	-	1.05		-	**1.05**	**2.83**
	UPJVNL CONSOLIDATED								-	-	-		-	-	-
	Sub-Total								**735.17**	**50.22**	**41.46**		**-20.34**	**71.34**	**0.97**
d	**From Central Sector Generating Stations**														
a	**Thermal (NTPC)**									-	-		-	-	-
1	ANTA GPS	419		0.00%	0	2.75%	22%	91	3.11	47.23	1.30		-6.15	**42.38**	**136.05**
2	AURAIYA GPS	652		0.00%	-	2.75%	33%	213	185.09	125.88	207.89		360.95	**694.72**	**37.53**
3	DADRI GPS	830		0.00%	-	2.75%	30%	246	272.68	99.59	229.94		106.87	**436.40**	**16.00**
4	FGUTPS-I	420		0.00%	-	9.00%	60%	250	861.42	162.89	392.20		59.41	**614.50**	**7.13**
5	FGUTPS-II	420		0.00%	-	9.80%	31%	129	627.31	98.41	231.65		2.77	**332.83**	**5.31**
6	FGUTPS-III	210		0.00%	-	9.00%	30%	63	261.63	52.37	114.74		19.08	**186.19**	**7.12**
7	FGUTPS-IV	500		0.00%	-	6.25%	45%	223	859.73	253.87	358.79		54.50	**667.16**	**7.76**
8	FSTPS	1,600		0.00%	-	6.78%	2%	33	134.30	20.21	46.13		33.51	**99.85**	**7.44**
9	GODARWARA STPS-I	800		0.00%	-	5.75%	0%	2	13.59	4.97	4.81		0.40	**10.18**	**7.49**
10	JHANOR GPS	657		0.00%	-	2.75%	0%	0	0.00	0.01	0.00		0.00	**0.01**	**764.97**
11	KAWAS GPS	656		0.00%	-	2.75%	0%	0	0.00	0.01	0.00		0.00	**0.01**	**27,410.75**
12	KHARGONE STPS	1,320		0.00%	-	5.75%	0%	3	12.40	4.67	4.82		2.53	**12.02**	**9.69**
13	KHTPS-I	840		0.00%	-	9.00%	9%	77	313.46	54.52	95.70		3.83	**154.06**	**4.91**
14	KHTPS-II	1,500		0.00%	-	6.25%	10%	150	1,213.45	161.97	355.50		15.15	**532.62**	**4.39**
15	KORBA-I STPS	2,100		0.00%	-	7.04%	0%	4	16.62	1.22	2.37		0.49	**4.08**	**2.46**
16	KORBA-III STPS	500		0.00%	-	6.25%	0%	1	8.12	0.82	1.14		0.25	**2.21**	**2.72**
17	LARA STPS-I	1,600		0.00%	-	5.75%	0%	4	22.53	3.84	3.05		1.23	**8.11**	**3.60**
18	MAUDA-I STPS	1,000		0.00%	-	6.25%	0%	3	6.85	1.87	2.34		0.31	**4.52**	**6.59**
19	MAUDA-II STPS	1,320		0.00%	-	6.25%	0%	4	0.19	3.21	3.91		0.17	**7.29**	**378.85**
20	NABINAGAR STP	1,320		0.00%	0.00%	5.75%	15.83%	209.01	1,222.59	344.02	325.95		-9.23	**660.74**	**5.40**

Form No: F1_PP_Annual
Name of Distribution Licensee: MVVNL
Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	FY 2023-24													
		Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
21	NCTPS-I	840		0.00%	-	8.50%	10%	84	338.19	57.20	159.35		47.47	**264.03**	**7.81**
22	NCTPS-II	980		0.00%	-	5.75%	10%	98	349.91	88.12	163.98		23.15	**275.24**	**7.87**
23	RIHAND-I	1,000		0.00%	-	8.00%	33%	326	2,296.40	189.27	363.50		-29.31	**523.46**	**2.28**
24	RIHAND-II	1,000		0.00%	-	6.25%	30%	296	1,967.83	163.96	309.66		24.40	**498.01**	**2.53**
25	RIHAND-III	1,000		0.00%	-	6.25%	32%	320	2,333.43	331.25	362.48		290.36	**984.09**	**4.22**
26	SINGRAULI	2,000		0.00%	-	7.13%	38%	754	5,291.55	379.70	813.03		229.27	**1,422.00**	**2.69**
27	SIPAT-I STPS	1,980		0.00%	-	6.25%	0%	6	27.74	3.64	3.98		0.95	**8.58**	**3.09**
28	SIPAT-II STPS	1,000		0.00%	-	6.25%	0%	2	10.85	1.00	1.60		0.39	**2.99**	**2.75**
29	SOLAPUR TPS	660		0.00%	-	6.25%	1%	4	18.74	5.04	8.49		0.46	**13.99**	**7.46**
30	TANDA -II-TPS	1,320		0.00%	-	5.75%	71%	943	5,314.82	976.91	1,920.03		61.21	**2,958.15**	**5.57**
31	TANDA -TPS	440		0.00%	-	11.50%	100%	440	1,472.52	366.51	749.79		31.60	**1,147.89**	**7.80**
32	VINDHYANCHAL-I STPS	1,260		0.00%		9.00%	0%	3	12.66	1.19	2.02		0.20	**3.42**	**2.70**
33	VINDHYANCHAL-II STPS	1,000		0.00%		7.05%	0%	-	10.86	0.82	1.67		0.19	**2.68**	**2.47**
34	VINDHYANCHAL-III STPS	1,000		0.00%	-	6.25%	0%	2	11.78	0.97	1.80		0.22	**2.98**	**2.53**
35	VINDHYANCHAL-IV STPS	1,000		0.00%	-	6.25%	0%	3	14.72	2.45	2.22		2.02	**6.69**	**4.55**
36	VINDHYANCHAL-V STPS	500		0.00%	-	7.25%	0%	1	7.02	1.24	1.10		0.82	**3.15**	**4.49**
37	NTPC CONSOLIDATED								-	-	-		3.93	**3.93**	-
									-	-	-		-	-	-
	Sub-Total								**25,514.11**	**4,010.85**	**7,246.93**		**1,333.40**	**12,591.18**	**4.93**
e	**NPCIL**														
1	KAPS	440		0.00%	-	0.00%	0%	2	15.10	-	6.19		3.24	**9.43**	**6.25**
2	NAPP	440		0.00%	-	0.00%	31%	138	853.12	-	255.27		3.88	**259.14**	**3.04**
3	TAPP-3 & 4	1,080		0.00%	-	0.00%	0%	4	15.24	-	5.25		0.03	**5.28**	**3.46**
4	RAPP-3 & 4	440		0.00%	-	0.00%	15%	66	244.52	-	81.67		1.01	**82.68**	**3.38**
5	RAPP-5 & 6	440		0.00%	-	0.00%	20%	86	742.71	-	290.98		-0.25	**290.73**	**3.91**
6	NPCIL CONSOLIDATED								-	-	-		-	-	-
	Sub-Total								**1,870.69**	**-**	**639.35**		**7.91**	**647.27**	**3.46**
f	**Hydro (NHPC)**														
1	SALAL	690		0.00%	-	1.00%	7%	48	228.61	24.32	17.45		23.89	**65.67**	**2.87**
2	TANAKPUR	94		0.00%	-	1.20%	22%	21	80.09	30.41	20.64		0.71	**51.75**	**6.46**
3	CHAMERA-I	540		0.00%	-	1.20%	20%	109	424.59	43.90	44.12		3.83	**91.86**	**2.16**
4	URI	480		0.00%	-	1.20%	20%	96	464.86	54.80	40.52		26.31	**121.62**	**2.62**
5	CHAMERA-II	300		0.00%	-	1.20%	21%	62	276.09	36.51	26.86		2.83	**66.19**	**2.40**
6	DHAULIGANGA	280		0.00%	-	1.20%	20%	56	213.87	37.16	26.76		9.99	**73.90**	**3.46**
7	DULHASTI	390		0.00%	-	1.20%	22%	85	489.64	111.80	105.10		25.48	**242.37**	**4.95**
8	SEWA-II	120		0.00%	-	1.20%	23%	27	132.22	34.76	31.19		2.11	**68.06**	**5.15**
9	CHAMERA-III	231		0.00%	-	1.20%	20%	47	189.49	49.80	36.97		0.03	**86.81**	**4.58**
10	URI-II	240		0.00%	-	1.20%	21%	51	304.99	70.29	58.82		23.55	**152.67**	**5.01**
11	PARBATI-III HEP	520		0.00%	-	1.20%	27%	138	62.79	48.87	8.32		0.08	**57.27**	**9.12**
12	KISHANGANGA	330		0.00%	-	1.20%	42%	138	551.84	124.57	104.10		8.72	**237.39**	**4.30**
13	NHPC CONSOLIDATED								-	-	-		611.53	**611.53**	-
	Sub-Total								**3,419.09**	**667.18**	**520.86**		**739.04**	**1,927.08**	**5.64**
g	**HYDRO (NTPC)**														
1	Koldam HPS	800		0.00%	-	1.00%	20%	159	601.20	165.63	146.87		-67.66	**244.84**	**4.07**
2	Singrauli SHPS	8			-	0.00%	43%	3	16.25	-	8.19		0.00	**8.19**	**5.04**
									-	-	-		-	-	-
									-	-	-		-	-	-
	Sub-Total								**617.44**	**165.63**	**155.06**		**-67.66**	**253.03**	**4.10**
h	**THDC**														
	HYDRO														
1	Tehri	1,000		0.00%	-	1.20%	37%	374	1,248.94	232.23	243.26		0.41	**475.90**	**3.81**
2	Koteshwar	400		0.00%	-	1.00%	39%	155	467.31	127.48	127.55		-0.19	**254.84**	**5.45**
3	Dhukwan	24			Must Run	1.00%	100%	24	73.66	-	35.87		0.33	**36.20**	**4.91**
4	THDC Consolidated								0.00	-	-		-	-	-
	Sub-Total								**1,789.91**	**359.71**	**406.69**		**0.55**	**766.94**	**4.28**
i	SJVN								-	-	-		-	-	-
1	Rampur	412		0.00%	-	1.00%	14%	57	246.47	68.84	51.29		14.61	**134.74**	**5.47**
2	Nathpa Jhakri	1,500		0.00%	-	1.20%	15%	221	1,016.48	141.42	122.29		5.93	**269.64**	**2.65**
	SJVNL Consolidated								-	-	-		-	-	-
	Sub-Total								**1,262.95**	**210.27**	**173.58**		**20.54**	**404.39**	**3.20**

Form No: F1_PP_Annual
Name of Distribution Licensee: MVVNL
Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	FY 2023-24													
		Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
j	**NEEPCO**														
1	Kameng HEP	600		0.00%	-	1.00%	9%	55	238.93	-	95.57		0.31	**95.88**	**4.01**
k	IPP/JV														
	HYDRO														
1	TALA	1,020		0.00%	-	1.00%	4%	44	54.48	-	12.37		-	**12.37**	**2.27**
2	SRI NAGAR HEP	330		0.00%	-	1.00%	88%	290	1,137.58	577.97	560.67		-7.18	**1,131.46**	**9.95**
3	Vishnu Prayag	400		0.00%	-	0.50%	88%	352	1,405.05	24.48	149.60		-61.17	**112.90**	**0.80**
4	KARCHAM	1,000		0.00%	-	1.20%	20%	200	732.94	108.47	113.34		23.55	**245.36**	**3.35**
5	TEESTA-III	1,200		0.00%	-	1.20%	17%	200	612.55	174.24	148.81		-23.71	**299.35**	**4.89**
6	Teesta Urja LTD								-	-	-		-	-	-
7	GMR Bajoli Holi							400	185.23	42.31	54.49		5.19	**101.99**	**5.51**
8	Tidong Power Generation								76.11	17.51	17.51		2.01	**37.02**	**4.86**
	Thermal														
1	APCPL	1,500		0.00%	-	5.75%	2%	28	44.72	15.13	19.55		8.03	**42.71**	**9.55**
2	BEPL Barkhera	90		0.00%	-	9.75%	100%	90	315.82	88.33	143.06		4.77	**236.16**	**7.48**
3	BEPL KHAMBHAKHERA	90		0.00%	-	9.75%	100%	90	309.11	92.64	143.82		-33.40	**203.06**	**6.57**
4	BEPL KUNDRAKHI	90		0.00%	-	9.75%	100%	90	298.34	90.44	136.05		-36.24	**190.25**	**6.38**
5	BEPL MAQSOODAPUR	90		0.00%	-	9.75%	100%	90	318.34	92.64	145.16		-30.27	**207.53**	**6.52**
6	BEPL UTRAULA	90		0.00%	-	9.75%	100%	90	308.58	94.77	142.85		-35.95	**201.67**	**6.54**
7	KSK Mahanadi	3,600		0.00%	-	0.00%	28%	1,000	5,588.89	1,526.10	1,841.04		288.02	**3,655.16**	**6.54**
8	Lalitpur	1,980		0.00%	-	5.75%	100%	1,980	11,659.64	3,117.18	3,803.98		135.45	**7,056.61**	**6.05**
9	Lanco	1,200		0.00%	-	7.50%	92%	1,100	6,994.36	517.49	1,659.45		113.58	**2,290.52**	**3.27**
10	M.B.POWER (PTC)	1,200		0.00%	-	0.00%	30%	361	2,375.61	603.73	507.60		363.32	**1,474.65**	**6.21**
11	Meja Thermal Power Plant	1,320		0.00%	-	5.75%	78%	1,024	6,070.60	1,501.11	1,841.39		25.43	**3,367.92**	**5.55**
12	Nabinagar Power Project	1,320		0.00%	-	5.75%	16%	209	-	-	-		-	-	-
13	PRAYAGRAJ POWER	1,980		0.00%	-	7.50%	90%	1,782	11,016.50	1,182.50	2,809.63		-11.76	**3,980.37**	**3.61**
14	R.K.M.POWER	1,540		0.00%	-	0.00%	23%	350	2,694.89	607.58	644.32		5.53	**1,257.43**	**4.67**
15	ROSA-1&2	1,200		0.00%	-	8.50%	100%	1,200	6,996.54	1,159.35	2,225.46		-214.90	**3,169.91**	**4.53**
16	Sasan	4,000		0.00%	-	6.00%	12%	495	3,686.76	54.49	423.81		20.22	**498.53**	**1.35**
17	TRN ENERGY (PTC)	600		0.00%	-	0.00%	65%	390	2,980.58	462.17	468.42		132.92	**1,063.50**	**3.57**
	Sub-Total								**65,863.23**	**12,150.61**	**18,012.36**		**673.45**	**30,836.43**	**4.68**
	Total								**132,015.67**	**22,204.65**	**35,640.77**		**3,449.63**	**61,295.05**	**4.64**
B	Medium term Sources														
C	Short term Sources														
	Other Sources Sub-total														
D	Cogen/ Captive														
	Baggasse/Cogen/ CPP 1	1,445		0.00%	-	0.00%	100%	1,445	3,148.69	424.34	691.75		1.17	**1,117.25**	**3.55**
	Baggasse/Cogen/ CPP 2	-		0.00%	-	0.00%		-							
	Sub-Total Cogen/ Captive								**3,148.69**	**424.34**	**691.75**		**1.17**	**1,117.25**	**3.55**
E	Bilateral & Others (Power purchased trough Trading)														
1	Solar (Existing)	-		0.00%	-			2,934	5,203.17		1925.04		84.07	**2,009.11**	
2	Sub-Total Solar								5,203.17	-	1,925.04		84.07	**2,009.11**	**3.86**
3															
4															
5															
6															
7															
G	Non-Solar (Renewable)														
1	WIND (Existing)			25.00%	Must Run			1,556							
2	WIND			25.00%	Must Run			1,556	4,441.22	-	1,326.79		0.80	**1,327.59**	**2.99**
3	WIND (FY 24)			0.00%	-			-							
4	WIND (FY 25)			0.00%	-			24							
5	Biomass Existing			0.00%	-			34							
6	Biomass FY 20			0.00%	-			-							
7	MSW				-										
	Sub-total RE other than solar								**4,441.22**	**-**	**1,326.79**		**0.80**	**1,327.59**	**2.99**

Form No: F1_PP_Annual
Name of Distribution Licensee: MVVNL
Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	FY 2023-24													
		Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
H	NSM-II -Thermal								335.99	-	114.19		1.02	**115.21**	**3.43**
	NSM-II -Solar								163.38	-	69.95		-	**69.95**	**4.28**
	NVVNL -Thermal								522.59	-	210.62		23.04	**233.66**	**4.47**
	NVVNL -Solar								143.78	-	126.75		-	**126.75**	**8.82**
I	Short Term Sources														
J	REC														
K	Banking								-	-	-		-6.188	**-6.19**	
I	PGCIL / POSOCO Charges								-	-	-		3,830.95	**3,830.95**	-
	UPPTCL Charges								-	-	-		-1.66	**-1.66**	-
J	WUPPTCL Charges								-	-	-		862.16	**862.16**	-
K	SEUPPTCL Charges								-	-	-		253.78	**253.78**	-
	Obra Badaun Transmission Ltd.								-	-	-		78.72	**78.72**	-
	Power Grid Transmission Ltd.								-	-	-		33.06	**33.06**	-
	Ghatampur Transmission Ltd.								-	-	-		-38.32	**-38.32**	-
	Power Grid Rampur Sambhal Trans. (PRSTL)								-	-	-		63.96	**63.96**	-
	Power Grid Gomti Yamuna Trans. Ltd.								-	-	-		31.37	**31.37**	-
	UP SLDC Charges								-	-	-		0.17	**0.17**	-
	MPPTCL								-	-	-		-	-	-
	Noar								-	-	-		0.12	**0.12**	-
L	Reactive Energy Charges								-	-	-		-	-	-
M	Case-I Transmission Charges								-	-	-		-	-	-
N	RRAS												-	-	
	OTHER SOURCES														
1	**UI Charges**								-524.99	-	-80.47		-	**-80.47**	**1.53**
2	**Reactive Energy Charges**								-	-			3.55	**3.55**	-
3	**OA**								1,407.74	-	1,420.40		-	**1,420.40**	**10.09**
4	**Fwd/Rev Banking**													-	-
5	**IEX Purchase**								1,449.37	-	1,235.97		26.09	**1,262.06**	**8.71**
6	**IEX sale**								6,396.71	-			-	-	-
7	**Hindustan power exchange (HPX)**								21.79	-	21.41		-	**21.41**	**9.83**
	Sub Total								**-4,042.80**	**-**	**2,597.31**		**29.64**	**2,626.94**	**(6.50)**
															-
	Any Other Charges								-	-	-		-	**-398.66**	**-**
	Less														
	Late Payment Surcharge													**261.76**	**261.76**	
	Grand Total								**141,931.69**	**22,628.99**	**42,703.16**		**8,959.26**	**73,892.75**	**5.21**

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

- - - - -

Form No: F13

Summary of Power Purchase from Own Stations and Other Sources

FY 2024-25

Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2024-25 Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	**Long term Sources**													
a	**Power procured from own Generating Stations (if any)**													
b	**From State Generating Stations Thermal**													
1	ANPARA-A	630.00	69.63%	Merit	8.50%	100.00%	630.00	3,525.73	3,664.93	253.55	790.16	6.71	**1,050.42**	**2.87**
2	ANPARA-B	1,000.00	76.52%	Merit	6.55%	100.00%	1,000.00	6,280.78	5,712.03	277.25	1,151.68	20.04	**1,448.98**	**2.54**
3	PANKI	660.00	55.00%	Merit	5.75%	66.67%	440.00	-	-	-	-	-		
4	PARICHHA	220.00		Merit	10.70%	0.00%	-	-	-	-	-	-		
5	PARICHHA EXT.	420.00	85.00%	Merit	9.00%	100.00%	420.00	2,853.66	2,194.66	316.57	790.91	2.50	**1,109.98**	**5.06**
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-	-	-		
7	OBRA-B	1,000.00	53.93%	Merit	9.70%	100.00%	1,000.00	4,276.68	4,672.10	518.00	1,508.08	58.01	**2,084.09**	**4.46**
8	HARDUAGANJ	105.00	39.09%	Merit	10.50%	100.00%	105.00	321.39	351.48	93.65	185.89	8.34	**287.88**	**8.19**
9	HARDUAGANJ EXT.	500.00	50.48%	Merit	9.00%	100.00%	500.00	2,016.07	1,868.36	483.57	802.48	12.50	**1,298.55**	**6.95**
10	PARICHHA EXT. STAGE-II	500.00	55.85%	Merit	9.00%	100.00%	500.00	2,233.70	2,638.44	452.96	950.99	3.26	**1,407.21**	**5.33**
11	ANPARA-D	1,000.00	73.41%	Merit	6.25%	100.00%	1,000.00	6,041.76	6,230.02	1,010.58	1,163.90	29.11	**2,203.59**	**3.54**
12	Panki Extension	660.00		Merit	5.75%	100.00%	660.00	1,167.46	-	-	-	-	**-**	
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	4,644.47	2,633.95	881.66	1,072.80	12.59	**1,967.06**	**7.47**
14	OBRA-C	1,320.00	85.00%	Merit	5.75%	98.64%	1,302.00	5,344.66	2,478.61	455.99	696.03	28.68	**1,180.70**	**4.76**
15	Jawaharpur	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	6,205.32	2,113.63	506.95	789.69	50.59	**1,347.22**	**6.37**
16	UPRVUNL Consolidated								-	-	-	143.11	**143.11**	
	Sub-Total	**10,089.00**					**9,537.00**	**44,911.68**	**34,558.21**	**5,250.73**	**9,902.61**	**375.44**	**15,528.78**	**4.49**
c	**From State Generating Stations Hydro**													
1	RIHAND	300.00	20.33%	Must Run	1.00%	85.00%	255.00	450.81	477.52	37.39	(6.28)	-	**31.11**	**0.65**
2	OBRA (H)	99.00	27.95%	Must Run	1.00%	100.00%	99.00	240.64	227.35	12.24	22.32	-	**34.56**	**1.52**
3	MATATILA	30.00	38.44%	Must Run	1.00%	66.67%	20.00	66.85	69.00	5.58	4.92	-	**10.51**	**1.52**
4	KHARA	72.00	52.33%	Must Run	1.00%	80.00%	57.60	262.48	203.26	14.17	11.92	-	**26.10**	**1.28**
5	UGC	13.70	22.92%	Must Run	1.00%	100.00%	13.70	27.28	18.70	-	5.32	-	**5.32**	**2.85**
6	SHEETLA	3.60	7.52%	Must Run	1.00%	100.00%	3.60	2.35	2.46	-	0.41	-	**0.41**	**1.65**
7	BELKA	3.00	12.65%	Must Run	1.00%	100.00%	3.00	3.30	3.69	-	1.41	-	**1.41**	**3.80**
8	BABAIL	3.00	12.46%	Must Run	1.00%	100.00%	3.00	3.25	3.55	-	1.10	-	**1.10**	**3.11**
	UPJVNL CONSOLIDATED								93.60	-	-	11.79	**11.79**	
	Sub-Total	**524.30**					**454.90**	**1,056.97**	**1,099.13**	**69.39**	**41.12**	**11.79**	**122.30**	**1.11**
d	**From Central Sector Generating Stations**													
a	**Thermal (NTPC)**													
1	ANTA GPS	419.00	80.00%	Merit	2.75%	21.77%	91.20	623.26	-	43.28	-	(0.00)	**43.28**	
2	AURAIYA GPS	652.00	80.00%	Merit	2.75%	32.62%	212.67	1,453.38	0.02	123.36	0.02	(0.00)	**123.38**	**76,263.66**
3	DADRI GPS	830.00	84.58%	Merit	2.75%	29.59%	245.61	1,774.79	-	97.09	-	(0.01)	**97.08**	**#DIV/0!**
4	JHANOR GPS	657.39	65.00%	Merit	2.75%	0.00%	0.02	0.11	5.00	0.02	0.00	0.00	**0.02**	
5	KAWAS GPS	656.20	52.92%	Merit	2.75%	0.00%	0.03	0.14	-	0.01	-	0.00	**0.01**	
6	TANDA -TPS	440.00	43.24%	Merit	11.50%	100.00%	440.00	1,480.03	1,155.49	285.17	543.45	151.78	**980.40**	**8.48**
7	FGUTPS-I	420.00	45.37%	Merit	9.00%	59.52%	249.98	906.57	1,329.74	177.39	502.32	19.36	**699.07**	**5.26**
8	FGUTPS-II	420.00	85.00%	Merit	9.80%	30.69%	128.90	868.10	686.61	97.77	253.27	8.06	**359.10**	**5.23**
9	FGUTPS-III	210.00	85.00%	Merit	9.00%	30.00%	63.00	428.05	325.41	52.01	120.72	3.15	**175.89**	**5.41**
10	FGUTPS-IV	500.00	80.00%	Merit	6.25%	44.59%	222.94	1,468.73	1,309.28	260.75	466.13	32.40	**759.28**	**5.80**
11	FSTPS	1,600.00	62.06%	Merit	6.78%	2.06%	33.00	167.61	236.88	25.32	76.32	-	**101.64**	**4.29**
12	KHTPS-I	840.00	54.76%	Merit	9.00%	9.17%	77.00	336.67	457.50	55.39	126.74	13.69	**195.82**	**4.28**
13	KHTPS-II	1,500.00	86.83%	Merit	6.25%	10.00%	150.00	1,072.59	1,587.20	162.39	410.29	0.52	**573.20**	**3.61**
14	NCTPS-I	840.00	59.93%	Merit	8.50%	10.00%	84.00	404.96	399.99	61.34	198.17	20.48	**279.99**	**7.00**
15	NCTPS-II	980.00	85.00%	Merit	5.75%	10.00%	98.00	356.31	491.21	94.66	213.02	10.33	**318.01**	**6.47**
16	RIHAND-I	1,000.00	82.60%	Merit	8.00%	32.57%	325.70	2,174.38	2,190.30	186.39	361.78	0.68	**548.85**	**2.51**
17	RIHAND-II	1,000.00	88.58%	Merit	6.25%	29.60%	296.00	2,158.15	2,254.31	163.06	369.91	10.23	**543.20**	**2.41**
18	RIHAND-III	1,000.00	91.35%	Merit	6.25%	32.00%	320.00	2,409.97	2,327.65	332.56	377.68	4.21	**714.45**	**3.07**
19	SINGRAULI	2,000.00	83.71%	Merit	7.13%	37.68%	753.60	5,146.10	5,295.62	401.22	909.05	11.32	**1,321.59**	**2.50**
20	KORBA-I STPS	2,100.00	60.39%	Merit	7.04%	0.18%	3.79	18.67	21.31	1.49	3.05	0.14	**4.68**	**2.19**
21	KORBA-III STPS	500.00	75.44%	Merit	6.25%	0.28%	1.41	8.75	8.53	1.01	1.19	0.02	**2.22**	**2.61**
22	MAUDA-I STPS	1,000.00	58.50%	Merit	6.25%	0.28%	2.82	13.62	24.06	4.74	8.39	0.07	**13.21**	**5.49**
23	MAUDA-II STPS	1,320.00	64.72%	Merit	6.25%	0.28%	3.72	19.83	32.79	6.98	14.04	0.00	**21.02**	
24	SOLAPUR TPS	660.00	56.04%	Merit	6.25%	0.56%	3.72	17.23	38.59	10.08	16.93	1.59	**28.60**	**7.41**

Form No: F13

Summary of Power Purchase from Own Stations and Other Sources

FY 2024-25

Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2024-25 Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
25	SIPAT-I STPS	1,980.00	67.46%	Merit	6.25%	0.28%	5.58	30.99	37.88	4.77	6.10	0.09	**10.97**	**2.89**
26	SIPAT-II STPS	1,000.00	61.60%	Merit	6.25%	0.24%	2.37	12.02	13.88	1.29	2.30	0.07	**3.66**	**2.63**
27	VINDHYANCHAL-I STPS	1,260.00	61.73%	Merit	9.00%	0.26%	3.27	16.14	17.45	1.71	3.23	0.00	**4.94**	**2.83**
28	VINDHYANCHAL-II STPS	1,000.00	62.44%	Merit	7.05%	0.25%	2.48	12.64	15.06	1.14	2.67	0.04	**3.84**	**2.55**
29	VINDHYANCHAL-III STPS	1,000.00	64.18%	Merit	6.25%	0.25%	2.48	13.12	14.84	1.29	2.61	0.07	**3.96**	**2.67**
30	VINDHYANCHAL-IV STPS	1,000.00	71.94%	Merit	6.25%	0.28%	2.82	16.71	21.42	3.32	3.76	0.16	**7.24**	**3.38**
31	VINDHYANCHAL-V STPS	500.00	76.63%	Merit	7.25%	0.28%	1.41	8.80	10.84	1.70	1.95	0.08	**3.73**	**3.45**
32	TANDA -II-TPS	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	6,639.18	5,802.46	975.00	1,855.46	5.59	**2,836.04**	**4.89**
33	APCPL	1,500.00		Merit	5.75%	1.87%	28.00	68.14	69.38	8.24	29.59	(1.45)	**36.38**	
34	GODARWARA STPS-I	800.00		Merit	5.75%	0.24%	1.93	13.58	51.51	11.44	16.90	0.17	**28.51**	**5.54**
35	LARA STPS-I	1,600.00		Merit	5.75%	0.24%	3.86	27.16	30.92	7.91	4.06	4.93	**16.90**	**5.47**
36	KHARGONE STPS	1,320.00	85.00%	Merit	5.75%	0.24%	3.18	19.60	43.91	10.12	17.73	-	**27.85**	**6.34**
37	KUDGI- I STPS								32.40	5.21	15.93	0.01	**21.15**	**6.53**
38	RAMAGUNDAM- I & II STPS								30.48	2.09	12.62	0.06	**14.77**	**4.85**
39	RAMAGUNDAM- III STPS								7.63	0.56	3.10	0.09	**3.75**	**4.92**
40	SIMHADRI- II TPS								4.36	0.77	1.52	0.14	**2.43**	**5.57**
41	TALCHER- II STPS								8.50	0.83	1.55	-	**2.39**	**2.81**
42	TELANGANA STPS								5.25	0.85	1.98	1.43	**4.26**	**8.12**
43	NTPC CONSOLIDATED								-	-	-	137.86	**137.86**	
	Sub-Total	**35,824.59**					**4,807.95**	**30,139.30**	**26,395.65**	**3,681.68**	**6,955.57**	**437.35**	**11,074.61**	**4.20**
e	**NPCIL**													
1	KAPS	440.00	64.63%	Must Run	0.00%	0.38%	1.65	9.36	31.93	-	13.74	0.04	**13.78**	**4.32**
2	NAPP	440.00	86.04%	Must Run	0.00%	31.36%	138.00	1,042.88	1,057.02	-	320.87	(0.42)	**320.45**	**3.03**
3	TAPP-3 & 4	1,080.00	50.14%	Must Run	0.00%	0.38%	4.05	17.86	19.72	-	6.78	0.13	**6.91**	**3.50**
4	RAPP-3 & 4	440.00	76.50%	Must Run	0.00%	15.00%	66.00	443.73	460.32	-	156.63	8.89	**165.52**	**3.60**
5	RAPP-5 & 6	440.00	87.44%	Must Run	0.00%	19.55%	86.00	661.78	615.14	-	241.37	0.88	**242.25**	**3.94**
6	NPCIL (MAPS)								0.97	-	0.25	0.00	**0.25**	**2.62**
7	NPCIL (KAIGA)								9.90	-	5.54	0.00	**5.54**	**5.60**
8	NPCIL (Kudankulam) .								6.34	-	2.88	0.00	**2.88**	**4.54**
	Sub-Total	**2,840.00**					**295.70**	**2,175.61**	**2,201.33**	**-**	**748.06**	**9.53**	**757.59**	**3.44**
f	**Hydro (NHPC)**													
1	SALAL	690.00	55.49%	Must Run	1.00%	6.96%	48.00	231.95	219.38	20.74	17.29	24.89	**62.92**	**2.87**
2	TANAKPUR	94.20	48.97%	Must Run	1.20%	22.29%	21.00	89.50	81.00	25.67	20.13	12.70	**58.50**	**7.22**
3	CHAMERA-I	540.00	44.85%	Must Run	1.20%	20.19%	109.00	425.50	411.30	39.75	46.85	12.74	**99.34**	**2.42**
4	URI	480.00	65.36%	Must Run	1.20%	20.00%	96.00	544.61	373.95	44.90	36.11	41.77	**122.79**	**3.28**
5	CHAMERA-II	300.00	54.45%	Must Run	1.20%	20.67%	62.00	293.54	297.44	42.50	35.84	19.66	**98.01**	**3.29**
6	DHAULIGANGA	280.00	51.21%	Must Run	1.20%	20.00%	56.00	249.32	236.42	33.60	30.27	21.63	**85.50**	**3.62**
7	DULHASTI	390.00	65.07%	Must Run	1.20%	21.79%	85.00	480.92	503.77	102.82	110.52	47.56	**260.90**	**5.18**
8	SEWA-II	120.00	46.68%	Must Run	1.20%	22.50%	27.00	109.55	87.00	28.24	19.19	7.28	**54.72**	**6.29**
9	CHAMERA-III	231.00	51.38%	Must Run	1.20%	20.35%	47.00	210.00	215.43	53.51	44.98	16.89	**115.39**	**5.36**
10	URI-II	240.00	73.05%	Must Run	1.20%	21.25%	51.00	323.25	277.37	55.55	58.91	44.48	**158.94**	**5.73**
11	PARBATI-III HEP	520.00	11.07%	Must Run	1.20%	26.54%	138.00	133.12	120.22	55.62	16.37	(44.69)	**27.30**	**2.27**
12	KISHANGANGA	330.00	47.45%	Must Run	1.20%	41.70%	137.60	567.62	552.48	176.54	131.93	84.82	**393.29**	**7.12**
13	PARBATI-II	800.00	50.00%	Must Run	1.20%	19.50%	156.00	168.31	-	-	-	-	**-**	
14	SUBANSIRI LOWER	2,000.00	50.00%	Must Run	1.20%	9.10%	182.00	16.72	-	-	-	-	**-**	**#DIV/0!**
15	PAKALDUL	1,000.00	0.00%	Must Run	1.00%	20.00%	200.00	-	-	-	-	-	**-**	
	NHPC Consolidated								-	-	-	3.07	**3.07**	
	Sub-Total	**8,015.20**					**1,415.60**	**3,843.92**	**3,375.77**	**679.45**	**568.40**	**292.81**	**1,540.66**	**4.56**
g	**HYDRO (NTPC)**													
1	KOLDAM HPS	800.00	43.80%	Must Run	1.00%	19.89%	159.12	300.66	654.37	138.90	142.77	0.47	**282.13**	**4.31**
2	TAPOVAN VISHNUGARH	520.00	0.00%	Must Run	1.20%	19.23%	100.00	-	-	-	-	-	**-**	
3	LATA TAPOVAN HEP			Must Run					-	-	-	-	**-**	
4	SINGRAULI SHPS	8.00	42.95%	Must Run	0.00%	42.50%	3.40	12.79	8.28	-	4.17	-	**4.17**	**5.04**
	Sub-Total	**1,328.00**					**262.52**	**313.45**	**662.66**	**138.90**	**146.94**	**0.47**	**286.30**	**4.32**
h	**THDC**													
	HYDRO													
1	TEHRI	1,000.00	37.69%	Must Run	1.20%	37.40%	374.00	1,223.66	1,275.68	234.43	251.86	76.10	**562.39**	**4.41**

Form No: F13

Summary of Power Purchase from Own Stations and Other Sources

FY 2024-25

Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2024-25 Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
2	KOTESHWAR	400.00	35.84%	Must Run	1.00%	38.75%	155.00	483.11	477.98	123.27	130.52	85.34	**339.13**	**7.10**
3	DHUKWAN	24.00	36.88%	Must Run	1.00%	100.00%	24.00	4.11	74.23	-	36.15	0.31	**36.46**	**4.91**
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-	-	-	-	-	
	THDC Consolidated								254.37			123.56	**123.56**	
	Thermal													
1	KHURJA STPP	1,320.00	85.00%	Merit	5.75%	64.73%	854.40	1,264.92	-	-	-	-	-	
	Sub-Total	**3,188.00**					**1,573.40**	**2,975.81**	**2,082.26**	**357.71**	**418.53**	**285.31**	**1,061.55**	**5.10**
i	**SJVN**													
1	RAMPUR	412.00	53.32%	Must Run	1.00%	13.83%	57.00	264.76	290.46	73.78	66.60	16.90	**157.28**	**5.41**
2	NATHPA JHAKRI	1,500.00	53.22%	Must Run	1.20%	14.73%	221.00	1,022.52	1,142.40	153.49	154.72	6.98	**315.19**	**2.76**
	Sub-Total	**1,912.00**					**278.00**	**1,287.28**	**1,432.85**	**227.27**	**221.32**	**23.88**	**472.47**	**3.30**
j	**NEEPCO**													
1	Kameng HEP	600.00	51.29%	Must Run	1.00%	9.17%	55.00	219.54	295.46	-	90.81	18.45	**109.26**	**3.70**
k	**IPP/JV**													
	HYDRO													
1	TALA	1,020.00	28.14%	Must Run	1.00%	4.31%	44.00	108.19	35.68	-	8.10	-	**8.10**	**2.27**
2	VISHNU PRAYAG	400.00	49.18%	Must Run	0.50%	88.00%	352.00	1,515.51	1,576.43	24.50	164.88	(6.01)	**183.37**	**1.16**
3	KARCHAM	1,000.00	45.12%	Must Run	1.20%	20.00%	200.00	784.51	878.48	80.18	87.68	23.19	**191.06**	**2.17**
4	TEESTA-III	1,200.00	44.31%	Must Run	1.20%	16.67%	200.00	768.57	-	-	-	0.03	**0.03**	**#DIV/0!**
5	SRI NAGAR HEP	330.00	49.40%	Must Run	1.00%	88.00%	290.40	1,250.35	1,257.14	436.83	357.11	37.42	**831.36**	**6.61**
6	Rajghat Hydro	45.00	20.00%	Must Run	1.00%	40.33%	18.15	31.57	37.24	0.32	-	0.94	**1.25**	
7	Hydro (Competitive Bidding)	400.00			0.00%	100.00%	400.00	1,311.72	278.63	62.84	68.60	12.36	**143.80**	**5.16**
	Thermal													
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	77.58%	1,024.00	7,205.97	6,209.25	1,596.97	1,895.99	489.77	**3,982.74**	**6.41**
2	LANCO	1,200.00	79.15%	Merit	7.50%	91.67%	1,100.00	7,071.05	7,180.97	568.55	1,697.29	50.86	**2,316.70**	**3.23**
4	BEPL BARKHERA	90.00	48.86%	Merit	9.75%	100.00%	90.00	348.26	351.84	88.33	147.92	15.00	**251.25**	**7.14**
5	BEPL KHAMBHAKHERA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	353.12	92.64	156.55	-	**249.19**	**7.06**
6	BEPL KUNDRAKHI	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	342.29	90.44	151.77	-	**242.21**	**7.08**
7	BEPL MAQSOODAPUR	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	368.12	92.64	158.39	-	**251.03**	**6.82**
8	BEPL UTRAULA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	337.62	94.77	155.13	-	**249.90**	**7.40**
9	KSK MAHANADI	3,600.00	58.59%	Merit	0.00%	27.78%	1,000.00	5,140.58	5,764.19	1,478.49	2,071.87	133.01	**3,683.36**	**6.39**
10	LALITPUR	1,980.00	60.05%	Merit	5.75%	100.00%	1,980.00	9,849.83	11,874.71	3,117.18	3,817.18	-	**6,934.36**	**5.84**
11	M.B.POWER (PTC)	1,200.00	85.00%	Merit	0.00%	30.08%	361.00	2,695.37	2,356.41	584.37	517.25	123.05	**1,224.67**	**5.20**
12	PRAYAGRAJ POWER	1,980.00	70.87%	Merit	7.50%	90.00%	1,782.00	10,268.91	11,231.49	1,178.39	3,001.16	(2.52)	**4,177.04**	**3.72**
13	R.K.M.POWER	1,540.00	87.23%	Merit	0.00%	22.73%	350.00	2,679.24	2,592.40	582.45	616.08	(2.24)	**1,196.29**	**4.61**
14	ROSA-1&2	1,200.00	66.35%	Merit	8.50%	100.00%	1,200.00	6,395.95	6,803.61	1,149.34	2,311.66	-	**3,461.00**	**5.09**
15	SASAN	4,000.00	87.84%	Merit	6.00%	12.38%	495.00	3,592.14	3,549.86	54.03	408.07	124.40	**586.50**	**1.65**
16	TRN ENERGY (PTC)	600.00	62.43%	Merit	0.00%	65.00%	390.00	2,138.47	2,722.97	475.19	474.59	141.56	**1,091.33**	**4.01**
17	NABINAGAR POWER PROJECT	1,320.00	85.00%	Merit	5.75%	15.83%	209.01	992.60	1,396.14	334.72	392.96	0.60	**728.28**	**5.22**
18	NNTPS								0.62	0.13	0.17	0.01	**0.31**	**4.94**
19	TPS I EXP.								7.50	0.64	2.13	0.08	**2.85**	**3.79**
20	TPS II EXP.								3.68	0.89	1.19	(0.02)	**2.07**	**5.62**
21	TPS II ST I								3.98	0.34	1.29	0.00	**1.63**	**4.09**
22	TPS II ST II								4.32	0.43	1.40	(0.00)	**1.83**	**4.23**
23	NTPL								12.27	2.12	4.97	(0.01)	**7.07**	**5.76**
24	NTECL STATION 1								11.47	1.94	4.35	0.13	**6.41**	**5.59**
25	NEYVELI UTTAR PRADESH POWER LIMITED								966.86	251.90	389.66	20.70	**662.26**	**6.85**
26	Ghatampur	1,980.00	85.00%	Merit	5.75%	85.00%	1,683.00	1,531.66	-	-	-	-	-	**#DIV/0!**
	Sub-Total	**26,765.00**					**13,528.56**	**67,678.19**	**68,509.27**	**12,441.57**	**19,065.36**	**1,162.30**	**32,669.24**	**4.77**
	Total	**91,086.09**					**32,208.63**	**154,601.75**	**140,612.60**	**22,846.70**	**38,158.72**	**2,617.33**	**63,622.75**	**4.52**
B	**Medium term Sources**													
C	**Short term Sources**							4,275.41	-	-	-	-		
	Other Sources Sub-total						-	4,275.41	-	-	-	-	-	
D	**Cogen/ Captive**													
	Baggasse/Cogen/ CPP 1	1,444.81	30.00%	Must Run	0.00%	100.00%	1,444.81	3,807.36	2,107.31	320.05	491.24	(0.68)	810.61	**3.85**

Form No: F13

Summary of Power Purchase from Own Stations and Other Sources

FY 2024-25

Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2024-25 Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
	Baggasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%	0.00%	-	-	-	-	-	-	-	
	Sub-Total Cogen/ Captive	**1,444.81**					**1,444.81**	**3,807.36**	**2,107.31**	**320.05**	**491.24**	**(0.68)**	**810.61**	**3.85**
E	**Bilateral & Others (Power purchased trough Trading)**								**737.13**	**-**	**3,104.78**	**(89.83)**	**3,014.95**	**40.90**
F														
1	Solar (Existing)	2,934.00	19.00%	Must Run	0.00%		2,934.00	4,896.73	5,485.36	-	2,033.49	84.16	**2,117.66**	**3.86**
2	Solar (FY 22)	-	19.00%	Must Run	0.00%		-	-					**-**	
3	Solar (FY 23)	-	19.00%	Must Run	0.00%		-	-	-	-	-	-	**-**	
4	Solar (FY 25)	245.00	19.00%	Must Run	0.00%		245.00	317.20	-	-	-	-	**-**	**#DIV/0!**
	Sub-Total Solar	**3,179.00**					**3,179.00**	**5,213.93**	**5,485.36**	**-**	**2,033.49**	**84.16**	**2,117.66**	**3.86**
G	**Non-Solar (Renewable)**													
1	WIND	1,555.90	25.00%	Must Run	0.00%		1,555.90	3,416.76	4,249.87	-	1,244.92	15.03	**1,259.95**	**2.96**
2	WIND (FY 23)		25.00%	Must Run										
3	WIND (FY 24)	-	25.00%	Must Run										
	WIND (FY 25)	24.00	25.00%	Must Run			24.00	625.47	-	-	-	-	**-**	**-**
4	Biomass Existing	33.50	50.00%	Must Run	0.00%		33.50	147.13	-	-	-	-	**-**	**#DIV/0!**
5	Biomass FY 20	-	50.00%	Must Run	0.00%		-	-	-	-	-	-	**-**	
6	MSW Existing	2.00	75.00%	Must Run	0.00%		2.00	13.18	-	-	-	-	**-**	**#DIV/0!**
	Sub-Total	**1,615.40**					**1,615.40**	**4,202.54**	**4,249.87**	**-**	**1,244.92**	**15.03**	**1,259.95**	**2.96**
	Other													
1	**Slop Based Power Project**	21.00	85.00%	Merit	0.00%		21.00	52.26	-	-	-	-	**-**	**#DIV/0!**
H	NVVN + NSM (Thermal)		0.00%	Merit	5.75%		85.00		863.47	-	295.41	14.48	**309.89**	**3.59**
I	NVVN + NSM (Solar))								286.32	-	205.76	6.47	**212.23**	**7.41**
J	Reactive Energy Charges											0.59	**0.59**	
K	UI Charges											243.92	**243.92**	
L	REC								-	-	-	-	**-**	
M	Banking								-	-	-	7.02	**7.02**	
N	Transmission Charges								-	-	9.36	5,490.84	**5,500.20**	
O	RRAS								-	-	-	-	**-**	
i														
ii														
iii														
iv														
P														
	Less								993.16	-	414.56	-	**414.56**	
	Late Payment Surcharge								-	-	-		**-**	
	Grand Total						**38,553.84**	**172,153.26**	**155,335.21**	**23,166.75**	**45,958.25**	**8,389.33**	**77,514.33**	**4.99**
										1.49	**2.96**	**0.54**	**4.99**	
													2032.59	**79,546.91**

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

									-	-	-	-	-	

Form No: F1_PP_Annual

Name of Distribution Licensee

Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
								FY 2025-26								
A	**Long term Sources**															
a	**Power procured from own Generating Stations (if any)**															
b	**From State Generating Stations Thermal**															
1	ANPARA-A	-		0%	-	0.00%	0.00%	-		3,515.87	268.07		818.66		1,086.74	3.09
2	ANPARA-B	-		0%	-	0.00%	0.00%	-		6,264.07	306.22		1,364.02		1,670.24	2.67
3	Panki	-			-	0.00%	0.00%	-		-	-		-			-
4	Paricha	-			-	0.00%	0.00%	-		-	-		-			-
5	PARICHHA EXT.	-		0%	-	0.00%	0.00%	-		1,192.92	328.64		464.30		792.93	6.65
6	OBRA-A	-			-	0.00%	0.00%	-		-	-		-			-
7	OBRA-B	-		0%	-	0.00%	0.00%	-		2,153.24	593.29		750.63		1,343.92	6.24
8	HARDUAGANJ	-		0%	-	0.00%	0.00%	-		62.86	-		35.90		35.90	5.71
9	HARDUAGANJ EXT.	-		0%	-	0.00%	0.00%	-		355.20	510.95		164.77		675.72	19.02
10	PARICHHA EXT. STAGE-II	-		0%	-	0.00%	0.00%	-		1,057.58	469.91		411.69		881.59	8.34
11	ANPARA-D	-		0%	-	0.00%	0.00%	-		6,023.92	1,070.88		1,215.43		2,286.30	3.80
12	Panki Extension	-		85%	-	0.00%	0.00%	-		4,631.78	875.41		1,102.11		1,977.52	4.27
13	HARDUAGANJ EXT. Stage II	-		0%	-	0.00%	0.00%	-		1,361.27	921.08		598.80		1,519.88	11.17
14	OBRA-C	-			-	0.00%	0.00%	-		9,137.25	1,680.99		2,826.56		4,507.56	4.93
15	Jawaharpur	-			-	0.00%	0.00%	-		3,121.70	2,221.83		1,284.82		3,506.65	11.23
																-
	Sub-Total	**-**		**20%**		**0.20**	**20%**	**-**		**38,877.66**	**9,247.26**		**11,037.70**	**-**	**20,284.96**	5.22
c	From State Generating Stations Hydro															
1	RIHAND	-		0%	-	0.00%	0.00%	-		449.38	38.52		21.97		60.49	1.35
2	OBRA (H)	-		0%	-	0.00%	0.00%	-		239.90	12.61		24.02		36.63	1.53
3	MATATILA	-		0%	-	0.00%	0.00%	-		66.56	5.75		4.85		10.60	1.59
4	KHARA	-		0%	-	0.00%	0.00%	-		262.14	14.60		15.68		30.28	1.16
5	UGC	-		0%	-	0.00%	0.00%	-		27.16	-		7.88		7.88	2.90
6	SHEETLA	-		0%	-	0.00%	0.00%	-		2.34	-		0.39		0.39	1.68
7	BELKA	-		0%	-	0.00%	0.00%	-		3.30	-		1.28		1.28	3.88
8	BABAIL	-		0%	-	0.00%	0.00%	-		3.25	-		1.03		1.03	3.17
	Sub-Total	**-**						**-**		**1,054.03**	**71.47**		**77.11**	**-**	**148.59**	1.41
d	From Central Sector Generating Stations															
a	Thermal (NTPC)															
1	ANTA GPS	-		32%	-	0.00%	32%	91		103.88	44.58		47.78		92.36	8.89
2	AURAIYA GPS	-		0%	-	0.00%	0.00%	-		128.70	127.06		160.00		287.06	22.30
3	DADRI GPS	-		0%	-	0.00%	0.00%	-		297.23	99.99		276.10		376.10	12.65
4	JHANOR GPS	-		0%	-	0.00%	0.00%	-		0.03	0.02		0.03		0.05	18.33
5	KAWAS GPS	-		0%	-	0.00%	0.00%	-		0.14	0.01		0.04		0.06	4.14
6	TANDA -TPS	-		0%	-	0.00%	0.00%	-		321.54	450.06		180.36		630.42	19.61
7	FGUTPS-I	-		0%	-	0.00%	0.00%	-		382.43	202.65		156.02		358.67	9.38
8	FGUTPS-II	-		0%	-	0.00%	0.00%	-		362.90	109.00		144.57		253.57	6.99
9	FGUTPS-III	-		0%	-	0.00%	0.00%	-		143.85	56.82		57.64		114.46	7.96
10	FGUTPS-IV	-		0%	-	0.00%	0.00%	-		613.98	301.94		236.08		538.02	8.76
11	FSTPS	-		0%	-	0.00%	0.00%	-		107.62	26.08		37.45		63.53	5.90
12	KHTPS-I	-		0%	-	0.00%	0.00%	-		335.71	71.15		100.44		171.59	5.11
13	KHTPS-II	-		0%	-	0.00%	0.00%	-		1,069.55	167.80		298.60		466.39	4.36
14	NCTPS-I	-		0%	-	0.00%	0.00%	-		101.27	84.27		54.19		138.46	13.67
15	NCTPS-II	-		0%	-	0.00%	0.00%	-		100.03	108.14		46.85		154.99	15.49

Form No: F1_PP_Annual

Name of Distribution Licensee

Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
								FY 2025-26								
16	RIHAND-I	-		0%	-	0.00%	0.00%	-		2,167.64	192.68		386.68		579.36	2.67
17	RIHAND-II	-		0%	-	0.00%	0.00%	-		2,151.68	178.49		381.32		559.81	2.60
18	RIHAND-III	-		0%	-	0.00%	0.00%	-		2,405.11	346.87		421.47		768.34	3.19
19	SINGRAULI	-		0%	-	0.00%	0.00%	-		5,132.41	424.91		951.51		1,376.43	2.68
20	KORBA-I STPS	-		0%	-	0.00%	0.00%	-		18.62	1.67		2.88		4.55	2.45
21	KORBA-III STPS	-		0%	-	0.00%	0.00%	-		8.72	1.06		1.32		2.38	2.73
22	MAUDA-I STPS	-		0%	-	0.00%	0.00%	-		7.94	4.96		2.99		7.95	10.01
23	MAUDA-II STPS	-		0%	-	0.00%	0.00%	-		4.60	7.19		2.12		9.31	20.26
24	SOLAPUR TPS	-		0%	-	0.00%	0.00%	-		4.60	12.02		2.18		14.20	30.90
25	SIPAT-I STPS	-		0%	-	0.00%	0.00%	-		30.90	5.01		5.38		10.39	3.36
26	SIPAT-II STPS	-		0%	-	0.00%	0.00%	-		11.99	1.39		2.15		3.54	2.95
27	VINDHYANCHAL-I STPS	-		0%	-	0.00%	0.00%	-		16.10	1.76		3.22		4.98	3.09
28	VINDHYANCHAL-II STPS	-		0%	-	0.00%	0.00%	-		12.61	1.21		2.41		3.62	2.88
29	VINDHYANCHAL-III STPS	-		0%	-	0.00%	0.00%	-		13.09	1.39		2.49		3.88	2.96
30	VINDHYANCHAL-IV STPS	-		0%	-	0.00%	0.00%	-		16.68	3.58		3.16		6.74	4.04
31	VINDHYANCHAL-V STPS	-		0%	-	0.00%	0.00%	-		8.78	1.83		1.71		3.54	4.04
32	TANDA -II-TPS	-		0%	-	0.00%	0.00%	-		4,765.33	1,010.00		1,645.72		2,655.72	5.57
33	NABINAGAR POWER PROJECT	-		0%	-	0.00%	0.00%	-		1,466.80	345.38		445.88		791.26	5.39
34	New Nabinagar Power Project	-		0%	-	0.00%	0.00%	-		-	-		-		-	-
35	SINGRAULI STAGE III	-		0%	-	0.00%	0.00%			-	-		-		-	-
36	APCPL	-		0%	-	0.00%	0.00%	-		17.10	7.00		7.87		14.87	8.70
37	GODARWARA STPS-I	-		0%	-	0.00%	0.00%	-		-	11.96		-		11.96	-
38	LARA STPS-I	-		0%	-	0.00%	0.00%	-		27.09	13.23		3.84		17.07	6.30
39	KHARGONE STPS	-		0%	-	0.00%	0.00%	-		3.73	10.42		1.63		12.05	32.31
	Sub-Total	-						**91.20**		**22,360.34**	**4,433.59**		**6,074.07**	-	**10,507.66**	4.70
e	NPCIL															
1	KAPS	-		0%	-	0.00%	0.00%	-		9.34	-		4.10		4.10	4.39
2	NAPP	-		0%	-	0.00%	0.00%	-		1,039.83	-		323.71		323.71	3.11
3	TAPP-3 & 4	-		0%	-	0.00%	0.00%	-		17.82	-		6.39		6.39	3.59
4	RAPP-3 & 4	-		0%	-	0.00%	0.00%	-		442.37	-		153.71		153.71	3.47
5	RAPP-5 & 6	-		0%	-	0.00%	0.00%	-		660.69	-		269.30		269.30	4.08
	Sub-Total	-						-		**2,170.06**	-		**757.21**	-	**757.21**	3.49
f	Hydro (NHPC)															
1	SALAL	-		0%	-	0.00%	0.00%	-		231.70	47.00		18.63		65.63	2.83
2	TANAKPUR	-		0%	-	0.00%	0.00%	-		89.43	39.52		22.67		62.19	6.95
3	CHAMERA-I	-		0%	-	0.00%	0.00%	-		425.08	54.06		49.38		103.45	2.43
4	URI	-		0%	-	0.00%	0.00%	-		543.40	89.28		53.52		142.80	2.63
5	CHAMERA-II	-		0%	-	0.00%	0.00%	-		293.28	64.03		36.05		100.08	3.41
6	DHAULIGANGA	-		0%	-	0.00%	0.00%	-		249.16	56.88		32.54		89.43	3.59
7	DULHASTI	-		0%	-	0.00%	0.00%	-		480.44	154.89		107.51		262.40	5.46
8	SEWA-II	-		0%	-	0.00%	0.00%	-		109.32	36.59		24.60		61.19	5.60
9	CHAMERA-III	-		0%	-	0.00%	0.00%	-		209.85	72.52		44.69		117.22	5.59
10	URI-II	-		0%	-	0.00%	0.00%	-		322.47	103.03		69.86		172.89	5.36
11	PARBATI-III HEP	-		0%	-	0.00%	0.00%	-		133.05	11.25		18.48		29.74	2.23
12	KISHANGANGA	-		0%	-	0.00%	0.00%	-		567.20	269.20		138.16		407.36	7.18
13	PARBATI-II	-		0%	-	0.00%	0.00%	-		675.08	151.89		210.71		362.60	5.37
14	SUBANSIRI LOWER	-			-	0.00%	0.00%	-		491.44	44.30		153.39		197.69	4.02
15	PAKALDUL	-			-	0.00%	0.00%	-		651.02	36.62		152.40		189.02	2.90
																-
	Sub-Total	-						-		**5,471.93**	**1,231.08**		**1,132.58**	-	**2,363.66**	4.32

Form No: F1_PP_Annual

Name of Distribution Licensee

Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
										FY 2025-26						
																-
g	HYDRO (NTPC)															-
1	KOLDAM HPS	-		0%	-	0.00%	0.00%	-		606.86	143.54		135.05		278.59	4.59
2	TAPOVAN VISHNUGARH	-			-	0.00%	0.00%	-		251.35	-		-		-	-
3	LATA TAPOVAN HEP	-			-	0.00%	0.00%	-		-	-		-		-	-
4	SINGRAULI SHPS	-		0%	-	0.00%	0.00%	-		12.76	-		6.56		6.56	5.14
	Sub-Total	-						-		**870.96**	**143.54**		**141.61**	-	**285.15**	3.27
																-
h	THDC															-
	HYDRO															-
1	TEHRI	-		0%	-	0.00%	0.00%	-		1,219.72	319.85		245.63		565.48	4.64
2	KOTESHWAR	-		0%	-	0.00%	0.00%	-		481.55	214.87		134.13		349.00	7.25
3	Dhukwan	-		0%	-	0.00%	0.00%	-		76.96	-		38.23		38.23	4.97
4	VISHNUGARH PIPAL KOTHI	-			-	0.00%	0.00%	-		0.49	0.11		0.12		0.23	4.59
	Thermal															-
1	KHURJA STPP	-			-	0.00%	0.00%	-		5,996.06	1,499.01		1,651.31		3,150.33	5.25
	Sub-Total	-						-		**7,774.78**	**2,033.85**		**2,069.41**	-	**4,103.26**	5.28
i	SJVN															
1	RAMPUR	-		0%	-	0.00%	0.00%	-		264.50	93.40		61.86		155.26	5.87
2	NATHPA JHAKRI	-		0%	-	0.00%	0.00%	-		1,021.53	165.28		141.12		306.40	3.00
	Sub-Total	-						-		**1,286.03**	**258.68**		**202.98**	-	**461.66**	3.59
																-
j	NEEPCO															-
1	Kameng HEP	-		0%	-	0.00%	0.00%	-		245.73	-		77.03		77.03	3.13
																-
k	IPP/JV															-
	HYDRO															-
1	TALA	-		0%	-	0.00%	0.00%	-		108.19	-		25.05		25.05	2.32
2	VISHNU PRAYAG	-		0%	-	0.00%	0.00%	-		1,514.45	19.04		161.57		180.61	1.19
3	KARCHAM	-		0%	-	0.00%	0.00%	-		783.82	106.48		79.80		186.27	2.38
4	TEESTA-III	-		0%	-	0.00%	0.00%	-		766.34	0.03		193.70		193.73	2.53
5	SRI NAGAR HEP	-		0%	-	0.00%	0.00%	-		1,249.19	488.48		361.94		850.43	6.81
6	Rajghat Hydro	-			-	0.00%	0.00%	-		31.48	1.29		-		1.29	0.41
	Hydro (Competitive Bidding)	-			-	0.00%	0.00%	-		1,501.44	75.20		369.65		444.85	2.96
	Thermal															-
1	Meja Thermal Power Plant	-		0%	-	0.00%	0.00%	-		6,714.39	2,149.35		2,214.26		4,363.60	6.50
2	LANCO	-		0%	-	0.00%	0.00%	-		7,050.82	638.00		1,799.85		2,437.85	3.46
4	BEPL BARKHERA	-		0%	-	0.00%	0.00%	-		101.08	106.43		45.90		152.33	15.07
5	BEPL KHAMBHAKHERA	-		0%	-	0.00%	0.00%	-		101.08	95.42		48.39		143.81	14.23
6	BEPL KUNDRAKHI	-		0%	-	0.00%	0.00%	-		101.08	93.15		48.40		141.55	14.00
7	BEPL MAQSOODAPUR	-		0%	-	0.00%	0.00%	-		101.08	95.42		46.97		142.39	14.09
8	BEPL UTRAULA	-		0%	-	0.00%	0.00%	-		101.08	97.61		50.16		147.77	14.62
9	KSK MAHANADI	-		0%	-	0.00%	0.00%	-		2,283.85	1,659.84		886.57		2,546.41	11.15
10	LALITPUR	-		0%	-	0.00%	0.00%	-		8,297.76	3,117.18		2,880.74		5,997.92	7.23
11	M.B.POWER (PTC)	-		0%	-	0.00%	0.00%	-		2,688.01	728.65		637.24		1,365.88	5.08
12	PRAYAGRAJ POWER	-		0%	-	0.00%	0.00%	-		10,247.35	1,211.15		2,957.24		4,168.39	4.07
13	R.K.M.POWER	-		0%	-	0.00%	0.00%	-		2,671.68	597.62		685.71		1,283.33	4.80
14	ROSA-1&2	-		0%	-	0.00%	0.00%	-		3,868.81	1,183.82		1,419.67		2,603.49	6.73
15	SASAN	-		0%	-	0.00%	0.00%	-		3,583.75	183.78		444.92		628.70	1.75
16	TRN ENERGY (PTC)	-		0%	-	0.00%	0.00%	-		2,133.80	635.25		401.65		1,036.90	4.86
17	Ghatampur	-		0%	-	0.00%	0.00%	-		8,804.95	2,710.07		2,909.86		5,619.93	6.38
	Sub-Total	**0**						**0**		**64,805.45**	**15,993.26**		**18,669.24**	-	**34,662.50**	5.35

Form No: F1_PP_Annual

Name of Distribution Licensee

Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
								FY 2025-26							
															-
	Total	-						**91.20**	**144,916.98**	**33,412.73**		**40,238.96**	-	**73,651.69**	5.08
															-
B	Medium term Sources														-
															-
C	Short term Sources								2,415.33	-		2,103.17		2,103.17	8.71
	Station/Source 1								2,415.33	-		**2,103.17**		2,103.17	8.71
															-
D	Cogen/ Captive														-
	Baggasse/Cogen/ CPP 1	-		0%	-	0.00%	0.00%	-	3,796.96	328.95		885.12		1,214.07	3.20
	Baggasse/Cogen/ CPP 2	-		0%	-	0.00%	0.00%	-	-	-		-		-	-
	Sub-Total	-						-	**3,796.96**	**328.95**		**885.12**	-	**1,214.07**	3.20
															-
E	Bilateral & Others (Power purchased trough Trading)														-
F															-
1	Solar (Existing)	-		0%	-	0.00%	0.00%	-	4,883.35	-		1,810.32		1,810.32	3.71
2	Solar (FY 23)	-		0%	-	0.00%	0.00%	-	-	-		-		-	-
3	Solar (FY 24)	-		0%	-	0.00%	0.00%	-	-	-		-		-	-
4	Solar (FY 25)	-		0%	-	0.00%	0.00%	-	408.31	-		122.49		122.49	3.00
	Solar (FY 26)								253.05	-		75.92		75.92	3.00
	Sub-Total	**3,069**				0	0%	**3,284**	**5,544.71**	-		**2,008.73**	-	**2,008.73**	3.62
															-
7	Non-Solar (Renewable)														-
	WIND (Existing)	-			-	0.00%	0.00%	#REF!	3,411.84	-		1,019.27		1,019.27	2.99
	WIND (FY 24)	-		0%	-	0.00%	0.00%	-	-	-		-		-	-
G	WIND (FY 25)	-		0%	-	0.00%	0.00%	24.00	52.63	-		15.72		15.72	2.99
1	WIND (FY 26)	-		0%	-	0.00%	0.00%	-	1,509.45	-		450.94		450.94	2.99
2	Biomass Existing	-		0%	-	0.00%	0.00%	-	146.73	-		57.57		57.57	3.92
3	Biomass FY 20	-		0%	-	0.00%	0.00%	-	-	-		-		-	-
4	MSW Existing	-		0%	-	0.00%	0.00%	-	13.14	-		10.00		10.00	7.61
	Sub-Total	-						**#REF!**	**5,134**	-		**1,553**	-	**1,553**	3.03
	Other														
1	Slop Based Power Project	-		0%	-	0.00%	0.00%	-	147.37	-		38.02		38.02	2.58
															-
7	NVVN + NSM (Thermal)	-		0%	-	0.00%	0.00%	-	174.99	-		72.00		72.00	4.11
	Short Term Sources														-
	REC								-	-		-			-
H	Banking								-	-		-			-
I	PGCIL Charges								-	4,255.43		-		4,255.43	-
J	WUPPTCL Charges								-	862.16		-		862.16	-
K	SEUPPTCL Charges								-	253.78		-		253.78	-
L	Reactive Energy Charges								-	-		-		-	-
M	Case-I Transmission Charges								-	-		-		-	-
	STU Charges								-	-		-			-
	Any Other Charges								-	-		-			-
	Less								-	-		-			-
	Late Payment Surcharge								-						-
	Grand Total								**162,130.13**	**39,113.04**		**46,899.50**	-	**86,012.54**	**5.31**
	Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.														

Form No: F1_PP_Annual																
Name of Distribution Licensee																
Summary of Power Purchase from Own Stations and Other Sources																
								FY 2025-26								
Sl No	Source	Plant Capacity (MW)	Point of connection (inter/intra)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Late Payment Surcharge (Rs. Cr.)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
	2. Monthly Bills have to be duly submitted to the Commission.															
	3. Power Purchase details to be submitted should be linked in excel sheet.															
	4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.															
	5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be															
	Note: 1. Power Purchase details to be submitted should be linked in excel sheet.															
	2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.															
	3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.															

Form No: F13A

Assumptions For Power Purchase

1	State Thermal Generating Stations (UPRVUNL)	
Sl. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	Month wise power purchase quantum for FY 25-26 & remaining months of FY 2024-25 has been projected based on the monthly average PLF of generating stations from April 2019 to March 2024. For upcoming generating thermal generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 8%. For upcoming generating stations, rates for comparable units have been considered.

2	State Hydro Generating Stations (UPJVNL)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase considered for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

3 (A)	Central Generating Stations (NTPC)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 8%. For upcoming generating stations, rates for comparable units have been considered.

3 (B)	Central Generating Stations (NHPC)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

3 (C)	Central Generating Stations (NPCIL)	
S. No.	**Particulars**	**Assumptions**
i	Power Purchase Quantum	Generation for FY 24-25 for the months from Oct 24 to Mar 25 & for FY 2025-26 has been projected based on the monthly average PLF of past year from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The energy charges have been computed based on actual average energy charge for FY 2023-24 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (D)	Central Generating Stations (SJVN)

Form No: F13A

Assumptions For Power Purchase

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.
3 (E)	Central Generating Stations (THDC- HYDRO)	
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.
3 (F)	Central Generating Stations (NTPC- HYDRO)	
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.
4 (A)	IPPs / JVs	Thermal
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2024-25, with an escalation factor applied, a 3% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2024-25, with an escalation factor of 8%. For upcoming generating stations, rates for comparable units have been considered.
4 (B)	IPPs / JVs	HYDRO
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024. For upcoming generating station average monthly PLF of 50% have been considered.

Form No: F13A

Assumptions For Power Purchase

ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2024-25 with escalation factor of 2%. The energy charges have been computed based on actual avergae energy charge for FY 2024-25 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

Other Sources (SOLAR)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations

Other Sources (WIND)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.

Other Sources (BIOMASS)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been comuted based on the weighted average energy charge rate of Biomass generating stations

Other Sources (BAGASSE)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations

Other Sources (MSW)

S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).

Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
A	**Long term Sources**										
a	**Power procured from own Generating Stations (if any)**										
b	**From State Generating Stations Thermal**										
1	ANPARA-A	630	**100.00**	**84.12**	**8.50**		**630.00**	Merit	**2**		
2	ANPARA-B	1000	**100.00**	**82.52**	**6.55**		**1000.00**	Merit	**2**		
3	ANPARA-D	660	**100.00**	-	**9.80**		**660.00**	Merit	**2**		
4	HARDUAGANJ	220	**100.00**	**71.17**	**10.70**		**220.00**	Merit	**2**		
5	HARDUAGANJ EXT.	420	**100.00**	**89.51**	**9.00**		**420.00**	Merit	**2**		
6	HARDUAGANJ EXT. Stage II	94	**100.00**	-	**10.00**		**94.00**	Merit	**2**		
7	OBRA-A	1000	**100.00**	**47.39**	**9.70**		**1,000.00**	Merit	**2**		
8	OBRA-B	110	**100.00**	**76.73**	**10.50**		**110.00**	Merit	**2**		
9	OBRA-C										
10	PANKI	500	**100.00**	**94.55**	**9.00**		**500.00**	Merit	**2**		
11	Panki Extension	500	**100.00**	**56.70**	**9.00**		**500.00**	Merit	**2**		
12	PARICHHA	1000	**100.00**	**64.25**	**6.25**		**1,000.00**	Merit	**2**		
13	PARICHHA EXT.										
14	PARICHHA EXT. STAGE-II										
15	UPRVUNL CONSOLIDATED										
	Sub-Total						**6,134.00**				
c	**From State Generating Stations Hydro**										
1	RIHAND	300	**85.00**	**62.63**	**1.00**		**255**	Must Run	**2**		
2	OBRA (H)	99	**100.00**	**65.68**	**1.00**		**99.00**	Must Run	**2**		
3	MATATILA	30	**66.67**	**98.51**	**1.00**		**20.00**	Must Run	**2**		
4	KHARA	72	**80.00**	**69.38**	**1.00**		**57.6**	Must Run	**2**		
5	UGC	13.7	**100.00**	-	**1.00**		**13.7**	Must Run	**2**		
6	SHEETLA	3.6	**100.00**	-	**1.00**		**3.6**	Must Run	**2**		
7	BELKA	**3**	**100.00**	-	**1.00**		**3**	Must Run	**2**		
8	BABAIL	**3**	**100.00**	-	**1.00**		**3**	Must Run	**2**		
	UPJVNL CONSOLIDATED										
	Sub-Total						**454.90**				
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	419.00	21.77	86.20	2.75		91.20	Merit	1.00		
2	AURAIYA GPS	663.00	32.08	94.96	2.75		212.67	Merit	2.00		
3	DADRI GPS	830.00	29.59	92.83	2.75		245.61	Merit	2.00		
4	FGUTPS-I	420.00	68.10	95.56	9.00		286.00	Merit	2.00		
5	FGUTPS-II	420.00	30.71	98.74	9.80		129.00	Merit	2.00		
6	FGUTPS-III	210.00	30.00	103.13	9.00		63.00	Merit	2.00		
7	FGUTPS-IV	500.00	44.60	95.68	6.25		223.00	Merit	2.00		
8	FSTPS	1,600.00	-	89.24	6.78			Merit	1.00		
9	GODARWARA STPS-I	840.00	-	88.73	9.00			Merit	1.00		
10	JHANOR GPS	1,500.00	10.00	87.80	6.25		150.00	Merit	1.00		
11	KAWAS GPS	840.00	10.00	99.49	8.50		84.00	Merit	1.00		
12	KHARGONE STPS	980.00	10.00	90.09	5.75		98.00	Merit	1.00		
13	KHTPS-I	1,000.00	32.60	87.91	8.00		326.00	Merit	2.00		
14	KHTPS-II	1,000.00	29.60	88.49	6.25		296.00	Merit	2.00		
15	KORBA-I STPS	1,000.00	32.00	101.14	6.25		320.00	Merit	2.00		
16	KORBA-III STPS	2,000.00	37.70	98.63	7.13		754.00	Merit	1.00		

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
17	LARA STPS-I	440.00	100.00	92.95	11.50		440.00	Merit	2.00		
18	MAUDA-I STPS	657.39	0.00	95.65	2.75		0.03	Merit	1.00		
19	MAUDA-II STPS	2,100.00	0.12	88.73	7.04		2.53	Merit	1.00		
20	NABINAGAR STP	500.00	0.31	87.40	6.25		1.56	Merit	1.00		
21	NCTPS-I	656.20	0.00	94.36	2.75		0.03	Merit	1.00		
22	NCTPS-II	1,000.00	0.31	100.14	6.25		3.11	Merit	1.00		
23	RIHAND-I	1,320.00	0.31	89.26	6.25		4.11	Merit	1.00		
24	RIHAND-II	660.00	0.31	94.68	6.25		2.05	Merit	1.00		
25	RIHAND-III	1,980.00	0.31	87.90	6.25		6.16	Merit	1.00		
26	SINGRAULI	1,000.00	0.21	90.63	6.25		2.08	Merit	1.00		
27	SIPAT-I STPS	1,260.00	0.23	86.93	9.00		2.91	Merit	1.00		
28	SIPAT-II STPS	1,000.00	0.22	84.82	7.05		2.19	Merit	1.00		
29	SOLAPUR TPS	1,000.00	0.22	90.46	6.25		2.19	Merit	1.00		
30	TANDA -II-TPS	1,000.00	0.31	92.12	6.25		3.11	Merit	1.00		
31	TANDA -TPS	500.00	0.31	98.54	7.25		1.56	Merit	1.00		
32	VINDHYANCHAL-I STPS	800.00	0.24	97.03	6.25		1.93	Merit	1.00		
33	VINDHYANCHAL-II STPS	1,600.00	0.24	86.34	6.25		3.86	Merit	1.00		
34	VINDHYANCHAL-III STPS	1,320.00	0.24	97.25	6.25		3.18	Merit	1.00		
35	VINDHYANCHAL-IV STPS	1,320.00	71.47	91.41	5.75		943.46	Merit	2.00		
36	VINDHYANCHAL-V STPS							Merit			
37	NTPC CONSOLIDATED										
38											
	Sub-total						**4,704.53**				
e	**NPCIL**										
1	**KAPS**	**440.00**	**0.38**	**NA**	-		**1.65**	**Must Run**	**1.00**		
2	**NAPP**	**440.00**	**31.36**	**NA**	-		**138.00**	**Must Run**	**2.00**		
3	**TAPP-3 & 4**	**1,080.00**	**0.38**	**NA**	-		**4.05**	**Must Run**	**1.00**		
4	**RAPP-3 & 4**	**440.00**	**15.00**	**NA**	-		**66.00**	**Must Run**	**1.00**		
5	**RAPP-5 & 6**	**440.00**	**19.55**	**NA**	-		**86.00**	**Must Run**	**1.00**		
6	**NPCIL CONSOLIDATED**										
	Sub-Total						**295.70**				
f	**Hydro (NHPC)**										
1	**SALAL**	**690.00**	**6.96**	**97.43**	**1.00**		**48.00**	**Must Run**	**1.00**		
2	**TANAKPUR**	**94.20**	**22.29**	**84.41**	**1.20**		**21.00**	**Must Run**	**1.00**		
3	**CHAMERA-I**	**540.00**	**20.19**	**95.19**	**1.20**		**109.00**	**Must Run**	**1.00**		
4	**URI**	**480.00**	**20.00**	**93.61**	**1.20**		**96.00**	**Must Run**	**1.00**		
5	**CHAMERA-II**	**300.00**	**20.67**	**54.90**	**1.20**		**62.00**	**Must Run**	**1.00**		
6	**DHAULIGANGA**	**280.00**	**20.00**	**98.99**	**1.20**		**56.00**	**Must Run**	**1.00**		
7	**DULHASTI**	**390.00**	**21.79**	**79.75**	**1.20**		**85.00**	**Must Run**	**1.00**		
8	**SEWA-II**	**120.00**	**22.50**	**109.04**	**1.20**		**27.00**	**Must Run**	**1.00**		
9	**CHAMERA-III**	**231.00**	**20.35**	**93.16**	**1.20**		**47.00**	**Must Run**	**1.00**		
10	**URI-II**	**240.00**	**26.25**	**97.91**	**1.20**		**63.00**	**Must Run**	**1.00**		
11	**PARBATI-III HEP**	**520.00**	**26.15**	**43.00**	**1.20**		**136.00**	**Must Run**	**1.00**		
12	**KISHANGANGA**	**330.00**	**41.70**	**48.92**	**1.20**		**137.60**	**Must Run**	**1.00**		
13	**NHPC CONSOLIDATED**										
14											
15											
	Sub-Total										

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
g	**HYDRO (NTPC)**										
1	**Koldam HPS**	**800.00**	**19.89**	**110.10**	**1.00**		**159.12**	**Must Run**	**1.00**		
2	**Singrauli SHPS**	**8.00**	**42.50**	**87.85**	-		**3.40**	**Must Run**	**1.00**		
3											
4											
5											
	Sub-Total										
h	**THDC**										
	HYDRO										
1	Tehri	1,000	**37.40**	**63.92**	**1.20**		374.00	Must Run	**1**		
2	Koteshwar	400	**38.75**	**68.60**	**1.00**		155.00	Must Run	**1**		
3	Dhukwan										
4	THDC Consolidated	24.00	**100.00**				24.00	Must Run	**2**		
	Sub-Total										
i	**SJVN**										
1	Rampur	412	**17.60**	**99.01**	**1.00**		72.50	Must Run	**1**		
2	Nathpa Jhakri	1,500	**18.87**	**101.76**	**1.20**		283.00	Must Run	**1**		
3	SJVNL Consolidated										
4											
5											
	Sub-Total										
j	**NEEPCO**										
1	Kameng HEP	600.00	**9.17**				55.00	Must Run	**1**		
	Sub-Total										
k	**IPP/JV**										
	HYDRO										
1	TALA	1020	**4.37**	-	-		44.53	Must Run	**1**		
2	SRI NAGAR HEP	330	**88.00**	**59.59**	**1.00**		290.40	Must Run	**1**		
3	Vishnu Prayag	400	**88.00**	**99.19**	**0.50**		352.00	Must Run	**2**		
4	KARCHAM	1000	**20.00**	**88.42**	**1.20**		200.00	Must Run	**1**		
5	TEESTA-III	1200	**16.67**	**110.00**	**1.20**		200.00	Must Run	**1**		
6	Teesta Urja LTD										
7	GMR Bajoli Holi										
8	Tidong Power Generation										
	Sub-Total										
	Thermal										
1	APCPL	1320	**77.58**	**26.62**	**6.25**		1,024.00	Merit	**2**		
2	BEPL Barkhera	1200	**91.67**	**81.25**	**7.50**		1,100.00	Merit	**2**		
3	BEPL KHAMBHAKHERA		**#DIV/0!**		**5.75**			Merit	**1**		
4	BEPL KUNDRAKHI	90	**100.00**	**70.97**	**9.75**		90.00	Merit	**2**		
5	BEPL MAQSOODAPUR	90	**100.00**	**68.11**	**9.75**		90.00	Merit	**2**		

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
6	BEPL UTRAULA	90	100.00	68.20	9.75		90.00	Merit	2		
7	KSK Mahanadi	90	100.00	66.00	9.75		90.00	Merit	2		
8	Lalitpur	90	100.00	66.74	9.75		90.00	Merit	2		
9	Lanco	3600	27.78	69.40	-		1,000.00	Merit	1		
10	M.B.POWER (PTC)	1980	100.00	77.93	5.75		1,980.00	Merit	2		
11	Meja Thermal Power Plant	1200	30.08	87.41	-		361.00	Merit	1		
12	Nabinagar Power Project	1980	90.00	69.73	-		1,782.00	Merit	2		
13	PRAYAGRAJ POWER	1540	22.73	74.05	-		350.00	Merit	1		
14	R.K.M.POWER	1200	100.00	97.57	8.50		1,200.00	Merit	2		
15	ROSA-1&2	4000	12.38	93.91	-		495.00	Merit	1		
16	Sasan	600	65.00	50.03	-		390.00	Merit	1		
17	TRN ENERGY (PTC)	-	#VALUE!		-		-	Merit	1		
18											
19											
20											
	Sub-Total										
	Total										
B	**Medium term Sources**										
	Station/Source 1								1		
	Station/Source 2								1		
	Sub-Total										
C	**Short term Sources**										
	Station/Source 1		#DIV/0!						1		
	Station/Source 2		#DIV/0!						1		
	Sub-Total										
D	**Cogen/ Captive**										
1	Akbarpur Chini Mills Ltd.,	26.50	100.00		-		26.50	Must Run	2		
2	Avadh sugar , Hargaon	-	#DIV/0!		-		-	Must Run	2		
3	Avadh Sugar., Sehora (Upper Ganges)	11.00	100.00		-		11.00	Must Run	2		
4	Birla Carbon (Hi Tech Carbon)	26.50	100.00		-		26.50	Must Run	2		
5	Bajaj Hindustan Ltd., Barkhera	13.50	100.00		-		13.50	Must Run	2		
6	Bajaj Hindustan Ltd., Bilai	12.00	100.00		-		12.00	Must Run	2		
7	Bajaj Hindustan Ltd., Budhana	10.00	100.00		-		10.00	Must Run	2		
8	Bajaj Hindustan Ltd., Gangnauli	20.00	100.00		-		20.00	Must Run	2		
9	Bajaj Hindustan Ltd., Khambakhera	10.00	100.00		-		10.00	Must Run	2		
10	Bajaj Hindustan Ltd., Kinauni	12.00	100.00		-		12.00	Must Run	2		
11	Bajaj Hindustan Ltd., Kundrakhi	10.00	100.00		-		10.00	Must Run	2		
12	Bajaj Hindustan Ltd., Maqsoodapur	20.00	100.00		-		20.00	Must Run	2		
13	Bajaj Hindustan Ltd., Paliaklan	12.00	100.00		-		12.00	Must Run	2		
14	Bajaj Hindustan Ltd., Thanabhawn	12.00	100.00		-		12.00	Must Run	2		
15	Bajaj Hindustan Ltd., Utraula	10.00	100.00		-		10.00	Must Run	2		
16	Balrampur Chini Mills Ltd., Maizapur	12.00	100.00		-		12.00	Must Run	2		
17	Balrampur Chini Mills Ltd., Tulsipur	27.25	100.00		-		27.25	Must Run	2		
18	Balrampur Chini Mills Ltd., Balrmpur	10.00	100.00		-		10.00	Must Run	2		
19	Balrampur Chini Mills Ltd., Babhnan	10.00	100.00		-		10.00	Must Run	2		

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
20	Continental Carbon India Ltd.	25.00	100.00		-		25.00	Must Run	2		
21	Dalmia Chini Mills Ltd., Jawaharpur	25.00	100.00		-		25.00	Must Run	2		
22	Dalmia Chini Mills Ltd., Nigohi	25.00	100.00		-		25.00	Must Run	2		
23	Dalmia Chini Mills Ltd., Ramgarh	20.00	100.00		-		20.00	Must Run	2		
24	DCM Sriram Ltd., Daurala (Meerut)	15.00	100.00		-		15.00	Must Run	2		
25	Daya Sugar., Saharaanpur	39.00	100.00		-		39.00	Must Run	2		
26	DCM Sriram Ltd, Loni,Hardoi	48.50	100.00		-		48.50	Must Run	2		
27	DCM Sriram Ltd, Hariawan,Hardoi	12.50	100.00		-		12.50	Must Run	2		
28	DCM Sriram Ltd., Lakhimpur Ajbapur	63.00	100.00		-		63.00	Must Run	2		
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	20.00	100.00		-		20.00	Must Run	2		
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	40.00	100.00		-		40.00	Must Run	2		
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	40.00	100.00		-		40.00	Must Run	2		
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	24.00	100.00		-		24.00	Must Run	2		
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	24.00	100.00		-		24.00	Must Run	2		
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	7.50	100.00		-		7.50	Must Run	2		
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	22.00	100.00		-		22.00	Must Run	2		
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	20.00	100.00		-		20.00	Must Run	2		
37	Govind Sugar	23.00	100.00		-		23.00	Must Run	2		
38	Gularia Chini Mills Ltd.	-	#DIV/0!		-		-	Must Run	2		
39	Haidergarh Chini Mills Ltd.	8.00	100.00		-		8.00	Must Run	2		
40	India Glycols	38.56	100.00		-		38.56	Must Run	2		
41	K.M. Sugar Ltd.	32.00	100.00		-		32.00	Must Run	2		
42	Kesar Enterprises Ltd.	24.00	100.00		-		24.00	Must Run	2		
43	Kisan Sahkari Chini Mil	23.00	100.00		-		23.00	Must Run	2		
44	Kumbhi Sugar Mills Ltd.	40.00	100.00		-		40.00	Must Run	2		
45	L.H. Sugar Factories Ltd.	30.00	100.00		-		30.00	Must Run	2		
46	Mankapur Chini Mills Ltd.	19.00	100.00		-		19.00	Must Run	2		
47	Mawana Sugar Ltd., Meerut	11.00	100.00		-		11.00	Must Run	2		
48	Mawana Sugar Ltd., Naglamal	17.00	100.00		-		17.00	Must Run	2		
49	Mawana Sugar Ltd., Titawi	20.00	100.00		-		20.00	Must Run	2		
50	New India Sugar Mills.	7.00	100.00		-		7.00	Must Run	2		
51	Novel Sugar (Bajaj Sugar - Barkhera)							Must Run	2		
52	Oswal Overseas	9.80	100.00		-		9.80	Must Run	2		
53	Parle Biscuits Pvt. Ltd.							Must Run	2		
54	Ramala Sahkari Chini Mills	27.00	100.00		-		27.00	Must Run	2		
55	Rana Sugar Miis Ltd., Karimganj	29.00	100.00		-		29.00	Must Run	2		
56	Rana Sugar Miis Ltd., Belwara	18.00	100.00		-		18.00	Must Run	2		
57	Rana Sugar Miis Ltd., Bilari	23.00	100.00		-		23.00	Must Run	2		
58	Rauzagaon Chini Mills Ltd.	14.00	100.00		-		14.00	Must Run	2		
59	SBEC Bioenergy Ltd.	35.00	100.00		-		35.00	Must Run	2		
60	Simbholi Sugar Ltd. - Chilwaria	45.00	100.00		-		45.00	Must Run	2		
61	Simbholi Sugar Ltd. - Hapur	10.00	100.00		-		10.00	Must Run	2		
62	Sukhbir Agro Energy Ltd.	14.67	100.00		-		14.67	Must Run	2		
63	Superior Food Grain	24.00	100.00		-		24.00	Must Run	2		
64	The Seksaria, Biswan	28.00	100.00		-		28.00	Must Run	2		
65	Tikaula Sugar Ltd.	16.00	100.00		-		16.00	Must Run	2		
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	5.00	100.00		-		5.00	Must Run	2		
67	Triveni Engg. & Industries Ltd. - Chandanpur	3.00	100.00		-		3.00	Must Run	2		
68	Triveni Engg. & Industries Ltd. - Deoband	16.17	100.00		-		16.17	Must Run	2		
69	Triveni Engg. & Industries Ltd. - Khatuali	34.00	100.00		-		34.00	Must Run	2		

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
70	Triveni Engg. & Industries Ltd., Sabitgarh	6.00	100.00		-		6.00	Must Run	2		
71	U.P State Sugar Corp. Ltd. - Munderwa							Must Run	2		
72	U.P State Sugar Corp. Ltd. - Pipraich		#DIV/0!		-			Must Run	2		
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur		#DIV/0!		-			Must Run	2		
74	Uttam Sugar Mills, Ltd. Barkatpur	12.00	100.00		-		12.00	Must Run	2		
75	Uttam Sugar Mills, Ltd. Khaikheri	26.00	100.00		-		26.00	Must Run	2		
76	Uttam Sugar Mills, Ltd. Shermau	15.00	100.00		-		15.00	Must Run	2		
77	Wave Ind. & Engg. Ltd.	25.00	100.00		-		25.00	Must Run	2		
78	Yadu Sugars Ltd.	23.00	100.00		-		23.00	Must Run	2		
79	Banked energy	25.00	100.00		-		25.00	Must Run	2		
80											
	Sub-Total										
E	**Bilateral & Others (Power purchased through Trading)**										
1	Power Purchase From Exchange		#DIV/0!								
	IEX (Sale)/PXIL (Sale)		#DIV/0!		-						
	IEX (Purchase)/PXIL (Purchase)		#DIV/0!		-						
	NET-IEX										
	Hindustan power exchange (HPX)										
2	Purchase From Open Access (OA)		#DIV/0!								
i)	ADANI ENTERPRISES										
ii)	Manikaran										
iii)	Shree Cement										
	NVVN- STOA										
iv)	PTC										
v)	Tata Power Trading										
	Sub-Total										
E 1	**Unscheduled Interchange**										
i	UI (Underdrawl)		#DIV/0!		-						
ii	UI (Overdrawl)		#DIV/0!		-						
	UPSLDC (UI)										
ii	Naeyveli Power Ltd.		#DIV/0!		-						
	Sub-Total										
F	**Solar (Existing)**										
1	Adani Green Energy	50.00	100.00				50.00	Must Run	2		
2	Adani Solar Energy Chitrakoot.(50 MW)							Must Run	2		
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur							Must Run	2		
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	5.00	100.00		-		5.00	Must Run	2		
5	Agrawal Solar Power Pvt. Ltd.	5.00	100.00		-		5.00	Must Run	2		
6	Aryavaan Renewable Energy Pvt. Ltd.							Must Run	2		
7	Avaada Non-Conventional	10.00	100.00		-		10.00	Must Run	2		
8	Azure Surya Private Limited.	1.00	100.00		-		1.00	Must Run	2		
9	Bundelkhand Saur Urja	1.00	100.00		-		1.00	Must Run	2		
10	Dante Energy Private Limited.	50.00	100.00		-		50.00	Must Run	2		
11	Dhruv Milkose Private Limited.	30.00	100.00		-		30.00	Must Run	2		
12	Essel Urja Private Limited	10.00	100.00		-		10.00	Must Run	2		

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
13	Green Urja Pvt. Ltd	5.00	**100.00**		-		5.00	Must Run	**2**		
14	Jakson Power Pvt. Ltd.	5.00	**100.00**		-		5.00	Must Run	**2**		
15	K.M. Energy Pvt. Ltd	30.00	**100.00**		-		30.00	Must Run	**2**		
16	Lohia Developers (India) Pvt. Ltd.							Must Run	**2**		
17	Maheswari Mining & Energy pvt. Ltd	5.00	**100.00**				5.00	Must Run	**2**		
18	Nirosha Power Pvt. Ltd	2.00	**100.00**		-		2.00	Must Run	**2**		
19	NTPC Auraiya Solar	15.00	**100.00**		-		15.00	Must Run	**2**		
20	NTPC Green Energy Ltd.	10.00	**100.00**		-		10.00	Must Run	**2**		
21	Pinnacle Renewable Energy	5.00	**100.00**				5.00	Must Run	**2**		
22	Priapus Infrastructure Limited.	5.00	**100.00**		-		5.00	Must Run	**2**		
23	PSPN Synergy Pvt. Ltd.	10.00	**100.00**		-		10.00	Must Run	**2**		
24	Refex Energy (Rajasthan) Pvt. Ltd	625.00	**100.00**				625.00	Must Run	**2**		
25	Sahashradhara Energy Pvt. Ltd.	20.00	**100.00**		-		20.00	Must Run	**2**		
26	Salasar Green Energy Pvt. Ltd.	10.00	**100.00**		-		10.00	Must Run	**2**		
27	Samavist Energy Solutions Pvt. Ltd	20.00	**100.00**		-		20.00	Must Run	**2**		
28	SECI, SAKET NEW DELHI	20.00	**100.00**		-		20.00	Must Run	**2**		
29	Spinel Energy Infrastructure Limited.							Must Run	**2**		
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	10.00	**100.00**		-		10.00	Must Run	**2**		
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	10.00	**100.00**				10.00	Must Run	**2**		
32	Sukhbir Agro (3) Mahoba UP. (20 MW)							Must Run	**2**		
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	2.00	**100.00**		-		2.00	Must Run	**2**		
34	Sun n Wind Infra Energy Pvt. Ltd.	50.00	**100.00**		-		50.00	Must Run	**2**		
35	SJVN Green Energy ltd.	30.00	**100.00**		-		30.00	Must Run	**2**		
36	TA Greentech Pvt. Ltd	25.00	**100.00**				25.00	Must Run	**2**		
37	Talettutayi Solar Projects										
38	Technical Associate Limited.										
39	TN Urja Pvt. Ltd										
40	Tata Power Renewable										
41	Terra Light Solar										
42	Universal Saur Urja Private Limited.										
43	UP New & Renewable Energy										
44											
	Sub-Total										
G	**Non-Solar (Renewable)**										
I	**WIND**										
1	PTC-Adani Green Energy MP LTD.	250.00	**40.00**				100.00	Must Run	**1**		
2	PTC-Green Infra Wind Power	249.90	**39.98**				99.90	Must Run	**1**		
3	PTC-Mytrah Vayu	250.00	**40.00**				100.00	Must Run	**1**		
4	PTC-Ostro Kutch Power	100.00	**50.00**				50.00	Must Run	**1**		
5	PTC-Wind One Energy Pvt. Ltd.	150.00	**26.67**				40.00	Must Run	**1**		
6	PTC-Wind Two Energy Pvt. Ltd.	125.00	**40.00**				50.00	Must Run	**1**		
7	SECI-Renew Power	125.00	**40.00**				50.00	Must Run	**1**		
8	SECI- Ostro Energy							Must Run	**1**		
9	SECI- Powerica							Must Run	**1**		
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)							Must Run	**1**		
	SECI-Spring Renewable Energy										
	SECI-Vivid Solaire Energy Pvt. Ltd.										
11	SECI- Adani Wind Kutch Five										
12	SECI-Adani Wind Energy Three, Kutch										
	Sub-Total	**1,249.90**	**39.20**	**-**	**-**	**-**	**489.90**				

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability Mar-20	Auxiliary Consumption (%) (Normative)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type (Interstate/ Intrastate)	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Total Inter state Transmission Losses (%)
II	**Biomass Existing**										
1											
2											
	Sub-total										
III	**MSW**										
1											
2											
	Sub-Total										
H1	NSM-II -Thermal		**#DIV/0!**						1		
	NSM-II -Solar										
	NVVNL -Thermal										
H2	NVVNL -Solar		**#DIV/0!**						2		
I	Reactive Energy Charges		**#DIV/0!**								
J	**Banking**		**#DIV/0!**						2		
	RUVNL		**#DIV/0!**								
	MPPMCL		**#DIV/0!**								
	J.K PCL										
	Karnataka										
	Gujrat Urja Vikas Nigam Ltd.										
	Sub-total										
	Transmission Charges								2		
M	PGCIL / POSOCO Charges		**#DIV/0!**		-						
	UPPTCL Charges										
N	WUPPTCL Charges		**#DIV/0!**								
O	SEUPPTCL Charges		**#DIV/0!**								
i	Obra Badaun Transmission Ltd.		**#DIV/0!**								
	Power Grid Transmission Ltd.										
ii	Ghatampur Transmission Ltd.		**#DIV/0!**								
	Power Grid Rampur Sambhal Trans. (PRSTL)										
	Power Grid Gomti Yamuna Trans. Ltd.										
	UP SLDC Charges										
	MPPTCL										
	Noar										
	Sub-total										
iii	**Transmission Charges for Competitive Bidding Stations**										
a.	KSK Mahaanadi	-	**#VALUE!**		-		1,000.00				
b	MB Power	-	**#VALUE!**		-		361.00				
c	TRN	-	**#VALUE!**		-		390.00				
d	RKM Power	-	**#VALUE!**		-		350.00				
	Sub-total										
	Other Charges										
P	RRAS		#DIV/0!								
	Less		**#DIV/0!**								
	Late Payment Surcharge		**#DIV/0!**								
	Grand Total										

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23									
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
A	**Long term Sources**												
a	**Power procured from own Generating Stations (if any)**												
b	**From State Generating Stations Thermal**												
1	ANPARA-A			194.46	**0.75**	14.67	**1.96**	38.06	**-**	-	-	2.71	**52.74**
2	ANPARA-B			365.90	**0.46**	16.99	**1.82**	66.50	**-**	-	-	2.28	**83.49**
3	ANPARA-D			582.31	**1.56**	90.73	**1.83**	106.31	**-**	-	-	3.38	**197.04**
4	HARDUAGANJ			19.22	**4.39**	8.44	**4.40**	8.45	**-**	-	-	8.78	**16.89**
5	HARDUAGANJ EXT.			100.27	**3.57**	35.84	**4.11**	41.20	**-**	-	-	7.68	**77.05**
6	HARDUAGANJ EXT. Stage II			297.83	**2.50**	74.58	**3.23**	96.21	**-**	-	-	5.73	**170.80**
7	OBRA-A			-	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B			311.88	**1.04**	32.35	**2.47**	76.97	**-**	-	-	3.51	**109.32**
9	OBRA-C			-		-		-		-	-		
10	PANKI			-	-	-	-	-	-	-	-	-	-
11	Panki Extension			-	-	-	-	-	-	-	-	-	-
12	PARICHHA			-	-	-	-	-	-	-	-	-	-
13	PARICHHA EXT.			158.99	**1.75**	27.81	**3.60**	57.20	**-**	-	-	5.35	**85.00**
14	PARICHHA EXT. STAGE-II			210.74		41.57		75.82		-	-	5.57	**117.38**
15	UPRVUNL CONSOLIDATED			-						-	-		
	Sub-Total			**2,241.59**	**1.53**	**342.98**	**2.53**	**566.73**	**-**	**-**	**-**	**4.06**	**909.70**
					-		-		-			-	
c	**From State Generating Stations Hydro**				-		-		-			-	-
1	RIHAND			3.65	**4.75**	1.73	**0.47**	0.17	**-**	-	-	5.22	**1.90**
2	OBRA (H)			1.66	**4.47**	0.74	**0.41**	0.07	**-**	-	-	4.88	**0.81**
3	MATATILA			(0.05)	**-51.69**	0.25	**0.48**	-0.00	**-**	-	-	-51.22	**0.25**
4	KHARA			15.20	**0.52**	0.79	**0.46**	0.70	**-**	-	-	0.98	**1.50**
5	UGC			3.29	**-**	-	**2.83**	0.93	**-**	-	-	2.83	**0.93**
6	SHEETLA			(0.00)	**-**	-	**1.54**	-0.00	**-**	-	-	1.54	**-0.00**
7	BELKA			0.25	**-**	-	**2.12**	0.05	**-**	-	-	2.12	**0.05**
8	BABAIL			0.25	**-**	-	**2.83**	0.07	**-**	-	-	2.83	**0.07**
	UPJVNL CONSOLIDATED			-	**-**	-	**-**	-	**-**	-	-	-	-
					-		-		-			-	-
					-		-		-			-	-
	Sub-Total			**24.25**	**1.45**	**3.52**	**0.82**	**1.99**	**-**	**-**	**-**	**2.27**	**5.51**
					-		-		-			-	-
d	From Central Sector Generating Stations				-		-		-			-	-
a	Thermal (NTPC)				-		-		-			-	-
1	ANTA GPS			-	-	4.11	-	-	-	0.06	-	-	4.17
2	AURAIYA GPS			-	-	9.89	-	-	-	295.95	-	-	305.85
3	DADRI GPS			-	-	7.94	-	-	-	0.07	-	-	8.02
4	FGUTPS-I			44.53	3.32	14.79	4.70	20.94	0.01	0.05	-	8.03	35.77
5	FGUTPS-II			29.96	2.73	8.17	3.49	10.47	-1.57	-4.70	-	4.65	13.93
6	FGUTPS-III			13.79	3.15	4.34	4.68	6.46	-0.37	-0.51	-	7.46	10.29
7	FGUTPS-IV			34.41	6.32	21.76	4.44	15.28	-0.91	-3.13	-	9.85	33.91
8	FSTPS			9.74	1.52	1.48	3.27	3.19	3.65	3.55	-	8.44	8.22
9	GODARWARA STPS-I			0.35	11.66	0.41	4.26	0.15	1.04	0.04	-	16.96	0.59
10	JHANOR GPS			0.00	63.62	0.00	11.25	0.00	0.63	0.00	-	75.50	0.00
11	KAWAS GPS			-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS			0.24	12.38	0.29	4.15	0.10	4.27	0.10	-	20.80	0.49
13	KHTPS-I			12.24	3.71	4.53	3.20	3.91	-0.07	-0.08	-	6.84	8.36
14	KHTPS-II			66.38	2.03	13.51	3.03	20.13	-0.20	-1.34	-	4.87	32.30
15	KORBA-I STPS			1.53	0.73	0.11	1.48	0.23	0.09	0.01	-	2.30	0.35
16	KORBA-III STPS			0.72	1.04	0.07	1.44	0.10	0.08	0.01	-	2.56	0.18

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23									
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
17	LARA STPS-I			1.97	1.77	0.35	1.35	0.27	0.01	0.00	-	3.13	0.62
18	MAUDA-I STPS			0.20	7.51	0.15	3.92	0.08	0.23	0.00	-	11.65	0.23
19	MAUDA-II STPS			0.02	151.88	0.24	84.18	0.14	3.67	0.01	-	239.73	0.38
20	NABINAGAR STP			108.56	2.63	28.58	2.59	28.06	-0.06	-0.71	-	5.15	55.93
21	NCTPS-I			16.53	2.81	4.64	5.30	8.77	3.31	5.48	-	11.42	18.89
22	NCTPS-II			22.02	3.29	7.25	5.11	11.25	-0.02	-0.05	-	8.38	18.45
23	RIHAND-I			169.06	0.94	15.81	1.55	26.24	0.02	0.38	-	2.51	42.43
24	RIHAND-II			177.80	0.77	13.61	1.55	27.52	-0.19	-3.40	-	2.12	37.73
25	RIHAND-III			198.17	1.37	27.13	1.53	30.30	-0.05	-1.09	-	2.84	56.34
26	SINGRAULI			432.32	0.67	28.84	1.44	62.25	-0.10	-4.19	-	2.01	86.90
27	SIPAT-I STPS			2.36	1.39	0.33	1.33	0.31	-0.26	-0.06	-	2.46	0.58
28	SIPAT-II STPS			1.02	0.89	0.09	1.37	0.14	-0.18	-0.02	-	2.08	0.21
29	SOLAPUR TPS			0.19	14.06	0.27	4.76	0.09	1.72	0.03	-	20.54	0.39
30	TANDA -II-TPS			418.38	1.94	81.30	3.80	159.11	0.06	2.46	-	5.80	242.87
31	TANDA -TPS			69.10	4.42	30.54	5.05	34.87	-0.83	-5.73	-	8.64	59.68
32	VINDHYANCHAL-I STPS			1.19	0.89	0.11	1.57	0.19	0.01	0.00	-	2.47	0.29
33	VINDHYANCHAL-II STPS			0.99	0.76	0.08	1.52	0.15	-0.07	-0.01	-	2.21	0.22
34	VINDHYANCHAL-III STPS			1.04	0.85	0.09	1.50	0.16	-0.08	-0.01	-	2.27	0.24
35	VINDHYANCHAL-IV STPS			1.45	1.43	0.21	1.48	0.22	-0.12	-0.02	-	2.80	0.41
36	VINDHYANCHAL-V STPS			0.71	1.61	0.11	1.53	0.11	5.29	0.38	-	8.42	0.60
37	NTPC CONSOLIDATED			-	-	-	-	-	-	-	-	-	-
38					-		-		-			-	-
	Sub-total			**1,836.97**	**1.80**	**331.13**	**2.56**	**471.17**	**1.54**	**283.54**	**-**	**5.91**	**1,085.84**
					-		-		-			-	
e	**NPCIL**				-		-		-			-	
1	**KAPS**			**0.55**	**-**	**-**	**2.26**	**0.12**	**-**	**-**	**-**	**2.26**	**0.12**
2	**NAPP**			**88.32**	**-**	**-**	**2.99**	**26.37**	**-0.00**	**-0.03**	**-**	**2.98**	**26.33**
3	**TAPP-3 & 4**			**0.79**	**-**	**-**	**3.41**	**0.27**	**0.00**	**0.00**	**-**	**3.41**	**0.27**
4	**RAPP-3 & 4**			**20.45**	**-**	**-**	**3.33**	**6.82**	**-**	**-**	**-**	**3.33**	**6.82**
5	**RAPP-5 & 6**			**63.28**	**-**	**-**	**3.92**	**24.79**	**-**	**-**	**-**	**3.92**	**24.79**
6	**NPCIL CONSOLIDATED**			-	-	-	-	-	-	-	-	-	-
					-		-		-			-	-
					-		-		-			-	-
	Sub-Total			**173.40**	**-**	**-**	**3.37**	**58.36**	**-0.00**	**-0.03**	**-**	**3.36**	**58.33**
					-		-		-			-	-
f	**Hydro (NHPC)**				-		-		-			-	-
1	**SALAL**			**16.94**	**1.30**	**2.20**	**0.78**	**1.32**	**1.14**	**1.94**	**-**	**3.22**	**5.45**
2	**TANAKPUR**			**1.29**	**14.40**	**1.86**	**2.48**	**0.32**	**0.01**	**0.00**	**-**	**16.89**	**2.18**
3	**CHAMERA-I**			**31.25**	**1.14**	**3.56**	**1.14**	**3.56**	**0.00**	**0.01**	**-**	**2.28**	**7.13**
4	**URI**			**61.34**	**0.77**	**4.72**	**0.82**	**5.04**	**0.48**	**2.92**	**-**	**2.07**	**12.69**
5	**CHAMERA-II**			**20.09**	**1.53**	**3.08**	**1.01**	**2.02**	**0.00**	**0.00**	**-**	**2.54**	**5.10**
6	**DHAULIGANGA**			**6.79**	**4.35**	**2.95**	**1.28**	**0.87**	**0.00**	**0.00**	**-**	**5.63**	**3.82**
7	**DULHASTI**			**32.96**	**2.98**	**9.81**	**2.33**	**7.67**	**0.50**	**1.64**	**-**	**5.80**	**19.12**
8	**SEWA-II**			**20.20**	**1.60**	**3.23**	**2.65**	**5.35**	**0.19**	**0.38**	**-**	**4.44**	**8.96**
9	**CHAMERA-III**			**13.32**	**3.42**	**4.55**	**1.97**	**2.62**	**0.00**	**0.00**	**-**	**5.39**	**7.18**
10	**URI-II**			**34.73**	**1.81**	**6.29**	**2.13**	**7.40**	**0.87**	**3.01**	**-**	**4.81**	**16.70**
11	**PARBATI-III HEP**			**3.84**	**11.07**	**4.25**	**1.54**	**0.59**	**0.02**	**0.01**	**-**	**12.63**	**4.85**
12	**KISHANGANGA**			**70.53**	**1.42**	**10.01**	**1.97**	**13.89**	**0.16**	**1.15**	**-**	**3.55**	**25.05**
13	**NHPC CONSOLIDATED**			-	-	-	-	-	-	**9.99**	**-**	-	**9.99**
14					-		-		-			-	-
15					-		-		-			-	-
	Sub-Total			**313.28**	**1.80**	**56.52**	**1.62**	**50.66**	**0.67**	**21.05**	**-**	**4.09**	**128.23**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23									
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
					-		-		-			-	
g	**HYDRO (NTPC)**				-		-		-			-	-
1	**Koldam HPS**			**22.33**	**6.33**	**14.13**	**2.45**	**5.48**	**0.00**	**0.01**	-	**8.78**	**19.61**
2	**Singrauli SHPS**			**1.52**	-	-	**5.04**	**0.77**	**0.00**	**0.00**	-	**5.04**	**0.77**
3					-		-		-			-	-
4					-		-		-			-	-
5					-		-		-			-	-
	Sub-Total			**23.85**	**5.92**	**14.13**	**2.62**	**6.24**	**0.00**	**0.01**	-	**8.54**	**20.38**
					-		-		-			-	-
h	**THDC**				-		-		-			-	-
	HYDRO				-		-		-			-	-
1	Tehri			69.68	**2.33**	16.22	**2.11**	14.74	**0.00**	0.02	-	4.45	**30.98**
2	Koteshwar			28.29	**3.29**	9.30	**2.75**	7.77	**0.00**	0.01	-	6.04	**17.08**
3	Dhukwan			0.00	-	-	-	0.00	-	-	-	-	**0.00**
4	THDC Consolidated			0.00	-	-	-	-	-	-	-	-	-
	Sub-Total			**97.98**	**2.60**	**25.5213**	**2.30**	**22.5081**	**0.00**	**0.0306**	-	**4.91**	**48.06**
					-		-		-			-	
i	**SJVN**				-		-		-			-	-
1	Rampur			9.90	**5.98**	5.92	**2.08**	2.06	**-0.02**	-0.02	-	8.04	**7.96**
2	Nathpa Jhakri			38.10	**3.19**	12.16	**1.20**	4.58	**0.37**	1.41	-	4.76	**18.15**
3	SJVNL Consolidated			0	-	-	-	-	-	-	-	-	-
4					-		-		-			-	-
5					-		-		-			-	-
	Sub-Total			**48.00**	**3.77**	**18.0719**	**1.38**	**6.6431**	**0.29**	**1.3865**	-	**5.44**	**26.10**
					-		-		-			-	-
j	**NEEPCO**				-		-		-			-	-
1	Kameng HEP			11.72	-	-	**4.00**	4.69	**0.02**	0.02	-	4.02	**4.71**
					-		-		-			-	-
	Sub-Total			**11.72**	-	-	**4.00**	**4.6890**	**0.02**	**0.0210**	-	**4.02**	**4.71**
					-		-		-			-	
k	**IPP/JV**				-		-		-			-	
	HYDRO				-		-		-			-	
1	TALA			0.01	-	-	**2.27**	0.00	-	-	-	2.27	**0.00**
2	SRI NAGAR HEP			39.63	**4.85**	19.22	**3.09**	12.25	**-1.81**	-7.18	-	6.13	**24.29**
3	Vishnu Prayag			45.67	**0.45**	2.04	**1.06**	4.86	**-1.10**	-5.01	-	0.41	**1.89**
4	KARCHAM			24.29	**4.50**	10.94	**1.34**	3.25	**0.10**	0.25	-	5.95	**14.44**
5	TEESTA-III			27.53	**8.48**	23.34	**2.91**	8.02	**-0.88**	-2.43	-	10.51	**28.94**
6	Teesta Urja LTD			0.00	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi			0.00	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation			0.00	-	-	-	-	-	-	-	-	-
	Sub-Total			**137.14**	**4.05**	**55.5400**	**2.07**	**28.3849**	**-1.05**	**-14.3584**	-	**5.07**	**69.57**
					-		-		-			-	
	Thermal				-		-		-			-	
1	APCPL			1.15	**10.23**	1.18	**4.23**	0.49	**1.30**	0.15	-	15.77	**1.82**
2	BEPL Barkhera			16.35	**5.64**	9.23	**4.40**	7.20	**-0.06**	-0.10	-	9.98	**16.32**
3	BEPL KHAMBHAKHERA			15.41	**6.05**	9.32	**4.67**	7.20	**-0.03**	-0.05	-	10.69	**16.48**
4	BEPL KUNDRAKHI			16.85	**5.51**	9.28	**4.31**	7.26	**-0.00**	-0.01	-	9.81	**16.54**
5	BEPL MAQSOODAPUR			20.25	**4.54**	9.20	**4.34**	8.80	**-0.04**	-0.09	-	8.84	**17.91**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23								
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
6	BEPL UTRAULA			16.67	**5.73**	9.55	**4.72**	7.87	**-0.01**	-0.01	-	10.44	**17.40**
7	KSK Mahanadi			461.09	**2.65**	122.40	**3.36**	155.04	**0.01**	0.56	-	6.03	**278.00**
8	Lalitpur			1038.85	**2.50**	259.77	**3.13**	324.83	**-**	-	-	5.63	**584.60**
9	Lanco			692.98	**-**	-	**-**	-	**-**	-	-	-	**-**
10	M.B.POWER (PTC)			223.93	**2.20**	49.37	**1.96**	43.98	**0.53**	11.89	-	4.70	**105.23**
11	Meja Thermal Power Plant			559.70	**2.24**	125.21	**3.17**	177.21	**0.07**	3.66	-	5.47	**306.08**
12	Nabinagar Power Project			0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
13	PRAYAGRAJ POWER			879.84	**1.16**	102.04	**2.49**	219.26	**-0.08**	-6.98	-	3.57	**314.32**
14	R.K.M.POWER			217.67	**2.28**	49.61	**2.32**	50.52	**0.00**	0.01	-	4.60	**100.15**
15	ROSA-1&2			568.65	**1.86**	105.79	**3.13**	178.04	**-**	-	-	4.99	**283.83**
16	Sasan			245.64	**0.17**	4.26	**1.15**	28.24	**0.13**	3.21	-	1.45	**35.70**
17	TRN ENERGY (PTC)			231.58	**1.63**	37.77	**1.69**	39.10	**0.35**	8.21	-	3.67	**85.08**
18					-		-		-			-	-
19					-		-		-			-	-
20					-		-		-			-	-
	Sub-Total			**5,206.62**	**1.74**	**903.9741**	**2.41**	**1,255.0230**	**0.04**	**20.4557**	**-**	**4.19**	**2,179.45**
					-		-		-			-	-
	Total				**-**		**-**		**-**			-	**-**
					-		-		-			-	-
B	**Medium term Sources**				-		-		-			-	-
	Station/Source 1				-		-		-			-	-
	Station/Source 2				-		-		-			-	-
	Sub-Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
					-		-		-			-	-
C	**Short term Sources**				-		-		-			-	-
	Station/Source 1				-		-		-			-	-
	Station/Source 2				-		-		-			-	-
	Sub-Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
					-		-		-			-	-
D	**Cogen/ Captive**				-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,			2.17	**1.27**	0.28	**2.15**	0.47	**-**	-	-	3.42	**0.74**
2	Avadh sugar , Hargaon			5.89	**1.28**	0.76	**2.05**	1.21	**-**	-	-	3.33	**1.96**
3	Avadh Sugar., Sehora (Upper Ganges)			11.34	**1.29**	1.46	**2.13**	2.42	**-**	-	-	3.42	**3.88**
4	Birla Carbon (Hi Tech Carbon)			3.37	**2.20**	0.74	**2.54**	0.86	**-**	-	-	4.74	**1.60**
5	Bajaj Hindustan Ltd., Barkhera			0.02	**1.29**	0.00	**2.15**	0.00	**-**	-	-	3.44	**0.01**
6	Bajaj Hindustan Ltd., Bilai			4.46	**1.29**	0.58	**2.15**	0.96	**-**	-	-	3.44	**1.54**
7	Bajaj Hindustan Ltd., Budhana			1.38	**1.29**	0.18	**2.15**	0.30	**-**	-	-	3.44	**0.47**
8	Bajaj Hindustan Ltd., Gangnauli			0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
9	Bajaj Hindustan Ltd., Khambakhera			0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
10	Bajaj Hindustan Ltd., Kinauni			4.17	**1.29**	0.54	**2.15**	0.90	**-**	-	-	3.44	**1.44**
11	Bajaj Hindustan Ltd., Kundrakhi			0.02	**1.29**	0.00	**2.10**	0.00	**-**	-	-	3.39	**0.01**
12	Bajaj Hindustan Ltd., Maqsoodapur			0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
13	Bajaj Hindustan Ltd., Paliaklan			0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
14	Bajaj Hindustan Ltd., Thanabhawn			1.49	**1.29**	0.19	**2.15**	0.32	**-**	-	-	3.44	**0.51**
15	Bajaj Hindustan Ltd., Utraula			0.13	**1.42**	0.02	**2.03**	0.03	**-**	-	-	3.45	**0.04**
16	Balrampur Chini Mills Ltd., Maizapur			0.38	**1.81**	0.07	**2.47**	0.09	**-**	-	-	4.28	**0.16**
17	Balrampur Chini Mills Ltd., Tulsipur			0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
18	Balrampur Chini Mills Ltd., Balrmpur			0.00	**-**	-	**-**	-	**-**	-	-	-	**-**
19	Balrampur Chini Mills Ltd., Babhnan			1.75	**1.52**	0.27	**1.95**	0.34	**-**	-	-	3.48	**0.61**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23									
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
20	Continental Carbon India Ltd.			6.57	**1.10**	0.72	**1.27**	0.83	-	-	-	2.37	**1.56**
21	Dalmia Chini Mills Ltd., Jawaharpur			8.92	**1.29**	1.15	**2.06**	1.84	-	-	-	3.35	**2.99**
22	Dalmia Chini Mills Ltd., Nigohi			10.10	**1.29**	1.30	**2.15**	2.17	-	-	-	3.44	**3.48**
23	Dalmia Chini Mills Ltd., Ramgarh			3.34	**1.29**	0.43	**2.15**	0.72	-	-	-	3.44	**1.15**
24	DCM Sriram Ltd., Daurala (Meerut)			5.15	**1.32**	0.68	**2.15**	1.11	-	-	-	3.47	**1.79**
25	Daya Sugar., Saharaanpur			0.63	**1.81**	0.11	**2.47**	0.16	-	-	-	4.28	**0.27**
26	DCM Sriram Ltd, Loni,Hardoi			5.80	**1.31**	0.76	**2.15**	1.25	-	-	-	3.46	**2.01**
27	DCM Sriram Ltd, Hariawan,Hardoi			19.56	**1.50**	2.94	**2.60**	5.08	-	-	-	4.10	**8.02**
28	DCM Sriram Ltd., Lakhimpur Ajbapur			21.06	**1.62**	3.40	**2.05**	4.32	-	-	-	3.67	**7.73**
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj			0.78	**1.27**	0.10	**2.15**	0.17	-	-	-	3.42	**0.27**
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor			11.79	**1.33**	1.57	**2.13**	2.51	-	-	-	3.46	**4.08**
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf			8.37	**1.29**	1.08	**2.15**	1.80	-	-	-	3.44	**2.88**
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal			2.05	**1.84**	0.38	**2.03**	0.42	-	-	-	3.87	**0.79**
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal			6.94	**1.29**	0.90	**2.15**	1.49	-	-	-	3.44	**2.39**
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor			8.51	**1.31**	1.11	**2.15**	1.83	-	-	-	3.46	**2.94**
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly			3.89	**1.31**	0.51	**2.15**	0.84	-	-	-	3.46	**1.35**
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor			3.40	**1.27**	0.43	**2.15**	0.73	-	-	-	3.42	**1.16**
37	Govind Sugar			0.08	**2.02**	0.02	**2.08**	0.02	-	-	-	4.11	**0.03**
38	Gularia Chini Mills Ltd.			9.59	**1.31**	1.26	**2.15**	2.06	-	-	-	3.46	**3.32**
39	Haidergarh Chini Mills Ltd.			9.78	**1.25**	1.22	**2.15**	2.10	-	-	-	3.40	**3.32**
40	India Glycols			0.22	**1.74**	0.04	**5.50**	0.12	-	-	-	7.24	**0.16**
41	K.M. Sugar Ltd.			2.86	**1.25**	0.36	**2.15**	0.62	-	-	-	3.40	**0.97**
42	Kesar Enterprises Ltd.			13.03	**1.43**	1.86	**2.03**	2.65	-	-	-	3.46	**4.51**
43	Kisan Sahkari Chini Mil			0.00	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.			4.31	**1.61**	0.69	**2.09**	0.90	-	-	-	3.69	**1.59**
45	L.H. Sugar Factories Ltd.			9.65	**1.16**	1.12	**2.15**	2.07	-	-	-	3.31	**3.19**
46	Mankapur Chini Mills Ltd.			9.46	**1.48**	1.40	**2.19**	2.07	-	-	-	3.67	**3.47**
47	Mawana Sugar Ltd., Meerut			2.21	**1.28**	0.28	**2.15**	0.47	-	-	-	3.43	**0.76**
48	Mawana Sugar Ltd., Naglamal			3.08	**1.29**	0.40	**2.15**	0.66	-	-	-	3.44	**1.06**
49	Mawana Sugar Ltd., Titawi			6.54	**1.29**	0.84	**2.15**	1.41	-	-	-	3.44	**2.25**
50	New India Sugar Mills.			0.53	**1.31**	0.07	**2.15**	0.11	-	-	-	3.46	**0.18**
51	Novel Sugar (Bajaj Sugar - Barkhera)			0.07	**1.31**	0.01	**2.15**	0.02	-	-	-	3.46	**0.03**
52	Oswal Overseas			0.13	**1.69**	0.02	**2.71**	0.03	-	-	-	4.40	**0.06**
53	Parle Biscuits Pvt. Ltd.			0.32	**1.21**	0.04	**2.15**	0.07	-	-	-	3.36	**0.11**
54	Ramala Sahkari Chini Mills			7.90	**1.75**	1.38	**3.04**	2.40	-	-	-	4.79	**3.79**
55	Rana Sugar Miis Ltd., Karimganj			0.30	**1.49**	0.05	**2.11**	0.06	-	-	-	3.60	**0.11**
56	Rana Sugar Miis Ltd., Belwara			2.74	**1.51**	0.42	**2.10**	0.58	-	-	-	3.62	**0.99**
57	Rana Sugar Miis Ltd., Bilari			2.86	**2.18**	0.62	**2.03**	0.58	-	-	-	4.21	**1.20**
58	Rauzagaon Chini Mills Ltd.			4.35	**1.31**	0.57	**2.15**	0.94	-	-	-	3.46	**1.51**
59	SBEC Bioenergy Ltd.			4.02	**1.27**	0.51	**2.15**	0.87	-	-	-	3.42	**1.38**
60	Simbholi Sugar Ltd. - Chilwaria			0.00	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur			11.05	**1.75**	1.93	**2.07**	2.29	-	-	-	3.82	**4.22**
62	Sukhbir Agro Energy Ltd.			4.97	**1.72**	0.86	**5.85**	2.91	-	-	-	7.57	**3.76**
63	Superior Food Grain			6.84	**2.18**	1.49	**2.03**	1.39	-	-	-	4.21	**2.88**
64	The Seksaria, Biswan			14.00	**2.39**	3.35	**2.02**	2.83	-	-	-	4.41	**6.18**
65	Tikaula Sugar Ltd.			4.92	**1.39**	0.69	**2.48**	1.22	-	-	-	3.88	**1.91**
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur			0.41	**1.29**	0.05	**2.15**	0.09	-	-	-	3.44	**0.14**
67	Triveni Engg. & Industries Ltd. - Chandanpur			0.84	**1.29**	0.11	**2.15**	0.18	-	-	-	3.44	**0.29**
68	Triveni Engg. & Industries Ltd. - Deoband			6.71	**1.27**	0.85	**2.15**	1.44	-	-	-	3.42	**2.30**
69	Triveni Engg. & Industries Ltd. - Khatuali			15.75	**1.18**	1.86	**2.15**	3.38	-	-	-	3.33	**5.24**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23									
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
70	Triveni Engg. & Industries Ltd., Sabitgarh			0.79	**1.94**	0.15	**2.05**	0.16	-	-	-	3.99	**0.32**
71	U.P State Sugar Corp. Ltd. - Munderwa			2.18	**1.75**	0.38	**3.04**	0.66	-	-	-	4.79	**1.05**
72	U.P State Sugar Corp. Ltd. - Pipraich			0.00	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur			0.00	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur			4.82	**1.32**	0.63	**2.15**	1.04	-	-	-	3.46	**1.67**
75	Uttam Sugar Mills, Ltd. Khaikheri			4.46	**1.31**	0.58	**2.15**	0.96	-	-	-	3.46	**1.54**
76	Uttam Sugar Mills, Ltd. Shermau			2.99	**1.30**	0.39	**2.15**	0.64	-	-	-	3.45	**1.03**
77	Wave Ind. & Engg. Ltd.			0.00	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.			0.03	**1.27**	0.00	**2.03**	0.01	-	-	-	3.30	**0.01**
79	Banked energy			0.00	-	-	-	-	-	-	-	-	-
80					-		-		-			-	-
					-		-		-			-	-
	Sub-Total			**338.1981**	**1.45**	**49.1471**	**2.22**	**75.1591**	-	-	-	**3.68**	**124.31**
E	**Bilateral & Others (Power purchased through Trading)**												
1	Power Purchase From Exchange				-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)			974.42	-	-	**3.78**	368.28	-	-	-	3.78	**368.28**
	IEX (Purchase)/PXIL (Purchase)			27.11	-	-	**9.58**	25.96	-	-	-	9.58	**25.96**
	NET-IEX			**-947.31**		**-**		**-342.32**		**-**	**-**	3.61	**-342.32**
	Hindustan power exchange (HPX)			**-**		-		-				-	-
2	Purchase From Open Access (OA)			139.91	-	-	**11.26**	157.51	-	-	-	11.26	**157.51**
i)	ADANI ENTERPRISES			103.54	-	-	**11.30**	116.95	-	-	-	11.30	**116.95**
ii)	Manikaran			4.94	-	-	**10.01**	4.94	-	-	-	10.01	**4.94**
iii)	Shree Cement			5.92		-		5.92		-	-	10.00	**5.92**
	NVVN- STOA			-		-		-		-	-	-	-
iv)	PTC			6.82	-	-	**12.02**	8.20	-	-	-	12.02	**8.20**
v)	Tata Power Trading			18.70	-	-	**11.51**	21.51	-	-	-	11.51	**21.51**
	Sub-Total			**-807.40**	-	-	**0.53**	**-184.80**	-	-	-	**2.29**	**-184.80**
E 1	**Unscheduled Interchange**				-		-		-			-	-
i	UI (Underdrawl)			0.00	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)			0.00	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)			0.00		-		-		-	-		
ii	Naeyveli Power Ltd.			0.00	-	-	-	-	-	-	-	-	-
	Sub-Total			-	-	-	-	-	-	-	-	-	-
					-		-		-			-	
F	**Solar (Existing)**				-		-		-			-	
1	Adani Green Energy			8.77	-	-	**5.29**	4.64	-	-	-	5.29	**4.64**
2	Adani Solar Energy Chitrakoot.(50 MW)			10.43	-	-	**3.07**	3.20	-	-	-	3.07	**3.20**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur			10.35	-	-	**3.19**	3.30	-	-	-	3.19	**3.30**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur			10.66	-	-	**3.22**	3.43	-	-	-	3.22	**3.43**
5	Agrawal Solar Power Pvt. Ltd.			0.87	-	-	**7.02**	0.61	-	-	-	7.02	**0.61**
6	Aryavaan Renewable Energy Pvt. Ltd.			0.58	-	-	**6.04**	0.35	-	-	-	6.04	**0.35**
7	Avaada Non-Conventional			10.05	-	-	**3.33**	3.35	-	-	-	3.33	**3.35**
8	Azure Surya Private Limited.			1.71	-	-	**8.99**	1.54	-	-	-	8.99	**1.54**
9	Bundelkhand Saur Urja			3.59	-	-	**2.01**	0.72	-	-	-	2.01	**0.72**
10	Dante Energy Private Limited.			0.21	-	-	**14.95**	0.31	-	-	-	14.95	**0.31**
11	Dhruv Milkose Private Limited.			0.09	-	-	**19.71**	0.19	-	-	-	19.71	**0.19**
12	Essel Urja Private Limited			8.56	-	-	**9.27**	7.93	-	-	-	9.27	**7.93**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23									
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
13	Green Urja Pvt. Ltd			4.68	-	-	**9.24**	4.32	-	-	-	9.24	**4.32**
14	Jakson Power Pvt. Ltd.			8.99	-	-	**3.07**	2.76	-	-	-	3.07	**2.76**
15	K.M. Energy Pvt. Ltd			0.82	-	-	**9.25**	0.76	-	-	-	9.25	**0.76**
16	Lohia Developers (India) Pvt. Ltd.			0.76	-	-	**7.02**	0.53	-	-	-	7.02	**0.53**
17	Maheswari Mining & Energy pvt. Ltd			3.72	-	-	**3.04**	1.13	-	-	-	3.04	**1.13**
18	Nirosha Power Pvt. Ltd			4.97	-	-	**8.93**	4.44	-	-	-	8.93	**4.44**
19	NTPC Auraiya Solar			6.98	-	-	**3.04**	2.12	-	-	-	3.04	**2.12**
20	NTPC Green Energy Ltd.			42.64	-	-	**3.12**	13.28	-	-	-	3.12	**13.28**
21	Pinnacle Renewable Energy			0.56	-	-	**5.07**	0.29	-	-	-	5.07	**0.29**
22	Priapus Infrastructure Limited.			0.24	-	-	**17.91**	0.43	-	-	-	17.91	**0.43**
23	PSPN Synergy Pvt. Ltd.			2.46	-	-	**7.02**	1.73	-	-	-	7.02	**1.73**
24	Refex Energy (Rajasthan) Pvt. Ltd			1.65	-	-	**9.24**	1.53	-	-	-	9.24	**1.53**
25	Sahashradhara Energy Pvt. Ltd.			0.80	-	-	**7.02**	0.56	-	-	-	7.02	**0.56**
26	Salasar Green Energy Pvt. Ltd.			0.91	-	-	**7.02**	0.64	-	-	-	7.02	**0.64**
27	Samavist Energy Solutions Pvt. Ltd			1.63	-	-	**9.33**	1.52	-	-	-	9.33	**1.52**
28	SECI, SAKET NEW DELHI			259.11	-	-	**3.01**	77.91	**0.22**	5.57	-	3.22	**83.48**
29	Spinel Energy Infrastructure Limited.			3.52	-	-	**7.54**	2.65	-	-	-	7.54	**2.65**
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)			1.61	-	-	**7.02**	1.13	-	-	-	7.02	**1.13**
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)			3.26	-	-	**7.02**	2.29	-	-	-	7.02	**2.29**
32	Sukhbir Agro (3) Mahoba UP. (20 MW)			3.34	-	-	**7.02**	2.34	-	-	-	7.02	**2.34**
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)			16.07	-	-	**3.15**	5.06	-	-	-	3.15	**5.06**
34	Sun n Wind Infra Energy Pvt. Ltd.			1.72	-	-	**9.27**	1.60	-	-	-	9.27	**1.60**
35	SJVN Green Energy ltd.			15.32	-	-	**2.71**	4.15	-	-	-	2.71	**4.15**
36	TA Greentech Pvt. Ltd			1.75	-	-	**5.07**	0.89	-	-	-	5.07	**0.89**
37	Talettutayi Solar Projects			10.69		-		3.43		-	-	3.21	**3.43**
38	Technical Associate Limited.			0.28		-		0.49		-	-	17.91	**0.49**
39	TN Urja Pvt. Ltd			8.46		-		5.94		-	-	7.02	**5.94**
40	Tata Power Renewable			12.27		-		2.31		-	-	1.88	**2.31**
41	Terra Light Solar			1.65		-		1.39		-	-	8.44	**1.39**
42	Universal Saur Urja Private Limited.			5.45		-		5.08		-	-	9.33	**5.08**
43	UP New & Renewable Energy			3.83		-		3.86		-	-	10.10	**3.86**
44												-	-
	Sub-Total			**496.00**	**-**	**-**	**3.75**	**186.14**	**0.11**	**5.5731**	**-**	**3.87**	**191.71**
G	**Non-Solar (Renewable)**				-		-		-			-	
I	**WIND**				-		-		-			-	
1	PTC-Adani Green Energy MP LTD.			9.62	-	-	**3.53**	3.40	-	-	-	3.53	**3.40**
2	PTC-Green Infra Wind Power			11.33	-	-	**3.53**	4.00	-	-	-	3.53	**4.00**
3	PTC-Mytrah Vayu			9.22	-	-	**3.53**	3.26	-	-	-	3.53	**3.26**
4	PTC-Ostro Kutch Power			23.63	-	-	**3.53**	8.34	-	-	-	3.53	**8.34**
5	PTC-Wind One Energy Pvt. Ltd.			11.36	-	-	**3.53**	4.01	-	-	-	3.53	**4.01**
6	PTC-Wind Two Energy Pvt. Ltd.			8.08	-	-	**3.53**	2.85	-	-	-	3.53	**2.85**
7	SECI-Renew Power			21.29	-	-	**2.71**	5.77	-	-	-	2.71	**5.77**
8	SECI- Ostro Energy			12.39	-	-	**2.88**	3.57	-	-	-	2.88	**3.57**
9	SECI- Powerica			11.38	-	-	**2.89**	3.29	-	-	-	2.89	**3.29**
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)			79.64	-	-	**2.90**	23.10	-	-	-	2.90	**23.10**
	SECI-Spring Renewable Energy			23.03		-		5.94		-	-	2.58	**5.94**
	SECI-Vivid Solaire Energy Pvt. Ltd.			8.07		-		2.08		-	-	2.58	**2.08**
11	SECI- Adani Wind Kutch Five			**29.51**	-	-	**2.90**	8.56	-	-	-	2.90	**8.56**
12	SECI-Adani Wind Energy Three, Kutch			**18.88**	-	-	**2.89**	5.46	-	-	-	2.89	**5.46**
	Sub-Total			**277.42**	**-**	**-**	**3.01**	**83.61**	**-**	**-**	**-**	**3.01**	**83.61**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	Apr-23									
				Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
					(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
II	**Biomass Existing**				-		-		-			-	-
1					-		-		-			-	-
2					-		-		-			-	-
	Sub-total			-	-	-	-	-	-	-	-	-	-
III	**MSW**				-		-		-			-	
1					-		-		-			-	
2					-		-		-			-	-
	Sub-Total			-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal			28.72	-	-	-	-	-0.00	-0.00	-	-0.00	-0.00
	NSM-II -Solar			17.04		-		-		-	-	-	-
	NVVNL -Thermal			49.25		-		20.03		1.96	-	4.46	21.99
H2	NVVNL -Solar			11.40	-	-	10.69	12.19	-	-	-	10.69	12.19
I	Reactive Energy Charges				-	-	-	-	-	1.42	-	-	1.42
J	**Banking**				-	-	-	-	-	0.57	-	-	0.57
	RUVNL				-	-	-	-	-	-	-	-	-
	MPPMCL				-	-	-	-	-	0.57	-	-	0.57
	J.K PCL					-		-		-	-		-
	Karnataka					-		-		0.00	-		0.00
	Gujrat Urja Vikas Nigam Ltd.				-	-	-	-	-	-	-	-	-
	Sub-total			106.41	-	-	3.03	32.2168	0.37	3.9501	-	3.40	36.17
	Transmission Charges				-		-		-			-	
M	PGCIL / POSOCO Charges				-	-	-	-	-	280.93		-	280.93
	UPPTCL Charges					-		-		-0.50	-	-	-0.50
N	WUPPTCL Charges				-	-	-	-	-	68.28	-	-	68.28
O	SEUPPTCL Charges				-	-	-	-	-	20.27	-	-	20.27
i	Obra Badaun Transmission Ltd.				-	-	-	-	-	13.41	-	-	13.41
	Power Grid Transmission Ltd.					-		-		2.38	-	-	2.38
ii	Ghatampur Transmission Ltd.				-	-	-	-	-	3.38	-	-	3.38
	Power Grid Rampur Sambhal Trans. (PRSTL)				-	-	-	-	-	3.15	-	-	3.15
	Power Grid Gomti Yamuna Trans. Ltd.					-		-		0.06	-		0.06
	UP SLDC Charges				-	-	-	-	-	-	-	-	-
	MPPTCL				-	-	-	-	-	-	-	-	-
	Noar					-		-		-	-	-	-
	Sub-total			-	-	-	-	-	-	391.37	-	-	391.37
iii	**Transmission Charges for Competitive Bidding Stations**				-		-		-			-	
a.	KSK Mahaanadi				-		-		-			-	-
b	MB Power				-		-		-			-	-
c	TRN				-		-		-			-	-
d	RKM Power				-		-		-			-	-
					-		-		-			-	-
					-		-		-			-	-
					-		-		-			-	-
	Sub-total			-	-	-	-	-	-	-	-	-	-
	Other Charges				-		-		-			-	-
P	RRAS				-		-		-			-	-
	Less				-		-		-			-	-
	Late Payment Surcharge				-		-		-			-	-
	Grand Total			10,525.44	1.71	1,800.53	2.53	2,664.72	0.68	713.00	-	4.92	5,178.26
				-		-		-		-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23										Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**																				
a	**Power procured from own Generating Stations (if any)**																				
b	**From State Generating Stations Thermal**																				
1	ANPARA-A	225.84	**0.74**	16.74	**1.69**	46.62	**-**	-	-	2.81	**63.37**	209.82	**0.58**	12.10	**1.81**	61.07	**-**	-	-	3.49	**73.18**
2	ANPARA-B	618.92	**0.45**	27.98	**1.07**	116.09	**-**	-	-	2.33	**144.07**	611.05	**0.53**	32.11	**1.09**	139.76	**-**	-	-	2.81	**171.86**
3	ANPARA-D	637.02	**1.42**	90.73	**1.67**	112.12	**0.81**	47.19	-	3.93	**250.04**	603.06	**1.50**	90.73	**1.76**	111.76	**-**	-	-	3.36	**202.49**
4	HARDUAGANJ	26.33	**3.20**	8.44	**3.21**	4.45	**-**	-	-	4.89	**12.88**	36.14	**31.90**	115.27	**2.34**	25.61	**64.10**	123.22	-	73.09	**264.11**
5	HARDUAGANJ EXT.	140.78	**3.18**	44.75	**2.93**	56.62	**-**	-	-	7.20	**101.37**	189.18	**-0.47**	-8.92	**2.18**	69.07	**-**	-	-	3.18	**60.16**
6	HARDUAGANJ EXT. Stage II	292.16	**2.55**	74.58	**3.29**	98.03	**-**	-	-	5.91	**172.62**	280.57	**3.50**	98.13	**3.43**	98.57	**-**	-	-	7.01	**196.70**
7	OBRA-A	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	306.79	**0.98**	30.04	**2.51**	82.73	**-**	-	-	3.68	**112.77**	300.54	**18.31**	550.32	**2.56**	80.07	**-**	-	-	20.98	**630.40**
9	OBRA-C	-		-		-		-	-			-	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PANKI	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
11	Panki Extension	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
12	PARICHHA	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	17.20	-	-	**-**	-	-	-	**17.20**
13	PARICHHA EXT.	127.89	**2.17**	27.81	**4.47**	40.12	**-**	-	-	5.31	**67.93**	179.83	**1.31**	23.53	**3.18**	57.25	**-**	-	-	4.49	**80.79**
14	PARICHHA EXT. STAGE-II	185.81		41.57		58.29		-	-	5.37	**99.86**	220.57		30.11		70.23		-	-	4.55	**100.33**
15	UPRVUNL CONSOLIDATED	-						-	-			-						-	-		
	Sub-Total	**2,561.55**	**1.42**	**362.64**	**2.21**	**615.07**	**0.21**	**47.1919**	**-**	**4.00**	**1,024.90**	**2,630.76**	**3.65**	**960.59**	**2.15**	**713.40**	**0.55**	**123.2200**	**-**	**6.83**	**1,797.21**
			-		-		-			-			-		-		-			-	
c	**From State Generating Stations Hydro**		-		-		-			-	-		-		-		-			-	-
1	RIHAND	11.66	**1.52**	1.77	**0.15**	0.54	**-**	-	-	1.98	**2.31**	32.11	**0.63**	2.03	**0.05**	1.50	**-**	-	-	1.10	**3.53**
2	OBRA (H)	6.51	**1.13**	0.73	**0.11**	0.27	**-**	-	-	1.54	**1.00**	17.95	**0.41**	0.73	**0.04**	0.74	**-**	-	-	0.82	**1.48**
3	MATATILA	3.61	**0.48**	0.17	**-0.01**	0.17	**-**	-	-	0.95	**0.34**	(0.01)	**-258.69**	0.17	**3.57**	-0.00	**-**	-	-	-258.21	**0.17**
4	KHARA	0.74	**16.18**	1.20	**9.52**	0.03	**-**	-	-	16.64	**1.23**	35.69	**0.32**	1.15	**0.20**	1.65	**-**	-	-	0.79	**2.80**
5	UGC	3.17	**-**	-	**2.94**	0.90	**-**	-	-	2.83	**0.90**	3.37	**-**	-	**2.76**	0.95	**-**	-	-	2.83	**0.95**
6	SHEETLA	0.32	**-**	-	**-0.01**	0.05	**-**	-	-	1.54	**0.05**	0.02	**-**	-	**-0.18**	0.00	**-**	-	-	1.54	**0.00**
7	BELKA	0.39	**-**	-	**1.35**	0.08	**-**	-	-	2.12	**0.08**	0.63	**-**	-	**0.84**	0.13	**-**	-	-	2.12	**0.13**
8	BABAIL	0.44	**-**	-	**1.63**	0.12	**-**	-	-	2.83	**0.12**	0.68	**-**	-	**1.05**	0.19	**-**	-	-	2.83	**0.19**
	UPJVNL CONSOLIDATED	-	**-**	-	**-**	-	**-**	-	-	-	-	-	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**26.84**	**1.44**	**3.87**	**0.74**	**2.17**	**-**	**-**	**-**	**2.25**	**6.04**	**90.43**	**0.45**	**4.09**	**0.22**	**5.17**	**-**	**-**	**-**	**1.02**	**9.26**
			-		-		-			-	-		-		-		-			-	-
d	From Central Sector Generating Stations		-		-		-			-	-		-		-		-			-	-
a	Thermal (NTPC)		-		-		-			-	-		-		-		-			-	-
1	ANTA GPS	0.35	117.35	4.08	-	-	-	0.38	-	128.35	4.46	1.60	25.68	4.11	-	-	-	1.94	-	37.79	6.05
2	AURAIYA GPS	0.14	722.88	10.36	-	-	-	42.87	-	3,714.19	53.23	4.88	21.25	10.37	-	-	-	6.01	-	33.56	16.39
3	DADRI GPS	0.21	392.90	8.17	-	-	-	0.71	-	427.09	8.88	63.38	1.29	8.18	-	-	-	85.50	-	14.78	93.68
4	FGUTPS-I	67.69	2.18	14.79	3.09	31.62	1.28	5.70	-	7.70	52.11	86.25	1.71	14.79	2.43	41.07	-0.34	-1.51	-	6.30	54.35
5	FGUTPS-II	46.55	1.75	8.14	2.25	16.28	1.07	3.19	-	5.93	27.62	54.89	1.49	8.17	1.91	19.31	-0.31	-0.94	-	4.83	26.54
6	FGUTPS-III	18.77	2.31	4.34	3.44	8.64	1.50	2.06	-	8.02	15.05	20.88	2.08	4.35	3.09	9.69	0.47	0.65	-	7.04	14.69
7	FGUTPS-IV	51.94	4.19	21.76	2.94	22.46	2.02	6.97	-	9.86	51.19	64.62	3.37	21.77	2.36	27.99	1.36	4.67	-	8.42	54.43
8	FSTPS	11.15	1.33	1.48	2.86	3.65	1.17	1.14	-	5.63	6.28	12.07	1.23	1.48	2.64	3.82	0.53	0.51	-	4.82	5.82
9	GODARWARA STPS-I	0.22	7.79	0.17	6.90	0.09	3.65	0.13	-	17.67	0.38	1.06	4.40	0.47	1.40	0.41	1.92	0.07	-	8.94	0.95
10	JHANOR GPS	0.00	2,074.50	0.00	1,085.50	-	4.26	0.00	-	2,486.00	0.00	-	-	0.00	-	-	66.89	0.00	-	-	0.00
11	KAWAS GPS	0.00	1,042.67	0.00	-	-	-	0.00	-	5,526.33	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	0.12	9.32	0.11	8.42	0.05	0.47	0.01	-	14.33	0.17	0.47	6.28	0.30	2.07	0.19	1.12	0.03	-	10.82	0.51
13	KHTPS-I	19.26	2.36	4.54	2.03	6.38	0.39	0.48	-	5.92	11.40	27.47	1.65	4.53	1.42	8.75	0.97	1.18	-	5.27	14.47
14	KHTPS-II	93.49	1.43	13.40	2.15	29.36	0.32	2.13	-	4.80	44.89	111.46	1.21	13.51	1.81	33.68	0.26	1.76	-	4.39	48.95
15	KORBA-I STPS	0.54	0.70	0.04	4.22	0.08	0.32	0.05	-	3.16	0.17	1.40	0.79	0.11	1.62	0.20	0.07	0.01	-	2.30	0.32
16	KORBA-III STPS	0.25	1.04	0.03	4.14	0.04	0.16	0.01	-	3.02	0.08	0.70	1.07	0.08	1.48	0.10	0.12	0.01	-	2.59	0.18

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23										Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
17	LARA STPS-I	0.83	1.47	0.12	3.22	0.11	1.51	0.30	-	6.35	0.53	2.14	1.65	0.35	1.25	0.28	1.04	0.21	-	3.92	0.84
18	MAUDA-I STPS	0.08	6.77	0.05	9.62	0.03	18.85	0.37	-	57.03	0.45	0.37	4.27	0.16	2.10	0.13	0.12	0.00	-	7.98	0.29
19	MAUDA-II STPS	0.02	61.28	0.10	84.18	0.08	165.00	0.26	-	274.06	0.44	0.02	165.53	0.27	84.18	0.25	97.87	0.16	-	420.41	0.67
20	NABINAGAR STP	103.42	2.75	28.46	2.71	27.06	-0.05	-0.57	-	5.31	54.96	110.32	2.59	28.58	2.54	26.22	-0.04	-0.45	-	4.93	54.35
21	NCTPS-I	25.24	1.84	4.64	3.47	12.67	0.40	0.66	-	7.12	17.97	32.50	1.47	4.79	2.70	16.58	17.92	29.62	-	15.69	50.99
22	NCTPS-II	19.42	3.73	7.25	5.79	9.25	0.19	0.41	-	8.71	16.91	23.87	3.04	7.26	4.71	11.20	1.23	2.71	-	8.87	21.17
23	RIHAND-I	191.66	0.82	15.81	1.37	29.02	-0.09	-1.44	-	2.26	43.39	195.45	0.82	16.02	1.34	30.47	2.08	35.18	-	4.18	81.67
24	RIHAND-II	178.24	0.76	13.61	1.54	26.91	-0.07	-1.28	-	2.20	39.24	187.98	0.72	13.61	1.46	29.23	0.23	4.09	-	2.50	46.93
25	RIHAND-III	208.22	1.30	27.13	1.46	31.05	1.74	34.40	-	4.45	92.58	208.90	1.30	27.14	1.45	32.07	0.08	1.57	-	2.91	60.77
26	SINGRAULI	476.15	0.61	28.84	1.31	68.14	0.34	14.49	-	2.34	111.47	486.34	0.59	28.84	1.28	72.56	0.12	5.05	-	2.19	106.46
27	SIPAT-I STPS	0.99	1.16	0.11	3.17	0.13	0.40	0.09	-	3.47	0.34	2.34	1.42	0.33	1.34	0.32	0.12	0.03	-	2.92	0.68
28	SIPAT-II STPS	0.29	1.21	0.04	4.83	0.04	0.15	0.02	-	3.12	0.09	0.60	1.28	0.08	2.33	0.09	0.12	0.01	-	2.89	0.17
29	SOLAPUR TPS	0.20	6.27	0.12	4.59	0.09	10.78	0.21	-	21.44	0.42	0.75	4.41	0.33	1.21	0.34	3.12	0.06	-	9.66	0.73
30	TANDA -II-TPS	363.38	2.24	81.30	4.38	137.98	0.24	10.21	-	6.32	229.48	463.35	1.75	81.31	3.43	173.94	0.42	17.46	-	5.89	272.71
31	TANDA -TPS	104.40	2.93	30.54	3.34	53.46	0.26	1.82	-	8.22	85.82	99.31	3.08	30.54	3.51	51.39	0.78	5.40	-	8.79	87.33
32	VINDHYANCHAL-I STPS	0.42	0.90	0.04	4.48	0.07	0.25	0.03	-	3.20	0.13	1.21	0.92	0.11	1.55	0.19	0.10	0.01	-	2.62	0.32
33	VINDHYANCHAL-II STPS	0.36	0.72	0.03	4.13	0.06	0.25	0.02	-	2.92	0.11	0.50	1.50	0.08	3.00	0.08	0.13	0.01	-	3.30	0.17
34	VINDHYANCHAL-III STPS	0.36	0.87	0.03	4.38	0.05	0.20	0.02	-	2.97	0.11	1.07	0.83	0.09	1.46	0.16	0.26	0.03	-	2.61	0.28
35	VINDHYANCHAL-IV STPS	0.52	1.39	0.07	4.14	0.08	1.86	0.27	-	8.05	0.42	1.48	1.54	0.23	1.45	0.22	10.87	1.58	-	13.70	2.03
36	VINDHYANCHAL-V STPS	0.25	1.61	0.04	4.41	0.04	1.42	0.10	-	7.23	0.18	0.70	1.63	0.11	1.57	0.11	3.74	0.27	-	7.02	0.49
37	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38			-		-		-			-	-		-		-		-			-	-
	Sub-total	**1,985.12**	**1.66**	**329.74**	**2.37**	**514.96**	**0.69**	**126.24**	**-**	**4.89**	**970.94**	**2,270.33**	**1.46**	**332.45**	**2.08**	**591.05**	**1.10**	**202.89**	**-**	**4.96**	**1,126.39**
			-		-		-			-			-		-		-			-	
e	**NPCIL**		-		-		-			-			-		-		-			-	
1	**KAPS**	0.17	-	-	**7.08**	**0.06**	-	-	**-**	**3.65**	**0.06**	0.28	**-**	**-**	**4.40**	**0.11**	**59.34**	**3.24**	**-**	**119.26**	**3.35**
2	**NAPP**	82.84	-	-	**3.18**	**24.73**	**-0.01**	**-0.05**	**-**	**2.98**	**24.68**	85.18	**-**	**-**	**3.10**	**25.43**	**-0.00**	**-0.03**	**-**	**2.98**	**25.40**
3	**TAPP-3 & 4**	0.43	-	-	**6.28**	**0.15**	**0.00**	**0.00**	**-**	**3.41**	**0.15**	1.44	**-**	**-**	**1.88**	**0.49**	**0.17**	**0.01**	**-**	**3.51**	**0.50**
4	**RAPP-3 & 4**	20.64	-	-	**3.30**	**6.88**	-	-	**-**	**3.33**	**6.88**	19.62	**-**	**-**	**3.47**	**6.55**	-	-	**-**	**3.34**	**6.55**
5	**RAPP-5 & 6**	64.66	-	-	**3.83**	**25.32**	**0.01**	**0.05**	**-**	**3.92**	**25.38**	62.34	**-**	**-**	**3.98**	**24.43**	-	-	**-**	**3.92**	**24.43**
6	**NPCIL CONSOLIDATED**	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	**0.00**	-	**0.00**
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**168.75**	**-**	**-**	**3.46**	**57.15**	**0.00**	**0.00**	**-**	**3.39**	**57.15**	**168.88**	**-**	**-**	**3.46**	**57.00**	**0.19**	**3.23**	**0.00**	**3.57**	**60.23**
			-		-		-			-	-		-		-		-			-	-
f	**Hydro (NHPC)**		-		-		-			-	-		-		-		-			-	-
1	**SALAL**	28.11	0.82	2.31	0.47	2.18	2.16	3.66	-	**2.90**	**8.15**	32.90	**0.78**	**2.56**	**0.40**	**2.25**	**2.08**	**3.53**	**-**	**2.53**	**8.33**
2	**TANAKPUR**	3.09	7.62	2.35	1.04	0.76	5.40	0.70	-	**12.36**	**3.82**	8.28	**2.48**	**2.05**	**0.39**	**2.86**	**0.01**	**0.00**	**-**	**5.93**	**4.91**
3	**CHAMERA-I**	57.41	0.64	3.68	0.62	6.54	1.24	3.88	-	**2.46**	**14.10**	68.37	**1.14**	**7.79**	**0.52**	**3.55**	**0.00**	**0.01**	**-**	**1.66**	**11.34**
4	**URI**	67.98	0.72	4.88	0.74	5.59	1.62	9.92	-	**3.00**	**20.40**	60.56	**0.82**	**4.98**	**0.83**	**4.47**	**0.45**	**2.78**	**-**	**2.02**	**12.22**
5	**CHAMERA-II**	38.87	0.82	3.19	0.52	3.91	1.39	2.78	-	**2.54**	**9.88**	43.93	**1.00**	**4.42**	**0.46**	**3.03**	**0.00**	**0.00**	**-**	**1.69**	**7.45**
6	**DHAULIGANGA**	14.07	2.40	3.38	0.62	1.80	13.23	8.98	-	**10.06**	**14.16**	30.60	**1.28**	**3.92**	**0.28**	**3.30**	**0.00**	**0.00**	**-**	**2.36**	**7.22**
7	**DULHASTI**	59.95	1.69	10.14	1.28	13.96	1.90	6.25	-	**5.06**	**30.35**	63.34	**2.33**	**14.75**	**1.21**	**9.83**	**0.95**	**3.12**	**-**	**4.37**	**27.69**
8	**SEWA-II**	20.67	1.62	3.34	2.59	5.47	0.19	0.38	-	**4.45**	**9.20**	17.82	**2.65**	**4.72**	**3.00**	**3.23**	**0.16**	**0.32**	**-**	**4.64**	**8.27**
9	**CHAMERA-III**	27.45	1.71	4.70	0.96	5.41	0.00	0.00	-	**3.68**	**10.11**	32.05	**2.09**	**6.69**	**0.82**	**4.58**	**0.00**	**0.00**	**-**	**3.52**	**11.27**
10	**URI-II**	37.59	1.75	6.57	1.97	8.01	0.93	3.24	-	**4.74**	**17.82**	38.63	**2.13**	**8.24**	**1.92**	**6.38**	**0.96**	**3.33**	**-**	**4.65**	**17.95**
11	**PARBATI-III HEP**	9.66	5.58	5.39	0.61	1.49	0.02	0.01	-	**7.12**	**6.88**	19.64	**1.54**	**3.02**	**0.30**	**1.68**	**0.01**	**0.00**	**-**	**2.40**	**4.71**
12	**KISHANGANGA**	69.98	1.32	9.23	1.98	13.78	0.16	1.13	-	**3.45**	**24.14**	87.35	**1.97**	**17.20**	**1.59**	**11.48**	**0.21**	**1.47**	**-**	**3.45**	**30.15**
13	**NHPC CONSOLIDATED**	-	-	-	-	-	-	9.99	-	**-**	**9.99**	-	**-**	**-**	**-**	**-**	**-**	**10.44**	**-**	**-**	**10.44**
14			-		-		-			-	-		-		-		-			-	-
15			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**434.82**	**1.36**	**59.16**	**1.16**	**68.90**	**1.63**	**50.93**	**-**	**4.12**	**179.00**	**503.48**	**1.60**	**80.32**	**1.01**	**56.63**	**0.80**	**25.00**	**-**	**3.22**	**161.95**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23										Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-			-		-		-			-	
g	**HYDRO (NTPC)**		-		-		-			-	-		-		-		-			-	-
1	**Koldam HPS**	35.15	**4.26**	**14.97**	**1.56**	**8.62**	**0.04**	**0.09**	**-**	**6.74**	**23.68**	82.48	**1.76**	**14.50**	**0.66**	**20.22**	**0.12**	**0.27**	**-**	**4.24**	**35.00**
2	**Singrauli SHPS**	1.68	-	-	**4.58**	**0.84**	**0.01**	**0.00**	**-**	**5.05**	**0.85**	1.43	-	-	**5.35**	**0.72**	**0.00**	**0.00**	**-**	**5.04**	**0.72**
3			-		-		-			-	-		-		-		-			-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**36.83**	**4.07**	**14.97**	**1.70**	**9.46**	**0.04**	**0.09**	**-**	**6.66**	**24.53**	**83.92**	**1.73**	**14.50**	**0.74**	**20.95**	**0.11**	**0.27**	**-**	**4.26**	**35.72**
			-		-		-			-	-		-		-		-			-	-
h	**THDC**		-		-		-			-	-		-		-		-			-	-
	HYDRO		-		-		-			-	-		-		-		-			-	-
1	Tehri	64.96	**1.60**	10.39	**2.27**	13.74	**0.01**	0.10	-	3.73	**24.23**	63.74	**2.12**	13.48	**2.31**	10.24	**0.00**	0.02	-	3.73	**23.75**
2	Koteshwar	30.09	**2.56**	7.70	**2.58**	8.26	**0.01**	0.04	-	5.32	**16.00**	30.76	**2.75**	8.45	**2.53**	5.87	**0.00**	0.01	-	4.66	**14.32**
3	Dhukwan	9.01	-	-	-	4.39	-	0.05	-	-	**4.43**	0.00	-	-	-	0.00	-	0.06	-	-	**0.06**
4	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**104.06**	**1.74**	**18.0852**	**2.16**	**26.3884**	**0.02**	**0.1872**	**-**	**4.29**	**44.66**	**94.51**	**2.32**	**21.9297**	**2.38**	**16.1087**	**0.01**	**0.0923**	**-**	**4.03**	**38.13**
			-		-		-			-			-		-		-			-	
i	**SJVN**		-		-		-			-	-		-		-		-			-	-
1	Rampur	16.61	**3.70**	6.15	**1.24**	3.46	**0.01**	0.01	-	5.79	**9.61**	34.78	**1.71**	5.96	**0.59**	7.24	**0.44**	0.43	-	3.92	**13.63**
2	Nathpa Jhakri	63.97	**1.97**	12.63	**0.72**	7.70	**0.52**	1.96	-	3.48	**22.29**	136.23	**0.90**	12.25	**0.34**	16.39	**0.78**	2.96	-	2.32	**31.60**
3	SJVNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**80.58**	**2.33**	**18.7788**	**0.82**	**11.1519**	**0.41**	**1.9731**	**-**	**3.96**	**31.90**	**171.02**	**1.06**	**18.2067**	**0.39**	**23.6272**	**0.71**	**3.3952**	**-**	**2.64**	**45.23**
			-		-		-			-	-		-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-		-		-		-			-	-
1	Kameng HEP	14.48	**-**	-	**3.24**	5.79	**0.05**	0.06	-	4.04	**5.85**	22.20	**-**	-	**2.11**	8.88	**0.02**	0.02	-	4.01	**8.90**
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**14.48**	**-**	**-**	**3.24**	**5.7908**	**0.05**	**0.0620**	**-**	**4.04**	**5.85**	**22.20**	**-**	**-**	**2.11**	**8.8783**	**0.02**	**0.0210**	**-**	**4.01**	**8.90**
			-		-		-			-			-		-		-			-	
k	**IPP/JV**		-		-		-			-			-		-		-			-	
	HYDRO		-		-		-			-			-		-		-			-	
1	TALA	0.00	-	-	-	-	-	-	-	-	-	3.44	-	-	**0.01**	0.78	-	-	-	2.27	**0.78**
2	SRI NAGAR HEP	65.67	**4.32**	28.34	**1.87**	20.30	-	-	-	7.41	**48.64**	134.18	**17.15**	230.14	**0.91**	178.28	-	-	-	30.44	**408.42**
3	Vishnu Prayag	100.16	**0.20**	2.04	**0.49**	10.66	**-1.10**	-5.01	-	0.77	**7.69**	198.77	**0.10**	2.04	**0.24**	21.16	**-8.91**	-40.70	-	-0.88	**-17.50**
4	KARCHAM	41.02	**2.76**	11.30	**0.79**	5.49	**0.23**	0.56	-	4.23	**17.36**	104.97	**1.04**	10.94	**0.31**	14.04	**0.44**	1.06	-	2.48	**26.05**
5	TEESTA-III	57.57	**4.19**	24.12	**1.39**	16.77	**-1.10**	-3.03	-	6.58	**37.86**	112.69	**2.06**	23.23	**0.71**	32.83	**-1.49**	-4.10	-	4.61	**51.96**
6	Teesta Urja LTD	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	28.89	**2.26**	6.53	**-**	9.06	**-**	0.08	-	5.43	**15.67**	34.84	**2.27**	7.91	**-**	9.70	**-**	0.08	-	5.08	**17.70**
8	Tidong Power Generation	13.47	**2.30**	3.10	-	3.10	-	0.41	-	4.90	**6.60**	13.06	**2.30**	3.00	-	3.00	-	0.38	-	4.89	**6.39**
	Sub-Total	**306.77**	**2.46**	**75.4396**	**0.93**	**65.3748**	**-0.51**	**-6.9895**	**-**	**4.36**	**133.82**	**601.96**	**4.61**	**277.2762**	**0.47**	**259.8051**	**-3.16**	**-43.2762**	**-**	**8.20**	**493.81**
			-		-		-			-			-		-		-			-	
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	1.27	**6.34**	0.81	**3.83**	0.57	**0.61**	0.07	-	11.33	**1.44**	4.05	**2.07**	0.84	**1.20**	1.87	**0.38**	0.04	-	6.81	**2.76**
2	BEPL Barkhera	23.18	**2.37**	5.50	**3.10**	10.54	**4.00**	6.53	-	9.74	**22.57**	31.83	**2.31**	7.36	**2.26**	14.48	**2.90**	4.74	-	8.35	**26.58**
3	BEPL KHAMBHAKHERA	22.10	**2.77**	6.12	**3.26**	10.02	**-**	-	-	7.30	**16.14**	32.52	**2.37**	7.72	**2.21**	15.40	**-7.49**	-11.54	-	3.56	**11.59**
4	BEPL KUNDRAKHI	23.09	**2.51**	5.79	**3.14**	10.69	**-**	-	-	7.14	**16.48**	31.83	**2.37**	7.54	**2.28**	14.69	**-7.41**	-12.48	-	3.06	**9.74**
5	BEPL MAQSOODAPUR	24.11	**2.59**	6.24	**3.65**	10.87	**-**	-	-	7.10	**17.11**	32.45	**2.38**	7.72	**2.71**	14.88	**-5.19**	-10.51	-	3.73	**12.10**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23										Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	BEPL UTRAULA	22.38	**2.79**	6.25	**3.52**	10.58	-	-	-	7.52	**16.83**	28.37	**2.78**	7.90	**2.77**	13.37	**-7.43**	-12.38	-	3.13	**8.89**
7	KSK Mahanadi	382.54	**3.31**	126.48	**4.05**	128.39	**1.70**	78.47	-	8.71	**333.34**	498.08	**2.46**	122.40	**3.11**	166.99	**4.02**	185.13	40.26	10.34	**514.79**
8	Lalitpur	1126.45	**2.31**	259.77	**2.88**	355.31	-	-	-	5.46	**615.07**	1077.07	**2.41**	259.77	**3.02**	350.26	-	-	-	5.66	**610.02**
9	Lanco	614.07	**0.67**	40.90	-	132.99	**0.09**	6.56	-	2.94	**180.45**	690.23	**0.66**	45.70	-	182.96	**0.36**	24.92	-	3.67	**253.58**
10	M.B.POWER (PTC)	227.55	**2.24**	51.04	**1.93**	44.69	**1.63**	36.59	-	5.81	**132.32**	239.64	**2.06**	49.42	**1.84**	47.06	**0.59**	13.17	-	4.58	**109.65**
11	Meja Thermal Power Plant	501.87	**2.49**	125.21	**3.53**	173.20	**0.06**	3.09	-	6.01	**301.49**	531.09	**2.36**	125.25	**3.34**	160.39	**0.03**	1.95	-	5.42	**287.59**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	980.47	**1.01**	99.46	**2.24**	241.39	**0.00**	0.35	-	3.48	**341.20**	1009.71	**0.95**	96.35	**2.17**	251.62	**-0.13**	-11.63	-	3.33	**336.34**
14	R.K.M.POWER	235.04	**2.18**	51.31	**2.15**	55.01	**0.00**	0.01	-	4.52	**106.34**	230.64	**2.15**	49.70	**2.19**	54.44	**-0.01**	-0.12	0.62	4.54	**104.63**
15	ROSA-1&2	641.28	**1.49**	95.78	**2.78**	203.00	-	-	-	4.66	**298.78**	602.23	**1.59**	95.78	**2.96**	185.98	**-1.20**	-67.99	-	3.55	**213.77**
16	Sasan	278.35	**0.17**	4.82	**1.01**	32.00	**0.16**	3.87	-	1.46	**40.69**	320.25	**0.14**	4.47	**0.88**	36.81	**0.03**	0.66	-	1.31	**41.94**
17	TRN ENERGY (PTC)	262.49	**1.49**	39.06	**1.49**	44.32	**0.43**	9.89	0.07	3.56	**93.34**	241.32	**1.57**	37.83	**1.62**	40.74	**1.60**	37.12	-	4.79	**115.70**
18			-		-		-			-	-		-		-		-			-	-
19			-		-		-			-	-		-		-		-			-	-
20			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**5,366.25**	**1.72**	**924.5402**	**2.34**	**1,463.5600**	**0.28**	**145.4252**	**0.0719**	**4.72**	**2,533.60**	**5,601.31**	**1.65**	**925.7347**	**2.24**	**1,551.9476**	**0.27**	**141.0949**	**40.8800**	**4.75**	**2,659.66**
			-		-		-			-	-		-		-		-			-	-
	Total		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-		-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
2	Avadh sugar , Hargaon	4.05	**1.28**	0.52	**2.97**	0.82	-	-	-	3.32	**1.34**	0.20	**1.30**	0.03	**61.66**	0.48	-	-	-	26.01	**0.51**
3	Avadh Sugar., Sehora (Upper Ganges)	10.65	**1.29**	1.37	**2.27**	3.45	-	-	-	4.53	**4.83**	0.62	**1.29**	0.08	**38.81**	0.13	-	-	-	3.44	**0.21**
4	Birla Carbon (Hi Tech Carbon)	4.35	**2.20**	0.96	**1.97**	-0.06	-	-	-	2.05	**0.89**	4.17	**2.20**	0.92	**2.05**	1.06	-	-	-	4.74	**1.98**
5	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	0.07	**1.29**	0.01	**133.26**	0.02	-	-	-	3.44	**0.02**	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Khambakhera	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	1.66	**1.42**	0.24	**0.16**	0.34	-	-	-	3.45	**0.57**	0.00	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	0.90	**1.81**	0.16	**1.04**	0.22	-	-	-	4.28	**0.39**	0.58	**1.81**	0.10	**1.63**	0.14	-	-	-	4.28	**0.25**
17	Balrampur Chini Mills Ltd., Tulsipur	0.00	-	-	-	-	-	0.00	-	-	**0.00**	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrmpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	1.42	**1.52**	0.22	**2.40**	0.28	-	-	-	3.47	**0.49**	1.37	**1.52**	0.21	**2.48**	0.27	-	-	-	3.47	**0.48**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23									Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
20	Continental Carbon India Ltd.	2.68	**2.20**	0.59	**3.11**	0.68	-	-	-	4.74	**1.27**	2.12	**2.20**	0.47	**3.93**	0.54	-	-	-	4.74	**1.01**
21	Dalmia Chini Mills Ltd., Jawaharpur	8.24	**1.29**	1.06	**2.23**	1.71	-	-	-	3.36	**2.77**	0.51	**1.30**	0.07	**35.87**	0.07	-	-	-	2.60	**0.13**
22	Dalmia Chini Mills Ltd., Nigohi	2.09	**1.29**	0.27	**10.42**	0.45	-	-	-	3.44	**0.72**	0.00	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	2.88	**1.29**	0.37	**2.49**	0.62	-	-	-	3.44	**0.99**	0.00	-	-	-	-	-	-	-	-	-
24	DCM Sriram Ltd., Daurala (Meerut)	1.15	**1.32**	0.15	**9.63**	0.25	-	-	-	3.47	**0.40**	0.00	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharaanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd, Hariawan,Hardoi	2.91	**1.50**	0.44	**17.49**	0.76	-	-	-	4.10	**1.19**	0.33	**1.76**	0.06	**153.04**	0.06	-	-	-	3.51	**0.12**
28	DCM Sriram Ltd., Lakhimpur Ajbapur	8.79	**1.59**	1.40	**4.92**	1.76	-	-	-	3.59	**3.16**	0.55	**1.20**	0.07	**78.31**	0.08	-	-	-	2.60	**0.14**
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	12.26	**1.33**	1.63	**2.05**	2.61	-	-	-	3.46	**4.24**	0.48	**1.33**	0.06	**52.15**	0.10	-	-	-	3.46	**0.17**
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	2.75	**1.29**	0.36	**6.53**	0.59	-	-	-	3.44	**0.95**	0.00	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.25	**1.31**	1.08	**2.22**	1.77	**0.01**	0.00	-	3.47	**2.86**	3.57	**1.31**	0.47	**5.12**	0.77	-	-	-	3.46	**1.24**
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	**0.07**	0.03	-	-	**0.03**	0.00	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.12	**1.27**	0.40	**2.34**	0.67	**0.04**	0.01	-	3.46	**1.08**	1.79	**1.27**	0.23	**4.10**	0.38	-	-	-	3.42	**0.61**
37	Govind Sugar	0.07	**2.02**	0.01	**2.32**	2.29	-	-	-	313.02	**2.30**	0.05	**2.02**	0.01	**3.56**	0.01	-	-	-	4.11	**0.02**
38	Gularia Chini Mills Ltd.	1.82	**1.31**	0.24	**11.34**	0.35	-	-	-	3.25	**0.59**	1.49	**1.30**	0.19	**13.86**	0.19	-	-	-	2.60	**0.39**
39	Haidergarh Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
40	India Glycols	0.00	**1.80**	0.00	**1,411.56**	0.00	-	-	-	7.31	**0.00**	0.01	**1.80**	0.00	**186.73**	0.00	-	-	-	7.31	**0.00**
41	K.M. Sugar Ltd.	0.61	**1.25**	0.08	**10.16**	0.13	-	-	-	3.40	**0.21**	0.00	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	1.71	**1.61**	0.27	**5.26**	0.36	-	-	-	3.69	**0.63**	0.00	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	1.79	**1.16**	0.21	**11.59**	0.38	-	-	-	3.31	**0.59**	0.00	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	0.53	**1.48**	0.08	**39.08**	0.12	-	-	-	3.67	**0.19**	0.39	**1.48**	0.06	**53.35**	0.09	-	-	-	3.67	**0.14**
47	Mawana Sugar Ltd., Meerut	0.82	**1.28**	0.11	**5.78**	0.18	-	-	-	3.43	**0.28**	0.00	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi	1.90	**1.29**	0.24	**7.40**	0.41	-	-	-	3.44	**0.65**	0.00	-	-	-	-	-	-	-	-	-
50	New India Sugar Mills.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	5.64	**1.75**	0.99	**4.26**	1.71	-	-	-	4.79	**2.70**	2.64	**1.75**	0.46	**9.09**	0.80	-	-	-	4.79	**1.27**
55	Rana Sugar Miis Ltd., Karimganj	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd., Bilari	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
59	SBEC Bioenergy Ltd.	0.37	**1.27**	0.05	**23.24**	0.08	-	-	-	3.42	**0.13**	0.00	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	3.11	**1.72**	0.53	**9.37**	1.82	-	-	-	7.57	**2.35**	2.47	**1.72**	0.43	**11.76**	1.45	-	-	-	7.57	**1.87**
63	Superior Food Grain	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	11.81	**2.39**	2.82	**2.40**	2.39	-	-	-	4.41	**5.21**	0.00	-	-	-	-	-	-	-	-	-
65	Tikaula Sugar Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	5.97	**1.27**	0.76	**2.42**	1.28	-	-	-	3.42	**2.04**	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatuali	6.51	**1.18**	0.77	**5.20**	1.40	-	-	-	3.33	**2.17**	0.00	-	-	-	-	-	-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23										Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.42	**1.95**	0.08	**3.91**	0.09	-	-	-	3.99	**0.17**	0.00	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderwa	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	4.34	**1.31**	0.57	**2.39**	0.93	-	-	-	3.47	**1.50**	2.67	**1.31**	0.35	**3.89**	0.57	-	-	-	3.46	**0.92**
75	Uttam Sugar Mills, Ltd. Khaikheri	1.29	**1.31**	0.17	**7.46**	0.28	-	-	-	3.46	**0.44**	0.00	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	0.00	-	-	-	-	**0.62**	0.19	-	-	**0.19**	0.00	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
79	Banked energy	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
80			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**126.9267**	**1.51**	**19.1889**	**5.92**	**31.1285**	**0.01**	**0.2360**	**-**	**3.98**	**50.55**	**26.0112**	**1.64**	**4.2539**	**28.89**	**7.1987**	**-**	**-**	**-**	**4.40**	**11.45**
E	**Bilateral & Others (Power purchased through Trading)**																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	393.16	-	-	**9.37**	142.35	-	-	-	3.62	**142.35**	189.14	-	-	**19.47**	76.59	-	-	-	4.05	**76.59**
	IEX (Purchase)/PXIL (Purchase)	88.40	-	-	**2.94**	79.53	-	-	-	9.00	**79.53**	28.56	-	-	**9.09**	25.45	**9.62**	26.09	-	18.05	**51.54**
	NET-IEX	**-304.75**		-		**-62.82**		-	-	2.06	**-62.82**	**-160.59**		-		**-51.14**		**26.09**	-	1.56	**-25.05**
	Hindustan power exchange (HPX)	-		-		-				-	-	-		-		-				-	-
2	Purchase From Open Access (OA)	300.77	-	-	**5.24**	315.46	-	-	-	10.49	**315.46**	653.26	-	-	**2.41**	642.61	-	-	-	9.84	**642.61**
i)	ADANI ENTERPRISES	135.56	-	-	**8.63**	145.91	-	-	-	10.76	**145.91**	284.98	-	-	**4.10**	276.98	-	-	-	9.72	**276.98**
ii)	Manikaran	25.40	-	-	**1.94**	25.21	-	-	-	9.92	**25.21**	47.41	-	-	**1.04**	46.46	-	-	-	9.80	**46.46**
iii)	Shree Cement	22.52		-		22.45		-	-	9.97	**22.45**	60.01		-		58.95		-	-	9.82	**58.95**
	NVVN- STOA	15.74		-		12.99		-	-	8.25	**12.99**	29.05		-		24.09		-	-	8.29	**24.09**
iv)	PTC	8.78	-	-	**9.34**	10.54	-	-	-	12.00	**10.54**	40.49	-	-	**2.02**	38.63	-	-	-	9.54	**38.63**
v)	Tata Power Trading	92.77	-	-	**2.32**	98.35	-	-	-	10.60	**98.35**	191.31	-	-	**1.12**	197.50	-	-	-	10.32	**197.50**
	Sub-Total	**-3.99**	-	-	**-0.72**	**252.63**	-	-	-	**-633.59**	**252.63**	**492.67**	-	-	**-1.68**	**591.47**	**-0.07**	**26.09**	-	**12.53**	**617.56**
E 1	**Unscheduled Interchange**		-		-		-			-	-		-		-		-			-	-
i	UI (Underdrawl)	0.00	-	-	-	-105.28	-	-	-	-	**-105.28**	0.00	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	0.00	-	-	-	6.61	-	-	-	-	**6.61**	0.00	-	-	-	5.87	-	-	-	-	**5.87**
	UPSLDC (UI)	0.00		-		-		-	-			-44.88		-		179.99		-	-	-40.11	**179.99**
ii	Naeyveli Power Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	**-98.6661**	-	-	-	-	**-98.67**	**-44.88**	-	-	-	**185.8605**	-	-	-	**-41.42**	**185.86**
			-		-		-			-			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-			-		-		-			-	
1	Adani Green Energy	9.25	-	-	**5.02**	6.40	-	-	-	6.92	**6.40**	7.40	-	-	**6.27**	5.56	-	-	-	7.51	**5.56**
2	Adani Solar Energy Chitrakoot.(50 MW)	11.09	-	-	**2.89**	3.41	-	-	-	3.07	**3.41**	10.05	-	-	**3.19**	3.08	-	-	-	3.07	**3.08**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	11.41	-	-	**2.90**	3.64	-	-	-	3.19	**3.64**	9.61	-	-	**3.44**	3.07	-	-	-	3.19	**3.07**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	11.24	-	-	**3.05**	3.62	-	-	-	3.22	**3.62**	9.87	-	-	**3.48**	3.18	-	-	-	3.22	**3.18**
5	Agrawal Solar Power Pvt. Ltd.	0.88	-	-	**6.93**	0.62	-	-	-	7.02	**0.62**	0.65	-	-	**9.31**	0.46	-	-	-	7.02	**0.46**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.65	-	-	**5.38**	0.46	-	-	-	7.02	**0.46**	0.48	-	-	**7.37**	0.33	-	-	-	7.02	**0.33**
7	Avaada Non-Conventional	10.70	-	-	**3.13**	3.46	-	-	-	3.23	**3.46**	9.37	-	-	**3.58**	3.03	-	-	-	3.23	**3.03**
8	Azure Surya Private Limited.	1.79	-	-	**8.58**	1.61	-	-	-	8.99	**1.61**	1.42	-	-	**10.78**	1.28	-	-	-	8.99	**1.28**
9	Bundelkhand Saur Urja	3.91	-	-	**1.85**	0.79	-	-	-	2.01	**0.79**	3.26	-	-	**2.21**	0.66	-	-	-	2.01	**0.66**
10	Dante Energy Private Limited.	0.22	-	-	**14.34**	0.32	-	-	-	14.95	**0.32**	0.18	-	-	**16.79**	0.28	-	-	-	14.95	**0.28**
11	Dhruv Milkose Private Limited.	0.10	-	-	**18.21**	0.18	-	-	-	17.91	**0.18**	0.08	-	-	**22.09**	0.25	-	-	-	29.64	**0.25**
12	Essel Urja Private Limited	9.10	-	-	**8.72**	8.43	-	-	-	9.27	**8.43**	7.12	-	-	**11.14**	6.60	-	-	-	9.27	**6.60**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23									Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
13	Green Urja Pvt. Ltd	5.14	-	-	**8.41**	4.75	-	-	-	9.24	**4.75**	4.32	-	-	**10.01**	3.99	-	-	-	9.24	**3.99**
14	Jakson Power Pvt. Ltd.	8.88	-	-	**3.11**	2.73	-	-	-	3.07	**2.73**	8.60	-	-	**3.21**	2.64	-	-	-	3.07	**2.64**
15	K.M. Energy Pvt. Ltd	0.89	-	-	**8.53**	0.82	-	-	-	9.25	**0.82**	0.77	-	-	**9.80**	0.72	-	-	-	9.25	**0.72**
16	Lohia Developers (India) Pvt. Ltd.	0.87	-	-	**6.11**	0.61	-	-	-	7.02	**0.61**	0.63	-	-	**8.45**	0.44	-	-	-	7.02	**0.44**
17	Maheswari Mining & Energy pvt. Ltd	4.13	-	-	**2.73**	1.25	-	-	-	3.03	**1.25**	3.45	-	-	**3.27**	1.05	-	-	-	3.04	**1.05**
18	Nirosha Power Pvt. Ltd	5.45	-	-	**8.15**	4.86	-	-	-	8.93	**4.86**	4.39	-	-	**10.11**	3.92	-	-	-	8.93	**3.92**
19	NTPC Auraiya Solar	7.82	-	-	**2.71**	2.12	-	-	-	2.71	**2.12**	6.94	-	-	**3.05**	2.20	-	-	-	3.17	**2.20**
20	NTPC Green Energy Ltd.	45.48	-	-	**2.92**	14.17	-	-	-	3.12	**14.17**	38.16	-	-	**3.48**	11.89	-	-	-	3.12	**11.89**
21	Pinnacle Renewable Energy	0.55	-	-	**5.19**	0.28	-	-	-	5.07	**0.28**	0.59	-	-	**4.88**	0.30	-	-	-	5.07	**0.30**
22	Priapus Infrastructure Limited.	0.26	-	-	**16.66**	0.47	-	-	-	17.91	**0.47**	0.25	-	-	**17.20**	0.45	-	-	0.00	17.96	**0.45**
23	PSPN Synergy Pvt. Ltd.	2.64	-	-	**6.53**	1.86	-	-	-	7.02	**1.86**	2.11	-	-	**8.19**	1.48	-	-	-	7.02	**1.48**
24	Refex Energy (Rajasthan) Pvt. Ltd	1.78	-	-	**8.58**	1.65	-	-	-	9.24	**1.65**	1.41	-	-	**10.80**	1.31	-	-	-	9.24	**1.31**
25	Sahashradhara Energy Pvt. Ltd.	0.81	-	-	**6.90**	0.57	-	-	-	7.02	**0.57**	0.69	-	-	**8.10**	0.49	-	-	-	7.02	**0.49**
26	Salasar Green Energy Pvt. Ltd.	0.98	-	-	**6.51**	0.69	-	-	-	7.02	**0.69**	0.77	-	-	**8.25**	0.54	-	-	-	7.02	**0.54**
27	Samavist Energy Solutions Pvt. Ltd	1.74	-	-	**8.73**	1.62	-	-	-	9.33	**1.62**	1.36	-	-	**11.14**	1.27	-	-	-	9.33	**1.27**
28	SECI, SAKET NEW DELHI	269.29	-	-	**2.89**	81.17	**0.22**	5.57	-	3.22	**86.74**	240.14	-	-	**3.24**	72.13	**0.22**	5.57	-	3.24	**77.70**
29	Spinel Energy Infrastructure Limited.	3.84	-	-	**6.92**	2.89	-	-	-	7.54	**2.89**	3.22	-	-	**8.24**	2.43	-	-	-	7.54	**2.43**
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.69	-	-	**6.69**	1.19	-	-	-	7.02	**1.19**	1.30	-	-	**8.71**	0.91	-	-	-	7.02	**0.91**
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.35	-	-	**6.84**	2.35	-	-	-	7.02	**2.35**	2.82	-	-	**8.12**	1.98	-	-	-	7.02	**1.98**
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.55	-	-	**6.59**	2.50	-	-	-	7.02	**2.50**	3.10	-	-	**7.56**	2.18	-	-	-	7.02	**2.18**
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	17.17	-	-	**2.95**	5.41	-	-	-	3.15	**5.41**	14.80	-	-	**3.42**	4.66	-	-	-	3.15	**4.66**
34	Sun n Wind Infra Energy Pvt. Ltd.	1.72	-	-	**9.26**	1.60	-	-	-	9.27	**1.60**	1.45	-	-	**11.02**	1.34	-	-	-	9.27	**1.34**
35	SJVN Green Energy ltd.	16.20	-	-	**2.56**	4.34	-	-	-	2.68	**4.34**	13.14	-	-	**3.16**	2.64	-	-	-	2.01	**2.64**
36	TA Greentech Pvt. Ltd	1.74	-	-	**5.08**	0.88	-	-	-	5.07	**0.88**	1.49	-	-	**5.94**	0.76	-	-	-	5.07	**0.76**
37	Talettutayi Solar Projects	11.07		-		3.55		-	-	3.21	**3.55**	9.81		-		3.15		-	-	3.21	**3.15**
38	Technical Associate Limited.	0.29		-		0.52		-	-	17.91	**0.52**	0.25		-		0.45		-	-	17.91	**0.45**
39	TN Urja Pvt. Ltd	9.01		-		6.33		-	-	7.02	**6.33**	7.03		-		4.93		-	-	7.02	**4.93**
40	Tata Power Renewable	12.76		-		3.92		-	-	3.07	**3.92**	12.20		-		3.75		-	-	3.07	**3.75**
41	Terra Light Solar	1.70		-		1.43		-	-	8.44	**1.43**	1.37		-		1.16		-	-	8.44	**1.16**
42	Universal Saur Urja Private Limited.	5.65		-		5.27		-	-	9.33	**5.27**	4.74		-		4.42		-	-	9.33	**4.42**
43	UP New & Renewable Energy	4.18		-		2.20		-	-	5.28	**2.20**	3.46		-		1.83		-	-	5.28	**1.83**
44										-	-									-	-
	Sub-Total	**520.97**	**-**	**-**	**3.57**	**196.92**	**0.11**	**5.5731**	**-**	**3.89**	**202.50**	**454.28**	**-**	**-**	**4.10**	**169.16**	**0.11**	**5.5731**	**0.0013**	**3.85**	**174.74**
G	**Non-Solar (Renewable)**		-		-		-			-			-		-		-			-	
I	**WIND**		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	16.58	-	-	**2.05**	5.85	-	-	-	3.53	**5.85**	17.03	-	-	**1.99**	6.01	-	-	-	3.53	**6.01**
2	PTC-Green Infra Wind Power	14.95	-	-	**2.67**	5.28	-	-	-	3.53	**5.28**	36.69	-	-	**1.09**	12.95	-	-	-	3.53	**12.95**
3	PTC-Mytrah Vayu	12.79	-	-	**2.55**	4.52	-	-	-	3.53	**4.52**	35.33	-	-	**0.92**	12.47	-	-	-	3.53	**12.47**
4	PTC-Ostro Kutch Power	33.61	-	-	**2.48**	11.86	-	-	-	3.53	**11.86**	29.56	-	-	**2.82**	10.44	-	-	-	3.53	**10.44**
5	PTC-Wind One Energy Pvt. Ltd.	13.18	-	-	**3.04**	4.65	-	-	-	3.53	**4.65**	12.76	-	-	**3.14**	4.50	-	-	-	3.53	**4.50**
6	PTC-Wind Two Energy Pvt. Ltd.	11.90	-	-	**2.40**	4.20	-	-	-	3.53	**4.20**	12.21	-	-	**2.34**	4.31	-	-	-	3.53	**4.31**
7	SECI-Renew Power	5.43	-	-	**10.63**	1.47	-	-	-	2.71	**1.47**	26.41	-	-	**2.18**	7.16	-	-	-	2.71	**7.16**
8	SECI- Ostro Energy	18.45	-	-	**1.93**	5.31	**-0.00**	-0.00	-	2.88	**5.31**	29.45	-	-	**1.21**	8.48	**0.00**	0.01	-	2.88	**8.49**
9	SECI- Powerica	17.31	-	-	**1.90**	5.00	-	-	-	2.89	**5.00**	19.30	-	-	**1.70**	5.58	-	-	-	2.89	**5.58**
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)	95.89	-	-	**2.41**	27.81	-	-	-	2.90	**27.81**	117.92	-	-	**1.96**	34.20	-	-	-	2.90	**34.20**
	SECI-Spring Renewable Energy	41.50		-		10.71		-	-	2.58	**10.71**	115.08		-		29.69		-	-	2.58	**29.69**
	SECI-Vivid Solaire Energy Pvt. Ltd.	13.06		-		3.37		-	-	2.58	**3.37**	35.22		-		9.09		-	-	2.58	**9.09**
11	SECI- Adani Wind Kutch Five	**49.21**	-	-	**1.74**	14.27	**-0.07**	-0.20	-	2.86	**14.07**	**63.22**	-	-	**1.35**	18.24	**0.10**	0.30	-	2.93	**18.54**
12	SECI-Adani Wind Energy Three, Kutch	**31.66**	-	-	**1.72**	9.15	-	-	-	2.89	**9.15**	**28.82**	-	-	**1.89**	8.33	-	-	-	2.89	**8.33**
	Sub-Total	**375.52**	**-**	**-**	**2.23**	**113.46**	**-0.01**	**-0.2068**	**-**	**3.02**	**113.25**	**579.00**	**-**	**-**	**1.44**	**171.44**	**0.01**	**0.3021**	**-**	**2.97**	**171.74**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-23										Jun-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
II	**Biomass Existing**		-		-		-			-	-		-		-		-			-	-
1			-		-		-			-	-		-		-		-			-	-
2			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	**MSW**		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	33.15	-	-	-	8.73	**0.04**	0.12	-	2.67	**8.85**	29.10	-	-	-	10.99	**0.05**	0.14	-	3.83	**11.13**
	NSM-II -Solar	17.40		-		8.32		-	-	4.78	**8.32**	20.08		-		9.60		-	-	4.78	**9.60**
	NVVNL -Thermal	46.65		-		15.75		2.03	-	3.81	**17.78**	47.49		-		17.95		2.52	-	4.31	**20.47**
H2	NVVNL -Solar	10.86	-	-	**11.22**	11.67	-	-	-	10.74	**11.67**	10.06	-	-	**12.12**	10.85	-	-	-	10.78	**10.85**
I	Reactive Energy Charges		-	-	-	-	-	1.30	-	-	**1.30**		-	-	-	-	-	0.07	-	-	**0.07**
J	**Banking**		-	-	-	-	-	0.56	-	-	**0.56**		-	-	-	-	-	0.55	-	-	**0.55**
	RUVNL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	MPPMCL		-	-	-	-	-	0.57	-	-	**0.57**		-	-	-	-	-	0.57	-	-	**0.57**
	LK PCL			-		-		-0.01	-		**-0.01**			-		-		-0.01	-		**-0.01**
	Karnataka			-		-		-	-		-			-		-		-0.02	-		**-0.02**
	Gujrat Urja Vikas Nigam Ltd.		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	**108.06**	-	-	**2.98**	**44.4649**	**0.38**	**4.0101**	-	**4.49**	**48.47**	**106.73**	-	-	**3.02**	**49.3946**	**0.31**	**3.2814**	-	**4.94**	**52.68**
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL / POSOCO Charges		-		-	-	-	325.22		-	**325.22**		-		-	-	-	320.47	4.21	-	**324.68**
	UPPTCL Charges			-		-		-1.16	-	-	**-1.16**			-		-		-	-	-	-
N	WUPPTCL Charges		-	-	-	-	-	70.55	-	-	**70.55**		-	-	-	-	-	68.28	-	-	**68.28**
O	SEUPPTCL Charges		-	-	-	-	-	20.95	-	-	**20.95**		-	-	-	-	-	20.27	-	-	**20.27**
i	Obra Badaun Transmission Ltd.		-	-	-	-	-	4.96	-	-	**4.96**		-	-	-	-	-	10.45	0.77	-	**11.22**
	Power Grid Transmission Ltd.			-		-		2.46	-	-	**2.46**			-		-		2.38	-	-	**2.38**
ii	Ghatampur Transmission Ltd.		-	-	-	-	-	3.50	-	-	**3.50**		-	-	-	-	-	3.38	-	-	**3.38**
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	2.44	-	-	**2.44**		-	-	-	-	-	9.72	-	-	**9.72**
	Power Grid Gomti Yamuna Trans. Ltd.			-		-		0.09	-		**0.09**			-		-		0.06	-		**0.06**
	UP SLDC Charges		-	-	-	-	-	0.01	-	-	**0.01**		-	-	-	-	-	-	-	-	-
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar			-		-		0.07	-	-	**0.07**			-		-		-	-	-	-
	Sub-total	-	-	-	-	-	-	**429.09**	-	-	**429.09**	-	-	-	-	-	-	**435.02**	**4.9797**	-	**440.00**
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-			-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	-		-		-		-			-	-
b	MB Power		-		-		-			-	-		-		-		-			-	-
c	TRN		-		-		-			-	-		-		-		-			-	-
d	RKM Power		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-	-		-		-		-			-	-
P	RRAS		-		-		-			-	-		-		-		-			-	-
	Less		-		-		-			-	-		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-		-		-		-			-	-
Grand Total		**12,213.53**	**1.50**	**1,826.41**	**2.18**	**3,379.92**	**0.76**	**803.82**	**0.07**	**4.92**	**6,010.23**	**13,852.61**	**1.91**	**2,639.35**	**1.92**	**4,479.10**	**0.88**	**926.20**	**45.86**	**5.84**	**8,090.51**
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23										Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**																				
a	**Power procured from own Generating Stations (if any)**																				
b	**From State Generating Stations Thermal**																				
1	ANPARA-A	310.27	**-4.72**	-146.37	**1.23**	70.25	-	-	-	-2.45	**-76.12**	348.35	**0.67**	23.37	**1.09**	81.12	**0.99**	19.22	-	3.55	**123.71**
2	ANPARA-B	570.15	**0.37**	20.83	**1.17**	114.23	-	-	-	2.37	**135.06**	535.76	**0.48**	25.48	**1.24**	109.95	**0.31**	11.34	-	2.74	**146.76**
3	ANPARA-D	626.31	**1.45**	90.73	**1.70**	123.32	-	-	-	3.42	**214.05**	626.75	**1.45**	90.73	**1.70**	131.31	**-0.23**	-13.55	-	3.33	**208.49**
4	HARDUAGANJ	36.46	**2.31**	8.44	**2.32**	17.19	-	-	-	7.03	**25.63**	37.01	**2.28**	8.44	**2.28**	16.73	**0.15**	0.28	-	6.88	**25.45**
5	HARDUAGANJ EXT.	192.91	**2.09**	40.30	**2.14**	79.39	-	-	-	6.20	**119.69**	236.83	**1.70**	40.30	**1.74**	92.13	**0.38**	3.86	-	5.75	**136.28**
6	HARDUAGANJ EXT. Stage II	324.81	**2.33**	75.77	**2.96**	113.79	-	-	-	5.84	**189.56**	318.72	**2.34**	74.58	**3.02**	109.64	**0.02**	0.46	-	5.79	**184.69**
7	OBRA-A	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	366.79	**1.00**	36.55	**2.10**	92.84	-	-	-	3.53	**129.39**	420.05	**0.98**	41.17	**1.83**	107.92	**-1.16**	-36.10	-	2.69	**113.00**
9	OBRA-C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	**0.01**
10	PANKI	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	3.30	-	-	**3.30**
11	Panki Extension	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	4.75	-	-	**4.75**
12	PARICHHA	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
13	PARICHHA EXT.	195.47	**-0.11**	-2.24	**2.93**	61.41	-	-	-	3.03	**59.17**	208.84	**1.26**	26.38	**2.74**	67.59	**1.02**	16.18	-	5.27	**110.15**
14	PARICHHA EXT. STAGE-II	243.74		-41.73		76.57		-	-	1.43	**34.84**	262.21	**1.44**	37.75	**2.89**	84.86	**0.35**	7.35	-	4.96	**129.96**
15	UPRVUNL CONSOLIDATED	-						-	-			-	**-**		**-**		**-**	0.26	-	-	**0.26**
	Sub-Total	**2,866.92**	**0.29**	**82.28**	**1.98**	**748.99**	**-**	**-**	**-**	**2.90**	**831.27**	**2,994.53**	**1.23**	**368.19**	**1.89**	**801.25**	**0.08**	**17.3567**	**-**	**3.96**	**1,186.80**
			-		-		-			-			-		-		-			-	
c	**From State Generating Stations Hydro**		-		-		-			-	**-**		-		-		-			-	**-**
1	RIHAND	48.41	**0.43**	2.08	**0.04**	2.26	-	-	-	0.90	**4.34**	37.56	**0.63**	2.38	**0.05**	1.72	**-**	-	-	1.09	**4.10**
2	OBRA (H)	26.28	**0.33**	0.87	**0.03**	1.09	-	-	-	0.74	**1.96**	20.22	**0.57**	1.14	**0.03**	0.84	**-**	-	-	0.98	**1.98**
3	MATATILA	4.75	**0.37**	0.17	**-0.00**	0.23	-	-	-	0.84	**0.40**	7.72	**0.25**	0.20	**-0.00**	0.31	**-**	-	-	0.65	**0.50**
4	KHARA	30.07	**0.39**	1.18	**0.23**	1.39	-	-	-	0.86	**2.57**	30.57	**0.37**	1.13	**0.23**	1.42	**-**	-	-	0.83	**2.55**
5	UGC	2.06	**-**	-	**4.52**	0.58	**-**	-	-	2.83	**0.58**	1.28	**-**	-	**7.29**	0.36	**-**	-	-	2.83	**0.36**
6	SHEETLA	0.14	**-**	-	**-0.02**	0.02	-	-	-	1.54	**0.02**	0.43	**-**	-	**-0.01**	0.07	**-**	-	-	1.54	**0.07**
7	BELKA	0.31	**-**	-	**1.70**	0.07	-	-	-	2.12	**0.07**	0.40	**-**	-	**1.33**	0.08	**-**	-	-	2.12	**0.08**
8	BABAIL	0.34	**-**	-	**2.08**	0.10	**-**	-	-	2.83	**0.10**	0.52	**-**	-	**1.38**	0.15	**-**	-	-	2.83	**0.15**
	UPJVNL CONSOLIDATED	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**112.36**	**0.38**	**4.31**	**0.18**	**5.73**	**-**	**-**	**-**	**0.89**	**10.04**	**98.68**	**0.49**	**4.85**	**0.20**	**4.93**	**-**	**-**	**-**	**0.99**	**9.78**
			-		-		-			-	-		-		-		-			-	-
d	From Central Sector Generating Stations		-		-		-			-	-		-		-		-			-	-
a	Thermal (NTPC)		-		-		-			-	-		-		-		-			-	-
1	ANTA GPS	-	-	4.60	-	-	-	-0.82	-	-	3.79	-	-	4.60	-	-	-	0.12	-	-	4.73
2	AURAIYA GPS	97.66	1.15	11.19	-	113.39	-	8.21	-	13.60	132.78	82.22	1.36	11.19	-	94.39	-	0.49	-	12.90	106.07
3	DADRI GPS	124.31	0.72	8.90	-	137.46	-	5.58	-	12.22	151.94	84.56	1.05	8.90	-	92.41	-	4.19	-	12.48	105.50
4	FGUTPS-I	75.80	1.96	14.84	2.76	36.51	0.81	3.61	-	7.25	54.96	93.11	1.59	14.84	2.25	45.28	0.97	4.34	-	6.92	64.46
5	FGUTPS-II	43.64	1.91	8.35	2.40	16.04	0.23	0.68	-	5.74	25.07	51.90	1.61	8.35	2.02	20.25	0.21	0.62	-	5.63	29.21
6	FGUTPS-III	18.70	2.38	4.44	3.45	8.83	1.30	1.79	-	8.05	15.06	25.97	1.71	4.44	2.49	12.12	1.68	2.32	-	7.27	18.88
7	FGUTPS-IV	69.39	3.19	22.10	2.20	30.49	1.73	5.95	-	8.44	58.54	96.47	2.29	22.10	1.58	41.97	1.93	6.64	-	7.33	70.71
8	FSTPS	9.62	1.41	1.36	3.31	3.13	0.26	0.25	-	4.92	4.73	10.25	1.37	1.40	3.11	3.79	10.45	10.18	-	15.00	15.37
9	GODARWARA STPS-I	0.55	7.40	0.41	2.68	0.20	1.10	0.04	-	11.72	0.65	1.39	2.94	0.41	1.07	0.46	-0.24	-0.01	-	6.17	0.85
10	JHANOR GPS	-	-	0.00	-	-	0.28	0.00	-	-	0.00	-	-	0.00	-	-	0.87	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	0.35	7.25	0.25	2.79	0.14	90.82	2.14	-	72.25	2.53	1.13	3.51	0.40	0.87	0.44	1.62	0.04	-	7.76	0.88
13	KHTPS-I	19.54	2.00	3.91	2.00	5.99	0.58	0.71	-	5.43	10.61	25.84	1.53	3.96	1.51	8.41	1.10	1.35	-	5.31	13.72
14	KHTPS-II	100.21	1.35	13.51	2.01	29.16	0.10	0.69	-	4.33	43.36	114.96	1.18	13.51	1.75	35.50	0.18	1.19	-	4.37	50.19
15	KORBA-I STPS	1.28	0.82	0.10	1.77	0.18	0.10	0.02	-	2.37	0.30	1.31	0.82	0.11	1.72	0.18	0.10	0.02	-	2.31	0.30
16	KORBA-III STPS	0.72	0.99	0.07	1.45	0.10	0.19	0.01	-	2.59	0.18	0.73	1.00	0.07	1.42	0.10	0.21	0.01	-	2.54	0.19

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23										Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
17	LARA STPS-I	2.25	1.49	0.34	1.19	0.31	0.65	0.13	-	3.45	0.78	1.83	1.90	0.35	1.46	0.27	0.40	0.08	-	3.80	0.69
18	MAUDA-I STPS	0.28	5.23	0.14	2.77	0.10	4.03	0.08	-	11.62	0.32	0.75	2.16	0.16	1.02	0.23	-4.04	-0.08	-	4.20	0.32
19	MAUDA-II STPS	0.02	171.68	0.28	84.18	0.26	28.41	0.05	-	363.27	0.58	0.02	165.00	0.26	84.18	0.38	11.60	0.02	-	410.83	0.66
20	NABINAGAR STP	116.50	2.45	28.58	2.41	28.09	-0.03	-0.31	-	4.84	56.36	119.08	2.40	28.58	2.36	28.99	-0.13	-1.43	-	4.72	56.14
21	NCTPS-I	21.32	2.25	4.79	4.11	9.36	-0.33	-0.55	-	6.38	13.61	23.08	2.08	4.79	3.80	10.47	0.23	0.37	-	6.78	15.64
22	NCTPS-II	12.79	6.02	7.70	8.80	5.38	1.09	2.41	-	12.11	15.49	41.67	1.85	7.70	2.70	18.51	1.40	3.07	-	7.03	29.28
23	RIHAND-I	214.18	0.76	16.30	1.23	33.03	0.03	0.57	-	2.33	49.90	187.66	0.87	16.30	1.40	29.99	0.04	0.74	-	2.51	47.03
24	RIHAND-II	203.28	0.68	13.89	1.35	31.26	0.04	0.74	-	2.26	45.90	191.73	0.72	13.89	1.44	30.56	0.11	1.89	-	2.42	46.35
25	RIHAND-III	222.60	1.25	27.72	1.36	33.81	0.05	1.07	-	2.81	62.60	211.51	1.31	27.72	1.43	33.29	0.12	2.30	-	2.99	63.31
26	SINGRAULI	497.83	0.59	29.28	1.25	80.85	0.33	14.14	-	2.50	124.27	486.22	0.60	29.28	1.28	79.55	0.24	10.23	-	2.45	119.06
27	SIPAT-I STPS	1.93	1.53	0.30	1.62	0.27	0.41	0.10	-	3.43	0.66	2.06	1.31	0.27	1.52	0.28	0.24	0.06	-	2.95	0.61
28	SIPAT-II STPS	1.03	0.99	0.10	1.36	0.15	0.28	0.03	-	2.71	0.28	0.97	0.90	0.09	1.45	0.14	0.29	0.03	-	2.61	0.25
29	SOLAPUR TPS	0.84	4.07	0.34	1.08	0.37	-0.02	-0.00	-	8.48	0.72	1.41	2.31	0.33	0.64	0.60	-0.37	-0.01	-	6.53	0.92
30	TANDA -II-TPS	428.05	1.91	81.83	3.72	160.78	0.37	15.47	-	6.03	258.08	516.23	1.59	81.83	3.08	195.86	0.08	3.47	-	5.45	281.16
31	TANDA -TPS	128.27	2.38	30.54	2.72	66.53	1.73	11.96	-	8.50	109.04	183.58	1.66	30.54	1.90	98.56	0.07	0.49	-	7.06	129.60
32	VINDHYANCHAL-I STPS	1.16	0.90	0.10	1.61	0.18	0.16	0.02	-	2.64	0.31	1.04	1.00	0.10	1.80	0.17	0.12	0.01	-	2.73	0.28
33	VINDHYANCHAL-II STPS	0.85	0.83	0.07	1.77	0.13	0.08	0.01	-	2.44	0.21	1.06	0.69	0.07	1.41	0.16	0.12	0.01	-	2.33	0.25
34	VINDHYANCHAL-III STPS	1.07	0.79	0.08	1.47	0.16	0.18	0.02	-	2.48	0.26	1.10	0.78	0.09	1.42	0.17	0.22	0.02	-	2.50	0.28
35	VINDHYANCHAL-IV STPS	0.97	2.24	0.22	2.22	0.14	0.03	0.00	-	3.77	0.37	1.17	1.86	0.22	1.84	0.18	0.07	0.01	-	3.45	0.40
36	VINDHYANCHAL-V STPS	0.66	1.61	0.11	1.65	0.10	0.16	0.01	-	3.32	0.22	0.67	1.62	0.11	1.64	0.10	0.16	0.01	-	3.35	0.22
37	NTPC CONSOLIDATED	-	-	-	-	-	-	3.73	-	-	3.73	-	-	-	-	-	-	-	-	-	-
38			-		-		-			-	-		-		-		-			-	-
	Sub-total	**2,417.64**	**1.39**	**336.75**	**1.95**	**832.89**	**0.43**	**78.55**	**-**	**5.16**	**1,248.19**	**2,562.67**	**1.31**	**336.95**	**1.84**	**883.75**	**0.29**	**52.80**	**-**	**4.97**	**1,273.50**
			-		-		-			-			-		-		-			-	
e	**NPCIL**		-		-		-			-			-		-		-			-	
1	**KAPS**	1.50	**-**	**-**	**0.82**	**0.64**	**0.00**	**0.00**	**-**	**4.24**	**0.64**	1.57	**-**	**-**	**0.78**	**0.66**	**-**	**-**	**-**	**4.18**	**0.66**
2	**NAPP**	94.71	**-**	**-**	**2.78**	**28.29**	**0.05**	**0.48**	**-**	**3.04**	**28.77**	86.62	**-**	**-**	**3.04**	**25.92**	**-**	**-**	**-**	**2.99**	**25.92**
3	**TAPP-3 & 4**	1.59	**-**	**-**	**1.70**	**0.54**	**0.14**	**0.01**	**-**	**3.48**	**0.55**	1.60	**-**	**-**	**1.69**	**0.55**	**0.00**	**0.00**	**0.00**	**3.45**	**0.55**
4	**RAPP-3 & 4**	20.24	**-**	**-**	**3.37**	**6.75**	**0.44**	**0.91**	**-**	**3.78**	**7.66**	20.51	**-**	**-**	**3.33**	**6.84**	**0.05**	**0.09**	**-**	**3.38**	**6.93**
5	**RAPP-5 & 6**	76.68	**-**	**-**	**3.23**	**30.05**	**-**	**-**	**-**	**3.92**	**30.05**	77.01	**-**	**-**	**3.22**	**30.18**	**-0.03**	**-0.22**	**-**	**3.89**	**29.96**
6	**NPCIL CONSOLIDATED**	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**194.72**	**-**	**-**	**3.00**	**66.27**	**0.08**	**1.40**	**-**	**3.48**	**67.67**	**187.31**	**-**	**-**	**3.12**	**64.14**	**-0.01**	**-0.12**	**0.00**	**3.42**	**64.02**
			-		-		-			-	-		-		-		-			-	-
f	**Hydro (NHPC)**		-		-		-			-	-		-		-		-			-	-
1	**SALAL**	34.29	**0.66**	**2.27**	**0.38**	**2.66**	**2.16**	**3.67**	**-**	**2.51**	**8.60**	36.85	**0.64**	**2.36**	**0.36**	**2.86**	**2.33**	**3.94**	**-**	**2.49**	**9.16**
2	**TANAKPUR**	13.71	**2.21**	**3.02**	**0.23**	**3.39**	**0.01**	**0.00**	**-**	**4.68**	**6.42**	14.69	**2.26**	**3.31**	**0.22**	**3.64**	**0.01**	**0.00**	**-**	**4.73**	**6.95**
3	**CHAMERA-I**	81.36	**0.44**	**3.62**	**0.44**	**9.27**	**0.00**	**0.01**	**-**	**1.58**	**12.89**	72.23	**0.50**	**3.63**	**0.49**	**8.23**	**0.00**	**0.01**	**-**	**1.64**	**11.86**
4	**URI**	64.52	**0.74**	**4.78**	**0.78**	**5.30**	**0.48**	**2.92**	**-**	**2.02**	**13.00**	54.37	**0.95**	**5.18**	**0.93**	**5.20**	**0.41**	**2.52**	**-**	**2.37**	**12.90**
5	**CHAMERA-II**	19.90	**0.68**	**1.35**	**1.02**	**2.00**	**0.00**	**0.00**	**-**	**1.69**	**3.35**	53.53	**0.67**	**3.59**	**0.38**	**5.38**	**0.00**	**0.00**	**-**	**1.68**	**8.98**
6	**DHAULIGANGA**	46.88	**0.81**	**3.80**	**0.19**	**6.00**	**0.01**	**0.00**	**-**	**2.09**	**9.80**	48.91	**0.78**	**3.81**	**0.18**	**6.26**	**0.01**	**0.00**	**-**	**2.06**	**10.07**
7	**DULHASTI**	44.82	**1.69**	**7.57**	**1.71**	**10.43**	**0.62**	**2.04**	**-**	**4.47**	**20.04**	68.37	**1.60**	**10.93**	**1.12**	**15.92**	**1.01**	**3.33**	**-**	**4.41**	**30.18**
8	**SEWA-II**	19.66	**1.83**	**3.59**	**2.72**	**5.21**	**0.18**	**0.36**	**-**	**4.66**	**9.16**	11.31	**3.34**	**3.77**	**4.73**	**3.00**	**0.11**	**0.22**	**-**	**6.17**	**6.99**
9	**CHAMERA-III**	31.08	**1.46**	**4.52**	**0.84**	**6.49**	**0.00**	**0.00**	**-**	**3.54**	**11.02**	37.60	**1.49**	**5.61**	**0.70**	**7.85**	**0.00**	**0.00**	**-**	**3.58**	**13.46**
10	**URI-II**	43.98	**1.66**	**7.28**	**1.68**	**9.38**	**1.09**	**3.77**	**-**	**4.64**	**20.43**	37.98	**1.92**	**7.31**	**1.95**	**8.10**	**0.95**	**3.30**	**-**	**4.92**	**18.70**
11	**PARBATI-III HEP**	12.27	**3.58**	**4.39**	**0.48**	**1.89**	**0.02**	**0.01**	**-**	**5.12**	**6.28**	2.66	**8.96**	**2.38**	**2.22**	**0.41**	**0.02**	**0.01**	**-**	**10.52**	**2.80**
12	**KISHANGANGA**	111.68	**1.33**	**14.80**	**1.24**	**21.99**	**0.26**	**1.81**	**-**	**3.46**	**38.60**	93.75	**1.33**	**12.51**	**1.48**	**18.46**	**0.21**	**1.52**	**-**	**3.47**	**32.48**
13	**NHPC CONSOLIDATED**	-	-	-	-	-	-	**24.37**	-	-	**24.37**	-	-	-	-	-	-	**9.46**	-	-	**9.46**
14			-		-		-			-	-		-		-		-			-	-
15			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**524.14**	**1.16**	**60.99**	**0.97**	**84.01**	**1.24**	**38.95**	**-**	**3.51**	**183.96**	**532.22**	**1.21**	**64.40**	**0.95**	**85.29**	**0.78**	**24.31**	**-**	**3.27**	**174.00**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23										Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-			-		-		-			-	
g	**HYDRO (NTPC)**		-		-		-			-	-		-		-		-			-	-
1	**Koldam HPS**	129.94	**1.19**	**15.41**	**0.42**	**31.86**	**6.23**	**13.91**	-	**4.71**	**61.17**	131.17	**1.21**	**15.92**	**0.42**	**32.16**	**0.12**	**0.27**	-	**3.69**	**48.35**
2	**Singrauli SHPS**	1.62	-	-	**4.75**	**0.81**	**0.00**	**0.00**	-	**5.04**	**0.81**	1.46	-	-	**5.26**	**0.74**	**0.00**	**0.00**	-	**5.04**	**0.74**
3			-		-		-			-	-		-		-		-			-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**131.55**	**1.17**	**15.41**	**0.47**	**32.68**	**5.83**	**13.91**	**-**	**4.71**	**61.99**	**132.63**	**1.20**	**15.92**	**0.47**	**32.90**	**0.11**	**0.27**	**-**	**3.70**	**49.09**
			-		-		-			-	-		-		-		-			-	-
h	**THDC**		-		-		-			-	-		-		-		-			-	-
	HYDRO		-		-		-			-	-		-		-		-			-	-
1	Tehri	134.35	**1.56**	20.90	**1.10**	28.42	**0.00**	0.02	-	3.67	**49.34**	263.90	**1.02**	26.80	**0.56**	55.82	**0.00**	0.02	-	3.13	**82.64**
2	Koteshwar	47.95	**1.69**	8.12	**1.62**	13.17	**0.00**	0.01	-	4.44	**21.29**	94.71	**1.72**	16.28	**0.82**	26.01	**0.00**	0.01	-	4.47	**42.29**
3	Dhukwan	6.59	-	-	-	3.21	-	-	-	-	**3.21**	6.56	-	-	-	3.20	-	-	-	-	**3.20**
4	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**188.89**	**1.54**	**29.02**	**1.19**	**44.79**	**0.00**	**0.03**	**-**	**3.91**	**73.84**	**365.17**	**1.18**	**43.08**	**0.62**	**85.02**	**0.00**	**0.03**	**-**	**3.51**	**128.13**
			-		-		-			-			-		-		-			-	
i	**SJVN**		-		-		-			-	-		-		-		-			-	-
1	Rampur	46.93	**1.32**	6.17	**0.44**	9.77	**0.00**	0.00	-	3.40	**15.94**	38.37	**1.78**	6.84	**0.54**	7.99	**0.22**	0.22	-	3.92	**15.04**
2	Nathpa Jhakri	183.70	**0.67**	12.25	**0.25**	22.10	**0.40**	1.53	-	1.95	**35.88**	207.22	**0.68**	14.07	**0.22**	24.93	**0.59**	2.24	-	1.99	**41.24**
3	SJVNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**230.63**	**0.80**	**18.43**	**0.29**	**31.87**	**0.32**	**1.53**	**-**	**2.25**	**51.82**	**245.60**	**0.85**	**20.90**	**0.27**	**32.91**	**0.51**	**2.46**	**-**	**2.29**	**56.28**
			-		-		-			-	-		-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-		-		-		-			-	-
1	Kameng HEP	38.54	-	-	**1.22**	15.42	**0.02**	0.02	-	4.01	**15.44**	39.74	-	-	**1.18**	15.90	**0.02**	0.02	-	4.01	**15.92**
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**38.54**	-	-	**1.22**	**15.42**	**0.02**	**0.02**	**-**	**4.01**	**15.44**	**39.74**	-	-	**1.18**	**15.90**	**0.02**	**0.02**	**-**	**4.01**	**15.92**
			-		-		-			-			-		-		-			-	
k	**IPP/JV**		-		-		-			-			-		-		-			-	
	HYDRO		-		-		-			-			-		-		-			-	
1	TALA	19.08	-	-	**0.00**	4.33	-	-	-	2.27	**4.33**	17.52	-	-	**0.00**	3.98	-	-	-	2.27	**3.98**
2	SRI NAGAR HEP	205.33	**3.20**	65.63	**0.60**	63.47	-	-	-	6.29	**129.10**	209.07	**3.15**	65.93	**0.59**	64.62	-	-	-	6.24	**130.55**
3	Vishnu Prayag	258.48	**0.08**	2.04	**0.19**	27.52	**-1.10**	-5.01	-	0.95	**24.55**	269.64	**0.08**	2.04	**0.18**	28.71	**-1.10**	-5.01	-	0.95	**25.74**
4	KARCHAM	145.15	**1.34**	19.42	**0.22**	10.06	**0.59**	1.43	-	2.13	**30.91**	158.60	**1.34**	21.22	**0.20**	11.30	**7.22**	17.55	-	3.16	**50.08**
5	TEESTA-III	142.11	**1.70**	24.12	**0.56**	41.40	**-1.73**	-4.76	-	4.28	**60.76**	142.07	**2.91**	41.38	**0.56**	24.12	**-1.72**	-4.73	-	4.28	**60.78**
6	Teesta Urja LTD	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	36.44	**2.32**	8.46	-	10.92	-	-0.05	-	5.30	**19.33**	42.95	**2.28**	9.80	-	12.60	-	0.08	-	5.24	**22.49**
8	Tidong Power Generation	9.56	**2.30**	2.20	-	2.20	-	0.02	-	4.62	**4.42**	13.49	**2.30**	3.10	-	3.10	-	0.40	-	4.90	**6.60**
	Sub-Total	**816.15**	**1.49**	**121.87**	**0.35**	**159.90**	**-0.61**	**-8.37**	**-**	**3.35**	**273.40**	**853.34**	**1.68**	**143.48**	**0.33**	**148.44**	**0.60**	**8.29**	**-**	**3.52**	**300.21**
			-		-		-			-			-		-		-			-	
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	6.39	**4.16**	2.66	**0.76**	2.90	**2.97**	0.34	-	9.23	**5.90**	9.47	**2.80**	2.66	**0.51**	4.21	**3.02**	0.35	-	7.62	**7.21**
2	BEPL Barkhera	30.31	**2.43**	7.36	**2.37**	13.70	**-4.04**	-6.61	-	4.77	**14.45**	35.84	**2.05**	7.36	**2.01**	16.96	**-0.37**	-0.61	-	6.61	**23.71**
3	BEPL KHAMBHAKHERA	33.50	**2.30**	7.72	**2.15**	15.73	**-3.73**	-5.75	-	5.29	**17.70**	43.96	**1.76**	7.72	**1.64**	20.74	**-3.73**	-5.75	-	5.17	**22.72**
4	BEPL KUNDRAKHI	30.40	**2.48**	7.54	**2.39**	13.83	**-3.70**	-6.24	-	4.98	**15.13**	43.68	**1.73**	7.54	**1.66**	19.90	**-3.70**	-6.24	-	4.85	**21.20**
5	BEPL MAQSOODAPUR	33.57	**2.30**	7.72	**2.62**	15.73	**-2.57**	-5.21	-	5.43	**18.24**	43.67	**1.77**	7.72	**2.01**	21.13	**-2.57**	-5.21	-	5.41	**23.64**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23									Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	BEPL UTRAULA	29.08	**2.72**	7.90	**2.70**	13.24	**-3.71**	-6.18	-	5.14	**14.96**	43.83	**1.80**	7.90	**1.79**	20.65	**-3.71**	-6.18	-	5.10	**22.36**
7	KSK Mahanadi	472.44	**3.37**	159.30	**3.28**	125.48	**0.04**	1.72	-	6.06	**286.51**	539.26	**2.35**	126.48	**2.88**	181.08	**-0.01**	-0.64	-	5.69	**306.92**
8	Lalitpur	864.51	**3.00**	259.77	**3.76**	279.90	-	-	-	6.24	**539.67**	1077.48	**2.41**	259.77	**3.01**	353.79	-	-	189.68	7.45	**803.24**
9	Lanco	642.47	**0.74**	47.23	**-**	176.13	**0.09**	6.44	-	3.58	**229.80**	665.61	**0.71**	47.25	**-**	182.44	**0.10**	6.66	-	3.55	**236.35**
10	M.B.POWER (PTC)	63.30	**8.07**	51.10	**6.95**	47.45	**2.01**	44.93	-	22.67	**143.47**	231.71	**2.21**	51.13	**1.90**	45.50	**0.56**	12.63	-	4.72	**109.27**
11	Meja Thermal Power Plant	588.20	**2.16**	127.31	**3.01**	181.34	**0.04**	2.13	-	5.28	**310.78**	460.48	**2.67**	122.86	**3.85**	144.54	**0.04**	2.35	-	5.86	**269.75**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	981.89	**1.01**	99.56	**2.23**	240.07	**-0.01**	-0.87	-	3.45	**338.76**	1042.55	**0.96**	99.66	**2.10**	253.65	**-0.10**	-8.61	-	3.31	**344.70**
14	R.K.M.POWER	225.59	**2.28**	51.41	**2.24**	53.69	**0.00**	0.01	-	4.66	**105.11**	225.85	**2.28**	51.45	**2.24**	54.19	**0.00**	0.01	-	4.68	**105.66**
15	ROSA-1&2	622.23	**1.54**	95.78	**2.86**	202.04	**-0.69**	-39.46	-	4.15	**258.35**	670.15	**1.43**	95.78	**2.66**	207.04	**-1.39**	-78.92	-	3.34	**223.90**
16	Sasan	321.01	**0.14**	4.62	**0.88**	36.90	**0.02**	0.61	-	1.31	**42.12**	330.32	**0.14**	4.62	**0.85**	37.97	**0.08**	1.86	-	1.35	**44.45**
17	TRN ENERGY (PTC)	247.33	**1.58**	39.11	**1.58**	41.76	**0.39**	8.94	-	3.63	**89.81**	264.54	**1.48**	39.14	**1.48**	44.66	**0.44**	10.17	-	3.55	**93.98**
18			-		-		-			-	-		-		-		-			-	-
19			-		-		-			-	-		-		-		-			-	-
20			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**5,192.20**	**1.88**	**976.07**	**2.42**	**1,459.89**	**-0.01**	**-5.2001**	**-**	**4.68**	**2,430.76**	**5,728.40**	**1.64**	**939.02**	**2.19**	**1,608.46**	**-0.15**	**-78.1301**	**189.6823**	**4.64**	**2,659.04**
			-		-		-			-	-		-		-		-			-	-
	Total		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-		-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
2	Avadh sugar , Hargaon	0.27	**1.30**	0.03	**45.03**	0.03	**-**	-	-	2.60	**0.07**	0.28	**1.30**	0.04	**42.53**	0.04	**-**	-	-	2.60	**0.07**
3	Avadh Sugar., Sehora (Upper Ganges)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
4	Birla Carbon (Hi Tech Carbon)	3.50	**2.20**	0.77	**2.44**	0.89	-	-	-	4.74	**1.66**	3.22	**2.20**	0.71	**2.66**	0.82	-	-	-	4.74	**1.53**
5	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
6	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Khambakhera	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	0.55	**1.81**	0.10	**1.71**	0.14	-	-	-	4.28	**0.24**	0.07	**1.81**	0.01	**12.85**	0.02	-	-	-	4.28	**0.03**
17	Balrampur Chini Mills Ltd., Tulsipur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrmpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	1.00	**1.52**	0.15	**3.39**	0.20	-	-	-	3.47	**0.35**	1.15	**1.52**	0.17	**2.97**	0.22	-	-	-	3.47	**0.40**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23									Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
20	Continental Carbon India Ltd.	4.06	**2.20**	0.89	**2.06**	1.03	-	-	-	4.74	**1.92**	3.57	**2.20**	0.79	**2.34**	0.91	-	-	-	4.74	**1.69**
21	Dalmia Chini Mills Ltd., Jawaharpur	0.22	**1.30**	0.03	**82.27**	0.03	-	-	-	2.60	**0.06**	0.22	**1.30**	0.03	**84.38**	0.03	-	-	-	2.60	**0.06**
22	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
23	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
24	DCM Sriram Ltd., Daurala (Meerut)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharaanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
27	DCM Sriram Ltd, Hariawan,Hardoi	0.22	**1.76**	0.04	**225.99**	0.04	-	-	-	3.51	**0.08**	0.24	**1.75**	0.04	**210.64**	0.04	-	-	-	3.51	**0.08**
28	DCM Sriram Ltd., Lakhimpur Ajbapur	0.31	**1.20**	0.04	**141.34**	0.04	-	-	-	2.60	**0.08**	0.26	**1.20**	0.03	**169.10**	0.04	-	-	-	2.60	**0.07**
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	0.00	-	-	-	-	-	-	-	-	-	0.04	**1.33**	0.00	**679.08**	0.01	-	-	-	3.46	**0.01**
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
37	Govind Sugar	0.04	**2.02**	0.01	**4.00**	0.01	-	-	-	4.11	**0.02**	0.06	**2.02**	0.01	**2.98**	0.01	-	-	-	4.11	**0.02**
38	Gularia Chini Mills Ltd.	0.95	**1.30**	0.12	**21.62**	0.12	-	-	-	2.60	**0.25**	0.80	**1.30**	0.10	**25.82**	0.10	-	-	-	2.60	**0.21**
39	Haidergarh Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
40	India Glycols	0.05	**1.80**	0.01	**24.46**	0.03	-	-	-	7.31	**0.04**	0.00	**1.80**	0.00	**658.09**	0.00	-	-	-	7.31	**0.00**
41	K.M. Sugar Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
43	Kisan Sahkari Chini Mil	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
45	L.H. Sugar Factories Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
46	Mankapur Chini Mills Ltd.	0.43	**1.48**	0.06	**48.48**	0.09	-	-	-	3.67	**0.16**	0.43	**1.48**	0.06	**47.98**	0.09	-	-	-	3.67	**0.16**
47	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
50	New India Sugar Mills.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
55	Rana Sugar Miis Ltd., Karimganj	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd., Bilari	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
59	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	0.00	-	-	-	-	-	-	-	-	-	2.06	**1.72**	0.35	**14.12**	1.21	-	-	-	7.57	**1.56**
63	Superior Food Grain	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
65	Tikaula Sugar Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
68	Triveni Engg. & Industries Ltd. - Deoband	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatuali	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23									Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
71	U.P State Sugar Corp. Ltd. - Munderwa	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
75	Uttam Sugar Mills, Ltd. Khaikheri	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
77	Wave Ind. & Engg. Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
79	Banked energy	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
80			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**11.6150**	**1.95**	**2.2615**	**64.71**	**2.6536**	**-**	**-**	**-**	**4.23**	**4.92**	**12.4003**	**1.90**	**2.3597**	**60.61**	**3.5357**	**-**	**-**	**-**	**4.75**	**5.90**
E	**Bilateral & Others (Power purchased through Trading)**																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	353.31	-	-	**10.42**	123.21	-	-	-	3.49	**123.21**	466.93	-	-	**7.89**	280.18	-	-	-	6.00	**280.18**
	IEX (Purchase)/PXIL (Purchase)	100.42	-	-	**2.59**	86.51	-	-	-	8.61	**86.51**	101.80	-	-	**2.55**	92.47	-	-	-	9.08	**92.47**
	NET-IEX	**-252.90**		**-**		**-36.70**		**-**	**-**	1.45	**-36.70**	**-365.13**		**-**		**-187.71**		**-**	**-**	5.14	**-187.71**
	Hindustan power exchange (HPX)	**-**		-		-				-	**-**	**-**		-		-				-	**-**
2	Purchase From Open Access (OA)	104.40	-	-	**15.09**	105.52	-	-	-	10.11	**105.52**	91.91	-	-	**17.14**	91.86	-	-	-	9.99	**91.86**
i)	ADANI ENTERPRISES	50.85	-	-	**23.00**	50.91	-	-	-	10.01	**50.91**	47.79	-	-	**24.47**	48.02	-	-	-	10.05	**48.02**
ii)	Manikaran	9.97	-	-	**4.95**	9.77	-	-	-	9.79	**9.77**	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	22.81		-		23.28		-	-	10.20	**23.28**	1.39		-		1.24		-	-	8.93	**1.24**
	NVVN- STOA	-		-		0.01		-	-	-	**0.01**	-		-		0.01		-	-	-	**0.01**
iv)	PTC	-	-	-	-	-	-	-	-	-	-	6.62	-	-	**12.37**	6.43	-	-	-	9.70	**6.43**
v)	Tata Power Trading	20.76	-	-	**10.36**	21.55	-	-	-	10.38	**21.55**	36.11	-	-	**5.96**	36.16	-	-	-	10.01	**36.16**
	Sub-Total	**-148.50**	-	-	**-0.20**	**68.82**	-	-	-	**-4.63**	**68.82**	**-273.22**	-	-	**0.27**	**-95.85**	-	-	-	**3.51**	**-95.85**
E 1	**Unscheduled Interchange**		-		-		-			-	-		-		-		-			-	-
i	UI (Underdrawl)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	0.00		-		-		-	-	-	-	-101.94		-		-30.20		-	-	2.96	**-30.20**
ii	Naeyveli Power Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	**-101.94**	-	-	-	**-30.2016**	-	-	-	**2.96**	**-30.20**
			-		-		-			-			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-			-		-		-			-	
1	Adani Green Energy	6.89	-	-	**6.74**	4.94	-	-	-	7.16	**4.94**	6.69	-	-	**6.94**	4.74	-	-	3.79	12.73	**8.52**
2	Adani Solar Energy Chitrakoot.(50 MW)	8.97	-	-	**3.57**	2.75	-	-	-	3.07	**2.75**	8.34	-	-	**3.84**	2.56	-	-	-	3.07	**2.56**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	8.06	-	-	**4.10**	2.57	-	-	-	3.19	**2.57**	8.29	-	-	**3.98**	2.65	-	-	-	3.19	**2.65**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	7.71	-	-	**4.45**	2.48	-	-	-	3.22	**2.48**	8.58	-	-	**4.00**	2.76	-	-	-	3.22	**2.76**
5	Agrawal Solar Power Pvt. Ltd.	0.67	-	-	**9.10**	0.47	-	-	-	7.02	**0.47**	0.65	-	-	**9.34**	0.46	-	-	-	7.02	**0.46**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.35	-	-	**10.04**	0.25	-	-	-	7.02	**0.25**	0.35	-	-	**10.06**	0.24	-	-	-	7.02	**0.24**
7	Avaada Non-Conventional	7.62	-	-	**4.40**	2.46	-	-	-	3.23	**2.46**	7.64	-	-	**4.38**	2.47	-	-	-	3.23	**2.47**
8	Azure Surya Private Limited.	1.36	-	-	**11.26**	1.23	-	-	-	8.99	**1.23**	1.24	-	-	**12.42**	1.11	-	-	-	8.99	**1.11**
9	Bundelkhand Saur Urja	2.91	-	-	**2.48**	0.59	-	-	-	2.01	**0.59**	3.20	-	-	**2.25**	0.64	-	-	-	2.01	**0.64**
10	Dante Energy Private Limited.	0.17	-	-	**18.44**	0.25	-	-	-	14.95	**0.25**	0.16	-	-	**19.46**	0.24	-	-	-	14.95	**0.24**
11	Dhruv Milkose Private Limited.	0.08	-	-	**24.22**	0.14	-	-	-	17.91	**0.14**	0.07	-	-	**25.93**	0.13	-	-	-	18.78	**0.13**
12	Essel Urja Private Limited	7.04	-	-	**11.27**	6.53	-	-	-	9.27	**6.53**	6.91	-	-	**11.48**	6.41	-	-	-	9.27	**6.41**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23										Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
13	Green Urja Pvt. Ltd	4.27	-	-	**10.13**	3.94	-	-	-	9.24	**3.94**	3.44	-	-	**12.55**	3.18	-	-	-	9.24	**3.18**
14	Jakson Power Pvt. Ltd.	7.37	-	-	**3.74**	2.26	**19.13**	17.19	-	26.40	**19.46**	7.39	-	-	**3.73**	2.27	-	-	-	3.07	**2.27**
15	K.M. Energy Pvt. Ltd	0.67	-	-	**11.39**	0.62	-	-	-	9.25	**0.62**	0.65	-	-	**11.68**	0.60	-	-	-	9.25	**0.60**
16	Lohia Developers (India) Pvt. Ltd.	0.67	-	-	**7.96**	0.47	-	-	-	7.02	**0.47**	0.62	-	-	**8.61**	0.44	-	-	-	7.02	**0.44**
17	Maheswari Mining & Energy pvt. Ltd	2.91	-	-	**3.87**	0.88	-	-	-	3.04	**0.88**	2.58	-	-	**4.37**	0.79	-	-	-	3.07	**0.79**
18	Nirosha Power Pvt. Ltd	4.23	-	-	**10.50**	3.78	-	-	-	8.93	**3.78**	3.89	-	-	**11.42**	3.47	-	-	-	8.93	**3.47**
19	NTPC Auraiya Solar	6.52	-	-	**3.25**	1.98	-	-	-	3.04	**1.98**	10.68	-	-	**1.98**	3.34	-	-	-	3.13	**3.34**
20	NTPC Green Energy Ltd.	35.31	-	-	**3.76**	11.00	-	-	-	3.12	**11.00**	35.05	-	-	**3.79**	10.92	-	-	-	3.11	**10.92**
21	Pinnacle Renewable Energy	0.46	-	-	**6.24**	0.23	-	-	-	5.07	**0.23**	0.44	-	-	**6.52**	0.22	-	-	-	5.07	**0.22**
22	Priapus Infrastructure Limited.	0.20	-	-	**21.35**	0.36	-	-	-	17.91	**0.36**	0.19	-	-	**22.89**	0.34	-	-	-	18.17	**0.34**
23	PSPN Synergy Pvt. Ltd.	1.98	-	-	**8.71**	1.39	-	-	-	7.02	**1.39**	1.89	-	-	**9.15**	1.32	-	-	-	7.02	**1.32**
24	Refex Energy (Rajasthan) Pvt. Ltd	1.31	-	-	**11.66**	1.21	-	-	-	9.24	**1.21**	1.25	-	-	**12.24**	1.15	-	-	-	9.24	**1.15**
25	Sahashradhara Energy Pvt. Ltd.	0.55	-	-	**10.27**	0.28	-	-	-	5.07	**0.28**	0.58	-	-	**9.73**	0.40	-	-	-	6.92	**0.40**
26	Salasar Green Energy Pvt. Ltd.	0.76	-	-	**8.44**	0.53	-	-	-	7.02	**0.53**	0.73	-	-	**8.73**	0.51	-	-	-	7.02	**0.51**
27	Samavist Energy Solutions Pvt. Ltd	1.20	-	-	**12.68**	1.12	-	-	-	9.33	**1.12**	1.23	-	-	**12.39**	1.14	-	-	-	9.33	**1.14**
28	SECI, SAKET NEW DELHI	226.13	-	-	**3.45**	67.26	**0.22**	5.57	-	3.22	**72.83**	238.52	-	-	**3.27**	69.61	**0.22**	5.57	-	3.15	**75.19**
29	Spinel Energy Infrastructure Limited.	3.04	-	-	**8.72**	2.29	-	-	-	7.54	**2.29**	2.74	-	-	**9.69**	2.07	-	-	-	7.54	**2.07**
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.25	-	-	**9.01**	0.88	-	-	-	7.02	**0.88**	1.18	-	-	**9.62**	0.83	-	-	-	7.02	**0.83**
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.52	-	-	**9.09**	1.77	-	-	-	7.02	**1.77**	2.41	-	-	**9.49**	1.69	-	-	-	7.02	**1.69**
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.92	-	-	**8.01**	2.05	-	-	-	7.02	**2.05**	2.61	-	-	**8.99**	1.83	-	-	-	7.02	**1.83**
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.44	-	-	**3.77**	4.23	-	-	-	3.15	**4.23**	13.18	-	-	**3.84**	4.15	-	-	-	3.15	**4.15**
34	Sun n Wind Infra Energy Pvt. Ltd.	1.31	-	-	**12.19**	1.21	-	-	-	9.27	**1.21**	1.25	-	-	**12.78**	1.16	-	-	-	9.27	**1.16**
35	SJVN Green Energy ltd.	12.08	-	-	**3.44**	3.24	-	-	-	2.68	**3.24**	12.16	-	-	**3.42**	3.26	-	-	-	2.68	**3.26**
36	TA Greentech Pvt. Ltd	1.42	-	-	**6.22**	0.72	-	-	-	5.07	**0.72**	1.18	-	-	**7.50**	0.60	-	-	-	5.07	**0.60**
37	Talettutayi Solar Projects	7.35		-		2.36		-	-	3.21	**2.36**	8.16		-		2.62		-	-	3.21	**2.62**
38	Technical Associate Limited.	0.22		-		0.40		-	-	17.91	**0.40**	0.20		-		0.35		-	-	17.91	**0.35**
39	TN Urja Pvt. Ltd	6.95		-		4.88		-	-	7.02	**4.88**	6.77		-		4.75		-	-	7.02	**4.75**
40	Tata Power Renewable	10.62		-		3.26		-	-	3.07	**3.26**	9.67		-		2.97		-	-	3.07	**2.97**
41	Terra Light Solar	1.29		-		1.09		-	-	8.44	**1.09**	1.24		-		1.04		-	-	8.44	**1.04**
42	Universal Saur Urja Private Limited.	4.29		-		4.00		-	-	9.33	**4.00**	4.04		-		3.77		-	-	9.33	**3.77**
43	UP New & Renewable Energy	3.39		-		1.79		-	-	5.28	**1.79**	3.30		-		1.74		-	-	5.28	**1.74**
44										-	-									-	-
	Sub-Total	**418.45**	**-**	**-**	**4.45**	**156.14**	**0.46**	**22.7654**	**-**	**4.28**	**178.90**	**431.32**	**-**	**-**	**4.32**	**156.96**	**0.11**	**5.5731**	**3.7857**	**3.86**	**166.32**
G	**Non-Solar (Renewable)**		-		-		-			-			-		-		-			-	
I	**WIND**		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	16.73	-	-	**2.03**	5.91	-	-	-	3.53	**5.91**	25.65	-	-	**1.32**	9.05	-	-	-	3.53	**9.05**
2	PTC-Green Infra Wind Power	47.54	-	-	**0.84**	16.78	-	-	-	3.53	**16.78**	26.16	-	-	**1.53**	9.24	-	-	-	3.53	**9.24**
3	PTC-Mytrah Vayu	45.40	-	-	**0.72**	16.03	-	-	-	3.53	**16.03**	25.42	-	-	**1.28**	8.97	-	-	-	3.53	**8.97**
4	PTC-Ostro Kutch Power	27.57	-	-	**3.02**	9.73	-	-	-	3.53	**9.73**	45.83	-	-	**1.82**	16.18	-	-	-	3.53	**16.18**
5	PTC-Wind One Energy Pvt. Ltd.	14.57	-	-	**2.75**	5.14	-	-	-	3.53	**5.14**	27.39	-	-	**1.46**	9.67	-	-	-	3.53	**9.67**
6	PTC-Wind Two Energy Pvt. Ltd.	9.95	-	-	**2.87**	3.51	-	-	-	3.53	**3.51**	18.25	-	-	**1.56**	6.44	-	-	-	3.53	**6.44**
7	SECI-Renew Power	16.04	-	-	**3.60**	4.35	-	-	-	2.71	**4.35**	39.48	-	-	**1.46**	10.69	-	-	-	2.71	**10.69**
8	SECI- Ostro Energy	14.41	-	-	**2.48**	4.15	-	-	-	2.88	**4.15**	23.16	-	-	**1.54**	6.67	-	-	-	2.88	**6.67**
9	SECI- Powerica	17.54	-	-	**1.87**	5.07	-	-	-	2.89	**5.07**	22.95	-	-	**1.43**	6.63	-	-	-	2.89	**6.63**
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)	85.88	-	-	**2.69**	24.90	-	-	-	2.90	**24.90**	126.55	-	-	**1.82**	36.70	-	-	-	2.90	**36.70**
	SECI-Spring Renewable Energy	162.20		-		41.85		-	-	2.58	**41.85**	100.09		-		25.82		-	-	2.58	**25.82**
	SECI-Vivid Solaire Energy Pvt. Ltd.	40.70		-		10.50		-	-	2.58	**10.50**	24.88		-		6.42		-	-	2.58	**6.42**
11	SECI- Adani Wind Kutch Five	**39.22**	-	-	**2.18**	11.37	-	-	-	2.90	**11.37**	**71.56**	-	-	**1.20**	20.75	-	-	-	2.90	**20.75**
12	SECI-Adani Wind Energy Three, Kutch	**22.52**	-	-	**2.42**	6.51	-	-	-	2.89	**6.51**	**38.20**	-	-	**1.43**	11.04	-	-	-	2.89	**11.04**
	Sub-Total	**560.27**	**-**	**-**	**1.49**	**165.80**	**-**	**-**	**-**	**2.96**	**165.80**	**615.57**	**-**	**-**	**1.36**	**184.28**	**-**	**-**	**-**	**2.99**	**184.28**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-23									Aug-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
II	**Biomass Existing**		-		-		-			-	-		-		-		-			-	-
1			-		-		-			-	-		-		-		-			-	-
2			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	**MSW**		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	28.46	-	-	-	10.63	**0.03**	0.08	-	3.76	**10.72**	29.29	-	-	-	10.89	**0.02**	0.07	-	3.74	**10.96**
	NSM-II -Solar	11.48		-		5.49		-	-	4.78	**5.49**	9.71		-		4.64		-	-	4.78	**4.64**
	NVVNL -Thermal	48.58		-		18.47		2.68	-	4.36	**21.16**	50.88		-		18.55		2.70	-	4.18	**21.24**
H2	NVVNL -Solar	9.63	-	-	**12.66**	10.36	-	-	-	10.77	**10.36**	9.08	-	-	**13.43**	9.60	-	-	-	10.58	**9.60**
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	3.78	-	-	**3.78**
J	**Banking**		-	-	-	-	-	0.53	-	-	**0.53**		-	-	-	-	-	0.56	-	-	**0.56**
	RUVNL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	MPPMCL		-	-	-	-	-	0.54	-	-	**0.54**		-	-	-	-	-	0.57	-	-	**0.57**
	J.K PCL			-		-		-0.01	-		**-0.01**			-		-		-0.01	-		**-0.01**
	Karnataka			-		-		-0.01	-		**-0.01**			-		-		-	-		-
	Gujrat Urja Vikas Nigam Ltd.		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	**98.14**	-	-	**3.28**	**44.9573**	**0.31**	**3.2919**	-	**4.92**	**48.25**	**98.95**	-	-	**3.26**	**43.6834**	**0.67**	**7.1117**	-	**5.13**	**50.80**
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL / POSOCO Charges		-		-	-	-	320.03		-	**320.03**		-		-	-	-	595.27		-	**595.27**
	UPPTCL Charges			-		-		-	-	-	-			-		-		-	-	-	-
N	WUPPTCL Charges		-	-	-	-	-	70.55	-	-	**70.55**		-	-	-	-	-	70.55	-	-	**70.55**
O	SEUPPTCL Charges		-	-	-	-	-	20.95	-	-	**20.95**		-	-	-	-	-	20.95	-	-	**20.95**
i	Obra Badaun Transmission Ltd.		-	-	-	-	-	4.96	-	-	**4.96**		-	-	-	-	-	4.96	-	-	**4.96**
	Power Grid Transmission Ltd.			-		-		2.46	-	-	**2.46**			-		-		2.46	-	-	**2.46**
ii	Ghatampur Transmission Ltd.		-	-	-	-	-	3.50	-	-	**3.50**		-	-	-	-	-	3.50	-	-	**3.50**
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	10.05	-	-	**10.05**		-	-	-	-	-	10.05	-	-	**10.05**
	Power Grid Gomti Yamuna Trans. Ltd.			-		-		0.06	-		**0.06**			-		-		0.06	-		**0.06**
	UP SLDC Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar			-		-		-	-	-	-			-		-		0.05	-	-	0.05
	Sub-total	-	-	-	-	-	-	**432.56**	-	-	**432.56**	-	-	-	-	-	-	**707.84**	-	-	**707.84**
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-			-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	-		-		-		-			-	-
b	MB Power		-		-		-			-	-		-		-		-			-	-
c	TRN		-		-		-			-	-		-		-		-			-	-
d	RKM Power		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-	-		-		-		-			-	-
P	RRAS		-		-		-			-	-		-		-		-			-	-
	Less		-		-		-			-	-		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-		-		-		-			-	-
Grand Total		**13,653.72**	**1.21**	**1,647.37**	**1.95**	**3,920.80**	**0.55**	**579.45**	-	**4.50**	**6,147.62**	**14,523.37**	**1.34**	**1,939.15**	**1.83**	**4,025.41**	**0.71**	**747.83**	**193.47**	**4.75**	**6,905.86**
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
A	**Long term Sources**																				
a	**Power procured from own Generating Stations (if any)**																				
b	**From State Generating Stations Thermal**																				
1	ANPARA-A	322.91	**0.69**	22.34	**1.18**	78.64	-	-	-	3.13	**100.99**	194.28	**0.66**	12.74	**1.96**	44.94	-	-	-	2.97	**57.68**
2	ANPARA-B	626.77	**0.49**	30.76	**1.06**	120.94	-	-	-	2.42	**151.69**	589.85	**0.46**	27.33	**1.13**	118.16	-	-	-	2.47	**145.49**
3	ANPARA-D	594.28	**1.53**	90.73	**1.79**	130.67	-	-	-	3.73	**221.40**	640.64	**1.42**	90.73	**1.66**	135.13	-	-	-	3.53	**225.86**
4	HARDUAGANJ	32.01	**2.64**	8.44	**2.64**	16.39	-	-	-	7.76	**24.82**	-	-	8.44	-	-	-	-	-	-	**8.44**
5	HARDUAGANJ EXT.	214.50	**1.88**	40.30	**1.92**	90.51	-	-	-	6.10	**130.81**	204.48	**1.97**	40.30	**2.02**	90.60	-	-	-	6.40	**130.90**
6	HARDUAGANJ EXT. Stage II	304.39	**2.45**	74.58	**3.16**	113.72	-	-	-	6.19	**188.31**	262.59	**2.43**	63.93	**3.66**	98.92	-	-	-	6.20	**162.85**
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	OBRA-B	402.37	**1.00**	40.30	**1.91**	112.64	-	-	-	3.80	**152.93**	425.66	**0.96**	40.89	**1.81**	124.42	-	-	-	3.88	**165.31**
9	OBRA-C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Panki Extension	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PARICHHA EXT.	199.77	**1.32**	26.38	**2.86**	64.54	-	-	-	4.55	**90.93**	211.20	**1.25**	26.38	**2.71**	62.55	-	-	-	4.21	**88.93**
14	PARICHHA EXT. STAGE-II	268.27	**1.41**	37.75	**2.83**	86.67	-	-	-	4.64	**124.42**	263.61	**1.43**	37.75	**2.88**	78.07	-	-	-	4.39	**115.82**
15	UPRVUNL CONSOLIDATED	-	-		-		-	-	-	-	-	-	-		-		-	-	-	-	-
	Sub-Total	**2,965.27**	**1.25**	**371.57**	**1.91**	**814.72**	-	-	-	**4.00**	**1,186.29**	**2,792.31**	**1.25**	**348.49**	**2.03**	**752.79**	-	-	-	**3.94**	**1,101.28**
			-		-		-			-			-		-		-			-	
c	**From State Generating Stations Hydro**		-		-		-			-	-		-		-		-			-	-
1	RIHAND	33.78	**0.68**	2.31	**0.05**	1.55	-	-	-	1.14	**3.86**	31.74	**0.75**	2.38	**0.05**	1.45	-	-	-	1.21	**3.83**
2	OBRA (H)	17.57	**0.63**	1.11	**0.04**	0.73	-	-	-	1.04	**1.83**	17.02	**0.63**	1.07	**0.04**	0.70	-	-	-	1.04	**1.77**
3	MATATILA	7.52	**0.27**	0.20	**-0.00**	0.30	-	-	-	0.67	**0.51**	8.91	**0.24**	0.21	**-0.00**	0.36	-	-	-	0.64	**0.57**
4	KHARA	28.87	**0.29**	0.85	**0.24**	1.34	-	-	-	0.76	**2.19**	22.96	**0.47**	1.09	**0.31**	1.06	-	-	-	0.94	**2.15**
5	UGC	2.34	-	-	**3.98**	0.66	-	-	-	2.83	**0.66**	1.81	-	-	**5.14**	0.51	-	-	-	2.83	**0.51**
6	SHEETLA	0.24	-	-	**-0.01**	0.04	-	-	-	1.54	**0.04**	0.46	-	-	**-0.01**	0.07	-	-	-	1.54	**0.07**
7	BELKA	0.49	-	-	**1.08**	0.10	-	-	-	2.12	**0.10**	0.15	-	-	**3.55**	0.03	-	-	-	2.12	**0.03**
8	BABAIL	0.58	-	-	**1.22**	0.17	-	-	-	2.83	**0.17**	0.16	-	-	**4.56**	0.04	-	-	-	2.83	**0.04**
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**91.41**	**0.49**	**4.47**	**0.22**	**4.88**	-	-	-	**1.02**	**9.35**	**83.21**	**0.57**	**4.75**	**0.24**	**4.24**	-	-	-	**1.08**	**8.98**
			-		-		-			-	-		-		-		-			-	-
d	From Central Sector Generating Stations		-		-		-			-	-		-		-		-			-	-
a	Thermal (NTPC)		-		-		-			-	-		-		-		-			-	-
1	ANTA GPS	1.13	34.27	3.87	-	1.30	-	-8.63	-	-30.59	-3.46	0.04	1,076.45	3.88	-	-	-	0.49	-	1,213.44	4.38
2	AURAIYA GPS	0.09	1,312.86	11.19	-	0.10	-	0.01	-	1,326.40	11.30	0.11	1,015.80	10.85	-	-	-	2.06	-	1,208.82	12.91
3	DADRI GPS	0.06	1,479.37	8.90	-	0.07	-	0.36	-	1,549.76	9.32	0.05	1,906.46	8.60	-	-	-	0.12	-	1,932.67	8.72
4	FGUTPS-I	95.94	1.55	14.84	2.18	46.04	0.37	1.67	-	6.52	62.55	102.10	1.45	14.82	2.05	45.55	0.11	0.49	-	5.96	60.85
5	FGUTPS-II	41.98	1.99	8.35	2.49	16.34	-0.10	-0.31	-	5.81	24.37	50.73	1.63	8.27	2.06	19.54	3.10	9.29	-	7.31	37.10
6	FGUTPS-III	24.80	1.79	4.44	2.60	11.37	1.10	1.51	-	6.99	17.33	32.79	1.34	4.40	1.97	13.82	0.25	0.34	-	5.66	18.57
7	FGUTPS-IV	96.73	2.28	22.10	1.58	41.42	2.68	9.22	-	7.52	72.73	104.44	2.10	21.96	1.46	42.11	1.02	3.52	-	6.47	67.59
8	FSTPS	10.53	1.60	1.69	3.03	3.96	0.71	0.69	-	6.02	6.34	11.70	1.49	1.74	2.72	4.33	0.75	0.73	-	5.82	6.81
9	GODARWARA STPS-I	1.47	2.76	0.41	1.01	0.40	-1.86	-0.06	-	5.04	0.74	1.46	3.09	0.45	1.02	0.50	1.91	0.07	-	6.96	1.02
10	JHANOR GPS	-	-	0.00	-	-	5.08	0.00	-	-	0.00	-	-	0.00	-	-	2.14	0.00	-	-	0.00
11	KAWAS GPS	0.00	8,063.00	0.00	-	0.00	-	0.00	-	8,332.00	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.34	3.57	0.48	0.73	0.46	1.68	0.04	-	7.28	0.97	3.24	2.53	0.82	0.30	1.16	2.01	0.05	-	6.27	2.03
13	KHTPS-I	30.10	1.53	4.60	1.30	9.92	0.59	0.72	-	5.06	15.25	31.88	1.51	4.82	1.23	9.47	1.31	1.60	-	4.98	15.88
14	KHTPS-II	112.46	1.20	13.50	1.79	35.15	-0.05	-0.36	-	4.30	48.30	98.57	1.37	13.51	2.04	29.52	0.71	4.71	-	4.84	47.74
15	KORBA-I STPS	1.53	0.69	0.11	1.47	0.20	0.12	0.02	-	2.09	0.32	1.66	0.64	0.11	1.36	0.21	0.28	0.04	-	2.18	0.36
16	KORBA-III STPS	0.69	1.04	0.07	1.51	0.09	0.13	0.01	-	2.43	0.17	0.75	0.95	0.07	1.38	0.10	0.29	0.02	-	2.49	0.19

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
17	LARA STPS-I	2.24	1.50	0.33	1.19	0.31	0.19	0.04	-	3.07	0.69	2.22	1.51	0.34	1.20	0.31	0.53	0.10	-	3.38	0.75
18	MAUDA-I STPS	0.77	2.27	0.18	0.99	0.23	-3.61	-0.07	-	4.28	0.33	0.75	1.99	0.15	1.03	0.24	0.26	0.01	-	5.23	0.39
19	MAUDA-II STPS	0.02	210.24	0.34	84.18	0.49	-33.16	-0.05	-	482.50	0.77	0.02	165.35	0.27	84.18	0.24	-162.59	-0.26	-	154.03	0.25
20	NABINAGAR STP	124.09	2.30	28.60	2.26	30.74	0.06	0.68	-	4.84	60.01	110.75	2.60	28.78	2.53	29.51	-0.01	-0.07	-	5.26	58.23
21	NCTPS-I	32.52	1.47	4.79	2.70	13.22	0.81	1.34	-	5.95	19.34	35.12	1.36	4.79	2.50	14.17	0.67	1.11	-	5.72	20.08
22	NCTPS-II	38.18	2.02	7.70	2.95	14.78	1.58	3.49	-	6.80	25.97	32.07	2.34	7.52	3.51	13.11	2.85	6.27	-	8.39	26.91
23	RIHAND-I	209.17	0.76	15.83	1.25	33.19	-4.86	-82.15	-	-1.58	-33.12	216.45	0.73	15.72	1.21	34.67	0.25	4.21	-	2.52	54.61
24	RIHAND-II	172.19	0.81	13.90	1.60	27.26	0.10	1.82	-	2.50	42.98	84.58	1.57	13.30	3.25	13.52	0.13	2.36	-	3.45	29.18
25	RIHAND-III	215.27	1.29	27.72	1.41	33.65	0.12	2.45	-	2.96	63.81	219.83	1.25	27.48	1.38	34.69	0.23	4.61	-	3.04	66.78
26	SINGRAULI	413.48	0.82	34.00	1.51	65.78	4.00	172.86	-	6.59	272.64	375.46	0.90	33.79	1.66	59.02	0.03	1.35	-	2.51	94.17
27	SIPAT-I STPS	1.89	1.38	0.26	1.66	0.25	0.34	0.08	-	3.10	0.59	2.98	1.25	0.37	1.05	0.42	0.57	0.13	-	3.12	0.93
28	SIPAT-II STPS	1.00	0.87	0.09	1.41	0.13	0.39	0.04	-	2.61	0.26	1.02	0.86	0.09	1.38	0.15	0.63	0.06	-	2.96	0.30
29	SOLAPUR TPS	3.40	1.83	0.62	0.27	1.40	0.40	0.01	-	5.95	2.02	2.22	2.03	0.45	0.41	1.02	3.75	0.07	-	6.97	1.54
30	TANDA -II-TPS	505.28	1.62	81.83	3.15	194.28	-0.01	-0.33	-	5.46	275.78	411.19	1.98	81.61	3.87	129.32	0.23	9.52	-	5.36	220.45
31	TANDA -TPS	171.52	1.78	30.54	2.03	92.52	-2.22	-15.35	-	6.28	107.71	184.15	1.66	30.54	1.89	80.70	3.38	23.33	-	7.31	134.57
32	VINDHYANCHAL-I STPS	0.99	1.06	0.10	1.90	0.16	-0.02	-0.00	-	2.66	0.26	1.16	0.89	0.10	1.61	0.19	0.18	0.02	-	2.67	0.31
33	VINDHYANCHAL-II STPS	1.03	0.70	0.07	1.46	0.16	0.09	0.01	-	2.34	0.24	1.08	0.66	0.07	1.39	0.17	0.24	0.02	-	2.43	0.26
34	VINDHYANCHAL-III STPS	1.04	0.81	0.08	1.51	0.16	0.10	0.01	-	2.46	0.26	1.10	0.76	0.08	1.43	0.17	0.24	0.03	-	2.52	0.28
35	VINDHYANCHAL-IV STPS	1.07	2.02	0.22	2.01	0.16	-0.04	-0.01	-	3.50	0.38	0.99	2.19	0.22	2.18	0.15	0.10	0.02	-	3.86	0.38
36	VINDHYANCHAL-V STPS	0.65	1.64	0.11	1.67	0.10	0.06	0.00	-	3.29	0.22	0.74	1.45	0.11	1.48	0.12	0.24	0.02	-	3.25	0.24
37	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38			-		-		-			-	-		-		-		-			-	-
	Sub-total	**2,314.65**	**1.48**	**341.86**	**2.04**	**675.79**	**0.49**	**89.75**	**-**	**4.78**	**1,107.40**	**2,123.39**	**1.60**	**340.10**	**2.22**	**578.20**	**0.42**	**76.46**	**-**	**4.68**	**994.76**
			-		-		-			-			-		-		-			-	
e	**NPCIL**		-		-		-			-			-		-		-			-	
1	**KAPS**	1.76	**-**	**-**	**0.70**	**0.74**	**-**	**-**	**-**	**4.21**	**0.74**	1.79	**-**	**-**	**0.69**	**0.75**	**0.00**	**0.00**	**-**	**4.20**	**0.75**
2	**NAPP**	92.55	**-**	**-**	**2.85**	**27.69**	**-0.01**	**-0.13**	**-**	**2.98**	**27.57**	81.96	**-**	**-**	**3.22**	**24.53**	**0.42**	**3.69**	**-**	**3.44**	**28.22**
3	**TAPP-3 & 4**	1.54	**-**	**-**	**1.75**	**0.53**	**0.00**	**0.00**	**0.00**	**3.46**	**0.53**	1.61	**-**	**-**	**1.68**	**0.55**	**0.00**	**0.00**	**0.01**	**3.49**	**0.56**
4	**RAPP-3 & 4**	20.49	**-**	**-**	**3.33**	**6.83**	**0.02**	**0.03**	**-**	**3.35**	**6.87**	16.69	**-**	**-**	**4.08**	**5.57**	**-0.00**	**-0.00**	**-**	**3.34**	**5.57**
5	**RAPP-5 & 6**	68.58	**-**	**-**	**3.61**	**26.87**	**-**	**-**	**-**	**3.92**	**26.87**	35.05	**-**	**-**	**7.07**	**13.73**	**0.00**	**0.02**	**-**	**3.92**	**13.75**
6	**NPCIL CONSOLIDATED**	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**184.92**	**-**	**-**	**3.16**	**62.67**	**-0.01**	**-0.10**	**0.00**	**3.38**	**62.58**	**137.11**	**-**	**-**	**4.26**	**45.13**	**0.21**	**3.71**	**0.01**	**3.56**	**48.85**
			-		-		-			-	-		-		-		-			-	-
f	**Hydro (NHPC)**		-		-		-			-	-		-		-		-			-	-
1	**SALAL**	31.06	**0.74**	**2.28**	**0.42**	**2.41**	**1.97**	**3.34**	**-**	**2.59**	**8.04**	13.34	**1.53**	**2.04**	**0.99**	**1.04**	**0.87**	**1.47**	**-**	**3.41**	**4.55**
2	**TANAKPUR**	14.09	**2.26**	**3.19**	**0.23**	**3.49**	**0.01**	**0.00**	**-**	**4.74**	**6.67**	12.08	**3.04**	**3.68**	**0.27**	**2.99**	**0.01**	**0.00**	**-**	**5.52**	**6.67**
3	**CHAMERA-I**	35.33	**1.00**	**3.53**	**1.01**	**4.02**	**-0.03**	**-0.09**	**-**	**2.11**	**7.46**	16.27	**2.21**	**3.60**	**2.19**	**1.85**	**0.00**	**0.00**	**-**	**3.35**	**5.45**
4	**URI**	25.52	**1.97**	**5.03**	**1.98**	**2.44**	**0.20**	**1.23**	**-**	**3.41**	**8.71**	23.62	**2.05**	**4.84**	**2.13**	**2.26**	**0.19**	**1.15**	**-**	**3.49**	**8.25**
5	**CHAMERA-II**	39.77	**0.88**	**3.52**	**0.51**	**4.00**	**0.00**	**0.00**	**-**	**1.89**	**7.52**	17.59	**1.92**	**3.38**	**1.15**	**1.77**	**0.00**	**0.00**	**-**	**2.93**	**5.15**
6	**DHAULIGANGA**	26.25	**0.91**	**2.39**	**0.33**	**3.36**	**0.01**	**0.00**	**-**	**2.19**	**5.76**	14.53	**2.45**	**3.56**	**0.60**	**1.86**	**0.01**	**0.00**	**-**	**3.73**	**5.42**
7	**DULHASTI**	70.19	**1.55**	**10.86**	**1.09**	**16.34**	**1.05**	**3.45**	**-**	**4.37**	**30.65**	52.32	**2.00**	**10.49**	**1.47**	**12.18**	**0.79**	**2.59**	**-**	**4.83**	**25.25**
8	**SEWA-II**	4.50	**6.74**	**3.03**	**11.89**	**0.99**	**0.04**	**0.08**	**-**	**9.14**	**4.11**	6.56	**4.27**	**2.80**	**8.15**	**1.45**	**0.06**	**0.12**	**-**	**6.66**	**4.37**
9	**CHAMERA-III**	23.29	**2.33**	**5.43**	**1.13**	**4.86**	**0.00**	**0.00**	**-**	**4.42**	**10.29**	5.88	**7.70**	**4.53**	**4.46**	**1.23**	**0.00**	**0.00**	**-**	**9.79**	**5.76**
10	**URI-II**	19.01	**3.61**	**6.86**	**3.89**	**4.05**	**0.50**	**1.72**	**-**	**6.65**	**12.64**	15.90	**3.63**	**5.77**	**4.66**	**3.39**	**0.41**	**1.44**	**-**	**6.66**	**10.59**
11	**PARBATI-III HEP**	1.49	**9.96**	**1.49**	**3.96**	**0.23**	**0.02**	**0.01**	**-**	**11.55**	**1.72**	6.11	**9.48**	**5.79**	**0.97**	**0.94**	**0.02**	**0.01**	**-**	**11.03**	**6.73**
12	**KISHANGANGA**	45.15	**2.34**	**10.57**	**3.08**	**8.89**	**0.10**	**0.74**	**-**	**4.47**	**20.20**	25.71	**4.55**	**11.69**	**5.40**	**5.06**	**0.06**	**0.43**	**-**	**6.68**	**17.18**
13	**NHPC CONSOLIDATED**	-	-	-	-	-	-	**27.26**	**-**	-	**27.26**	-	-	-	-	-	-	**27.83**	**-**	-	**27.83**
14			-		-		-			-	-		-		-		-			-	-
15			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**335.65**	**1.73**	**58.18**	**1.51**	**55.09**	**1.21**	**37.76**	**-**	**4.50**	**151.03**	**209.91**	**2.96**	**62.15**	**2.41**	**36.02**	**1.12**	**35.05**	**-**	**6.35**	**133.22**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
			-		-		-			-			-		-		-			-	
g	**HYDRO (NTPC)**		-		-		-			-	-		-		-		-			-	-
1	**Koldam HPS**	79.71	**1.93**	**15.41**	**0.69**	**19.55**	**0.12**	**0.27**	-	**4.42**	**35.22**	35.40	**4.50**	**15.94**	**1.55**	**8.91**	**51.14**	**114.20**	-	**39.29**	**139.06**
2	**Singrauli SHPS**	1.65	-	-	**4.65**	**0.83**	**0.00**	**0.00**	-	**5.04**	**0.83**	1.27	-	-	**6.04**	**0.64**	**0.00**	**0.00**	-	**5.04**	**0.64**
3			-		-		-			-	-		-		-		-			-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**81.36**	**1.89**	**15.41**	**0.77**	**20.38**	**0.11**	**0.27**	-	**4.43**	**36.05**	**36.67**	**4.35**	**15.94**	**1.70**	**9.55**	**47.87**	**114.20**	-	**38.10**	**139.70**
			-		-		-			-	-		-		-		-			-	-
h	**THDC**		-		-		-			-	-		-		-		-			-	-
	HYDRO		-		-		-			-	-		-		-		-			-	-
1	Tehri	104.97	**2.47**	25.94	**1.40**	22.20	**0.00**	0.02	-	4.59	**48.16**	100.42	**2.60**	26.06	**1.47**	21.24	**0.00**	0.02	-	4.71	**47.32**
2	Koteshwar	36.18	**3.03**	10.97	**2.15**	9.94	**0.00**	0.01	-	5.78	**20.92**	34.36	**2.84**	9.77	**2.26**	9.44	**0.00**	0.01	-	5.59	**19.21**
3	Dhukwan	9.14	-	-	-	4.45	-	-	-	-	**4.45**	9.87	-	-	-	4.81	-	0.03	-	-	**4.84**
4	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**150.29**	**2.46**	**36.92**	**1.50**	**36.59**	**0.00**	**0.03**	-	**4.89**	**73.53**	**144.65**	**2.48**	**35.83**	**1.56**	**35.48**	**0.01**	**0.06**	-	**4.93**	**71.37**
			-		-		-			-			-		-		-			-	
i	**SJVN**		-		-		-			-	-		-		-		-			-	-
1	Rampur	40.80	**1.62**	6.60	**0.50**	8.49	**0.22**	0.22	-	3.75	**15.31**	17.61	**3.64**	6.41	**1.17**	3.66	**0.22**	0.22	-	5.85	**10.30**
2	Nathpa Jhakri	159.23	**0.85**	13.61	**0.29**	19.16	**0.70**	2.66	-	2.22	**35.43**	68.29	**1.94**	13.24	**0.67**	8.22	**0.48**	1.83	-	3.41	**23.28**
3	SJVNL Consolidated	-	-	-	-	-	-	-	0.02	-	**0.02**	-	-	-	-	-	-	-	-	-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**200.03**	**1.01**	**20.22**	**0.33**	**27.65**	**0.60**	**2.88**	**0.0204**	**2.54**	**50.76**	**85.90**	**2.29**	**19.65**	**0.77**	**11.88**	**0.43**	**2.05**	-	**3.91**	**33.58**
			-		-		-			-	-		-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-		-		-		-			-	-
1	Kameng HEP	28.24	-	-	**1.66**	11.30	**-0.00**	-0.00	-	4.00	**11.30**	25.39	-	-	**1.85**	10.16	**0.02**	0.02	-	4.01	**10.18**
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**28.24**	-	-	**1.66**	**11.30**	**-0.00**	**-0.00**	-	**4.00**	**11.30**	**25.39**	-	-	**1.85**	**10.16**	**0.02**	**0.02**	-	**4.01**	**10.18**
			-		-		-			-			-		-		-			-	
k	**IPP/JV**		-		-		-			-			-		-		-			-	
	HYDRO		-		-		-			-			-		-		-			-	
1	TALA	11.57	-	-	**0.00**	2.63	-	-	-	2.27	**2.63**	2.86	-	-	**0.01**	0.65	-	-	-	2.27	**0.65**
2	SRI NAGAR HEP	198.23	**3.12**	61.94	**0.62**	61.27	-	-	-	6.22	**123.21**	96.75	**3.97**	38.44	**1.27**	29.90	-	-	-	7.06	**68.34**
3	Vishnu Prayag	238.46	**0.09**	2.04	**0.20**	25.39	**-1.10**	-5.01	-	0.94	**22.42**	86.42	**0.24**	2.04	**0.56**	9.20	**-1.10**	-5.01	-	0.72	**6.23**
4	KARCHAM	106.82	**1.34**	14.29	**0.30**	10.94	**0.44**	1.08	-	2.46	**26.31**	43.97	**1.34**	5.88	**0.74**	10.80	**0.19**	0.45	-	3.90	**17.14**
5	TEESTA-III	117.52	**2.91**	34.23	**0.68**	23.34	**-1.53**	-4.22	-	4.54	**53.36**	13.05	**2.91**	3.80	**6.15**	2.33	**-0.16**	-0.45	-	4.36	**5.69**
6	Teesta Urja LTD	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	32.16	**2.27**	7.30	-	9.80	-	0.08	-	5.34	**17.18**	9.95	**2.32**	2.31	-	2.40	-	4.91	-	9.67	**9.62**
8	Tidong Power Generation	13.04	**2.30**	3.00	-	3.00	-	0.39	-	4.90	**6.39**	13.49	**2.30**	3.10	-	3.10	-	0.40	-	4.90	**6.60**
	Sub-Total	**717.80**	**1.71**	**122.80**	**0.40**	**136.37**	**-0.56**	**-7.67**	-	**3.50**	**251.50**	**266.48**	**2.09**	**55.57**	**1.07**	**58.40**	**0.02**	**0.30**	-	**4.29**	**114.27**
			-		-		-			-			-		-		-			-	
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	11.31	**2.35**	2.66	**0.43**	4.93	**3.89**	0.45	-	7.10	**8.03**	8.79	**2.16**	1.90	**0.55**	3.74	**52.42**	6.04	-	13.28	**11.68**
2	BEPL Barkhera	40.64	**1.81**	7.36	**1.77**	18.25	**-4.04**	-6.61	-	4.68	**19.00**	42.51	**1.73**	7.36	**1.69**	19.22	**-0.37**	-0.61	-	6.11	**25.97**
3	BEPL KHAMBHAKHERA	40.32	**1.91**	7.72	**1.79**	18.45	**-3.73**	-5.75	-	5.07	**20.43**	38.16	**2.02**	7.72	**1.89**	17.63	**-3.73**	-5.75	-	5.14	**19.61**
4	BEPL KUNDRAKHI	39.49	**1.91**	7.54	**1.84**	18.30	**-3.70**	-6.24	-	4.96	**19.59**	35.51	**2.12**	7.54	**2.05**	16.20	**-3.70**	-6.24	-	4.93	**17.49**
5	BEPL MAQSOODAPUR	39.53	**1.95**	7.72	**2.23**	18.36	**-2.57**	-5.21	-	5.28	**20.87**	40.77	**1.89**	7.72	**2.16**	18.48	**-2.57**	-5.21	-	5.15	**20.99**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
6	BEPL UTRAULA	40.45	**1.95**	7.90	**1.94**	18.31	**-3.71**	-6.18	-	4.95	**20.03**	39.10	**2.02**	7.90	**2.01**	17.87	**-3.71**	-6.18	-	5.01	**19.59**
7	KSK Mahanadi	453.52	**2.70**	122.40	**3.42**	151.78	**-0.08**	-3.67	-12.59	5.69	**257.91**	421.97	**3.00**	126.48	**3.67**	141.58	**-0.02**	-0.95	-	6.33	**267.11**
8	Lalitpur	1088.45	**2.39**	259.77	**2.98**	358.31	-	-	-	5.68	**618.08**	1133.17	**2.29**	259.77	**2.87**	383.41	-	-	-	5.68	**643.18**
9	Lanco	634.35	**0.72**	45.73	-	211.02	**0.09**	6.38	2.96	4.19	**266.08**	596.30	**0.79**	47.24	-	188.78	**0.09**	6.50	-	4.07	**242.52**
10	M.B.POWER (PTC)	234.25	**2.11**	49.51	**1.88**	50.59	**0.49**	10.94	7.77	5.07	**118.80**	210.36	**2.43**	51.19	**2.09**	41.31	**0.50**	11.12	-	4.93	**103.61**
11	Meja Thermal Power Plant	597.57	**2.13**	127.31	**2.97**	177.24	**0.01**	0.79	-	5.11	**305.34**	335.12	**3.34**	111.89	**5.29**	97.59	**-0.21**	-11.77	-	5.90	**197.70**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	869.45	**1.11**	96.54	**2.52**	221.19	**0.26**	22.80	-	3.92	**340.52**	880.30	**1.13**	99.76	**2.49**	245.78	**-0.01**	-1.11	-	3.91	**344.43**
14	R.K.M.POWER	230.58	**2.16**	49.84	**2.19**	55.78	**0.00**	0.01	-0.62	4.55	**105.01**	242.99	**2.12**	51.55	**2.08**	59.25	-	-	-	4.56	**110.80**
15	ROSA-1&2	515.64	**1.86**	95.78	**3.45**	159.88	**0.19**	10.94	-	5.17	**266.60**	565.64	**1.69**	95.78	**3.15**	182.74	**-0.69**	-39.46	-	4.23	**239.06**
16	Sasan	295.01	**0.15**	4.47	**0.96**	33.91	**0.03**	0.62	-	1.32	**39.00**	301.33	**0.15**	4.62	**0.94**	34.64	**0.02**	0.59	-	1.32	**39.85**
17	TRN ENERGY (PTC)	440.14	**0.86**	37.90	**0.89**	37.72	**0.35**	8.11	-	1.90	**83.74**	226.35	**1.73**	39.20	**1.73**	38.22	**-0.03**	-0.59	-	3.39	**76.83**
18			-		-		-			-	-		-		-		-			-	-
19			-		-		-			-	-		-		-		-			-	-
20			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**5,570.70**	**1.67**	**930.13**	**2.25**	**1,554.03**	**0.05**	**27.3672**	**-2.4801**	**4.50**	**2,509.04**	**5,118.38**	**1.81**	**927.60**	**2.45**	**1,506.43**	**-0.10**	**-53.6241**	**-**	**4.65**	**2,380.40**
			-		-		-			-	-		-		-		-			-	-
	Total		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-		-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
2	Avadh sugar , Hargaon	0.37	**1.30**	0.05	**32.17**	0.05	**-**	-	-	2.60	**0.10**	0.25	**1.30**	0.03	**48.93**	0.04	**-**	-	-	2.72	**0.07**
3	Avadh Sugar., Sehora (Upper Ganges)	0.00	-	-	-	-	-	-	-	-	-	0.09	**1.29**	0.01	**260.94**	0.02	-	-	-	3.44	**0.03**
4	Birla Carbon (Hi Tech Carbon)	3.77	**2.20**	0.83	**2.27**	0.96	-	-	-	4.74	**1.79**	4.45	**2.20**	0.98	**1.92**	1.13	-	-	-	4.74	**2.11**
5	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-	0.02	**1.29**	0.00	**2.31**	0.00	**-**	-	-	3.44	**0.01**
6	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-	-	-	0.38	**1.29**	0.05	**7.77**	0.08	**-**	-	-	3.44	**0.13**
8	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	0.00	-	-	**0.00**
9	Bajaj Hindustan Ltd., Khambakhera	0.00	-	-	-	-	-	-	-	-	-	0.00	**1.29**	0.00	-	0.00	-	0.00	-	10.05	**0.00**
10	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-	-	-	0.00	**1.29**	0.00	**4,221.59**	0.00	**-**	-	-	3.44	**0.00**
11	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-	0.03	**1.33**	0.00	-	0.01	-	0.00	-	3.70	**0.01**
13	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-	-	-	0.09	**1.29**	0.01	**35.04**	0.02	**0.01**	0.00	-	3.59	**0.03**
15	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
16	Balrampur Chini Mills Ltd., Maizapur	0.00	-	-	-	-	-	-	-	-	-	0.00	**1.81**	0.00	**233.58**	0.00	**-**	-	-	4.28	**0.00**
17	Balrampur Chini Mills Ltd., Tulsipur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrmpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	1.36	**1.52**	0.21	**2.50**	0.27	**-**	-	-	3.48	**0.47**	0.26	**1.52**	0.04	**13.29**	0.05	**-**	-	-	3.47	**0.09**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
20	Continental Carbon India Ltd.	3.12	**2.20**	0.69	**2.67**	0.79	-	-	-	4.74	**1.48**	1.42	**2.20**	0.31	**5.88**	0.36	-	-	-	4.74	**0.67**
21	Dalmia Chini Mills Ltd., Jawaharpur	0.06	**1.30**	0.01	**329.57**	0.01	-	-	-	2.60	**0.01**	0.05	**1.29**	0.01	**336.64**	0.01	-	-	-	3.30	**0.02**
22	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-	-	-	0.05	**1.29**	0.01	**415.48**	0.01	-	-	-	3.44	**0.02**
23	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-	-	-	-	0.05	**1.29**	0.01	**134.93**	0.01	-	-	-	3.44	**0.02**
24	DCM Sriram Ltd., Daurala (Meerut)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
25	Daya Sugar., Saharaanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
26	DCM Sriram Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-	-	-	0.01	**1.31**	0.00	**951.32**	0.00	-	-	-	3.46	**0.00**
27	DCM Sriram Ltd, Hariawan,Hardoi	0.14	**1.76**	0.03	**350.87**	0.03	-	-	-	3.51	**0.05**	0.23	**1.76**	0.04	**219.88**	0.04	-	-	-	3.51	**0.08**
28	DCM Sriram Ltd., Lakhimpur Ajbapur	0.17	**1.20**	0.02	**247.98**	0.02	-	-	-	2.60	**0.05**	1.19	**1.61**	0.19	**36.22**	25.26	-	-	-	213.27	**25.45**
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	0.00	-	-	-	-	-	-	-	-	-	0.44	**1.33**	0.06	**57.20**	0.09	-	-	-	3.46	**0.15**
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	0.00	-	-	-	-	-	-	-	-	-	0.02	**1.29**	0.00	**804.23**	0.00	-	-	-	3.44	**0.01**
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-	-	-	0.43	**1.84**	0.08	**9.61**	0.09	-	-	-	3.87	**0.17**
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	0.00	-	-	-	-	-	-	-	-	-	0.03	**1.29**	0.00	**485.55**	0.01	-	-	-	3.44	**0.01**
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-	-	-	-	0.06	**1.31**	0.01	**307.43**	0.01	-	-	-	3.46	**0.02**
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-	-	-	0.01	**1.31**	0.00	**597.64**	0.00	-	-	-	3.46	**0.00**
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-	-	-	-	0.05	**1.27**	0.01	**154.12**	0.01	-	-	-	3.42	**0.02**
37	Govind Sugar	0.00	-	-	-	-	-	-	-	-	-	0.01	**2.02**	0.00	**17.58**	0.00	**0.61**	0.01	-	9.26	**0.01**
38	Gularia Chini Mills Ltd.	0.88	**1.30**	0.11	**23.39**	0.11	-	-	-	2.60	**0.23**	2.01	**1.31**	0.26	**10.28**	0.42	**0.01**	0.01	-	3.42	**0.69**
39	Haidergarh Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
40	India Glycols	0.01	**1.80**	0.00	**138.70**	0.00	-	-	-	7.31	**0.01**	0.32	**1.80**	0.06	**3.81**	0.18	-	-	-	7.31	**0.23**
41	K.M. Sugar Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
42	Kesar Enterprises Ltd.	0.00	-	-	-	-	-	-	-	-	-	2.78	**1.43**	0.40	**9.53**	0.56	-	-	-	3.46	**0.96**
43	Kisan Sahkari Chini Mil	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.02	**1.61**	0.00	**529.22**	0.00	**0.01**	0.00	-	5.17	**0.01**
45	L.H. Sugar Factories Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.02	**1.16**	0.00	**1,227.16**	0.00	-	-	-	3.31	**0.01**
46	Mankapur Chini Mills Ltd.	0.23	**1.48**	0.03	**91.99**	0.05	**0.01**	0.01	-	3.89	**0.09**	0.00	-	-	-	-	-	-	-	-	-
47	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
48	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
49	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
50	New India Sugar Mills.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
51	Novel Sugar (Bajaj Sugar - Barkhera)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
52	Oswal Overseas	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
53	Parle Biscuits Pvt. Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
54	Ramala Sahkari Chini Mills	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
55	Rana Sugar Miis Ltd., Karimganj	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
56	Rana Sugar Miis Ltd., Belwara	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd., Bilari	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
58	Rauzagaon Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
59	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
60	Simbholi Sugar Ltd. - Chilwaria	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
62	Sukhbir Agro Energy Ltd.	2.76	**1.72**	0.47	**10.55**	1.61	-	-	-	7.57	**2.09**	0.60	**1.72**	0.10	**48.33**	0.35	-	-	-	7.57	**0.46**
63	Superior Food Grain	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
64	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
65	Tikaula Sugar Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.00	-	-	-	-	-	-	-	-	-	0.06	**1.29**	0.01	**29.47**	0.01	-	-	-	3.44	**0.02**
68	Triveni Engg. & Industries Ltd. - Deoband	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd. - Khatauli	0.00	-	-	-	-	-	-	-	-	-	2.48	**1.18**	0.29	**13.67**	0.53	-	-	-	3.33	**0.82**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-	-	-	-	0.06	**1.95**	0.01	**25.27**	0.01	-	-	-	4.00	**0.03**
71	U.P State Sugar Corp. Ltd. - Munderwa	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
72	U.P State Sugar Corp. Ltd. - Pipraich	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	0.00	-	-	-	-	-	-	-	-	-	0.00	**1.32**	0.00	**4,604.30**	0.00	-	-	-	3.46	**0.00**
75	Uttam Sugar Mills, Ltd. Khaikheri	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
76	Uttam Sugar Mills, Ltd. Shermau	0.00	-	-	-	-	-	-	-	-	-	0.00	**1.30**	0.00	**2,859.68**	0.00	-	-	-	3.45	**0.00**
77	Wave Ind. & Engg. Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
78	Yadu Sugars Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
79	Banked energy	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
80			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**12.8791**	**1.90**	**2.4502**	**58.36**	**3.9047**	**0.00**	**0.0050**	-	**4.94**	**6.36**	**17.9883**	**1.67**	**2.9978**	**41.78**	**29.3469**	**0.00**	**0.0174**	-	**17.99**	**32.36**
E	**Bilateral & Others (Power purchased through Trading)**																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	205.34	-	-	**17.94**	102.59	-	-	-	5.00	**102.59**	479.81	-	-	**7.68**	-1,093.19	-	-	-	-22.78	**-1,093.19**
	IEX (Purchase)/PXIL (Purchase)	240.13	-	-	**1.08**	200.62	-	-	-	8.35	**200.62**	368.42	-	-	**0.70**	306.08	-	-	-	8.31	**306.08**
	NET-IEX	**34.79**		-		**98.03**		-	-	28.18	**98.03**	**-111.39**		-		**1,399.27**		-	-	-125.62	**1,399.27**
	Hindustan power exchange (HPX)	**-**		-		-				-	-	**15.91**		-		15.74				9.89	**15.74**
2	Purchase From Open Access (OA)	114.13	-	-	**13.80**	104.53	-	-	-	9.16	**104.53**	3.36	-	-	**468.79**	2.86	-	-	-	8.52	**2.86**
i)	ADANI ENTERPRISES	73.24	-	-	**15.97**	65.66	-	-	-	8.96	**65.66**	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	5.15	-	-	**9.59**	5.15	-	-	-	10.01	**5.15**	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	1.11		-		1.01		-	-	9.06	**1.01**	-		-		-		-	-	-	-
	NVVN- STOA	-		-		0.01		-	-	-	**0.01**	-		-		-		-	-	-	-
iv)	PTC	5.31	-	-	**15.44**	5.15	-	-	-	9.69	**5.15**	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	29.31	-	-	**7.34**	27.55	-	-	-	9.40	**27.55**	3.36	-	-	**64.02**	2.86	-	-	-	8.52	**2.86**
	Sub-Total	**148.92**	-	-	**-0.58**	**202.56**	-	-	-	**13.60**	**202.56**	**-92.12**	-	-	**-4.03**	**1,417.87**	-	-	-	**-153.91**	**1,417.87**
E 1	**Unscheduled Interchange**		-		-		-			-	-		-		-		-			-	-
i	UI (Underdrawl)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	1.27	-	-	-	4.89	-	-	-	38.61	**4.89**	0.00	-	-	-	5.05	-	-	-	-	**5.05**
	UPSLDC (UI)	-278.78		-		-77.96		-	-	2.80	**-77.96**	0.00		-		-		-	-	-	-
ii	Naeyveli Power Ltd.	0.00	-	-	-	-	-	-	-	-	-	-5.93	-	-	-	-3.10	-	-	-	5.22	**-3.10**
	Sub-Total	**-277.51**	-	-	-	**-73.0700**	-	-	-	**2.63**	**-73.07**	**-5.93**	-	-	-	**1.9584**	-	-	-	**-3.30**	**1.96**
			-		-		-			-			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-			-		-		-			-	
1	Adani Green Energy	6.79	-	-	**6.84**	6.07	-	-	-	8.94	**6.07**	8.85	-	-	**5.25**	6.21	-	-	-	7.02	**6.21**
2	Adani Solar Energy Chitrakoot.(50 MW)	8.60	-	-	**3.73**	2.86	-	-	-	3.33	**2.86**	9.74	-	-	**3.29**	2.99	-	-	-	3.07	**2.99**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	8.44	-	-	**3.91**	2.70	-	-	-	3.20	**2.70**	10.02	-	-	**3.30**	3.20	-	-	-	3.19	**3.20**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	8.87	-	-	**3.87**	2.90	-	-	-	3.27	**2.90**	10.02	-	-	**3.43**	3.23	-	-	-	3.22	**3.23**
5	Agrawal Solar Power Pvt. Ltd.	0.54	-	-	**11.16**	0.38	-	-	-	7.02	**0.38**	0.81	-	-	**7.48**	0.57	-	-	-	7.02	**0.57**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.33	-	-	**10.74**	0.23	-	-	-	7.02	**0.23**	0.42	-	-	**8.30**	0.30	-	-	-	7.02	**0.30**
7	Avaada Non-Conventional	7.90	-	-	**4.24**	2.55	-	-	-	3.23	**2.55**	9.30	-	-	**3.60**	3.01	-	-	-	3.23	**3.01**
8	Azure Surya Private Limited.	1.37	-	-	**11.24**	1.23	-	-	-	8.99	**1.23**	1.62	-	-	**9.49**	1.45	-	-	-	8.99	**1.45**
9	Bundelkhand Saur Urja	3.04	-	-	**2.38**	0.61	-	-	-	2.01	**0.61**	3.85	-	-	**1.87**	0.77	-	-	-	2.01	**0.77**
10	Dante Energy Private Limited.	0.15	-	-	**20.60**	0.22	-	-	-	14.95	**0.22**	0.19	-	-	**15.89**	0.29	-	-	-	14.95	**0.29**
11	Dhruv Milkose Private Limited.	0.07	-	-	**26.90**	0.12	-	-	-	17.91	**0.12**	0.09	-	-	**20.91**	0.16	-	-	-	17.91	**0.16**
12	Essel Urja Private Limited	6.66	-	-	**11.92**	6.17	-	-	-	9.27	**6.17**	8.40	-	-	**9.45**	7.91	-	-	-	9.42	**7.91**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
13	Green Urja Pvt. Ltd	3.80	-	-	**11.37**	3.51	-	-	-	9.24	**3.51**	4.27	-	-	**10.12**	3.95	-	-	-	9.24	**3.95**
14	Jakson Power Pvt. Ltd.	6.34	-	-	**4.35**	1.95	-	-	-	3.07	**1.95**	6.44	-	-	**4.28**	1.98	-	-	-	3.07	**1.98**
15	K.M. Energy Pvt. Ltd	0.66	-	-	**11.42**	0.61	-	-	-	9.25	**0.61**	0.76	-	-	**9.95**	0.71	-	-	-	9.25	**0.71**
16	Lohia Developers (India) Pvt. Ltd.	0.59	-	-	**9.10**	0.41	-	-	-	7.02	**0.41**	0.77	-	-	**6.96**	0.54	-	-	-	7.02	**0.54**
17	Maheswari Mining & Energy pvt. Ltd	2.77	-	-	**4.07**	1.04	-	-	-	3.74	**1.04**	3.52	-	-	**3.20**	1.08	-	-	-	3.07	**1.08**
18	Nirosha Power Pvt. Ltd	3.95	-	-	**11.23**	3.53	-	-	-	8.93	**3.53**	4.54	-	-	**9.79**	4.05	-	-	-	8.93	**4.05**
19	NTPC Auraiya Solar	6.54	-	-	**3.24**	1.99	-	-	-	3.04	**1.99**	6.44	-	-	**3.29**	1.95	-	-	-	3.04	**1.95**
20	NTPC Green Energy Ltd.	36.19	-	-	**3.67**	11.27	-	-	-	3.11	**11.27**	86.99	-	-	**1.53**	13.37	-	-	-	1.54	**13.37**
21	Pinnacle Renewable Energy	0.54	-	-	**5.33**	0.27	-	-	-	5.07	**0.27**	0.58	-	-	**4.94**	0.29	-	-	-	5.07	**0.29**
22	Priapus Infrastructure Limited.	0.24	-	-	**18.14**	0.43	-	-	0.00	17.97	**0.43**	0.29	-	-	**14.74**	0.53	-	-	-	17.91	**0.53**
23	PSPN Synergy Pvt. Ltd.	1.97	-	-	**8.76**	1.38	-	-	-	7.02	**1.38**	2.33	-	-	**7.41**	1.64	-	-	-	7.02	**1.64**
24	Refex Energy (Rajasthan) Pvt. Ltd	1.32	-	-	**11.60**	1.22	-	-	-	9.24	**1.22**	1.72	-	-	**8.87**	1.59	-	-	-	9.24	**1.59**
25	Sahashradhara Energy Pvt. Ltd.	0.64	-	-	**8.70**	0.44	-	-	2.21	41.13	**2.64**	0.71	-	-	**7.86**	0.49	-	-	-	6.83	**0.49**
26	Salasar Green Energy Pvt. Ltd.	0.72	-	-	**8.80**	0.51	-	-	-	7.02	**0.51**	0.81	-	-	**7.82**	0.57	-	-	-	7.02	**0.57**
27	Samavist Energy Solutions Pvt. Ltd	1.28	-	-	**11.89**	1.19	-	-	-	9.33	**1.19**	1.59	-	-	**9.58**	1.48	-	-	-	9.33	**1.48**
28	SECI, SAKET NEW DELHI	223.21	-	-	**3.49**	66.02	**0.22**	5.57	-	3.21	**71.59**	238.37	-	-	**3.27**	71.22	**0.22**	5.57	-	3.22	**76.79**
29	Spinel Energy Infrastructure Limited.	2.75	-	-	**9.66**	2.07	-	-	-	7.54	**2.07**	3.32	-	-	**8.00**	2.50	-	-	-	7.54	**2.50**
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.16	-	-	**9.76**	0.81	-	-	-	7.02	**0.81**	1.63	-	-	**6.94**	1.14	-	-	-	7.02	**1.14**
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.50	-	-	**9.17**	1.75	-	-	-	7.02	**1.75**	3.33	-	-	**6.87**	2.34	-	-	-	7.02	**2.34**
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.76	-	-	**8.48**	1.94	-	-	-	7.02	**1.94**	2.89	-	-	**8.11**	2.03	-	-	-	7.02	**2.03**
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.68	-	-	**3.70**	4.30	-	-	-	3.14	**4.30**	16.49	-	-	**3.07**	5.18	-	-	-	3.14	**5.18**
34	Sun n Wind Infra Energy Pvt. Ltd.	1.31	-	-	**12.21**	1.21	-	-	-	9.27	**1.21**	1.71	-	-	**9.32**	1.59	-	-	-	9.27	**1.59**
35	SJVN Green Energy ltd.	11.83	-	-	**3.51**	3.17	-	-	-	2.68	**3.17**	13.91	-	-	**2.99**	3.73	-	-	-	2.68	**3.73**
36	TA Greentech Pvt. Ltd	1.21	-	-	**7.31**	0.61	-	-	-	5.07	**0.61**	1.37	-	-	**6.45**	0.70	-	-	-	5.07	**0.70**
37	Talettutayi Solar Projects	8.36		-		2.68		-	-	3.21	**2.68**	9.97		-		3.20		-	-	3.21	**3.20**
38	Technical Associate Limited.	0.21		-		0.37		-	-	17.91	**0.37**	0.24		-		0.42		-	-	17.91	**0.42**
39	TN Urja Pvt. Ltd	7.07		-		4.96		-	-	7.02	**4.96**	8.27		-		5.80		-	-	7.02	**5.80**
40	Tata Power Renewable	9.91		-		3.05		-	-	3.07	**3.05**	11.31		-		3.48		-	-	3.07	**3.48**
41	Terra Light Solar	1.28		-		1.08		-	-	8.44	**1.08**	1.75		-		1.48		-	-	8.44	**1.48**
42	Universal Saur Urja Private Limited.	4.14		-		3.86		-	-	9.33	**3.86**	5.04		-		4.70		-	-	9.33	**4.70**
43	UP New & Renewable Energy	3.22		-		1.70		-	-	5.28	**1.70**	3.53		-		1.86		-	-	5.28	**1.86**
44										-	-									-	-
	Sub-Total	**414.89**	**-**	**-**	**4.49**	**155.40**	**0.11**	**5.5731**	**2.2080**	**3.93**	**163.18**	**508.22**	**-**	**-**	**3.66**	**175.68**	**0.11**	**5.5731**	**-**	**3.57**	**181.25**
G	**Non-Solar (Renewable)**		-		-		-			-			-		-		-			-	
I	**WIND**		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	14.51	-	-	**2.34**	5.12	-	-	-	3.53	**5.12**	6.60	-	-	**5.14**	2.33	-	-	-	3.53	**2.33**
2	PTC-Green Infra Wind Power	32.98	-	-	**1.21**	11.64	-	-	-	3.53	**11.64**	13.97	-	-	**2.86**	4.93	-	-	-	3.53	**4.93**
3	PTC-Mytrah Vayu	32.23	-	-	**1.01**	11.38	-	-	-	3.53	**11.38**	13.16	-	-	**2.47**	4.65	-	-	-	3.53	**4.65**
4	PTC-Ostro Kutch Power	26.19	-	-	**3.18**	9.25	-	-	-	3.53	**9.25**	14.85	-	-	**5.62**	5.24	-	-	-	3.53	**5.24**
5	PTC-Wind One Energy Pvt. Ltd.	13.46	-	-	**2.98**	4.75	-	-	-	3.53	**4.75**	7.05	-	-	**5.68**	2.49	-	-	-	3.53	**2.49**
6	PTC-Wind Two Energy Pvt. Ltd.	8.35	-	-	**3.42**	2.95	-	-	-	3.53	**2.95**	5.84	-	-	**4.88**	2.06	-	-	-	3.53	**2.06**
7	SECI-Renew Power	20.92	-	-	**2.76**	5.67	-	-	-	2.71	**5.67**	14.13	-	-	**4.08**	3.83	-	-	-	2.71	**3.83**
8	SECI- Ostro Energy	13.51	-	-	**2.64**	3.89	-	-	-	2.88	**3.89**	9.17	-	-	**3.89**	2.64	-	-	-	2.88	**2.64**
9	SECI- Powerica	12.89	-	-	**2.55**	3.73	-	-	-	2.89	**3.73**	6.42	-	-	**5.13**	1.85	**0.10**	0.12	-	3.07	**1.97**
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)	85.24	-	-	**2.71**	24.72	-	-	-	2.90	**24.72**	60.01	-	-	**3.85**	17.40	-	-	-	2.90	**17.40**
	SECI-Spring Renewable Energy	97.79		-		25.23		-	-	2.58	**25.23**	35.49		-		9.16		-	-	2.58	**9.16**
	SECI-Vivid Solaire Energy Pvt. Ltd.	30.17		-		7.78		-	-	2.58	**7.78**	11.88		-		3.06		-	-	2.58	**3.06**
11	SECI- Adani Wind Kutch Five	**37.14**	-	-	**2.30**	10.77	-	-	-	2.90	**10.77**	**20.60**	-	-	**4.15**	5.97	-	-	-	2.90	**5.97**
12	SECI-Adani Wind Energy Three, Kutch	**18.35**	-	-	**2.97**	5.30	-	-	-	2.89	**5.30**	**10.67**	-	-	**5.11**	3.08	-	-	-	2.89	**3.08**
	Sub-Total	**443.74**	**-**	**-**	**1.88**	**132.18**	**-**	**-**	**-**	**2.98**	**132.18**	**229.84**	**-**	**-**	**3.64**	**68.71**	**0.00**	**0.1178**	**-**	**2.99**	**68.82**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

751,160,654.00 -751,160,605.15

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-23										Oct-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)		(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
II	**Biomass Existing**		-		-		-			-	-		-		-		-			-	-
1			-		-		-			-	-		-		-		-			-	-
2			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	**MSW**		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	29.72	-	-	-	10.86	0.03	0.09	-	3.68	**10.94**	28.66	-	-	-	10.18	0.03	0.09	-	3.59	**10.28**
	NSM-II -Solar	12.21		-		5.84		-	-	4.78	**5.84**	13.44		-		6.42		-	-	4.78	**6.42**
	NVVNL -Thermal	48.46		-		18.47		1.82	-	4.19	**20.28**	42.42		-		17.99		1.81	-	4.67	**19.79**
H2	NVVNL -Solar	9.76	-	-	**12.49**	10.30	-	-	-	10.55	**10.30**	9.90	-	-	**12.31**	10.52	-	-	-	10.62	**10.52**
I	Reactive Energy Charges		-	-	-	-	-	-3.41	-	-	**-3.41**		-	-	-	-	-	0.11	-	-	**0.11**
J	**Banking**		-	-	-	-	-	0.56	-	-	**0.56**		-	-	-	-	-	-1.99	-	-	**-1.99**
	RUVNL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	MPPMCL		-	-	-	-	-	0.56	-	-	**0.56**		-	-	-	-	-	-	-	-	-
	J.K PCL			-		-		-0.00	-		**-0.00**			-		-		-2.00	-		**-2.00**
	Karnataka			-		-		-0.01	-		**-0.01**			-		-		-	-		-
	Gujrat Urja Vikas Nigam Ltd.		-	-	-	-	-	0.01	-	-	**0.01**		-	-	-	-	-	0.01	-	-	**0.01**
	Sub-total	100.15	-	-	3.22	45.4589	-0.09	-0.9475	-	4.44	**44.51**	94.42	-	-	3.41	45.1106	0.00	0.0194	-	4.78	**45.13**
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL / POSOCO Charges		-		-	-	-	362.48		-	**362.48**		-		-	-	-	258.09		-	**258.09**
	UPPTCL Charges			-		-		-	-	-	-			-		-		-	-	-	-
N	WUPPTCL Charges		-	-	-	-	-	68.28	-	-	**68.28**		-	-	-	-	-	70.55	-	-	**70.55**
O	SEUPPTCL Charges		-	-	-	-	-	20.27	-	-	**20.27**		-	-	-	-	-	20.78	-	-	**20.78**
i	Obra Badaun Transmission Ltd.		-	-	-	-	-	7.24	0.80	-	**8.05**		-	-	-	-	-	4.96	-	-	**4.96**
	Power Grid Transmission Ltd.			-		-		2.38	-	-	**2.38**			-		-		2.46	-	-	**2.46**
ii	Ghatampur Transmission Ltd.		-	-	-	-	-	3.38	-	-	**3.38**		-	-	-	-	-	3.50	-	-	**3.50**
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	-34.92	-	-	**-34.92**		-	-	-	-	-	10.05	-	-	**10.05**
	Power Grid Gomti Yamuna Trans. Ltd.			-		-		0.06	-		**0.06**			-		-		0.06	-		**0.06**
	UP SLDC Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	0.02	-	-	**0.02**
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar			-		-		-	-	-	-			-		-		-	-	-	-
	Sub-total	-	-	-	-	-	-	429.18	0.8044	-	429.99	-	-	-	-	-	-	370.47	-	-	370.47
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-			-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	-		-		-		-			-	-
b	MB Power		-		-		-			-	-		-		-		-			-	-
c	TRN		-		-		-			-	-		-		-		-			-	-
d	RKM Power		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-	-		-		-		-			-	-
P	RRAS		-		-		-			-	-		-		-		-			-	-
	Less		-		-		-			-	-		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-		-		-		-			-	-
Grand Total		13,483.37	1.41	1,904.00	1.98	3,865.89	0.55	584.10	0.56	4.71	6,354.55	11,775.82	1.54	1,813.09	2.26	4,786.93	0.53	554.43	0.01	6.08	7,154.46
		-	-	-	-	-	-	-	-0.00		-	-	-	-	-	-	-	-	-		-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23										Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**																				
a	**Power procured from own Generating Stations (if any)**																				
b	**From State Generating Stations Thermal**																				
1	ANPARA-A	267.21	**0.72**	19.19	**1.42**	62.46	**-**	-	-	3.06	**81.66**	355.92	**0.70**	24.85	**1.07**	84.29	**-**	-	-	3.07	**109.14**
2	ANPARA-B	301.00	**0.50**	15.04	**2.21**	60.66	**-**	-	-	2.52	**75.70**	319.29	**0.48**	15.17	**2.08**	64.31	**-**	-	-	2.49	**79.48**
3	ANPARA-D	533.21	**1.70**	90.73	**1.99**	113.35	**-**	-	-	3.83	**204.08**	284.66	**3.19**	90.73	**3.73**	59.16	**-**	-	-	5.27	**149.89**
4	HARDUAGANJ	18.82	**4.48**	8.44	**4.49**	9.59	**-**	-	-	9.58	**18.03**	1.90	**44.42**	8.44	**44.49**	0.94	**-**	-	-	49.39	**9.38**
5	HARDUAGANJ EXT.	192.40	**2.09**	40.30	**2.14**	79.25	**-**	-	-	6.21	**119.55**	219.52	**1.84**	40.30	**1.88**	93.06	**-**	-	-	6.07	**133.36**
6	HARDUAGANJ EXT. Stage II	250.72	**2.68**	67.27	**3.84**	93.20	**-**	-	-	6.40	**160.47**	137.90	**2.46**	33.94	**6.98**	52.56	**-**	-	-	6.27	**86.50**
7	OBRA-A	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
8	OBRA-B	371.94	**1.11**	41.16	**2.07**	102.58	**-**	-	-	3.86	**143.74**	349.74	**1.11**	38.89	**2.20**	95.21	**-**	-	-	3.83	**134.10**
9	OBRA-C	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
10	PANKI	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
11	Panki Extension	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
12	PARICHHA	-	**-**	-	**-**	-	**-**	-	-	-	**-**	-	**-**	-	**-**	-	**-**	-	-	-	**-**
13	PARICHHA EXT.	181.89	**1.45**	26.38	**3.14**	58.17	**-**	-	-	4.65	**84.55**	203.32	**1.30**	26.38	**2.81**	68.15	**-**	-	-	4.65	**94.53**
14	PARICHHA EXT. STAGE-II	112.60	**3.35**	37.75	**6.73**	36.01	**-**	-	-	6.55	**73.76**	127.26	**2.28**	28.98	**5.96**	42.65	**-**	-	-	5.63	**71.63**
15	UPRVUNL CONSOLIDATED	-	**-**		**-**		**-**	-	-	-	**-**	-	**-**		**-**		**-**	-	-	-	**-**
	Sub-Total	**2,229.79**	**1.55**	**346.26**	**2.54**	**615.27**	**-**	**-**	**-**	**4.31**	**961.53**	**1,999.51**	**1.54**	**307.68**	**2.83**	**560.33**	**-**	**-**	**-**	**4.34**	**868.00**
			-		-		-			-			-		-		-			-	
c	**From State Generating Stations Hydro**		-		-		-			-	-		-		-		-			-	-
1	RIHAND	0.75	**29.10**	2.19	**2.26**	0.03	**-**	-	-	29.56	**2.23**	(1.11)	**-18.68**	2.08	**-1.53**	-0.05	**-**	-	-	-18.23	**2.03**
2	OBRA (H)	0.58	**12.49**	0.73	**1.18**	0.02	**-**	-	-	12.90	**0.75**	0.06	**131.76**	0.77	**11.78**	0.00	**-**	-	-	132.17	**0.77**
3	MATATILA	5.89	**0.34**	0.20	**-0.00**	0.24	**-**	-	-	0.74	**0.44**	7.24	**0.29**	0.21	**-0.00**	0.29	**-**	-	-	0.69	**0.50**
4	KHARA	17.19	**0.67**	1.16	**0.41**	0.80	**-**	-	-	1.14	**1.95**	14.45	**0.83**	1.19	**0.49**	0.67	**-**	-	-	1.29	**1.86**
5	UGC	0.37	**-**	-	**25.27**	0.10	**-**	-	-	2.83	**0.10**	2.74	**-**	-	**3.40**	0.78	**-**	-	-	2.83	**0.78**
6	SHEETLA	0.21	**-**	-	**-0.02**	0.03	**-**	-	-	1.54	**0.03**	0.48	**-**	-	**-0.01**	0.07	**-**	-	-	1.54	**0.07**
7	BELKA	(0.00)	**-**	-	**-177.62**	-0.00	**-**	-	-	2.12	**-0.00**	0.27	**-**	-	**1.99**	0.06	**-**	-	-	2.12	**0.06**
8	BABAIL	(0.00)	**-**	-	**-394.79**	-0.00	**-**	-	-	2.83	**-0.00**	0.25	**-**	-	**2.81**	0.07	**-**	-	-	2.83	**0.07**
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**24.99**	**1.71**	**4.28**	**0.80**	**1.23**	**-**	**-**	**-**	**2.20**	**5.50**	**24.37**	**1.74**	**4.25**	**0.82**	**1.89**	**-**	**-**	**-**	**2.52**	**6.14**
			-		-		-			-	-		-		-		-			-	-
d	From Central Sector Generating Stations		-		-		-			-	-		-		-		-			-	-
a	Thermal (NTPC)		-		-		-			-	-		-		-		-			-	-
1	ANTA GPS	-	-	3.99	-	-	-	-0.19	-	-	3.79	-	-	3.23	-	-	-	-0.25	-	-	2.98
2	AURAIYA GPS	-	-	10.85	-	-	-	3.59	-	-	14.44	-	-	10.00	-	-	-	-3.17	-	-	6.83
3	DADRI GPS	-	-	8.60	-	-	-	6.77	-	-	15.37	0.12	632.10	7.85	-	-	-	-1.76	-	490.28	6.09
4	FGUTPS-I	65.32	2.27	14.82	3.21	29.32	3.06	13.63	-	8.84	57.78	31.19	3.92	12.23	6.71	13.16	2.77	12.32	-	12.09	37.72
5	FGUTPS-II	64.42	1.28	8.27	1.62	23.92	-0.31	-0.94	-	4.85	31.26	64.14	1.26	8.08	1.63	24.08	-0.17	-0.50	-	4.94	31.67
6	FGUTPS-III	12.41	3.55	4.40	5.21	5.43	-0.50	-0.68	-	7.38	9.15	19.46	2.21	4.30	3.32	8.26	-0.03	-0.04	-	6.44	12.53
7	FGUTPS-IV	105.04	2.09	21.96	1.45	43.91	1.06	3.64	-	6.62	69.51	111.65	1.94	21.61	1.37	45.23	0.99	3.39	-	6.29	70.24
8	FSTPS	5.82	3.43	2.00	5.47	2.07	19.93	19.41	-	40.34	23.48	7.91	2.27	1.79	4.03	2.93	-1.73	-1.69	-	3.83	3.03
9	GODARWARA STPS-I	1.04	4.10	0.43	1.43	0.36	0.16	0.01	-	7.65	0.79	1.15	3.77	0.43	1.29	0.36	0.22	0.01	-	6.93	0.80
10	JHANOR GPS	-	-	0.00	-	-	-4.80	-0.00	-	-	0.00	-	-	0.00	-	-	-0.77	-0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	-	-	0.00	-	-	-	-0.00	-	-	0.00
12	KHARGONE STPS	0.69	5.41	0.37	1.41	0.25	0.84	0.02	-	9.32	0.65	0.81	4.52	0.37	1.20	0.32	0.24	0.01	-	8.51	0.69
13	KHTPS-I	20.22	2.54	5.14	1.93	6.15	0.11	0.13	-	5.64	11.41	18.88	2.04	3.86	2.07	5.64	0.66	0.80	-	5.46	10.30
14	KHTPS-II	52.47	2.57	13.50	3.84	15.68	-0.04	-0.27	-	5.51	28.91	84.75	1.59	13.50	2.38	24.00	0.11	0.76	-	4.52	38.27
15	KORBA-I STPS	1.54	0.68	0.11	1.47	0.21	0.27	0.04	-	2.34	0.36	1.57	0.68	0.11	1.44	0.23	0.30	0.05	-	2.47	0.39
16	KORBA-III STPS	0.72	0.99	0.07	1.44	0.10	0.23	0.02	-	2.57	0.19	0.68	1.05	0.07	1.53	0.10	0.25	0.02	-	2.79	0.19

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23										Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
17	LARA STPS-I	1.12	3.00	0.34	2.38	0.16	0.15	0.03	-	4.67	0.52	1.24	1.73	0.21	2.16	0.18	0.30	0.06	-	3.63	0.45
18	MAUDA-I STPS	0.46	3.38	0.15	1.67	0.14	-0.90	-0.02	-	6.05	0.28	0.39	3.68	0.14	1.98	0.12	-0.26	-0.01	-	6.52	0.25
19	MAUDA-II STPS	0.02	165.64	0.27	84.18	0.15	-15.16	-0.02	-	246.63	0.40	0.02	141.34	0.23	84.18	0.24	-7.01	-0.01	-	281.03	0.45
20	NABINAGAR STP	93.95	3.04	28.58	2.99	25.67	-0.19	-2.09	-	5.55	52.16	74.48	3.84	28.58	3.77	23.12	-0.35	-3.82	-	6.43	47.87
21	NCTPS-I	47.11	1.02	4.79	1.86	19.52	0.39	0.65	-	5.30	24.96	21.35	2.24	4.79	4.11	9.63	3.03	5.02	-	9.10	19.44
22	NCTPS-II	10.07	7.45	7.50	11.17	4.55	0.18	0.41	-	12.37	12.46	44.20	1.60	7.07	2.55	19.64	0.82	1.81	-	6.45	28.52
23	RIHAND-I	170.67	0.92	15.72	1.54	26.40	0.01	0.10	-	2.47	42.22	169.54	0.91	15.44	1.55	27.14	0.07	1.16	-	2.58	43.74
24	RIHAND-II	169.64	0.84	14.27	1.62	26.19	0.33	5.93	-	2.73	46.39	135.28	1.00	13.49	2.03	21.60	0.06	1.13	-	2.68	36.22
25	RIHAND-III	195.85	1.49	29.18	1.55	29.85	12.93	256.33	-	16.10	315.35	186.50	1.48	27.51	1.62	29.41	-0.95	-18.91	-	2.04	38.01
26	SINGRAULI	388.65	0.87	33.79	1.60	60.08	0.15	6.42	-	2.58	100.29	395.83	0.84	33.26	1.57	60.09	0.02	0.79	-	2.38	94.14
27	SIPAT-I STPS	2.67	1.32	0.35	1.18	0.39	0.45	0.11	-	3.18	0.85	2.77	1.14	0.32	1.13	0.44	0.40	0.09	-	3.06	0.85
28	SIPAT-II STPS	0.99	0.88	0.09	1.42	0.15	0.46	0.05	-	2.87	0.28	1.00	0.87	0.09	1.40	0.16	0.33	0.03	-	2.84	0.28
29	SOLAPUR TPS	0.17	15.73	0.27	5.21	0.08	-0.38	-0.01	-	20.12	0.35	0.92	4.07	0.37	0.99	0.44	1.45	0.03	-	9.18	0.84
30	TANDA -II-TPS	433.36	1.88	81.61	3.67	155.71	0.03	1.39	-	5.51	238.71	517.40	1.57	81.07	3.08	175.45	-0.08	-3.53	-	4.89	252.99
31	TANDA -TPS	111.80	2.73	30.54	3.12	55.22	0.67	4.60	-	8.08	90.36	104.11	2.93	30.54	3.35	52.64	0.41	2.81	-	8.26	85.99
32	VINDHYANCHAL-I STPS	0.97	1.04	0.10	1.94	0.16	0.14	0.02	-	2.83	0.27	0.82	1.12	0.09	2.29	0.13	0.09	0.01	-	2.82	0.23
33	VINDHYANCHAL-II STPS	1.03	0.70	0.07	1.47	0.16	0.17	0.02	-	2.41	0.25	0.95	0.73	0.07	1.58	0.14	0.17	0.02	-	2.42	0.23
34	VINDHYANCHAL-III STPS	1.04	0.81	0.08	1.51	0.16	0.17	0.02	-	2.52	0.26	1.04	0.81	0.08	1.51	0.15	0.16	0.02	-	2.47	0.26
35	VINDHYANCHAL-IV STPS	1.42	1.53	0.22	1.51	0.22	0.05	0.01	-	3.10	0.44	1.40	1.55	0.22	1.53	0.21	0.15	0.02	-	3.18	0.45
36	VINDHYANCHAL-V STPS	0.68	1.59	0.11	1.61	0.11	0.15	0.01	-	3.32	0.22	0.65	1.65	0.11	1.69	0.10	0.16	0.01	-	3.36	0.22
37	NTPC CONSOLIDATED	-	-	-	-	-	-	0.64	-	-	0.64	-	-	-	-	-	-	-0.45	-	-	-0.45
38			-		-		-			-	-		-		-		-			-	-
	Sub-total	**1,961.34**	**1.75**	**342.56**	**2.40**	**532.47**	**1.74**	**319.74**	**-**	**6.09**	**1,194.77**	**2,002.18**	**1.65**	**331.13**	**2.35**	**545.33**	**-0.02**	**-3.76**	**-**	**4.36**	**872.70**
			-		-		-			-			-		-		-			-	
e	**NPCIL**		-		-		-			-			-		-		-			-	
1	**KAPS**	1.68	**-**	**-**	**0.73**	**0.71**	**-**	**-**	**-**	**4.19**	**0.71**	1.78	**-**	**-**	**0.69**	**0.75**	**0.00**	**0.00**	**-**	**4.20**	**0.75**
2	**NAPP**	8.11	**-**	**-**	**32.51**	**2.52**	**-0.01**	**-0.10**	**-**	**2.99**	**2.43**	-0.42	**-**	**-**	**-627.94**	**-0.13**	**-**	**-**	**-**	**2.99**	**-0.13**
3	**TAPP-3 & 4**	1.56	**-**	**-**	**1.73**	**0.54**	**0.00**	**0.00**	**-**	**3.44**	**0.54**	1.21	**-**	**-**	**2.22**	**0.45**	**0.00**	**0.00**	**0.00**	**3.68**	**0.45**
4	**RAPP-3 & 4**	20.48	**-**	**-**	**3.33**	**6.83**	**-**	**-**	**-**	**3.34**	**6.83**	22.14	**-**	**-**	**3.08**	**7.49**	**-**	**-**	**-**	**3.38**	**7.49**
5	**RAPP-5 & 6**	60.34	**-**	**-**	**4.11**	**23.64**	**-**	**-**	**-**	**3.92**	**23.64**	62.06	**-**	**-**	**3.99**	**24.31**	**-**	**-**	**-**	**3.92**	**24.31**
6	**NPCIL CONSOLIDATED**	0.00	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	0.00	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**92.17**	**-**	**-**	**6.33**	**34.23**	**-0.01**	**-0.09**	**-**	**3.70**	**34.14**	**86.78**	**-**	**-**	**6.73**	**32.87**	**0.00**	**0.00**	**0.00**	**3.79**	**32.87**
			-		-		-			-	-		-		-		-			-	-
f	**Hydro (NHPC)**		-		-		-			-	-		-		-		-			-	-
1	**SALAL**	7.00	**2.79**	**1.95**	**1.88**	**0.54**	**0.45**	**0.76**	**-**	**4.66**	**3.26**	4.84	**3.74**	**1.81**	**2.72**	**0.38**	**0.31**	**0.53**	**-**	**5.61**	**2.72**
2	**TANAKPUR**	6.38	**5.28**	**3.36**	**0.50**	**1.58**	**0.01**	**0.00**	**-**	**7.75**	**4.95**	2.87	**8.75**	**2.51**	**1.12**	**0.71**	**0.01**	**0.00**	**-**	**11.23**	**3.22**
3	**CHAMERA-I**	10.26	**3.37**	**3.46**	**3.47**	**1.17**	**0.00**	**0.00**	**-**	**4.51**	**4.63**	7.08	**3.42**	**2.42**	**5.02**	**0.81**	**0.00**	**0.00**	**-**	**4.56**	**3.23**
4	**URI**	17.16	**2.81**	**4.83**	**2.94**	**1.64**	**0.14**	**0.84**	**-**	**4.26**	**7.31**	12.31	**3.30**	**4.06**	**4.09**	**1.18**	**0.13**	**0.77**	**-**	**4.88**	**6.01**
5	**CHAMERA-II**	10.55	**3.08**	**3.25**	**1.91**	**1.06**	**0.00**	**0.00**	**-**	**4.09**	**4.31**	7.04	**3.23**	**2.27**	**2.87**	**0.71**	**0.00**	**0.00**	**-**	**4.24**	**2.98**
6	**DHAULIGANGA**	7.65	**4.44**	**3.40**	**1.14**	**0.98**	**0.01**	**0.00**	**-**	**5.73**	**4.38**	5.14	**5.66**	**2.91**	**1.69**	**0.66**	**1.43**	**0.97**	**-**	**8.83**	**4.54**
7	**DULHASTI**	29.34	**3.34**	**9.81**	**2.62**	**6.83**	**0.45**	**1.47**	**-**	**6.17**	**18.10**	19.58	**4.60**	**9.00**	**3.92**	**4.56**	**0.00**	**0.00**	**-**	**6.93**	**13.57**
8	**SEWA-II**	3.35	**7.08**	**2.37**	**15.96**	**0.74**	**0.03**	**0.07**	**-**	**9.49**	**3.18**	2.12	**8.10**	**1.72**	**25.20**	**0.47**	**0.02**	**0.04**	**-**	**10.50**	**2.23**
9	**CHAMERA-III**	2.46	**10.35**	**2.55**	**10.67**	**0.51**	**0.00**	**0.00**	**-**	**12.45**	**3.06**	5.10	**7.63**	**3.89**	**5.15**	**1.06**	**0.00**	**0.00**	**-**	**9.72**	**4.96**
10	**URI-II**	12.45	**3.91**	**4.87**	**5.95**	**2.75**	**0.33**	**1.13**	**-**	**7.03**	**8.75**	8.97	**4.64**	**4.16**	**8.25**	**1.98**	**0.18**	**0.62**	**-**	**7.53**	**6.76**
11	**PARBATI-III HEP**	3.89	**11.68**	**4.55**	**1.52**	**0.60**	**0.02**	**0.01**	**-**	**13.24**	**5.15**	2.51	**11.47**	**2.88**	**2.35**	**0.39**	**0.02**	**0.01**	**-**	**13.03**	**3.28**
12	**KISHANGANGA**	14.06	**8.85**	**12.44**	**9.88**	**2.77**	**0.03**	**0.24**	**-**	**10.99**	**15.45**	5.92	**9.80**	**5.80**	**23.47**	**1.17**	**0.01**	**0.10**	**-**	**11.94**	**7.07**
13	**NHPC CONSOLIDATED**	-	**-**	**-**	**-**	**-**	**-**	**19.24**	**-**	**-**	**19.24**	-	**-**	**-**	**-**	**-**	**-**	**24.52**	**-**	**-**	**24.52**
14			-		-		-			-	-		-		-		-			-	-
15			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**124.55**	**4.56**	**56.84**	**4.07**	**21.17**	**0.76**	**23.77**	**-**	**8.17**	**101.78**	**83.49**	**5.20**	**43.43**	**6.07**	**14.06**	**0.88**	**27.58**	**-**	**10.19**	**85.07**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23										Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-			-		-		-			-	
g	**HYDRO (NTPC)**		-		-		-			-	-		-		-		-			-	-
1	**Koldam HPS**	22.89	**6.12**	**14.01**	**2.39**	**5.76**	**0.24**	**0.54**	-	**8.87**	**20.31**	16.81	**8.05**	**13.54**	**3.26**	**4.23**	**0.00**	**0.01**	-	**10.58**	**17.78**
2	**Singrauli SHPS**	0.99	-	-	**7.73**	**0.50**	**0.00**	**0.00**	-	**5.04**	**0.50**	1.05	-	-	**7.32**	**0.53**	**0.00**	**0.00**	-	**5.04**	**0.53**
3			-		-		-			-	-		-		-		-			-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**23.88**	**5.87**	**14.01**	**2.61**	**6.26**	**0.23**	**0.54**	-	**8.71**	**20.81**	**17.86**	**7.58**	**13.54**	**3.50**	**4.76**	**0.00**	**0.01**	-	**10.25**	**18.31**
			-		-		-			-	-		-		-		-			-	-
h	**THDC**		-		-		-			-	-		-		-		-			-	-
	HYDRO		-		-		-			-	-		-		-		-			-	-
1	Tehri	95.28	**2.29**	21.80	**1.55**	20.15	**0.01**	0.05	-	4.41	**42.01**	95.35	**1.94**	18.47	**1.55**	20.17	**0.01**	0.06	-	4.06	**38.70**
2	Koteshwar	32.78	**3.30**	10.81	**2.37**	9.00	**-0.23**	-0.64	-	5.85	**19.17**	33.25	**3.66**	12.17	**2.34**	9.13	**0.01**	0.03	-	6.41	**21.32**
3	Dhukwan	4.29	-	-	-	2.09	-	0.15	-	-	**2.24**	8.35	-	-	-	4.07	-	0.04	-	-	**4.11**
4	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**132.35**	**2.46**	**32.61**	**1.70**	**31.24**	**-0.04**	**-0.44**	-	**4.79**	**63.41**	**136.96**	**2.24**	**30.64**	**1.64**	**33.37**	**0.01**	**0.13**	-	**4.68**	**64.13**
			-		-		-			-			-		-		-			-	
i	**SJVN**		-		-		-			-	-		-		-		-			-	-
1	Rampur	11.69	**4.93**	5.76	**1.76**	2.43	**0.22**	0.22	-	7.20	**8.41**	8.18	**6.49**	5.31	**2.52**	1.70	**-0.08**	-0.08	-	8.47	**6.93**
2	Nathpa Jhakri	45.00	**2.63**	11.84	**1.02**	5.41	**0.48**	1.83	-	4.24	**19.08**	31.48	**3.46**	10.89	**1.46**	3.79	**0.40**	1.52	-	5.15	**16.20**
3	SJVNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**56.68**	**3.10**	**17.60**	**1.17**	**7.84**	**0.43**	**2.05**	-	**4.85**	**27.49**	**39.66**	**4.08**	**16.20**	**1.68**	**5.49**	**0.30**	**1.44**	-	**5.83**	**23.13**
			-		-		-			-	-		-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-		-		-		-			-	-
1	Kameng HEP	15.19	-	-	**3.09**	6.08	**0.02**	0.02	-	4.01	**6.10**	11.52	-	-	**4.07**	4.61	**0.05**	0.06	-	4.05	**4.66**
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**15.19**	-	-	**3.09**	**6.08**	**0.02**	**0.02**	-	**4.01**	**6.10**	**11.52**	-	-	**4.07**	**4.61**	**0.05**	**0.06**	-	**4.05**	**4.66**
			-		-		-			-			-		-		-			-	
k	**IPP/JV**		-		-		-			-			-		-		-			-	
	HYDRO		-		-		-			-			-		-		-			-	
1	TALA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	52.67	**3.75**	19.75	**2.33**	16.28	-	-	-	6.84	**36.03**	40.39	**4.10**	16.55	**3.03**	12.49	-	-	-	7.19	**29.03**
3	Vishnu Prayag	61.96	**0.33**	2.04	**0.78**	6.60	**-0.90**	-4.13	-	0.73	**4.51**	46.31	**0.44**	2.04	**1.05**	4.93	**-1.10**	-5.01	-	0.42	**1.96**
4	KARCHAM	28.77	**1.34**	3.85	**1.13**	9.01	**0.12**	0.30	-	4.58	**13.16**	22.11	**1.34**	2.96	**1.47**	10.28	**0.10**	0.23	-	6.09	**13.47**
5	TEESTA-III	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**143.40**	**1.79**	**25.64**	**1.98**	**31.89**	**-0.28**	**-3.83**	-	**3.75**	**53.70**	**108.81**	**1.98**	**21.55**	**2.61**	**27.69**	**-0.35**	**-4.78**	-	**4.09**	**44.46**
			-		-		-			-			-		-		-			-	
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	2.28	**8.34**	1.90	**2.13**	0.97	**5.23**	0.60	-	15.22	**3.48**	0.00	-	-0.10	-	-0.04	**2.91**	0.34	-	-	**0.19**
2	BEPL Barkhera	13.77	**5.35**	7.36	**5.23**	6.11	-	-	-	9.79	**13.48**	21.86	**3.37**	7.36	**3.29**	10.06	**1.46**	2.39	-	9.07	**19.82**
3	BEPL KHAMBHAKHERA	13.77	**5.61**	7.72	**5.23**	6.66	-	-	-	10.44	**14.38**	22.82	**3.38**	7.72	**3.16**	10.56	-	-	-	8.01	**18.28**
4	BEPL KUNDRAKHI	13.77	**5.47**	7.54	**5.27**	6.37	-	-	-	10.10	**13.91**	18.10	**4.16**	7.54	**4.01**	8.36	-	-	-	8.79	**15.90**
5	BEPL MAQSOODAPUR	13.77	**5.61**	7.72	**6.39**	6.08	-	-	-	10.03	**13.80**	13.68	**5.64**	7.72	**6.43**	5.92	-	-	-	9.97	**13.64**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23									Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	BEPL UTRAULA	15.59	**5.06**	7.90	**5.05**	6.95	-	-	-	9.52	**14.85**	10.83	**7.29**	7.90	**7.27**	4.55	-	-	-	11.50	**12.45**
7	KSK Mahanadi	427.13	**2.65**	113.39	**3.63**	143.50	-	-	-	6.01	**256.90**	546.36	**2.48**	135.49	**2.84**	183.68	-	-	-	5.84	**319.17**
8	Lalitpur	796.79	**3.26**	259.77	**4.08**	267.56	-	-	-	6.62	**527.33**	819.45	**3.17**	259.77	**3.96**	275.65	-	-	-	6.53	**535.42**
9	Lanco	390.92	**1.17**	45.83	-	113.30	**0.08**	5.63	-	4.21	**164.77**	304.13	**1.94**	58.91	-	55.38	**0.45**	31.49	-2.96	4.70	**142.82**
10	M.B.POWER (PTC)	191.37	**2.59**	49.54	**2.30**	37.68	**0.84**	18.74	-	5.54	**105.96**	186.04	**2.75**	51.18	**2.36**	36.73	**3.17**	71.04	-	8.54	**158.95**
11	Meja Thermal Power Plant	284.93	**2.63**	74.97	**6.22**	89.95	**0.06**	3.26	-	5.90	**168.18**	502.82	**2.52**	126.86	**3.52**	142.75	**0.09**	4.98	-	5.46	**274.60**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	868.29	**1.11**	96.54	**2.53**	230.10	-	-	-	3.76	**326.64**	925.44	**1.08**	99.76	**2.37**	244.50	**0.01**	0.44	-	3.72	**344.70**
14	R.K.M.POWER	214.61	**2.32**	49.88	**2.35**	52.10	-	-	-	4.75	**101.98**	217.36	**2.37**	51.54	**2.32**	52.54	**-0.03**	-0.66	-	4.76	**103.41**
15	ROSA-1&2	488.13	**1.96**	95.78	**3.65**	157.53	-	-	-	5.19	**253.31**	568.50	**1.68**	95.78	**3.13**	184.65	-	-	-	4.93	**280.43**
16	Sasan	322.46	**0.14**	4.47	**0.88**	37.07	**0.08**	1.87	-	1.35	**43.40**	320.64	**0.14**	4.62	**0.88**	36.86	**0.27**	6.59	-	1.50	**48.07**
17	TRN ENERGY (PTC)	191.41	**1.98**	37.93	**2.04**	32.42	**-0.03**	-0.76	-	3.64	**69.59**	192.32	**2.04**	39.19	**2.03**	32.68	-	-	-	3.74	**71.87**
18			-		-		-			-	-		-		-		-			-	-
19			-		-		-			-	-		-		-		-			-	-
20			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**4,248.99**	**2.04**	**868.23**	**2.95**	**1,194.37**	**0.06**	**29.3386**	**-**	**4.92**	**2,091.94**	**4,670.35**	**2.06**	**961.22**	**2.69**	**1,284.84**	**0.22**	**116.6074**	**-2.9606**	**5.05**	**2,359.71**
			-		-		-			-	-		-		-		-			-	-
	Total		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-		-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,	2.95	**1.27**	0.37	**1.58**	0.63	-	-	-	3.42	**1.01**	6.25	**1.27**	0.79	**0.74**	1.34	-	-	-	3.42	**2.14**
2	Avadh sugar , Hargaon	6.35	**1.28**	0.82	**1.90**	1.31	-	-	-	3.34	**2.12**	7.72	**1.28**	0.99	**1.56**	1.59	-	-	-	3.34	**2.58**
3	Avadh Sugar., Sehora (Upper Ganges)	9.45	**1.29**	1.22	**2.56**	2.03	-	-	-	3.44	**3.25**	11.29	**1.25**	1.41	**2.14**	3.24	-	-	-	4.13	**4.66**
4	Birla Carbon (Hi Tech Carbon)	0.99	**2.20**	0.22	**8.66**	0.25	-	-	-	4.74	**0.47**	0.00	-	-	-	-	-	-	-	-	-
5	Bajaj Hindustan Ltd., Barkhera	0.91	**1.29**	0.12	**0.04**	0.20	**0.81**	0.00	-	3.46	**0.31**	2.18	**1.29**	0.28	**0.02**	0.47	-	-	-	3.44	**0.75**
6	Bajaj Hindustan Ltd., Bilai	5.64	**1.29**	0.73	**1.70**	1.21	-	-	-	3.44	**1.94**	5.81	**1.29**	0.75	**1.65**	1.25	**0.00**	0.00	-	3.44	**2.00**
7	Bajaj Hindustan Ltd., Budhana	5.54	**1.29**	0.71	**0.54**	1.19	**0.01**	0.00	-	3.44	**1.91**	5.50	**1.29**	0.71	**0.54**	1.18	-	-	-	3.44	**1.89**
8	Bajaj Hindustan Ltd., Gangnauli	0.00	**1.29**	0.00	-	0.00	-	-	-	3.44	**0.00**	0.13	**1.29**	0.02	-	0.03	-	-	-	3.44	**0.04**
9	Bajaj Hindustan Ltd., Khambakhera	2.21	**1.29**	0.29	-	0.48	-	-	-	3.44	**0.76**	4.06	**1.29**	0.52	-	0.87	-	-	-	3.44	**1.40**
10	Bajaj Hindustan Ltd., Kinauni	4.59	**1.29**	0.59	**1.95**	0.99	**0.00**	0.00	-	3.45	**1.58**	6.04	**1.29**	0.78	**1.48**	1.30	-	-	-	3.44	**2.08**
11	Bajaj Hindustan Ltd., Kundrakhi	0.57	**1.29**	0.07	**0.09**	0.12	**0.61**	0.00	-	3.41	**0.19**	4.58	**1.29**	0.59	**0.01**	0.96	-	-	-	3.39	**1.55**
12	Bajaj Hindustan Ltd., Maqsoodapur	0.83	**1.33**	0.11	-	0.18	-	-	-	3.48	**0.29**	1.68	**1.33**	0.22	-	0.36	-	-	-	3.48	**0.59**
13	Bajaj Hindustan Ltd., Paliaklan	0.07	**1.29**	0.01	-	0.01	-	0.00	-	3.54	**0.02**	3.07	**1.29**	0.40	-	0.66	-	-	-	3.44	**1.06**
14	Bajaj Hindustan Ltd., Thanabhawn	5.73	**1.29**	0.74	**0.56**	1.23	-	-	-	3.44	**1.97**	5.77	**1.29**	0.74	**0.55**	1.24	-	-	-	3.44	**1.99**
15	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	**0.11**	0.00	-	-	**0.00**	3.09	**1.42**	0.44	**0.08**	0.63	-	-	-	3.45	**1.06**
16	Balrampur Chini Mills Ltd., Maizapur	0.62	**1.81**	0.11	**1.52**	0.15	-	-	-	4.28	**0.26**	2.26	**1.81**	0.41	**0.42**	0.56	-	-	-	4.28	**0.97**
17	Balrampur Chini Mills Ltd., Tulsipur	0.01	**1.81**	0.00	-	0.00	-	-	-	4.28	**0.00**	0.19	**1.81**	0.03	-	0.05	-	-	-	4.28	**0.08**
18	Balrampur Chini Mills Ltd., Balrmpur	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	0.51	**1.52**	0.08	**6.69**	0.10	-	-	-	3.47	**0.18**	3.52	**1.52**	0.54	**0.97**	0.69	-	-	-	3.47	**1.22**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23									Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
20	Continental Carbon India Ltd.	4.18	**2.20**	0.92	**2.00**	1.06	-	-	-	4.74	**1.98**	1.45	**2.20**	0.32	**5.75**	0.37	**1.35**	0.89	-	10.86	**1.58**
21	Dalmia Chini Mills Ltd., Jawaharpur	8.54	**1.29**	1.10	**2.15**	1.84	-	-	-	3.44	**2.94**	9.51	**1.29**	1.23	**1.93**	2.04	-	-	-	3.44	**3.27**
22	Dalmia Chini Mills Ltd., Nigohi	6.58	**1.29**	0.85	**3.30**	1.42	-	-	-	3.44	**2.27**	8.92	**1.29**	1.15	**2.43**	1.92	-	-	-	3.44	**3.07**
23	Dalmia Chini Mills Ltd., Ramgarh	3.78	**1.29**	0.49	**1.90**	0.81	-	-	-	3.44	**1.30**	6.30	**1.29**	0.81	**1.14**	1.35	-	-	-	3.44	**2.17**
24	DCM Sriram Ltd., Daurala (Meerut)	6.65	**1.32**	0.88	**1.66**	1.43	-	-	-	3.47	**2.31**	9.01	**1.32**	1.19	**1.23**	1.94	-	-	-	3.47	**3.13**
25	Daya Sugar., Saharaanpur	0.54	**1.81**	0.10	**2.86**	0.13	-	-	-	4.28	**0.23**	2.13	**1.81**	0.39	**0.73**	0.53	-	-	-	4.28	**0.91**
26	DCM Sriram Ltd, Loni,Hardoi	7.11	**1.31**	0.93	**1.75**	1.53	-	-	-	3.46	**2.46**	8.71	**1.31**	1.14	**1.43**	1.87	-	-	-	3.46	**3.02**
27	DCM Sriram Ltd, Hariawan,Hardoi	16.66	**1.50**	2.50	**3.05**	4.33	-	-	-	4.10	**6.83**	21.42	**1.50**	3.21	**2.37**	5.57	-	-	-	4.10	**8.78**
28	DCM Sriram Ltd., Lakhimpur Ajbapur	19.18	**1.63**	3.13	**2.25**	3.98	-	-	-	3.71	**7.12**	24.26	**1.63**	3.97	**1.78**	5.05	-	-	-	3.71	**9.01**
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	2.60	**1.27**	0.33	**0.64**	0.56	-	-	-	3.42	**0.89**	3.80	**1.27**	0.48	**0.44**	0.82	-	-	-	3.42	**1.30**
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	16.12	**1.33**	2.14	**1.56**	3.43	-	-	-	3.46	**5.58**	20.13	**1.33**	2.68	**1.25**	4.29	-	-	-	3.46	**6.96**
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	7.92	**1.29**	1.02	**2.27**	1.70	-	-	-	3.44	**2.72**	9.55	**1.29**	1.23	**1.88**	2.05	-	-	-	3.44	**3.29**
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.89	**1.84**	2.00	**0.38**	2.21	-	-	-	3.87	**4.21**	11.72	**1.84**	2.15	**0.36**	2.38	-	-	-	3.87	**4.53**
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	4.78	**1.29**	0.62	**3.12**	1.03	-	-	-	3.44	**1.65**	6.20	**1.29**	0.80	**2.41**	1.33	-	-	-	3.44	**2.13**
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	11.17	**1.31**	1.46	**1.64**	2.40	-	-	-	3.46	**3.86**	9.59	**1.31**	1.26	**1.91**	2.06	-	-	-	3.46	**3.32**
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	9.44	**1.31**	1.24	**0.89**	2.03	-	-	-	3.46	**3.27**	13.42	**1.31**	1.76	**0.62**	2.89	-	-	-	3.46	**4.64**
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.86	**1.27**	0.11	**8.55**	0.18	-	-	-	3.42	**0.29**	0.00	-	-	-	-	-	-	-	-	-
37	Govind Sugar	4.10	**2.02**	0.83	**0.04**	0.85	-	-	-	4.11	**1.68**	14.86	**2.02**	3.01	**0.01**	3.09	-	-	-	4.11	**6.10**
38	Gularia Chini Mills Ltd.	8.67	**1.31**	1.14	**2.38**	1.86	-	-	-	3.46	**3.00**	10.50	**1.31**	1.37	**1.96**	2.26	-	-	-	3.46	**3.63**
39	Haidergarh Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
40	India Glycols	0.47	**1.79**	0.09	**2.57**	0.26	-	-	-	7.31	**0.35**	0.49	**1.80**	0.09	**2.49**	0.27	-	-	-	7.31	**0.36**
41	K.M. Sugar Ltd.	0.65	**1.28**	0.08	**9.43**	0.14	-	-	-	3.43	**0.22**	0.45	**1.28**	0.06	**13.60**	0.10	-	-	-	3.43	**0.16**
42	Kesar Enterprises Ltd.	15.84	**1.43**	2.26	**1.67**	3.21	-	-	-	3.46	**5.48**	16.41	**1.43**	2.35	**1.61**	3.33	-	-	-	3.46	**5.68**
43	Kisan Sahkari Chini Mil	0.00	-	-	-	-	-	-	-	-	-	3.86	**2.18**	0.84	-	0.96	-	-	-	4.67	**1.80**
44	Kumbhi Sugar Mills Ltd.	4.48	**1.61**	0.72	**2.01**	0.94	-	-	-	3.69	**1.66**	0.00	**1.61**	0.00	**4,735.11**	0.00	-	-	-	3.69	**0.00**
45	L.H. Sugar Factories Ltd.	10.11	**1.16**	1.17	**2.05**	2.17	-	-	-	3.31	**3.34**	12.85	**1.16**	1.49	**1.61**	2.76	-	-	-	3.31	**4.24**
46	Mankapur Chini Mills Ltd.	10.04	**1.48**	1.49	**2.06**	2.20	-	-	-	3.67	**3.69**	15.09	**1.48**	2.23	**1.37**	3.31	-	-	-	3.67	**5.54**
47	Mawana Sugar Ltd., Meerut	3.04	**1.28**	0.39	**1.56**	0.65	-	-	-	3.43	**1.04**	4.11	**1.28**	0.53	**1.16**	0.88	-	-	-	3.43	**1.41**
48	Mawana Sugar Ltd., Naglamal	5.17	**1.29**	0.67	**1.28**	1.11	-	-	-	3.44	**1.78**	6.60	**1.29**	0.85	**1.00**	1.42	-	-	-	3.44	**2.27**
49	Mawana Sugar Ltd., Titawi	7.16	**1.29**	0.92	**1.96**	1.54	-	-	-	3.44	**2.46**	9.41	**1.29**	1.21	**1.49**	2.02	-	-	-	3.44	**3.24**
50	New India Sugar Mills.	4.22	**1.31**	0.55	**0.27**	0.91	-	-	-	3.46	**1.46**	14.11	**1.31**	1.85	**0.08**	3.03	-	-	-	3.46	**4.88**
51	Novel Sugar (Bajaj Sugar - Barkhera)	0.01	**1.31**	0.00	**21.99**	0.00	-	-	-	3.46	**0.00**	0.01	**1.31**	0.00	**19.01**	0.00	-	-	-	3.46	**0.00**
52	Oswal Overseas	1.46	**1.69**	0.25	**0.24**	0.40	-	-	-	4.40	**0.64**	2.56	**1.69**	0.43	**0.13**	0.69	-	-	-	4.40	**1.13**
53	Parle Biscuits Pvt. Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.75	**1.21**	0.09	**0.91**	0.16	-	-	-	3.36	**0.25**
54	Ramala Sahkari Chini Mills	3.56	**1.75**	0.62	**6.75**	1.08	-	-	-	4.79	**1.70**	6.69	**1.75**	1.17	**3.59**	2.03	-	-	-	4.79	**3.21**
55	Rana Sugar Miis Ltd., Karimganj	3.81	**1.49**	0.57	**0.17**	0.80	-	-	-	3.60	**1.37**	7.11	**1.49**	1.06	**0.09**	1.50	-	-	-	3.60	**2.56**
56	Rana Sugar Miis Ltd., Belwara	3.03	**1.51**	0.46	**1.90**	0.64	-	-	-	3.62	**1.10**	5.30	**1.51**	0.80	**1.09**	1.12	-	-	-	3.62	**1.92**
57	Rana Sugar Miis Ltd., Bilari	7.50	**2.18**	1.64	**0.77**	1.52	-	-	-	4.21	**3.16**	10.13	**2.18**	2.21	**0.57**	2.06	-	-	-	4.21	**4.26**
58	Rauzagaon Chini Mills Ltd.	4.85	**1.31**	0.64	**1.93**	1.04	-	-	-	3.46	**1.68**	8.06	**1.31**	1.06	**1.16**	1.73	-	-	-	3.46	**2.79**
59	SBEC Bioenergy Ltd.	4.75	**1.27**	0.60	**1.82**	1.02	-	-	-	3.42	**1.63**	6.14	**1.27**	0.78	**1.41**	1.32	-	-	-	3.42	**2.10**
60	Simbholi Sugar Ltd. - Chilwaria	0.53	**1.57**	0.08	-	0.11	-	-	-	3.67	**0.20**	6.57	**1.57**	1.03	-	1.38	-	-	-	3.67	**2.41**
61	Simbholi Sugar Ltd. - Hapur	10.90	**1.75**	1.90	**2.10**	2.26	-	-	-	3.82	**4.16**	10.12	**1.75**	1.77	**2.26**	2.10	-	-	-	3.82	**3.86**
62	Sukhbir Agro Energy Ltd.	0.00	-	-	-	-	-	-	-	-	-	3.60	**1.72**	0.62	**8.08**	2.11	-	-	-	7.57	**2.72**
63	Superior Food Grain	9.84	**2.18**	2.15	**1.41**	2.00	-	-	-	4.21	**4.14**	12.30	**2.18**	2.68	**1.13**	2.50	-	-	-	4.21	**5.18**
64	The Seksaria, Biswan	10.99	**2.40**	2.64	**2.58**	2.23	-	-	-	4.43	**4.87**	15.60	**2.40**	3.74	**1.82**	3.16	-	-	-	4.42	**6.90**
65	Tikaula Sugar Ltd.	4.55	**1.39**	0.63	**2.68**	1.13	-	-	-	3.88	**1.77**	6.12	**1.39**	0.85	**2.00**	1.52	-	-	-	3.88	**2.37**
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	0.04	**1.29**	0.00	**24.99**	0.01	-	-	-	3.44	**0.01**	0.00	**1.29**	0.00	**874.62**	0.00	-	-	-	3.44	**0.00**
67	Triveni Engg. & Industries Ltd. - Chandanpur	1.34	**1.29**	0.17	**1.34**	0.29	-	-	-	3.44	**0.46**	1.11	**1.29**	0.14	**1.62**	0.24	-	-	-	3.44	**0.38**
68	Triveni Engg. & Industries Ltd. - Deoband	6.75	**1.27**	0.86	**2.14**	1.45	-	-	-	3.42	**2.31**	4.43	**1.27**	0.56	**3.26**	0.95	-	-	-	3.42	**1.51**
69	Triveni Engg. & Industries Ltd. - Khatuali	16.10	**1.18**	1.90	**2.10**	3.46	-	-	-	3.33	**5.36**	17.29	**1.18**	2.04	**1.96**	3.72	-	-	-	3.33	**5.76**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23									Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
70	Triveni Engg. & Industries Ltd., Sabitgarh	1.67	**1.94**	0.32	**0.97**	0.34	-	-	-	3.99	**0.67**	1.48	**1.95**	0.29	**1.10**	0.30	-	-	-	4.00	**0.59**
71	U.P State Sugar Corp. Ltd. - Munderwa	0.00	-	-	-	-	-	-	-	-	-	2.39	**1.75**	0.42	**2.78**	0.73	-	-	-	4.79	**1.14**
72	U.P State Sugar Corp. Ltd. - Pipraich	0.00	-	-	-	-	-	-	-	-	-	6.05	**1.75**	1.06	-	1.84	-	-	-	4.79	**2.90**
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	0.00	-	-	-	-	-	-	-	-	-	0.46	**2.52**	0.12	-	0.09	-	-	-	4.55	**0.21**
74	Uttam Sugar Mills, Ltd. Barkatpur	3.67	**1.31**	0.48	**2.83**	0.79	-	-	-	3.46	**1.27**	6.31	**1.31**	0.83	**1.64**	1.36	-	-	-	3.46	**2.19**
75	Uttam Sugar Mills, Ltd. Khaikheri	3.38	**1.31**	0.44	**2.83**	0.73	-	-	-	3.46	**1.17**	4.71	**1.31**	0.62	**2.03**	1.01	-	-	-	3.46	**1.63**
76	Uttam Sugar Mills, Ltd. Shermau	6.19	**1.30**	0.81	**1.04**	1.33	-	-	-	3.45	**2.14**	4.67	**1.30**	0.61	**1.38**	1.00	-	-	-	3.45	**1.61**
77	Wave Ind. & Engg. Ltd.	0.00	**1.31**	0.00	-	0.00	-	-	-	3.46	**0.00**	2.45	**1.31**	0.32	-	0.53	-	-	-	3.46	**0.85**
78	Yadu Sugars Ltd.	0.49	**1.27**	0.06	**0.12**	0.10	-	-	-	3.30	**0.16**	1.92	**1.27**	0.24	**0.03**	0.39	-	-	-	3.30	**0.63**
79	Banked energy	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
80			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**363.3613**	**1.47**	**53.5430**	**2.07**	**78.7611**	**0.00**	**0.0077**	**-**	**3.64**	**132.31**	**502.3232**	**1.49**	**74.8081**	**1.50**	**111.8434**	**0.03**	**0.8890**	**-**	**3.73**	**187.54**
E	**Bilateral & Others (Power purchased through Trading)**																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	634.53	-	-	**5.80**	-	-	-	-	-	-	690.50	-	-	**5.33**	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	49.80	-	-	**5.21**	39.85	-	-	-	8.00	**39.85**	61.28	-	-	**4.24**	51.03	-	-	-	8.33	**51.03**
	NET-IEX	**-584.73**		**-**		**39.85**		**-**	**-**	-0.68	**39.85**	**-629.21**		**-**		**51.03**		**-**	**-**	-0.81	**51.03**
	Hindustan power exchange (HPX)	-		-		-				-	-	-		-		-				-	-
2	Purchase From Open Access (OA)	-	-	-	-	0.01	-	-	-	-	**0.01**	-	-	-	-	0.05	-	-	-	-	**0.05**
i)	ADANI ENTERPRISES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	**0.00**
iii)	Shree Cement	-		-		-		-	-	-	-	-		-		-		-	-	-	-
	NVVN- STOA	-		-		0.01		-	-	-	**0.01**	-		-		-		-	-	-	-
iv)	PTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	-	-	-	-	**0.05**
	Sub-Total	**-584.73**	-	-	**-0.11**	**39.85**	-	-	-	**-0.68**	**39.85**	**-629.21**	-	-	**-0.15**	**51.08**	-	-	-	**-0.81**	**51.08**
E 1	**Unscheduled Interchange**		-		-		-			-	-		-		-		-			-	-
i	UI (Underdrawl)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	-145.74		-		-40.68		-	-	2.79	**-40.68**	0.00		-		-		-	-	-	-
ii	Naeyveli Power Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**-145.74**	-	-	-	**-40.6824**	-	-	-	**2.79**	**-40.68**	-	-	-	-	-	-	-	-	-	-
			-		-		-			-			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-			-		-		-			-	
1	Adani Green Energy	6.28	-	-	**7.39**	4.41	-	-	-	7.02	**4.41**	6.13	-	-	**7.57**	4.29	-	-	-	7.00	**4.29**
2	Adani Solar Energy Chitrakoot.(50 MW)	7.25	-	-	**4.42**	2.23	-	-	-	3.07	**2.23**	6.63	-	-	**4.83**	2.04	-	-	-	3.07	**2.04**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	6.96	-	-	**4.75**	2.22	-	-	-	3.19	**2.22**	6.62	-	-	**4.99**	2.11	-	-	-	3.19	**2.11**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	6.68	-	-	**5.14**	2.15	-	-	-	3.22	**2.15**	6.40	-	-	**5.36**	2.06	-	-	-	3.22	**2.06**
5	Agrawal Solar Power Pvt. Ltd.	0.52	-	-	**11.64**	0.37	-	-	-	7.02	**0.37**	0.54	-	-	**11.22**	0.38	-	-	-	7.02	**0.38**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.40	-	-	**8.70**	0.28	-	-	-	7.02	**0.28**	0.37	-	-	**9.39**	0.26	-	-	-	7.02	**0.26**
7	Avaada Non-Conventional	6.30	-	-	**5.32**	2.03	-	-	-	3.23	**2.03**	6.08	-	-	**5.51**	1.96	-	-	-	3.23	**1.96**
8	Azure Surya Private Limited.	1.14	-	-	**13.52**	1.02	-	-	-	8.99	**1.02**	1.01	-	-	**15.15**	0.91	-	-	-	8.99	**0.91**
9	Bundelkhand Saur Urja	2.67	-	-	**2.70**	0.54	-	-	-	2.01	**0.54**	2.51	-	-	**2.87**	0.51	-	-	-	2.01	**0.51**
10	Dante Energy Private Limited.	0.13	-	-	**22.97**	0.20	-	-	-	14.95	**0.20**	0.12	-	-	**25.65**	0.18	-	-	-	14.95	**0.18**
11	Dhruv Milkose Private Limited.	0.06	-	-	**29.21**	0.11	-	-	-	17.91	**0.11**	0.05	-	-	**54.78**	0.06	-	-	-	17.91	**0.06**
12	Essel Urja Private Limited	5.89	-	-	**13.46**	5.46	-	-	-	9.27	**5.46**	5.37	-	-	**14.78**	4.98	-	-	-	9.27	**4.98**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23									Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
13	Green Urja Pvt. Ltd	3.29	-	-	**13.15**	3.04	-	-	-	9.24	**3.04**	3.03	-	-	**14.26**	2.80	-	-	-	9.24	**2.80**
14	Jakson Power Pvt. Ltd.	3.90	-	-	**7.08**	1.20	-	-	-	3.07	**1.20**	3.91	-	-	**7.05**	1.20	-	-	-	3.07	**1.20**
15	K.M. Energy Pvt. Ltd	0.58	-	-	**13.09**	0.54	-	-	-	9.25	**0.54**	0.51	-	-	**14.96**	0.47	-	-	-	9.25	**0.47**
16	Lohia Developers (India) Pvt. Ltd.	0.53	-	-	**10.10**	0.37	-	-	-	7.02	**0.37**	0.48	-	-	**11.04**	0.34	-	-	-	7.02	**0.34**
17	Maheswari Mining & Energy pvt. Ltd	2.29	-	-	**4.93**	0.70	-	-	-	3.07	**0.70**	2.07	-	-	**5.44**	0.64	-	-	-	3.07	**0.64**
18	Nirosha Power Pvt. Ltd	3.22	-	-	**13.77**	2.88	-	-	-	8.93	**2.88**	3.08	-	-	**14.39**	2.75	-	-	-	8.93	**2.75**
19	NTPC Auraiya Solar	5.09	-	-	**4.17**	1.55	-	-	-	3.04	**1.55**	4.06	-	-	**5.23**	1.23	-	-	-	3.04	**1.23**
20	NTPC Green Energy Ltd.	28.79	-	-	**4.61**	8.96	-	-	-	3.11	**8.96**	29.11	-	-	**4.56**	9.06	-	-	-	3.11	**9.06**
21	Pinnacle Renewable Energy	0.44	-	-	**6.48**	0.22	-	-	-	5.07	**0.22**	0.42	-	-	**6.76**	0.21	-	-	-	5.07	**0.21**
22	Priapus Infrastructure Limited.	0.21	-	-	**20.39**	0.38	-	-	-	17.91	**0.38**	0.20	-	-	**21.56**	0.36	-	-	0.00	17.92	**0.36**
23	PSPN Synergy Pvt. Ltd.	1.60	-	-	**10.77**	1.13	-	-	-	7.02	**1.13**	1.46	-	-	**11.86**	1.02	-	-	-	7.02	**1.02**
24	Refex Energy (Rajasthan) Pvt. Ltd	1.26	-	-	**12.11**	1.17	-	-	-	9.24	**1.17**	1.13	-	-	**13.54**	1.04	-	-	-	9.24	**1.04**
25	Sahashradhara Energy Pvt. Ltd.	0.51	-	-	**10.92**	0.40	-	-	-	7.78	**0.40**	0.51	-	-	**10.96**	0.46	-	-	-	8.98	**0.46**
26	Salasar Green Energy Pvt. Ltd.	0.61	-	-	**10.48**	0.43	-	-	-	7.02	**0.43**	0.56	-	-	**11.45**	0.39	-	-	-	7.02	**0.39**
27	Samavist Energy Solutions Pvt. Ltd	1.19	-	-	**12.78**	1.11	-	-	-	9.33	**1.11**	1.09	-	-	**13.89**	1.02	-	-	-	9.33	**1.02**
28	SECI, SAKET NEW DELHI	186.05	-	-	**4.19**	55.34	**0.22**	5.57	-	3.27	**60.92**	194.97	-	-	**4.00**	57.18	**0.22**	5.57	-	3.22	**62.75**
29	Spinel Energy Infrastructure Limited.	2.47	-	-	**10.72**	1.87	-	-	-	7.54	**1.87**	2.39	-	-	**11.13**	1.80	-	-	-	7.54	**1.80**
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.21	-	-	**9.36**	0.85	-	-	-	7.02	**0.85**	1.13	-	-	**10.00**	0.79	-	-	-	7.02	**0.79**
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.55	-	-	**8.96**	1.79	-	-	-	7.02	**1.79**	2.26	-	-	**10.12**	1.59	-	-	-	7.02	**1.59**
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.41	-	-	**9.73**	1.69	-	-	-	7.02	**1.69**	2.25	-	-	**10.43**	1.58	-	-	-	7.02	**1.58**
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.97	-	-	**4.23**	3.76	-	-	-	3.14	**3.76**	10.86	-	-	**4.66**	3.41	-	-	-	3.14	**3.41**
34	Sun n Wind Infra Energy Pvt. Ltd.	1.30	-	-	**12.31**	1.20	-	-	-	9.27	**1.20**	1.19	-	-	**13.44**	1.10	-	-	-	9.27	**1.10**
35	SJVN Green Energy ltd.	9.58	-	-	**4.33**	2.57	-	-	-	2.68	**2.57**	8.97	-	-	**4.63**	2.41	-	-	-	2.68	**2.41**
36	TA Greentech Pvt. Ltd	1.22	-	-	**7.28**	0.62	-	-	-	5.07	**0.62**	1.08	-	-	**8.17**	0.55	-	-	-	5.07	**0.55**
37	Talettutayi Solar Projects	6.71		-		2.15		-	-	3.21	**2.15**	6.57		-		2.11		-	-	3.21	**2.11**
38	Technical Associate Limited.	0.19		-		0.34		-	-	17.91	**0.34**	0.15		-		0.27		-	-	17.91	**0.27**
39	TN Urja Pvt. Ltd	5.80		-		4.07		-	-	7.02	**4.07**	5.36		-		3.76		-	-	7.02	**3.76**
40	Tata Power Renewable	8.86		-		2.72		-	-	3.07	**2.72**	7.83		-		2.41		-	-	3.07	**2.41**
41	Terra Light Solar	1.28		-		1.08		-	-	8.44	**1.08**	1.19		-		1.01		-	-	8.44	**1.01**
42	Universal Saur Urja Private Limited.	3.62		-		3.38		-	-	9.33	**3.38**	3.28		-		3.06		-	-	9.33	**3.06**
43	UP New & Renewable Energy	2.60		-		1.37		-	-	5.28	**1.37**	2.32		-		1.22		-	-	5.28	**1.22**
44										-	-									-	-
	Sub-Total	**345.63**	**-**	**-**	**5.39**	**129.91**	**0.11**	**5.5731**	**-**	**3.92**	**135.48**	**345.25**	**-**	**-**	**5.39**	**126.98**	**0.11**	**5.5731**	**0.0002**	**3.84**	**132.56**
G	**Non-Solar (Renewable)**		-		-		-			-			-		-		-			-	
I	**WIND**		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	6.02	-	-	**5.64**	2.12	-	-	-	3.53	**2.12**	7.70	-	-	**4.41**	2.72	-	-	-	3.53	**2.72**
2	PTC-Green Infra Wind Power	13.11	-	-	**3.05**	4.63	-	-	-	3.53	**4.63**	24.57	-	-	**1.63**	8.67	-	-	-	3.53	**8.67**
3	PTC-Mytrah Vayu	10.28	-	-	**3.17**	3.63	-	-	-	3.53	**3.63**	14.34	-	-	**2.27**	5.06	-	-	-	3.53	**5.06**
4	PTC-Ostro Kutch Power	18.74	-	-	**4.45**	6.61	-	-	-	3.53	**6.61**	24.90	-	-	**3.35**	8.79	-	-	-	3.53	**8.79**
5	PTC-Wind One Energy Pvt. Ltd.	6.37	-	-	**6.30**	2.25	-	-	-	3.53	**2.25**	6.73	-	-	**5.95**	2.38	-	-	-	3.53	**2.38**
6	PTC-Wind Two Energy Pvt. Ltd.	6.01	-	-	**4.75**	2.12	-	-	-	3.53	**2.12**	6.50	-	-	**4.39**	2.30	-	-	-	3.53	**2.30**
7	SECI-Renew Power	17.99	-	-	**3.21**	4.87	-	-	-	2.71	**4.87**	23.96	-	-	**2.41**	6.49	-	-	-	2.71	**6.49**
8	SECI- Ostro Energy	10.83	-	-	**3.29**	3.12	-	-	-	2.88	**3.12**	14.18	-	-	**2.52**	4.08	-	-	-	2.88	**4.08**
9	SECI- Powerica	9.72	-	-	**3.38**	2.81	**0.10**	0.12	-	3.01	**2.93**	13.87	-	-	**2.37**	4.01	**0.10**	0.12	-	2.97	**4.13**
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)	57.28	-	-	**4.03**	16.61	-	-	-	2.90	**16.61**	72.57	-	-	**3.18**	21.05	-	-	-	2.90	**21.05**
	SECI-Spring Renewable Energy	23.58		-		6.08		-	-	2.58	**6.08**	35.67		-		9.20		-	-	2.58	**9.20**
	SECI-Vivid Solaire Energy Pvt. Ltd.	11.32		-		2.92		-	-	2.58	**2.92**	21.41		-		5.52		-	-	2.58	**5.52**
11	SECI- Adani Wind Kutch Five	**19.47**	-	-	**4.39**	5.65	-	-	-	2.90	**5.65**	**24.16**	-	-	**3.54**	7.01	-	-	-	2.90	**7.01**
12	SECI-Adani Wind Energy Three, Kutch	**11.68**	-	-	**4.67**	3.37	-	-	-	2.89	**3.37**	**16.19**	-	-	**3.37**	4.68	-	-	-	2.89	**4.68**
	Sub-Total	**222.39**	**-**	**-**	**3.76**	**66.80**	**0.00**	**0.1178**	**-**	**3.01**	**66.92**	**306.76**	**-**	**-**	**2.73**	**91.96**	**0.00**	**0.1178**	**-**	**3.00**	**92.08**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-23									Dec-23									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
II	**Biomass Existing**		-		-		-			-	-		-		-		-			-	-
1			-		-		-			-	-		-		-		-			-	-
2			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	**MSW**		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	25.20	-	-	-	8.78	**0.04**	0.11	-	3.53	**8.89**	24.37	-	-	-	12.53	**0.02**	0.06	-	5.17	**12.59**
	NSM-II -Solar	16.15		-		7.72		-	-	4.78	**7.72**	8.72		-		4.17		-	-	4.78	**4.17**
	NVVNL -Thermal	43.48		-		15.67		1.77	-	4.01	**17.44**	46.66		-		26.70		-1.04	-	5.50	**25.66**
H2	NVVNL -Solar	7.58	-	-	**16.09**	8.15	-	-	-	10.75	**8.15**	6.56	-	-	**18.59**	6.85	-	-	-	10.45	**6.85**
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	0.11	-	-	**0.11**
J	**Banking**		-	-	-	-	-	-3.00	-	-	**-3.00**		-	-	-	-	-	0.57	-	-	**0.57**
	RUVNL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	MPPMCL		-	-	-	-	-	0.57	-	-	**0.57**		-	-	-	-	-	0.57	-	-	**0.57**
	J.K PCL			-		-		-3.58	-		**-3.58**			-		-		-	-		-
	Karnataka			-		-		-	-		-			-		-		-	-		-
	Gujrat Urja Vikas Nigam Ltd.		-	-	-	-	-	0.01	-	-	**0.01**		-	-	-	-	-	-	-	-	-
	Sub-total	**92.40**	-	-	**3.49**	**40.3230**	**-0.10**	**-1.1148**	-	**4.24**	**39.21**	**86.30**	-	-	**3.73**	**50.2474**	**-0.03**	**-0.2943**	-	**5.79**	**49.95**
	Transmission Charges		-		-		-			-			-		-		-			-	
M	PGCIL / POSOCO Charges		-		-	-	-	294.95		-	**294.95**		-		-	-	-	312.84		-	**312.84**
	UPPTCL Charges			-		-		-	-	-	-			-		-		-	-	-	-
N	WUPPTCL Charges		-	-	-	-	-	68.28	-	-	**68.28**		-	-	-	-	-	70.55	-	-	**70.55**
O	SEUPPTCL Charges		-	-	-	-	-	20.11	-	-	**20.11**		-	-	-	-	-	20.78	-	-	**20.78**
i	Obra Badaun Transmission Ltd.		-	-	-	-	-	4.80	-	-	**4.80**		-	-	-	-	-	6.58	0.59	-	**7.17**
	Power Grid Transmission Ltd.			-		-		2.38	-	-	**2.38**			-		-		2.46	-	-	**2.46**
ii	Ghatampur Transmission Ltd.		-	-	-	-	-	3.38	-	-	**3.38**		-	-	-	-	-	3.50	-	-	**3.50**
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	9.72	-	-	**9.72**		-	-	-	-	-	10.05	-	-	**10.05**
	Power Grid Gomti Yamuna Trans. Ltd.			-		-		0.06	-		**0.06**			-		-		0.06	-		**0.06**
	UP SLDC Charges		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar			-		-		-	-	-	-			-		-		-	-	-	-
	Sub-total	-	-	-	-	-	-	403.68	-	-	403.68	-	-	-	-	-	-	426.82	0.5850	-	427.40
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-			-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	-		-		-		-			-	-
b	MB Power		-		-		-			-	-		-		-		-			-	-
c	TRN		-		-		-			-	-		-		-		-			-	-
d	RKM Power		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-	-		-		-		-			-	-
P	RRAS		-		-		-			-	-		-		-		-			-	-
	Less		-		-		-			-	-		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-		-		-		-			-	-
	Grand Total	**9,346.64**	**1.88**	**1,761.56**	**2.85**	**2,797.02**	**0.74**	**779.37**	-	**5.71**	**5,337.95**	**9,792.91**	**1.84**	**1,804.45**	**2.72**	**2,947.35**	**0.54**	**570.39**	**-2.38**	**5.43**	**5,319.81**
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24										Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**																				
a	**Power procured from own Generating Stations (if any)**																				
b	**From State Generating Stations Thermal**																				
1	ANPARA-A	361.62	**0.68**	24.45	**1.05**	84.94	-	-	-	3.03	**109.39**	312.45	**0.73**	22.93	**1.22**	70.86	-	-	-	3.00	**93.80**
2	ANPARA-B	255.80	**0.46**	11.86	**2.60**	51.70	-	-	-	2.48	**63.56**	331.02	**0.51**	17.01	**2.01**	64.77	-	-	-	2.47	**81.78**
3	ANPARA-D	573.19	**1.58**	90.73	**1.85**	116.84	-	-	-	3.62	**207.57**	500.58	**1.77**	88.73	**2.12**	96.21	-	-	-	3.69	**184.94**
4	HARDUAGANJ	42.42	**1.99**	8.46	**1.99**	22.60	-	-	-	7.32	**31.06**	35.71	**2.36**	8.44	**2.37**	21.79	-	-	-	8.47	**30.23**
5	HARDUAGANJ EXT.	245.92	**1.64**	40.32	**1.68**	117.70	-	-	-	6.43	**158.02**	195.18	**2.06**	40.30	**2.11**	93.76	-	-	-	6.87	**134.06**
6	HARDUAGANJ EXT. Stage II	339.95	**2.46**	83.60	**2.83**	148.82	-	-	-	6.84	**232.42**	272.11	**3.06**	83.16	**3.54**	119.43	-	-	-	7.45	**202.59**
7	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	OBRA-B	403.68	**1.06**	42.61	**1.91**	111.16	-	-	-	3.81	**153.77**	277.59	**1.19**	33.12	**2.77**	74.54	-	-	-	3.88	**107.66**
9	OBRA-C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Panki Extension	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PARICHHA	-	-	-0.00	-	-	-	-	-	-	**-0.00**	-	-	-	-	-	-	-	-	-	-
13	PARICHHA EXT.	114.69	**2.20**	25.27	**4.99**	38.88	-	-	-	5.59	**64.15**	148.68	**1.53**	22.70	**3.85**	54.87	-	-	-	5.22	**77.57**
14	PARICHHA EXT. STAGE-II	193.40	**1.54**	29.83	**3.92**	65.56	-	-	-	4.93	**95.39**	238.48	**1.83**	43.72	**3.18**	88.02	-	-	-	5.52	**131.74**
15	UPRVUNL CONSOLIDATED	-	-		-		-	-	-	-	-	-	-		-		-	-	-	-	-
	Sub-Total	**2,530.67**	**1.41**	**357.13**	**2.24**	**758.21**	-	-	-	**4.41**	**1,115.34**	**2,311.81**	**1.56**	**360.11**	**2.45**	**684.26**	-	-	-	**4.52**	**1,044.37**
			-		-		-			-			-		-		-			-	
c	**From State Generating Stations Hydro**		-		-		-			-	-		-		-		-			-	-
1	RIHAND	30.59	**0.73**	2.25	**0.06**	1.40	-	-	-	1.19	**3.65**	25.21	**0.78**	1.95	**0.07**	1.15	-	-	-	1.23	**3.11**
2	OBRA (H)	16.92	**0.44**	0.74	**0.04**	0.70	-	-	-	0.85	**1.44**	13.40	**0.53**	0.71	**0.05**	0.55	-	-	-	0.95	**1.27**
3	MATATILA	8.02	**0.26**	0.21	**-0.00**	0.32	-	-	-	0.66	**0.53**	7.11	**0.28**	0.20	**-0.00**	0.28	-	-	-	0.68	**0.48**
4	KHARA	8.35	**1.25**	1.04	**0.84**	0.39	-	-	-	1.71	**1.43**	8.54	**0.94**	0.81	**0.82**	0.40	-	-	-	1.41	**1.20**
5	UGC	2.97	-	-	**3.13**	0.84	-	-	-	2.83	**0.84**	3.06	-	-	**3.04**	0.87	-	-	-	2.83	**0.87**
6	SHEETLA	0.27	-	-	**-0.01**	0.04	-	-	-	1.54	**0.04**	0.39	-	-	**-0.01**	0.06	-	-	-	1.54	**0.06**
7	BELKA	0.21	-	-	**2.51**	0.04	-	-	-	2.12	**0.04**	0.17	-	-	**3.11**	0.04	-	-	-	2.12	**0.04**
8	BABAIL	0.20	-	-	**3.57**	0.06	-	-	-	2.83	**0.06**	0.16	-	-	**4.46**	0.05	-	-	-	2.83	**0.05**
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**67.53**	**0.63**	**4.24**	**0.30**	**3.79**	-	-	-	**1.19**	**8.03**	**58.04**	**0.63**	**3.67**	**0.34**	**3.39**	-	-	-	**1.22**	**7.07**
			-		-		-			-	-		-		-		-			-	-
d	From Central Sector Generating Stations		-		-		-			-	-		-		-		-			-	-
a	Thermal (NTPC)		-		-		-			-	-		-		-		-			-	-
1	ANTA GPS	-	-	3.79	-	-	-	0.29	-	-	4.07	-	-	3.50	-	-	-	0.02	-	-	3.52
2	AURAIYA GPS	-	-	10.00	-	-	-	0.01	-	-	10.01	-	-	10.00	-	-	-	0.05	-	-	10.05
3	DADRI GPS	-	-	7.85	-	-	-	0.18	-	-	8.03	-	-	7.85	-	-	-	0.07	-	-	7.92
4	FGUTPS-I	100.25	1.30	13.00	2.09	40.31	1.36	6.06	-	5.92	59.38	64.28	1.64	10.52	3.26	27.68	1.72	7.66	-	7.13	45.86
5	FGUTPS-II	69.13	1.17	8.08	1.51	24.78	0.68	2.05	-	5.05	34.92	56.11	1.44	8.08	1.87	20.63	-1.07	-3.20	-	4.55	25.52
6	FGUTPS-III	33.61	1.28	4.30	1.92	13.40	4.06	5.60	-	6.93	23.30	26.10	1.65	4.30	2.47	10.74	3.34	4.61	-	7.53	19.65
7	FGUTPS-IV	52.72	4.10	21.61	2.90	19.10	1.37	4.72	-	8.62	45.43	9.16	15.32	14.03	16.68	3.63	1.30	4.48	-	24.18	22.14
8	FSTPS	15.40	1.37	2.11	2.07	5.04	-0.79	-0.77	-	4.15	6.39	15.96	1.20	1.92	2.00	5.68	-0.41	-0.40	-	4.51	7.21
9	GODARWARA STPS-I	1.66	2.76	0.46	0.90	0.59	0.99	0.03	-	6.50	1.08	1.71	2.91	0.50	0.87	0.68	1.13	0.04	-	7.14	1.22
10	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00	-	-	0.06	0.00	-	-	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	1.54	2.69	0.41	0.63	0.66	-0.47	-0.01	-	6.90	1.06	1.77	2.72	0.48	0.55	0.78	3.11	0.07	-	7.54	1.34
13	KHTPS-I	32.20	1.44	4.62	1.21	9.18	0.51	0.63	-	4.48	14.43	37.22	1.39	5.18	1.05	10.71	0.14	0.17	-	4.31	16.06
14	KHTPS-II	120.07	1.13	13.51	1.68	32.47	0.56	3.69	-	4.14	49.67	125.23	1.08	13.50	1.61	34.18	0.14	0.92	-	3.88	48.60
15	KORBA-I STPS	1.41	0.75	0.11	1.60	0.21	0.48	0.07	-	2.78	0.39	1.18	0.90	0.11	1.92	0.18	0.64	0.10	-	3.26	0.38
16	KORBA-III STPS	0.73	0.97	0.07	1.42	0.11	0.53	0.04	-	2.97	0.22	0.69	1.03	0.07	1.50	0.10	0.76	0.05	-	3.32	0.23

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24										Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
17	LARA STPS-I	2.24	1.69	0.38	1.19	0.29	0.42	0.08	-	3.36	0.75	2.14	1.57	0.34	1.25	0.27	0.64	0.13	-	3.44	0.73
18	MAUDA-I STPS	1.12	2.12	0.24	0.68	0.40	0.31	0.01	-	5.75	0.65	0.86	1.97	0.17	0.89	0.33	0.65	0.01	-	5.89	0.51
19	MAUDA-II STPS	0.02	219.45	0.35	84.18	0.60	6.73	0.01	-	600.77	0.96	0.02	186.75	0.30	84.18	0.55	7.44	0.01	-	536.46	0.86
20	NABINAGAR STP	67.61	4.23	28.58	4.15	22.22	-0.04	-0.39	-	7.46	50.41	95.10	3.08	29.31	2.95	26.90	0.01	0.08	-	5.92	56.29
21	NCTPS-I	47.01	1.02	4.79	1.86	25.15	1.32	2.18	-	6.83	32.12	27.22	1.76	4.79	3.22	14.97	0.69	1.15	-	7.68	20.91
22	NCTPS-II	51.62	1.37	7.05	2.18	27.25	1.05	2.30	-	7.09	36.60	41.69	1.69	7.05	2.70	22.31	0.10	0.22	-	7.10	29.58
23	RIHAND-I	191.14	0.81	15.44	1.37	31.62	0.12	1.98	-	2.57	49.04	179.19	0.86	15.44	1.46	29.67	0.39	6.60	-	2.89	51.71
24	RIHAND-II	119.25	0.88	10.45	2.31	19.39	0.08	1.43	-	2.62	31.27	170.25	0.89	15.18	1.62	28.13	0.41	7.29	-	2.97	50.60
25	RIHAND-III	167.29	1.64	27.51	1.81	26.97	0.03	0.65	-	3.30	55.13	97.20	2.83	27.51	3.12	15.85	0.20	4.01	-	4.87	47.38
26	SINGRAULI	442.37	0.75	33.26	1.41	69.72	0.14	6.21	-	2.47	109.19	417.89	0.80	33.26	1.49	62.56	0.00	0.11	-	2.30	95.93
27	SIPAT-I STPS	2.86	1.11	0.32	1.10	0.42	0.57	0.14	-	3.05	0.87	2.65	1.39	0.37	1.18	0.40	0.36	0.08	-	3.22	0.85
28	SIPAT-II STPS	0.98	0.87	0.09	1.43	0.15	0.48	0.05	-	2.89	0.28	0.92	0.93	0.09	1.53	0.14	0.34	0.04	-	2.87	0.26
29	SOLAPUR TPS	6.27	1.92	1.20	0.14	2.95	-0.45	-0.01	-	6.60	4.14	1.78	2.33	0.42	0.51	0.84	0.82	0.02	-	7.14	1.27
30	TANDA -II-TPS	379.87	2.13	81.07	4.19	133.70	0.16	6.58	-	5.83	221.35	429.61	1.89	81.07	3.70	149.38	-0.07	-3.06	-	5.29	227.39
31	TANDA -TPS	151.50	2.02	30.54	2.30	78.93	0.69	4.79	-	7.54	114.26	111.45	2.74	30.54	3.13	57.84	-0.08	-0.58	-	7.88	87.80
32	VINDHYANCHAL-I STPS	1.21	0.93	0.11	1.55	0.19	0.18	0.02	-	2.69	0.32	1.21	0.89	0.11	1.55	0.19	0.29	0.03	-	2.76	0.33
33	VINDHYANCHAL-II STPS	0.95	0.75	0.07	1.59	0.14	0.23	0.02	-	2.52	0.24	1.01	0.71	0.07	1.50	0.15	0.30	0.03	-	2.54	0.26
34	VINDHYANCHAL-III STPS	1.05	0.80	0.08	1.49	0.16	0.26	0.03	-	2.57	0.27	0.90	0.93	0.08	1.73	0.14	0.24	0.02	-	2.72	0.25
35	VINDHYANCHAL-IV STPS	1.41	1.51	0.21	1.53	0.21	0.53	0.08	-	3.55	0.50	1.39	1.54	0.21	1.55	0.21	0.24	0.04	-	3.29	0.46
36	VINDHYANCHAL-V STPS	0.52	2.06	0.11	2.09	0.08	0.14	0.01	-	3.80	0.20	0.06	17.43	0.11	17.59	0.01	-0.18	-0.01	-	16.91	0.11
37	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38			-		-		-			-	-		-		-		-			-	-
	Sub-total	**2,065.03**	**1.61**	**331.80**	**2.28**	**586.38**	**0.27**	**48.74**	**-**	**4.68**	**966.92**	**1,921.97**	**1.70**	**326.48**	**2.45**	**525.84**	**0.17**	**30.86**	**-**	**4.60**	**883.18**
			-		-		-			-			-		-		-			-	
e	**NPCIL**		-		-		-			-			-		-		-			-	
1	**KAPS**	1.19	**-**	**-**	**1.04**	**0.48**	**0.04**	**0.00**	**-**	**4.09**	**0.49**	1.37	**-**	**-**	**0.90**	**0.57**	**-**	**-**	**0.00**	**4.16**	**0.57**
2	**NAPP**	51.11	**-**	**-**	**5.16**	**15.29**	**-**	**-**	**-**	**2.99**	**15.29**	88.37	**-**	**-**	**2.98**	**26.57**	**-**	**-**	**-**	**3.01**	**26.57**
3	**TAPP-3 & 4**	1.09	**-**	**-**	**2.48**	**0.37**	**0.00**	**0.00**	**-**	**3.44**	**0.37**	0.82	**-**	**-**	**3.29**	**0.28**	**0.00**	**0.00**	**0.00**	**3.44**	**0.28**
4	**RAPP-3 & 4**	17.78	**-**	**-**	**3.84**	**5.93**	**-0.00**	**-0.01**	**-**	**3.33**	**5.92**	23.47	**-**	**-**	**2.91**	**7.83**	**-0.01**	**-0.01**	**-**	**3.33**	**7.81**
5	**RAPP-5 & 6**	56.53	**-**	**-**	**4.38**	**22.15**	**0.00**	**0.02**	**-**	**3.92**	**22.17**	57.83	**-**	**-**	**4.29**	**22.66**	**-0.03**	**-0.21**	**-**	**3.88**	**22.45**
6	**NPCIL CONSOLIDATED**	0.00	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	0.00	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**127.70**	**-**	**-**	**4.57**	**44.23**	**0.00**	**0.02**	**-**	**3.46**	**44.25**	**171.86**	**-**	**-**	**3.40**	**57.90**	**-0.01**	**-0.22**	**0.00**	**3.36**	**57.68**
			-		-		-			-	-		-		-		-			-	-
f	**Hydro (NHPC)**		-		-		-			-	-		-		-		-			-	-
1	**SALAL**	3.73	**3.74**	**1.39**	**3.53**	**0.29**	**0.24**	**0.41**	**-**	**5.62**	**2.10**	5.97	**2.29**	**1.37**	**2.21**	**0.46**	**0.37**	**0.63**	**-**	**4.13**	**2.46**
2	**TANAKPUR**	1.49	**13.69**	**2.04**	**2.15**	**0.37**	**0.01**	**0.00**	**-**	**16.17**	**2.41**	0.71	**15.77**	**1.12**	**4.52**	**0.18**	**0.01**	**0.00**	**-**	**18.26**	**1.29**
3	**CHAMERA-I**	6.71	**3.55**	**2.38**	**5.30**	**0.76**	**0.00**	**0.00**	**-**	**4.70**	**3.15**	8.23	**3.18**	**2.62**	**4.32**	**0.94**	**0.00**	**0.00**	**-**	**4.33**	**3.56**
4	**URI**	7.74	**4.12**	**3.19**	**6.52**	**0.74**	**0.03**	**0.20**	**-**	**5.33**	**4.13**	21.87	**1.77**	**3.86**	**2.31**	**2.09**	**0.17**	**1.05**	**-**	**3.20**	**7.00**
5	**CHAMERA-II**	5.50	**4.49**	**2.47**	**3.67**	**0.66**	**0.00**	**0.00**	**-**	**5.71**	**3.14**	5.47	**4.62**	**2.53**	**3.69**	**0.66**	**0.00**	**0.00**	**-**	**5.83**	**3.19**
6	**DHAULIGANGA**	4.27	**5.47**	**2.34**	**2.03**	**0.55**	**0.00**	**0.00**	**-**	**6.75**	**2.89**	3.69	**5.92**	**2.19**	**2.35**	**0.47**	**0.00**	**0.00**	**-**	**7.21**	**2.66**
7	**DULHASTI**	15.55	**4.11**	**6.39**	**4.94**	**3.40**	**0.27**	**0.90**	**-**	**6.87**	**10.69**	13.49	**4.23**	**5.71**	**5.69**	**1.62**	**0.21**	**0.68**	**-**	**5.94**	**8.01**
8	**SEWA-II**	1.39	**9.78**	**1.36**	**38.50**	**0.31**	**0.01**	**0.03**	**-**	**12.18**	**1.69**	6.34	**3.67**	**2.33**	**8.44**	**1.40**	**0.06**	**0.12**	**-**	**6.06**	**3.84**
9	**CHAMERA-III**	1.28	**10.34**	**1.32**	**20.56**	**0.27**	**0.00**	**0.00**	**-**	**12.45**	**1.59**	1.79	**10.31**	**1.85**	**14.66**	**0.37**	**0.00**	**0.00**	**-**	**12.41**	**2.22**
10	**URI-II**	6.26	**3.29**	**2.06**	**11.83**	**1.38**	**0.22**	**0.76**	**-**	**6.71**	**4.20**	14.86	**3.07**	**4.57**	**4.98**	**1.84**	**0.36**	**1.25**	**-**	**5.15**	**7.66**
11	**PARBATI-III HEP**	0.68	**11.46**	**0.78**	**8.67**	**0.11**	**0.02**	**0.01**	**-**	**13.09**	**0.89**	0.00	-	-	-	-	**0.02**	**0.01**	**-**	-	**0.01**
12	**KISHANGANGA**	2.62	**12.48**	**3.27**	**52.96**	**0.63**	**0.01**	**0.05**	**-**	**15.06**	**3.95**	3.67	**12.41**	**4.55**	**37.83**	**0.88**	**0.01**	**0.07**	**-**	**14.98**	**5.50**
13	**NHPC CONSOLIDATED**	-	-	-	-	-	-	**17.80**	**-**	-	**17.80**	-	-	-	-	-	-	**-8.96**	**-**	-	**-8.96**
14			-		-		-			-	-		-		-		-			-	-
15			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**57.22**	**5.07**	**29.00**	**8.85**	**9.46**	**0.64**	**20.17**	**-**	**10.25**	**58.62**	**86.09**	**3.80**	**32.68**	**5.88**	**10.91**	**-0.16**	**-5.14**	**-**	**4.47**	**38.45**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24									Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-			-		-		-			-	
g	**HYDRO (NTPC)**		-		-		-			-	-		-		-		-			-	-
1	**Koldam HPS**	14.10	**7.29**	**10.28**	**3.88**	**3.14**	**-88.33**	**-197.27**	-	**-130.40**	**-183.85**	13.51	**7.11**	**9.61**	**4.05**	**3.01**	**0.01**	**0.03**	-	**9.36**	**12.64**
2	**Singrauli SHPS**	1.29	-	-	**5.93**	**0.65**	-	-	-	**5.04**	**0.65**	1.21	-	-	**6.35**	**0.61**	**0.00**	**0.00**	-	**5.05**	**0.61**
3			-		-		-			-	-		-		-		-			-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**15.39**	**6.68**	**10.28**	**4.06**	**3.79**	**-82.70**	**-197.27**	**-**	**-119.01**	**-183.20**	**14.72**	**6.52**	**9.61**	**4.24**	**3.62**	**0.01**	**0.03**	**-**	**9.00**	**13.25**
			-		-		-			-	-		-		-		-			-	-
h	**THDC**		-		-		-			-	-		-		-		-			-	-
	HYDRO		-		-		-			-	-		-		-		-			-	-
1	Tehri	94.87	**2.02**	19.21	**1.55**	17.18	**0.00**	0.02	-	3.84	**36.41**	81.45	**1.79**	14.61	**1.81**	9.77	**0.00**	0.02	-	3.00	**24.40**
2	Koteshwar	35.38	**2.75**	9.72	**2.20**	12.79	**0.02**	0.06	-	6.38	**22.57**	31.15	**4.11**	12.80	**2.49**	8.55	**0.00**	0.01	-	6.86	**21.37**
3	Dhukwan	5.88	-	-	-	2.86	-	-	-	-	**2.86**	10.26	-	-	-	5.00	-	-	-	-	**5.00**
4	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**136.14**	**2.12**	**28.92**	**1.65**	**32.84**	**0.01**	**0.08**	**-**	**4.54**	**61.84**	**122.85**	**2.23**	**27.41**	**1.83**	**23.32**	**0.00**	**0.03**	**-**	**4.13**	**50.77**
			-		-		-			-			-		-		-			-	
i	**SJVN**		-		-		-			-	-		-		-		-			-	-
1	Rampur	7.02	**6.93**	4.86	**2.94**	1.46	**0.02**	0.02	-	9.04	**6.34**	6.36	**6.61**	4.21	**3.24**	1.32	**0.00**	0.00	-	8.70	**5.54**
2	Nathpa Jhakri	27.01	**3.73**	10.07	**1.70**	3.25	**0.41**	1.58	-	5.52	**14.90**	24.56	**3.58**	8.78	**1.87**	2.95	**0.40**	1.52	-	5.40	**13.26**
3	SJVNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4			-		-		-			-	-		-		-		-			-	-
5			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**34.03**	**4.39**	**14.94**	**1.95**	**4.71**	**0.33**	**1.59**	**-**	**6.24**	**21.24**	**30.92**	**4.20**	**12.99**	**2.15**	**4.28**	**0.32**	**1.53**	**-**	**6.08**	**18.80**
			-		-		-			-	-		-		-		-			-	-
j	**NEEPCO**		-		-		-			-	-		-		-		-			-	-
1	Kameng HEP	9.39	-	-	**4.99**	3.76	**0.02**	0.02	-	4.02	**3.78**	9.00	-	-	**5.21**	3.60	**0.02**	0.02	-	4.02	**3.62**
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**9.39**	-	-	**4.99**	**3.76**	**0.02**	**0.02**	**-**	**4.02**	**3.78**	**9.00**	-	-	**5.21**	**3.60**	**0.02**	**0.02**	**-**	**4.02**	**3.62**
			-		-		-			-			-		-		-			-	
k	**IPP/JV**		-		-		-			-			-		-		-			-	
	HYDRO		-		-		-			-			-		-		-			-	
1	TALA	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
2	SRI NAGAR HEP	31.33	**5.28**	16.55	**3.91**	9.68	-	-	-	8.37	**26.23**	27.20	**5.69**	15.48	**4.50**	6.56	-	-	-	8.10	**22.04**
3	Vishnu Prayag	29.01	**0.70**	2.04	**1.68**	3.09	**-1.10**	-5.01	-	0.04	**0.12**	31.28	**0.65**	2.04	**1.55**	3.33	**-1.10**	-5.01	-	0.12	**0.36**
4	KARCHAM	18.58	**1.34**	2.49	**1.75**	10.20	**0.08**	0.20	-	6.93	**12.88**	16.83	**1.34**	2.25	**1.93**	8.58	**0.08**	0.20	-	6.56	**11.03**
5	TEESTA-III	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
6	Teesta Urja LTD	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**78.92**	**2.67**	**21.07**	**3.60**	**22.97**	**-0.35**	**-4.81**	**-**	**4.97**	**39.23**	**75.31**	**2.63**	**19.77**	**3.77**	**18.48**	**-0.35**	**-4.81**	**-**	**4.44**	**33.44**
			-		-		-			-			-		-		-			-	
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	0.00	-	-	-	-0.08	**2.24**	0.26	-	-	**0.18**	0.00	-	-0.00	-	-	**-0.31**	-0.04	-	-	**-0.04**
2	BEPL Barkhera	34.27	**2.15**	7.36	**2.10**	15.17	**1.20**	1.96	3.59	8.19	**28.08**	18.86	**3.90**	7.36	**3.82**	8.67	-	-	-	8.50	**16.03**
3	BEPL KHAMBHAKHERA	24.06	**3.21**	7.72	**2.99**	11.42	**0.76**	1.17	-	8.44	**20.31**	7.04	**10.97**	7.72	**10.23**	3.07	-	-	-	15.33	**10.79**
4	BEPL KUNDRAKHI	17.81	**4.23**	7.54	**4.08**	7.54	**0.71**	1.20	-	9.14	**16.27**	19.20	**3.93**	7.54	**3.78**	8.80	-	-	-	8.51	**16.34**
5	BEPL MAQSOODAPUR	30.92	**2.50**	7.72	**2.85**	13.92	**0.57**	1.16	-	7.37	**22.80**	15.53	**4.97**	7.72	**5.67**	6.50	-	-	-	9.16	**14.22**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24										Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	BEPL UTRAULA	24.48	**3.23**	7.90	**3.21**	11.36	**0.70**	1.17	-	8.34	**20.42**	31.55	**2.50**	7.90	**2.49**	15.05	**-**	-	-	7.27	**22.95**
7	KSK Mahanadi	579.32	**2.18**	126.48	**2.68**	194.32	**-0.07**	-3.04	-2.63	5.44	**315.13**	478.57	**2.47**	118.32	**3.24**	160.05	**-**	-	-	5.82	**278.37**
8	Lalitpur	971.41	**2.67**	259.77	**3.34**	327.74	**-**	-	-	6.05	**587.50**	753.50	**3.45**	259.77	**4.31**	243.43	**-**	-	-	6.68	**503.19**
9	Lanco	491.86	**0.96**	47.25	**-**	100.73	**0.09**	6.14	-	3.13	**154.12**	612.86	**0.72**	44.20	**-**	155.65	**0.09**	6.26	-	3.36	**206.10**
10	M.B.POWER (PTC)	223.15	**2.29**	51.18	**1.97**	44.17	**0.69**	15.48	-	4.97	**110.83**	141.25	**3.39**	47.88	**3.11**	28.04	**1.83**	40.93	-	8.27	**116.84**
11	Meja Thermal Power Plant	611.47	**2.35**	143.49	**2.90**	178.38	**0.09**	4.87	-	5.34	**326.73**	533.56	**2.70**	144.27	**3.32**	162.47	**0.10**	5.64	-	5.85	**312.38**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	**-**	0.00	-	-	-	-	-	-	-	-	**-**
13	PRAYAGRAJ POWER	960.98	**1.04**	99.76	**2.28**	247.93	**0.00**	0.22	-	3.62	**347.91**	638.69	**1.46**	93.32	**3.43**	167.66	**-0.01**	-0.48	-	4.08	**260.49**
14	R.K.M.POWER	228.68	**2.25**	51.54	**2.21**	55.03	**-**	-	-	4.66	**106.56**	205.89	**2.34**	48.21	**2.45**	49.32	**0.00**	0.06	-	4.74	**97.59**
15	ROSA-1&2	639.55	**1.50**	95.78	**2.78**	206.00	**-**	-	-	4.72	**301.78**	546.35	**1.75**	95.78	**3.26**	171.44	**-**	-	-	4.89	**267.22**
16	Sasan	322.57	**0.14**	4.62	**0.88**	37.08	**0.01**	0.33	-	1.30	**42.03**	309.52	**0.14**	4.32	**0.91**	35.58	**0.00**	0.02	-	1.29	**39.92**
17	TRN ENERGY (PTC)	243.65	**1.61**	39.19	**1.60**	41.53	**0.01**	0.23	-	3.32	**80.95**	228.15	**1.61**	36.66	**1.71**	39.01	**-**	-	-	3.32	**75.67**
18			-		-		-			-	-		-		-		-			-	-
19			-		-		-			-	-		-		-		-			-	-
20			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**5,404.18**	**1.77**	**957.28**	**2.32**	**1,492.23**	**0.06**	**31.1404**	**0.9642**	**4.59**	**2,481.61**	**4,540.51**	**2.05**	**930.95**	**2.76**	**1,254.73**	**0.10**	**52.3917**	**-**	**4.93**	**2,238.07**
			-		-		-			-	-		-		-		-			-	-
	Total		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
B	**Medium term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
C	**Short term Sources**		-		-		-			-	-		-		-		-			-	-
	Station/Source 1		-		-		-			-	-		-		-		-			-	-
	Station/Source 2		-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	-
D	**Cogen/ Captive**		-		-		-			-	-		-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,	6.04	**1.27**	0.77	**0.77**	1.30	**-**	-	-	3.42	**2.07**	5.41	**1.27**	0.69	**0.86**	1.16	**-**	-	-	3.42	**1.85**
2	Avadh sugar , Hargaon	6.44	**1.39**	0.89	**1.87**	1.78	**-**	-	-	4.14	**2.67**	0.24	**1.30**	0.03	**49.62**	0.03	**-**	-	-	2.71	**0.07**
3	Avadh Sugar., Sehora (Upper Ganges)	11.80	**1.29**	1.52	**2.05**	2.54	**-**	-	-	3.44	**4.06**	10.84	**1.29**	1.40	**2.23**	2.33	**-**	-	-	3.44	**3.73**
4	Birla Carbon (Hi Tech Carbon)	0.65	**2.20**	0.14	**13.14**	0.17	**-**	-	-	4.74	**0.31**	3.80	**2.20**	0.84	**2.25**	0.96	**-**	-	-	4.74	**1.80**
5	Bajaj Hindustan Ltd., Barkhera	0.96	**1.29**	0.12	**0.04**	0.21	**-**	-	-	3.44	**0.33**	0.68	**1.29**	0.09	**0.05**	0.15	**-**	-	-	3.44	**0.23**
6	Bajaj Hindustan Ltd., Bilai	4.30	**1.29**	0.56	**2.23**	0.93	**-**	-	-	3.44	**1.48**	4.18	**1.29**	0.54	**2.29**	0.90	**-**	-	-	3.44	**1.44**
7	Bajaj Hindustan Ltd., Budhana	6.32	**1.29**	0.82	**0.47**	1.36	**-**	-	-	3.44	**2.17**	5.71	**1.29**	0.74	**0.52**	1.23	**-**	-	-	3.44	**1.96**
8	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	**-**	0.00	-	-	-	-	-	-	-	-	**-**
9	Bajaj Hindustan Ltd., Khambakhera	2.23	**1.29**	0.29	**-**	0.48	**-**	-	-	3.44	**0.77**	3.51	**1.29**	0.45	**-**	0.75	**-**	-	-	3.44	**1.21**
10	Bajaj Hindustan Ltd., Kinauni	5.64	**1.29**	0.73	**1.59**	1.21	**-**	-	-	3.44	**1.94**	5.37	**1.29**	0.69	**1.67**	1.15	**-**	-	-	3.44	**1.85**
11	Bajaj Hindustan Ltd., Kundrakhi	5.41	**1.29**	0.70	**0.01**	1.14	**-**	-	-	3.39	**1.83**	5.66	**1.29**	0.73	**0.01**	1.19	**-**	-	-	3.39	**1.92**
12	Bajaj Hindustan Ltd., Maqsoodapur	1.60	**1.33**	0.21	**-**	0.34	**-**	-	-	3.48	**0.56**	1.99	**1.33**	0.26	**-**	0.43	**-**	-	-	3.48	**0.69**
13	Bajaj Hindustan Ltd., Paliaklan	1.95	**1.29**	0.25	**-**	0.42	**-**	-	-	3.44	**0.67**	3.18	**1.29**	0.41	**-**	0.68	**-**	-	-	3.44	**1.09**
14	Bajaj Hindustan Ltd., Thanabhawn	3.93	**1.29**	0.51	**0.81**	0.84	**-**	-	-	3.44	**1.35**	4.07	**1.29**	0.53	**0.78**	0.88	**-**	-	-	3.44	**1.40**
15	Bajaj Hindustan Ltd., Utraula	1.96	**1.42**	0.28	**0.13**	0.40	**-**	-	-	3.45	**0.68**	4.72	**1.42**	0.67	**0.06**	0.96	**-**	-	-	3.45	**1.63**
16	Balrampur Chini Mills Ltd., Maizapur	2.55	**1.81**	0.46	**0.37**	0.63	**-**	-	-	4.28	**1.09**	2.04	**1.81**	0.37	**0.46**	0.50	**-**	-	-	4.28	**0.87**
17	Balrampur Chini Mills Ltd., Tulsipur	0.27	**1.81**	0.05	**-**	0.07	**-**	-	-	4.28	**0.12**	0.53	**1.81**	0.10	**-**	0.13	**-**	-	-	4.28	**0.23**
18	Balrampur Chini Mills Ltd., Balrmpur	0.00	-	-	**-**	-	**-**	-	-	-	**-**	0.00	-	-	-	-	**-**	-	-	-	**-**
19	Balrampur Chini Mills Ltd., Babhnan	2.90	**1.52**	0.44	**1.18**	0.57	**-**	-	-	3.48	**1.01**	2.52	**1.52**	0.38	**1.35**	0.49	**-**	-	-	3.48	**0.88**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24									Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
20	Continental Carbon India Ltd.	3.08	**2.20**	0.68	**2.71**	0.78	-	-	-	4.74	**1.46**	2.93	**2.20**	0.64	**2.85**	0.74	-	-	-	4.74	**1.39**
21	Dalmia Chini Mills Ltd., Jawaharpur	8.92	**1.29**	1.15	**2.06**	1.92	-	-	-	3.44	**3.07**	4.42	**1.29**	0.57	**4.16**	0.95	-	-	-	3.44	**1.52**
22	Dalmia Chini Mills Ltd., Nigohi	9.52	**1.29**	1.23	**2.28**	2.05	-	-	-	3.44	**3.27**	7.66	**1.29**	0.99	**2.84**	1.65	-	-	-	3.44	**2.63**
23	Dalmia Chini Mills Ltd., Ramgarh	7.18	**1.29**	0.93	**1.00**	1.54	-	-	-	3.44	**2.47**	6.55	**1.29**	0.85	**1.10**	1.41	-	-	-	3.44	**2.25**
24	DCM Sriram Ltd., Daurala (Meerut)	6.95	**1.32**	0.92	**1.59**	1.50	-	-	-	3.47	**2.41**	4.87	**1.32**	0.64	**2.27**	1.05	-	-	-	3.47	**1.69**
25	Daya Sugar., Saharaanpur	0.76	**1.81**	0.14	**2.04**	0.19	-	-	-	4.28	**0.33**	0.85	**1.81**	0.15	**1.83**	0.21	-	-	-	4.28	**0.36**
26	DCM Sriram Ltd, Loni,Hardoi	7.35	**1.31**	0.96	**1.70**	1.58	-	-	-	3.46	**2.54**	7.82	**1.31**	1.02	**1.59**	1.68	-	-	-	3.46	**2.71**
27	DCM Sriram Ltd, Hariawan,Hardoi	21.93	**1.50**	3.29	**2.32**	5.70	-	-	-	4.10	**8.99**	20.59	**1.50**	3.09	**2.47**	5.35	-	-	-	4.10	**8.44**
28	DCM Sriram Ltd., Lakhimpur Ajbapur	23.37	**1.63**	3.81	**1.85**	4.84	-	-	-	3.70	**8.65**	21.58	**1.63**	3.52	**2.00**	4.48	-	-	-	3.70	**7.99**
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.69	**1.27**	0.47	**0.45**	0.79	-	-	-	3.42	**1.26**	2.90	**1.27**	0.37	**0.58**	0.62	-	-	-	3.42	**0.99**
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	20.03	**1.33**	2.66	**1.25**	4.27	-	-	-	3.46	**6.93**	17.79	**1.33**	2.37	**1.41**	3.79	-	-	-	3.46	**6.16**
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	4.42	**1.29**	0.57	**4.07**	0.95	-	-	-	3.44	**1.52**	0.97	**1.29**	0.12	**18.59**	0.21	-	-	-	3.44	**0.33**
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	12.96	**1.84**	2.38	**0.32**	2.63	-	-	-	3.87	**5.01**	9.89	**1.84**	1.82	**0.42**	2.01	-	-	-	3.87	**3.82**
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	3.20	**1.29**	0.41	**4.67**	0.69	-	-	-	3.44	**1.10**	3.28	**1.29**	0.42	**4.56**	0.70	-	-	-	3.44	**1.13**
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	9.27	**1.31**	1.21	**1.97**	1.99	-	-	-	3.46	**3.21**	8.25	**1.31**	1.08	**2.22**	1.77	-	-	-	3.46	**2.85**
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	14.97	**1.31**	1.96	**0.56**	3.22	-	-	-	3.46	**5.18**	13.83	**1.31**	1.81	**0.61**	2.97	-	-	-	3.46	**4.78**
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	1.17	**1.27**	0.15	**6.24**	0.25	-	-	-	3.42	**0.40**	2.58	**1.27**	0.33	**2.83**	0.56	-	-	-	3.42	**0.88**
37	Govind Sugar	14.55	**2.02**	2.95	**0.01**	3.03	-	-	-	4.11	**5.97**	15.06	**2.02**	3.05	**0.01**	3.13	-	-	-	4.11	**6.18**
38	Gularia Chini Mills Ltd.	10.58	**1.31**	1.39	**1.95**	2.27	-	-	-	3.46	**3.66**	10.67	**1.31**	1.40	**1.93**	2.20	-	-	-	3.37	**3.60**
39	Haidergarh Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
40	India Glycols	0.58	**1.80**	0.10	**2.11**	0.32	-	-	-	7.31	**0.42**	0.49	**1.80**	0.09	**2.51**	0.27	-	-	-	7.31	**0.36**
41	K.M. Sugar Ltd.	0.27	**1.28**	0.03	**23.03**	0.06	-	-	-	3.43	**0.09**	1.29	**1.28**	0.17	**4.77**	0.28	-	-	-	3.43	**0.44**
42	Kesar Enterprises Ltd.	16.16	**1.43**	2.31	**1.64**	3.28	-	-	-	3.46	**5.59**	14.31	**1.43**	2.05	**1.85**	2.91	-	-	-	3.46	**4.95**
43	Kisan Sahkari Chini Mil	4.96	**2.18**	1.08	-	1.01	-	-	-	4.21	**2.09**	5.97	**2.18**	1.30	-	1.21	-	-	-	4.21	**2.51**
44	Kumbhi Sugar Mills Ltd.	6.24	**1.60**	1.00	**1.44**	1.30	**-0.26**	-0.11	-	3.50	**2.19**	6.61	**1.60**	1.06	**1.36**	1.38	-	-	-	3.69	**2.44**
45	L.H. Sugar Factories Ltd.	12.60	**1.16**	1.46	**1.64**	2.71	-	-	-	3.31	**4.17**	11.38	**1.16**	1.32	**1.82**	2.45	-	-	-	3.31	**3.77**
46	Mankapur Chini Mills Ltd.	15.04	**1.48**	2.23	**1.38**	3.30	-	-	-	3.67	**5.52**	14.51	**1.48**	2.15	**1.43**	3.18	-	-	-	3.67	**5.33**
47	Mawana Sugar Ltd., Meerut	2.63	**1.28**	0.34	**1.80**	0.57	-	-	-	3.43	**0.90**	4.39	**1.28**	0.56	**1.08**	0.94	-	-	-	3.43	**1.50**
48	Mawana Sugar Ltd., Naglamal	6.98	**1.29**	0.90	**0.95**	1.50	-	-	-	3.44	**2.40**	5.68	**1.29**	0.73	**1.17**	1.22	-	-	-	3.44	**1.96**
49	Mawana Sugar Ltd., Titawi	10.34	**1.29**	1.33	**1.36**	2.22	-	-	-	3.44	**3.56**	8.85	**1.29**	1.14	**1.59**	1.90	-	-	-	3.44	**3.04**
50	New India Sugar Mills.	14.05	**1.31**	1.84	**0.08**	3.02	-	-	-	3.46	**4.86**	13.57	**1.31**	1.78	**0.08**	2.92	-	-	-	3.46	**4.69**
51	Novel Sugar (Bajaj Sugar - Barkhera)	0.04	**1.31**	0.01	**4.09**	0.01	-	-	-	3.46	**0.01**	0.13	**1.31**	0.02	**1.23**	0.03	-	-	-	3.46	**0.04**
52	Oswal Overseas	1.78	**1.69**	0.30	**0.19**	0.48	-	-	-	4.40	**0.78**	1.36	**1.69**	0.23	**0.25**	0.37	-	-	-	4.40	**0.60**
53	Parle Biscuits Pvt. Ltd.	0.12	**1.21**	0.01	**5.58**	0.03	-	-	-	3.36	**0.04**	0.00	**1.21**	0.00	**799.55**	0.00	-	-	-	3.36	**0.00**
54	Ramala Sahkari Chini Mills	7.62	**1.75**	1.33	**3.15**	2.32	-	-	-	4.79	**3.65**	1.13	**1.75**	0.20	**21.33**	0.34	-	-	-	4.79	**0.54**
55	Rana Sugar Miis Ltd., Karimganj	2.99	**1.49**	0.45	**0.21**	0.63	-	-	-	3.60	**1.08**	0.10	**1.49**	0.01	**6.73**	0.02	-	-	-	3.60	**0.03**
56	Rana Sugar Miis Ltd., Belwara	5.74	**1.51**	0.87	**1.00**	1.21	-	-	-	3.62	**2.08**	4.38	**1.51**	0.66	**1.32**	0.92	-	-	-	3.62	**1.58**
57	Rana Sugar Miis Ltd., Bilari	10.16	**2.18**	2.21	**0.57**	2.06	-	-	-	4.21	**4.28**	9.21	**2.18**	2.01	**0.63**	1.87	-	-	-	4.21	**3.88**
58	Rauzagaon Chini Mills Ltd.	8.23	**1.31**	1.08	**1.14**	1.77	-	-	-	3.46	**2.85**	7.69	**1.31**	1.01	**1.22**	1.65	-	-	-	3.46	**2.66**
59	SBEC Bioenergy Ltd.	5.37	**1.27**	0.68	**1.61**	1.15	-	-	-	3.42	**1.84**	5.11	**1.27**	0.65	**1.69**	1.10	-	-	-	3.42	**1.75**
60	Simbholi Sugar Ltd. - Chilwaria	5.69	**1.57**	0.89	-	1.19	-	-	-	3.67	**2.08**	4.91	**1.57**	0.77	-	1.03	-	-	-	3.67	**1.80**
61	Simbholi Sugar Ltd. - Hapur	13.51	**1.75**	2.36	**1.69**	2.80	-	-	-	3.82	**5.16**	12.57	**1.75**	2.19	**1.82**	2.60	-	-	-	3.82	**4.80**
62	Sukhbir Agro Energy Ltd.	7.05	**1.72**	1.21	**4.13**	4.12	-	-	-	7.57	**5.33**	6.84	**1.72**	1.18	**4.25**	4.00	-	-	-	7.57	**5.18**
63	Superior Food Grain	12.70	**2.18**	2.77	**1.09**	2.58	-	-	-	4.21	**5.34**	12.04	**2.18**	2.63	**1.15**	2.44	-	-	-	4.21	**5.07**
64	The Seksaria, Biswan	14.88	**2.40**	3.57	**1.90**	3.02	-	-	-	4.43	**6.59**	13.81	**2.40**	3.32	**2.05**	2.80	-	-	-	4.43	**6.12**
65	Tikaula Sugar Ltd.	6.30	**1.39**	0.88	**1.94**	1.56	-	-	-	3.88	**2.44**	4.16	**1.39**	0.58	**2.93**	1.03	-	-	-	3.88	**1.61**
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	0.00	-	-	-	-	-	-	-	-	-	0.00	**1.29**	0.00	**253.51**	0.00	-	-	-	3.44	**0.00**
67	Triveni Engg. & Industries Ltd. - Chandanpur	1.34	**1.29**	0.17	**1.34**	0.29	-	-	-	3.44	**0.46**	0.67	**1.29**	0.09	**2.68**	0.14	-	-	-	3.44	**0.23**
68	Triveni Engg. & Industries Ltd. - Deoband	7.91	**1.27**	1.00	**1.83**	1.70	-	-	-	3.42	**2.70**	7.59	**1.27**	0.96	**1.90**	1.63	-	-	-	3.42	**2.60**
69	Triveni Engg. & Industries Ltd. - Khatuali	16.06	**1.18**	1.90	**2.11**	3.45	-	-	-	3.33	**5.35**	15.62	**1.18**	1.84	**2.17**	3.36	-	-	-	3.33	**5.20**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24										Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
70	Triveni Engg. & Industries Ltd., Sabitgarh	1.23	**1.95**	0.24	**1.32**	0.25	-	-	-	4.00	**0.49**	1.18	**1.95**	0.23	**1.38**	0.24	-	-	-	4.00	**0.47**
71	U.P State Sugar Corp. Ltd. - Munderwa	10.64	**1.75**	1.86	**0.62**	3.24	-	-	-	4.79	**5.10**	11.18	**1.75**	1.96	**0.59**	3.40	-	-	-	4.79	**5.36**
72	U.P State Sugar Corp. Ltd. - Pipraich	9.71	**1.75**	1.70	-	2.95	-	-	-	4.79	**4.65**	9.19	**1.75**	1.61	-	2.79	-	-	-	4.79	**4.40**
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	4.81	**2.52**	1.21	-	0.98	-	-	-	4.55	**2.19**	4.71	**2.52**	1.19	-	0.96	-	-	-	4.55	**2.14**
74	Uttam Sugar Mills, Ltd. Barkatpur	10.42	**1.32**	1.37	**0.99**	2.24	-	-	-	3.47	**3.61**	4.95	**1.31**	0.65	**2.09**	1.06	-	-	-	3.46	**1.71**
75	Uttam Sugar Mills, Ltd. Khaikheri	3.86	**1.31**	0.51	**2.48**	0.83	-	-	-	3.46	**1.34**	3.88	**1.31**	0.51	**2.47**	0.83	-	-	-	3.46	**1.34**
76	Uttam Sugar Mills, Ltd. Shermau	4.49	**1.30**	0.58	**1.43**	0.97	-	-	-	3.45	**1.55**	3.18	**1.30**	0.41	**2.03**	0.68	-	-	-	3.45	**1.10**
77	Wave Ind. & Engg. Ltd.	8.26	**1.31**	1.08	-	1.77	-	-	-	3.46	**2.86**	1.14	**1.31**	0.15	-	0.25	-	-	-	3.46	**0.39**
78	Yadu Sugars Ltd.	2.56	**1.27**	0.32	**0.02**	0.52	-	-	-	3.30	**0.84**	1.74	**1.27**	0.22	**0.03**	0.35	-	-	-	3.30	**0.58**
79	Banked energy	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
80			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-Total	**522.1695**	**1.52**	**79.1882**	**1.44**	**117.9627**	**-0.00**	**-0.1132**	**-**	**3.77**	**197.04**	**462.4456**	**1.53**	**70.7512**	**1.63**	**104.0028**	**-**	**-**	**-**	**3.78**	**174.75**
E	**Bilateral & Others (Power purchased through Trading)**																				
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	338.93	-	-	**10.87**	-	-	-	-	-	-	854.97	-	-	**4.31**	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	304.13	-	-	**0.85**	263.11	-	-	-	8.65	**263.11**	58.08	-	-	**4.47**	48.55	-	-	-	8.36	**48.55**
	NET-IEX	**-34.80**		-		**263.11**		-	-	-75.62	**263.11**	**-796.89**		-		**48.55**		-	-	-0.61	**48.55**
	Hindustan power exchange (HPX)	-		-		-				-	-	-		-		-				-	-
2	Purchase From Open Access (OA)	-	-	-	-	-0.01	-	-	-	-	**-0.01**	-	-	-	-	-	-	-	-	-	-
i)	ADANI ENTERPRISES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
iii)	Shree Cement	-		-		-		-	-	-	-	-		-		-		-	-	-	-
	NVVN- STOA	-		-		-		-	-	-	-	-		-		-		-	-	-	-
iv)	PTC	-	-	-	-	-0.01	-	-	-	-	**-0.01**	-	-	-	-	-	-	-	-	-	-
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**-34.80**	-	-	**-0.75**	**263.10**	-	-	-	**-75.61**	**263.10**	**-796.89**	-	-	**-0.14**	**48.55**	-	-	-	**-0.61**	**48.55**
E 1	**Unscheduled Interchange**		-		-		-			-	-		-		-		-			-	-
i	UI (Underdrawl)	0.00	-	-	-	-1.64	-	-	-	-	**-1.64**	0.00	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	-25.81		-		-7.72		-	-	2.99	**-7.72**	66.61		-		75.07		-	-	11.27	**75.07**
ii	Naeyveli Power Ltd.	0.00	-	-	-	-	-	-	-	-	-	-15.06	-	-	-	-8.61	-	-	-	5.72	**-8.61**
	Sub-Total	**-25.81**	-	-	-	**-9.3593**	-	-	-	**3.63**	**-9.36**	**51.55**	-	-	-	**66.4622**	-	-	-	**12.89**	**66.46**
			-		-		-			-			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-			-		-		-			-	
1	Adani Green Energy	5.66	-	-	**8.21**	3.98	-	-	-	7.03	**3.98**	7.43	-	-	**6.25**	3.76	-	-	-	5.07	**3.76**
2	Adani Solar Energy Chitrakoot.(50 MW)	5.22	-	-	**6.14**	1.60	-	-	-	3.07	**1.60**	8.23	-	-	**3.89**	2.53	-	-	-	3.07	**2.53**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	3.79	-	-	**8.72**	1.21	-	-	-	3.19	**1.21**	8.64	-	-	**3.82**	2.75	-	-	-	3.19	**2.75**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	3.90	-	-	**8.81**	1.26	-	-	-	3.22	**1.26**	8.62	-	-	**3.98**	2.78	-	-	-	3.22	**2.78**
5	Agrawal Solar Power Pvt. Ltd.	0.47	-	-	**12.92**	0.33	-	-	-	7.02	**0.33**	0.70	-	-	**8.65**	0.49	-	-	-	7.02	**0.49**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.31	-	-	**11.51**	0.21	-	-	-	7.02	**0.21**	0.54	-	-	**6.48**	0.38	-	-	-	7.02	**0.38**
7	Avaada Non-Conventional	3.38	-	-	**9.92**	1.09	-	-	-	3.23	**1.09**	8.05	-	-	**4.16**	2.60	-	-	-	3.23	**2.60**
8	Azure Surya Private Limited.	0.96	-	-	**16.06**	0.86	-	-	-	8.99	**0.86**	1.33	-	-	**11.50**	1.20	-	-	-	8.99	**1.20**
9	Bundelkhand Saur Urja	1.88	-	-	**3.85**	0.38	-	-	-	2.01	**0.38**	3.46	-	-	**2.08**	0.70	-	-	-	2.01	**0.70**
10	Dante Energy Private Limited.	0.11	-	-	**27.34**	0.17	-	-	-	14.95	**0.17**	0.16	-	-	**19.18**	0.24	-	-	-	14.95	**0.24**
11	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
12	Essel Urja Private Limited	4.16	-	-	**19.06**	3.86	-	-	-	9.27	**3.86**	7.54	-	-	**10.52**	6.99	-	-	-	9.27	**6.99**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24										Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
13	Green Urja Pvt. Ltd	2.51	-	-	**17.19**	2.32	-	-	-	9.24	**2.32**	3.90	-	-	**11.09**	3.60	-	-	-	9.24	**3.60**
14	Jakson Power Pvt. Ltd.	2.99	-	-	**9.23**	0.92	-	-	-	3.07	**0.92**	6.51	-	-	**4.24**	2.00	-	-	-	3.07	**2.00**
15	K.M. Energy Pvt. Ltd	0.43	-	-	**17.81**	0.39	-	-	-	9.25	**0.39**	0.69	-	-	**11.03**	0.64	-	-	-	9.25	**0.64**
16	Lohia Developers (India) Pvt. Ltd.	0.40	-	-	**13.43**	0.28	-	-	-	7.02	**0.28**	0.65	-	-	**8.17**	0.46	-	-	-	7.02	**0.46**
17	Maheswari Mining & Energy pvt. Ltd	1.79	-	-	**6.29**	0.55	-	-	-	3.07	**0.55**	3.14	-	-	**3.59**	0.97	-	-	-	3.07	**0.97**
18	Nirosha Power Pvt. Ltd	2.67	-	-	**16.61**	2.39	-	-	-	8.93	**2.39**	4.06	-	-	**10.94**	3.62	-	-	-	8.93	**3.62**
19	NTPC Auraiya Solar	3.45	-	-	**6.14**	1.05	-	-	-	3.04	**1.05**	4.98	-	-	**4.25**	1.51	-	-	-	3.04	**1.51**
20	NTPC Green Energy Ltd.	19.74	-	-	**6.73**	6.15	-	-	-	3.11	**6.15**	37.91	-	-	**3.50**	11.80	-	-	-	3.11	**11.80**
21	Pinnacle Renewable Energy	0.25	-	-	**11.48**	0.13	-	-	-	5.07	**0.13**	0.41	-	-	**6.96**	0.21	-	-	-	5.07	**0.21**
22	Priapus Infrastructure Limited.	0.10	-	-	**43.21**	0.18	-	-	-	17.91	**0.18**	0.24	-	-	**18.20**	0.43	-	-	-	17.91	**0.43**
23	PSPN Synergy Pvt. Ltd.	1.15	-	-	**14.96**	0.81	-	-	-	7.02	**0.81**	2.08	-	-	**8.30**	1.46	-	-	-	7.02	**1.46**
24	Refex Energy (Rajasthan) Pvt. Ltd	1.12	-	-	**13.61**	1.04	-	-	-	9.24	**1.04**	1.50	-	-	**10.18**	1.39	-	-	-	9.24	**1.39**
25	Sahashradhara Energy Pvt. Ltd.	0.32	-	-	**17.22**	0.23	-	-	-	7.02	**0.23**	0.66	-	-	**8.46**	0.34	-	-	-	5.13	**0.34**
26	Salasar Green Energy Pvt. Ltd.	0.44	-	-	**14.46**	0.31	-	-	-	7.02	**0.31**	0.76	-	-	**8.38**	0.53	-	-	-	7.02	**0.53**
27	Samavist Energy Solutions Pvt. Ltd	1.06	-	-	**14.28**	0.99	-	-	-	9.33	**0.99**	1.41	-	-	**10.77**	1.32	-	-	-	9.33	**1.32**
28	SECI, SAKET NEW DELHI	188.10	-	-	**4.14**	54.89	**0.22**	5.57	-	3.21	**60.46**	221.73	-	-	**3.51**	66.52	**0.22**	5.57	6.29	3.53	**78.38**
29	Spinel Energy Infrastructure Limited.	2.10	-	-	**12.66**	1.58	-	-	-	7.54	**1.58**	2.95	-	-	**8.99**	2.23	-	-	-	7.54	**2.23**
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.08	-	-	**10.49**	0.76	-	-	-	7.02	**0.76**	1.40	-	-	**8.07**	0.98	-	-	-	7.02	**0.98**
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.17	-	-	**10.53**	1.53	-	-	-	7.02	**1.53**	2.79	-	-	**8.20**	1.96	-	-	-	7.02	**1.96**
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	1.98	-	-	**11.84**	1.39	-	-	-	7.02	**1.39**	2.88	-	-	**8.15**	2.02	-	-	-	7.02	**2.02**
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	9.17	-	-	**5.52**	2.88	-	-	-	3.14	**2.88**	14.34	-	-	**3.53**	4.50	-	-	-	3.14	**4.50**
34	Sun n Wind Infra Energy Pvt. Ltd.	1.14	-	-	**13.95**	1.06	-	-	-	9.27	**1.06**	1.49	-	-	**10.69**	1.38	-	-	-	9.27	**1.38**
35	SJVN Green Energy ltd.	13.87	-	-	**2.99**	3.91	-	-	-	2.82	**3.91**	24.40	-	-	**1.70**	6.90	-	-	-	2.83	**6.90**
36	TA Greentech Pvt. Ltd	0.57	-	-	**15.49**	0.29	-	-	-	5.07	**0.29**	1.31	-	-	**6.74**	0.67	-	-	-	5.07	**0.67**
37	Talettutayi Solar Projects	3.64		-		1.17		-	-	3.21	**1.17**	8.76		-		2.81		-	-	3.21	**2.81**
38	Technical Associate Limited.	0.11		-		0.20		-	-	17.91	**0.20**	0.21		-		0.37		-	-	17.91	**0.37**
39	TN Urja Pvt. Ltd	4.16		-		2.92		-	-	7.02	**2.92**	7.49		-		5.26		-	-	7.02	**5.26**
40	Tata Power Renewable	5.79		-		1.78		-	-	3.07	**1.78**	9.11		-		2.80		-	-	3.07	**2.80**
41	Terra Light Solar	1.13		-		0.96		-	-	8.44	**0.96**	1.51		-		1.27		-	-	8.44	**1.27**
42	Universal Saur Urja Private Limited.	2.89		-		2.70		-	-	9.33	**2.70**	4.33		-		4.04		-	-	9.33	**4.04**
43	UP New & Renewable Energy	1.97		-		1.04		-	-	5.28	**1.04**	2.73		-		1.44		-	-	5.28	**1.44**
44										-	-									-	-
	Sub-Total	**308.15**	**-**	**-**	**6.04**	**111.72**	**0.11**	**5.5731**	**-**	**3.81**	**117.29**	**431.05**	**-**	**-**	**4.32**	**159.84**	**0.11**	**5.5731**	**6.2859**	**3.98**	**171.70**
G	**Non-Solar (Renewable)**		-		-		-			-			-		-		-			-	
I	**WIND**		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	6.31	-	-	**5.38**	2.23	-	-	-	3.53	**2.23**	7.48	-	-	**4.54**	2.64	-	-	-	3.53	**2.64**
2	PTC-Green Infra Wind Power	18.83	-	-	**2.12**	6.65	-	-	-	3.53	**6.65**	21.12	-	-	**1.89**	7.46	-	-	-	3.53	**7.46**
3	PTC-Mytrah Vayu	13.13	-	-	**2.48**	4.63	-	-	-	3.53	**4.63**	15.30	-	-	**2.13**	5.40	-	-	-	3.53	**5.40**
4	PTC-Ostro Kutch Power	20.61	-	-	**4.05**	7.28	-	-	-	3.53	**7.28**	22.97	-	-	**3.63**	8.11	-	-	-	3.53	**8.11**
5	PTC-Wind One Energy Pvt. Ltd.	5.65	-	-	**7.09**	1.99	-	-	-	3.53	**1.99**	7.01	-	-	**5.72**	2.47	-	-	-	3.53	**2.47**
6	PTC-Wind Two Energy Pvt. Ltd.	5.15	-	-	**5.54**	1.82	-	-	-	3.53	**1.82**	6.56	-	-	**4.35**	2.32	-	-	-	3.53	**2.32**
7	SECI-Renew Power	19.27	-	-	**2.99**	5.22	-	-	-	2.71	**5.22**	22.16	-	-	**2.60**	6.00	-	-	-	2.71	**6.00**
8	SECI- Ostro Energy	12.54	-	-	**2.85**	3.61	-	-	-	2.88	**3.61**	13.61	-	-	**2.62**	3.92	-	-	-	2.88	**3.92**
9	SECI- Powerica	9.93	-	-	**3.31**	2.87	**0.10**	0.12	-	3.01	**2.99**	10.27	-	-	**3.20**	2.97	**0.10**	0.12	-	3.00	**3.08**
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)	53.49	-	-	**4.32**	15.51	-	-	-	2.90	**15.51**	83.58	-	-	**2.76**	24.24	-	-	-	2.90	**24.24**
	SECI-Spring Renewable Energy	37.95		-		9.79		-	-	2.58	**9.79**	39.24		-		10.12		-	-	2.58	**10.12**
	SECI-Vivid Solaire Energy Pvt. Ltd.	15.07		-		3.89		-	-	2.58	**3.89**	17.87		-		4.61		-	-	2.58	**4.61**
11	SECI- Adani Wind Kutch Five	**20.64**	-	-	**4.15**	5.99	-	-	-	2.90	**5.99**	**23.30**	-	-	**3.67**	6.76	-	-	-	2.90	**6.76**
12	SECI-Adani Wind Energy Three, Kutch	**12.91**	-	-	**4.23**	3.73	-	-	-	2.89	**3.73**	**15.13**	-	-	**3.61**	4.37	-	-	-	2.89	**4.37**
	Sub-Total	**251.48**	**-**	**-**	**3.32**	**75.21**	**0.00**	**0.1178**	**-**	**3.00**	**75.33**	**305.60**	**-**	**-**	**2.74**	**91.39**	**0.00**	**0.1178**	**-**	**2.99**	**91.51**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-24									Feb-24									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
II	**Biomass Existing**		-		-		-			-	-		-		-		-			-	-
1			-		-		-			-	-		-		-		-			-	-
2			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
III	**MSW**		-		-		-			-			-		-		-			-	
1			-		-		-			-			-		-		-			-	
2			-		-		-			-	-		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	29.17	-	-	-	10.38	**0.02**	0.07	-	3.58	**10.45**	24.48	-	-	-	10.15	**0.01**	0.04	-	4.16	**10.19**
	NSM-II -Solar	10.23		-		4.89		-	-	4.78	**4.89**	5.95		-		2.84		-	-	4.78	**2.84**
	NVVNL -Thermal	42.63		-		15.22		1.77	-	3.99	**16.99**	7.90		-		8.29		1.75	-	12.71	**10.04**
H2	NVVNL -Solar	6.84	-	-	**17.81**	7.13	-	-	-	10.42	**7.13**	40.66	-	-	**3.00**	16.89	-	-	-	4.15	**16.89**
I	Reactive Energy Charges		-	-	-	-	-	0.17	-	-	**0.17**		-	-	-	-	-	-	-	-	-
J	**Banking**		-	-	-	-	-	-3.35	-	-	**-3.35**		-	-	-	-	-	-	-	-	-
	RUVNL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	MPPMCL		-	-	-	-	-	-3.35	-	-	**-3.35**		-	-	-	-	-	-	-	-	-
	J.K PCL			-		-		-	-		-			-		-		-	-		-
	Karnataka			-		-		-	-		-			-		-		-	-		-
	Gujrat Urja Vikas Nigam Ltd.		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Sub-total	**88.88**	-	-	**3.62**	**37.6255**	**-0.13**	**-1.3482**	-	**4.08**	**36.28**	**78.99**	-	-	**4.08**	**38.1711**	**0.17**	**1.7924**	-	**5.06**	**39.96**
	Transmission Charges		-		-		-						-		-		-				
M	PGCIL / POSOCO Charges		-		-	-	-	198.30		-	**198.30**		-		-	-	-	303.44		-	**303.44**
	UPPTCL Charges			-		-		-	-	-	-			-		-		-	-	-	-
N	WUPPTCL Charges		-	-	-	-	-	70.55	-	-	**70.55**		-	-	-	-	-	66.00	-	-	**66.00**
O	SEUPPTCL Charges		-	-	-	-	-	20.78	-	-	**20.78**		-	-	-	-	-	19.44	-	-	**19.44**
i	Obra Badaun Transmission Ltd.		-	-	-	-	-	4.96	-	-	**4.96**		-	-	-	-	-	4.64	-	-	**4.64**
	Power Grid Transmission Ltd.			-		-		2.46	-	-	**2.46**			-		-		3.21	-	-	**3.21**
ii	Ghatampur Transmission Ltd.		-	-	-	-	-	3.50	-	-	**3.50**		-	-	-	-	-	3.27	-	-	**3.27**
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	10.05	-	-	**10.05**		-	-	-	-	-	9.40	-	-	**9.40**
	Power Grid Gomti Yamuna Trans. Ltd.			-		-		0.06	-		**0.06**			-		-		0.06	-		**0.06**
	UP SLDC Charges		-	-	-	-	-	0.11	-	-	**0.11**		-	-	-	-	-	-	-	-	-
	MPPTCL		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-
	Noar			-		-		-	-	-	-			-		-		-	-	-	-
	Sub-total	-	-	-	-	-	-	**310.77**	-	-	310.77	-	-	-	-	-	-	**409.45**	-	-	409.45
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-			-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	-		-		-		-			-	-
b	MB Power		-		-		-			-	-		-		-		-			-	-
c	TRN		-		-		-			-	-		-		-		-			-	-
d	RKM Power		-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
			-		-		-			-	-		-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-	-		-		-		-			-	-
P	RRAS		-		-		-			-	-		-		-		-			-	-
	Less		-		-		-			-	-		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-		-		-		-			-	-
	Grand Total	**11,636.26**	**1.58**	**1,833.85**	**2.29**	**3,558.62**	**0.20**	**214.67**	**0.96**	**4.82**	**5,608.11**	**9,875.82**	**1.82**	**1,794.43**	**2.70**	**3,098.74**	**0.47**	**491.63**	**6.29**	**5.46**	**5,391.09**
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24										PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	**Long term Sources**																				
a	**Power procured from own Generating Stations (if any)**											-									
												-									
b	**From State Generating Stations Thermal**																				
1	ANPARA-A	328.25	**0.69**	22.78	**1.16**	76.12	**8.44**	164.03	-	8.01	**262.93**	3,431.39	**0.20**	69.80	**2.33**	799.39	**0.53**	183.25	-	**3.07**	**1,052.44**
2	ANPARA-B	474.92	**0.47**	22.38	**1.40**	96.79	**0.84**	30.78	-	3.16	**149.95**	5,600.43	**0.47**	262.95	**2.01**	1,123.85	**0.08**	42.12	-	**2.55**	**1,428.92**
3	ANPARA-D	646.84	**1.43**	92.73	**1.64**	126.91	-	-	-	3.40	**219.63**	6,848.83	**1.59**	1,088.75	**1.99**	1,363.10	**0.05**	33.64	-	**3.63**	**2,485.49**
4	HARDUAGANJ	11.40	**7.40**	8.44	**7.41**	7.73	**-11.74**	-22.56	-	-5.61	**-6.40**	297.41	**7.00**	208.10	**5.09**	151.48	**3.39**	100.94	-	**15.48**	**460.53**
5	HARDUAGANJ EXT.	75.50	**5.34**	40.30	**5.46**	37.51	**0.07**	0.72	-	10.40	**78.52**	2,207.48	**1.97**	434.38	**4.26**	940.80	**0.02**	4.58	-	**6.25**	**1,379.75**
6	HARDUAGANJ EXT. Stage II	274.74	**3.13**	85.89	**3.50**	120.77	-	-	-	7.52	**206.66**	3,356.50	**2.65**	890.03	**3.76**	1,263.66	**0.00**	0.46	-	**6.42**	**2,154.16**
7	OBRA-A	-	-	-	-	-	-	36.49	-	-	**36.49**	-	-	-	-	-	-	36.49	-	-	**36.49**
8	OBRA-B	369.83	**1.08**	39.82	**2.08**	110.71	**7.70**	240.11	-	10.56	**390.63**	4,306.86	**2.25**	967.21	**2.72**	1,171.78	**0.47**	204.01	-	**5.44**	**2,343.00**
9	OBRA-C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	-	-	**0.01**
10	PANKI	-	-	-	-	-	-	77.65	-	-	**77.65**	-	-	-	-	-	-	80.95	-	-	**80.95**
11	Panki Extension	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.75	-	-	**4.75**
12	PARICHHA	-	-	-	-	-	-	45.46	-	-	**45.46**	-	-	17.20	-	-	-	45.46	-	-	**62.66**
13	PARICHHA EXT.	181.45	**1.59**	28.92	**3.15**	64.45	**0.55**	8.73	-	5.63	**102.10**	2,112.03	**1.35**	285.71	**3.29**	695.18	**0.12**	24.91	-	**4.76**	**1,005.80**
14	PARICHHA EXT. STAGE-II	216.52	**1.90**	41.03	**3.50**	76.91	**0.05**	1.02	-	5.49	**118.96**	2,543.21	**1.44**	366.05	**3.30**	839.66	**0.03**	8.37	-	**4.77**	**1,214.09**
15	UPRVUNL CONSOLIDATED	-	-		-		-	-7.78	-	-	**-7.78**	-	-	-	-	-	-	-7.53	-	-	**-7.53**
	Sub-Total	**2,579.45**	**1.48**	**382.28**	**2.20**	**717.88**	**2.56**	**574.6490**	**-**	**6.49**	**1,674.81**	**30,704.15**	**1.49**	**4,590.19**	**2.72**	**8,348.91**	**0.25**	**762.42**	**-**	**4.46**	**13,701.51**
			-		-		-			-			-		-		-			-	
c	**From State Generating Stations Hydro**		-		-		-			-	-		-		-		-			-	
1	RIHAND	6.83	**2.96**	2.03	**0.25**	0.31	**117.49**	42.89	-	66.19	**45.23**	261.18	**0.96**	25.18	**0.46**	12.04	**1.64**	42.89	-	**3.07**	**80.11**
2	OBRA (H)	3.65	**2.09**	0.76	**0.19**	0.15	-	-	-	2.50	**0.91**	141.81	**0.71**	10.11	**0.41**	5.86	-	-	-	**1.13**	**15.96**
3	MATATILA	2.87	**0.75**	0.21	**-0.01**	0.11	**12,919.73**	-63.23	-	-218.82	**-62.90**	63.60	**0.38**	2.42	**0.41**	2.60	**-9.94**	-63.23	-	**-9.15**	**-58.21**
4	KHARA	15.55	**0.59**	0.92	**0.45**	0.34	-	-	-	0.81	**1.26**	228.18	**0.55**	12.52	**0.45**	10.19	-	-	-	**0.99**	**22.70**
5	UGC	3.63	-	-	**2.57**	1.03	-	-	-	2.83	**1.03**	30.09	-	-	**2.83**	8.51	-	-	-	**2.83**	**8.51**
6	SHEETLA	0.26	-	-	**-0.01**	0.04	-	-	-	1.54	**0.04**	3.21	-	-	**1.54**	0.50	-	-	-	**1.54**	**0.50**
7	BELKA	0.14	-	-	**3.71**	0.03	-	-	-	2.12	**0.03**	3.40	-	-	**2.12**	0.72	-	-	-	**2.12**	**0.72**
8	BABAIL	0.12	-	-	**5.74**	0.04	-	-	-	2.83	**0.04**	3.70	-	-	**2.83**	1.05	-	-	-	**2.83**	**1.05**
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**33.06**	**1.19**	**3.92**	**0.60**	**2.05**	**-8.39**	**-20.34**	**-**	**-4.35**	**-14.36**	**735.17**	**0.68**	**50.22**	**0.56**	**41.46**	**-0.28**	**-20.34**	**-**	**0.97**	**71.34**
			-		-		-			-	-		-		-		-			-	
d	From Central Sector Generating Stations		-		-		-			-	-		-		-		-			-	
a	Thermal (NTPC)		-		-		-			-	-		-		-		-			-	
1	ANTA GPS	-	-	3.46	-	-	-	0.43	-	-	3.89	3.11	**151.63**	47.23	**4.18**	1.30	**-19.76**	-6.15	-	**136.05**	**42.38**
2	AURAIYA GPS	-	-	10.00	-	-	-	4.85	-	-	14.85	185.09	**6.80**	125.88	**11.23**	207.89	**19.50**	360.95	-	**37.53**	**694.72**
3	DADRI GPS	-	-	7.85	-	-	-	5.08	-	-	12.93	272.68	**3.65**	99.59	**8.43**	229.94	**3.92**	106.87	-	**16.00**	**436.40**
4	FGUTPS-I	34.97	2.46	8.59	5.99	14.72	1.21	5.40	-	8.21	28.71	861.42	**1.89**	162.89	**4.55**	392.20	**0.69**	59.41	-	**7.13**	**614.50**
5	FGUTPS-II	53.87	1.50	8.08	1.94	20.02	-0.82	-2.47	-	4.76	25.64	627.31	**1.57**	98.41	**3.69**	231.65	**0.04**	2.77	-	**5.31**	**332.83**
6	FGUTPS-III	14.36	3.00	4.30	4.50	5.97	1.04	1.43	-	8.15	11.70	261.63	**2.00**	52.37	**4.39**	114.74	**0.73**	19.08	-	**7.12**	**186.19**
7	FGUTPS-IV	63.14	3.34	21.10	2.42	25.20	1.29	4.44	-	8.03	50.73	859.73	**2.95**	253.87	**4.17**	358.79	**0.63**	54.50	-	**7.76**	**667.16**
8	FSTPS	14.15	1.24	1.75	2.25	4.54	-0.13	-0.12	-	4.36	6.17	134.30	**1.51**	20.21	**3.43**	46.13	**2.50**	33.51	-	**7.44**	**99.85**
9	GODARWARA STPS-I	1.54	2.86	0.44	0.97	0.62	1.54	0.05	-	7.23	1.11	13.59	**3.66**	4.97	**3.54**	4.81	**0.30**	0.40	-	**7.49**	**10.18**
10	JHANOR GPS	-	-	0.00	-	-	0.35	0.00	-	-	0.00	0.00	**679.62**	0.01	**11.13**	0.00	**74.22**	0.00	-	**764.97**	**0.01**
11	KAWAS GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	0.00	**23,822**	0.01	**3.00**	0.00	**3,585.75**	0.00	-	**27,411**	**0.01**
12	KHARGONE STPS	0.71	5.51	0.39	1.38	0.28	1.84	0.04	-	10.04	0.71	12.40	**3.77**	4.67	**3.89**	4.82	**2.04**	2.53	-	**9.69**	**12.02**
13	KHTPS-I	38.62	1.25	4.83	1.01	11.19	-3.15	-3.86	-	3.15	12.17	313.46	**1.74**	54.52	**3.05**	95.70	**0.12**	3.83	-	**4.91**	**154.06**
14	KHTPS-II	133.39	1.01	13.51	1.51	36.67	0.19	1.28	-	3.86	51.45	1,213.45	**1.33**	161.97	**2.93**	355.50	**0.12**	15.15	-	**4.39**	**532.62**
15	KORBA-I STPS	1.68	0.68	0.11	1.35	0.25	0.42	0.06	-	2.56	0.43	16.62	**0.73**	1.22	**1.43**	2.37	**0.29**	0.49	-	**2.46**	**4.08**
16	KORBA-III STPS	0.73	0.98	0.07	1.42	0.11	0.49	0.04	-	2.94	0.22	8.12	**1.01**	0.82	**1.40**	1.14	**0.31**	0.25	-	**2.72**	**2.21**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24										PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
17	LARA STPS-I	2.32	1.69	0.39	1.15	0.30	0.37	0.07	-	3.29	0.76	22.53	**1.70**	3.84	**1.35**	3.05	**0.54**	1.23	-	**3.60**	**8.11**
18	MAUDA-I STPS	0.82	2.10	0.17	0.93	0.32	0.26	0.01	-	6.02	0.50	6.85	**2.73**	1.87	**3.41**	2.34	**0.45**	0.31	-	**6.59**	**4.52**
19	MAUDA-II STPS	0.02	196.67	0.32	84.18	0.54	5.38	0.01	-	536.49	0.86	0.19	**166.73**	3.21	**203.10**	3.91	**9.02**	0.17	-	**378.85**	**7.29**
20	NABINAGAR STP	98.73	2.92	28.83	2.84	29.35	-0.01	-0.16	-	5.88	58.02	1,222.59	**2.81**	344.02	**2.67**	325.95	**-0.08**	-9.23	-	**5.40**	**660.74**
21	NCTPS-I	9.19	5.21	4.79	9.54	4.85	0.27	0.44	-	10.97	10.08	338.19	**1.69**	57.20	**4.71**	159.35	**1.40**	47.47	-	**7.81**	**264.03**
22	NCTPS-II	12.31	5.73	7.05	9.14	6.74	0.05	0.10	-	11.29	13.90	349.91	**2.52**	88.12	**4.69**	163.98	**0.66**	23.15	-	**7.87**	**275.24**
23	RIHAND-I	202.22	0.76	15.44	1.30	32.05	0.20	3.34	-	2.51	50.83	2,296.40	**0.82**	189.27	**1.58**	363.50	**-0.13**	-29.31	-	**2.28**	**523.46**
24	RIHAND-II	177.61	0.83	14.75	1.55	28.08	0.13	2.39	-	2.55	45.22	1,967.83	**0.83**	163.96	**1.57**	309.66	**0.12**	24.40	-	**2.53**	**498.01**
25	RIHAND-III	202.08	1.36	27.51	1.50	31.55	0.15	2.97	-	3.07	62.02	2,333.43	**1.42**	331.25	**1.55**	362.48	**1.24**	290.36	-	**4.22**	**984.09**
26	SINGRAULI	479.00	0.69	33.26	1.30	72.42	0.04	1.80	-	2.24	107.49	5,291.55	**0.72**	379.70	**1.54**	813.03	**0.43**	229.27	-	**2.69**	**1,422.00**
27	SIPAT-I STPS	2.24	1.41	0.32	1.40	0.34	0.44	0.10	-	3.41	0.76	27.74	**1.31**	3.64	**1.44**	3.98	**0.34**	0.95	-	**3.09**	**8.58**
28	SIPAT-II STPS	1.02	0.85	0.09	1.37	0.16	0.48	0.05	-	2.92	0.30	10.85	**0.92**	1.00	**1.48**	1.60	**0.36**	0.39	-	**2.75**	**2.99**
29	SOLAPUR TPS	0.58	5.28	0.30	1.58	0.26	3.27	0.06	-	10.95	0.63	18.74	**2.69**	5.04	**4.53**	8.49	**0.25**	0.46	-	**7.46**	**13.99**
30	TANDA -II-TPS	448.71	1.81	81.07	3.55	154.53	0.04	1.58	-	5.29	237.19	5,314.82	**1.84**	976.91	**3.61**	1,920.03	**0.12**	61.21	-	**5.57**	**2,958.15**
31	TANDA -TPS	53.34	5.73	30.54	6.54	27.12	-0.28	-1.93	-	10.45	55.73	1,472.52	**2.49**	366.51	**5.09**	749.79	**0.21**	31.60	-	**7.80**	**1,147.89**
32	VINDHYANCHAL-I STPS	1.28	0.84	0.11	1.46	0.22	0.20	0.02	-	2.71	0.35	12.66	**0.94**	1.19	**1.60**	2.02	**0.16**	0.20	-	**2.70**	**3.42**
33	VINDHYANCHAL-II STPS	1.05	0.68	0.07	1.43	0.17	0.19	0.02	-	2.49	0.26	10.86	**0.75**	0.82	**1.54**	1.67	**0.18**	0.19	-	**2.47**	**2.68**
34	VINDHYANCHAL-III STPS	0.97	0.87	0.08	1.62	0.16	0.12	0.01	-	2.61	0.25	11.78	**0.82**	0.97	**1.53**	1.80	**0.18**	0.22	-	**2.53**	**2.98**
35	VINDHYANCHAL-IV STPS	1.43	1.49	0.21	1.51	0.23	0.16	0.02	-	3.25	0.46	14.72	**1.67**	2.45	**1.51**	2.22	**1.37**	2.02	-	**4.55**	**6.69**
36	VINDHYANCHAL-V STPS	0.73	1.49	0.11	1.51	0.12	0.08	0.01	-	3.22	0.23	7.02	**1.76**	1.24	**1.56**	1.10	**1.16**	0.82	-	**4.49**	**3.15**
37	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.93	-	-	**3.93**
38			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	**2,052.82**	**1.61**	**329.91**	**2.30**	**509.08**	**0.15**	**27.59**	**-**	**4.22**	**866.58**	**25,514.11**	**1.57**	**4,010.85**	**2.84**	**7,246.93**	**0.52**	**1,333.40**	**-**	**4.93**	**12,591.18**
			-		-		-			-			-		-		-			-	
e	**NPCIL**		-		-		-			-			-		-		-			-	
1	**KAPS**	1.45	**-**	**-**	**0.85**	**0.60**	**0.01**	**0.00**	**-**	**4.16**	**0.61**	15.10	**-**	-	**4.10**	6.19	**2.15**	3.24	0.00	**6.25**	**9.44**
2	**NAPP**	93.75	**-**	**-**	**2.81**	**28.06**	**0.00**	**0.03**	**-**	**3.00**	**28.09**	853.12	**-**	-	**2.99**	255.27	**0.05**	3.88	-	**3.04**	**259.14**
3	**TAPP-3 & 4**	1.56	**-**	**-**	**1.73**	**0.54**	**0.00**	**0.00**	**-**	**3.44**	**0.54**	15.24	**-**	-	**3.45**	5.25	**0.02**	0.03	0.02	**3.47**	**5.29**
4	**RAPP-3 & 4**	22.01	**-**	**-**	**3.10**	**7.34**	**0.00**	**0.00**	**-**	**3.34**	**7.34**	244.52	**-**	-	**3.34**	81.67	**0.04**	1.01	-	**3.38**	**82.68**
5	**RAPP-5 & 6**	58.34	**-**	**-**	**4.25**	**22.86**	**0.01**	**0.08**	**-**	**3.93**	**22.94**	742.71	**-**	-	**3.92**	290.98	**-0.00**	-0.25	-	**3.91**	**290.73**
6	**NPCIL CONSOLIDATED**	0.00	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	0.00	**-**	**0.00**
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**177.11**	**-**	**-**	**3.30**	**59.40**	**0.01**	**0.12**	**-**	**3.36**	**59.52**	**1,870.69**	**-**	**-**	**3.42**	**639.35**	**0.04**	**7.91**	**0.02**	**3.46**	**647.29**
			-		-		-			-	-		-		-		-			-	
f	**Hydro (NHPC)**		-		-		-			-	-		-		-		-			-	
1	**SALAL**	13.60	**1.32**	**1.79**	**0.97**	**1.06**	**0.00**	**0.00**	**-**	**2.10**	**2.85**	228.61	**1.06**	24.32	**0.76**	17.45	**1.04**	23.89	-	**2.87**	**65.67**
2	**TANAKPUR**	1.42	**13.44**	**1.91**	**2.26**	**0.35**	**0.01**	**0.00**	**-**	**15.92**	**2.26**	80.09	**3.80**	30.41	**2.58**	20.64	**0.09**	0.71	-	**6.46**	**51.75**
3	**CHAMERA-I**	30.09	**1.20**	**3.61**	**1.18**	**3.43**	**0.00**	**0.01**	**-**	**2.34**	**7.04**	424.59	**1.03**	43.90	**1.04**	44.12	**0.09**	3.83	-	**2.16**	**91.86**
4	**URI**	47.88	**0.93**	**4.43**	**1.05**	**4.58**	**0.00**	**0.01**	**-**	**1.88**	**9.01**	464.86	**1.18**	54.80	**0.87**	40.52	**0.57**	26.31	-	**2.62**	**121.62**
5	**CHAMERA-II**	13.83	**2.51**	**3.47**	**1.46**	**1.67**	**0.00**	**0.00**	**-**	**3.71**	**5.14**	276.09	**1.32**	36.51	**0.97**	26.86	**0.10**	2.83	-	**2.40**	**66.19**
6	**DHAULIGANGA**	5.09	**4.96**	**2.53**	**1.71**	**0.65**	**0.00**	**0.00**	**-**	**6.24**	**3.18**	213.87	**1.74**	37.16	**1.25**	26.76	**0.47**	9.99	-	**3.46**	**73.90**
7	**DULHASTI**	19.73	**3.21**	**6.34**	**3.89**	**2.37**	**0.00**	**0.00**	**-**	**4.42**	**8.71**	489.64	**2.28**	111.80	**2.15**	105.10	**0.52**	25.48	-	**4.95**	**242.37**
8	**SEWA-II**	18.30	**1.36**	**2.48**	**2.92**	**3.58**	**-0.01**	**-0.01**	**-**	**3.31**	**6.05**	132.22	**2.63**	34.76	**2.36**	31.19	**0.16**	2.11	-	**5.15**	**68.06**
9	**CHAMERA-III**	8.19	**5.09**	**4.17**	**3.21**	**1.71**	**0.00**	**0.00**	**-**	**7.18**	**5.88**	189.49	**2.63**	49.80	**1.95**	36.97	**0.00**	0.03	-	**4.58**	**86.81**
10	**URI-II**	34.63	**1.83**	**6.33**	**2.14**	**4.16**	**-0.00**	**-0.01**	**-**	**3.03**	**10.48**	304.99	**2.30**	70.29	**1.93**	58.82	**0.77**	23.55	-	**5.01**	**152.67**
11	**PARBATI-III HEP**	0.03	**4,131.21**	**13.94**	**175.19**	**0.01**	**0.03**	**0.01**	**-**	**4,135.70**	**13.96**	62.79	**7.78**	48.87	**1.33**	8.32	**0.01**	0.08	-	**9.12**	**57.27**
12	**KISHANGANGA**	21.43	**5.83**	**12.50**	**6.48**	**5.12**	**0.00**	**0.01**	**-**	**8.22**	**17.62**	551.84	**2.26**	124.57	**1.89**	104.10	**0.16**	8.72	-	**4.30**	**237.39**
13	**NHPC CONSOLIDATED**	-	**-**	**-**	**-**	**-**	**-**	**439.58**	**-**	**-**	**439.58**	-	**-**	-	**-**	-	**-**	611.53	-	**-**	**611.53**
14			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
15			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**214.23**	**2.96**	**63.50**	**2.36**	**28.67**	**14.03**	**439.60**	**-**	**24.82**	**531.78**	**3,419.09**	**1.95**	**667.18**	**1.52**	**520.86**	**2.16**	**739.04**	**-**	**5.64**	**1,927.08**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24									PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-			-			-		-		-			-	
g	**HYDRO (NTPC)**		-		-		-			-	-		-		-		-			-	
1	**Koldam HPS**	17.70	**6.74**	**11.92**	**3.09**	**3.94**	**0.00**	**0.00**	-	**8.96**	**15.86**	601.20	**2.76**	165.63	**2.44**	146.87	**-1.13**	-67.66	-	**4.07**	**244.84**
2	**Singrauli SHPS**	1.08	-	-	**7.13**	**0.54**	**0.00**	**0.00**	-	**5.04**	**0.54**	16.25	-	-	**5.04**	8.19	**0.00**	0.00	-	**5.04**	**8.19**
3			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
4			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
5			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**18.78**	**6.35**	**11.92**	**3.32**	**4.48**	**0.00**	**0.00**	**-**	**8.74**	**16.41**	**617.44**	**2.68**	**165.63**	**2.51**	**155.06**	**-1.10**	**-67.66**	**-**	**4.10**	**253.03**
			-		-		-			-	-		-		-		-			-	
h	**THDC**		-		-		-			-	-		-		-		-			-	
	HYDRO		-		-		-			-	-		-		-		-			-	
1	Tehri	79.97	**2.29**	18.34	**1.84**	9.60	**0.00**	0.02	-	3.50	**27.96**	1,248.94	**1.86**	232.23	**1.95**	243.26	**0.00**	0.41	-	**3.81**	**475.90**
2	Koteshwar	32.39	**3.52**	11.40	**2.40**	7.63	**0.09**	0.26	-	5.96	**19.29**	467.31	**2.73**	127.48	**2.73**	127.55	**-0.00**	-0.19	-	**5.45**	**254.84**
3	Dhukwan	3.70	-	-	-	1.80	-	-	-	-	**1.80**	73.66	-	-	**4.87**	35.87	**0.04**	0.33	-	**4.91**	**36.20**
4	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	**116.06**	**2.56**	**29.74**	**1.94**	**19.03**	**0.03**	**0.28**	**-**	**4.23**	**49.05**	**1,789.91**	**2.01**	**359.71**	**2.27**	**406.69**	**0.00**	**0.55**	**-**	**4.28**	**766.94**
			-		-		-			-			-		-		-			-	
i	**SJVN**		-		-		-			-	-		-		-		-			-	
1	Rampur	8.23	**5.65**	4.65	**2.50**	1.71	**13.50**	13.36	-	23.95	**19.72**	246.47	**2.79**	68.84	**2.08**	51.29	**0.59**	14.61	-	**5.47**	**134.74**
2	Nathpa Jhakri	31.68	**3.04**	9.63	**1.45**	3.81	**-3.96**	-15.11	-	-0.53	**-1.66**	1,016.48	**1.39**	141.42	**1.20**	122.29	**0.06**	5.93	-	**2.65**	**269.64**
3	SJVNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	-	**0.02**
4			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
5			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**39.91**	**3.58**	**14.29**	**1.66**	**5.52**	**-0.36**	**-1.75**	**-**	**4.53**	**18.06**	**1,262.95**	**1.66**	**210.27**	**1.37**	**173.58**	**0.16**	**20.54**	**0.02**	**3.20**	**404.41**
			-		-		-			-	-		-		-		-			-	
j	**NEEPCO**		-		-		-			-	-		-		-		-			-	
1	Kameng HEP	13.52	-	-	**3.47**	5.41	**0.02**	0.02	-	4.02	**5.43**	238.93	-	-	**4.00**	95.57	**0.01**	0.31	-	**4.01**	**95.88**
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**13.52**	-	-	**3.47**	**5.41**	**0.02**	**0.02**	**-**	**4.02**	**5.43**	**238.93**	-	-	**4.00**	**95.57**	**0.01**	**0.31**	**-**	**4.01**	**95.88**
			-		-		-			-			-		-		-			-	
k	**IPP/JV**		-		-		-			-			-		-		-			-	
	HYDRO		-		-		-			-			-		-		-			-	
1	TALA	0.00	-	-	-	-	-	-	-	-	-	54.48	-	-	**2.27**	12.37	-	-	-	**2.27**	**12.37**
2	SRI NAGAR HEP	37.14	-	-	**3.30**	85.56	-	-	-	23.04	**85.56**	1,137.58	**5.08**	577.97	**4.93**	560.67	**-0.06**	-7.18	-	**9.95**	**1,131.46**
3	Vishnu Prayag	38.90	**0.52**	2.04	**1.25**	4.14	**6.30**	28.75	-	8.98	**34.93**	1,405.05	**0.17**	24.48	**1.06**	149.60	**-0.44**	-61.17	-	**0.80**	**112.90**
4	KARCHAM	21.84	**1.34**	2.92	**1.49**	9.38	**0.09**	0.23	-	5.74	**12.54**	732.94	**1.48**	108.47	**1.55**	113.34	**0.32**	23.55	-	**3.35**	**245.36**
5	TEESTA-III	0.00	-	-	-	-	-	-	-	-	-	612.55	**2.84**	174.24	**2.43**	148.81	**-0.39**	-23.71	-	**4.89**	**299.35**
6	Teesta Urja LTD	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	0.00	-	-	-	-	-	-	-	-	-	185.23	**2.28**	42.31	**2.94**	54.49	**0.28**	5.19	-	**5.51**	**101.99**
8	Tidong Power Generation	0.00	-	-	-	-	-	-	-	-	-	76.11	**2.30**	17.51	**2.30**	17.51	**0.26**	2.01	-	**4.86**	**37.02**
	Sub-Total	**97.88**	**0.51**	**4.96**	**2.90**	**99.09**	**2.11**	**28.98**	**-**	**13.59**	**133.03**	**4,203.94**	**2.25**	**944.97**	**2.51**	**1,056.78**	**-0.15**	**-61.31**	**-**	**4.62**	**1,940.44**
			-		-		-			-			-		-		-			-	
	Thermal		-		-		-			-			-		-		-			-	
1	APCPL	0.00	-	0.64	-	-0.00	**-4.95**	-0.57	-	-	**0.06**	44.72	**3.38**	15.13	**4.37**	19.55	**1.80**	8.03	-	**9.55**	**42.71**
2	BEPL Barkhera	6.41	**11.48**	7.36	**11.22**	2.69	**2.26**	3.70	-	21.43	**13.75**	315.82	**2.80**	88.33	**4.53**	143.06	**0.15**	4.77	3.59	**7.59**	**239.75**
3	BEPL KHAMBHAKHERA	15.47	**4.99**	7.72	**4.66**	6.93	-	-	-	9.47	**14.65**	309.11	**3.00**	92.64	**4.65**	143.82	**-1.08**	-33.40	-	**6.57**	**203.06**
4	BEPL KUNDRAKHI	8.61	**8.75**	7.54	**8.43**	4.12	-	-	-	13.53	**11.65**	298.34	**3.03**	90.44	**4.56**	136.05	**-1.21**	-36.24	-	**6.38**	**190.25**
5	BEPL MAQSOODAPUR	10.08	**7.66**	7.72	**8.73**	4.49	-	-	-	12.11	**12.21**	318.34	**2.91**	92.64	**4.56**	145.16	**-0.95**	-30.27	-	**6.52**	**207.53**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24									PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	BEPL UTRAULA	6.25	**12.64**	7.90	**12.59**	3.04	-	-	-	17.50	**10.94**	308.58	**3.07**	94.77	**4.63**	142.85	**-1.17**	-35.95	-	**6.54**	**201.67**
7	KSK Mahanadi	328.62	**3.85**	126.48	**4.72**	109.16	**0.66**	30.43	-	8.10	**266.07**	5,588.89	**2.73**	1,526.10	**3.29**	1,841.04	**0.52**	288.02	25.04	**6.58**	**3,680.21**
8	Lalitpur	912.52	**2.85**	259.77	**3.56**	283.79	**1.30**	135.45	-	7.44	**679.01**	11,659.64	**2.67**	3,117.18	**3.26**	3,803.98	**0.12**	135.45	189.68	**6.21**	**7,246.30**
9	Lanco	658.58	**0.72**	47.25	**-**	160.07	**0.10**	6.60	-	3.25	**213.92**	6,994.36	**0.74**	517.49	**2.37**	1,659.45	**0.16**	113.58	-	**3.27**	**2,290.52**
10	M.B.POWER (PTC)	203.05	**2.52**	51.18	**2.17**	40.41	**3.39**	75.88	16.30	9.05	**183.76**	2,375.61	**2.54**	603.73	**2.14**	507.60	**1.53**	363.32	24.06	**6.31**	**1,498.72**
11	Meja Thermal Power Plant	563.78	**2.60**	146.49	**3.14**	156.34	**0.08**	4.48	-	5.45	**307.31**	6,070.60	**2.47**	1,501.11	**3.03**	1,841.39	**0.04**	25.43	-	**5.55**	**3,367.92**
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	978.87	**1.02**	99.76	**2.24**	246.48	**-0.07**	-5.87	-	3.48	**340.36**	11,016.50	**1.07**	1,182.50	**2.55**	2,809.63	**-0.01**	-11.76	-	**3.61**	**3,980.37**
14	R.K.M.POWER	219.99	**2.34**	51.53	**2.30**	52.46	**0.28**	6.19	-	5.01	**110.19**	2,694.89	**2.25**	607.58	**2.39**	644.32	**0.02**	5.53	-	**4.67**	**1,257.43**
15	ROSA-1&2	568.20	**1.69**	95.78	**3.13**	187.11	**-**	-	-	4.98	**282.89**	6,996.54	**1.66**	1,159.35	**3.18**	2,225.46	**-0.31**	-214.90	-	**4.53**	**3,169.91**
16	Sasan	319.68	**0.14**	4.62	**0.88**	36.75	**-**	-	-	1.29	**41.36**	3,686.76	**0.15**	54.49	**1.15**	423.81	**0.05**	20.22	-	**1.35**	**498.53**
17	TRN ENERGY (PTC)	211.30	**1.85**	39.19	**1.85**	36.24	**2.23**	51.60	-	6.01	**127.03**	2,980.58	**1.55**	462.17	**1.57**	468.42	**0.45**	132.92	0.07	**3.57**	**1,063.58**
18			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
19			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
20			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**5,011.40**	**1.92**	**960.89**	**2.50**	**1,330.07**	**0.59**	**307.8987**	**16.2978**	**5.22**	**2,615.16**	**61,659.29**	**1.82**	**11,205.64**	**2.75**	**16,955.58**	**0.12**	**734.77**	**242.46**	**4.73**	**29,138.44**
			-		-		-			-	-		-		-		-			-	
	Total		-		-		-			-	-		-		-		-			-	
			-		-		-			-	-		-		-		-			-	
B	**Medium term Sources**		-		-		-			-	-		-		-		-			-	
	Station/Source 1		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	
C	**Short term Sources**		-		-		-			-	-		-		-		-			-	
	Station/Source 1		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Station/Source 2		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-		-		-		-			-	
D	**Cogen/ Captive**		-		-		-			-	-		-		-		-			-	
1	Akbarpur Chini Mills Ltd.,	4.91	**1.27**	0.62	**0.95**	1.06	-	-	-	3.42	**1.68**	27.73	**1.27**	3.52	**2.15**	5.96	**-**	-	-	**3.42**	**9.48**
2	Avadh sugar , Hargaon	6.08	**1.28**	0.78	**1.98**	1.24	-	-	-	3.32	**2.02**	38.15	**1.30**	4.97	**2.26**	8.61	**-**	-	-	**3.56**	**13.58**
3	Avadh Sugar., Sehora (Upper Ganges)	10.20	**1.29**	1.32	**2.37**	2.19	-	-	-	3.44	**3.51**	76.28	**1.28**	9.80	**2.41**	18.36	**-**	-	-	**3.69**	**28.16**
4	Birla Carbon (Hi Tech Carbon)	4.26	**2.20**	0.94	**2.01**	1.08	-	-	-	4.74	**2.02**	36.53	**2.20**	8.04	**2.22**	8.11	**-**	-	-	**4.42**	**16.15**
5	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-	-	-	4.77	**1.29**	0.61	**2.15**	1.02	**0.00**	0.00	-	**3.44**	**1.64**
6	Bajaj Hindustan Ltd., Bilai	3.59	**1.29**	0.46	**2.67**	0.77	-	-	-	3.44	**1.23**	28.06	**1.29**	3.62	**2.15**	6.03	**0.00**	0.00	-	**3.44**	**9.65**
7	Bajaj Hindustan Ltd., Budhana	5.80	**1.29**	0.75	**0.51**	1.25	-	-	-	3.44	**1.99**	30.62	**1.29**	3.95	**2.15**	6.58	**0.00**	0.00	-	**3.44**	**10.53**
8	Bajaj Hindustan Ltd., Gangnauli	0.00	**1.30**	0.00	**-**	0.00	-	-	-	3.46	**0.00**	0.13	**1.29**	0.02	**2.15**	0.03	**0.11**	0.00	-	**3.55**	**0.05**
9	Bajaj Hindustan Ltd., Khambakhera	2.27	**1.29**	0.29	**-**	0.49	-	-	-	3.44	**0.78**	14.28	**1.29**	1.84	**2.15**	3.07	**0.00**	0.00	-	**3.44**	**4.91**
10	Bajaj Hindustan Ltd., Kinauni	4.98	**1.29**	0.64	**1.80**	1.07	-	-	-	3.44	**1.71**	30.80	**1.29**	3.98	**2.15**	6.62	**0.00**	0.00	-	**3.44**	**10.60**
11	Bajaj Hindustan Ltd., Kundrakhi	0.82	**1.29**	0.11	**0.06**	0.17	-	-	-	3.39	**0.28**	17.05	**1.29**	2.20	**2.10**	3.58	**0.00**	0.00	-	**3.39**	**5.78**
12	Bajaj Hindustan Ltd., Maqsoodapur	0.42	**1.33**	0.06	**-**	0.09	-	-	-	3.48	**0.15**	6.56	**1.33**	0.87	**2.15**	1.41	**0.00**	0.00	-	**3.48**	**2.28**
13	Bajaj Hindustan Ltd., Paliaklan	2.89	**1.29**	0.37	**-**	0.62	-	-	-	3.44	**0.99**	11.15	**1.29**	1.44	**2.15**	2.40	**0.00**	0.00	-	**3.44**	**3.84**
14	Bajaj Hindustan Ltd., Thanabhawn	3.58	**1.29**	0.46	**0.89**	0.77	-	-	-	3.44	**1.23**	24.67	**1.29**	3.18	**2.15**	5.30	**0.00**	0.00	-	**3.44**	**8.49**
15	Bajaj Hindustan Ltd., Utraula	0.03	**1.42**	0.00	**7.58**	0.01	-	-	-	3.45	**0.01**	11.60	**1.42**	1.65	**2.03**	2.35	**0.00**	0.00	-	**3.45**	**4.00**
16	Balrampur Chini Mills Ltd., Maizapur	1.81	**1.81**	0.33	**0.52**	0.45	-	-	-	4.28	**0.77**	11.76	**1.81**	2.13	**2.47**	2.90	**-**	-	-	**4.28**	**5.03**
17	Balrampur Chini Mills Ltd., Tulsipur	0.51	**1.81**	0.09	**-**	0.13	-	-	-	4.28	**0.22**	1.52	**1.81**	0.27	**2.47**	0.37	**0.03**	0.00	-	**4.31**	**0.65**
18	Balrampur Chini Mills Ltd., Balrmpur	0.00	**-**	-	**-**	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	2.94	**1.52**	0.45	**1.16**	0.57	-	-	-	3.47	**1.02**	20.70	**1.52**	3.15	**1.95**	4.04	**-**	-	-	**3.47**	**7.19**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24									PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
20	Continental Carbon India Ltd.	1.95	**2.20**	0.43	**4.28**	0.50	-	-	-	4.74	**0.93**	37.15	**2.01**	7.45	**2.32**	8.60	**0.24**	0.89	-	**4.56**	**16.94**
21	Dalmia Chini Mills Ltd., Jawaharpur	7.13	**1.29**	0.92	**2.57**	1.53	-	-	-	3.44	**2.45**	56.74	**1.29**	7.32	**2.11**	11.97	-	-	-	**3.40**	**19.29**
22	Dalmia Chini Mills Ltd., Nigohi	8.05	**1.29**	1.04	**2.70**	1.73	-	-	-	3.44	**2.77**	52.98	**1.29**	6.83	**2.15**	11.39	-	-	-	**3.44**	**18.22**
23	Dalmia Chini Mills Ltd., Ramgarh	6.56	**1.29**	0.85	**1.10**	1.41	-	-	-	3.44	**2.25**	36.65	**1.29**	4.73	**2.15**	7.88	-	-	-	**3.44**	**12.61**
24	DCM Sriram Ltd., Daurala (Meerut)	4.10	**1.32**	0.54	**2.70**	0.88	-	-	-	3.47	**1.42**	37.88	**1.32**	5.00	**2.15**	8.14	-	-	-	**3.47**	**13.14**
25	Daya Sugar., Saharaanpur	0.19	**1.81**	0.03	**8.28**	0.05	-	-	-	4.28	**0.08**	5.10	**1.81**	0.92	**2.47**	1.26	-	-	-	**4.28**	**2.18**
26	DCM Sriram Ltd, Loni,Hardoi	7.23	**1.31**	0.95	**1.72**	1.56	-	-	-	3.46	**2.50**	44.04	**1.31**	5.77	**2.15**	9.47	-	-	-	**3.46**	**15.24**
27	DCM Sriram Ltd, Hariawan,Hardoi	20.13	**1.50**	3.02	**2.53**	5.23	-	-	-	4.10	**8.25**	124.37	**1.50**	18.69	**2.59**	32.22	-	-	-	**4.09**	**50.91**
28	DCM Sriram Ltd., Lakhimpur Ajbapur	20.61	**1.63**	3.35	**2.10**	4.26	-	-	-	3.70	**7.62**	141.34	**1.62**	22.92	**3.83**	54.14	-	-	-	**5.45**	**77.07**
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	2.36	**1.27**	0.30	**0.71**	0.51	-	-	-	3.42	**0.81**	16.13	**1.27**	2.05	**2.15**	3.47	-	-	-	**3.42**	**5.52**
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	13.74	**1.33**	1.83	**1.83**	2.93	-	-	-	3.46	**4.75**	112.82	**1.33**	15.00	**2.13**	24.03	-	-	-	**3.46**	**39.03**
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	3.29	**1.29**	0.42	**5.47**	0.71	-	-	-	3.44	**1.13**	37.30	**1.29**	4.81	**2.15**	8.02	-	-	-	**3.44**	**12.83**
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	3.69	**1.84**	0.68	**1.13**	0.75	-	-	-	3.87	**1.43**	51.63	**1.84**	9.48	**2.03**	10.48	-	-	-	**3.87**	**19.96**
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	5.07	**1.29**	0.65	**2.95**	1.09	-	-	-	3.44	**1.74**	29.50	**1.29**	3.80	**2.15**	6.34	-	-	-	**3.44**	**10.15**
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	5.30	**1.31**	0.69	**3.45**	1.14	-	-	-	3.46	**1.83**	63.97	**1.31**	8.38	**2.15**	13.75	**0.00**	0.00	-	**3.46**	**22.14**
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	2.78	**1.31**	0.36	**3.01**	0.60	-	-	-	3.46	**0.96**	58.34	**1.31**	7.64	**2.15**	12.54	**0.00**	0.03	-	**3.46**	**20.21**
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	1.24	**1.27**	0.16	**5.89**	0.27	-	-	-	3.42	**0.42**	14.22	**1.27**	1.81	**2.15**	3.06	**0.01**	0.01	-	**3.43**	**4.88**
37	Govind Sugar	15.79	**2.02**	3.20	**0.01**	3.29	-	-	-	4.11	**6.48**	64.66	**2.02**	13.09	**2.43**	15.74	**0.00**	0.01	-	**4.46**	**28.83**
38	Gularia Chini Mills Ltd.	11.14	**1.31**	1.46	**1.85**	2.31	-	-	-	3.39	**3.77**	69.08	**1.31**	9.04	**2.07**	14.28	**0.00**	0.01	-	**3.38**	**23.33**
39	Haidergarh Chini Mills Ltd.	0.00	-	-	-	-	-	-	-	-	-	9.78	**1.25**	1.22	**2.15**	2.10	-	-	-	**3.40**	**3.32**
40	India Glycols	0.31	**1.79**	0.06	**3.92**	0.17	-	-	-	7.31	**0.23**	2.94	**1.79**	0.53	**5.52**	1.62	-	-	-	**7.31**	**2.15**
41	K.M. Sugar Ltd.	4.20	**1.28**	0.54	**1.47**	0.90	-	-	-	3.43	**1.44**	10.34	**1.27**	1.31	**2.15**	2.22	-	-	-	**3.42**	**3.54**
42	Kesar Enterprises Ltd.	11.11	**1.43**	1.59	**2.38**	2.26	-	-	-	3.46	**3.85**	89.64	**1.43**	12.82	**2.03**	18.20	-	-	-	**3.46**	**31.02**
43	Kisan Sahkari Chini Mil	4.08	**2.18**	0.89	-	0.83	-	-	-	4.21	**1.72**	18.87	**2.18**	4.11	**2.12**	4.01	-	-	-	**4.30**	**8.12**
44	Kumbhi Sugar Mills Ltd.	5.20	**1.61**	0.84	**1.73**	1.08	**0.29**	0.13	-	3.94	**2.05**	28.57	**1.60**	4.58	**2.09**	5.96	**0.01**	0.01	-	**3.70**	**10.56**
45	L.H. Sugar Factories Ltd.	9.14	**1.16**	1.06	**2.27**	1.97	-	-	-	3.31	**3.02**	67.50	**1.16**	7.82	**2.15**	14.51	-	-	-	**3.31**	**22.33**
46	Mankapur Chini Mills Ltd.	14.78	**1.48**	2.19	**1.40**	3.24	-	-	-	3.67	**5.43**	80.94	**1.48**	11.98	**2.19**	17.74	**0.00**	0.01	-	**3.67**	**29.73**
47	Mawana Sugar Ltd., Meerut	4.83	**1.28**	0.62	**0.98**	1.04	-	-	-	3.43	**1.66**	22.03	**1.28**	2.82	**2.15**	4.74	-	-	-	**3.43**	**7.56**
48	Mawana Sugar Ltd., Naglamal	7.30	**1.29**	0.94	**0.91**	1.57	-	-	-	3.44	**2.51**	34.81	**1.29**	4.49	**2.15**	7.48	-	-	-	**3.44**	**11.97**
49	Mawana Sugar Ltd., Titawi	8.60	**1.29**	1.11	**1.63**	1.85	-	-	-	3.44	**2.96**	52.78	**1.29**	6.81	**2.15**	11.35	-	-	-	**3.44**	**18.16**
50	New India Sugar Mills.	12.26	**1.31**	1.61	**0.09**	2.64	-	-	-	3.46	**4.24**	58.75	**1.31**	7.70	**2.15**	12.63	-	-	-	**3.46**	**20.33**
51	Novel Sugar (Bajaj Sugar - Barkhera)	0.08	**1.31**	0.01	**1.94**	0.02	-	-	-	3.46	**0.03**	0.34	**1.31**	0.04	**2.15**	0.07	-	-	-	**3.46**	**0.12**
52	Oswal Overseas	0.02	**1.69**	0.00	**14.15**	0.01	-	-	-	4.40	**0.01**	7.31	**1.69**	1.24	**2.71**	1.98	-	-	-	**4.40**	**3.22**
53	Parle Biscuits Pvt. Ltd.	0.05	**1.21**	0.01	**15.09**	0.01	-	-	-	3.36	**0.02**	1.23	**1.21**	0.15	**2.15**	0.26	-	-	-	**3.36**	**0.41**
54	Ramala Sahkari Chini Mills	7.57	**1.75**	1.33	**3.17**	2.30	-	-	-	4.79	**3.63**	42.76	**1.75**	7.48	**3.04**	13.00	-	-	-	**4.79**	**20.48**
55	Rana Sugar Miis Ltd., Karimganj	0.00	-	-	-	-	-	-	-	-	-	14.32	**1.49**	2.13	**2.11**	3.02	-	-	-	**3.60**	**5.15**
56	Rana Sugar Miis Ltd., Belwara	0.60	**1.51**	0.09	**9.62**	0.13	-	-	-	3.62	**0.22**	21.80	**1.51**	3.30	**2.10**	4.59	-	-	-	**3.62**	**7.89**
57	Rana Sugar Miis Ltd., Bilari	4.30	**2.18**	0.94	**1.35**	0.87	-	-	-	4.21	**1.81**	44.16	**2.18**	9.63	**2.03**	8.96	-	-	-	**4.21**	**18.59**
58	Rauzagaon Chini Mills Ltd.	7.73	**1.31**	1.01	**1.21**	1.66	-	-	-	3.46	**2.67**	40.92	**1.31**	5.36	**2.15**	8.80	-	-	-	**3.46**	**14.16**
59	SBEC Bioenergy Ltd.	4.76	**1.27**	0.60	**1.82**	1.02	-	-	-	3.42	**1.63**	30.53	**1.27**	3.88	**2.15**	6.56	-	-	-	**3.42**	**10.44**
60	Simbholi Sugar Ltd. - Chilwaria	0.95	**1.57**	0.15	-	0.20	-	-	-	3.67	**0.35**	18.65	**1.57**	2.93	**2.10**	3.91	-	-	-	**3.67**	**6.84**
61	Simbholi Sugar Ltd. - Hapur	11.84	**1.75**	2.07	**1.93**	2.45	-	-	-	3.82	**4.52**	69.99	**1.75**	12.22	**2.07**	14.50	-	-	-	**3.82**	**26.72**
62	Sukhbir Agro Energy Ltd.	6.17	**1.72**	1.06	**4.71**	3.61	-	-	-	7.57	**4.67**	39.63	**1.72**	6.82	**5.85**	23.18	-	-	-	**7.57**	**30.00**
63	Superior Food Grain	10.88	**2.18**	2.37	**1.28**	2.21	-	-	-	4.21	**4.58**	64.61	**2.18**	14.08	**2.03**	13.12	-	-	-	**4.21**	**27.20**
64	The Seksaria, Biswan	14.45	**2.40**	3.47	**1.96**	2.93	-	-	-	4.43	**6.40**	95.56	**2.40**	22.89	**2.03**	19.37	-	-	-	**4.42**	**42.26**
65	Tikaula Sugar Ltd.	5.03	**1.39**	0.70	**2.43**	1.25	-	-	-	3.88	**1.95**	31.07	**1.39**	4.33	**2.48**	7.72	-	-	-	**3.88**	**12.05**
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	0.29	**1.29**	0.04	**3.07**	0.06	-	-	-	3.44	**0.10**	0.73	**1.29**	0.09	**2.15**	0.16	-	-	-	**3.44**	**0.25**
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.17	**1.29**	0.02	**10.38**	0.04	-	-	-	3.44	**0.06**	5.53	**1.29**	0.71	**2.15**	1.19	-	-	-	**3.44**	**1.90**
68	Triveni Engg. & Industries Ltd. - Deoband	7.55	**1.27**	0.96	**1.91**	1.62	-	-	-	3.42	**2.58**	46.92	**1.27**	5.96	**2.15**	10.09	-	-	-	**3.42**	**16.05**
69	Triveni Engg. & Industries Ltd. - Khatuali	17.02	**1.18**	2.01	**1.99**	3.66	-	-	-	3.33	**5.67**	106.80	**1.18**	12.60	**2.15**	22.96	-	-	-	**3.33**	**35.57**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24										PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
70	Triveni Engg. & Industries Ltd., Sabitgarh	1.26	**1.94**	0.24	**1.29**	0.26	-	-	-	4.00	**0.50**	8.08	**1.95**	1.57	**2.05**	1.66	-	-	-	**4.00**	**3.23**
71	U.P State Sugar Corp. Ltd. - Munderwa	11.14	**1.75**	1.95	**0.60**	3.39	-	-	-	4.79	**5.33**	37.53	**1.75**	6.57	**3.04**	11.41	-	-	-	**4.79**	**17.98**
72	U.P State Sugar Corp. Ltd. - Pipraich	8.34	**1.75**	1.46	-	2.53	-	-	-	4.79	**3.99**	33.29	**1.75**	5.83	**3.04**	10.12	-	-	-	**4.79**	**15.95**
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	4.87	**2.52**	1.23	-	0.99	-	-	-	4.55	**2.22**	14.85	**2.52**	3.74	**2.03**	3.01	-	-	-	**4.55**	**6.76**
74	Uttam Sugar Mills, Ltd. Barkatpur	4.57	**1.32**	0.60	**2.26**	0.98	-	-	-	3.47	**1.59**	41.74	**1.31**	5.49	**2.15**	8.97	-	-	-	**3.46**	**14.46**
75	Uttam Sugar Mills, Ltd. Khaikheri	3.60	**1.31**	0.47	**2.66**	0.77	-	-	-	3.46	**1.24**	25.18	**1.31**	3.30	**2.15**	5.41	-	-	-	**3.46**	**8.71**
76	Uttam Sugar Mills, Ltd. Shermau	3.79	**1.30**	0.49	**1.70**	0.81	-	-	-	3.45	**1.31**	25.31	**1.30**	3.30	**2.15**	5.44	**0.07**	0.19	-	**3.53**	**8.92**
77	Wave Ind. & Engg. Ltd.	0.00	**1.31**	0.00	-	0.00	-	-	-	3.46	**0.00**	11.85	**1.31**	1.55	**2.15**	2.55	-	-	-	**3.46**	**4.10**
78	Yadu Sugars Ltd.	0.93	**1.28**	0.12	**0.06**	0.19	-	-	-	3.31	**0.31**	7.68	**1.27**	0.97	**2.03**	1.56		-	-		**2.53**
79	Banked energy	337.15	-	-	-	32.04	-	-	-	0.95	**32.04**	337.15	-	-	**0.95**	32.04	-	-	-	**0.95**	**32.04**
80			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**752.3703**	**0.84**	**63.3871**	**1.00**	**126.2499**	**0.00**	**0.1256**	-	**2.52**	**189.76**	**3,148.69**	**1.35**	**424.34**	**2.20**	**691.75**	**0.00**	**1.17**	-	**3.55**	**1,117.25**
													-		-		-			-	
E	**Bilateral & Others (Power purchased through Trading)**												-		-		-			-	
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	815.68	-	-	**4.51**	-	-	-	-	-	-	**6,396.71**	-	-	-	-	-	-	-	-	-
	IEX (Purchase)/PXIL (Purchase)	21.26	-	-	**12.21**	16.83	-	-	-	7.92	**16.83**	**1,449.37**	-	-	**8.53**	1,235.97	**0.18**	26.09	-	**8.71**	**1,262.06**
	NET-IEX	**-794.42**		-		**16.83**		-	-	-0.21	**16.83**	**-4,947.34**		-		**1,235.97**		**26.09**	-		**1,262.06**
	Hindustan power exchange (HPX)	**5.88**		-		5.67				9.64	**5.67**	**21.79**	-	-	**9.83**	21.41	-	-	-	**9.83**	**21.41**
2	Purchase From Open Access (OA)	-	-	-	-	-	-	-	-	-	-	**1,407.74**	-	-	**10.09**	1,420.40	-	-	-	**10.09**	**1,420.40**
i)	ADANI ENTERPRISES	-	-	-	-	-	-	-	-	-	-	695.96	-	-	**10.12**	704.43	-	-	-	**10.12**	**704.43**
ii)	Manikaran	-	-	-	-	-	-	-	-	-	-	92.87	-	-	**9.86**	91.53	-	-	-	**9.86**	**91.53**
iii)	Shree Cement	-		-		-		-	-	-	-	113.77	-	-	**9.92**	112.85	-	-	-	**9.92**	**112.85**
	NVVN- STOA	-		-		-		-	-	-	-	44.79	-	-	**8.29**	37.12	-	-	-	**8.29**	**37.12**
iv)	PTC	-	-	-	-	-	-	-	-	-	-	68.02	-	-	**10.13**	68.93	-	-	-	**10.13**	**68.93**
v)	Tata Power Trading	-	-	-	-	-	-	-	-	-	-	392.32	-	-	**10.34**	405.54	-	-	-	**10.34**	**405.54**
	Sub-Total	**-788.54**	-	-	**-0.06**	**22.50**	-	-	-	**-0.29**	**22.50**	**-3,517.81**	-	-	**-7.61**	**2,677.8**	**-0.07**	**26.09**	-	**-7.69**	**2,704**
													-		-		-			-	
E 1	**Unscheduled Interchange**		-		-		-			-	-		-		-		-			-	
i	UI (Underdrawl)	0.00	-	-	-	-8.64	-	-	-	-	**-8.64**	-	-	-	-	-115.55	-	-	-	-	**-115.55**
ii	UI (Overdrawl)	0.00	-	-	-	93.12	-	-	-	-	**93.12**	1.27	-	-	**912.18**	115.55	-	-	-	**912.18**	**115.55**
	UPSLDC (UI)	26.41		-		-166.58		-	-	-63.08	**-166.58**	-504.13	-	-	**1.35**	-68.09	-	-	-	**1.35**	**-68.09**
ii	Naeyveli Power Ltd.	-1.14	-	-	-	-0.68	-	-	-	5.99	**-0.68**	-22.13	-	-	**5.60**	-12.39	-	-	-	**5.60**	**-12.39**
	Sub-Total	**25.27**	-	-	-	**-82.78**	-	-	-	**-32.76**	**-82.78**	-524.99	-	-	**1.53**	**-80.47**	-	-	-	**1.53**	**-80.47**
			-		-		-			-			-		-		-			-	
F	**Solar (Existing)**		-		-		-			-			-		-		-			-	
1	Adani Green Energy	9.54	-	-	**4.87**	6.29	-	-	-	6.59	**6.29**	89.69	-	-	**6.83**	61.29	-	-	3.79	**7.26**	**65.07**
2	Adani Solar Energy Chitrakoot.(50 MW)	12.12	-	-	**2.64**	3.72	-	-	-	3.07	**3.72**	106.66	-	-	**3.09**	32.97	-	-	-	**3.09**	**32.97**
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	10.74	-	-	**3.08**	3.43	-	-	-	3.19	**3.43**	102.91	-	-	**3.19**	32.83	-	-	-	**3.19**	**32.83**
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	10.81	-	-	**3.17**	3.48	-	-	-	3.22	**3.48**	103.36	-	-	**3.22**	33.33	-	-	-	**3.22**	**33.33**
5	Agrawal Solar Power Pvt. Ltd.	0.90	-	-	**6.72**	0.64	-	-	-	7.02	**0.64**	8.21	-	-	**7.02**	5.77	-	-	-	**7.02**	**5.77**
6	Aryavaan Renewable Energy Pvt. Ltd.	0.66	-	-	**5.35**	0.46	-	-	-	7.02	**0.46**	5.44	-	-	**6.92**	3.76	-	-	-	**6.92**	**3.76**
7	Avaada Non-Conventional	10.11	-	-	**3.31**	3.27	-	-	-	3.23	**3.27**	96.50	-	-	**3.24**	31.27	-	-	-	**3.24**	**31.27**
8	Azure Surya Private Limited.	1.65	-	-	**9.29**	1.48	-	-	-	8.99	**1.48**	16.59	-	-	**8.99**	14.92	-	-	-	**8.99**	**14.92**
9	Bundelkhand Saur Urja	3.96	-	-	**1.82**	1.22	-	-	-	3.08	**1.22**	38.25	-	-	**2.12**	8.11	-	-	-	**2.12**	**8.11**
10	Dante Energy Private Limited.	0.21	-	-	**14.63**	0.32	-	-	-	14.95	**0.32**	2.02	-	-	**14.95**	3.02	-	-	-	**14.95**	**3.02**
11	Dhruv Milkose Private Limited.	0.10	-	-	**18.26**	0.18	-	-	-	17.93	**0.18**	0.79	-	-	**19.46**	1.53	-	-	-	**19.46**	**1.53**
12	Essel Urja Private Limited	9.39	-	-	**8.45**	8.71	-	-	-	9.27	**8.71**	86.15	-	-	**9.28**	79.99	-	-	-	**9.28**	**79.99**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24									PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
13	Green Urja Pvt. Ltd	5.06	-	-	**8.54**	4.68	-	-	-	9.24	**4.68**	47.71	-	-	**9.24**	44.08	-	-	-	**9.24**	**44.08**
14	Jakson Power Pvt. Ltd.	9.32	-	-	**2.96**	2.86	-	-	-	3.07	**2.86**	80.64	-	-	**3.07**	24.76	**2.13**	17.19	-	**5.20**	**41.95**
15	K.M. Energy Pvt. Ltd	0.88	-	-	**8.58**	0.82	-	-	-	9.25	**0.82**	8.31	-	-	**9.25**	7.69	-	-	-	**9.25**	**7.69**
16	Lohia Developers (India) Pvt. Ltd.	0.87	-	-	**6.16**	0.61	-	-	-	7.02	**0.61**	7.84	-	-	**7.02**	5.51	-	-	-	**7.02**	**5.51**
17	Maheswari Mining & Energy pvt. Ltd	4.14	-	-	**2.72**	1.27	-	-	-	3.07	**1.27**	36.53	-	-	**3.11**	11.36	-	-	-	**3.11**	**11.36**
18	Nirosha Power Pvt. Ltd	5.18	-	-	**8.57**	4.63	-	-	-	8.93	**4.63**	49.65	-	-	**8.93**	44.33	-	-	-	**8.93**	**44.33**
19	NTPC Auraiya Solar	6.74	-	-	**3.15**	2.05	-	-	-	3.04	**2.05**	76.24	-	-	**3.03**	23.10	-	-	-	**3.03**	**23.10**
20	NTPC Green Energy Ltd.	47.28	-	-	**2.81**	14.48	-	-	-	3.06	**14.48**	482.65	-	-	**2.83**	136.36	-	-	-	**2.83**	**136.36**
21	Pinnacle Renewable Energy	0.68	-	-	**4.22**	0.34	-	-	-	5.07	**0.34**	5.92	-	-	**5.07**	3.00	-	-	-	**5.07**	**3.00**
22	Priapus Infrastructure Limited.	0.30	-	-	**14.23**	0.55	-	-	-	17.91	**0.55**	2.74	-	-	**17.93**	4.91	-	-	0.00	**17.94**	**4.91**
23	PSPN Synergy Pvt. Ltd.	2.60	-	-	**6.63**	1.83	-	-	-	7.02	**1.83**	24.28	-	-	**7.02**	17.04	-	-	-	**7.02**	**17.04**
24	Refex Energy (Rajasthan) Pvt. Ltd	1.91	-	-	**8.00**	1.77	-	-	-	9.24	**1.77**	17.38	-	-	**9.24**	16.06	-	-	-	**9.24**	**16.06**
25	Sahashradhara Energy Pvt. Ltd.	0.78	-	-	**7.16**	0.40	-	-	-	5.07	**0.40**	7.57	-	-	**6.65**	5.03	-	-	2.21	**9.57**	**7.24**
26	Salasar Green Energy Pvt. Ltd.	0.93	-	-	**6.85**	0.65	-	-	-	7.02	**0.65**	8.98	-	-	**7.02**	6.31	-	-	-	**7.02**	**6.31**
27	Samavist Energy Solutions Pvt. Ltd	1.83	-	-	**8.32**	1.70	-	-	-	9.33	**1.70**	16.60	-	-	**9.33**	15.49	-	-	-	**9.33**	**15.49**
28	SECI, SAKET NEW DELHI	261.26	-	-	**2.98**	79.27	**0.22**	5.57	-	3.25	**84.85**	2,746.87	-	-	**2.98**	818.51	**0.24**	66.88	6.29	**3.25**	**891.68**
29	Spinel Energy Infrastructure Limited.	3.73	-	-	**7.12**	2.81	-	-	-	7.54	**2.81**	36.06	-	-	**7.54**	27.19	-	-	-	**7.54**	**27.19**
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.77	-	-	**6.39**	1.24	-	-	-	7.02	**1.24**	16.40	-	-	**7.02**	11.51	-	-	-	**7.02**	**11.51**
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.66	-	-	**6.25**	2.57	-	-	-	7.02	**2.57**	33.63	-	-	**7.02**	23.61	-	-	-	**7.02**	**23.61**
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.78	-	-	**6.20**	2.65	-	-	-	7.02	**2.65**	34.46	-	-	**7.02**	24.19	-	-	-	**7.02**	**24.19**
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	18.32	-	-	**2.76**	5.75	-	-	-	3.14	**5.75**	169.50	-	-	**3.14**	53.31	-	-	-	**3.14**	**53.31**
34	Sun n Wind Infra Energy Pvt. Ltd.	1.92	-	-	**8.31**	1.78	-	-	-	9.27	**1.78**	17.51	-	-	**9.27**	16.23	-	-	-	**9.27**	**16.23**
35	SJVN Green Energy ltd.	31.35	-	-	**1.32**	8.87	-	-	-	2.83	**8.87**	182.83	-	-	**2.69**	49.17	-	-	-	**2.69**	**49.17**
36	TA Greentech Pvt. Ltd	1.59	-	-	**5.58**	0.80	-	-	-	5.07	**0.80**	15.94	-	-	**5.07**	8.08	-	-	-	**5.07**	**8.08**
37	Talettutayi Solar Projects	10.84		-		3.48		-	-	3.21	**3.48**	101.93		-	**3.21**	32.72	-	-	-	**3.21**	**32.72**
38	Technical Associate Limited.	0.25		-		0.44		-	-	17.91	**0.44**	2.59		-	**17.91**	4.63	-	-	-	**17.91**	**4.63**
39	TN Urja Pvt. Ltd	9.15		-		6.42		-	-	7.02	**6.42**	85.51		-	**7.02**	60.03	-	-	-	**7.02**	**60.03**
40	Tata Power Renewable	11.71		-		3.60		-	-	3.07	**3.60**	122.06		-	**2.95**	36.05	-	-	-	**2.95**	**36.05**
41	Terra Light Solar	1.89		-		1.59		-	-	8.44	**1.59**	17.27		-	**8.44**	14.57	-	-	-	**8.44**	**14.57**
42	Universal Saur Urja Private Limited.	5.70		-		5.32		-	-	9.33	**5.32**	53.18		-	**9.33**	49.62	-	-	-	**9.33**	**49.62**
43	UP New & Renewable Energy	3.32		-		1.75		-	-	5.28	**1.75**	37.84		-	**5.77**	21.82	-	-	-	**5.77**	**21.82**
44										-	-	-		-	-	-	-	-	-	-	-
	Sub-Total	**528.95**	**-**	**-**	**3.52**	**200.19**	**0.11**	**5.5731**	**-**	**3.89**	**205.76**	**5,203.17**	**-**	**-**	**3.70**	**1,925.04**	**0.16**	**84.07**	**12.28**	**3.88**	**2,021.39**
													-		-		-			-	
G	**Non-Solar (Renewable)**		-		-		-			-			-		-		-			-	
I	**WIND**		-		-		-			-			-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	7.66	-	-	**4.43**	2.70	-	-	-	3.53	**2.70**	141.89	-	-	**3.53**	50.09	-	-	-	**3.53**	**50.09**
2	PTC-Green Infra Wind Power	12.19	-	-	**3.28**	4.30	-	-	-	3.53	**4.30**	273.43	-	-	**3.53**	96.52	-	-	-	**3.53**	**96.52**
3	PTC-Mytrah Vayu	10.84	-	-	**3.00**	3.83	-	-	-	3.53	**3.83**	237.44	-	-	**3.53**	83.82	-	-	-	**3.53**	**83.82**
4	PTC-Ostro Kutch Power	24.52	-	-	**3.40**	8.66	-	-	-	3.53	**8.66**	313.00	-	-	**3.53**	110.49	-	-	-	**3.53**	**110.49**
5	PTC-Wind One Energy Pvt. Ltd.	7.55	-	-	**5.31**	2.67	-	-	-	3.53	**2.67**	133.09	-	-	**3.53**	46.98	-	-	-	**3.53**	**46.98**
6	PTC-Wind Two Energy Pvt. Ltd.	6.48	-	-	**4.40**	2.29	-	-	-	3.53	**2.29**	105.27	-	-	**3.53**	37.16	-	-	-	**3.53**	**37.16**
7	SECI-Renew Power	23.45	-	-	**2.46**	6.35	-	-	-	2.71	**6.35**	250.51	-	-	**2.71**	67.88	-	-	-	**2.71**	**67.88**
8	SECI- Ostro Energy	14.21	-	-	**2.51**	4.09	-	-	-	2.88	**4.09**	185.92	-	-	**2.88**	53.54	**0.00**	0.00	-	**2.88**	**53.55**
9	SECI- Powerica	11.30	-	-	**2.91**	3.27	**0.10**	0.12	-	2.99	**3.38**	162.90	-	-	**2.89**	47.08	**0.04**	0.71	-	**2.93**	**47.79**
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)	73.47	-	-	**3.14**	21.31	-	-	-	2.90	**21.31**	991.51	-	-	**2.90**	287.54	-	-	-	**2.90**	**287.54**
	SECI-Spring Renewable Energy	29.09		-		7.50		-	-	2.58	**7.50**	740.71	-	-	**2.58**	191.10	-	-	-	**2.58**	**191.10**
	SECI-Vivid Solaire Energy Pvt. Ltd.	10.64		-		2.75		-	-	2.58	**2.75**	240.28	-	-	**2.58**	61.99	-	-	-	**2.58**	**61.99**
11	SECI- Adani Wind Kutch Five	**26.71**	-	-	**3.20**	7.75	-	-	-	2.90	**7.75**	424.74	-	-	**2.90**	123.08	**0.00**	0.09	-	**2.90**	**123.18**
12	SECI-Adani Wind Energy Three, Kutch	**15.52**	-	-	**3.52**	4.49	-	-	-	2.89	**4.49**	240.52	-	-	**2.89**	69.51	-	-	-	**2.89**	**69.51**
	Sub-Total	**273.63**	**-**	**-**	**3.06**	**81.94**	**0.00**	**0.1177**	**-**	**3.00**	**82.06**	**4,441.22**	**-**	**-**	**2.99**	**1,326.79**	**0.00**	**0.80**	**-**	**2.99**	**1,327.59**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-24									PROGRESSIVE UPTO MARCH 2024									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
													-		-		-			-	
II	**Biomass Existing**		-		-		-			-	-		-		-		-			-	
1			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
2			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
													-		-		-			-	
III	**MSW**		-		-		-			-			-		-		-			-	
1			-		-		-			-		-	-	-	-	-	-	-	-	-	-
2			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
												-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
													-		-		-			-	
H1	NSM-II -Thermal	25.69	-	-	-	10.06	0.05	0.15	-	3.97	**10.20**	335.99	-	-	**3.40**	114.19	**0.03**	1.02	-	**3.43**	**115.21**
	NSM-II -Solar	20.98		-		10.03		-	-	4.78	**10.03**	163.38	-	-	**4.28**	69.95	-	-	-	**4.28**	**69.95**
	NVVNL -Thermal	48.19		-		17.53		3.27	-	4.32	**20.80**	522.59	-	-	**4.03**	210.62	**0.44**	23.04	-	**4.47**	**233.66**
H2	NVVNL -Solar	11.44	-	-	**10.66**	12.23	-	-	-	10.69	**12.23**	143.78	-	-	**8.82**	126.75	-	-	-	**8.82**	**126.75**
I	Reactive Energy Charges		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.55	-	-	**3.55**
J	**Banking**		-	-	-	-	-	-1.75	-	-	**-1.75**	-	-	-	-	-	-	-6.19	-	-	**-6.19**
	RUVNL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL		-	-	-	-	-	2.28	-	-	**2.28**	-	-	-	-	-	-	3.45	-	-	**3.45**
	J.K PCL			-		-		-4.03	-		**-4.03**	-	-	-	-	-	-	-9.64	-	-	**-9.64**
	Karnataka			-		-		-	-		-	-	-	-	-	-	-	-0.03	-	-	**-0.03**
	Gujrat Urja Vikas Nigam Ltd.		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	-	-	**0.03**
	Sub-total	**106.30**	-	-	**3.03**	**49.8524**	**0.16**	**1.6675**	-	**4.85**	**51.52**	**1,165.74**	-	-	**4.47**	**521.51**	**0.18**	**21.42**	-	**4.66**	**542.93**
													-		-		-			-	
	Transmission Charges		-		-		-						-		-		-			-	
M	PGCIL / POSOCO Charges		-		-	-	-	258.94		-	**258.94**	-	-	-	-	-	-	3,830.95	4.21	-	**3,835.16**
	UPPTCL Charges			-		-		-	-	-	-	-	-	-	-	-	-	-1.66	-	-	**-1.66**
N	WUPPTCL Charges		-	-	-	-	-	99.71	-	-	**99.71**	-	-	-	-	-	-	862.16	-	-	**862.16**
O	SEUPPTCL Charges		-	-	-	-	-	28.24	-	-	**28.24**	-	-	-	-	-	-	253.78	-	-	**253.78**
i	Obra Badaun Transmission Ltd.		-	-	-	-	-	6.78	0.62	-	**7.41**	-	-	-	-	-	-	78.72	2.78	-	**81.50**
	Power Grid Transmission Ltd.			-		-		5.58	-	-	**5.58**	-	-	-	-	-	-	33.06	-	-	**33.06**
ii	Ghatampur Transmission Ltd.		-	-	-	-	-	-76.11	-	-	**-76.11**	-	-	-	-	-	-	-38.32	-	-	**-38.32**
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	14.20	-	-	**14.20**	-	-	-	-	-	-	63.96	-	-	**63.96**
	Power Grid Gomti Yamuna Trans. Ltd.			-		-		30.69	-		**30.69**	-	-	-	-	-	-	31.37	-	-	**31.37**
	UP SLDC Charges		-	-	-	-	-	0.04	-	-	**0.04**	-	-	-	-	-	-	0.17	-	-	**0.17**
	MPPTCL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Noar			-		-		-	-	-	-	-	-	-	-	-	-	0.12	-	-	**0.12**
	Sub-total	-	-	-	-	-	-	**368.07**	**0.6207**	-	**368.69**	-	-	-	-	-	-	**5,114.32**	**6.99**	-	**5,121.31**
													-		-		-			-	
iii	**Transmission Charges for Competitive Bidding Stations**		-		-		-			-			-		-		-			-	
a.	KSK Mahaanadi		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
b	MB Power		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
c	TRN		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
d	RKM Power		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
													-		-		-			-	
	Other Charges		-		-		-			-	-		-		-		-	-	-	-	-398.66
P	RRAS		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
	Less		-		-		-			-	-	-	-	-	-	-	-	-	-	-	
	Late Payment Surcharge		-		-		-			-	-	-	-	-	-	-	-	-	-	-	-
Grand Total		**11,252.20**	**1.66**	**1,864.80**	**2.37**	**3,178.65**	**1.65**	**1,732.62**	**16.92**	**6.04**	**6,792.98**	**141,931.69**	**1.59**	**22,628.99**	**3.01**	**42,703.16**	**0.61**	**8,697.50**	**261.76**	**5.21**	**73,892.75**
		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Form No: F13B

Name of Distribution Licensee 10,000,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00
									April		
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	**630.00**	Merit	**2.00**	340.74	0.69	23.57	2.37	80.70	-	-
2	ANPARA-B	**1,000.00**	Merit	**2.00**	528.77	0.49	25.78	2.08	109.78	-	-
3	PANKI	**440.00**	Merit	**2.00**	-	-	-	-	-	-	-
4	PARICHHA	-	Merit	**2.00**	-	-	-	-	-	-	-
3	PARICHHA EXT.	**420.00**	Merit	**2.00**	171.26	1.54	26.38	3.67	62.92	-	-
4	OBRA-A	-	Merit	**2.00**	-	-	-	-	-	-	-
5	OBRA-B	**1,000.00**	Merit	**2.00**	389.80	1.05	40.88	2.97	115.73	-	-
6	HARDUAGANJ	**105.00**	Merit	**2.00**	29.68	2.84	8.44	6.52	19.34	-	-
7	HARDUAGANJ EXT.	**500.00**	Merit	**2.00**	181.57	2.22	40.30	4.89	88.78	-	-
8	PARICHHA EXT. STAGE-II	**500.00**	Merit	**2.00**	220.52	1.71	37.75	3.67	81.02	-	-
9	ANPARA-D	**1,000.00**	Merit	**2.00**	590.84	1.54	90.73	2.04	120.24	-	-
10	Panki Extension	**660.00**	Merit	**2.00**		-		-		-	
11	HARDUAGANJ EXT. Stage II	**660.00**	Merit	**2.00**	274.39	2.72	74.58	4.40	120.76	-	-
12	OBRA-C	**1,302.00**	Merit	**2.00**	198.88	1.54	30.54	2.55	50.65	-	-
13	Jawaharpur	**1,320.00**	Merit	**2.00**	44.93	1.81	8.14	3.92	17.59	-	-
	UPRVUNL Consolidated				-	-	-	-	-	-	-
	Sub-Total	9,537.00			**2,971.39**	1.37	**407.07**		**867.51**	-	**-**
c	From State Generating Stations Hydro										
1	RIHAND	**255.00**	Must Run	**2.00**	-1.35	-106.19	14.37	343.67	-46.51	-	-
2	OBRA (H)	**99.00**	Must Run	**2.00**	0.00	4,649.39	0.67	0.41	0.00	-	-
3	MATATILA	**20.00**	Must Run	**2.00**	0.41	68.32	2.77	53.73	2.18	-	-
4	KHARA	**57.60**	Must Run	**2.00**	5.04	1.52	0.77	0.46	0.23	-	-
5	UGC	**13.70**	Must Run	**2.00**	1.87	-	-	2.83	0.53	-	-
6	SHEETLA	**3.60**	Must Run	**2.00**	0.02	-	-	1.54	0.00	-	-
7	BELKA	**3.00**	Must Run	**2.00**	0.28	-	-	2.12	0.06	-	-
8	BABAIL	**3.00**	Must Run	**2.00**	0.26	-	-	2.83	0.07	-	-
	UPJVNL CONSOLIDATED				-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP										
	Sub-Total	454.90			**6.53**	28.46	**18.58**	-66.50	**-43.43**	-	**-**
d	**From Central Sector Generating Stations**										
a	**Thermal (NTPC)**										
1	ANTA GPS	**91.20**	Merit	**1.00**	-	-	3.75	-	-	-	-
2	AURAIYA GPS	**212.67**	Merit	**2.00**	-	-	10.56	-	-	-	-
3	DADRI GPS	**245.61**	Merit	**2.00**	-	-	8.23	-	-	-	-
4	JHANOR GPS	**0.02**	Merit	**1.00**	-	-	0.00	-	-	-	0.00
5	KAWAS GPS	**0.03**	Merit	**1.00**	-	-	0.00	-	-	-	-
6	TANDA -TPS	**440.00**	Merit	**2.00**	124.56	2.43	30.28	5.70	71.05	4.73	58.98
7	FGUTPS-I	**249.98**	Merit	**2.00**	99.53	1.49	14.80	3.76	37.43	0.16	1.54
8	FGUTPS-II	**128.90**	Merit	**2.00**	56.01	1.47	8.21	3.59	20.14	-	-
9	FGUTPS-III	**63.00**	Merit	**2.00**	25.82	1.69	4.37	3.74	9.67	0.22	0.58
10	FGUTPS-IV	**222.94**	Merit	**2.00**	87.28	2.50	21.84	3.59	31.34	0.37	3.20
11	FSTPS	**33.00**	Merit	**1.00**	13.69	1.24	1.70	3.22	4.41	-	-
12	KHTPS-I	**77.00**	Merit	**1.00**	40.56	1.12	4.53	2.73	11.08	0.01	0.05
13	KHTPS-II	**150.00**	Merit	**1.00**	141.59	0.95	13.50	2.55	36.13	0.01	0.20
14	NCTPS-I	**84.00**	Merit	**1.00**	26.57	1.92	5.11	4.67	12.40	2.48	6.58
15	NCTPS-II	**98.00**	Merit	**1.00**	33.29	2.45	8.15	4.40	14.67	0.23	0.75
16	RIHAND-I	**325.70**	Merit	**2.00**	198.75	0.79	15.63	1.59	31.54	0.04	0.85
17	RIHAND-II	**296.00**	Merit	**2.00**	162.73	0.84	13.69	1.58	25.63	-	-
18	RIHAND-III	**320.00**	Merit	**2.00**	190.39	1.47	27.92	1.56	29.64	0.01	0.21

Form No: F13B

Name of Distribution Licensee 10,000,000

Power Purchase & Monthly Appropriation of Power Purchase

1		2	7	8	9	14	15	16	17	18	19	20
		1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00
											April	
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
19	SINGRAULI	**753.60**	Merit	**1.00**	475.26	0.71	33.61	1.55	73.90	0.06	2.63	
20	KORBA-I STPS	**3.79**	Merit	**1.00**	1.49	0.68	0.10	1.33	0.20	0.10	0.02	
21	KORBA-III STPS	**1.41**	Merit	**1.00**	0.66	1.03	0.07	1.30	0.09	0.08	0.01	
22	MAUDA-I STPS	**2.82**	Merit	**1.00**	0.68	2.15	0.15	3.88	0.26	0.58	0.04	
23	MAUDA-II STPS	**3.72**	Merit	**1.00**	0.02	151.43	0.24	250.26	0.40	-	-	
24	SOLAPUR TPS	**3.72**	Merit	**1.00**	1.13	2.46	0.28	4.55	0.51	0.20	0.02	
25	SIPAT-I STPS	**5.58**	Merit	**1.00**	1.64	1.33	0.22	1.48	0.24	-	-	
26	SIPAT-II STPS	**2.37**	Merit	**1.00**	0.91	0.92	0.08	1.52	0.14	0.08	0.01	
27	VINDHYANCHAL-I STPS	**3.27**	Merit	**1.00**	1.17	0.88	0.10	1.76	0.21	0.07	0.01	
28	VINDHYANCHAL-II STPS	**2.48**	Merit	**1.00**	0.96	0.71	0.07	1.69	0.16	0.09	0.01	
29	VINDHYANCHAL-III STPS	**2.48**	Merit	**1.00**	0.94	0.85	0.08	1.67	0.16	0.08	0.01	
30	VINDHYANCHAL-IV STPS	**2.82**	Merit	**1.00**	1.33	1.53	0.20	1.65	0.22	0.09	0.01	
31	VINDHYANCHAL-V STPS	**1.41**	Merit	**1.00**	0.65	1.59	0.10	1.72	0.11	0.09	0.01	
32	TANDA -II-TPS	**943.46**	Merit	**2.00**	488.01	1.67	81.43	3.38	165.19	0.01	0.38	
33	SINGRAULI STAGE III	-	Merit	**1.00**		-		-		-		
34	GODARWARA STPS-I	**1.93**	Merit	**1.00**	1.26	3.15	0.40	3.49	0.44	0.14	0.02	
35	LARA STPS-I	**3.86**	Merit	**1.00**	2.15	1.49	0.32	1.33	0.29	0.09	0.02	
36	KHARGONE STPS	**3.18**	Merit	**1.00**	1.04	3.18	0.33	4.58	0.47	0.24	0.02	
37	KUDGI- I STPS											
38	RAMAGUNDAM- I & II STPS											
39	RAMAGUNDAM- III STPS											
40	SIMHADRI- II TPS											
41	TALCHER- II STPS											
42	TELANGANA STPS											
	NTPC CONSOLIDATED		Merit	**1.00**	-	-	-	-	-	-	88.70	
	Sub-Total	**4,779.95**			**2,180.03**	1.42	**310.04**	2.65	**578.12**	0.76	**164.84**	
e	**NPCIL**											
1	KAPS	**1.65**	Must Run	**1.00**	2.03	-	-	4.25	0.86	0.04	0.01	
2	NAPP	**138.00**	Must Run	**2.00**	92.87	-	-	2.99	27.74	-	-	
3	TAPP-3 & 4	**4.05**	Must Run	**1.00**	1.48	-	-	3.44	0.51	0.00	0.00	
4	RAPP-3 & 4	66.00	Must Run	**1.00**	21.34	-	-	3.34	7.12	-	-	
5	RAPP-5 & 6	86.00	Must Run	**1.00**	47.64	-	-	3.92	18.66	0.01	0.04	
6	NPCIL (MAPS)											
7	NPCIL (KAIGA)											
8	NPCIL (Kudankulam) .											
	Sub-Total	295.70			**165.36**	-	**-**	3.32	**54.90**	0.00	**0.05**	
f	**Hydro (NHPC)**											
1	SALAL	48.00	Must Run	**1.00**	19.86	0.97	1.93	0.78	1.55	1.88	3.74	
2	TANAKPUR	21.00	Must Run	**1.00**	1.53	11.35	1.73	2.48	0.38	3.36	0.51	
3	CHAMERA-I	109.00	Must Run	**1.00**	40.75	0.84	3.44	1.14	4.64	0.32	1.29	
4	URI	96.00	Must Run	**1.00**	45.35	0.85	3.83	0.96	4.34	1.77	8.04	
5	CHAMERA-II	62.00	Must Run	**1.00**	25.48	1.53	3.90	1.21	3.07	0.32	0.83	
6	DHAULIGANGA	56.00	Must Run	**1.00**	8.08	3.74	3.03	1.28	1.03	1.04	0.84	
7	DULHASTI	85.00	Must Run	**1.00**	36.62	2.50	9.14	2.33	8.53	0.80	2.93	
8	SEWA-II	27.00	Must Run	**1.00**	18.78	1.54	2.88	2.21	4.14	0.41	0.78	
9	CHAMERA-III	47.00	Must Run	**1.00**	15.72	3.01	4.74	2.09	3.28	2.41	3.79	
10	URI-II	51.00	Must Run	**1.00**	36.28	1.61	5.85	2.21	8.01	5.46	19.81	
11	PARBATI-III HEP	138.00	Must Run	**1.00**	3.96	9.47	3.75	1.36	0.54	-131.53	-52.04	
12	KISHANGANGA	137.60	Must Run	**1.00**	64.77	2.00	12.95	2.39	15.47	1.88	12.19	
13	PARBATI-II	156.00	Must Run	**1.00**		-		-		-		
14	SUBANSIRI LOWER	182.00	Must Run	**1.00**		-		-		-		
15	PAKALDUL	200.00	Must Run	**1.00**		-		-		-		
	NHPC Consolidated			**1.00**	-	-	-	-	-	-	-	
	Sub-Total	**1,415.60**			**317.19**	**1.80**	**57.17**	**1.73**	**54.98**	0.08	**2.69**	

Form No: F13B

Name of Distribution Licensee 10,000,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00
									April		
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**										
1	KOLDAM HPS	159.12	Must Run	**1.00**	23.74	5.11	12.13	2.23	5.28	-	-
2	TAPOVAN VISHNUGARH	100.00	Must Run	**1.00**		-		-		-	
3	LATA TAPOVAN HEP	#N/A	Must Run	**1.00**		-		-		-	
4	SINGRAULI SHPS	3.40	Must Run	**1.00**	1.12	-	-	5.04	0.56	-	-
	Sub-Total	**#N/A**			**24.86**	**4.88**	**12.13**	**2.35**	**5.85**	**-**	**-**
h	**THDC**										
	HYDRO										
1	TEHRI	374.00	Must Run	**1.00**	72.40	2.09	15.12	2.11	15.31	0.00	0.02
2	KOTESHWAR	155.00	Must Run	**1.00**	32.21	2.07	6.66	2.75	8.84	0.02	0.06
3	DHUKWAN	24.00	Must Run	**2.00**	0.37	-	-	4.87	0.18	-	-
4	VISHNUGARH PIPAL KOTHI	166.00	Must Run	**1.00**		-		-		-	
	THDC Consolidated				-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	854.40	Merit	**2.00**	-		-		-		-
	Sub-Total	**1,573.40**			**104.98**	**2.07**	**21.78**	**2.32**	**24.34**	**0.01**	**0.08**
i	SJVN										
1	RAMPUR	57.00	Must Run	**1.00**	11.42	4.99	5.70	2.08	2.38	-	-
2	NATHPA JHAKRI	221.00	Must Run	**1.00**	43.85	2.70	11.82	1.20	5.28	0.40	1.76
	Sub-Total	**278.00**			**55.27**	**3.17**	**17.52**	**1.38**	**7.65**	0.32	**1.76**
j	**NEEPCO**										
1	Kameng HEP	55.00	Must Run	**1.00**	13.72	-	-	4.00	5.49	0.02	0.02
k	IPP/JV										
	HYDRO										
1	TALA	44.00	Must Run	**1.00**	-	-	-	-	-	-	-
2	VISHNU PRAYAG	352.00	Must Run	**2.00**	50.07	0.41	2.04	0.14	0.70	-	-
3	KARCHAM	200.00	Must Run	**1.00**	27.66	2.36	6.54	0.94	2.61	0.10	0.29
4	TEESTA-III	200.00	Must Run	**1.00**	-	-	-	-	-	-	-
5	SRI NAGAR HEP	290.40	Must Run	**1.00**	40.60	3.96	16.08	3.09	12.55	5.84	23.71
6	Rajghat Hydro	18.15	Must Run	**1.00**	1.75	-	-	-	-	8.33	1.46
7	Hydro (Competitive Bidding)	265.00	Must Run	**2.00**	-	-	-	-	-	-	-
	Thermal									-	
1	Meja Thermal Power Plant	1,024.00	Merit	**2.00**	532.05	2.36	125.72	2.88	153.09	0.02	0.83
2	LANCO	1,100.00	Merit	**2.00**	684.07	0.67	45.72	2.32	159.03	0.11	7.29
3	APCPL	28.00	Merit	**1.00**	5.31	2.36	1.26	4.51	2.40	-0.72	-0.38
4	BEPL BARKHERA	90.00	Merit	**2.00**	28.81	2.34	6.75	4.09	11.79	-	-
5	BEPL KHAMBHAKHERA	90.00	Merit	**2.00**	34.78	2.22	7.72	4.40	15.30	-	-
6	BEPL KUNDRAKHI	90.00	Merit	**2.00**	32.72	2.30	7.54	4.72	15.43	-	-
7	BEPL MAQSOODAPUR	90.00	Merit	**2.00**	33.85	2.28	7.72	4.27	14.45	-	-
8	BEPL UTRAULA	90.00	Merit	**2.00**	33.84	2.33	7.90	4.86	16.46	-	-
9	KSK MAHANADI	1,000.00	Merit	**1.00**	492.53	2.49	122.40	3.59	176.78	-0.04	-1.88
10	LALITPUR	1,980.00	Merit	**2.00**	1,015.85	2.56	259.77	3.09	313.63	-	-
11	M.B.POWER (PTC)	361.00	Merit	**1.00**	198.06	2.40	47.44	2.00	39.52	0.43	8.57
12	PRAYAGRAJ POWER	1,782.00	Merit	**2.00**	1,011.53	0.95	96.35	2.57	259.55	0.02	2.31
13	R.K.M.POWER	350.00	Merit	**1.00**	228.04	2.09	47.68	2.37	54.14	-	-
14	ROSA-1&2	1,200.00	Merit	**2.00**	598.44	1.60	95.78	3.30	197.66	-	-
15	SASAN	495.00	Merit	**1.00**	317.12	0.14	4.44	1.15	36.45	0.27	8.58
16	TRN ENERGY (PTC)	390.00	Merit	**1.00**	434.60	1.82	79.21	1.72	74.88	0.36	15.85
17	NABINAGAR POWER PROJECT	209.01	Merit	**1.00**	119.60	2.39	28.58	3.04	36.30	-	-

Form No: F13B

Name of Distribution Licensee 10,000,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9	14	15	16	17	18	19	20
	1.00	6.00	7.00	8.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00
									April		
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	NNTPS										
19	TPS I EXP.										
20	TPS II EXP.										
21	TPS II ST I										
22	TPS II ST II										
23	NTPL										
24	NTECL STATION 1										
25	NEYVELI UTTAR PRADESH POWER LIMITED										
26	Ghatampur	660.00	Merit	**1.00**							
	Sub-Total				**5,921.28**	1.72	**1,016.63**	2.69	**1,592.74**	0.11	**66.63**
		#N/A									
	Total				**11,760.61**	**1.58**	**1,860.93**	**2.68**	**3,148.15**	0.20	**236.07**
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total			1.00							
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	1,478.07	Must Run	**2.00**	110.80	1.50	16.58	2.34	25.92	-	-
	Baggasse/Cogen/ CPP 2	18.94	Must Run	**2.00**	-		-		-		-
	Sub-Total Cogen/ Captive	**1,497.01**		**2.00**	**110.80**	**1.50**	**16.58**	**2.34**	**25.92**	**-**	**-**
E	Bilateral & Others (Power purchased trough Trading)			1.00	-751.46	-	-	1.17	-87.58	0.01	-1.09
1	Solar (Existing)		Must Run	**2.00**	526.78	-	-	3.72	195.71	0.08	3.99
2	Sub-Total Solar		Must Run	**2.00**	526.78	-	-	3.72	195.71	0.08	3.99
3	Solar (FY 22)		Must Run	**1.00**							
4	Solar (FY 23)		Must Run	**1.00**							
5	Solar (FY 25)		Must Run	**1.00**							
			Must Run	-							
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)		Must Run	**1.00**							
2	WIND		Must Run	**2.00**	305.85	-	-	3.00	91.72	0.00	0.12
3	WIND (FY 25)		Must Run	**2.00**							
4	WIND (FY 26)		Must Run	**2.00**							
6	Biomass Existing		Must Run	**2.00**	-	-	-	-	-	-	-
7	Biomass FY 20		Must Run	**2.00**							
8	MSW Existing		Must Run	**2.00**							
	Sub-total RE other than solar	-			**305.85**	-	**-**	3.00	**91.72**	0.00	**0.12**
	Other										
1	Slop Based Power Project		**Merit**	**2.00**		-		-		-	
H	NVVN + NSM (Thermal)			**1.00**	72.31	-	-	3.52	25.43	0.23	1.65
	NVVN + NSM (Solar))			**2.00**	31.73	-	-	6.81	21.60	0.13	0.40
	Reactive Energy Charges										
I	Short Term Sources			**1.00**		-		-		-	
J	REC										
K	Banking			2.00		-		-		-	0.84
L	Transmission Charges			2.00		-		-		-	488.08
	RRAS										
	Any Other Charges				-4.61	-	-	-21.08	9.72	-	-
	Less										
	Late Payment Surcharge							-		-	
	Grand Total				**12,052.02**	**1.56**	**1,877.51**	**2.85**	**3,430.67**		**730.05**
					-		-		-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	21	22	23	24	25	26	27	28	29	30	31	32	33
		1.00	20.00	21.00	22.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
										May					
S. No	Source of Power (Station wise)		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources														
a	Power procured from own Generating Stations (if any)														
b	From State Generating Stations Thermal														
1	ANPARA-A		-	3.06	104.26	354.59	0.66	23.24	2.32	82.13	-	-	-	2.97	105.37
2	ANPARA-B		-	2.56	135.56	578.14	0.46	26.62	2.10	121.17	-	-	-	2.56	147.79
3	PANKI		-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA		-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.		-	5.21	89.30	209.41	1.26	26.38	3.66	76.57	-	-	-	4.92	102.95
4	OBRA-A		-	-	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B		-	4.02	156.62	429.42	0.96	41.07	3.20	137.51	-	-	-	4.16	178.58
6	HARDUAGANJ		-	9.36	27.78	44.30	1.90	8.44	5.91	26.19	-	-	-	7.82	34.62
7	HARDUAGANJ EXT.		-	7.11	129.08	232.87	1.73	40.30	4.52	105.21	-	-	-	6.25	145.51
8	PARICHHA EXT. STAGE-II		-	5.39	118.76	251.80	1.50	37.75	3.66	92.25	-	-	-	5.16	130.00
9	ANPARA-D		-	3.57	210.97	643.40	1.41	90.73	1.94	124.50	-	-	-	3.35	215.23
10	Panki Extension			-	-		-		-		-			-	-
11	HARDUAGANJ EXT. Stage II		-	7.12	195.34	259.30	2.72	70.62	4.09	106.12	-	-	-	6.82	176.74
12	OBRA-C		-	4.08	81.19	266.97	1.48	39.40	2.70	71.95	-	-	-	4.17	111.35
13	Jawaharpur		-	5.73	25.73	155.57	1.73	26.98	3.80	59.13	-	-	-	5.54	86.11
	UPRVUNL Consolidated		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		**-**	**4.29**	**1,274.59**	**3,425.77**	1.26	**431.52**		**1,002.72**	-	**-**	**-**	**4.19**	**1,434.24**
c	From State Generating Stations Hydro														
1	RIHAND		-	237.47	-32.14	9.16	2.59	2.37	0.84	0.77	-	-	-	3.43	3.14
2	OBRA (H)		-	4,649.80	0.67	5.75	1.30	0.75	0.74	0.43	-	-	-	2.04	1.17
3	MATATILA		-	122.05	4.95	2.49	1.30	0.32	0.40	0.10	-	-	-	1.70	0.42
4	KHARA		-	1.99	1.00	13.51	0.60	0.80	0.46	0.63	-	-	-	1.06	1.43
5	UGC		-	2.83	0.53	2.59	-	-	2.83	0.73	-	-	-	2.83	0.73
6	SHEETLA		-	1.54	0.00	0.40	-	-	1.54	0.06	-	-	-	1.54	0.06
7	BELKA		-	2.12	0.06	0.52	-	-	2.12	0.11	-	-	-	2.12	0.11
8	BABAIL		-	2.83	0.07	0.45	-	-	2.83	0.13	-	-	-	2.83	0.13
	UPJVNL CONSOLIDATED		-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP														
	Sub-Total		-	-38.04	**-24.84**	**34.86**	1.22	**4.24**	0.85	**2.95**	-	-	-	2.06	**7.19**
d	**From Central Sector Generating Stations**														
a	**Thermal (NTPC)**														
1	ANTA GPS		-	-	3.75	-	-	3.75	-	-	-	-	-	-	3.75
2	AURAIYA GPS		-	-	10.56	-	-	10.56	-	-	-	-	-	-	10.56
3	DADRI GPS		-	-	8.23	-	-	8.46	-	-	-	-	-	-	8.46
4	JHANOR GPS		-	-	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00
5	KAWAS GPS		-	-	0.00	-	-	0.00	-	-	-	0.00	-	-	0.00
6	TANDA -TPS		-	12.87	160.30	185.87	1.63	30.28	4.91	91.28	0.35	6.57	-	6.89	128.12
7	FGUTPS-I		-	5.40	53.78	148.55	1.00	14.80	3.81	56.58	0.07	1.10	-	4.88	72.48
8	FGUTPS-II		-	5.06	28.35	63.26	1.30	8.21	3.60	22.79	-	-	-	4.90	31.00
9	FGUTPS-III		-	5.66	14.62	38.30	1.14	4.37	3.77	14.44	0.08	0.32	-	4.99	19.12
10	FGUTPS-IV		-	6.46	56.39	130.67	1.67	21.84	3.59	46.89	0.15	1.95	-	5.41	70.68
11	FSTPS		-	4.46	6.11	33.00	0.80	2.63	3.17	10.47	-	-	-	3.97	13.10
12	KHTPS-I		-	3.86	15.66	47.56	1.00	4.75	2.63	12.49	0.29	1.36	-	3.91	18.60
13	KHTPS-II		-	3.52	49.84	157.23	0.87	13.66	2.45	38.57	-	-	-	3.32	52.23
14	NCTPS-I		-	9.07	24.09	64.75	0.79	5.11	5.08	32.92	-0.01	-0.08	-	5.86	37.95
15	NCTPS-II		-	7.08	23.57	72.94	1.12	8.15	4.41	32.20	0.10	0.76	-	5.64	41.12
16	RIHAND-I		-	2.42	48.02	202.15	0.77	15.63	1.64	33.17	0.06	1.14	-	2.47	49.94
17	RIHAND-II		-	2.42	39.32	211.17	0.65	13.69	1.63	34.38	0.06	1.23	-	2.33	49.29
18	RIHAND-III		-	3.03	57.77	228.23	1.22	27.92	1.61	36.75	0.09	2.06	-	2.92	66.72

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	21	22	23	24	25	26	27	28	29	30	31	32	33
		1.00	20.00	21.00	22.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
										May					
S. No	Source of Power (Station wise)		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
19	SINGRAULI		-	2.32	110.14	516.90	0.65	33.61	1.55	79.97	0.10	5.24	-	2.30	118.82
20	KORBA-I STPS		-	2.11	0.31	1.62	0.66	0.11	1.45	0.24	0.08	0.01	-	2.19	0.36
21	KORBA-III STPS		-	2.41	0.16	0.88	0.96	0.08	1.42	0.13	0.09	0.01	-	2.47	0.22
22	MAUDA-I STPS		-	6.62	0.45	5.50	1.52	0.83	3.68	2.02	0.05	0.03	-	5.24	2.88
23	MAUDA-II STPS		-	401.69	0.64	0.02	671.18	1.08	1,599.40	2.57	2.10	0.00	-	2,272.69	3.65
24	SOLAPUR TPS		-	7.21	0.81	9.07	1.94	1.76	4.28	3.88	0.12	0.11	-	6.33	5.74
25	SIPAT-I STPS		-	2.81	0.46	4.40	1.29	0.57	1.51	0.66	-	-	-	2.80	1.23
26	SIPAT-II STPS		-	2.52	0.23	1.83	0.86	0.16	1.56	0.28	0.08	0.01	-	2.51	0.46
27	VINDHYANCHAL-I STPS		-	2.71	0.32	2.47	0.90	0.22	1.74	0.43	0.05	0.01	-	2.69	0.66
28	VINDHYANCHAL-II STPS		-	2.49	0.24	1.90	0.69	0.13	1.66	0.32	0.09	0.02	-	2.44	0.46
29	VINDHYANCHAL-III STPS		-	2.60	0.24	1.92	0.79	0.15	1.65	0.32	0.08	0.02	-	2.53	0.48
30	VINDHYANCHAL-IV STPS		-	3.27	0.43	2.17	1.44	0.31	1.63	0.35	0.09	0.02	-	3.16	0.69
31	VINDHYANCHAL-V STPS		-	3.39	0.22	1.16	1.50	0.17	1.69	0.20	0.09	0.01	-	3.28	0.38
32	TANDA -II-TPS		-	5.06	247.00	611.07	1.33	81.43	3.31	202.33	0.01	0.84	-	4.66	284.59
33	SINGRAULI STAGE III						-		-		-				
34	GODARWARA STPS-I		-	6.77	0.85	5.26	2.04	1.07	3.42	1.80	-0.03	-0.02	-	5.43	2.86
35	LARA STPS-I		-	2.91	0.62	2.50	1.40	0.35	1.35	0.34	0.09	0.02	-	2.84	0.71
36	KHARGONE STPS		-	7.99	0.83	8.15	1.84	1.50	4.06	3.30	-0.03	-0.02	-	5.86	4.78
37	KUDGI- I STPS														
38	RAMAGUNDAM- I & II STPS														
39	RAMAGUNDAM- III STPS														
40	SIMHADRI- II TPS														
41	TALCHER- II STPS														
42	TELANGANA STPS														
	NTPC CONSOLIDATED		-	-	88.70	-	-	-	-	-	-	46.43	-	-	46.43
	Sub-Total		-	**4.83**	**1,053.00**	**2,765.49**	1.15	**317.33**	2.76	**762.06**	0.25	**69.14**	-	**4.15**	**1,148.53**
e	**NPCIL**														
1	KAPS		-	4.29	0.87	1.69	-	-	4.21	0.71	-	-	-	4.21	0.71
2	NAPP		-	2.99	27.74	93.18	-	-	2.99	27.83	-	-	-	2.99	27.83
3	TAPP-3 & 4		-	3.44	0.51	1.54	-	-	3.44	0.53	0.00	0.00	-	3.44	0.53
4	RAPP-3 & 4		-	3.34	7.12	23.50	-	-	3.34	7.84	-	-	-	3.34	7.84
5	RAPP-5 & 6		-	3.93	18.70	67.96	-	-	3.92	26.63	-	-	-	3.92	26.63
6	NPCIL (MAPS)														
7	NPCIL (KAIGA)														
8	NPCIL (Kudankulam) .														
	Sub-Total		-	**3.32**	**54.94**	**187.87**	-	-	3.38	**63.54**	0.00	**0.00**	-	**3.38**	**63.54**
f	**Hydro (NHPC)**														
1	SALAL		-	3.63	7.22	29.69	0.67	1.97	0.78	2.33	0.00	0.00	-	1.45	4.30
2	TANAKPUR		-	17.18	2.63	4.95	4.74	2.34	2.51	1.24	0.00	0.00	-	7.25	3.59
3	CHAMERA-I		-	2.30	9.37	66.39	0.54	3.59	1.14	7.56	0.00	0.01	-	1.68	11.16
4	URI		-	3.57	16.20	46.81	0.84	3.95	0.96	4.48	0.00	0.01	-	1.80	8.43
5	CHAMERA-II		-	3.06	7.79	45.44	0.90	4.09	1.21	5.48	0.00	0.00	-	2.11	9.57
6	DHAULIGANGA		-	6.06	4.90	28.29	1.11	3.14	1.28	3.62	0.00	0.00	-	2.39	6.77
7	DULHASTI		-	5.62	20.60	64.54	1.55	9.99	2.33	15.02	0.00	0.00	-	3.88	25.02
8	SEWA-II		-	4.15	7.80	16.55	1.75	2.90	2.21	3.65	0.00	0.00	-	3.96	6.56
9	CHAMERA-III		-	7.51	11.82	32.39	1.59	5.15	2.09	6.76	0.00	0.00	-	3.68	11.92
10	URI-II		-	9.28	33.67	36.59	1.65	6.02	2.21	8.09	0.00	0.00	-	3.86	14.12
11	PARBATI-III HEP		-	-120.70	-47.76	15.50	3.18	4.93	1.36	2.11	0.00	0.01	-	4.54	7.04
12	KISHANGANGA		-	6.27	40.61	71.48	1.77	12.62	2.39	17.07	0.00	0.01	-	4.16	29.70
13	PARBATI-II						-		-		-				
14	SUBANSIRI LOWER						-		-		-				
15	PAKALDUL						-		-		-				
	NHPC Consolidated		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		-	**3.62**	**114.84**	**458.64**	**1.32**	**60.71**	**1.69**	**77.42**	0.00	**0.05**	-	**3.01**	**138.18**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	21	22	23	24	25	26	27	28	29	30	31	32	33
		1.00	20.00	21.00	22.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
						May									
S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost			Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**														
1	KOLDAM HPS	-	7.33	17.41	80.23	1.61	12.91	2.23	17.85	0.02	0.18	-	3.86	30.94	
2	TAPOVAN VISHNUGARH					-		-		-					
3	LATA TAPOVAN HEP					-		-		-					
4	SINGRAULI SHPS	-	5.04	0.56	1.36	-	-	5.04	0.68	-	-	-	5.04	0.68	
	Sub-Total	**-**	**7.23**	**17.98**	**81.58**	**1.58**	**12.91**	**2.27**	**18.53**	**0.02**	**0.18**	**-**	**3.88**	**31.63**	
h	**THDC**														
	HYDRO														
1	TEHRI	-	4.21	30.46	49.01	2.72	13.33	2.12	10.36	0.00	0.02	-	4.84	23.72	
2	KOTESHWAR	-	4.83	15.56	23.48	1.95	4.58	2.75	6.45	0.02	0.06	-	4.72	11.09	
3	DHUKWAN	-	4.87	0.18	5.10	-	-	4.87	2.48	0.14	0.07	-	5.01	2.55	
4	VISHNUGARH PIPAL KOTHI					-		-		-					
	THDC Consolidated	-			-	-	-	-	-	-	-	-			
	Thermal														
1	KHURJA STPP	-			-		-		-		-	-			
	Sub-Total	**-**	**4.40**	**46.20**	**77.58**	**2.31**	**17.91**	**2.49**	**19.29**	**0.02**	**0.15**	**-**	**4.81**	**37.35**	
i	SJVN														
1	RAMPUR	-	7.07	8.07	36.17	1.70	6.16	2.08	7.53	0.13	0.47	-	3.91	14.15	
2	NATHPA JHAKRI	-	4.30	18.86	141.35	0.90	12.78	1.20	17.00	0.06	0.89	-	2.17	30.67	
	Sub-Total	**-**	**4.87**	**26.93**	**177.51**	**1.07**	**18.94**	**1.38**	**24.53**	0.08	**1.35**	**-**	**2.52**	**44.82**	
j	**NEEPCO**														
1	Kameng HEP	-	4.02	5.51	18.02	-	-	4.00	7.21	-	-	0.02	4.01	7.23	
k	IPP/JV														
	HYDRO														
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	VISHNU PRAYAG	-	0.55	2.74	216.12	0.09	2.04	1.06	23.01	1.35	29.07	-	2.50	54.12	
3	KARCHAM	-	3.41	9.44	106.99	0.71	7.59	0.94	10.11	0.08	0.81	-	1.73	18.51	
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	SRI NAGAR HEP	-	12.89	52.34	114.14	3.80	43.41	3.09	35.28	1.20	13.71	-	8.10	92.40	
6	Rajghat Hydro	-	8.33	1.46	-	-	-	-	-	-	-3.01	-	-	-3.01	
7	Hydro (Competitive Bidding)	-	-	-	54.26	2.25	12.21	2.79	15.15	0.06	0.35	-	5.11	27.70	
	Thermal									-					
1	Meja Thermal Power Plant	-	5.26	279.64	702.41	1.99	140.09	2.79	196.18	1.06	74.32	-	5.85	410.59	
2	LANCO	-	3.10	212.05	677.88	0.70	47.25	2.13	144.58	0.08	5.37	-	2.91	197.20	
3	APCPL	-	6.15	3.27	22.33	0.56	1.26	4.49	10.03	-0.26	-0.58	-	4.79	10.70	
4	BEPL BARKHERA	-	6.44	18.54	44.24	1.80	7.97	4.09	18.08	-	-	-	5.89	26.06	
5	BEPL KHAMBHAKHERA	-	6.62	23.02	42.78	1.80	7.72	4.39	18.79	-	-	-	6.20	26.51	
6	BEPL KUNDRAKHI	-	7.02	22.97	42.73	1.76	7.54	4.47	19.10	-	-	-	6.23	26.64	
7	BEPL MAQSOODAPUR	-	6.55	22.17	43.71	1.77	7.72	4.24	18.55	-	-	-	6.01	26.27	
8	BEPL UTRAULA	-	7.20	24.36	42.52	1.86	7.90	4.77	20.26	-	-	-	6.62	28.16	
9	KSK MAHANADI	-	6.04	297.31	647.23	1.95	126.48	3.59	232.39	-0.03	-1.69	-	5.52	357.18	
10	LALITPUR	-	5.64	573.40	1,200.97	2.16	259.77	3.10	371.76	-	-	-	5.26	631.52	
11	M.B.POWER (PTC)	-	4.82	95.53	240.09	2.07	49.58	2.02	48.54	-	-	-	4.09	98.12	
12	PRAYAGRAJ POWER	-	3.54	358.21	1,060.20	0.94	99.56	2.71	287.53	0.01	1.15	-	3.66	388.24	
13	R.K.M.POWER	-	4.46	101.82	255.12	1.93	49.31	2.37	60.59	-	-	-	4.31	109.90	
14	ROSA-1&2	-	4.90	293.44	677.77	1.41	95.78	3.26	221.17	-	-	-	4.68	316.95	
15	SASAN	-	1.56	49.48	323.06	0.14	4.59	1.15	37.14	0.07	2.32	-	1.36	44.04	
16	TRN ENERGY (PTC)	-	3.91	169.94	56.16	-	-	1.73	9.69	1.15	6.43	-	2.87	16.12	
17	NABINAGAR POWER PROJECT	-	5.42	64.87	146.58	2.02	29.67	3.00	44.03	0.02	0.24	-	5.04	73.95	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	21	22	23	24	25	26	27	28	29	30	31	32	33
	1.00	20.00	21.00	22.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00
		May												
S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	NNTPS													
19	TPS I EXP.													
20	TPS II EXP.													
21	TPS II ST I													
22	TPS II ST II													
23	NTPL													
24	NTECL STATION 1													
25	NEYVELI UTTAR PRADESH POWER LIMITED													
26	Ghatampur													
	Sub-Total	-	4.52	**2,676.00**	**6,717.29**	1.50	**1,007.43**	2.74	**1,841.96**	0.19	**128.49**	-	4.43	**2,977.88**
	Total	-	**4.46**	**5,245.14**	**13,944.61**	**1.34**	**1,871.00**	**2.74**	**3,820.21**	0.14	**199.36**	**0.02**	**4.22**	**5,890.59**
B	Medium term Sources													
C	Short term Sources													
	Other Sources Sub-total													
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	-	3.84	42.50	55.32	1.86	10.31	2.37	13.10	-	-	-	4.23	23.41
	Baggasse/Cogen/ CPP 2	-			-		-		-		-	-		
	Sub-Total Cogen/ Captive	-	**3.84**	**42.50**	**55.32**	**1.86**	**10.31**	**2.37**	**13.10**	-	-	-	**4.23**	**23.41**
E	Bilateral & Others (Power purchased trough Trading)	-	1.18	-88.66	1,175.35	-	-	9.20	1,080.92	0.01	0.61	-	9.20	1,081.53
1	Solar (Existing)	-	3.79	199.71	523.71	-	-	3.72	194.93	0.11	5.57	-	3.83	200.51
2	Sub-Total Solar	-	3.79	199.71	523.71	-	-	3.72	194.93	0.11	5.57	-	3.83	200.51
3	Solar (FY 22)													
4	Solar (FY 23)													
5	Solar (FY 25)													
	Sub-Total Solar													
G	Non-Solar (Renewable)													
1	WIND (Existing)													
2	WIND	-	3.00	91.84	432.08	-	-	3.00	129.58	0.00	0.12	-	3.00	129.70
3	WIND (FY 25)													
4	WIND (FY 26)													
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20													
8	MSW Existing													
	Sub-total RE other than solar	-	3.00	91.84	**432.08**	-	**-**	3.00	**129.58**	0.00	**0.12**	**-**	3.00	129.70
	Other													
1	Slop Based Power Project		-	-		-		-		-			-	-
H	NVVN + NSM (Thermal)	-	3.74	27.08	79.97	-	-	3.18	25.44	0.18	1.41	-	3.36	26.85
	NVVN + NSM (Solar))	-	6.93	22.00	29.00	-	-	7.33	21.26	0.19	0.56	-	7.52	21.82
	Reactive Energy Charges		-	-									-	-
I	Short Term Sources		-	-		-		-		-			-	-
J	REC		-	-									-	-
K	Banking		-	0.84		-		-		-	13.43		-	13.43
L	Transmission Charges		-	488.08		-		-		-	409.77		-	409.77
	RRAS		-	-									-	-
	Any Other Charges	-	-21.08	9.72	-2.07	-	-	4.55	-0.94	-	-	-	4.55	-0.94
	Less													
	Late Payment Surcharge		-	-				-		-			-	-
	Grand Total	**-**	**5.01**	**6,038.24**	**16,237.98**	**1.16**	**1,881.31**	**3.25**	**5,284.50**		**630.83**	**0.02**	**4.80**	**7,796.66**

- - - - - - - -

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	34	35	36	37	38	39	40	41	42	43	44	45	46
		1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00	43.00	44.00	45.00
			June												
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources														
a	Power procured from own Generating Stations (if any)														
b	From State Generating Stations Thermal														
1	ANPARA-A	325.21	0.69	22.29	2.32	75.61	-	-	-	3.01	97.89	265.04	0.68	18.13
2	ANPARA-B	554.03	0.48	26.64	2.14	118.50	-	-	-	2.62	145.14	576.56	0.48	27.73
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	185.70	1.42	26.38	3.67	68.14	-	-	-	5.09	94.52	161.35	1.63	26.38
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	436.08	1.00	43.54	2.79	121.70	-	-	-	3.79	165.24	345.73	1.07	36.92
6	HARDUAGANJ	37.10	0.23	0.84	5.96	22.12	-	-	-	6.19	22.96	34.74	2.43	8.44
7	HARDUAGANJ EXT.	215.38	1.87	40.30	4.70	101.24	-	-	-	6.57	141.54	189.26	2.13	40.30
8	PARICHHA EXT. STAGE-II	236.70	1.59	37.75	3.67	86.86	-	-	-	5.26	124.60	200.46	1.88	37.75
9	ANPARA-D	658.44	1.38	90.73	1.89	124.22	-	-	-	3.26	214.95	643.88	1.41	90.73
10	Panki Extension		-		-		-			-	-		-	
11	HARDUAGANJ EXT. Stage II	313.57	2.51	78.55	4.39	137.53	-	-	-	6.89	216.08	274.10	2.72	74.58
12	OBRA-C	119.32	1.53	18.26	3.18	37.99	-	-	-	4.71	56.25	66.40	1.45	9.60
13	Jawaharpur	142.32	1.77	25.12	3.93	55.91	-	-	-	5.69	81.04	272.78	2.55	69.45
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**3,223.85**	1.27	**410.39**		**949.83**	-	**-**	**-**	**4.22**	**1,360.22**	**3,030.31**	1.45	**440.00**
c	From State Generating Stations Hydro													
1	RIHAND	7.34	3.18	2.33	0.84	0.62	-	-	-	4.02	2.95	18.35	1.31	2.41
2	OBRA (H)	5.40	1.84	0.99	0.99	0.53	-	-	-	2.83	1.53	12.51	0.82	1.03
3	MATATILA	1.12	2.03	0.23	0.40	0.04	-	-	-	2.43	0.27	1.29	1.70	0.22
4	KHARA	20.70	0.66	1.37	0.60	1.24	-	-	-	1.26	2.61	29.43	0.55	1.61
5	UGC	2.37	-	-	2.85	0.68	-	-	-	2.85	0.68	1.25	-	-
6	SHEETLA	0.05	-	-	1.67	0.01	-	-	-	1.67	0.01	0.05	-	-
7	BELKA	0.41	-	-	4.27	0.17	-	-	-	4.27	0.17	0.34	-	-
8	BABAIL	0.37	-	-	3.18	0.12	-	-	-	3.18	0.12	0.31	-	-
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP													
	Sub-Total	**37.76**	1.31	**4.93**	0.90	**3.41**	-	**-**	**-**	2.21	**8.34**	**63.54**	0.83	**5.27**
d	**From Central Sector Generating Stations**													
a	**Thermal (NTPC)**													
1	ANTA GPS	-	-	3.75	-	-	-	-	-	-	3.75	-	-	3.75
2	AURAIYA GPS	-	-	10.56	-	-	-	-	-	-	10.56	-	-	10.56
3	DADRI GPS	-	-	7.50	-	-	-	-	-	-	7.50	-	-	7.24
4	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00
6	TANDA -TPS	185.67	1.63	30.28	4.52	83.92	0.00	0.04	-	6.15	114.23	156.22	1.94	30.28
7	FGUTPS-I	147.19	1.01	14.80	3.71	54.62	0.00	0.03	-	4.72	69.46	125.94	1.18	14.80
8	FGUTPS-II	80.53	1.02	8.21	3.63	29.20	-	-	-	4.65	37.41	64.70	1.27	8.21
9	FGUTPS-III	40.74	1.07	4.37	3.70	15.06	-0.03	-0.10	-	4.74	19.33	34.65	1.26	4.37
10	FGUTPS-IV	130.42	1.67	21.84	3.44	44.90	-0.03	-0.42	-	5.09	66.33	115.36	1.89	21.84
11	FSTPS	48.81	0.94	4.61	3.11	15.18	-	-	-	4.06	19.79	18.53	0.91	1.69
12	KHTPS-I	47.22	1.01	4.75	2.50	11.81	0.61	2.87	-	4.12	19.43	34.48	1.36	4.68
13	KHTPS-II	163.67	0.83	13.60	2.33	38.18	-	-	-	3.16	51.79	150.07	0.90	13.57
14	NCTPS-I	59.44	0.86	5.11	4.61	27.43	-0.04	-0.24	-	5.43	32.30	40.28	1.27	5.11
15	NCTPS-II	76.49	1.07	8.15	4.15	31.75	-0.20	-1.51	-	5.02	38.40	50.56	1.61	8.15
16	RIHAND-I	213.08	0.73	15.63	1.66	35.33	0.11	2.26	-	2.50	53.22	209.51	0.75	15.63
17	RIHAND-II	188.12	0.73	13.69	1.65	30.95	0.09	1.77	-	2.47	46.40	201.41	0.68	13.69
18	RIHAND-III	217.04	1.29	27.92	1.63	35.31	0.09	1.86	-	3.00	65.09	218.92	1.28	27.92

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	34	35	36	37	38	39	40	41	42	43	44	45	46
		1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00	43.00	44.00	45.00
			June												
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
19	SINGRAULI	468.14	0.72	33.61	1.65	77.10	0.08	3.52	-	2.44	114.23	471.55	0.71	33.61	
20	KORBA-I STPS	5.58	0.67	0.38	1.47	0.82	0.09	0.05	-	2.23	1.25	1.52	0.66	0.10	
21	KORBA-III STPS	1.37	1.72	0.24	1.44	0.20	-0.09	-0.01	-	3.08	0.42	0.17	1.07	0.02	
22	MAUDA-I STPS	7.95	1.96	1.56	3.35	2.66	-0.01	-0.01	-	5.29	4.20	3.35	2.51	0.84	
23	MAUDA-II STPS	13.95	1.62	2.26	3.32	4.63	-0.00	-0.00	-	4.94	6.89	8.35	1.41	1.18	
24	SOLAPUR TPS	8.58	2.78	2.39	4.32	3.71	0.01	0.01	-	7.11	6.10	7.87	1.96	1.54	
25	SIPAT-I STPS	9.13	1.28	1.17	1.53	1.40	-	-	-	2.81	2.57	3.28	1.24	0.41	
26	SIPAT-II STPS	3.41	0.87	0.30	1.58	0.54	0.08	0.03	-	2.53	0.86	1.01	0.84	0.08	
27	VINDHYANCHAL-I STPS	4.46	0.97	0.43	1.75	0.78	0.02	0.01	-	2.74	1.22	1.08	1.10	0.12	
28	VINDHYANCHAL-II STPS	3.78	0.69	0.26	1.67	0.63	0.08	0.03	-	2.45	0.92	1.07	0.76	0.08	
29	VINDHYANCHAL-III STPS	3.75	0.80	0.30	1.66	0.62	0.08	0.03	-	2.54	0.95	1.22	0.81	0.10	
30	VINDHYANCHAL-IV STPS	4.99	1.48	0.74	1.64	0.82	0.09	0.04	-	3.21	1.60	2.57	1.47	0.38	
31	VINDHYANCHAL-V STPS	2.56	1.53	0.39	1.70	0.44	0.09	0.02	-	3.31	0.85	1.40	1.45	0.20	
32	TANDA -II-TPS	596.44	1.37	81.43	3.18	189.79	0.01	0.86	-	4.56	272.08	582.92	1.40	81.43	
33	SINGRAULI STAGE III		-		-		-						-		
34	GODARWARA STPS-I	26.03	1.91	4.96	3.26	8.48	-	-	-	5.16	13.44	3.28	2.98	0.98	
35	LARA STPS-I	8.26	1.88	1.55	1.45	1.20	-	-	-	3.33	2.75	2.62	1.88	0.49	
36	KHARGONE STPS	17.39	1.91	3.31	4.00	6.96	-	-	-	5.91	10.27	3.82	3.62	1.38	
37	KUDGI- I STPS	26.32	1.43	3.76	4.93	12.96	-	-	-	6.35	16.72	6.08	2.39	1.45	
38	RAMAGUNDAM- I & II STPS	22.13	0.68	1.51	4.13	9.14	0.02	0.05	-	4.83	10.70	8.36	0.70	0.58	
39	RAMAGUNDAM- III STPS	5.43	0.74	0.40	4.05	2.20	-	-	-	4.79	2.60	2.19	0.71	0.16	
40	SIMHADRI- II TPS	3.70	1.72	0.64	3.51	1.30	-	-	-	5.24	1.94	0.65	1.97	0.13	
41	TALCHER- II STPS	6.07	0.99	0.60	1.82	1.10	-	-	-	2.81	1.70	2.43	0.96	0.23	
42	TELANGANA STPS	4.03	1.52	0.61	3.79	1.53	-	-	-	5.31	2.14	1.22	1.93	0.24	
	NTPC CONSOLIDATED	-	-	-	-	-	-	2.81	-		2.81	-	-	-	
	Sub-Total	**2,851.88**	1.18	**337.56**	2.74	**782.67**	0.05	**14.00**	-	**3.98**	**1,134.22**	**2,538.63**	1.25	**317.21**	
e	**NPCIL**														
1	KAPS	8.10	-	-	4.33	3.51	-	-	-	4.33	3.51	2.06	-	-	
2	NAPP	86.99	-	-	3.52	30.61	-	-	-	3.52	30.61	92.38	-	-	
3	TAPP-3 & 4	5.17	-	-	3.44	1.78	0.00	0.00	-	3.44	1.78	1.48	-	-	
4	RAPP-3 & 4	21.62	-	-	3.33	7.21	-	-	-	3.33	7.21	92.11	-	-	
5	RAPP-5 & 6	65.15	-	-	3.92	25.52	-	-	-	3.92	25.52	-	-	-	
6	NPCIL (MAPS)											0.97	-	-	
7	NPCIL (KAIGA)											9.90	-	-	
8	NPCIL (Kudankulam) .											1.81	-	-	
	Sub-Total	**187.04**	-	**-**	3.67	**68.64**	0.00	**0.00**	**-**	**3.67**	**68.64**	**200.72**	-	**-**	
f	**Hydro (NHPC)**														
1	SALAL	33.16	0.61	2.03	0.78	2.58	1.26	4.18	-	2.65	8.79	34.19	0.61	2.10	
2	TANAKPUR	7.21	3.38	2.43	2.49	1.80	0.98	0.71	-	6.85	4.94	12.47	2.02	2.52	
3	CHAMERA-I	62.07	0.57	3.54	1.14	7.07	0.63	3.91	-	2.34	14.53	65.13	0.53	3.43	
4	URI	46.79	0.86	4.04	0.96	4.48	1.93	9.04	-	3.75	17.56	48.82	0.87	4.26	
5	CHAMERA-II	47.95	0.83	3.96	1.21	5.78	0.65	3.11	-	2.68	12.85	48.66	0.83	4.04	
6	DHAULIGANGA	29.75	1.04	3.09	1.28	3.81	2.82	8.38	-	5.13	15.27	39.80	0.75	2.99	
7	DULHASTI	65.32	1.51	9.87	2.33	15.21	1.23	8.04	-	5.07	33.12	65.48	1.51	9.87	
8	SEWA-II	7.27	3.95	2.87	2.21	1.60	0.85	0.62	-	7.01	5.09	4.02	7.20	2.89	
9	CHAMERA-III	35.22	1.42	4.98	2.09	7.35	0.00	0.00	-	3.50	12.34	35.94	1.41	5.06	
10	URI-II	39.33	1.52	5.99	2.21	8.69	0.87	3.40	-	4.60	18.08	35.01	1.76	6.15	
11	PARBATI-III HEP	15.48	3.08	4.77	1.36	2.11	0.00	0.01	-	4.45	6.88	21.23	2.32	4.93	
12	KISHANGANGA	100.84	1.75	17.61	2.39	24.08	0.32	3.23	-	4.46	44.93	106.71	1.74	18.54	
13	PARBATI-II		-		-		-			-	-		-		
14	SUBANSIRI LOWER		-		-		-			-	-		-		
15	PAKALDUL		-		-		-			-	-		-		
	NHPC Consolidated	-	-	-	-	-	-	-1.61	-	-	-1.61	-	-	-	
	Sub-Total	**490.39**	**1.33**	**65.19**	**1.72**	**84.55**	0.88	**43.03**	**-**	**3.93**	**192.77**	**517.45**	**1.29**	**66.78**	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	34	35	36	37	38	39	40	41	42	43	44	45	46
	1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00	43.00	44.00	45.00
		June												
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**													
1	KOLDAM HPS	94.78	1.32	12.51	2.22	21.09	-	-	-	3.54	33.60	122.16	1.13	13.81
2	TAPOVAN VISHNUGARH		-		-		-						-	
3	LATA TAPOVAN HEP		-		-		-						-	
4	SINGRAULI SHPS	1.64	-	-	5.04	0.83	-	-	-	5.04	0.83	1.56	-	-
	Sub-Total	**96.42**	**1.30**	**12.51**	**2.27**	**21.91**	**-**	**-**	**-**	**3.57**	**34.42**	**123.72**	**1.12**	**13.81**
h	**THDC**													
	HYDRO													
1	TEHRI	3.25	1.43	0.46	2.11	0.69	0.06	0.02	-	3.61	1.17	174.77	0.96	16.71
2	KOTESHWAR	1.75	1.04	0.18	2.75	0.48	0.33	0.06	-	4.12	0.72	67.31	1.76	11.84
3	DHUKWAN	0.00	-	-	4.86	0.00	-	-	-	4.86	0.00	1.86	-	-
4	VISHNUGARH PIPAL KOTHI		-		-		-			-	-		-	
	THDC Consolidated	-	-	-	-	-	-	-3.56	-	-	-3.56	-	-	-
	Thermal													
1	KHURJA STPP	-		-		-		-	-			-		-
	Sub-Total	**5.00**	**1.29**	**0.65**	**2.34**	**1.17**	**-6.95**	**-3.48**	**-**	**-3.32**	**-1.66**	**243.94**	**1.17**	**28.55**
i	SJVN													
1	RAMPUR	46.20	2.69	12.41	3.71	17.14	0.10	0.47	-	6.50	30.02	47.43	1.34	6.34
2	NATHPA JHAKRI	181.63	1.42	25.81	2.14	38.85	0.05	0.90	-	3.61	65.56	191.34	0.70	13.46
	Sub-Total	**227.83**	**1.68**	**38.22**	**2.46**	**55.99**	0.06	**1.37**	**-**	**4.20**	**95.59**	**238.77**	**0.83**	**19.80**
j	**NEEPCO**													
1	Kameng HEP	29.18	-	-	4.00	11.67	0.01	0.02	-	4.01	11.69	30.44	-	-
k	IPP/JV													
	HYDRO													
1	TALA	1.31	-	-	2.27	0.30	-	-	-	2.27	0.30	9.43	-	-
2	VISHNU PRAYAG	263.60	0.08	2.06	1.08	28.49	0.01	0.16	-	1.17	30.71	239.69	0.09	2.04
3	KARCHAM	142.06	0.55	7.75	0.94	13.42	0.10	1.43	-	1.59	22.61	159.71	0.50	8.01
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	137.74	3.66	50.43	3.09	42.58	-	-	-	6.75	93.00	209.86	3.15	66.11
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	54.58	2.25	12.29	2.39	13.04	0.49	2.70	-	5.14	28.03	54.54	2.26	12.33
	Thermal						-							
1	Meja Thermal Power Plant	584.22	2.27	132.90	2.89	168.80	1.33	77.82	-	6.50	379.52	615.27	2.16	132.90
2	LANCO	701.62	0.65	45.76	2.32	162.54	0.08	5.31	-	3.04	213.61	685.59	0.69	47.26
3	APCPL	21.39	0.59	1.26	4.11	8.80	0.65	1.40	-	5.35	11.45	8.37	2.17	1.81
4	BEPL BARKHERA	44.02	1.67	7.36	4.06	17.89	0.68	3.00	-	6.42	28.25	43.24	1.70	7.36
5	BEPL KHAMBHAKHERA	41.16	1.88	7.72	4.55	18.72	-	-	-	6.42	26.44	38.74	1.99	7.72
6	BEPL KUNDRAKHI	43.00	1.75	7.54	4.62	19.86	-	-	-	6.37	27.40	38.50	1.96	7.54
7	BEPL MAQSOODAPUR	44.02	1.75	7.72	4.24	18.66	-	-	-	5.99	26.38	43.23	1.79	7.72
8	BEPL UTRAULA	42.87	1.84	7.90	4.82	20.67	-	-	-	6.66	28.56	38.11	2.07	7.90
9	KSK MAHANADI	633.86	1.93	122.40	3.59	227.67	-0.02	-1.47	-	5.50	348.60	500.57	2.53	126.48
10	LALITPUR	1,112.37	2.34	259.77	3.16	351.49	-	-	-	5.50	611.25	1,131.87	2.30	259.77
11	M.B.POWER (PTC)	236.61	2.03	48.01	3.48	82.28	-	-	-	5.51	130.29	219.74	2.26	49.64
12	PRAYAGRAJ POWER	994.76	0.97	96.44	2.61	259.93	0.01	0.73	-	3.59	357.10	959.78	1.04	99.76
13	R.K.M.POWER	243.40	1.96	47.77	2.38	57.83	-	-	-	4.34	105.59	241.47	2.05	49.41
14	ROSA-1&2	658.55	1.45	95.78	3.25	214.16	-	-	-	4.71	309.93	647.14	1.48	95.78
15	SASAN	323.26	0.14	4.44	1.15	37.16	0.00	0.02	-	1.29	41.62	269.27	0.17	4.59
16	TRN ENERGY (PTC)	198.15	1.95	38.59	1.73	34.30	1.31	25.90	-	4.99	98.79	196.16	1.65	32.43
17	NABINAGAR POWER PROJECT	140.15	2.01	28.10	2.70	37.84	0.01	0.15	-	4.72	66.10	127.81	2.16	27.65

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	34	35	36	37	38	39	40	41	42	43	44	45	46
		1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00	40.00	41.00	42.00	43.00	44.00	45.00
			June												
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	NNTPS											0.62	2.11	0.13
19	TPS I EXP.											7.50	0.85	0.64
20	TPS II EXP.											3.68	2.43	0.89
21	TPS II ST I											3.98	0.85	0.34
22	TPS II ST II											4.32	0.99	0.43
23	NTPL											12.27	1.55	1.90
24	NTECL STATION 1											11.47	1.69	1.94
25	NEYVELI UTTAR PRADESH POWER LIMITED											-	-	-
26	Ghatampur													
	Sub-Total	**6,662.69**	1.55	**1,031.98**	2.76	**1,836.42**	0.18	**117.15**	**-**	4.48	**2,985.55**	**6,521.94**	1.63	**1,060.46**
	Total	**13,812.05**	**1.38**	**1,901.42**	**2.76**	**3,816.27**	0.12	**172.08**	**-**	**4.26**	**5,889.77**	**13,509.45**	**1.44**	**1,951.88**
B	Medium term Sources													
C	Short term Sources													
	Other Sources Sub-total													
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	26.70	2.02	5.38	2.65	7.08	-	-	-	4.67	12.46	16.99	1.85	3.15
	Baggasse/Cogen/ CPP 2	-		-		-		-	-			-		-
	Sub-Total Cogen/ Captive	**26.70**	**2.02**	**5.38**	**2.65**	**7.08**	**-**	**-**	**-**	**4.67**	**12.46**	**16.99**	**1.85**	**3.15**
E	Bilateral & Others (Power purchased trough Trading)	959.05	-	-	8.38	803.38	-0.04	-4.21	-	8.33	799.17	323.32	-	-
1	Solar (Existing)	442.91	-	-	3.69	163.33	0.27	11.94	-	3.96	175.27	425.69	-	-
2	Sub-Total Solar	442.91	-	-	3.69	163.33	0.27	11.94	-	3.96	175.27	425.69	-	-
3	Solar (FY 22)													
4	Solar (FY 23)													
5	Solar (FY 25)													
	Sub-Total Solar													
G	Non-Solar (Renewable)													
1	WIND (Existing)													
2	WIND	535.41	-	-	2.87	153.85	-0.15	-8.19	-	2.72	145.66	569.35	-	-
3	WIND (FY 25)													
4	WIND (FY 26)													
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20													
8	MSW Existing													
	Sub-total RE other than solar	**535.41**	-	**-**	2.87	**153.85**	-0.15	**-8.19**	**-**	2.72	145.66	**569.35**	-	**-**
	Other													
1	Slop Based Power Project		-		-		-			-	-		-	
H	NVVN + NSM (Thermal)	80.68	-	-	3.61	29.14	0.18	1.44	-	3.79	30.59	81.32	-	-
	NVVN + NSM (Solar))	28.61	-	-	7.31	20.90	0.20	0.56	-	7.50	21.46	24.45	-	-
	Reactive Energy Charges									-	-			
I	Short Term Sources		-		-		-			-	-		-	
J	REC									-	-			
K	Banking	-	-		-		-	0.13		-	0.13	-	-	
L	Transmission Charges		-		-		-	517.55		-	517.55		-	
	RRAS									-	-			
	Any Other Charges	395.34	-	-	6.75	266.95	-	-	-	6.75	266.95	-2.34	-	-
	Less													
	Late Payment Surcharge				-		-			-	-			
	Grand Total	**16,280.75**	**1.17**	**1,906.80**	**3.23**	**5,260.89**		**691.30**	**-**	**4.83**	**7,859.00**	**14,948.24**	**1.31**	**1,955.03**
			-	-		-	-	-			-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	47	48	49	50	51	52	53	54	55	56	57	58	59	60
	1.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00
		July											August		
S. No	Source of Power (Station wise)	Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources														
a	Power procured from own Generating Stations (if any)														
b	From State Generating Stations Thermal														
1	ANPARA-A	2.48	65.67	-	-	-	3.16	83.80	328.31	0.68	22.42	1.82	59.75	-	-
2	ANPARA-B	2.16	124.78	-	-	-	2.65	152.51	527.24	0.47	24.93	1.69	89.10	-	-
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	3.91	63.06	-	-	-	5.54	89.45	207.17	1.27	26.38	3.51	72.72	-	-
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	2.81	97.31	-	-	-	3.88	134.22	406.13	1.02	41.31	2.53	102.75	-	-
6	HARDUAGANJ	5.08	17.66	-	-	-	7.51	26.10	29.74	2.84	8.44	3.83	11.39	-	-
7	HARDUAGANJ EXT.	4.48	84.81	-	-	-	6.61	125.11	161.95	2.49	40.30	3.45	55.87	-	-
8	PARICHHA EXT. STAGE-II	3.89	78.00	-	-	-	5.77	115.74	245.97	1.53	37.75	3.51	86.34	-	-
9	ANPARA-D	2.05	132.11	-	-	-	3.46	222.84	643.74	1.41	90.73	1.44	92.70	-	-
10	Panki Extension	-		-			-	-		-		-		-	
11	HARDUAGANJ EXT. Stage II	4.32	118.40	-	-	-	7.04	192.98	291.27	2.56	74.58	3.42	99.61	-	-
12	OBRA-C	8.97	59.55	-	-	-	10.41	69.14	247.44	1.50	37.23	1.90	47.01	-	-
13	Jawaharpur	3.70	100.92	-	-	-	6.25	170.37	165.61	2.00	33.19	3.18	52.66	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		**942.27**	-	**-**	**-**	**4.56**	**1,382.27**	**3,254.56**	1.34	**437.25**		**769.91**	-	**-**
c	From State Generating Stations Hydro														
1	RIHAND	0.84	1.54	-	-	-	2.15	3.95	65.14	0.37	2.40	0.84	5.47	-	-
2	OBRA (H)	0.99	1.24	-	-	-	1.81	2.26	30.74	0.37	1.15	0.99	3.04	-	-
3	MATATILA	0.40	0.05	-	-	-	2.10	0.27	8.03	0.28	0.22	0.40	0.32	-	-
4	KHARA	0.60	1.76	-	-	-	1.15	3.38	23.09	0.69	1.60	0.60	1.38	-	-
5	UGC	2.85	0.36	-	-	-	2.85	0.36	1.92	-	-	2.85	0.55	-	-
6	SHEETLA	1.67	0.01	-	-	-	1.67	0.01	0.35	-	-	1.67	0.06	-	-
7	BELKA	4.27	0.15	-	-	-	4.27	0.15	0.43	-	-	4.27	0.18	-	-
8	BABAIL	3.18	0.10	-	-	-	3.18	0.10	0.47	-	-	3.18	0.15	-	-
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP														
	Sub-Total	0.82	**5.20**	-	**-**	**-**	1.65	**10.47**	**130.16**	0.41	**5.37**	0.86	**11.15**	-	**-**
d	**From Central Sector Generating Stations**														
a	**Thermal (NTPC)**														
1	ANTA GPS	-	-	-	-	-	-	3.75	-	-	3.75	-	-	-	-
2	AURAIYA GPS	-	-	-	-	-	-	10.56	-	-	10.56	-	-	-	-
3	DADRI GPS	-	-	-	-	-	-	7.24	-	-	7.81	-	-	-	-
4	JHANOR GPS	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-
5	KAWAS GPS	-	-	-	-	-	-	0.00	-	-	-	-	-	-	-
6	TANDA -TPS	4.14	64.63	1.19	18.61	-	7.27	113.51	167.68	1.81	30.28	4.87	81.66	1.16	19.45
7	FGUTPS-I	3.75	47.21	-0.06	-0.70	-	4.87	61.31	111.22	1.33	14.80	4.13	45.89	0.12	1.35
8	FGUTPS-II	3.70	23.96	-	-	-	4.97	32.17	58.44	1.40	8.21	3.91	22.87	0.48	2.83
9	FGUTPS-III	3.72	12.88	0.02	0.08	-	5.00	17.32	27.59	1.58	4.37	4.10	11.31	0.19	0.51
10	FGUTPS-IV	3.57	41.15	0.42	4.86	-	5.88	67.86	113.57	1.92	21.84	3.90	44.27	0.28	3.17
11	FSTPS	3.18	5.89	-	-	-	4.09	7.58	13.99	1.18	1.65	3.10	4.33	-	-
12	KHTPS-I	2.62	9.03	0.13	0.45	-	4.11	14.17	33.89	1.37	4.63	2.64	8.94	0.13	0.45
13	KHTPS-II	2.44	36.69	-	-	-	3.35	50.26	129.88	1.04	13.51	2.46	31.98	-	-
14	NCTPS-I	4.83	19.46	0.66	2.66	-	6.76	27.22	28.39	1.80	5.11	5.10	14.47	1.02	2.90
15	NCTPS-II	4.23	21.39	0.16	0.82	-	6.01	30.36	48.44	1.68	8.15	4.66	22.57	0.18	0.88
16	RIHAND-I	1.65	34.65	0.03	0.73	-	2.43	51.01	188.12	0.83	15.63	1.67	31.34	-0.02	-0.36
17	RIHAND-II	1.64	33.05	0.03	0.54	-	2.35	47.28	201.88	0.68	13.69	1.65	33.37	0.07	1.49
18	RIHAND-III	1.62	35.53	0.07	1.55	-	2.97	64.99	220.23	1.27	27.92	1.63	36.01	0.07	1.54

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	47	48	49	50	51	52	53	54	55	56	57	58	59	60
		1.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00
			July											August		
S. No	Source of Power (Station wise)		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
19	SINGRAULI		1.85	87.00	0.03	1.48	-	2.59	122.09	395.02	0.85	33.61	1.91	75.41	-0.07	-2.69
20	KORBA-I STPS		1.42	0.22	0.07	0.01	-	2.15	0.33	1.27	0.80	0.10	1.50	0.19	-0.11	-0.01
21	KORBA-III STPS		1.39	0.02	-	-	-	2.46	0.04	0.71	1.15	0.08	1.47	0.10	-	-
22	MAUDA-I STPS		3.51	1.18	-0.02	-0.01	-	6.00	2.01	0.81	2.12	0.17	3.22	0.26	0.17	0.01
23	MAUDA-II STPS		3.45	2.88	-0.00	-0.00	-	4.85	4.06	1.74	1.70	0.29	3.19	0.55	-	-
24	SOLAPUR TPS		4.39	3.45	0.08	0.06	-	6.42	5.05	1.50	5.41	0.81	4.64	0.70	1.88	0.28
25	SIPAT-I STPS		1.58	0.52	-	-	-	2.82	0.92	2.12	1.27	0.27	1.58	0.33	-	-
26	SIPAT-II STPS		1.63	0.16	0.07	0.01	-	2.54	0.26	0.94	0.89	0.08	1.62	0.15	-0.01	-0.00
27	VINDHYANCHAL-I STPS		1.86	0.20	-0.25	-0.03	-	2.71	0.29	1.21	0.94	0.11	1.91	0.23	-0.01	-0.00
28	VINDHYANCHAL-II STPS		1.78	0.19	-0.04	-0.00	-	2.49	0.27	1.72	0.69	0.12	1.83	0.32	0.03	0.01
29	VINDHYANCHAL-III STPS		1.77	0.22	0.03	0.00	-	2.61	0.32	0.76	1.19	0.09	1.81	0.14	-0.41	-0.03
30	VINDHYANCHAL-IV STPS		1.75	0.45	0.05	0.01	-	3.26	0.84	1.41	1.52	0.21	1.81	0.26	0.02	0.00
31	VINDHYANCHAL-V STPS		1.80	0.25	0.06	0.01	-	3.32	0.46	0.68	1.53	0.10	1.85	0.13	-0.00	-0.00
32	TANDA -II-TPS		2.80	163.39	0.02	1.04	-	4.22	245.86	535.03	1.52	81.43	3.35	178.97	0.00	0.12
33	SINGRAULI STAGE III		-		-						-		-		-	
34	GODARWARA STPS-I		3.04	1.00	-	-	-	6.02	1.97	0.98	2.59	0.25	3.48	0.34	-	-
35	LARA STPS-I		1.38	0.36	0.04	0.01	-	3.30	0.86	2.22	9.53	2.12	1.26	0.28	5.55	1.23
36	KHARGONE STPS		4.08	1.56	-	-	-	7.69	2.94	1.92	2.57	0.49	4.32	0.83	-	-
37	KUDGI- I STPS		4.88	2.96	-	-	-	7.26	4.42	-	-	-	-	-	-	-
38	RAMAGUNDAM- I & II STPS		4.16	3.48	0.01	0.00	-	4.87	4.07	-	-	-	-	-	-	0.00
39	RAMAGUNDAM- III STPS		4.10	0.90	0.03	0.01	-	4.84	1.06	-	-	-	-	-	-	0.06
40	SIMHADRI- II TPS		3.44	0.22	-	-	-	5.40	0.35	-	-	-	-	-	-	-0.05
41	TALCHER- II STPS		1.86	0.45	-	-	-	2.82	0.68	-	-	-	-	-	-	-
42	TELANGANA STPS		3.70	0.45	-	-	-	5.63	0.69	-	-	-	-	-	-	0.93
	NTPC CONSOLIDATED		-	-	-	-14.17	-	-	-14.17	-	-	-	-	-	-	35.34
	Sub-Total		2.59	**657.04**	0.07	**18.04**	**-**	**3.91**	**992.29**	**2,293.38**	1.36	**312.25**	2.83	**648.19**	0.30	**69.41**
e	**NPCIL**															
1	KAPS		4.37	0.90	0.00	0.00	-	4.38	0.90	2.86	-	-	4.33	1.24	0.13	0.04
2	NAPP		2.98	27.56	-0.03	-0.30	-	2.95	27.26	90.49	-	-	3.05	27.63	-0.07	-0.64
3	TAPP-3 & 4		3.44	0.51	0.87	0.13	-	4.31	0.64	1.45	-	-	3.44	0.50	0.00	0.00
4	RAPP-3 & 4		3.76	34.65	-	-	-	3.76	34.65	45.17	-	-	3.27	14.77	1.94	8.76
5	RAPP-5 & 6		-	-	-	-	-	-	-	67.92	-	-	3.94	26.75	0.12	0.84
6	NPCIL (MAPS)		2.58	0.25	0.04	0.00	-	2.61	0.25	-	-	-	-	-	-	-
7	NPCIL (KAIGA)		5.60	5.54	0.00	0.00	-	5.60	5.54	-	-	-	-	-	-	-
8	NPCIL (Kudankulam) .		4.56	0.83	0.00	0.00	-	4.56	0.83	-	-	-	-	-	-	-
	Sub-Total		3.50	**70.24**	-0.01	**-0.17**	**-**	**3.49**	**70.07**	**207.88**	-	**-**	3.41	**70.88**	0.43	**8.99**
f	**Hydro (NHPC)**															
1	SALAL		0.78	2.66	1.08	3.69	-	2.47	8.45	34.44	0.61	2.10	0.78	2.68	1.08	3.71
2	TANAKPUR		2.48	3.09	0.00	0.00	-	4.50	5.61	12.33	2.09	2.58	2.48	3.06	0.05	0.06
3	CHAMERA-I		1.14	7.42	0.00	0.01	-	1.67	10.86	68.29	0.52	3.58	1.14	7.78	0.03	0.24
4	URI		0.96	4.67	0.46	2.27	-	2.29	11.20	46.83	0.93	4.36	0.96	4.49	0.47	2.21
5	CHAMERA-II		1.21	5.86	0.00	0.01	-	2.04	9.92	47.78	0.86	4.11	1.20	5.76	0.00	0.00
6	DHAULIGANGA		1.28	5.09	0.01	0.04	-	2.04	8.13	42.47	0.78	3.32	1.28	5.44	0.00	0.00
7	DULHASTI		2.33	15.24	0.49	3.19	-	4.32	28.30	58.16	1.55	9.03	2.33	13.54	0.49	2.83
8	SEWA-II		2.21	0.89	0.19	0.08	-	9.60	3.86	10.58	2.59	2.74	2.21	2.33	0.19	0.20
9	CHAMERA-III		2.09	7.50	0.01	0.04	-	3.51	12.61	35.21	1.46	5.14	2.09	7.35	0.00	0.00
10	URI-II		2.21	7.73	0.88	3.07	-	4.84	16.95	32.46	1.89	6.14	2.21	7.17	0.91	2.96
11	PARBATI-III HEP		1.36	2.89	0.00	0.01	-	3.69	7.82	24.59	2.00	4.93	1.36	3.35	0.00	0.01
12	KISHANGANGA		2.39	25.48	0.16	1.66	-	4.28	45.69	76.89	2.23	17.13	2.39	18.36	0.15	1.19
13	PARBATI-II		-		-			-	-		-		-		-	
14	SUBANSIRI LOWER		-		-			-	-		-		-		-	
15	PAKALDUL		-		-			-	-		-		-		-	
	NHPC Consolidated		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		**1.71**	**88.54**	0.27	**14.06**	**-**	**3.27**	**169.39**	**490.02**	**1.33**	**65.15**	**1.66**	**81.30**	0.27	**13.40**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	47	48	49	50	51	52	53	54	55	56	57	58	59	60
	1.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00
		July							August						
S. No	Source of Power (Station wise)	Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**														
1	KOLDAM HPS	2.22	27.18	0.01	0.07	-	3.36	41.06	124.94	1.10	13.79	2.23	27.80	0.01	0.07
2	TAPOVAN VISHNUGARH	-		-						-		-		-	
3	LATA TAPOVAN HEP	-		-						-		-		-	
4	SINGRAULI SHPS	5.04	0.78	-	-	-	5.04	0.78	0.54	-	-	5.04	0.27	-	-
	Sub-Total	**2.26**	**27.96**	**0.01**	**0.07**	**-**	**3.38**	**41.85**	**125.48**	**1.10**	**13.79**	**2.24**	**28.07**	**0.01**	**0.07**
h	**THDC**														
	HYDRO														
1	TEHRI	2.11	36.96	0.00	0.02	-	3.07	53.70	181.35	1.34	24.26	2.11	38.36	0.00	0.02
2	KOTESHWAR	2.75	18.48	0.00	0.01	-	4.51	30.33	66.87	2.39	16.00	2.75	18.36	0.00	0.01
3	DHUKWAN	4.87	0.91	-	-	-	4.87	0.91	12.34	-	-	4.87	6.01	-	-
4	VISHNUGARH PIPAL KOTHI	-		-			-	-		-		-		-	
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal														
1	KHURJA STPP		-		-	-			-		-		-		-
	Sub-Total	**2.31**	**56.35**	**0.00**	**0.03**	**-**	**3.48**	**84.93**	**260.57**	**1.55**	**40.26**	**2.41**	**62.73**	**0.00**	**0.03**
i	SJVN														
1	RAMPUR	2.08	9.87	0.00	0.00	-	3.42	16.21	47.40	1.37	6.47	2.08	9.86	0.10	0.47
2	NATHPA JHAKRI	1.20	23.02	0.00	0.01	-	1.91	36.49	186.93	0.72	13.44	1.20	22.49	0.09	1.76
	Sub-Total	**1.38**	**32.89**	0.00	**0.02**	**-**	**2.21**	**52.71**	**234.32**	**0.85**	**19.91**	**1.38**	**32.35**	0.10	**2.23**
j	**NEEPCO**														
1	Kameng HEP	4.00	12.17	0.01	0.02	-	4.01	12.20	29.42	-	-	4.00	11.77	0.01	0.02
k	IPP/JV														
	HYDRO														
1	TALA	2.27	2.14	-	-	-	2.27	2.14	9.97	-	-	2.27	2.26	-	-
2	VISHNU PRAYAG	1.08	25.81	-0.33	-7.89	-	0.83	19.95	-	-	-	-	-	-	-
3	KARCHAM	0.95	15.09	0.10	1.61	-	1.55	24.71	157.13	0.51	7.96	0.94	14.85	0.33	5.24
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03
5	SRI NAGAR HEP	3.09	64.87	-	-	-	6.24	130.98	210.25	3.14	66.11	3.09	64.99	-	-
6	Rajghat Hydro	-	-	-	-	-	-	-	0.10	31.50	0.32	-	-	-	-
7	Hydro (Competitive Bidding)	2.39	13.03	0.50	2.73	-	5.15	28.09	53.34	2.25	12.01	2.39	12.74	0.51	2.70
	Thermal			-										-	
1	Meja Thermal Power Plant	2.76	169.90	1.29	79.14	-	6.21	381.95	524.06	2.54	132.90	2.97	155.53	1.48	77.76
2	LANCO	2.45	167.66	0.08	5.38	-	3.21	220.30	655.75	0.72	47.27	2.50	164.00	0.08	5.22
3	APCPL	4.12	3.45	-1.55	-1.30	-	4.73	3.96	7.22	1.85	1.33	4.04	2.92	0.13	0.10
4	BEPL BARKHERA	4.07	17.62	-	-	-	5.78	24.98	36.80	2.00	7.36	4.32	15.91	1.63	6.00
5	BEPL KHAMBHAKHERA	4.62	17.90	-	-	-	6.61	25.62	33.41	2.31	7.72	4.58	15.32	-	-
6	BEPL KUNDRAKHI	4.33	16.68	-	-	-	6.29	24.22	33.67	2.24	7.54	4.60	15.49	-	-
7	BEPL MAQSOODAPUR	4.53	19.59	-	-	-	6.32	27.31	36.43	2.12	7.72	4.42	16.09	-	-
8	BEPL UTRAULA	4.86	18.51	-	-	-	6.93	26.41	31.83	2.48	7.90	4.84	15.40	-	-
9	KSK MAHANADI	3.59	179.85	-0.06	-3.23	-	6.06	303.10	286.19	3.96	113.45	3.59	102.87	-0.17	-4.83
10	LALITPUR	3.28	371.51	-	-	-	5.58	631.27	1,061.47	2.45	259.77	3.40	361.00	-	-
11	M.B.POWER (PTC)	1.94	42.73	1.08	23.65	-	5.28	116.02	173.75	2.86	49.66	2.02	35.02	1.14	19.86
12	PRAYAGRAJ POWER	2.70	258.76	0.00	0.25	-	3.74	358.77	919.38	1.09	99.76	2.67	245.41	0.00	0.01
13	R.K.M.POWER	2.38	57.39	-	-	-	4.42	106.79	227.85	2.17	49.45	2.38	54.17	-	-
14	ROSA-1&2	3.31	214.45	-	-	-	4.79	310.23	570.17	1.68	95.78	3.41	194.47	-	-
15	SASAN	1.15	30.95	0.15	3.92	-	1.47	39.47	310.74	0.15	4.59	1.15	35.72	0.14	4.29
16	TRN ENERGY (PTC)	1.74	34.06	-	-	-	3.39	66.50	258.18	1.84	47.47	1.74	44.97	-	-
17	NABINAGAR POWER PROJECT	2.60	33.29	0.01	0.07	-	4.77	61.01	126.11	2.19	27.60	2.72	34.25	0.02	0.21

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	47	48	49	50	51	52	53	54	55	56	57	58	59	60
		1.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00	53.00	54.00	55.00	56.00	57.00	58.00	59.00
			July											August		
S. No	Source of Power (Station wise)		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	NNTPS		2.70	0.17	-0.01	-0.00	-	4.80	0.30	-	-	-	-	0.00	-	0.01
19	TPS I EXP.		2.84	2.13	0.10	0.08	-	3.79	2.84	-	-	-	-	-0.00	-	-0.00
20	TPS II EXP.		3.24	1.19	-0.07	-0.02	-	5.61	2.06	-	-	-	-	-0.00	-	-0.00
21	TPS II ST I		3.24	1.29	-0.00	-0.00	-	4.08	1.62	-	-	-	-	0.00	-	-0.00
22	TPS II ST II		3.24	1.40	-0.00	-0.00	-	4.23	1.83	-	-	-	-	0.00	-	-0.00
23	NTPL		4.17	5.12	-0.01	-0.01	-	5.71	7.01	-	-	-	-	-0.02	-	-0.00
24	NTECL STATION 1		3.78	4.34	0.00	0.00	-	5.48	6.28	-	-	-	-	0.01	-	0.17
25	NEYVELI UTTAR PRADESH POWER LIMITED		-	-	-	-	-	-	-	-3.07	-	-	-	-	4.51	-1.39
26	Ghatampur															
	Sub-Total		2.75	**1,790.88**	0.16	**104.37**	-	4.53	**2,955.71**	**5,720.72**	1.84	**1,053.66**	2.80	**1,603.35**	0.20	**115.37**
	Total		**2.73**	**3,683.56**	0.10	**136.44**	-	**4.27**	**5,771.89**	**12,746.51**	**1.53**	**1,947.65**	**2.60**	**3,319.70**	0.16	**209.54**
B	Medium term Sources															
C	Short term Sources															
	Other Sources Sub-total															
D	Cogen/ Captive															
	Baggasse/Cogen/ CPP 1		3.80	6.46	-	-	-	5.66	9.61	13.32	1.65	2.19	5.00	6.66	-	-
	Baggasse/Cogen/ CPP 2			-		-	-			-		-		-		-
	Sub-Total Cogen/ Captive		**3.80**	**6.46**	**-**	**-**	**-**	**5.66**	**9.61**	**13.32**	**1.65**	**2.19**	**5.00**	**6.66**	**-**	**-**
E	Bilateral & Others (Power purchased trough Trading)		14.64	473.46	-0.04	-1.27	-	14.60	472.19	226.65	-	-	13.52	306.36	0.07	1.48
1	Solar (Existing)		3.52	149.80	0.11	4.80	-	3.63	154.60	422.18	-	-	3.75	158.48	0.13	5.57
2	Sub-Total Solar		3.52	149.80	0.11	4.80	-	3.63	154.60	422.18	-	-	3.75	158.48	0.13	5.57
3	Solar (FY 22)															
4	Solar (FY 23)															
5	Solar (FY 25)															
	Sub-Total Solar															
G	Non-Solar (Renewable)															
1	WIND (Existing)															
2	WIND		2.96	168.45	0.00	0.12	-	2.96	168.57	463.13	-	-	2.99	138.25	0.00	0.12
3	WIND (FY 25)															
4	WIND (FY 26)															
6	Biomass Existing		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20															
8	MSW Existing															
	Sub-total RE other than solar		2.96	**168.45**	0.00	**0.12**	**-**	2.96	168.57	**463.13**	-	**-**	2.99	**138.25**	0.00	**0.12**
	Other															
1	Slop Based Power Project		-		-			-	-		-		-		-	
H	NVVN + NSM (Thermal)		3.35	27.25	0.11	0.89	-	3.46	28.14	75.82	-	-	3.64	27.63	0.18	1.34
	NVVN + NSM (Solar))		7.22	17.64	0.17	0.43	-	7.39	18.07	17.86	-	-	7.19	12.83	0.21	0.38
	Reactive Energy Charges							-	-							
I	Short Term Sources		-		-			-	-		-		-		-	
J	REC							-	-							
K	Banking		-		-	-8.51		-	-8.51	-	-		-		-	0.29
L	Transmission Charges		-		-	450.76		-	450.76		-		-		-	604.05
	RRAS							-	-							
	Any Other Charges		4.36	-1.02	-	-	-	4.36	-1.02	-71.69	-	-	-3.53	25.30	-	-
	Less															
	Late Payment Surcharge		-		-			-	-		-		-		-	
	Grand Total		**3.03**	**4,525.61**		**583.65**	**-**	**4.73**	**7,064.29**	**13,893.78**	**1.40**	**1,949.84**	**2.88**	**3,995.21**		**822.76**
				-		-	-		-	-		-		-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	61	62	63	64	65	66	67	68	69	70	71	72	73
	1.00	60.00	61.00	62.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
									September					
S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	-	2.50	82.17	317.43	0.74	23.34	2.19	69.48	-	-	-	2.92	92.82
2	ANPARA-B	-	2.16	114.03	529.42	0.52	27.36	2.11	111.73	-	-	-	2.63	139.09
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	-	4.78	99.10	167.69	1.57	26.38	3.73	62.55	-	-	-	5.30	88.93
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	-	3.55	144.06	328.90	1.13	37.06	3.95	130.01	-	-	-	5.08	167.08
6	HARDUAGANJ	-	6.67	19.83	21.62	3.90	8.44	5.49	11.86	-	-	-	9.39	20.30
7	HARDUAGANJ EXT.	-	5.94	96.17	122.27	3.30	40.30	4.68	57.16	-	-	-	7.97	97.46
8	PARICHHA EXT. STAGE-II	-	5.04	124.08	185.32	2.04	37.75	3.73	69.13	-	-	-	5.77	106.87
9	ANPARA-D	-	2.85	183.43	579.29	1.57	90.73	2.01	116.58	-	-	-	3.58	207.31
10	Panki Extension		-	-		-		-		-			-	-
11	HARDUAGANJ EXT. Stage II	-	5.98	174.20	206.95	3.60	74.58	4.24	87.84	-	-	-	7.85	162.43
12	OBRA-C	-	3.40	84.25	190.10	1.76	33.40	4.18	79.49	-	-	-	5.94	112.88
13	Jawaharpur	-	5.18	85.85	232.10	2.88	66.93	4.04	93.82	-	-	-	6.93	160.74
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	143.11	-	-	143.11
	Sub-Total	**-**	**3.71**	**1,207.16**	**2,881.09**	1.62	**466.26**		**889.64**	0.50	**143.11**	**-**	**5.20**	**1,499.02**
c	From State Generating Stations Hydro													
1	RIHAND	-	1.21	7.87	139.01	0.16	2.27	0.84	11.68	-	-	-	1.00	13.95
2	OBRA (H)	-	1.36	4.19	57.36	0.26	1.48	0.99	5.67	-	-	-	1.25	7.15
3	MATATILA	-	0.68	0.55	9.41	0.26	0.25	0.40	0.38	-	-	-	0.66	0.62
4	KHARA	-	1.29	2.98	31.23	0.51	1.59	0.60	1.87	-	-	-	1.11	3.46
5	UGC	-	2.85	0.55	0.90	-	-	2.85	0.26	-	-	-	2.85	0.26
6	SHEETLA	-	1.67	0.06	0.16	-	-	1.67	0.03	-	-	-	1.67	0.03
7	BELKA	-	4.27	0.18	0.67	-	-	4.27	0.29	-	-	-	4.27	0.29
8	BABAIL	-	3.18	0.15	0.66	-	-	3.18	0.21	-	-	-	3.18	0.21
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP													
	Sub-Total	-	1.27	**16.52**	**239.40**	0.23	**5.58**	0.85	**20.37**	-	**-**	-	1.08	**25.96**
d	**From Central Sector Generating Stations**													
a	**Thermal (NTPC)**													
1	ANTA GPS	-	-	3.75	-	-	3.75	-	-	-	-	-	-	3.75
2	AURAIYA GPS	-	-	10.56	-	-	10.56	-	-	-	-	-	-	10.56
3	DADRI GPS	-	-	7.81	-	-	9.54	-	-	-	-	-	-	9.54
4	JHANOR GPS	-	-	-	-	-	0.00	-	-	-	-	-	-	0.00
5	KAWAS GPS	-	-	-	-	-	0.00	-	-	-	-	-	-	0.00
6	TANDA -TPS	-	7.84	131.38	98.93	3.06	30.28	4.03	39.85	1.75	17.27	-	8.83	87.40
7	FGUTPS-I	-	5.58	62.04	95.97	1.54	14.80	3.96	38.03	0.22	2.09	-	5.72	54.92
8	FGUTPS-II	-	5.80	33.91	41.70	1.97	8.21	3.84	16.01	0.38	1.59	-	6.19	25.81
9	FGUTPS-III	-	5.87	16.19	9.60	4.55	4.37	3.94	3.78	0.10	0.10	-	8.59	8.25
10	FGUTPS-IV	-	6.10	69.28	89.66	2.44	21.84	3.73	33.46	0.42	3.79	-	6.59	59.10
11	FSTPS	-	4.27	5.98	14.65	1.31	1.91	3.23	4.73	-	-	-	4.53	6.64
12	KHTPS-I	-	4.14	14.02	34.43	1.34	4.62	2.80	9.65	0.13	0.45	-	4.28	14.73
13	KHTPS-II	-	3.50	45.49	87.87	1.54	13.50	2.62	23.02	-	-	-	4.16	36.53
14	NCTPS-I	-	7.91	22.47	21.77	2.34	5.11	5.31	11.55	1.81	3.93	-	9.46	20.59
15	NCTPS-II	-	6.52	31.60	26.61	3.06	8.15	4.55	12.11	0.74	1.98	-	8.36	22.24
16	RIHAND-I	-	2.48	46.61	83.46	1.87	15.63	1.67	13.95	-0.54	-4.51	-	3.00	25.07
17	RIHAND-II	-	2.40	48.54	171.97	0.80	13.69	1.66	28.53	-0.01	-0.15	-	2.45	42.07
18	RIHAND-III	-	2.97	65.47	197.81	1.41	27.92	1.64	32.44	0.03	0.59	-	3.08	60.95

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	61	62	63	64	65	66	67	68	69	70	71	72	73
		1.00	60.00	61.00	62.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
										September					
S. No	Source of Power (Station wise)		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
19	SINGRAULI		-	2.69	106.32	373.54	0.90	33.61	1.87	69.96	-0.08	-3.03	-	2.69	100.54
20	KORBA-I STPS		-	2.19	0.28	1.17	0.86	0.10	1.43	0.17	-0.07	-0.01	-	2.22	0.26
21	KORBA-III STPS		-	2.62	0.19	0.65	1.22	0.08	1.41	0.09	-	-	-	2.62	0.17
22	MAUDA-I STPS		-	5.51	0.45	0.57	2.57	0.15	3.68	0.21	0.24	0.01	-	6.50	0.37
23	MAUDA-II STPS		-	4.89	0.85	0.43	5.05	0.22	3.67	0.16	-	-	-	8.73	0.38
24	SOLAPUR TPS		-	11.93	1.79	0.69	4.82	0.33	4.70	0.33	0.77	0.05	-	10.29	0.72
25	SIPAT-I STPS		-	2.85	0.60	2.49	1.34	0.33	1.70	0.42	-	-	-	3.04	0.76
26	SIPAT-II STPS		-	2.51	0.24	0.89	0.93	0.08	1.75	0.16	0.07	0.01	-	2.75	0.24
27	VINDHYANCHAL-I STPS		-	2.84	0.34	0.95	1.07	0.10	1.96	0.19	-0.03	-0.00	-	2.99	0.28
28	VINDHYANCHAL-II STPS		-	2.55	0.44	0.85	0.80	0.07	1.87	0.16	0.01	0.00	-	2.69	0.23
29	VINDHYANCHAL-III STPS		-	2.60	0.20	0.62	1.29	0.08	1.86	0.11	-0.37	-0.02	-	2.78	0.17
30	VINDHYANCHAL-IV STPS		-	3.35	0.47	1.24	1.68	0.21	1.86	0.23	0.07	0.01	-	3.61	0.45
31	VINDHYANCHAL-V STPS		-	3.38	0.23	0.62	1.67	0.10	1.90	0.12	0.06	0.00	-	3.62	0.22
32	TANDA -II-TPS		-	4.87	260.52	409.27	1.99	81.43	2.93	119.83	-0.01	-0.49	-	4.91	200.77
33	SINGRAULI STAGE III						-		-		-				
34	GODARWARA STPS-I		-	6.07	0.59	0.77	2.99	0.23	3.88	0.30	-	-	-	6.87	0.53
35	LARA STPS-I		-	16.34	3.63	1.58	2.76	0.44	1.25	0.20	-0.15	-0.02	-	3.86	0.61
36	KHARGONE STPS		-	6.88	1.32	0.94	3.29	0.31	4.01	0.38	-	-	-	7.30	0.69
37	KUDGI- I STPS		-	-	-	-	-	-	-	-	-	0.01	-	-	0.01
38	RAMAGUNDAM- I & II STPS		-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00
39	RAMAGUNDAM- III STPS		-	-	0.06	-	-	-	-	-	-	0.03	-	-	0.03
40	SIMHADRI- II TPS		-	-	-0.05	-	-	-	-	-	-	0.19	-	-	0.19
41	TALCHER- II STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
42	TELANGANA STPS		-	-	0.93	-	-	-	-	-	-	0.50	-	-	0.50
	NTPC CONSOLIDATED		-	-	35.34	-	-	-	-	-	-	-25.49	-	-	-25.49
	Sub-Total		-	**4.49**	**1,029.85**	**1,771.72**	1.76	**311.75**	2.60	**460.14**	-0.01	**-1.10**	-	**4.35**	**770.79**
e	**NPCIL**														
1	KAPS		-	4.46	1.27	2.18	-	-	4.28	0.93	-0.02	-0.00	-	4.27	0.93
2	NAPP		-	2.98	26.99	89.69	-	-	2.99	26.83	-	-	-	2.99	26.83
3	TAPP-3 & 4		-	3.44	0.50	1.48	-	-	3.44	0.51	0.00	0.00	-	3.45	0.51
4	RAPP-3 & 4		-	5.21	23.53	25.42	-	-	3.32	8.44	0.02	0.05	-	3.34	8.50
5	RAPP-5 & 6		-	4.06	27.58	65.22	-	-	3.93	25.62	-	-	-	3.93	25.62
6	NPCIL (MAPS)		-	-	-	-	-	-	-	-	-	-	-	-	-
7	NPCIL (KAIGA)		-	-	-	-	-	-	-	-	-	0.00	-	-	0.00
8	NPCIL (Kudankulam) .		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		-	**3.84**	**79.87**	**183.98**	-	-	3.39	**62.34**	0.00	**0.05**	-	**3.39**	**62.39**
f	**Hydro (NHPC)**														
1	SALAL		-	2.46	8.49	28.75	0.69	1.99	0.78	2.25	1.07	3.09	-	2.55	7.32
2	TANAKPUR		-	4.62	5.69	13.31	1.97	2.63	2.48	3.30	0.00	0.00	-	4.45	5.93
3	CHAMERA-I		-	1.70	11.60	37.44	0.94	3.51	1.14	4.26	-0.02	-0.09	-	2.05	7.69
4	URI		-	2.36	11.06	45.37	1.05	4.76	0.96	4.37	0.46	2.10	-	2.48	11.23
5	CHAMERA-II		-	2.07	9.87	31.51	1.26	3.97	1.20	3.80	1.46	4.59	-	3.92	12.36
6	DHAULIGANGA		-	2.06	8.76	40.26	0.77	3.12	1.28	5.15	0.00	0.00	-	2.05	8.27
7	DULHASTI		-	4.37	25.39	65.08	1.47	9.55	2.33	15.15	0.49	3.21	-	4.29	27.91
8	SEWA-II		-	4.98	5.27	6.37	4.24	2.70	2.21	1.41	2.87	1.83	-	9.31	5.94
9	CHAMERA-III		-	3.55	12.50	24.30	2.05	4.98	2.09	5.07	1.44	3.51	-	5.58	13.57
10	URI-II		-	5.01	16.27	27.72	2.13	5.92	2.21	6.13	0.90	2.50	-	5.25	14.54
11	PARBATI-III HEP		-	3.37	8.28	18.36	2.60	4.77	1.36	2.50	0.71	1.31	-	4.67	8.57
12	KISHANGANGA		-	4.77	36.68	47.11	3.64	17.15	2.39	11.25	5.61	26.41	0.01	11.64	54.83
13	PARBATI-II			-	-		-		-		-			-	-
14	SUBANSIRI LOWER			-	-		-		-		-			-	-
15	PAKALDUL			-	-		-		-		-			-	-
	NHPC Consolidated		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		-	**3.26**	**159.85**	**385.57**	**1.69**	**65.05**	**1.68**	**64.64**	1.26	**48.46**	**0.01**	**4.62**	**178.16**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	61	62	63	64	65	66	67	68	69	70	71	72	73
	1.00	60.00	61.00	62.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
					September									
S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**													
1	KOLDAM HPS	-	3.33	41.66	90.48	1.22	11.01	2.22	20.13	0.01	0.07	-	3.45	31.21
2	TAPOVAN VISHNUGARH					-		-		-				
3	LATA TAPOVAN HEP					-		-		-				
4	SINGRAULI SHPS	-	5.04	0.27	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**-**	**3.34**	**41.93**	**90.48**	**1.22**	**11.01**	**2.22**	**20.13**	**0.01**	**0.07**	**-**	**3.45**	**31.21**
h	**THDC**													
	HYDRO													
1	TEHRI	-	3.45	62.64	221.00	1.18	26.05	2.11	46.74	0.00	0.03	-	3.30	72.83
2	KOTESHWAR	-	5.14	34.37	72.52	2.04	14.82	2.75	19.91	0.00	0.01	-	4.79	34.74
3	DHUKWAN	-	4.87	6.01	11.58	-	-	4.87	5.64	0.02	0.03	-	4.89	5.67
4	VISHNUGARH PIPAL KOTHI		-	-		-		-		-			-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal													
1	KHURJA STPP	-			-		-		-		-	-		
	Sub-Total	**-**	**3.95**	**103.02**	**305.09**	**1.34**	**40.87**	**2.37**	**72.29**	**0.00**	**0.07**	**-**	**3.71**	**113.23**
i	SJVN													
1	RAMPUR	-	3.55	16.80	41.53	1.45	6.02	2.08	8.64	0.11	0.47	-	3.64	15.13
2	NATHPA JHAKRI	-	2.02	37.69	162.48	0.77	12.49	1.20	19.55	0.00	0.02	-	1.97	32.06
	Sub-Total	**-**	**2.33**	**54.50**	**204.01**	**0.91**	**18.51**	**1.38**	**28.19**	0.02	**0.49**	**-**	**2.31**	**47.18**
j	**NEEPCO**													
1	Kameng HEP	-	4.01	11.79	28.85	-	-	4.00	11.54	0.01	0.03	-	4.01	11.57
k	IPP/JV													
	HYDRO													
1	TALA	-	2.27	2.26	10.50	-	-	2.27	2.38	-	-	-	2.27	2.38
2	VISHNU PRAYAG	-	-	-	504.21	0.08	4.08	1.08	54.28	-0.04	-2.09	-	1.12	56.27
3	KARCHAM	-	1.79	28.05	118.96	0.63	7.45	0.95	11.24	0.26	3.04	-	1.83	21.72
4	TEESTA-III	-	-	0.03	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	-	6.24	131.10	212.21	3.01	63.98	3.09	65.60	-	-	-	6.11	129.57
6	Rajghat Hydro	-	31.50	0.32	16.76	-	-	-	-	0.38	0.64	-	0.38	0.64
7	Hydro (Competitive Bidding)	-	5.14	27.44	41.98	2.25	9.44	2.38	9.99	0.55	2.31	-	5.18	21.74
	Thermal									-				
1	Meja Thermal Power Plant	-	6.99	366.20	460.75	2.88	132.90	3.42	157.50	1.38	63.37	-	7.68	353.77
2	LANCO	-	3.30	216.49	601.01	0.76	45.75	2.58	154.82	-0.05	-3.22	-	3.28	197.35
3	APCPL	-	6.02	4.34	4.75	2.80	1.33	4.15	1.97	-0.22	-0.10	-	6.74	3.20
4	BEPL BARKHERA	-	7.95	29.27	28.05	2.62	7.36	4.38	12.30	-	-	-	7.01	19.66
5	BEPL KHAMBHAKHERA	-	6.89	23.04	25.88	2.98	7.72	4.55	11.79	-	-	-	7.54	19.51
6	BEPL KUNDRAKHI	-	6.84	23.03	27.18	2.77	7.54	4.72	12.83	-	-	-	7.49	20.36
7	BEPL MAQSOODAPUR	-	6.53	23.81	25.90	2.98	7.72	4.38	11.35	-	-	-	7.37	19.07
8	BEPL UTRAULA	-	7.32	23.30	21.55	3.66	7.90	4.48	9.66	-	-	-	8.15	17.56
9	KSK MAHANADI	-	7.39	211.49	328.09	2.68	87.96	3.60	117.97	-0.09	-3.00	-	6.19	202.93
10	LALITPUR	-	5.85	620.77	966.62	2.69	259.77	3.40	328.99	-	-	-	6.09	588.76
11	M.B.POWER (PTC)	-	6.02	104.54	162.80	2.95	48.09	2.02	32.90	0.98	16.02	-	5.96	97.00
12	PRAYAGRAJ POWER	-	3.75	345.17	899.32	1.07	96.63	2.74	246.48	-0.03	-2.44	-	3.79	340.67
13	R.K.M.POWER	-	4.55	103.62	205.86	2.33	47.90	2.38	48.96	-	-	-	4.71	96.86
14	ROSA-1&2	-	5.09	290.25	499.02	1.92	95.78	3.46	172.46	-	-	-	5.38	268.24
15	SASAN	-	1.44	44.60	263.53	0.17	4.44	1.15	30.29	0.08	2.21	-	1.40	36.94
16	TRN ENERGY (PTC)	-	3.58	92.43	215.35	1.87	40.24	1.75	37.62	-	-	-	3.62	77.86
17	NABINAGAR POWER PROJECT	-	4.92	62.06	105.09	2.62	27.58	2.69	28.25	0.00	0.01	-	5.31	55.83

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	61	62	63	64	65	66	67	68	69	70	71	72	73
		1.00	60.00	61.00	62.00	63.00	64.00	65.00	66.00	67.00	68.00	69.00	70.00	71.00	72.00
										September					
S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges			Other cost		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	NNTPS	-	-	0.01	-	-	-	-	-		-	0.00	-	-	0.00
19	TPS I EXP.	-	-	-0.00	-	-	-	-	-		-	0.00	-	-	0.00
20	TPS II EXP.	-	-	-0.00	-	-	-	-	-		-	0.00	-	-	0.00
21	TPS II ST I	-	-	0.00	-	-	-	-	-		-	0.00	-	-	0.00
22	TPS II ST II	-	-	0.00	-	-	-	-	-		-	0.00	-	-	0.00
23	NTPL	-	-	-0.02	-	-	-	-	-		-	0.17	-	-	0.17
24	NTECL STATION 1	-	-	0.17	-	-	-	-	-		-	0.00	-	-	0.00
25	NEYVELI UTTAR PRADESH POWER LIMITED	-	4.51	-1.39	-	-	-	-	-		-	0.50	-	-	0.50
26	Ghatampur														
	Sub-Total	**-**	4.85	**2,772.38**	**5,745.36**	1.76	**1,011.55**	2.71	**1,559.63**		0.13	**77.40**	**-**	4.61	**2,648.58**
	Total	**-**	**4.30**	**5,476.89**	**11,835.56**	**1.63**	**1,930.59**	**2.69**	**3,188.91**		0.23	**268.58**	**0.01**	**4.55**	**5,388.09**
B	Medium term Sources														
C	Short term Sources														
	Other Sources Sub-total														
D	Cogen/ Captive														
	Baggasse/Cogen/ CPP 1	-	6.64	8.85	14.84	1.83	2.71	4.52	6.71		0.13	0.19	-	6.48	9.61
	Baggasse/Cogen/ CPP 2	-			-		-		-			-	-		
	Sub-Total Cogen/ Captive	**-**	**6.64**	**8.85**	**14.84**	**1.83**	**2.71**	**4.52**	**6.71**		**0.13**	**0.19**	**-**	**6.48**	**9.61**
E	Bilateral & Others (Power purchased trough Trading)	-	13.58	307.84	-195.30	-	-	-8.06	157.43		-0.12	2.37	-	-8.18	159.80
1	Solar (Existing)	-	3.89	164.05	414.81	-	-	3.58	148.64		0.61	25.15	-	4.19	173.79
2	Sub-Total Solar	-	3.89	164.05	414.81	-	-	3.58	148.64		0.61	25.15	-	4.19	173.79
3	Solar (FY 22)														
4	Solar (FY 23)														
5	Solar (FY 25)														
	Sub-Total Solar														
G	Non-Solar (Renewable)														
1	WIND (Existing)														
2	WIND	-	2.99	138.36	435.90	-	-	2.96	129.23		0.00	0.12	-	2.97	129.35
3	WIND (FY 25)														
4	WIND (FY 26)														
6	Biomass Existing	-	-	-	-	-	-	-	-		-	-	-	-	-
7	Biomass FY 20														
8	MSW Existing														
	Sub-total RE other than solar	**-**	2.99	138.36	**435.90**	-	**-**	2.96	**129.23**		0.00	**0.12**	**-**	2.97	129.35
	Other														
1	Slop Based Power Project		-	-		-		-			-			-	-
H	NVVN + NSM (Thermal)	-	3.82	28.97	68.00	-	-	4.21	28.63		0.20	1.37	-	4.41	30.00
	NVVN + NSM (Solar))	-	7.40	13.21	22.58	-	-	7.37	16.64		0.16	0.36	-	7.53	17.00
	Reactive Energy Charges		-	-										-	-
I	Short Term Sources		-	-		-		-			-			-	-
J	REC		-	-										-	-
K	Banking		-	0.29	-	-		-			-	0.00		-	0.00
L	Transmission Charges		-	604.05		-		-			-	455.26		-	455.26
	RRAS		-	-										-	-
	Any Other Charges	-	-3.53	25.30	-1.17	-	-	-16.52	1.94		-	-	-	-16.52	1.94
	Less														
	Late Payment Surcharge		-	-				-			-			-	-
	Grand Total	**-**	**4.87**	**6,767.81**	**12,595.21**	**1.53**	**1,933.30**	**2.92**	**3,678.13**			**753.41**	**0.01**	**5.05**	**6,364.86**
			-	-	-		-		-			-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83	84	85	86
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00	83.00	84.00	85.00
		October												
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	346.19	0.66	22.86	2.14	74.06	-	-	-	2.80	96.91	265.94	0.72	19.19
2	ANPARA-B	559.05	0.46	25.98	2.08	116.46	-	-	-	2.55	142.44	305.46	0.51	15.54
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	179.68	1.47	26.38	3.52	63.33	-	-	-	4.99	89.71	159.92	1.65	26.38
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	424.72	1.03	43.72	4.02	170.84	-	-	-	5.05	214.56	382.68	1.27	48.54
6	HARDUAGANJ	40.65	2.08	8.44	5.19	21.08	-	-	-	7.26	29.52	4.56	18.50	8.44
7	HARDUAGANJ EXT.	198.78	2.03	40.30	4.43	88.14	-	-	-	6.46	128.43	43.85	9.19	40.30
8	PARICHHA EXT. STAGE-II	185.86	2.03	37.75	3.52	65.51	-	-	-	5.56	103.26	191.93	1.97	37.75
9	ANPARA-D	624.12	1.45	90.73	2.02	126.12	-	-	-	3.47	216.85	419.11	2.16	90.73
10	Panki Extension		-		-		-			-	-		-	
11	HARDUAGANJ EXT. Stage II	282.53	2.64	74.58	4.38	123.74	-	-	-	7.02	198.32	143.72	5.19	74.58
12	OBRA-C	203.65	2.08	42.46	3.00	61.01	-	-	-	5.08	103.47	128.08	4.59	58.80
13	Jawaharpur	256.71	2.54	65.25	4.28	109.90	-	-	-	6.82	175.15	246.00	2.99	73.60
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**3,301.94**	1.45	**478.45**		**1,020.17**	-	**-**	**-**	**4.54**	**1,498.62**	**2,291.25**	2.16	**493.84**
c	From State Generating Stations Hydro													
1	RIHAND	114.49	0.21	2.40	0.84	9.62	-	-	-	1.05	12.02	7.02	3.22	2.26
2	OBRA (H)	50.37	0.30	1.53	0.99	4.98	-	-	-	1.29	6.51	5.10	2.92	1.49
3	MATATILA	6.19	0.52	0.32	0.40	0.25	-	-	-	0.92	0.57	9.50	0.33	0.31
4	KHARA	29.89	0.55	1.65	0.60	1.79	-	-	-	1.15	3.44	16.76	0.93	1.56
5	UGC	0.59	-	-	2.85	0.17	-	-	-	2.85	0.17	0.22	-	-
6	SHEETLA	-0.00	-	-	1.67	-0.00	-	-	-	1.67	-0.00	0.40	-	-
7	BELKA	0.33	-	-	4.27	0.14	-	-	-	4.27	0.14	0.15	-	-
8	BABAIL	0.35	-	-	3.18	0.11	-	-	-	3.18	0.11	0.13	-	-
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP													
	Sub-Total	**202.19**	0.29	**5.90**	0.84	**17.05**	-	**-**	**-**	1.14	**22.95**	**39.29**	1.43	**5.62**
d	**From Central Sector Generating Stations**													
a	**Thermal (NTPC)**													
1	ANTA GPS	-	-	3.46	-	-	-	-	-	-	3.46	-	-	3.46
2	AURAIYA GPS	-	-	10.00	-	-	-	-	-	-	10.00	-	-	10.00
3	DADRI GPS	-	-	8.94	-	-	-	-	-	-	8.94	-	-	7.97
4	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	-	-	-	0.00	-	-	0.00
6	TANDA -TPS	123.86	2.44	30.28	4.74	58.75	1.21	15.04	-	8.40	104.06	69.05	4.38	30.28
7	FGUTPS-I	115.19	1.28	14.76	4.11	47.36	0.55	6.35	-	5.94	68.47	102.59	1.44	14.76
8	FGUTPS-II	58.60	1.38	8.08	3.88	22.74	0.10	0.59	-	5.36	31.41	34.53	2.34	8.08
9	FGUTPS-III	7.91	3.03	2.40	3.82	3.02	0.17	0.13	-	7.02	5.55	23.05	1.98	4.57
10	FGUTPS-IV	105.32	2.05	21.61	3.76	39.63	0.25	2.62	-	6.06	63.86	94.56	2.29	21.61
11	FSTPS	17.06	1.19	2.02	3.36	5.73	-	-	-	4.55	7.75	14.38	1.31	1.88
12	KHTPS-I	42.36	1.09	4.62	2.74	11.60	0.50	2.12	-	4.33	18.34	33.71	1.35	4.55
13	KHTPS-II	142.78	0.95	13.50	2.56	36.52	-	-	-	3.50	50.03	104.82	1.29	13.51
14	NCTPS-I	38.25	1.33	5.11	5.26	20.11	0.18	0.70	-	6.77	25.92	5.41	9.44	5.11
15	NCTPS-II	23.06	3.39	7.81	4.73	10.92	0.33	0.76	-	8.45	19.49	9.36	8.35	7.81
16	RIHAND-I	173.81	0.89	15.44	1.67	29.03	-0.01	-0.10	-	2.55	44.37	183.90	0.84	15.44
17	RIHAND-II	197.94	0.68	13.49	1.66	32.80	0.06	1.24	-	2.40	47.53	179.13	0.75	13.49
18	RIHAND-III	197.96	1.39	27.51	1.64	32.43	0.02	0.38	-	3.05	60.32	195.10	1.41	27.51

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	74	75	76	77	78	79	80	81	82	83	84	85	86
		1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00	83.00	84.00	85.00
			October												
S. No	Source of Power (Station wise)		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
19	SINGRAULI		479.72	0.69	33.26	1.65	79.30	0.05	2.40	-	2.40	114.95	402.76	0.83	33.26
20	KORBA-I STPS		1.48	0.69	0.10	1.39	0.21	0.05	0.01	-	2.13	0.31	1.32	0.76	0.10
21	KORBA-III STPS		0.72	1.11	0.08	1.37	0.10	-	-	-	2.48	0.18	0.67	1.20	0.08
22	MAUDA-I STPS		0.76	2.15	0.16	3.94	0.30	-	-	-	6.09	0.46	0.83	2.10	0.17
23	MAUDA-II STPS		0.75	2.24	0.17	3.92	0.29	-	-	-	6.16	0.46	1.43	2.34	0.34
24	SOLAPUR TPS		1.60	2.87	0.46	4.73	0.76	3.18	0.51	-	10.78	1.73	0.18	19.62	0.36
25	SIPAT-I STPS		2.67	1.13	0.30	1.90	0.51	0.00	0.00	-	3.04	0.81	2.12	1.42	0.30
26	SIPAT-II STPS		0.85	0.98	0.08	1.96	0.17	-0.06	-0.00	-	2.89	0.25	0.80	1.04	0.08
27	VINDHYANCHAL-I STPS		1.02	1.01	0.10	1.98	0.20	-	-	-	2.98	0.30	1.08	0.94	0.10
28	VINDHYANCHAL-II STPS		0.94	0.74	0.07	1.89	0.18	0.01	0.00	-	2.64	0.25	0.57	1.21	0.07
29	VINDHYANCHAL-III STPS		1.04	0.78	0.08	1.88	0.19	0.10	0.01	-	2.76	0.29	0.90	0.89	0.08
30	VINDHYANCHAL-IV STPS		1.41	1.49	0.21	1.88	0.27	0.06	0.01	-	3.43	0.49	1.23	1.71	0.21
31	VINDHYANCHAL-V STPS		0.65	1.60	0.10	1.92	0.12	0.01	0.00	-	3.52	0.23	0.60	1.74	0.10
32	TANDA -II-TPS		552.91	1.47	81.07	3.25	179.86	0.00	0.16	-	4.72	261.09	309.21	2.62	81.07
33	SINGRAULI STAGE III			-		-		-						-	
34	GODARWARA STPS-I		1.17	3.03	0.36	3.66	0.43	-	-	-	6.69	0.79	1.54	3.18	0.49
35	LARA STPS-I		1.15	3.84	0.44	1.21	0.14	9.96	1.14	-	15.02	1.72	1.92	2.29	0.44
36	KHARGONE STPS		1.52	2.56	0.39	4.05	0.61	-	-	-	6.61	1.00	1.81	2.87	0.52
37	KUDGI- I STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
38	RAMAGUNDAM- I & II STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
39	RAMAGUNDAM- III STPS		-	-	-	-	-	-	-0.00	-	-	-0.00	-	-	-
40	SIMHADRI- II TPS		-	-	-	-	-	-	-	-	-	-	-	-	-
41	TALCHER- II STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
42	TELANGANA STPS		-	-	-	-	-	-	0.01	-	-	0.01	-	-	-
	NTPC CONSOLIDATED		-	-	-	-	-	-	12.40	-	-	12.40	-	-	-
	Sub-Total		**2,294.44**	1.34	**306.49**	2.68	**614.26**	0.20	**46.47**	**-**	**4.22**	**967.23**	**1,778.55**	1.73	**307.83**
e	**NPCIL**														
1	KAPS		1.47	-	-	4.18	0.62	-	-	-	4.18	0.62	1.47	-	-
2	NAPP		90.29	-	-	2.99	26.95	-	-	-	2.99	26.95	89.80	-	-
3	TAPP-3 & 4		1.51	-	-	3.44	0.52	-0.01	-0.00	-	3.44	0.52	1.48	-	-
4	RAPP-3 & 4		40.25	-	-	3.31	13.34	0.02	0.08	-	3.33	13.42	37.33	-	-
5	RAPP-5 & 6		59.19	-	-	3.92	23.23	-	-	-	3.92	23.23	55.24	-	-
6	NPCIL (MAPS)		-	-	-	-	-	-	0.00	-	-	0.00	-	-	-
7	NPCIL (KAIGA)		-	-	-	-	-	-	-	-	-	-	-	-	-
8	NPCIL (Kudankulam) .		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		**192.71**	-	**-**	3.35	**64.65**	0.00	**0.08**	**-**	**3.36**	**64.73**	**185.32**	-	**-**
f	**Hydro (NHPC)**														
1	SALAL		13.00	1.54	2.00	0.81	1.06	1.08	1.41	-	3.43	4.46	5.96	2.88	1.72
2	TANAKPUR		13.42	2.02	2.71	2.48	3.33	0.00	0.00	-	4.50	6.04	7.10	3.16	2.24
3	CHAMERA-I		14.36	2.56	3.67	1.14	1.64	0.00	0.00	-	3.70	5.31	10.16	3.41	3.47
4	URI		13.86	3.09	4.28	1.01	1.41	0.45	0.63	-	4.56	6.32	8.56	4.08	3.49
5	CHAMERA-II		13.73	2.69	3.69	1.21	1.65	0.00	0.00	-	3.90	5.35	7.54	4.05	3.05
6	DHAULIGANGA		17.74	1.66	2.94	1.29	2.28	0.00	0.00	-	2.95	5.23	9.47	2.95	2.80
7	DULHASTI		50.49	1.79	9.03	2.33	11.75	0.49	2.48	-	4.61	23.27	28.62	3.02	8.64
8	SEWA-II		2.56	10.09	2.58	2.21	0.57	0.19	0.05	-	12.48	3.20	1.61	10.41	1.68
9	CHAMERA-III		10.79	4.33	4.67	2.09	2.25	0.00	0.00	-	6.42	6.93	6.16	7.06	4.35
10	URI-II		9.93	4.26	4.23	2.21	2.19	0.89	0.88	-	7.36	7.30	6.96	3.97	2.76
11	PARBATI-III HEP		6.81	6.64	4.52	1.36	0.93	0.01	0.01	-	8.01	5.45	4.03	9.66	3.89
12	KISHANGANGA		16.80	10.25	17.23	2.39	4.01	0.17	0.28	-	12.81	21.53	13.19	12.65	16.69
13	PARBATI-II			-		-		-			-	-		-	
14	SUBANSIRI LOWER			-		-		-			-	-		-	
15	PAKALDUL			-		-		-			-	-		-	
	NHPC Consolidated		-	-	-	-	-	-	-	0.24	-	0.24	-	-	-
	Sub-Total		**183.50**	**3.35**	**61.56**	**1.80**	**33.08**	0.31	**5.75**	**0.24**	**5.48**	**100.64**	**109.37**	**5.01**	**54.78**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83	84	85	86
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00	83.00	84.00	85.00
		October												
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**													
1	KOLDAM HPS	35.65	2.53	9.00	2.23	7.93	0.02	0.07	-	4.77	17.01	21.75	5.01	10.90
2	TAPOVAN VISHNUGARH		-		-		-						-	
3	LATA TAPOVAN HEP		-		-		-						-	
4	SINGRAULI SHPS	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**35.65**	**2.53**	**9.00**	**2.23**	**7.93**	**0.02**	**0.07**	**-**	**4.77**	**17.01**	**21.75**	**5.01**	**10.90**
h	**THDC**													
	HYDRO													
1	TEHRI	93.83	2.79	26.16	2.11	19.84	-0.04	-0.42	-	4.86	45.59	78.20	3.24	25.32
2	KOTESHWAR	31.45	2.91	9.15	2.75	8.64	-0.04	-0.14	-	5.61	17.65	27.37	2.31	6.33
3	DHUKWAN	4.82	-	-	4.87	2.35	-	-	-	4.87	2.35	7.71	-	-
4	VISHNUGARH PIPAL KOTHI		-		-		-			-	-		-	
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal													
1	KHURJA STPP	-		-		-		-	-			-		-
	Sub-Total	**130.09**	**2.71**	**35.31**	**2.37**	**30.83**	**-0.04**	**-0.55**	**-**	**5.04**	**65.58**	**113.29**	**2.79**	**31.65**
i	SJVN													
1	RAMPUR	18.73	2.91	5.45	2.08	3.90	0.00	0.00	-	4.99	9.35	11.32	4.69	5.30
2	NATHPA JHAKRI	72.81	1.55	11.30	1.20	8.76	0.00	0.01	-	2.76	20.07	44.00	2.48	10.93
	Sub-Total	**91.54**	**1.83**	**16.75**	**1.38**	**12.66**	0.00	**0.02**	**-**	**3.21**	**29.42**	**55.32**	**2.94**	**16.24**
j	**NEEPCO**													
1	Kameng HEP	76.81	-	-	1.54	11.86	1.23	9.45	-	2.78	21.32	22.22	-	-
k	IPP/JV													
	HYDRO													
1	TALA	4.47	-	-	2.27	1.02	-	-	-	2.27	1.02	-	-	-
2	VISHNU PRAYAG	107.91	0.19	2.04	1.08	11.62	-0.31	-3.31	-	0.96	10.35	66.52	0.31	2.04
3	KARCHAM	52.45	1.39	7.28	0.94	4.96	0.45	2.37	-	2.78	14.60	30.71	2.29	7.05
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	123.25	3.46	42.63	3.09	38.10	-	-	-	6.55	80.72	64.09	3.73	23.88
6	Rajghat Hydro	3.67	-	-	-	-	0.87	0.32	-	0.87	0.32	-	-	-
7	Hydro (Competitive Bidding)	19.92	2.29	4.57	2.34	4.66	0.79	1.57	-	5.42	10.80	-	-	-
	Thermal						-							
1	Meja Thermal Power Plant	583.67	2.25	131.40	3.25	189.46	1.37	79.72	-	6.86	400.58	355.19	3.70	131.40
2	LANCO	668.69	0.71	47.27	2.40	160.44	0.08	5.28	-	3.19	212.99	630.17	0.73	45.76
3	APCPL	-	-	-	-	0.03	-	-0.00	-	-	0.03	-	-	-
4	BEPL BARKHERA	36.10	2.04	7.36	4.22	15.23	-	-	-	6.26	22.59	18.76	3.92	7.36
5	BEPL KHAMBHAKHERA	36.04	2.14	7.72	4.52	16.29	-	-	-	6.66	24.01	18.62	4.15	7.72
6	BEPL KUNDRAKHI	35.62	2.12	7.54	4.39	15.65	-	-	-	6.51	23.19	7.23	10.43	7.54
7	BEPL MAQSOODAPUR	35.91	2.15	7.72	4.36	15.65	-	-	-	6.51	23.37	18.76	4.12	7.72
8	BEPL UTRAULA	35.90	2.20	7.90	4.58	16.42	-	-	-	6.78	24.32	18.76	4.21	7.90
9	KSK MAHANADI	474.97	2.68	127.37	3.60	170.84	-0.05	-2.46	-	6.23	295.75	414.50	2.47	102.45
10	LALITPUR	1,059.46	2.45	259.77	3.28	347.28	-	-	-	5.73	607.04	795.01	3.27	259.77
11	M.B.POWER (PTC)	195.42	2.54	49.72	2.03	39.59	0.38	7.52	-	4.95	96.83	184.95	2.60	48.12
12	PRAYAGRAJ POWER	1,078.79	0.96	103.12	2.69	290.30	-	-	-	3.65	393.43	805.76	1.20	96.63
13	R.K.M.POWER	222.99	2.22	49.54	2.38	53.06	-	-	-	4.60	102.60	182.85	2.62	47.95
14	ROSA-1&2	582.54	1.64	95.78	3.55	206.90	-	-	-	5.20	302.68	414.20	2.31	95.78
15	SASAN	313.85	0.15	4.59	1.15	36.08	0.19	5.89	-	1.48	46.55	303.17	0.15	4.44
16	TRN ENERGY (PTC)	264.37	1.53	40.40	1.75	46.32	-	-	-	3.28	86.72	213.18	1.83	39.10
17	NABINAGAR POWER PROJECT	132.50	2.08	27.60	2.82	37.33	0.02	0.25	-	4.92	65.17	106.65	2.59	27.58

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	74	75	76	77	78	79	80	81	82	83	84	85	86
	1.00	73.00	74.00	75.00	76.00	77.00	78.00	79.00	80.00	81.00	82.00	83.00	84.00	85.00
		October												
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
18	NNTPS	-	-	-	-	-	-	-	-	-	-	-	-	-
19	TPS I EXP.	-	-	-	-	-	-	0.00	-	-	0.00	-	-	-
20	TPS II EXP.	-	-	-	-	-	-	-	-	-	-	-	-	-
21	TPS II ST I	-	-	-	-	-	-	-	-	-	-	-	-	-
22	TPS II ST II	-	-	-	-	-	-	-	-	-	-	-	-	-
23	NTPL	-	-	0.22	-	-	-	-0.16	-	-	0.05	-	-	-
24	NTECL STATION 1	-	-	-	-	-	-	-	-	-	-	-	-	-
25	NEYVELI UTTAR PRADESH POWER LIMITED	-	-	-	-	-	-	-	-	-	-	-7.81	-	-
26	Ghatampur													
	Sub-Total	**6,068.49**	1.70	**1,031.53**	2.83	**1,717.20**	0.16	**96.98**	**-**	4.69	**2,845.71**	**4,641.26**	2.09	**970.18**
	Total	**12,577.36**	**1.55**	**1,944.99**	**2.81**	**3,529.69**	0.13	**158.28**	**0.24**	**4.48**	**5,633.20**	**9,257.62**	**2.04**	**1,891.04**
B	Medium term Sources													
C	Short term Sources													
	Other Sources Sub-total													
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	15.32	1.68	2.57	2.95	4.52	-0.64	-0.97	-	3.99	6.12	190.12	1.48	28.06
	Baggasse/Cogen/ CPP 2	-		-		-		-	-					-
	Sub-Total Cogen/ Captive	**15.32**	**1.68**	**2.57**	**2.95**	**4.52**	**-0.64**	**-0.97**	**-**	**3.99**	**6.12**	**190.12**	**1.48**	**28.06**
E	Bilateral & Others (Power purchased trough Trading)	35.70	-	-	-	-	-25.57	-91.28	-	-25.57	-91.28	99.14	-	-
1	Solar (Existing)	469.32	-	-	3.77	176.83	0.12	5.57	-	3.89	182.41	389.22	-	-
2	Sub-Total Solar	469.32	-	-	3.77	176.83	0.12	5.57	-	3.89	182.41	389.22	-	-
3	Solar (FY 22)													
4	Solar (FY 23)													
5	Solar (FY 25)													
	Sub-Total Solar													
G	Non-Solar (Renewable)													
1	WIND (Existing)													
2	WIND	209.92	-	-	3.01	63.21	0.01	0.12	-	3.02	63.33	197.65	-	-
3	WIND (FY 25)													
4	WIND (FY 26)													
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20													
8	MSW Existing													
	Sub-total RE other than solar	**209.92**	-	**-**	3.01	**63.21**	0.01	**0.12**	**-**	3.02	63.33	**197.65**	-	**-**
	Other													
1	Slop Based Power Project		-		-		-			-	-		-	
H	NVVN + NSM (Thermal)	66.30	-	-	3.35	22.22	0.19	1.26	-	3.54	23.48	70.39	-	-
	NVVN + NSM (Solar))	21.75	-	-	7.31	15.89	0.21	0.45	-	7.51	16.34	25.61	-	-
	Reactive Energy Charges									-	-			
I	Short Term Sources		-		-		-			-	-		-	
J	REC									-	-			
K	Banking	-	-		-		-	0.81		-	0.81	-	-	
L	Transmission Charges		-		-		-	442.32		-	442.32		-	
	RRAS									-	-			
	Any Other Charges	633.06	-	-	-	-	0.26	16.34	-	0.26	16.34	38.34	-	-
	Less													
	Late Payment Surcharge				-		-			-	-			
	Grand Total	**14,028.73**	**1.39**	**1,947.56**	**2.72**	**3,812.36**		**532.89**	**0.24**	**4.49**	**6,293.06**	**10,268.11**	**1.87**	**1,919.10**
		-		-		-		-	-		0.00	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	87	88	89	90	91	92	93	94	95	96	97	98	99	100
		1.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00
			November										December			
S. No	Source of Power (Station wise)		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources															
a	Power procured from own Generating Stations (if any)															
b	From State Generating Stations Thermal															
1	ANPARA-A		2.17	57.72	-	-	-	2.89	76.91	346.52	0.71	24.44	1.82	63.07	-	-
2	ANPARA-B		2.26	69.12	-	-	-	2.77	84.65	234.94	0.48	11.21	1.69	39.70	-	-
3	PANKI		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.		3.45	55.13	-	-	-	5.10	81.51	191.86	1.38	26.38	3.51	67.34	-	-
4	OBRA-A		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B		3.90	149.22	-	-	-	5.17	197.76	381.41	1.27	48.54	2.53	96.50	-	-
6	HARDUAGANJ		5.00	2.28	-	-	-	23.50	10.72	-	-	8.44	-	-	-	-
7	HARDUAGANJ EXT.		4.67	20.46	-	-	-	13.86	60.75	54.11	7.45	40.30	3.45	18.67	-	-
8	PARICHHA EXT. STAGE-II		3.45	66.16	-	-	-	5.41	103.91	223.16	1.69	37.75	3.51	78.33	-	-
9	ANPARA-D		2.04	85.32	-	-	-	4.20	176.05	267.84	3.39	90.73	1.44	38.57	-	-
10	Panki Extension		-		-			-	-		-		-		-	
11	HARDUAGANJ EXT. Stage II		4.34	62.31	-	-	-	9.53	136.90	64.97	11.48	74.58	3.42	22.22	-	-
12	OBRA-C		2.90	37.16	-	-	-	7.49	95.97	262.88	2.04	53.76	1.90	49.95	-	-
13	Jawaharpur		4.38	107.69	-	-	-	7.37	181.29	144.79	2.14	30.97	3.18	46.04	-	-
	UPRVUNL Consolidated		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total			**712.55**	-	**-**	**-**	**5.27**	**1,206.40**	**2,172.49**	2.06	**447.09**		**520.39**	-	**-**
c	From State Generating Stations Hydro															
1	RIHAND		0.84	0.59	-	-	-	4.06	2.85	5.39	3.88	2.09	0.84	0.45	-	-
2	OBRA (H)		0.99	0.50	-	-	-	3.90	1.99	4.06	2.66	1.08	0.99	0.40	-	-
3	MATATILA		0.40	0.38	-	-	-	0.73	0.69	6.26	0.51	0.32	0.40	0.25	-	-
4	KHARA		0.60	1.00	-	-	-	1.53	2.57	13.14	0.89	1.18	0.60	0.79	-	-
5	UGC		2.85	0.06	-	-	-	2.85	0.06	1.93	-	-	2.85	0.55	-	-
6	SHEETLA		1.67	0.07	-	-	-	1.67	0.07	0.24	-	-	1.67	0.04	-	-
7	BELKA		4.27	0.06	-	-	-	4.27	0.06	0.27	-	-	4.27	0.12	-	-
8	BABAIL		3.18	0.04	-	-	-	3.18	0.04	0.24	-	-	3.18	0.07	-	-
	UPJVNL CONSOLIDATED		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAIGHAT HEP															
	Sub-Total		0.69	**2.71**	-	**-**	**-**	2.12	**8.33**	**31.54**	1.48	**4.67**	0.85	**2.67**	-	**-**
d	**From Central Sector Generating Stations**															
a	**Thermal (NTPC)**															
1	ANTA GPS		-	-	-	-	-	-	3.46	-	-	3.46	-	-	-	-
2	AURAIYA GPS		-	-	-	-	-	-	10.00	-	-	10.00	-	-	-	-
3	DADRI GPS		-	-	-	-	-	-	7.97	-	-	7.85	-	-	-	-
4	JHANOR GPS		-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-
5	KAWAS GPS		-	-	-	-	-	-	0.00	-	-	0.00	-	-	-	-
6	TANDA -TPS		4.69	32.36	0.32	2.23	-	9.39	64.87	-	-	30.28	-	-	-	5.84
7	FGUTPS-I		3.56	36.48	0.19	1.96	-	5.19	53.20	114.20	1.29	14.76	3.63	41.44	0.15	1.74
8	FGUTPS-II		3.59	12.38	0.18	0.63	-	6.11	21.10	44.24	1.83	8.08	3.64	16.11	0.10	0.45
9	FGUTPS-III		3.56	8.20	0.11	0.25	-	5.65	13.01	28.24	1.74	4.91	3.61	10.20	0.12	0.34
10	FGUTPS-IV		3.39	32.09	0.28	2.64	-	5.96	56.35	108.47	1.99	21.61	3.46	37.51	0.25	2.67
11	FSTPS		3.22	4.63	-	-	-	4.53	6.51	13.17	1.28	1.69	3.39	4.46	-	-
12	KHTPS-I		2.69	9.08	0.59	1.98	-	4.63	15.62	39.05	1.17	4.55	3.08	12.03	0.50	1.94
13	KHTPS-II		2.52	26.38	-	-	-	3.81	39.89	105.12	1.28	13.50	2.88	30.29	-	-
14	NCTPS-I		4.94	2.67	3.26	1.76	-	17.65	9.54	0.99	51.76	5.11	4.92	0.49	20.16	1.99
15	NCTPS-II		4.13	3.87	2.05	1.92	-	14.52	13.60	12.04	6.38	7.68	4.31	5.19	2.25	2.70
16	RIHAND-I		1.67	30.64	0.02	0.29	-	2.52	46.37	166.54	0.93	15.44	1.66	27.73	0.00	0.08
17	RIHAND-II		1.65	29.63	0.04	0.63	-	2.44	43.75	180.56	0.75	13.49	1.65	29.83	0.02	0.41
18	RIHAND-III		1.64	31.90	0.04	0.70	-	3.08	60.11	197.94	1.39	27.51	1.63	32.32	0.03	0.56

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	87	88	89	90	91	92	93	94	95	96	97	98	99	100
		1.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00
			November								December					
S. No	Source of Power (Station wise)		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
19	SINGRAULI		1.97	79.42	-0.01	-0.58	-	2.78	112.10	415.62	0.80	33.26	1.78	74.02	-0.02	-0.63
20	KORBA-I STPS		1.46	0.19	0.04	0.00	-	2.26	0.30	1.43	0.70	0.10	1.42	0.20	0.09	0.01
21	KORBA-III STPS		1.43	0.10	-	-	-	2.63	0.18	0.67	1.16	0.08	1.39	0.09	0.01	0.00
22	MAUDA-I STPS		3.80	0.32	-	-	-	5.89	0.49	0.90	2.15	0.19	3.45	0.31	-	-
23	MAUDA-II STPS		3.80	0.54	-	-	-	6.14	0.88	1.46	2.25	0.33	3.44	0.50	-	-
24	SOLAPUR TPS		4.62	0.09	12.36	0.23	-	36.60	0.68	0.01	328.64	0.33	4.35	0.00	299.76	0.30
25	SIPAT-I STPS		2.01	0.43	0.01	0.00	-	3.43	0.73	2.36	1.28	0.30	1.78	0.42	0.06	0.01
26	SIPAT-II STPS		2.07	0.17	0.04	0.00	-	3.15	0.25	0.82	1.01	0.08	1.84	0.15	0.04	0.00
27	VINDHYANCHAL-I STPS		1.96	0.21	0.05	0.01	-	2.95	0.32	1.13	0.92	0.10	2.02	0.23	0.08	0.01
28	VINDHYANCHAL-II STPS		1.88	0.11	-0.39	-0.02	-	2.70	0.15	0.56	1.25	0.07	1.94	0.11	-0.47	-0.03
29	VINDHYANCHAL-III STPS		1.86	0.17	0.13	0.01	-	2.89	0.26	0.92	0.88	0.08	1.92	0.18	0.11	0.01
30	VINDHYANCHAL-IV STPS		1.86	0.23	0.10	0.01	-	3.67	0.45	1.25	1.69	0.21	1.92	0.24	0.08	0.01
31	VINDHYANCHAL-V STPS		1.90	0.11	0.10	0.01	-	3.74	0.22	0.62	1.68	0.10	1.96	0.12	0.09	0.01
32	TANDA -II-TPS		3.41	105.60	-0.05	-1.66	-	5.98	185.01	297.11	2.73	81.07	3.49	103.69	-0.03	-0.91
33	SINGRAULI STAGE III		-		-						-		-		-	
34	GODARWARA STPS-I		3.73	0.58	-	-	-	6.91	1.07	5.39	2.24	1.21	3.31	1.79	-	-
35	LARA STPS-I		1.22	0.23	6.39	1.22	-	9.90	1.90	2.13	2.07	0.44	1.20	0.26	5.83	1.24
36	KHARGONE STPS		3.94	0.71	-	-	-	6.81	1.23	1.01	3.90	0.39	3.90	0.39	-	-
37	KUDGI- I STPS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	RAMAGUNDAM- I & II STPS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	RAMAGUNDAM- III STPS		-	-	-	-0.01	-	-	-0.01	-	-	-	-	-	-	-
40	SIMHADRI- II TPS		-	-	-	-	-	-	-	-	-	-	-	-	-	0.03
41	TALCHER- II STPS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	TELANGANA STPS		-	-	-	0.01	-	-	0.01	-	-	-	-	-	-	0.07
	NTPC CONSOLIDATED		-	-	-	-2.54	-	-	-2.54	-	-	-	-	-	-	-49.58
	Sub-Total		2.53	**449.51**	0.07	**11.68**	**-**	**4.32**	**769.02**	**1,743.94**	1.77	**308.30**	2.47	**430.31**	-0.18	**-30.72**
e	**NPCIL**															
1	KAPS		4.18	0.61	0.00	0.00	-	4.18	0.61	2.70	-	-	4.31	1.17	-	-
2	NAPP		2.98	26.80	-	-	-	2.98	26.80	94.83	-	-	2.98	28.31	0.06	0.53
3	TAPP-3 & 4		3.44	0.51	0.00	0.00	-	3.44	0.51	1.28	-	-	3.44	0.44	0.00	0.00
4	RAPP-3 & 4		3.31	12.36	-	-	-	3.31	12.36	24.15	-	-	3.31	8.00	-	-
5	RAPP-5 & 6		3.92	21.66	-	-	-	3.92	21.66	60.35	-	-	3.92	23.68	-	-
6	NPCIL (MAPS)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	NPCIL (KAIGA)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	NPCIL (Kudankulam) .		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		3.34	**61.94**	0.00	**0.00**	**-**	**3.34**	**61.94**	**183.30**	-	**-**	3.36	**61.59**	0.03	**0.53**
f	**Hydro (NHPC)**															
1	SALAL		0.88	0.53	1.10	0.65	-	4.86	2.90	3.53	3.43	1.21	0.86	0.30	1.19	0.42
2	TANAKPUR		2.49	1.77	0.00	0.00	-	5.64	4.01	3.34	5.20	1.74	2.48	0.83	3.48	1.16
3	CHAMERA-I		1.14	1.16	0.00	0.00	-	4.56	4.63	8.50	3.53	3.00	1.14	0.97	0.93	0.79
4	URI		1.02	0.88	0.47	0.40	-	5.58	4.77	8.17	3.54	2.89	1.03	0.84	3.82	3.12
5	CHAMERA-II		1.21	0.91	0.00	0.00	-	5.26	3.96	6.45	4.26	2.75	1.20	0.78	3.75	2.42
6	DHAULIGANGA		1.28	1.21	0.01	0.01	-	4.24	4.02	5.91	4.79	2.83	1.28	0.76	1.00	0.59
7	DULHASTI		2.33	6.66	0.50	1.42	-	5.84	16.73	19.83	3.43	6.80	1.49	2.96	0.75	1.49
8	SEWA-II		2.21	0.36	0.18	0.03	-	12.80	2.06	1.52	9.83	1.49	2.21	0.34	0.19	0.03
9	CHAMERA-III		2.09	1.29	0.00	0.00	-	9.16	5.64	4.80	8.87	4.25	2.09	1.00	3.42	1.64
10	URI-II		2.22	1.54	0.88	0.61	-	7.06	4.91	6.73	3.87	2.61	2.22	1.49	0.88	0.60
11	PARBATI-III HEP		1.36	0.55	0.05	0.02	-	11.08	4.47	2.70	9.72	2.62	1.36	0.37	0.02	0.01
12	KISHANGANGA		2.39	3.15	0.17	0.22	-	15.21	20.07	15.97	9.00	14.37	2.39	3.81	3.58	5.72
13	PARBATI-II		-		-			-	-		-		-		-	
14	SUBANSIRI LOWER		-		-			-	-		-		-		-	
15	PAKALDUL		-		-			-	-		-		-		-	
	NHPC Consolidated		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		**1.83**	**19.99**	0.31	**3.39**	**-**	**7.15**	**78.16**	**87.46**	**5.32**	**46.56**	**1.65**	**14.45**	2.06	**17.98**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	87	88	89	90	91	92	93	94	95	96	97	98	99	100
	1.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00
		November								December					
S. No	Source of Power (Station wise)	Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**														
1	KOLDAM HPS	2.22	4.84	-	-	-	7.24	15.74	16.09	7.31	11.76	2.22	3.58	-	-
2	TAPOVAN VISHNUGARH	-		-						-		-		-	
3	LATA TAPOVAN HEP	-		-						-		-		-	
4	SINGRAULI SHPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**2.22**	**4.84**	**-**	**-**	**-**	**7.24**	**15.74**	**16.09**	**7.31**	**11.76**	**2.22**	**3.58**	**-**	**-**
h	**THDC**														
	HYDRO														
1	TEHRI	2.11	16.54	0.00	0.02	-	5.36	41.88	107.77	2.43	26.16	2.12	22.79	0.00	0.02
2	KOTESHWAR	2.95	8.08	6.51	17.82	-	11.77	32.23	37.27	3.82	14.25	2.95	10.99	0.95	3.55
3	DHUKWAN	4.87	3.76	0.17	0.13	-	5.04	3.89	3.76	-	-	4.87	1.83	0.17	0.06
4	VISHNUGARH PIPAL KOTHI	-		-			-	-		-		-		-	
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal														
1	KHURJA STPP		-		-	-			-		-		-		-
	Sub-Total	**2.50**	**28.37**	**1.59**	**17.97**	**-**	**6.88**	**77.99**	**148.80**	**2.72**	**40.41**	**2.39**	**35.62**	**0.24**	**3.63**
i	SJVN														
1	RAMPUR	2.08	2.36	0.00	0.00	-	6.77	7.66	8.39	6.50	5.45	2.08	1.75	17.17	14.40
2	NATHPA JHAKRI	1.20	5.29	0.00	0.01	-	3.69	16.24	32.63	3.46	11.30	1.20	3.93	0.00	0.01
	Sub-Total	**1.38**	**7.65**	0.00	**0.02**	**-**	**4.32**	**23.90**	**41.02**	**4.08**	**16.75**	**1.38**	**5.67**	3.51	**14.41**
j	**NEEPCO**														
1	Kameng HEP	0.17	0.37	3.84	8.54	-	4.01	8.91	14.39	-	-	4.00	5.75	0.02	0.02
k	IPP/JV														
	HYDRO														
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	VISHNU PRAYAG	1.08	7.16	-0.65	-4.29	-	0.74	4.91	37.99	0.54	2.04	1.08	4.09	-1.07	-4.06
3	KARCHAM	0.95	2.90	0.70	2.15	-	3.94	12.10	23.25	2.80	6.52	0.94	2.20	0.89	2.07
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	2.46	15.75	-	-	-	6.18	39.63	43.67	3.70	16.14	1.20	5.24	-	-
6	Rajghat Hydro	-	-	-	0.89	-	-	0.89	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal			-										-	
1	Meja Thermal Power Plant	2.97	105.32	0.73	25.76	-	7.39	262.49	521.67	2.52	131.40	3.01	156.91	0.07	3.53
2	LANCO	2.45	154.14	0.08	5.08	-	3.25	204.98	621.84	0.95	59.26	2.42	150.34	0.46	28.64
3	APCPL	-	-		-0.07	-	-	-0.07	-	-	-	-	-	-	-0.47
4	BEPL BARKHERA	4.56	8.55	-	-	-	8.48	15.91	1.15	64.16	7.36	4.35	0.50	52.30	6.00
5	BEPL KHAMBHAKHERA	4.16	7.74	-	-	-	8.30	15.46	17.05	4.53	7.72	4.25	7.24	-	-
6	BEPL KUNDRAKHI	4.17	3.01	-	-	-	14.60	10.55	14.62	5.15	7.54	4.10	5.99	-	-
7	BEPL MAQSOODAPUR	4.29	8.04	-	-	-	8.40	15.76	11.18	6.91	7.72	4.05	4.53	-	-
8	BEPL UTRAULA	4.18	7.84	-	-	-	8.39	15.74	14.29	5.53	7.90	4.11	5.87	-	-
9	KSK MAHANADI	3.60	149.09	-0.10	-4.28	-	5.97	247.27	436.39	2.79	121.61	3.60	156.96	-0.06	-2.81
10	LALITPUR	3.20	254.26	-	-	-	6.47	514.03	985.58	2.64	259.77	3.14	309.74	-	-
11	M.B.POWER (PTC)	2.03	37.47	-	-	-	4.63	85.59	150.38	3.31	49.73	2.03	30.46	-	-
12	PRAYAGRAJ POWER	2.79	224.42	-0.02	-1.67	-	3.96	319.39	747.83	1.34	99.95	2.61	194.95	-	-
13	R.K.M.POWER	2.38	43.49	-	-	-	5.00	91.44	188.04	2.64	49.55	2.38	44.70	-	-
14	ROSA-1&2	3.55	147.10	-	-	-	5.86	242.87	520.76	1.84	95.78	3.44	179.00	-	-
15	SASAN	1.15	34.85	0.20	6.00	-	1.49	45.29	292.80	0.16	4.59	1.15	33.66	0.16	4.64
16	TRN ENERGY (PTC)	1.75	37.35	0.80	17.06	-	4.39	93.51	232.91	1.73	40.41	1.75	40.81	0.44	10.14
17	NABINAGAR POWER PROJECT	2.63	28.04	0.01	0.14	-	5.23	55.76	84.54	3.26	27.58	2.84	24.04	-0.04	-0.34

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	87	88	89	90	91	92	93	94	95	96	97	98	99	100
		1.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00	93.00	94.00	95.00	96.00	97.00	98.00	99.00
			November								December					
S. No	Source of Power (Station wise)		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	NNTPS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	TPS I EXP.		-	-	-	-	-	-	-	-	-	-	-	-	-	-0.01
20	TPS II EXP.		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	TPS II ST I		-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	TPS II ST II		-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	NTPL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	NTECL STATION 1		-	-	-	-0.05	-	-	-0.05	-	-	-	-	-	-	-
25	NEYVELI UTTAR PRADESH POWER LIMITED		-	-	4.01	-3.13	-	4.01	-3.13	56.94	-	-	-	-	2.87	16.35
26	Ghatampur															
	Sub-Total		2.75	**1,276.54**	0.09	**43.58**	-	4.93	**2,290.30**	**5,002.89**	2.00	**1,002.56**	2.71	**1,357.23**	0.13	**63.70**
	Total		**2.77**	**2,564.48**	0.09	**85.18**	**-**	**4.90**	**4,540.70**	**9,441.91**	**1.99**	**1,878.11**	**2.58**	**2,437.27**	0.07	**69.56**
B	Medium term Sources															
C	Short term Sources															
	Other Sources Sub-total															
D	Cogen/ Captive															
	Baggasse/Cogen/ CPP 1		2.28	43.35	0.00	0.01	-	3.76	71.41	392.52	1.43	56.28	2.23	87.42	-0.00	-0.01
	Baggasse/Cogen/ CPP 2			-		-	-			-		-		-		-
	Sub-Total Cogen/ Captive		**2.28**	**43.35**	**0.00**	**0.01**	**-**	**3.76**	**71.41**	**392.52**	**1.43**	**56.28**	**2.23**	**87.42**	**-0.00**	**-0.01**
E	Bilateral & Others (Power purchased trough Trading)		31.62	313.45	-	-	-	31.62	313.45	-192.92	-	-	-14.89	287.20	-0.18	3.56
1	Solar (Existing)		3.72	144.93	0.14	5.26	-	3.86	150.20	392.39	-	-	3.78	148.49	-0.00	-0.03
2	Sub-Total Solar		3.72	144.93	0.14	5.26	-	3.86	150.20	392.39	-	-	3.78	148.49	-0.00	-0.03
3	Solar (FY 22)															
4	Solar (FY 23)															
5	Solar (FY 25)															
	Sub-Total Solar															
G	Non-Solar (Renewable)															
1	WIND (Existing)															
2	WIND		3.03	59.80	0.01	0.12	-	3.03	59.92	334.29	-	-	3.02	101.00	-	-
3	WIND (FY 25)															
4	WIND (FY 26)															
6	Biomass Existing		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20															
8	MSW Existing															
	Sub-total RE other than solar		3.03	**59.80**	0.01	**0.12**	**-**	3.03	59.92	**334.29**	-	**-**	3.02	**101.00**	-	**-**
	Other															
1	Slop Based Power Project		-		-			-	-		-		-		-	
H	NVVN + NSM (Thermal)		3.51	24.69	0.00	0.03	-	3.51	24.71	44.19	-	-	3.56	15.74	0.29	1.29
	NVVN + NSM (Solar))		6.78	17.36	0.64	1.63	-	7.41	18.99	7.77	-	-	10.51	8.17	0.47	0.36
	Reactive Energy Charges							-	-							0.59
I	Short Term Sources		-		-			-	-		-		-		-	
J	REC							-	-							
K	Banking		-		-	0.03		-	0.03	-	-		-		-	0.07
L	Transmission Charges		-		-	429.27		-	429.27		-		-		-	473.82
	RRAS							-	-							
	Any Other Charges		6.45	24.74	-	-	-	6.45	24.74	-17.24	-	-	-3.13	5.39	-	-
	Less															
	Late Payment Surcharge		-		-			-	-				-		-	
	Grand Total		**3.11**	**3,192.79**		**521.53**	**-**	**5.49**	**5,633.41**	**10,402.92**	**1.86**	**1,934.39**	**2.97**	**3,090.69**		**549.20**
				-		-	-		-0.00	-		-		-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	101	102	103	104	105	106	107	108	109	110	111	112	113
	1.00	100.00	101.00	102.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
									January					
S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	-	2.53	87.51	353.02	0.67	23.60	2.20	77.71	-	-	-	2.87	101.31
2	ANPARA-B	-	2.17	50.91	275.78	0.47	12.86	2.16	59.48	-	-	-	2.62	72.34
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	-	4.89	93.72	196.41	1.34	26.38	3.51	69.02	-	-	-	4.86	95.40
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	-	3.80	145.04	390.21	1.24	48.38	3.48	135.99	-	-	-	4.72	184.37
6	HARDUAGANJ	-	-	8.44	36.15	2.33	8.44	4.83	17.46	-	-	-	7.16	25.89
7	HARDUAGANJ EXT.	-	10.90	58.97	163.39	2.47	40.30	4.14	67.57	-	-	-	6.60	107.87
8	PARICHHA EXT. STAGE-II	-	5.20	116.08	239.13	1.58	37.75	3.51	84.04	-	-	-	5.09	121.78
9	ANPARA-D	-	4.83	129.30	264.10	1.55	41.01	1.98	52.33	-	-	-	3.53	93.34
10	Panki Extension		-	-		-		-		-			-	-
11	HARDUAGANJ EXT. Stage II	-	14.90	96.80	297.31	2.51	74.58	3.93	116.76	-	-	-	6.44	191.34
12	OBRA-C	-	3.94	103.70	244.44	1.70	41.61	2.58	63.08	-	-	-	4.28	104.69
13	Jawaharpur	-	5.32	77.02	-	-	-0.57	-	-	-	-	-	-	-0.57
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**-**	**4.45**	**967.49**	**2,459.93**	1.44	**354.33**		**743.43**	-	**-**	**-**	**4.46**	**1,097.76**
c	From State Generating Stations Hydro													
1	RIHAND	-	4.72	2.54	58.14	0.40	2.35	0.84	4.88	-	-	-	1.24	7.23
2	OBRA (H)	-	3.65	1.48	27.83	0.41	1.14	0.99	2.75	-	-	-	1.40	3.89
3	MATATILA	-	0.91	0.57	12.39	0.26	0.32	0.40	0.50	-	-	-	0.66	0.82
4	KHARA	-	1.49	1.96	12.27	0.88	1.08	0.60	0.74	-	-	-	1.48	1.82
5	UGC	-	2.85	0.55	2.76	-	-	2.85	0.79	-	-	-	2.85	0.79
6	SHEETLA	-	1.67	0.04	0.53	-	-	1.67	0.09	-	-	-	1.67	0.09
7	BELKA	-	4.27	0.12	0.18	-	-	4.27	0.08	-	-	-	4.27	0.08
8	BABAIL	-	3.18	0.07	0.19	-	-	3.18	0.06	-	-	-	3.18	0.06
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP													
	Sub-Total	-	2.33	**7.34**	**114.29**	0.43	**4.90**	0.86	**9.88**	-	**-**	-	1.29	**14.77**
d	**From Central Sector Generating Stations**													
a	**Thermal (NTPC)**													
1	ANTA GPS	-	-	3.46	-	-	3.46	-	-	-	-	-	-	3.46
2	AURAIYA GPS	-	-	10.00	0.02	6,181.30	10.00	11.51	0.02	-	-	-	6,192.81	10.02
3	DADRI GPS	-	-	7.85	-	-	7.85	-	-	-	-	-	-	7.85
4	JHANOR GPS	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	0.00	-	-	-	-	-	-	0.00
6	TANDA -TPS	-	-	36.12	43.67	2.91	12.70	4.57	19.96	0.85	3.73	-	8.33	36.38
7	FGUTPS-I	-	5.07	57.95	87.61	1.69	14.76	3.66	32.05	0.12	1.03	-	5.46	47.84
8	FGUTPS-II	-	5.57	24.65	64.21	1.26	8.08	3.69	23.71	0.08	0.52	-	5.03	32.31
9	FGUTPS-III	-	5.47	15.45	31.93	1.59	5.07	3.66	11.68	0.08	0.25	-	5.33	17.01
10	FGUTPS-IV	-	5.70	61.79	116.04	1.86	21.61	3.43	39.85	0.30	3.48	-	5.60	64.94
11	FSTPS	-	4.67	6.15	15.56	1.17	1.82	3.41	5.31	-	-	-	4.58	7.13
12	KHTPS-I	-	4.74	18.52	31.51	1.45	4.55	2.98	9.39	-	-	-	4.42	13.94
13	KHTPS-II	-	4.17	43.79	137.30	0.98	13.51	2.79	38.24	-	-	-	3.77	51.74
14	NCTPS-I	-	76.83	7.58	40.00	1.28	5.11	4.82	19.27	0.08	0.34	-	6.18	24.72
15	NCTPS-II	-	12.94	15.57	51.96	1.36	7.05	4.22	21.94	0.19	0.99	-	5.77	29.98
16	RIHAND-I	-	2.60	43.25	198.58	0.78	15.44	1.67	33.18	0.02	0.33	-	2.46	48.95
17	RIHAND-II	-	2.42	43.73	193.07	0.70	13.49	1.66	32.01	0.06	1.09	-	2.41	46.59
18	RIHAND-III	-	3.05	60.39	204.14	1.35	27.51	1.64	33.46	0.04	0.88	-	3.03	61.85

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	101	102	103	104	105	106	107	108	109	110	111	112	113
		1.00	100.00	101.00	102.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
						January									
S. No	Source of Power (Station wise)		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
19	SINGRAULI		-	2.57	106.65	426.66	0.78	33.26	1.67	71.25	-0.00	-0.08	-	2.45	104.43
20	KORBA-I STPS		-	2.21	0.32	1.51	0.67	0.10	1.33	0.20	0.10	0.01	-	2.10	0.32
21	KORBA-III STPS		-	2.56	0.17	0.70	0.98	0.07	1.31	0.09	0.05	0.00	-	2.34	0.16
22	MAUDA-I STPS		-	5.59	0.50	1.05	1.79	0.19	3.16	0.33	-	-	-	4.95	0.52
23	MAUDA-II STPS		-	5.69	0.83	1.73	1.91	0.33	3.18	0.55	-	-	-	5.09	0.88
24	SOLAPUR TPS		-	632.75	0.63	2.84	2.26	0.64	4.41	1.25	0.03	0.01	-	6.70	1.90
25	SIPAT-I STPS		-	3.11	0.73	2.62	1.15	0.30	1.57	0.41	0.11	0.03	-	2.83	0.74
26	SIPAT-II STPS		-	2.88	0.24	0.90	0.92	0.08	1.62	0.15	0.09	0.01	-	2.63	0.24
27	VINDHYANCHAL-I STPS		-	3.01	0.34	0.95	1.07	0.10	1.95	0.19	-0.06	-0.01	-	2.96	0.28
28	VINDHYANCHAL-II STPS		-	2.71	0.15	0.92	0.74	0.07	1.87	0.17	0.10	0.01	-	2.71	0.25
29	VINDHYANCHAL-III STPS		-	2.91	0.27	0.93	0.86	0.08	1.85	0.17	0.09	0.01	-	2.80	0.26
30	VINDHYANCHAL-IV STPS		-	3.69	0.46	1.30	1.61	0.21	1.85	0.24	0.09	0.01	-	3.55	0.46
31	VINDHYANCHAL-V STPS		-	3.72	0.23	0.65	1.60	0.10	1.89	0.12	0.09	0.01	-	3.58	0.23
32	TANDA -II-TPS		-	6.19	183.85	481.60	1.68	81.07	3.17	152.52	0.03	1.56	-	4.88	235.15
33	SINGRAULI STAGE III						-		-		-				
34	GODARWARA STPS-I		-	5.56	3.00	1.81	2.71	0.49	2.94	0.53	-	-	-	5.64	1.02
35	LARA STPS-I		-	9.10	1.94	2.22	1.98	0.44	1.20	0.27	0.11	0.02	-	3.29	0.73
36	KHARGONE STPS		-	7.80	0.79	2.58	2.10	0.54	4.03	1.04	-	-	-	6.13	1.58
37	KUDGI- I STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
38	RAMAGUNDAM- I & II STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
39	RAMAGUNDAM- III STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
40	SIMHADRI- II TPS		-	-	0.03	-	-	-	-	-	-	0.02	-	-	0.02
41	TALCHER- II STPS		-	-	-	-	-	-	-	-	-	-	-	-	-
42	TELANGANA STPS		-	-	0.07	-	-	-	-	-	-	0.04	-	-	0.04
	NTPC CONSOLIDATED		-	-	-49.58	-	-	-	-	-	-	36.14	-	-	36.14
	Sub-Total		**-**	**4.06**	**707.88**	**2,146.57**	1.35	**290.10**	2.56	**549.54**	0.23	**50.43**	**-**	**4.15**	**890.07**
e	**NPCIL**														
1	KAPS		-	4.31	1.17	2.76	-	-	4.32	1.19	0.00	0.00	-	4.32	1.19
2	NAPP		-	3.04	28.83	96.24	-	-	2.99	28.73	-	-	-	2.99	28.73
3	TAPP-3 & 4		-	3.44	0.44	0.75	-	-	3.44	0.26	0.00	0.00	-	3.44	0.26
4	RAPP-3 & 4		-	3.31	8.00	49.24	-	-	3.31	16.32	-	-	-	3.31	16.32
5	RAPP-5 & 6		-	3.92	23.68	55.89	-	-	3.92	21.93	-	-	-	3.92	21.93
6	NPCIL (MAPS)		-	-	-	-	-	-	-	-	-	-	-	-	-
7	NPCIL (KAIGA)		-	-	-	-	-	-	-	-	-	-	-	-	-
8	NPCIL (Kudankulam) .		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		**-**	**3.39**	**62.12**	**204.88**	-	**-**	3.34	**68.43**	0.00	**0.00**	**-**	**3.34**	**68.43**
f	**Hydro (NHPC)**														
1	SALAL		-	5.48	1.93	2.95	3.47	1.02	0.85	0.25	1.12	0.33	-	5.44	1.61
2	TANAKPUR		-	11.16	3.73	2.25	7.35	1.65	2.51	0.56	0.00	0.00	-	9.87	2.22
3	CHAMERA-I		-	5.60	4.76	7.42	3.54	2.62	1.14	0.84	0.01	0.00	-	4.68	3.47
4	URI		-	8.39	6.85	7.87	3.35	2.63	1.01	0.80	0.49	0.39	-	4.85	3.82
5	CHAMERA-II		-	9.21	5.94	5.56	4.53	2.52	1.21	0.67	0.01	0.00	-	5.74	3.19
6	DHAULIGANGA		-	7.07	4.18	4.77	4.61	2.20	1.28	0.61	0.01	0.00	-	5.90	2.81
7	DULHASTI		-	5.67	11.25	16.86	3.71	6.25	1.30	2.19	0.50	0.84	-	5.51	9.29
8	SEWA-II		-	12.24	1.86	1.48	10.39	1.54	2.21	0.33	0.20	0.03	-	12.80	1.89
9	CHAMERA-III		-	14.37	6.89	4.31	7.61	3.28	2.09	0.90	0.01	0.00	-	9.71	4.18
10	URI-II		-	6.97	4.69	6.38	3.49	2.23	2.22	1.42	0.89	0.57	-	6.60	4.21
11	PARBATI-III HEP		-	11.10	3.00	2.07	9.71	2.01	1.36	0.28	0.03	0.01	-	11.10	2.30
12	KISHANGANGA		-	14.97	23.90	9.39	12.92	12.14	2.39	2.24	0.17	0.16	-	15.48	14.54
13	PARBATI-II			-	-		-		-		-			-	-
14	SUBANSIRI LOWER			-	-		-		-		-			-	-
15	PAKALDUL			-	-		-		-		-			-	-
	NHPC Consolidated		-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total		**-**	**9.03**	**79.00**	**71.31**	**5.62**	**40.09**	**1.56**	**11.10**	0.33	**2.34**	**-**	**7.51**	**53.53**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	101	102	103	104	105	106	107	108	109	110	111	112	113
	1.00	100.00	101.00	102.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
						January								
S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**													
1	KOLDAM HPS	-	9.53	15.34	13.96	8.01	11.19	2.23	3.11	-	-	-	10.24	14.30
2	TAPOVAN VISHNUGARH					-		-		-				
3	LATA TAPOVAN HEP					-		-		-				
4	SINGRAULI SHPS	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	**-**	**9.53**	**15.34**	**13.96**	**8.01**	**11.19**	**2.23**	**3.11**	**-**	**-**	**-**	**10.24**	**14.30**
h	**THDC**													
	HYDRO													
1	TEHRI	-	4.54	48.98	86.29	2.79	24.10	2.00	17.22	0.33	2.82	-	5.12	44.14
2	KOTESHWAR	-	7.73	28.79	31.67	2.99	9.45	2.95	9.34	1.65	5.22	-	7.59	24.02
3	DHUKWAN	-	5.04	1.90	10.57	-	-	4.87	5.15	-	-	-	4.87	5.15
4	VISHNUGARH PIPAL KOTHI		-	-		-		-		-			-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal													
1	KHURJA STPP	-			-		-		-		-	-		
	Sub-Total	**-**	**5.35**	**79.67**	**128.52**	**2.61**	**33.55**	**2.47**	**31.71**	**0.63**	**8.05**	**-**	**5.70**	**73.30**
i	SJVN													
1	RAMPUR	-	25.75	21.60	7.44	6.36	4.73	1.75	1.30	1.09	0.81	-	9.20	6.84
2	NATHPA JHAKRI	-	4.67	15.24	29.27	3.41	9.99	1.20	3.52	0.60	1.76	-	5.22	15.27
	Sub-Total	**-**	**8.98**	**36.83**	**36.71**	**4.01**	**14.72**	**1.31**	**4.82**	0.70	**2.57**	**-**	**6.02**	**22.11**
j	**NEEPCO**													
1	Kameng HEP	-	4.02	5.78	11.33	-	-	4.00	4.53	0.19	0.21	-	4.19	4.74
k	IPP/JV													
	HYDRO													
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-
2	VISHNU PRAYAG	-	0.55	2.07	29.89	0.68	2.04	1.08	3.22	-1.55	-4.63	-	0.21	0.63
3	KARCHAM	-	4.64	10.79	20.52	3.00	6.14	0.95	1.94	1.83	3.76	-	5.77	11.85
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	-	4.90	21.38	34.90	4.50	15.69	1.20	4.19	-	-	-	5.70	19.88
6	Rajghat Hydro	-	-	-	8.08	-	-	-	-	0.39	0.32	-	0.39	0.32
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal									-				
1	Meja Thermal Power Plant	-	5.59	291.85	571.15	2.34	133.45	3.05	173.99	0.10	5.60	-	5.48	313.04
2	LANCO	-	3.83	238.24	464.13	1.02	47.28	2.35	109.16	0.02	0.73	-	3.39	157.17
3	APCPL	-		-0.47	-		-		-		-	-	-	-
4	BEPL BARKHERA	-	120.80	13.86	39.27	1.87	7.36	4.32	16.98	-	-	-	6.20	24.34
5	BEPL KHAMBHAKHERA	-	8.78	14.96	39.81	1.94	7.72	4.29	17.06	-	-	-	6.23	24.78
6	BEPL KUNDRAKHI	-	9.25	13.53	39.91	1.89	7.54	4.09	16.33	-	-	-	5.98	23.87
7	BEPL MAQSOODAPUR	-	10.96	12.25	39.90	1.93	7.72	4.20	16.77	-	-	-	6.14	24.49
8	BEPL UTRAULA	-	9.63	13.77	27.92	2.83	7.90	4.16	11.62	-	-	-	6.99	19.52
9	KSK MAHANADI	-	6.32	275.77	540.84	2.75	148.57	3.60	194.53	-0.06	-3.23	-	6.28	339.87
10	LALITPUR	-	5.78	569.50	769.33	3.38	259.77	3.22	247.75	-	-	-	6.60	507.51
11	M.B.POWER (PTC)	-	5.33	80.19	198.95	2.50	49.73	2.03	40.30	-	-	-	4.53	90.03
12	PRAYAGRAJ POWER	-	3.94	294.90	981.34	1.02	99.95	2.68	263.25	0.02	1.75	-	3.72	364.95
13	R.K.M.POWER	-	5.01	94.26	194.67	2.55	49.56	2.38	46.26	-	-	-	4.92	95.82
14	ROSA-1&2	-	5.28	274.78	573.12	1.67	95.78	3.53	202.25	-	-	-	5.20	298.03
15	SASAN	-	1.46	42.89	283.31	0.16	4.59	1.15	32.57	-	-	-	1.31	37.16
16	TRN ENERGY (PTC)	-	3.92	91.35	245.20	1.65	40.41	1.75	42.96	0.36	8.92	-	3.76	92.30
17	NABINAGAR POWER PROJECT	-	6.07	51.29	90.60	3.05	27.59	2.95	26.74	-0.03	-0.28	-	5.97	54.05

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	101	102	103	104	105	106	107	108	109	110	111	112	113
	1.00	100.00	101.00	102.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00
		January												
S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	NNTPS	-	-	-	-	-	-	-	-	-	-	-	-	-
19	TPS I EXP.	-	-	-0.01	-	-	-	-	-	-	0.01	-	-	0.01
20	TPS II EXP.	-	-	-	-	-	-	-	-	-	0.00	-	-	0.00
21	TPS II ST I	-	-	-	-	-	-	-	-	-	0.00	-	-	0.00
22	TPS II ST II	-	-	-	-	-	-	-	-	-	0.00	-	-	0.00
23	NTPL	-	-	-	-	-	-	-	-	-	0.00	-	-	0.00
24	NTECL STATION 1	-	-	-	-	-	-	-	-	-	-	-	-	-
25	NEYVELI UTTAR PRADESH POWER LIMITED	-	2.87	16.35	285.88	-	-	6.92	197.92	0.00	0.01	-	6.92	197.93
26	Ghatampur													
	Sub-Total	-	4.84	**2,423.49**	**5,478.73**	1.86	**1,018.78**	3.04	**1,665.80**	0.02	**12.97**	-	4.92	**2,697.55**
	Total	-	**4.64**	**4,384.93**	**10,666.23**	**1.66**	**1,767.65**	**2.90**	**3,092.35**	0.07	**76.58**	-	**4.63**	**4,936.57**
B	Medium term Sources													
C	Short term Sources													
	Other Sources Sub-total													
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	-	3.66	143.69	304.95	1.46	44.61	2.26	68.82	0.00	0.11	-	3.72	113.54
	Baggasse/Cogen/ CPP 2	-			-		-		-		-	-		
	Sub-Total Cogen/ Captive	-	**3.66**	**143.69**	**304.95**	**1.46**	**44.61**	**2.26**	**68.82**	**0.00**	**0.11**	-	**3.72**	**113.54**
E	Bilateral & Others (Power purchased trough Trading)	-	-15.07	290.76	-384.58	-	-	1.08	-41.57	-	-	-	1.08	-41.57
1	Solar (Existing)	-	3.78	148.46	402.56	-	-	3.52	141.90	0.14	5.57	-	3.66	147.47
2	Sub-Total Solar	-	3.78	148.46	402.56	-	-	3.52	141.90	0.14	5.57	-	3.66	147.47
3	Solar (FY 22)													
4	Solar (FY 23)													
5	Solar (FY 25)													
	Sub-Total Solar													
G	Non-Solar (Renewable)													
1	WIND (Existing)													
2	WIND	-	3.02	101.00	287.97	-	-	2.27	65.42	0.77	22.28	-	3.05	87.70
3	WIND (FY 25)													
4	WIND (FY 26)													
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20													
8	MSW Existing													
	Sub-total RE other than solar	-	3.02	101.00	**287.97**	-	**-**	2.27	**65.42**	0.77	**22.28**	-	3.05	87.70
	Other													
1	Slop Based Power Project		-	-		-		-		-			-	-
H	NVVN + NSM (Thermal)	-	3.85	17.03	76.78	-	-	2.11	16.18	0.16	1.22	-	2.27	17.41
	NVVN + NSM (Solar))	-	10.98	8.53	21.93	-	-	7.01	15.37	0.18	0.39	-	7.19	15.76
	Reactive Energy Charges		-	0.59									-	-
I	Short Term Sources		-	-		-		-		-			-	-
J	REC		-	-									-	-
K	Banking		-	0.07	-	-		-		-	-		-	-
L	Transmission Charges		-	473.82		-		-		-	356.53		-	356.53
	RRAS		-	-									-	-
	Any Other Charges	-	-3.13	5.39	25.53	-	-	32.31	82.48	-	-	-	32.31	82.48
	Less													
	Late Payment Surcharge		-	-				-		-			-	-
	Grand Total	-	**5.36**	**5,574.28**	**11,401.37**	**1.59**	**1,812.27**	**3.02**	**3,440.96**		**462.67**	-	**5.01**	**5,715.90**
		-		-	-		-		-		-	-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128
		1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00	123.00	124.00	125.00	126.00	127.00
			February										March				
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost			Units (MU)	Fixed charge		Energy/ Variable Charges	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources																
a	Power procured from own Generating Stations (if any)																
b	From State Generating Stations Thermal																
1	ANPARA-A	222.22	0.76	16.81	2.16	47.91	-	-	-	2.91	64.73		199.72	0.68	13.66	1.82	36.36
2	ANPARA-B	457.07	0.52	23.77	2.03	92.89	-	-	-	2.55	116.66		585.57	0.49	28.84	1.69	98.97
3	PANKI	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
3	PARICHHA EXT.	174.45	1.51	26.38	3.64	63.53	-	-	-	5.15	89.91		189.76	1.39	26.38	3.51	66.61
4	OBRA-A	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
5	OBRA-B	381.74	1.29	49.19	4.08	155.59	-	-	-	5.36	204.79		375.26	1.03	38.83	2.53	94.94
6	HARDUAGANJ	36.98	2.28	8.44	6.15	22.75	-	-	-	8.43	31.18		35.95	2.35	8.44	3.83	13.77
7	HARDUAGANJ EXT.	130.68	3.08	40.30	4.17	54.45	-	-	-	7.25	94.75		174.26	2.31	40.30	3.45	60.12
8	PARICHHA EXT. STAGE-II	209.76	1.80	37.75	3.64	76.38	-	-	-	5.44	114.13		247.82	1.52	37.75	3.51	86.98
9	ANPARA-D	388.43	1.79	69.39	2.01	78.24	-	-	-	3.80	147.63		506.83	1.65	83.62	1.44	72.98
10	Panki Extension		-		-		-			-	-			-		-	
11	HARDUAGANJ EXT. Stage II	4.48	166.37	74.58	3.99	1.79	-	-	-	170.36	76.37		221.37	2.77	61.25	3.42	75.71
12	OBRA-C	296.99	1.72	51.12	3.03	90.03	-	-	-	4.75	141.14		253.47	1.57	39.83	1.90	48.16
13	Jawaharpur	17.45	3.78	6.60	4.34	7.58	-	-	-	8.12	14.18		435.36	2.33	101.29	3.18	138.45
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
	Sub-Total	**2,320.25**	1.74	**404.33**		**691.14**	-	**-**	**-**	**4.72**	**1,095.47**		**3,225.38**	1.49	**480.18**		**793.04**
c	From State Generating Stations Hydro																
1	RIHAND	54.84	0.39	2.14	0.84	4.61	-	-	-	1.23	6.75		-	-	-	-	-
2	OBRA (H)	28.21	0.33	0.92	0.99	2.79	-	-	-	1.31	3.71		-	-	-	-	-
3	MATATILA	11.90	0.24	0.29	0.40	0.48	-	-	-	0.64	0.77		-	-	-	-	-
4	KHARA	8.21	1.17	0.96	0.60	0.49	-	-	-	1.77	1.46		-	-	-	-	-
5	UGC	2.30	-	-	2.85	0.66	-	-	-	2.85	0.66		-	-	-	-	-
6	SHEETLA	0.29	-	-	1.67	0.05	-	-	-	1.67	0.05		-	-	-	-	-
7	BELKA	0.12	-	-	4.27	0.05	-	-	-	4.27	0.05		-	-	-	-	-
8	BABAIL	0.11	-	-	3.18	0.03	-	-	-	3.18	0.03		-	-	-	-	-
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-		93.60	-	-	-	-
	MPPMCL RAJGHAT HEP																
	Sub-Total	**105.98**	0.41	**4.32**	0.86	**9.15**	-	**-**	**-**	1.27	**13.47**		**93.60**	-	**-**	-	**-**
d	**From Central Sector Generating Stations**																
a	**Thermal (NTPC)**																
1	ANTA GPS	-	-	3.46	-	-	-	-0.00	-	-	3.46		-	-	3.46	-	-
2	AURAIYA GPS	-	-	10.00	-	-	-	-0.00	-	-	10.00		-	-	10.00	-	-
3	DADRI GPS	-	-	7.85	-	-	-	-0.01	-	-	7.84		-	-	7.85	-	-
4	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00		-	-	0.00	-	-
5	KAWAS GPS	-	-	0.00	-	-	-	-	-	-	0.00		-	-	0.00	-	-
6	TANDA -TPS	-	-	-	-	-	-	2.01	-	-	2.01		-	-	-	-	-
7	FGUTPS-I	66.84	2.21	14.76	3.67	24.53	0.17	1.14	-	6.05	40.44		114.91	1.28	14.76	3.54	40.69
8	FGUTPS-II	53.56	1.51	8.08	3.64	19.48	0.15	0.82	-	5.30	28.38		66.81	1.21	8.08	3.58	23.89
9	FGUTPS-III	24.50	1.86	4.56	3.57	8.74	0.16	0.38	-	5.58	13.68		33.08	1.30	4.30	3.55	11.74
10	FGUTPS-IV	98.00	2.21	21.61	3.51	34.36	0.31	3.07	-	6.02	59.04		119.93	1.80	21.61	3.39	40.68
11	FSTPS	15.32	1.20	1.83	3.30	5.06	-	-	-	4.50	6.90		18.73	1.01	1.88	3.26	6.11
12	KHTPS-I	29.45	1.55	4.56	3.03	8.93	0.67	1.98	-	5.25	15.47		43.29	1.06	4.57	2.93	12.71
13	KHTPS-II	115.69	1.17	13.51	2.84	32.80	-	-	-	4.00	46.30		151.18	0.89	13.51	2.74	41.48
14	NCTPS-I	30.19	1.69	5.11	4.72	14.26	-0.08	-0.24	-	6.34	19.12		43.96	1.18	5.18	5.26	23.14
15	NCTPS-II	42.15	1.82	7.68	4.03	16.97	-0.20	-0.86	-	5.65	23.80		44.31	1.73	7.68	4.39	19.45
16	RIHAND-I	178.98	0.86	15.44	1.65	29.53	-0.02	-0.29	-	2.50	44.68		193.41	0.80	15.44	1.64	31.68
17	RIHAND-II	176.55	0.76	13.49	1.64	28.90	0.06	1.10	-	2.46	43.49		189.79	0.71	13.49	1.63	30.84
18	RIHAND-III	108.73	2.53	27.51	1.62	17.60	-0.35	-3.80	-	3.80	41.31		151.18	1.82	27.51	1.61	24.29

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128
		1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00	123.00	124.00	125.00	126.00	127.00
			February										March				
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
19	SINGRAULI	407.64	0.82	33.26	1.62	66.04	0.03	1.23	-	2.47	100.53	462.81	0.72	33.26	1.64	75.67
20	KORBA-I STPS	1.41	0.72	0.10	1.34	0.19	0.11	0.02	-	2.16	0.30	1.51	0.66	0.10	1.51	0.23
21	KORBA-III STPS	0.64	1.06	0.07	1.31	0.08	0.11	0.01	-	2.49	0.16	0.69	0.99	0.07	1.48	0.10
22	MAUDA-I STPS	0.68	2.32	0.16	3.41	0.23	-	-	-	5.73	0.39	0.98	1.69	0.17	3.16	0.31
23	MAUDA-II STPS	1.30	2.00	0.26	3.43	0.45	-	-	-	5.43	0.71	1.61	1.81	0.29	3.13	0.50
24	SOLAPUR TPS	2.57	2.31	0.59	4.38	1.13	0.02	0.00	-	6.71	1.72	2.55	2.27	0.58	4.46	1.14
25	SIPAT-I STPS	2.41	1.25	0.30	1.49	0.36	0.10	0.02	-	2.83	0.68	2.65	1.14	0.30	1.52	0.40
26	SIPAT-II STPS	0.84	0.98	0.08	1.55	0.13	0.10	0.01	-	2.62	0.22	0.69	1.19	0.08	1.61	0.11
27	VINDHYANCHAL-I STPS	0.88	1.14	0.10	1.90	0.17	-0.01	-0.00	-	3.03	0.27	1.05	0.99	0.10	1.92	0.20
28	VINDHYANCHAL-II STPS	0.85	0.80	0.07	1.82	0.15	0.13	0.01	-	2.75	0.23	0.94	0.73	0.07	1.84	0.17
29	VINDHYANCHAL-III STPS	0.86	0.93	0.08	1.81	0.15	0.12	0.01	-	2.86	0.24	0.99	0.82	0.08	1.82	0.18
30	VINDHYANCHAL-IV STPS	1.18	1.80	0.21	1.81	0.21	0.10	0.01	-	3.70	0.44	1.34	1.56	0.21	1.82	0.24
31	VINDHYANCHAL-V STPS	0.59	1.78	0.10	1.85	0.11	0.10	0.01	-	3.73	0.22	0.67	1.55	0.10	1.86	0.12
32	TANDA -II-TPS	411.12	1.97	81.07	3.14	128.89	0.04	1.56	-	5.14	211.51	527.76	1.54	81.07	3.13	165.40
33	SINGRAULI STAGE III		-		-		-						-		-	
34	GODARWARA STPS-I	1.57	3.00	0.47	2.98	0.47	1.08	0.17	-	7.07	1.11	2.44	2.15	0.53	3.11	0.76
35	LARA STPS-I	2.03	2.17	0.44	1.21	0.25	0.10	0.02	-	3.49	0.71	2.16	2.03	0.44	1.20	0.26
36	KHARGONE STPS	1.37	2.88	0.40	3.98	0.55	-	-	-	6.86	0.94	2.37	2.36	0.56	3.90	0.92
37	KUDGI- I STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	RAMAGUNDAM- I & II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	RAMAGUNDAM- III STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	SIMHADRI- II TPS	-	-	-	-	-	-	-0.05	-	-	-0.05	-	-	-	-	-
41	TALCHER- II STPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	TELANGANA STPS	-	-	-	-	-	-	-0.12	-	-	-0.12	-	-	-	-	-
	NTPC CONSOLIDATED	-	-	-	-	-	-	-22.34	0.06	-	-22.28	-	-	-	-	-
	Sub-Total	**1,777.87**	1.56	**277.23**	2.48	**440.71**	-0.08	**-14.14**	**0.06**	**3.96**	**703.86**	**2,183.78**	1.27	**277.35**	2.53	**553.43**
e	**NPCIL**															
1	KAPS	2.50	-	-	4.33	1.08	-	-	-	4.33	1.08	2.10	-	-	4.33	0.91
2	NAPP	82.78	-	-	2.99	24.71	-	-	-	2.99	24.71	57.50	-	-	2.99	17.16
3	TAPP-3 & 4	0.75	-	-	3.44	0.26	-	-	-	3.44	0.26	1.36	-	-	3.44	0.47
4	RAPP-3 & 4	34.88	-	-	3.31	11.56	-	-	-	3.31	11.56	45.30	-	-	3.31	15.01
5	RAPP-5 & 6	41.84	-	-	3.92	16.42	-	-	-	3.92	16.42	28.74	-	-	3.92	11.28
6	NPCIL (MAPS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	NPCIL (KAIGA)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	NPCIL (Kudankulam) .	-	-	-	-	-	-	-	-	-	-	4.53	-	-	4.54	2.06
	Sub-Total	**162.74**	-	**-**	3.32	**54.02**	-	**-**	**-**	**3.32**	**54.02**	**139.53**	-	**-**	3.36	**46.89**
f	**Hydro (NHPC)**															
1	SALAL	3.67	2.54	0.93	0.81	0.30	0.55	0.20	-	3.90	1.43	10.18	1.71	1.74	0.80	0.81
2	TANAKPUR	1.23	12.12	1.49	2.49	0.31	74.17	9.13	-	88.78	10.93	1.86	8.63	1.61	2.49	0.46
3	CHAMERA-I	8.51	2.94	2.51	1.14	0.97	0.02	0.01	-	4.10	3.49	22.27	1.52	3.38	1.14	2.54
4	URI	7.64	3.22	2.46	1.00	0.77	0.56	0.43	-	4.78	3.65	47.87	0.82	3.95	0.96	4.59
5	CHAMERA-II	6.12	5.11	3.13	1.21	0.74	2.18	1.33	-	8.50	5.20	11.22	2.92	3.28	1.20	1.35
6	DHAULIGANGA	3.95	5.00	1.98	1.28	0.51	17.71	7.00	-	23.99	9.48	5.94	3.66	2.17	1.28	0.76
7	DULHASTI	13.41	4.67	6.27	1.30	1.74	0.66	0.89	-	6.64	8.90	19.35	4.33	8.38	1.30	2.52
8	SEWA-II	2.83	5.44	1.54	2.21	0.62	0.21	0.06	-	7.85	2.22	13.42	1.80	2.42	2.21	2.96
9	CHAMERA-III	3.97	7.20	2.86	2.09	0.83	4.14	1.64	-	13.44	5.33	6.62	6.10	4.04	2.09	1.38
10	URI-II	6.82	2.94	2.00	2.22	1.51	0.89	0.61	-	6.05	4.13	33.16	1.71	5.66	1.49	4.93
11	PARBATI-III HEP	1.89	9.54	1.80	1.36	0.26	0.09	0.02	-	10.99	2.08	3.61	35.20	12.71	1.36	0.49
12	KISHANGANGA	5.63	13.07	7.36	2.39	1.35	9.88	5.57	-	25.34	14.28	23.70	5.37	12.73	2.39	5.66
13	PARBATI-II		-		-		-			-	-		-		-	
14	SUBANSIRI LOWER		-		-		-			-	-		-		-	
15	PAKALDUL		-		-		-			-	-		-		-	
	NHPC Consolidated	-	-	-	-	-	-	4.69	-	-	4.69	-	-	-	-	-
	Sub-Total	**65.67**	**5.23**	**34.33**	**1.51**	**9.89**	4.81	**31.58**	**-**	**11.54**	**75.81**	**199.20**	**3.12**	**62.06**	**1.43**	**28.45**

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128
	1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00	123.00	124.00	125.00	126.00	127.00
		February										March				
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
g	**HYDRO (NTPC)**															
1	KOLDAM HPS	12.18	7.48	9.11	1.30	1.58	-	-	-	8.78	10.69	18.41	5.85	10.78	1.30	2.39
2	TAPOVAN VISHNUGARH		-		-		-						-		-	
3	LATA TAPOVAN HEP		-		-		-						-		-	
4	SINGRAULI SHPS	0.87	-	-	5.04	0.44	-	-	-	5.04	0.44	1.21	-	-	5.04	0.61
	Sub-Total	**13.04**	**6.98**	**9.11**	**1.55**	**2.02**	**-**	**-**	**-**	**8.53**	**11.13**	**19.62**	**5.49**	**10.78**	**1.53**	**3.00**
h	**THDC**															
	HYDRO															
1	TEHRI	121.81	1.61	19.64	1.30	15.83	6.04	73.52	-	8.95	109.00	86.02	1.99	17.10	1.30	11.20
2	KOTESHWAR	48.07	3.12	15.00	2.95	14.18	12.21	58.67	-	18.28	87.85	38.01	3.95	15.02	1.78	6.76
3	DHUKWAN	10.82	-	-	4.87	5.27	0.02	0.02	-	4.89	5.29	5.30	-	-	4.87	2.58
4	VISHNUGARH PIPAL KOTHI		-		-		-			-	-		-		-	
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-	254.37	-	-	-	-
	Thermal															
1	KHURJA STPP	-		-		-		-	-			-		-		-
	Sub-Total	**180.69**	**1.92**	**34.64**	**1.95**	**35.28**	**7.32**	**132.21**	**-**	**11.19**	**202.14**	**383.70**	**0.84**	**32.12**	**0.54**	**20.55**
i	SJVN															
1	RAMPUR	6.31	6.82	4.31	1.30	0.82	0.22	0.14	-	8.34	5.26	8.12	6.71	5.45	1.30	1.06
2	NATHPA JHAKRI	24.55	3.61	8.87	1.32	3.24	0.00	0.01	-	4.94	12.12	31.56	3.58	11.30	1.20	3.80
	Sub-Total	**30.86**	**4.27**	**13.18**	**1.32**	**4.06**	0.05	**0.15**	**-**	**5.63**	**17.39**	**39.68**	**4.22**	**16.75**	**1.22**	**4.85**
j	**NEEPCO**															
1	Kameng HEP	9.38	-	-	4.00	3.75	0.09	0.09	-	4.09	3.84	11.70	-	-	4.00	4.68
k	IPP/JV															
	HYDRO															
1	TALA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	VISHNU PRAYAG	24.16	0.84	2.04	1.08	2.60	-1.85	-4.46	-	0.07	0.18	36.28	0.56	2.04	1.08	3.91
3	KARCHAM	17.15	3.41	5.84	0.94	1.62	0.24	0.41	-	4.59	7.88	21.87	0.94	2.07	3.08	6.73
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	27.18	5.21	14.16	1.20	3.26	-	-	-	6.41	17.42	39.24	4.64	18.23	1.20	4.71
6	Rajghat Hydro	6.88	-	-	-	-	0.46	0.32	-	0.46	0.32	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Thermal						-									
1	Meja Thermal Power Plant	460.28	2.94	135.41	3.55	163.58	0.08	3.73	-	6.58	302.71	298.53	4.57	136.47	3.54	105.73
2	LANCO	283.16	1.51	42.70	2.16	61.30	-0.64	-18.18	-	3.03	85.82	507.04	0.93	47.27	2.16	109.29
3	APCPL	-	-	-	-	-		-0.04	-	-	-0.04	-	-	-	-	-
4	BEPL BARKHERA	20.07	3.67	7.36	4.16	8.35	-	-	-	7.83	15.71	11.34	6.49	7.36	4.16	4.72
5	BEPL KHAMBHAKHERA	19.40	3.98	7.72	4.16	8.07	-	-	-	8.14	15.79	5.46	14.14	7.72	4.26	2.33
6	BEPL KUNDRAKHI	25.56	2.95	7.54	4.19	10.72	-	-	-	7.14	18.25	1.54	48.96	7.54	4.32	0.67
7	BEPL MAQSOODAPUR	18.49	4.18	7.72	4.21	7.79	-	-	-	8.39	15.51	16.74	4.61	7.72	4.14	6.93
8	BEPL UTRAULA	29.00	2.72	7.90	4.13	11.98	-	-	-	6.85	19.87	1.03	76.70	7.90	4.20	0.43
9	KSK MAHANADI	460.90	2.92	134.40	3.60	165.78	-0.10	-4.63	-	6.41	295.55	548.12	2.64	144.91	3.60	197.15
10	LALITPUR	712.32	3.65	259.77	3.11	221.69	-	-	-	6.76	481.45	1,063.87	2.44	259.77	3.18	338.08
11	M.B.POWER (PTC)	182.93	2.46	44.92	2.03	37.06	0.31	5.70	-	4.79	87.68	212.72	2.34	49.74	2.42	51.38
12	PRAYAGRAJ POWER	933.51	0.97	90.28	2.66	248.50	0.02	1.98	-	3.65	340.76	839.29	1.19	99.95	2.65	222.08
13	R.K.M.POWER	177.89	2.52	44.77	2.38	42.26	-	-	-	4.89	87.02	224.20	2.21	49.57	2.37	53.24
14	ROSA-1&2	457.86	2.09	95.78	3.47	159.09	-	-	-	5.57	254.87	604.05	1.59	95.78	3.36	202.95
15	SASAN	268.98	0.15	4.14	1.15	30.92	0.22	5.82	-	1.52	40.88	280.79	0.16	4.59	1.15	32.28
16	TRN ENERGY (PTC)	211.38	1.73	36.50	1.75	37.04	0.94	19.90	-	4.42	93.44	197.34	2.05	40.42	1.75	34.58
17	NABINAGAR POWER PROJECT	88.86	3.10	27.58	2.74	24.36	0.01	0.05	-	5.85	51.98	127.67	2.16	27.61	3.01	38.49

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128
		1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00	123.00	124.00	125.00	126.00	127.00
			February										March				
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost			Units (MU)	Fixed charge		Energy/ Variable Charges	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
18	NNTPS	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
19	TPS I EXP.	-	-	-	-	-	-	0.00	-	-	0.00		-	-	-	-	-
20	TPS II EXP.	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
21	TPS II ST I	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
22	TPS II ST II	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
23	NTPL	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-0.13
24	NTECL STATION 1	-	-	-	-	-	-	0.01	-	-	0.01		-	-	-	-	-
25	NEYVELI UTTAR PRADESH POWER LIMITED	309.22	4.07	125.86	2.51	77.68	0.31	9.46	-	6.89	212.99		325.71	3.87	126.04	3.50	114.06
26	Ghatampur																
	Sub-Total	**4,735.17**	2.33	**1,102.38**	2.80	**1,323.63**	0.04	**20.07**	**-**	5.17	**2,446.09**		**5,362.82**	2.13	**1,142.69**	2.85	**1,529.57**
	Total	**9,401.66**	**2.00**	**1,879.52**	**2.74**	**2,573.67**	0.18	**169.96**	**0.06**	**4.92**	**4,623.21**		**11,659.02**	**1.73**	**2,021.93**	**2.56**	**2,984.46**
B	Medium term Sources																
C	Short term Sources																
	Other Sources Sub-total																
D	Cogen/ Captive																
	Baggasse/Cogen/ CPP 1	617.31	1.56	96.01	2.25	139.05	-	-	-	3.81	235.06		349.11	1.49	52.18	2.35	82.17
	Baggasse/Cogen/ CPP 2	-		-		-		-	-				-		-		-
	Sub-Total Cogen/ Captive	**617.31**	**1.56**	**96.01**	**2.25**	**139.05**	**-**	**-**	**-**	**3.81**	**235.06**		**349.11**	**1.49**	**52.18**	**2.35**	**82.17**
E	Bilateral & Others (Power purchased trough Trading)	-557.81	-	-	3.38	-188.29	-	-	-	3.38	-188.29		-	-	-	-	-
1	Solar (Existing)	470.57	-	-	3.59	168.85	0.12	5.57	-	3.71	174.42		605.23	-	-	3.99	241.60
2	Sub-Total Solar	470.57	-	-	3.59	168.85	0.12	5.57	-	3.71	174.42		605.23	-	-	3.99	241.60
3	Solar (FY 22)																
4	Solar (FY 23)																
5	Solar (FY 25)																
	Sub-Total Solar																
G	Non-Solar (Renewable)																
1	WIND (Existing)																
2	WIND	218.16	-	-	3.03	66.19	0.00	0.00	-	3.03	66.20		260.13	-	-	3.01	78.21
3	WIND (FY 25)																
4	WIND (FY 26)																
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
7	Biomass FY 20																
8	MSW Existing																
	Sub-total RE other than solar	**218.16**	-	**-**	3.03	**66.19**	0.00	**0.00**	**-**	3.03	66.20		**260.13**	-	**-**	3.01	**78.21**
	Other																
1	Slop Based Power Project		-		-		-			-	-			-		-	
H	NVVN + NSM (Thermal)	69.17	-	-	3.76	25.98	0.19	1.31	-	3.94	27.28		78.54	-	-	3.45	27.07
	NVVN + NSM (Solar))	21.02	-	-	7.35	15.45	0.17	0.36	-	7.52	15.82		34.01	-	-	6.66	22.66
	Reactive Energy Charges									-	-						
I	Short Term Sources		-		-		-			-	-			-		-	
J	REC									-	-						
K	Banking	-	-		-		-	5.12		-	5.12		-	-		-	
L	Transmission Charges		-		-		-	391.84		-	391.84			-		-	9.36
	RRAS									-	-						
	Any Other Charges	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
	Less																
	Late Payment Surcharge				-		-			-	-					-	
	Grand Total	**10,240.08**	**1.93**	**1,975.53**	**2.74**	**2,800.91**		**574.17**	**0.06**	**5.23**	**5,350.68**		**12,986.04**	**1.60**	**2,074.11**	**2.65**	**3,445.53**
			-	-		-	-	-			0.00		-		-		-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145
		1.00	128.00	129.00	130.00	131.00	132.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
													Total						
S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
A	Long term Sources																	
a	Power procured from own Generating Stations (if any)																	
b	From State Generating Stations Thermal																	
1	ANPARA-A	0.34	6.71	-	2.84	56.74	3,664.93		0.69	253.55	2.16	790.16		6.71	-		1,050.42	2.87
2	ANPARA-B	0.34	20.04	-	2.52	147.85	5,712.03		0.49	277.25	2.02	1,151.68		20.04	-		1,448.98	2.54
3	PANKI	-	-	-	-	-	-		-	-	-	-		-	-		-	-
4	PARICHHA	-	-	-	-	-	-		-	-	-	-		-	-		-	
3	PARICHHA EXT.	0.13	2.50	-	5.03	95.48	2,194.66		1.44	316.57	3.60	790.91		2.50	-		1,109.98	5.06
4	OBRA-A	-	-	-	-	-	-		-	-				-	-		-	
5	OBRA-B	1.55	58.01	-	5.11	191.79	4,672.10		1.11	518.00	3.23	1,508.08		58.01	-		2,084.09	4.46
6	HARDUAGANJ	2.32	8.34	-	8.50	30.54	351.48		2.66	93.65	5.29	185.89		8.34	-		287.88	8.19
7	HARDUAGANJ EXT.	0.72	12.50	-	6.48	112.91	1,868.36		2.59	483.57	4.30	802.48		12.50	-		1,298.55	6.95
8	PARICHHA EXT. STAGE-II	0.13	3.26	-	5.16	127.99	2,638.44		1.72	452.96	3.60	950.99		3.26	-		1,407.21	5.33
9	ANPARA-D	0.57	29.11	-	3.66	185.71	6,230.02		1.62	1,010.58	1.87	1,163.90		29.11	-		2,203.59	3.54
10	Panki Extension	-			-	-	-		-	-	-	-		-	-		-	-
11	HARDUAGANJ EXT. Stage II	0.57	12.59	-	6.76	149.55	2,633.95		3.35	881.66	4.07	1,072.80		12.59	-		1,967.06	7.47
12	OBRA-C	1.13	28.68	-	4.60	116.66	2,478.61		1.84	455.99	2.81	696.03		28.68	-		1,180.70	4.76
13	Jawaharpur	1.16	50.59	-	6.67	290.32	2,113.63		2.40	506.95	3.74	789.69		50.59	-		1,347.22	6.37
	UPRVUNL Consolidated	-	-	-	-	-	-		-	-	-	-		143.11	-		143.11	-
	Sub-Total	0.72	**232.33**	**-**	**4.67**	**1,505.54**	**34,558.21**			**5,250.73**		**9,902.61**		**375.44**	**-**		**15,528.78**	4.49
c	From State Generating Stations Hydro																	
1	RIHAND	-	-	-	-	-	477.52		0.78	37.39	-0.13	-6.28		-	-		31.11	0.65
2	OBRA (H)	-	-	-	-	-	227.35		0.54	12.24	0.98	22.32		-	-		34.56	1.52
3	MATATILA	-	-	-	-	-	69.00		0.81	5.58	0.71	4.92		-	-		10.51	1.52
4	KHARA	-	-	-	-	-	203.26		0.70	14.17	0.59	11.92		-	-		26.10	1.28
5	UGC	-	-	-	-	-	18.70		-	-	2.85	5.32		-	-		5.32	2.85
6	SHEETLA	-	-	-	-	-	2.46		-	-	1.65	0.41		-	-		0.41	1.65
7	BELKA	-	-	-	-	-	3.69		-	-	3.80	1.41		-	-		1.41	3.80
8	BABAIL	-	-	-	-	-	3.55		-	-	3.11	1.10		-	-		1.10	3.11
	UPJVNL CONSOLIDATED	1.26	11.79	-	1.26	11.79	93.60		-	-	-	-		11.79	-		11.79	1.26
	MPPMCL RAJGHAT HEP								-	-	-	-		-	-		-	-
	Sub-Total	1.26	**11.79**	**-**	1.26	**11.79**	**1,099.13**		0.63	**69.39**	0.37	**41.12**		**11.79**	**-**		**122.30**	1.11
d	**From Central Sector Generating Stations**																	
a	**Thermal (NTPC)**																	
1	ANTA GPS	-	-	-	-	3.46	-			43.28	-	-		-0.00	-		43.28	
2	AURAIYA GPS	-	-	-	-	10.00	0.02		76,254.27	123.36	11.51	0.02		-0.00	-		123.38	76,263.66
3	DADRI GPS	-	-	-	-	7.85	-		-	97.09	-	-		-0.01	-		97.08	-
4	JHANOR GPS	-	-	-	-	0.00	5.00			0.02	0.00	0.00		0.00	-		0.02	
5	KAWAS GPS	-	-	-	-	0.00	-			0.01		-		0.00	-		0.01	
6	TANDA -TPS	-	2.01	-	-	2.01	1,155.49		2.47	285.17	4.70	543.45		151.78	-		980.40	8.48
7	FGUTPS-I	0.15	1.72	-	4.98	57.17	1,329.74		1.33	177.39	3.78	502.32		19.36	-		699.07	5.26
8	FGUTPS-II	0.09	0.63	-	4.88	32.60	686.61		1.42	97.77	3.69	253.27		8.06	-		359.10	5.23
9	FGUTPS-III	0.10	0.32	-	4.95	16.36	325.41		1.60	52.01	3.71	120.72		3.15	-		175.89	5.41
10	FGUTPS-IV	0.11	1.37	-	5.31	63.66	1,309.28		1.99	260.75	3.56	466.13		32.40	-		759.28	5.80
11	FSTPS	-	-	-	4.27	7.99	236.88		1.07	25.32	3.22	76.32		-	-		101.64	4.29
12	KHTPS-I	0.00	0.02	-	4.00	17.30	457.50		1.21	55.39	2.77	126.74		13.69	-		195.82	4.28
13	KHTPS-II	0.02	0.32	-	3.66	55.31	1,587.20		1.02	162.39	2.58	410.29		0.52	-		573.20	3.61
14	NCTPS-I	0.04	0.19	-	6.48	28.50	399.99		1.53	61.34	4.95	198.17		20.48	-		279.99	7.00
15	NCTPS-II	0.26	1.14	-	6.38	28.27	491.21		1.93	94.66	4.34	213.02		10.33	-		318.01	6.47
16	RIHAND-I	0.01	0.24	-	2.45	47.36	2,190.30		0.85	186.39	1.65	361.78		0.68	-		548.85	2.51
17	RIHAND-II	0.05	0.88	-	2.38	45.21	2,254.31		0.72	163.06	1.64	369.91		10.23	-		543.20	2.41
18	RIHAND-III	-0.15	-2.31	-	3.27	49.50	2,327.65		1.43	332.56	1.62	377.68		4.21	-		714.45	3.07

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145
		1.00	128.00	129.00	130.00	131.00	132.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
													Total						
S. No	Source of Power (Station wise)		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
			(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
19	SINGRAULI		0.04	1.84	-	2.39	110.77	5,295.62		0.76	401.22	1.72	909.05		11.32	-		1,321.59	2.50
20	KORBA-I STPS		0.10	0.02	-	2.28	0.34	21.31		0.70	1.49	1.43	3.05		0.14	-		4.68	2.19
21	KORBA-III STPS		0.10	0.01	-	2.57	0.18	8.53		1.18	1.01	1.40	1.19		0.02	-		2.22	2.61
22	MAUDA-I STPS		-	-	-	4.85	0.47	24.06		1.97	4.74	3.49	8.39		0.07	-		13.21	5.49
23	MAUDA-II STPS		-	-	-	4.94	0.80	32.79			6.98		14.04		0.00	-		21.02	
24	SOLAPUR TPS		0.03	0.01	-	6.76	1.73	38.59		2.61	10.08	4.39	16.93		1.59	-		28.60	7.41
25	SIPAT-I STPS		0.08	0.02	-	2.73	0.72	37.88		1.26	4.77	1.61	6.10		0.09	-		10.97	2.89
26	SIPAT-II STPS		-0.18	-0.01	-	2.62	0.18	13.88		0.93	1.29	1.66	2.30		0.07	-		3.66	2.63
27	VINDHYANCHAL-I STPS		-0.03	-0.00	-	2.87	0.30	17.45		0.98	1.71	1.85	3.23		0.00	-		4.94	2.83
28	VINDHYANCHAL-II STPS		0.06	0.01	-	2.63	0.25	15.06		0.76	1.14	1.77	2.67		0.04	-		3.84	2.55
29	VINDHYANCHAL-III STPS		0.12	0.01	-	2.76	0.27	14.84		0.87	1.29	1.76	2.61		0.07	-		3.96	2.67
30	VINDHYANCHAL-IV STPS		0.07	0.01	-	3.45	0.46	21.42		1.55	3.32	1.76	3.76		0.16	-		7.24	3.38
31	VINDHYANCHAL-V STPS		0.07	0.00	-	3.48	0.23	10.84		1.57	1.70	1.80	1.95		0.08	-		3.73	3.45
32	TANDA -II-TPS		0.04	2.12	-	4.71	248.59	5,802.46		1.68	975.00	3.20	1,855.46		5.59	-		2,836.04	4.89
33	SINGRAULI STAGE III		-					-		-	-	-	-		-	-		-	-
34	GODARWARA STPS-I		-	-	-	5.26	1.28	51.51		2.22	11.44	3.28	16.90		0.17	-		28.51	5.54
35	LARA STPS-I		0.10	0.02	-	3.33	0.72	30.92		2.56	7.91	1.31	4.06		4.93	-		16.90	5.47
36	KHARGONE STPS		-	-	-	6.26	1.48	43.91		2.30	10.12	4.04	17.73		-	-		27.85	6.34
37	KUDGI- I STPS		-	-	-	-	-	32.40		1.61	5.21	4.92	15.93		0.01	-		21.15	6.53
38	RAMAGUNDAM- I & II STPS		-	-	-	-	-	30.48		0.69	2.09	4.14	12.62		0.06	-		14.77	4.85
39	RAMAGUNDAM- III STPS		-	-	-	-	-	7.63		0.73	0.56	4.06	3.10		0.09	-		3.75	4.92
40	SIMHADRI- II TPS		-	-	-	-	-	4.36		1.76	0.77	3.50	1.52		0.14	-		2.43	5.57
41	TALCHER- II STPS		-	-	-	-	-	8.50		0.98	0.83	1.83	1.55		-	-		2.39	2.81
42	TELANGANA STPS		-	-	-	-	-	5.25		1.62	0.85	3.77	1.98		1.43	-		4.26	8.12
	NTPC CONSOLIDATED		-	30.17	-	-	30.17			-	-	-	-		137.86	0.06		137.86	-
	Sub-Total		0.19	**40.76**	**-**	**3.99**	**871.54**	**26,326.27**			**3,673.44**		**6,925.98**		**438.81**	**0.06**		**11,038.23**	
e	**NPCIL**																		
1	KAPS		0.00	0.00	-	4.33	0.91	31.93		-	-	4.30	13.74		0.04	-		13.78	4.32
2	NAPP		-	-	-	2.99	17.16	1,057.02		-	-	3.04	320.87		-0.42	-		320.45	3.03
3	TAPP-3 & 4		-	-	-	3.44	0.47	19.72		-	-	3.44	6.78		0.13	-		6.91	3.50
4	RAPP-3 & 4		-	-	-	3.31	15.01	460.32		-	-	3.40	156.63		8.89	-		165.52	3.60
5	RAPP-5 & 6		-	-	-	3.92	11.28	615.14		-	-	3.92	241.37		0.88	-		242.25	3.94
6	NPCIL (MAPS)		-	-	-	-	-	0.97		-	-	2.58	0.25		0.00	-		0.25	2.62
7	NPCIL (KAIGA)		-	-	-	-	-	9.90		-	-	5.60	5.54		0.00	-		5.54	5.60
8	NPCIL (Kudankulam) .		-	-	-	4.54	2.06	6.34		-	-	4.54	2.88		0.00	-		2.88	4.54
	Sub-Total		0.00	**0.00**	**-**	**3.36**	**46.89**	**2,201.33**			**-**		**748.06**		**9.53**	**-**		**757.59**	3.44
f	**Hydro (NHPC)**																		
1	SALAL		3.41	3.47	-	5.92	6.03	219.38		0.95	20.74	0.79	17.29		24.89	-		62.92	2.87
2	TANAKPUR		6.02	1.12	-	17.15	3.19	81.00		3.17	25.67	2.48	20.13		12.70	-		58.50	7.22
3	CHAMERA-I		2.95	6.56	-	5.60	12.48	411.30		0.97	39.75	1.14	46.85		12.74	-		99.34	2.42
4	URI		2.75	13.14	-	4.53	21.68	373.95		1.20	44.90	0.97	36.11		41.77	-		122.79	3.28
5	CHAMERA-II		6.55	7.35	-	10.68	11.98	297.44		1.43	42.50	1.21	35.84		19.66	-		98.01	3.29
6	DHAULIGANGA		8.01	4.76	-	12.95	7.69	236.42		1.42	33.60	1.28	30.27		21.63	-		85.50	3.62
7	DULHASTI		10.45	20.23	-	16.08	31.12	503.77		2.04	102.82	2.19	110.52		47.56	-		260.90	5.18
8	SEWA-II		2.67	3.59	-	6.68	8.97	87.00		3.25	28.24	2.21	19.19		7.28	-		54.72	6.29
9	CHAMERA-III		9.45	6.25	-	17.64	11.67	215.43		2.48	53.51	2.09	44.98		16.89	-		115.39	5.36
10	URI-II		2.85	9.47	-	6.05	20.06	277.37		2.00	55.55	2.12	58.91		44.48	-		158.94	5.73
11	PARBATI-III HEP		16.51	5.96	-	53.08	19.16	120.22		4.63	55.62	1.36	16.37		-44.69	-		27.30	2.27
12	KISHANGANGA		11.89	28.17	-	19.65	46.56	552.48		3.20	176.54	2.39	131.93		84.82	0.01		393.29	7.12
13	PARBATI-II		-			-	-	-		-	-	-	-		-	-		-	-
14	SUBANSIRI LOWER		-			-	-	-		-	-	-	-		-	-		-	-
15	PAKALDUL		-			-	-	-		-	-	-	-		-	-		-	-
	NHPC Consolidated		-	-	-	-	-	-		-	-	-	-		3.07	0.24		3.07	-
	Sub-Total		5.53	**110.07**	**-**	**10.07**	**200.59**	**3,375.77**			**679.45**		**568.40**		**292.81**	**0.25**		**1,540.66**	4.56

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145
	1.00	128.00	129.00	130.00	131.00	132.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
									Total									
S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
g	**HYDRO (NTPC)**																	
1	KOLDAM HPS	-	-	-	7.15	13.17	654.37		2.12	138.90	2.18	142.77		0.47	-		282.13	4.31
2	TAPOVAN VISHNUGARH	-					-		-	-	-	-		-	-		-	-
3	LATA TAPOVAN HEP	-					-		-	-	-	-		-	-		-	-
4	SINGRAULI SHPS	-	-	-	5.04	0.61	8.28		-	-	5.04	4.17		-	-		4.17	5.04
	Sub-Total	**-**	**-**	**-**	**7.02**	**13.78**	**662.66**			**138.90**		**146.94**		**0.47**	**-**		**286.30**	**4.32**
h	**THDC**																	
	HYDRO																	
1	TEHRI	-	-	-	3.29	28.30	1,275.68		1.84	234.43	1.97	251.86		76.10	-		562.39	4.41
2	KOTESHWAR	-	-	-	5.73	21.79	477.98		2.58	123.27	2.73	130.52		85.34	-		339.13	7.10
3	DHUKWAN	-	-	-	4.87	2.58	74.23		-	-	4.87	36.15		0.31	-		36.46	4.91
4	VISHNUGARH PIPAL KOTHI	-			-	-	-		-	-	-	-		-	-		-	-
	THDC Consolidated	5.00	127.12	-	5.00	127.12	254.37		-	-	-	-		123.56	-		123.56	4.86
	Thermal																-	-
1	KHURJA STPP		-	-			-		-	-	-	-		-	-		-	-
	Sub-Total	**3.31**	**127.12**	**-**	**4.69**	**179.79**	**2,082.26**			**357.71**		**418.53**		**285.31**	**-**		**1,061.55**	**5.10**
i	SJVN																	
1	RAMPUR	-0.40	-0.33	-	7.61	6.18	290.46		2.54	73.78	2.29	66.60		16.90	-		157.28	5.41
2	NATHPA JHAKRI	-0.06	-0.18	-	4.73	14.91	1,142.40		1.34	153.49	1.35	154.72		6.98	-		315.19	2.76
	Sub-Total	-0.13	**-0.51**	**-**	**5.31**	**21.09**	**1,432.85**			**227.27**		**221.32**		**23.88**	**-**		**472.47**	3.30
j	**NEEPCO**																	
1	Kameng HEP	0.02	0.02	-	4.02	4.70	295.46		-	-	3.07	90.81		18.45	0.02		109.26	3.70
k	IPP/JV																	
	HYDRO																	
1	TALA	-	-	-	-	-	35.68		-	-	2.27	8.10		-	-		8.10	2.27
2	VISHNU PRAYAG	-1.24	-4.51	-	0.40	1.44	1,576.43		0.16	24.50	1.05	164.88		-6.01	-		183.37	1.16
3	KARCHAM	0.00	0.01	-	4.03	8.81	878.48		0.91	80.18	1.00	87.68		23.19	-		191.06	2.17
4	TEESTA-III	-	-	-	-	-	-		-	-	-	-		0.03	-		0.03	-
5	SRI NAGAR HEP	-	-	-	5.84	22.94	1,257.14		3.47	436.83	2.84	357.11		37.42	-		831.36	6.61
6	Rajghat Hydro	-	-	-	-	-	37.24		0.09	0.32	-	-		0.94	-		1.25	0.34
7	Hydro (Competitive Bidding)	-	-	-	-	-	278.63			62.84	-	68.60		12.36	-	-	143.80	5.16
	Thermal	-																
1	Meja Thermal Power Plant	-0.06	-1.80	-	8.05	240.40	6,209.25		2.57	1,596.97	3.05	1,895.99		489.77	-		3,982.74	6.41
2	LANCO	0.08	3.96	-	3.17	160.52	7,180.97		0.79	568.55	2.36	1,697.29		50.86	-		2,316.70	3.23
3	APCPL	-	-	-	-	-	69.38		1.19	8.24	4.27	29.59		-1.45	-		36.38	5.24
4	BEPL BARKHERA	-	-	-	10.66	12.08	351.84		2.51	88.33	4.20	147.92		15.00	-		251.25	7.14
5	BEPL KHAMBHAKHERA	-	-	-	18.40	10.05	353.12		2.62	92.64	4.43	156.55		-	-		249.19	7.06
6	BEPL KUNDRAKHI	-	-	-	53.28	8.20	342.29		2.64	90.44	4.43	151.77		-	-		242.21	7.08
7	BEPL MAQSOODAPUR	-	-	-	8.75	14.65	368.12		2.52	92.64	4.30	158.39		-	-		251.03	6.82
8	BEPL UTRAULA	-	-	-	80.90	8.33	337.62		2.81	94.77	4.59	155.13		-	-		249.90	7.40
9	KSK MAHANADI	3.04	166.50	-	9.28	508.56	5,764.19		2.56	1,478.49	3.59	2,071.87		133.01	-		3,683.36	6.39
10	LALITPUR	-	-	-	5.62	597.85	11,874.71		2.63	3,117.18	3.21	3,817.18		-	-		6,934.36	5.84
11	M.B.POWER (PTC)	1.96	41.72	-	6.71	142.84	2,356.41		2.48	584.37	2.20	517.25		123.05	-		1,224.67	5.20
12	PRAYAGRAJ POWER	-0.08	-6.58	-	3.76	315.45	11,231.49		1.05	1,178.39	2.67	3,001.16		-2.52	-		4,177.04	3.72
13	R.K.M.POWER	-0.10	-2.24	-	4.49	100.56	2,592.40		2.25	582.45	2.38	616.08		-2.24	-		1,196.29	4.61
14	ROSA-1&2	-	-	-	4.95	298.73	6,803.61		1.69	1,149.34	3.40	2,311.66		-	-		3,461.00	5.09
15	SASAN	2.87	80.71	-	4.19	117.58	3,549.86		0.15	54.03	1.15	408.07		124.40	-		586.50	1.65
16	TRN ENERGY (PTC)	1.89	37.36	-	5.69	112.35	2,722.97		1.75	475.19	1.74	474.59		141.56	-		1,091.33	4.01
17	NABINAGAR POWER PROJECT	0.01	0.11	-	5.19	66.21	1,396.14		2.40	334.72	2.81	392.96		0.60	-		728.28	5.22

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145
		1.00	128.00	129.00	130.00	131.00	132.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
													Total						
S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
18	NNTPS	-	0.00	-	-	0.00	0.62		2.11	0.13	2.70	0.17		0.01	-		0.31	4.94
19	TPS I EXP.	-	0.00	-	-	0.00	7.50		0.85	0.64	2.84	2.13		0.08	-		2.85	3.79
20	TPS II EXP.	-	-	-	-	-	3.68		2.43	0.89	3.24	1.19		-0.02	-		2.07	5.62
21	TPS II ST I	-	0.00	-	-	0.00	3.98		0.85	0.34	3.24	1.29		0.00	-		1.63	4.09
22	TPS II ST II	-	-0.00	-	-	-0.00	4.32		0.99	0.43	3.24	1.40		-0.00	-		1.83	4.23
23	NTPL	-	-	-0.01	-	-0.14	12.27		1.72	2.12	4.05	4.97		-0.01	-0.01		7.07	5.76
24	NTECL STATION 1	-	-0.00	-	-	-0.00	11.47		1.69	1.94	3.79	4.35		0.13	-		6.41	5.59
25	NEYVELI UTTAR PRADESH POWER LIMITED	-0.03	-1.10	-	7.34	239.00	966.86		2.61	251.90	4.03	389.66		20.70	-		662.26	6.85
26	Ghatampur						-		-	-	-	-		-	-		-	-
	Sub-Total	0.59	**314.13**	**-0.01**	5.57	**2,986.38**	**68,578.64**			**12,449.82**		**19,094.95**		**1,160.85**	**-0.01**		**32,705.62**	4.77
	Total	0.72	**835.71**	**-0.01**	**5.01**	**5,842.09**	**140,612.60**		1.62	**22,846.70**	2.71	**38,158.72**		**2,617.33**	**0.33**		**63,622.75**	4.52
B	Medium term Sources																	
C	Short term Sources						-		-	-	-	-		-	-		-	-
	Other Sources Sub-total						-		-	-	-	-		-	-		-	-
D	Cogen/ Captive																	
	Baggasse/Cogen/ CPP 1	-	-	-	3.85	134.35	2,107.31		1.52	320.05	2.33	491.24		-0.68	-		810.61	3.85
	Baggasse/Cogen/ CPP 2		-	-			-		-	-	-	-		-	-		-	-
	Sub-Total Cogen/ Captive	**-**	**-**	**-**	**3.85**	**134.35**	**2,107.31**		**1.52**	**320.05**	**2.33**	**491.24**		**-0.68**	**-**		**810.61**	**3.85**
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-	737.13		-	-	42.12	3,104.78		-89.83	-		3,014.95	40.90
1	Solar (Existing)	0.09	5.17	-	4.08	246.77	5,485.36		-	-	3.71	2,033.49		84.16	-		2,117.66	3.86
2	Sub-Total Solar	0.09	5.17	-	4.08	246.77	5,485.36		-	-	3.71	2,033.49		84.16	-		2,117.66	3.86
3	Solar (FY 22)																	
4	Solar (FY 23)						-		-	-	-	-		-	-		-	-
5	Solar (FY 25)						-		-	-	-	-		-	-		-	-
							-		-	-	-	-		-	-	-	-	-
	Sub-Total Solar						**5,485.36**			-		**2,033.49**		**84.16**	**-**		**2,117.66**	3.86
G	Non-Solar (Renewable)																	
1	WIND (Existing)													-	-		-	-
2	WIND	0.00	0.12	-	3.01	78.33	4,249.87		-	-	2.93	1,244.92		15.03	-		1,259.95	2.96
3	WIND (FY 25)						-		-	-	-	-		-	-		-	-
4	WIND (FY 26)																	
6	Biomass Existing	-	-	-	-	-	-		-	-	-	-		-	-		-	-
7	Biomass FY 20																	
8	MSW Existing						-		-	-	-	-		-	-		-	-
	Sub-total RE other than solar	0.00	**0.12**	**-**	3.01	78.33	**4,249.87**			-		**1,244.92**		15.03	-		**1,259.95**	2.96
	Other																	
1	Slop Based Power Project	-			-	-	-		-	-	-	-		-	-		-	-
H	NVVN + NSM (Thermal)	0.16	1.29	-	3.61	28.36	863.47		-	-	3.42	295.41		14.48	-		309.89	3.59
	NVVN + NSM (Solar))	0.17	0.59	-	6.83	23.25	286.32		-	-	7.19	205.76		6.47	-		212.23	7.41
	Reactive Energy Charges				-	-	-		-	-	-	-		0.59	-		0.59	-
I	Short Term Sources	-			-	-												
J	REC				-	-								-	-			
K	Banking	-	-5.19		-	-5.19	-		-	-	-	-		7.02	-		7.02	-
L	Transmission Charges	-	471.59		-	480.95	-		-	-	-	9.36		5,490.84	-		5,500.20	-
	RRAS				-	-	-		-	-	-	-		-	-		-	-
	Any Other Charges	-	227.58	-	-	227.58	993.16		-	-	4.17	414.56		243.92	-		658.48	6.63
	Less																	
	Late Payment Surcharge	-			-	-								-	-		-	
	Grand Total		**1,536.86**	**-0.01**	**5.43**	**7,056.48**	**155,335.21**		**1.49**	**23,166.75**	**2.96**	**45,958.25**	**0.54**	**8,389.33**	**0.33**		**77,514.33**	4.99
														2,898.49	0.02			
			-	-						-		-		-	-		-	

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability of Genarating Station (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	630	100%		71.73%	630	Merit	2	3,515.87
2	ANPARA-B	1000	100%		83.07%	1000	Merit	2	6,264.07
3	PANKI	660	100%		8.37%	440	Merit	2	-
4	PARICHHA	220	100%		30.58%	0	Merit	2	-
5	PARICHHA EXT.	420	100%		67.72%	420	Merit	2	1,192.92
6	OBRA-A	94			20.37%	0	Merit	2	-
7	OBRA-B	1000	100%		43.17%	1000	Merit	2	2,153.24
8	HARDUAGANJ	105	100%		48.16%	105	Merit	2	62.86
9	HARDUAGANJ EXT.	500	100%		74.78%	500	Merit	2	355.20
10	PARICHHA EXT. STAGE-II	500	100%		64.17%	500	Merit	2	1,057.58
11	ANPARA-D	1000	100%		55.47%	1000	Merit	2	6,023.92
12	Panki Extension	660	100%		0.00%	660	Merit	2	4,631.78
13	HARDUAGANJ EXT. Stage II	660	100%		85.00%	660	Merit	2	1,361.27
14	OBRA-C	1320	100%		0.00%	1302	Merit	2	9,137.25
15	Jawaharpur	1320	100%		0.00%	1320	Merit	2	3,121.70
	Sub-Total	**10,089.00**			**46.54%**	**9,537.00**		-	**38,877.66**
c	From State Generating Stations Hydro								
1	RIHAND	300	85%		20.93%	255	Must Run	2	449.38
2	OBRA (H)	99	100%		25.30%	99	Must Run	2	239.90
3	MATATILA	30	67%		34.43%	20	Must Run	2	66.56
4	KHARA	72	80%		48.61%	57.6	Must Run	2	262.14
5	UGC	13.7	100%		18.50%	13.7	Must Run	2	27.16
6	SHEETLA	3.6	100%		7.28%	3.6	Must Run	2	2.34
7	BELKA	3	100%		7.34%	3	Must Run	2	3.30
8	BABAIL	3	100%		5.10%	3	Must Run	2	3.25
	Sub-Total	**524.30**			**26.45%**	**454.90**			**1,054.03**
d	**From Central Sector Generating Stations**								
a	**Thermal (NTPC)**								
1	ANTA GPS	419	22%		31.94%	91.2	Merit	1	103.88
2	AURAIYA GPS	652	33%		17.50%	212.67	Merit	2	128.70
3	DADRI GPS	830	30%		34.12%	245.61	Merit	2	297.23
4	JHANOR GPS	657.39	0%		38.04%	0.02	Merit	1	0.03
5	KAWAS GPS	656.2	0%		77.30%	0.03	Merit	1	0.14
6	TANDA -TPS	440	100%		74.58%	440	Merit	2	321.54
7	FGUTPS-I	420	60%		62.47%	249.98	Merit	2	382.43
8	FGUTPS-II	420	31%		87.31%	128.9	Merit	2	362.90

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability of Genarating Station (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)
9	FGUTPS-III	210	30%		87.79%	63	Merit	**2**	143.85
10	FGUTPS-IV	500	45%		43.47%	222.94	Merit	**2**	613.98
11	FSTPS	1600	2%			33	Merit	**1**	107.62
12	KHTPS-I	840	9%			77	Merit	**1**	335.71
13	KHTPS-II	1500	10%		130.27%	150	Merit	**1**	1,069.55
14	NCTPS-I	840	10%		71.61%	84	Merit	**1**	101.27
15	NCTPS-II	980	10%		81.95%	98	Merit	**1**	100.03
16	RIHAND-I	1000	33%		91.29%	325.7	Merit	**2**	2,167.64
17	RIHAND-II	1000	30%		91.01%	296	Merit	**2**	2,151.68
18	RIHAND-III	1000	32%		99.19%	320	Merit	**2**	2,405.11
19	SINGRAULI	2000	38%		91.83%	753.6	Merit	**1**	5,132.41
20	KORBA-I STPS	2100	0%			3.79	Merit	**1**	18.62
21	KORBA-III STPS	500	0%			1.41	Merit	**1**	8.72
22	MAUDA-I STPS	1000	0%			2.82	Merit	**1**	7.94
23	MAUDA-II STPS	1320	0%			3.72	Merit	**1**	4.60
24	SOLAPUR TPS	660	1%			3.72	Merit	**1**	4.60
25	SIPAT-I STPS	1980	0%			5.58	Merit	**1**	30.90
26	SIPAT-II STPS	1000	0%			2.37	Merit	**1**	11.99
27	VINDHYANCHAL-I STPS	1260	0%			3.27	Merit	**1**	16.10
28	VINDHYANCHAL-II STPS	1000	0%			2.48	Merit	**1**	12.61
29	VINDHYANCHAL-III STPS	1000	0%			2.48	Merit	**1**	13.09
30	VINDHYANCHAL-IV STPS	1000	0%			2.82	Merit	**1**	16.68
31	VINDHYANCHAL-V STPS	500	0%			1.41	Merit	**1**	8.78
32	TANDA -II-TPS	1320	71%			943.4568	Merit	**2**	4,765.33
33	NABINAGAR POWER PROJECT	1320	16%		85.00%	209.01	Merit	**1**	1,466.80
34	APCPL	1500			0.00%	28	Merit		17.10
35	GODARWARA STPS-I	800				1.93	Merit		-
36	LARA STPS-I	1600				3.86	Merit		27.09
37	KHARGONE STPS	1320				3.18	Merit		3.73
	Sub-Total	**34,224.59**			**50.88%**	**5,009.92**			**22,329.52**
e	**NPCIL**								
1	KAPS	440	0%			1.65	Must Run	**1**	9.34
2	NAPP	440	31%		93.48%	138	Must Run	**2**	1,039.83
3	TAPP-3 & 4	1080	0%			4.05	Must Run	**1**	17.82
4	RAPP-3 & 4	440	15%		91.35%	66	Must Run	**1**	442.37
5	RAPP-5 & 6	440	20%		109.55%	86	Must Run	**1**	660.69
	Sub-Total	**2,840.00**			**83.78%**	**295.70**			**2,170.06**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability of Genarating Station (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)
f	**Hydro (NHPC)**								
1	SALAL	690	7%		55.69%	48	Must Run	**1**	231.70
2	TANAKPUR	94.2	22%		41.50%	21	Must Run	**1**	89.43
3	CHAMERA-I	540	20%		51.36%	109	Must Run	**1**	425.08
4	URI	480	20%		69.42%	96	Must Run	**1**	543.40
5	CHAMERA-II	300	21%		70.66%	62	Must Run	**1**	293.28
6	DHAULIGANGA	280	20%		56.45%	56	Must Run	**1**	249.16
7	DULHASTI	390	22%		80.71%	85	Must Run	**1**	480.44
8	SEWA-II	120	23%		62.19%	27	Must Run	**1**	109.32
9	CHAMERA-III	231	20%		61.16%	47	Must Run	**1**	209.85
10	URI-II	240	21%		64.84%	51	Must Run	**1**	322.47
11	PARBATI-III HEP	520	27%		13.54%	138	Must Run	**1**	133.05
12	KISHANGANGA	330	42%		32.08%	137.6	Must Run	**1**	567.20
13	PARBATI-II	800	20%		54.97%	156	Must Run	**1**	675.08
14	SUBANSIRI LOWER	2000	9%		54.97%	182	Must Run	**1**	491.44
15	PAKALDUL	1000	20%		54.97%	200	Must Run	**1**	651.02
	Sub-Total	**8,015.20**			**44.13%**	**1,415.60**			**5,471.93**
g	**HYDRO (NTPC)**								
1	KOLDAM HPS	800	20%		47.92%	159.12	Must Run	**1**	606.86
2	TAPOVAN VISHNUGARH	520	19%		54.97%	100	Must Run	**1**	251.35
3	LATA TAPOVAN HEP				0.00%		Must Run	**1**	-
4	SINGRAULI SHPS	8	43%		20.48%	3.4	Must Run	**1**	12.76
	Sub-Total	**1,328.00**			**37.87%**	**262.52**			**870.96**
h	**THDC**								
	HYDRO								
1	TEHRI	1000	37%		38.43%	374	Must Run	**1**	1,219.72
2	KOTESHWAR	400	39%		37.98%	155	Must Run	**1**	481.55
3	Dhukwan	24	100%		37.98%	24	Must Run	**1**	76.96
4	VISHNUGARH PIPAL KOTHI	444	37%			166	Must Run	**1**	0.49
	Thermal								
1	KHURJA STPP	1320	65%		85.00%	854.4	Merit	**2**	5,996.06
	Sub-Total	**3,188.00**			**56.41%**	**1,573.40**			**7,774.78**
i	**SJVN**								
1	RAMPUR	412	14%		51.86%	57	Must Run	**1**	264.50
2	NATHPA JHAKRI	1500	15%		51.64%	221	Must Run	**1**	1,021.53
	Sub-Total	**1,912.00**			**52.81%**	**278.00**			**1,286.03**
j	**NEEPCO**								
1	Kameng HEP	600	9%		47.62%	55	Must Run	**1**	245.73
k	IPP/JV								

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability of Genarating Station (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)
	HYDRO								
1	TALA	1020	4%		33.94%	44	Must Run	1	108.19
2	VISHNU PRAYAG	400	88%		55.97%	352	Must Run	2	1,514.45
3	KARCHAM	1000	20%		46.97%	200	Must Run	1	783.82
4	TEESTA-III	1200	17%		48.70%	200	Must Run	1	766.34
5	SRI NAGAR HEP	330	88%		47.02%	290.4	Must Run	1	1,249.19
6	Rajghat Hydro	45	40%		49.66%	18.15	Must Run	1	31.48
7	Hydro (Competitive Bidding)	400			0.00%	400	Must Run	2	1,501.44
	Thermal								
1	Meja Thermal Power Plant	1320	78%		85.00%	1024	Merit	2	6,714.39
2	LANCO	1200	92%		79.49%	1100	Merit	2	7,050.82
4	BEPL BARKHERA	90	100%		34.83%	90	Merit	2	101.08
5	BEPL KHAMBHAKHERA	90	100%		34.67%	90	Merit	2	101.08
6	BEPL KUNDRAKHI	90	100%		41.32%	90	Merit	2	101.08
7	BEPL MAQSOODAPUR	90	100%		35.05%	90	Merit	2	101.08
8	BEPL UTRAULA	90	100%		38.56%	90	Merit	2	101.08
9	KSK MAHANADI	3600	28%		39.53%	1000	Merit	1	2,283.85
10	LALITPUR	1980	100%		33.69%	1980	Merit	2	8,297.76
11	M.B.POWER (PTC)	1200	30%		76.92%	361	Merit	1	2,688.01
12	PRAYAGRAJ POWER	1980	90%		39.25%	1782	Merit	2	10,247.35
13	R.K.M.POWER	1540	23%		51.75%	350	Merit	1	2,671.68
14	ROSA-1&2	1200	100%		64.83%	1200	Merit	2	3,868.81
15	SASAN	4000	12%		88.99%	495	Merit	1	3,583.75
16	TRN ENERGY (PTC)	600	65%		65.20%	390	Merit	1	2,133.80
17	Ghatampur	1980	85%		7.08%	1683	Merit	2	8,804.95
	Sub-Total	**25,445**			**55.54%**	**13,319.55**			**64,805.45**
	Total	**88,166.09**				**32,201.59**			**144,886.16**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability of Genarating Station (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)
B	Medium term Sources								
C	Short term Sources								2,415.33
	Station/Source 1								
D	Cogen/ Captive								
	Baggasse/Cogen/ CPP 1	1444.81	100%		50.00%	1444.81	-	**2**	3,796.96
	Baggasse/Cogen/ CPP 2	0	100%		50.00%	0	-	**2**	-
	Sub-Total	**1,444.81**			**30.00%**	**1,444.81**			**3,796.96**
E	Bilateral & Others (Power purchased trough Trading)								
1	Solar (Existing)	2934	100%		18.92%	2934	-	**1**	4,883.35
2	Solar (FY 22)	0	100%		19.00%	0	Must Run	**1**	-
3	Solar (FY 23)	0	100%		19.00%	0	Must Run	**1**	-
4	Solar (FY 25)	245				245	Must Run	**1**	408.31
5	Solar (FY 26)	3675				3675	Must Run	**1**	253.05
	Sub-Total	**6,854.00**			**9.23%**	**6,854.00**			**5,544.71**
G	Non-Solar (Renewable)								
1	WIND (Existing)		100%		25.00%	1555.9	Must Run	**1**	3,411.84
3	WIND (FY 24)		100%		25.00%	0	Must Run	**1**	-
4	WIND (FY 25)		100%		25.00%	24	Must Run	**1**	52.63
5	WIND (FY 26)		100%		25.00%	1656	Must Run	**1**	1,509.45
6	Biomass Existing		100%		50.00%	33.5	Must Run	**2**	146.73
7	Biomass FY 20		100%		50.00%	0	Must Run	**2**	-
8	MSW Existing		100%		75.00%	2	Must Run	**2**	13.14
	Sub-Total	-							**5,133.79**
	Others								
1	Slop Based Power Project					21	Must Run	**2**	147.37
H	NVVN + NSM (Thermal)					85	Must Run	**2**	174.99
I	Short Term Sources								
J	REC								
K	Banking								
L	PGCIL Charges								
M	WUPPTCL Charges								
N	SEUPPTCL Charges								
O	Reactive Energy Charges								
P	Case-I Transmission Charges								
Q	STU Charges								

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Availability of Genarating Station (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)
	Any Other Charges								
	Less								
	Late Payment Surcharge								
	Grand Total	**96,464.90**				**40,585.40**			**161,776.95**

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Monthly Apprpriation of Power Purchase

Distribution Licensee		
Month	**Allocation of Approval Power Purchase (MU)**	**Allocated Approved Power Purchase Cost (Rs. Crore)**
Apr	12,599.80	6,345.03
May	16,944.39	8,134.39
June	18,115.65	8,851.01
July	18,814.57	8,935.37
Aug	17,713.35	8,762.60
Sept	15,541.96	7,924.71
Oct	12,854.06	6,981.02
Nov	8,724.58	5,614.17
Dec	9,239.96	5,788.18
Jan	11,349.97	6,492.83
Feb	9,320.05	5,868.47
Mar	10,911.79	6,317.16
Total	**162,130.13**	**86,014.94**
Average Power Purchase Cost (Rs./kWh)		

5.31

Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April									
					Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A			3,515.87	284.41	0.79	22.34	2.33	66.22				3.11	88.56
2	ANPARA-B			6,264.07	537.78	0.47	25.52	2.18	117.10				2.65	142.62
3	PANKI				-	-	-	-	-				-	-
4	PARICHHA				-	-	-	-	-				-	-
5	PARICHHA EXT.			1,192.92	-	-	27.39	3.89	-				-	27.39
6	OBRA-A				-	-	-	-	-				-	-
7	OBRA-B			2,153.24	364.97	1.35	49.44	3.49	127.23				4.84	176.67
8	HARDUAGANJ			62.86	-	-	-	5.71	-					-
9	HARDUAGANJ EXT.			355.20	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II			1,057.58	-	-	39.16	3.89	-				-	39.16
11	ANPARA-D			6,023.92	523.93	1.70	89.24	2.02	105.71				3.72	194.95
12	Panki Extension			4,631.78	380.69	-		2.38	90.58				2.38	90.58
13	HARDUAGANJ EXT. Stage II			1,361.27	-	-	76.76	4.40	-				-	76.76
14	OBRA-C			9,137.25	751.01	-		3.09	232.32				3.09	232.32
15	Jawaharpur			3,010.88	-	-		4.12	-				-	-
	Sub-Total			**38,766.84**	**2,842.79**	1.31	**372.42**	2.60	**739.18**	-	-		**3.91**	**1,111.60**
c	From State Generating Stations Hydro													
1	RIHAND			449.38	15.20	2.11	3.21	0.49	0.74				2.60	3.95
2	OBRA (H)			239.90	9.28	1.13	1.05	1.00	0.93				2.13	1.98
3	MATATILA			66.56	0.38	12.60	0.48	0.73	0.03				13.33	0.51
4	KHARA			262.14	14.10	0.86	1.22	0.60	0.84				1.46	2.06
5	UGC			27.16	2.37	-	-	2.90	0.69				2.90	0.69
6	SHEETLA			2.34	0.00	-	-	1.68	0.00				1.68	0.00
7	BELKA			3.30	0.25	-	-	3.88	0.10				3.88	0.10
8	BABAIL			3.25	0.21	-	-	3.17	0.07				3.17	0.07
	Sub-Total			**1,054.03**	**41.80**	1.42	**5.96**	0.81	**3.40**	-	-		2.24	**9.35**
					-		-	-	-					
					-		-	-	-					
d	**From Central Sector Generating Stations**				-		-	-	-					
a	**Thermal (NTPC)**				-		-	-	-					
1	ANTA GPS	3.55%		100.19	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS			128.70	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS			297.23	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	3.55%		0.02	-	-	0.001	12.26	-				-	0.00
5	KAWAS GPS	3.55%		0.13	0.02	0.50	0.00	3.30	0.01				3.80	0.01
6	TANDA -TPS			321.54	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I			382.43	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II			362.90	-	-	9.08	3.98	-				-	9.08

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April									
					Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III			143.85	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV			613.98	-	-	25.16	3.85	-				-	25.16
11	FSTPS	3.55%		103.80	11.79	1.84	2.17	3.48	4.10				5.32	6.28
12	KHTPS-I	3.55%		323.80	34.05	1.74	5.93	2.99	10.19				4.73	16.12
13	KHTPS-II	3.55%		1,031.58	91.13	1.53	13.98	2.79	25.44				4.33	39.42
14	NCTPS-I	3.55%		97.68	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	3.55%		96.48	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	3.55%		2,090.69	192.00	0.84	16.06	1.78	34.25				2.62	50.31
17	RIHAND-II	3.55%		2,075.29	167.99	0.89	14.87	1.77	29.77				2.66	44.64
18	RIHAND-III	3.55%		2,319.73	203.01	1.42	28.91	1.75	35.58				3.18	64.48
19	SINGRAULI	3.55%		4,950.21	433.48	0.82	35.41	1.85	80.36				2.67	115.77
20	KORBA-I STPS	3.55%		17.96	1.52	0.92	0.14	1.55	0.23				2.47	0.37
21	KORBA-III STPS	3.55%		8.41	0.72	1.23	0.09	1.51	0.11				2.74	0.20
22	MAUDA-I STPS	3.55%		7.66	-	-	0.41	3.77	-				-	0.41
23	MAUDA-II STPS	3.55%		4.43	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	3.55%		4.43	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	3.55%		29.80	1.98	2.11	0.42	1.74	0.34				3.85	0.76
26	SIPAT-II STPS	3.55%		11.57	0.97	1.20	0.12	1.79	0.17				2.99	0.29
27	VINDHYANCHAL-I STPS	3.55%		15.53	1.19	1.23	0.15	2.00	0.24				3.23	0.39
28	VINDHYANCHAL-II STPS	3.55%		12.16	0.97	1.04	0.10	1.91	0.19				2.95	0.29
29	VINDHYANCHAL-III STPS	3.55%		12.62	1.03	1.13	0.12	1.90	0.20				3.03	0.31
30	VINDHYANCHAL-IV STPS	3.55%		16.09	1.57	1.91	0.30	1.90	0.30				3.80	0.60
31	VINDHYANCHAL-V STPS	3.55%		8.47	0.68	2.24	0.15	1.95	0.13				4.19	0.29
32	TANDA -II-TPS			4,765.33	544.20	1.55	84.17	3.45	187.94				5.00	272.11
33	NABINAGAR POWER PROJECT	3.55%		1,414.73	120.56	2.39	28.78	3.04	36.65				5.43	65.43
34	APCPL	3.77%		16.45	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I			-	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I			27.09	2.23	4.95	1.10	1.42	0.32				6.37	1.42
37	KHARGONE STPS			3.73	-	-	0.87	4.36	-				-	0.87
	Sub-Total			**21,785.85**	**1,811.07**		**369.47**	-	**446.51**		-			**815.98**
					-		-	-	-					
e	**NPCIL**				-		-	-	-					
1	KAPS	3.55%		9.01	0.72	-	-	4.39	0.32				4.39	0.32
2	NAPP			1,039.83	87.88	-	-	3.11	27.36				3.11	27.36
3	TAPP-3 & 4	3.55%		17.19	1.27	-	-	3.59	0.45				3.59	0.45
4	RAPP-3 & 4	3.55%		426.67	31.73	-	-	3.47	11.03				3.47	11.03
5	RAPP-5 & 6	3.55%		637.23	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total			**2,129.94**	**177.32**		**-**	-	**61.87**					**61.87**
					-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April										
					Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
f	**Hydro (NHPC)**				-		-	-	-						
1	SALAL	3.55%		223.48	17.40	2.25	3.92	0.80	1.40				3.06	5.32	
2	TANAKPUR	3.55%		86.26	2.58	12.74	3.29	2.53	0.66				15.28	3.95	
3	CHAMERA-I	3.55%		409.99	35.58	1.27	4.51	1.16	4.13				2.43	8.64	
4	URI	3.55%		524.11	61.68	1.21	7.44	0.98	6.07				2.19	13.51	
5	CHAMERA-II	3.55%		282.87	23.13	2.31	5.34	1.23	2.84				3.54	8.18	
6	DHAULIGANGA	3.55%		240.31	11.48	4.13	4.74	1.31	1.50				5.44	6.24	
7	DULHASTI	3.55%		463.38	37.74	3.42	12.91	2.24	8.45				5.66	21.35	
8	SEWA-II	3.55%		105.44	14.72	2.07	3.05	2.25	3.31				4.32	6.36	
9	CHAMERA-III	3.55%		202.41	16.58	3.65	6.04	2.13	3.53				5.78	9.57	
10	URI-II	3.55%		311.03	32.65	2.63	8.59	2.17	7.07				4.80	15.66	
11	PARBATI-III HEP	3.55%		128.33	5.23	1.79	0.94	1.39	0.73				3.18	1.66	
12	KISHANGANGA	3.55%		547.07	63.73	3.52	22.43	2.44	15.52				5.96	37.96	
13	PARBATI-II	3.55%		651.12	55.49	2.28	12.66	3.12	17.32				5.40	29.98	
14	SUBANSIRI LOWER	3.55%		473.99	16.18	2.28	3.69	3.12	5.05				5.40	8.74	
15	PAKALDUL	3.55%		627.91											
	Sub-Total			**5,277.67**	**394.16**		**99.54**	-	**77.58**					**177.12**	
					-		-	-	-						
g	**HYDRO (NTPC)**				-		-	-	-						
1	KOLDAM HPS	3.55%		585.31	24.64	4.85	11.96	2.23	5.48				7.08	17.45	
2	TAPOVAN VISHNUGARH	3.55%		242.42	-	-		-	-				-	-	
3	LATA TAPOVAN HEP	3.55%		-	-	-	-	-	-				-	-	
4	SINGRAULI SHPS	3.55%		12.30	1.31	-	-	5.14	0.67				5.14	0.67	
	Sub-Total			**840.04**	**25.95**		**11.96**	-	**6.16**					**18.12**	
					-		-	-	-						
h	**THDC**				-		-	-	-						
	HYDRO				-		-	-	-						
1	TEHRI	3.55%		1,176.42	68.67	3.88	26.65	2.01	13.83				5.90	40.48	
2	KOTESHWAR	3.55%		464.46	31.12	5.75	17.91	2.79	8.67				8.54	26.57	
3	Dhukwan	3.55%		74.23	0.34	-	-	4.97	0.17				4.97	0.17	
4	VISHNUGARH PIPAL KOTHI	3.55%		0.47	-	-	0.01	2.34	-				-	0.01	
	Thermal				-		-	-	-						
1	KHURJA STPP			5,996.06	492.83	2.53	124.92	2.75	135.72				5.29	260.64	
	Sub-Total			**7,711.64**	**592.95**		**169.49**	**-**	**158.39**					**327.88**	
					-		-	-	-						
i	**SJVN**				-		-	-	-						
1	RAMPUR	3.55%		255.11	12.84	6.06	7.78	2.34	3.00				8.40	10.79	
2	NATHPA JHAKRI	3.55%		985.27	49.73	2.77	13.77	1.38	6.87				4.15	20.64	
	Sub-Total			**1,240.38**	**62.57**		**21.56**	-	**9.87**					**31.43**	
					-		-	-	-						
j	**NEEPCO**				-		-	-	-						
1	Kameng HEP	3.55%		237.01	8.84	-	-	3.13	2.77				3.13	2.77	
					-		-	-	-						
k	IPP/JV				-		-	-	-						

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April										
					Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	HYDRO				-		-	-	-						
1	TALA	3.55%		104.35	1.02	-	-	2.32	0.24				2.32	0.24	
2	VISHNU PRAYAG	3.55%		1,460.68	58.12	0.27	1.59	1.07	6.20				1.34	7.79	
3	KARCHAM	3.55%		755.99	30.72	2.89	8.87	1.02	3.13				3.91	12.00	
4	TEESTA-III	3.55%		739.14	31.66	0.00	0.00	2.53	8.00				2.53	8.00	
5	SRI NAGAR HEP	3.55%		1,204.84	49.44	8.23	40.71	2.90	14.33				11.13	55.03	
6	Rajghat Hydro	3.55%		30.36	2.59	0.42	0.11	-	-				0.42	0.11	
7	Hydro (Competitive Bidding)			1,501.44	-	-	6.27	2.46	-				-	6.27	
	Thermal				-		-	-	-						
1	Meja Thermal Power Plant	3.55%		6,476.03	590.65	3.03	179.11	3.30	194.78				6.33	373.90	
2	LANCO			7,050.82	599.94	0.89	53.17	2.55	153.14				3.44	206.31	
4	BEPL BARKHERA			101.08	-	-	8.87	4.54	-				-	8.87	
5	BEPL KHAMBHAKHERA			101.08	-	-	7.95	4.79	-				-	7.95	
6	BEPL KUNDRAKHI			101.08	-	-	7.76	4.79	-				-	7.76	
7	BEPL MAQSOODAPUR			101.08	-	-	7.95	4.65	-				-	7.95	
8	BEPL UTRAULA			101.08	-	-	8.13	4.96	-				-	8.13	
9	KSK MAHANADI	3.55%		2,202.77	-	-	138.32	3.88	-				-	138.32	
10	LALITPUR			8,297.76	1,142.08	2.27	259.77	3.47	396.50				5.75	656.26	
11	M.B.POWER (PTC)			2,688.01	220.93	2.75	60.72	2.37	52.38				5.12	113.10	
12	PRAYAGRAJ POWER			10,247.35	867.84	1.16	100.93	2.89	250.45				4.05	351.37	
13	R.K.M.POWER			2,671.68	241.79	2.06	49.80	2.57	62.06				4.63	111.86	
14	ROSA-1&2			3,868.81	441.73	2.23	98.65	3.67	162.09				5.90	260.75	
15	SASAN	3.55%		3,456.52	301.65	0.51	15.32	1.24	37.45				1.75	52.76	
16	TRN ENERGY (PTC)			2,133.80	209.25	2.53	52.94	1.88	39.39				4.41	92.33	
17	Ghatampur			8,804.95	647.18	3.49	225.84	3.30	213.88				6.79	439.72	
	Sub-Total			**64,200.70**	**5,436.60**		**1,332.77**	-	**1,594.01**					**2,926.78**	
					-		-	-	-						
	Total			**143,244.09**	**11,394.05**		**2,383.16**	-	**3,099.73**					**5,482.89**	

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April									
					Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
					-		-	-	-					
B	Medium term Sources				-		-	-	-					
					-		-	-	-					
C	Short term Sources			2,415.33	30.28		-	8.71	26.36				8.71	26.36
	Station/Source 1				-		-	-	-					
					-		-	-	-					
D	Cogen/ Captive				-		-	-	-					
	Baggasse/Cogen/ CPP 1			3,796.96	312.08	0.88	27.41	2.33	72.75				3.21	100.16
	Baggasse/Cogen/ CPP 2			-	-	-	-	2.33	-				-	-
	Sub-Total			3,796.96	312.08		27.41	-	72.75					**100.16**
					-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)				-		-	-	-					
					-		-	-	-					
1	Solar (Existing)			4,883.35	401.37	-	-	3.71	148.79				3.71	148.79
2	Solar (FY 22)			-	-	-	-	3.00	-				-	-
3	Solar (FY 23)			-	-	-	-	3.00	-				-	-
4	Solar (FY 25)			408.31	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)			253.05	5.47	-	-	3.00	1.64				3.00	1.64
	Sub-Total			**5,544.71**	**440.36**		-	-	**160.49**					**160.49**
					-		-	-	-					
G	Non-Solar (Renewable)				-		-	-	-					
1	WIND (Existing)			3,411.84	280.06	-	-	2.99	83.67				2.99	83.67
3	WIND (FY 24)			-	-	-	-	2.99	-				-	-
4	WIND (FY 25)			52.63	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)			1,509.45	113.40	-	-	2.99	33.88				2.99	33.88
6	Biomass Existing			146.73	12.06	-	-	3.92	4.73				3.92	4.73
7	Biomass FY 20			-	-	-	-	-	-				-	-
8	MSW Existing			13.14	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total			**5,133.79**	**410.92**		**-**	-	**124.39**					**124.39**
	Others				-		-	-	-					
1	Slop Based Power Project			147.37	12.11	-	-	2.58	3.13				2.58	3.13
H	NVVN + NSM (Thermal)			174.99	-	-	-	4.11	-				-	-
I	Short Term Sources													
J	REC				-		-	-	-					
K	Banking				-		-	-	-					
L	PGCIL Charges				-		354.62	-	-					354.62
M	WUPPTCL Charges				-		71.85	-	-					71.85
N	SEUPPTCL Charges				-		21.15	-	-					21.15
O	Reactive Energy Charges				-		-	-	-					-
P	Case-I Transmission Charges				-		-	-	-					-
Q	STU Charges				-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April									
					Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
						(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges				-		-	-	-					
	Less				-		-	-	-					
	Late Payment Surcharge				-		-	-	-					
	Grand Total			160,457.25	12,599.80		2,858.18		3,486.85					6,345.03

Note: 1.Quantum and Power Purchase Cost to be filled with the m

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plan

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	302.66	0.74	22.34	2.33	70.47				3.07	92.81
2	ANPARA-B	585.50	0.44	25.52	2.18	127.50				2.61	153.01
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	241.70	1.13	27.39	3.89	94.07				5.03	121.46
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	356.90	1.39	49.44	3.49	124.42				4.87	173.86
8	HARDUAGANJ	-	-	-	5.71	-					-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	198.86	1.97	39.16	3.89	77.41				5.86	116.57
11	ANPARA-D	517.38	1.72	89.24	2.02	104.39				3.74	193.63
12	Panki Extension	393.38	-		2.38	93.60				2.38	93.60
13	HARDUAGANJ EXT. Stage II	324.98	2.36	76.76	4.40	142.95				6.76	219.71
14	OBRA-C	776.04	-		3.09	240.06				3.09	240.06
15	Jawaharpur	786.77	-		4.12	323.82				4.12	323.82
	Sub-Total	**4,484.18**	**0.83**	**372.42**	**3.12**	**1,398.70**	-	-		**3.95**	**1,771.12**
c	From State Generating Stations Hydro										
1	RIHAND	19.53	1.64	3.21	0.49	0.96				2.13	4.16
2	OBRA (H)	12.00	0.88	1.05	1.00	1.20				1.88	2.25
3	MATATILA	3.89	1.23	0.48	0.73	0.28				1.96	0.76
4	KHARA	16.70	0.73	1.22	0.60	1.00				1.33	2.22
5	UGC	2.38	-	-	2.90	0.69				2.90	0.69
6	SHEETLA	0.26	-	-	1.68	0.04				1.68	0.04
7	BELKA	0.45	-	-	3.88	0.17				3.88	0.17
8	BABAIL	0.45	-	-	3.17	0.14				3.17	0.14
	Sub-Total	**55.66**	1.07	**5.96**	0.81	**4.49**	-	-		1.88	**10.45**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	0.02	0.48	0.00	3.30	0.01				3.79	0.01
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	70.49	2.40	16.89	4.08	28.76				6.48	45.65
8	FGUTPS-II	73.53	1.24	9.08	3.98	29.29				5.22	38.38

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	36.26	1.31	4.73	4.01	14.53				5.31	19.26
10	FGUTPS-IV	124.40	2.02	25.16	3.85	47.83				5.87	72.99
11	FSTPS	16.79	1.29	2.17	3.48	5.84				4.77	8.02
12	KHTPS-I	33.13	1.79	5.93	2.99	9.91				4.78	15.84
13	KHTPS-II	94.16	1.49	13.98	2.79	26.29				4.28	40.27
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	191.71	0.84	16.06	1.78	34.20				2.62	50.26
17	RIHAND-II	175.19	0.85	14.87	1.77	31.05				2.62	45.92
18	RIHAND-III	222.01	1.30	28.91	1.75	38.91				3.05	67.81
19	SINGRAULI	440.98	0.80	35.41	1.85	81.76				2.66	117.16
20	KORBA-I STPS	1.34	1.04	0.14	1.55	0.21				2.58	0.35
21	KORBA-III STPS	0.63	1.40	0.09	1.51	0.10				2.91	0.18
22	MAUDA-I STPS	1.77	2.33	0.41	3.77	0.67				6.10	1.08
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.48	1.68	0.42	1.74	0.43				3.42	0.85
26	SIPAT-II STPS	1.05	1.10	0.12	1.79	0.19				2.90	0.30
27	VINDHYANCHAL-I STPS	1.35	1.09	0.15	2.00	0.27				3.09	0.42
28	VINDHYANCHAL-II STPS	1.05	0.96	0.10	1.91	0.20				2.87	0.30
29	VINDHYANCHAL-III STPS	1.11	1.04	0.12	1.90	0.21				2.94	0.33
30	VINDHYANCHAL-IV STPS	1.37	2.17	0.30	1.90	0.26				4.07	0.56
31	VINDHYANCHAL-V STPS	0.75	2.03	0.15	1.95	0.15				3.98	0.30
32	TANDA -II-TPS	562.34	1.50	84.17	3.45	194.20				4.95	278.37
33	NABINAGAR POWER PROJECT	124.58	2.31	28.78	3.04	37.87				5.35	66.65
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.30	4.79	1.10	1.42	0.33				6.21	1.43
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**2,180.80**		**369.47**	-	**583.44**		**-**			**952.91**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.59	-	-	4.39	0.26				4.39	0.26
2	NAPP	85.15	-	-	3.11	26.51				3.11	26.51
3	TAPP-3 & 4	1.47	-	-	3.59	0.53				3.59	0.53
4	RAPP-3 & 4	38.29	-	-	3.47	13.30				3.47	13.30
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	**183.08**		**-**	-	**64.07**					**64.07**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	28.65	1.37	3.92	0.80	2.30				2.17	6.22
2	TANAKPUR	6.19	5.32	3.29	2.53	1.57				7.85	4.86
3	CHAMERA-I	53.71	0.84	4.51	1.16	6.24				2.00	10.74
4	URI	66.07	1.13	7.44	0.98	6.51				2.11	13.95
5	CHAMERA-II	40.79	1.31	5.34	1.23	5.01				2.54	10.35
6	DHAULIGANGA	25.64	1.85	4.74	1.31	3.35				3.16	8.09
7	DULHASTI	56.23	2.30	12.91	2.24	12.58				4.53	25.49
8	SEWA-II	18.77	1.62	3.05	2.25	4.22				3.87	7.27
9	CHAMERA-III	30.85	1.96	6.04	2.13	6.57				4.09	12.61
10	URI-II	33.74	2.54	8.59	2.17	7.31				4.71	15.90
11	PARBATI-III HEP	11.65	0.80	0.94	1.39	1.62				2.19	2.56
12	KISHANGANGA	72.83	3.08	22.43	2.44	17.74				5.52	40.17
13	PARBATI-II	57.34	2.21	12.66	3.12	17.90				5.33	30.55
14	SUBANSIRI LOWER	16.72	2.21	3.69	3.12	5.22				5.33	8.91
15	PAKALDUL										
	Sub-Total	**519.18**		**99.54**	-	**98.14**					**197.68**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	51.95	2.30	11.96	2.23	11.56				4.53	23.52
2	TAPOVAN VISHNUGARH	-	-		-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.38	-	-	5.14	0.71				5.14	0.71
	Sub-Total	**53.33**		**11.96**	-	**12.27**					**24.23**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	72.08	3.70	26.65	2.01	14.52				5.71	41.17
2	KOTESHWAR	35.50	5.04	17.91	2.79	9.89				7.83	27.79
3	Dhukwan	6.59	-	-	4.97	3.27				4.97	3.27
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.75	140.25				5.21	265.17
	Sub-Total	**623.43**		**169.49**	**-**	**167.93**					**337.41**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	29.76	2.62	7.78	2.34	6.96				4.95	14.74
2	NATHPA JHAKRI	115.81	1.19	13.77	1.38	16.00				2.57	29.77
	Sub-Total	**145.57**		**21.56**	-	**22.96**					**44.52**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	17.37	-	-	3.13	5.45				3.13	5.45
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	5.46	-	-	2.32	1.27				2.32	1.27
2	VISHNU PRAYAG	155.18	0.10	1.59	1.07	16.56				1.17	18.14
3	KARCHAM	74.56	1.19	8.87	1.02	7.59				2.21	16.46
4	TEESTA-III	65.80	0.00	0.00	2.53	16.63				2.53	16.63
5	SRI NAGAR HEP	96.22	4.23	40.71	2.90	27.88				7.13	68.59
6	Rajghat Hydro	2.67	0.40	0.11	-	-				0.40	0.11
7	Hydro (Competitive Bidding)	252.96	0.25	6.27	2.46	62.28				2.71	68.55
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.93	179.11	3.30	201.28				6.23	380.39
2	LANCO	648.81	0.82	53.17	2.55	165.62				3.37	218.79
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	537.17	2.57	138.32	3.88	208.52				6.46	346.84
10	LALITPUR	1,180.15	2.20	259.77	3.47	409.71				5.67	669.48
11	M.B.POWER (PTC)	228.30	2.66	60.72	2.37	54.12				5.03	114.84
12	PRAYAGRAJ POWER	893.66	1.13	100.93	2.89	257.90				4.02	358.83
13	R.K.M.POWER	247.88	2.01	49.80	2.57	63.62				4.58	113.42
14	ROSA-1&2	694.38	1.42	98.65	3.67	254.80				5.09	353.45
15	SASAN	317.65	0.48	15.32	1.24	39.44				1.72	54.75
16	TRN ENERGY (PTC)	175.79	3.01	52.94	1.88	33.09				4.89	86.03
17	Ghatampur	668.75	3.38	225.84	3.30	221.01				6.68	446.85
	Sub-Total	**6,855.72**		**1,332.77**	-	**2,041.31**					**3,374.08**
		-		-	-	-					
	Total	**15,118.33**		**2,383.16**	-	**4,398.76**				4.49	**6,781.92**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	552.74		-	8.71	481.30				8.71	481.30
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	0.85	27.41	2.33	75.17				3.18	102.59
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**322.48**		-	-	**75.17**				3.18	**102.59**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.71	153.75				3.71	153.75
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	35.16	-	-	3.00	10.55				3.00	10.55
5	Solar (FY 26)	5.74	-	-	3.00	1.72				3.00	1.72
	Sub-Total	**455.65**		-	-	**166.02**					**166.02**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	293.81	-	-	2.99	87.78				2.99	87.78
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.53	-	-	2.99	1.35				2.99	1.35
5	WIND (FY 26)	118.97	-	-	2.99	35.54				2.99	35.54
6	Biomass Existing	12.46	-	-	3.92	4.89				3.92	4.89
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	**430.89**		-	-	**130.41**					**130.41**
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
H	NVVN + NSM (Thermal)	51.79	-	-	4.11	21.31				4.11	21.31
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**16,944.39**		**2,830.77**		**5,276.20**		**-**			**8,134.39**

Note: 1.Quantum and Power Purchase Cost to be filled with the mo

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in exc

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	280.86	0.80	22.34	2.33	65.40				3.12	87.74
2	ANPARA-B	584.34	0.44	25.52	2.18	127.24				2.61	152.76
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	233.91	1.17	27.39	3.89	91.04				5.06	118.43
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	345.10	1.43	49.44	3.49	120.31				4.92	169.75
8	HARDUAGANJ	32.03	-	-	5.71	18.30					18.30
9	HARDUAGANJ EXT.	210.83	2.02	42.58	4.64	97.80				6.66	140.37
10	PARICHHA EXT. STAGE-II	203.02	1.93	39.16	3.89	79.03				5.82	118.19
11	ANPARA-D	508.62	1.75	89.24	2.02	102.62				3.77	191.86
12	Panki Extension	380.69	0.06	2.40	2.38	90.58				2.44	92.98
13	HARDUAGANJ EXT. Stage II	380.69	2.02	76.76	4.40	167.46				6.42	244.22
14	OBRA-C	751.01	-		3.09	232.32				3.09	232.32
15	Jawaharpur	761.39	-		4.12	313.37				4.12	313.37
	Sub-Total	**4,672.48**	0.80	**374.82**	3.22	**1,505.46**	-	**-**	-	**4.02**	**1,880.28**
c	From State Generating Stations Hydro										
1	RIHAND	36.43	0.88	3.21	0.49	1.78				1.37	4.99
2	OBRA (H)	21.01	0.50	1.05	1.00	2.10				1.50	3.15
3	MATATILA	0.45	10.57	0.48	0.73	0.03				11.30	0.51
4	KHARA	27.76	0.44	1.22	0.60	1.66				1.04	2.88
5	UGC	2.59	-	-	2.90	0.75				2.90	0.75
6	SHEETLA	0.10	-	-	1.68	0.02				1.68	0.02
7	BELKA	0.47	-	-	3.88	0.18				3.88	0.18
8	BABAIL	0.40	-	-	3.17	0.13				3.17	0.13
	Sub-Total	**89.21**	0.67	**5.96**	0.75	**6.66**	-	**-**		1.41	**12.61**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	51.09	0.73	3.71	4.60	23.50				5.33	27.21
2	AURAIYA GPS	119.13	0.89	10.59	12.43	148.10				13.32	158.69
3	DADRI GPS	146.18	0.57	8.33	9.29	135.79				9.86	144.12
4	JHANOR GPS	0.01	1.03	0.00	12.26	0.02				13.29	0.02
5	KAWAS GPS	0.02	0.50	0.00	3.30	0.01				3.80	0.01
6	TANDA -TPS	153.81	2.44	37.51	5.61	86.27				8.05	123.78
7	FGUTPS-I	98.54	1.71	16.89	4.08	40.20				5.79	57.09
8	FGUTPS-II	71.16	1.28	9.08	3.98	28.35				5.26	37.43

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	35.09	1.35	4.73	4.01	14.06				5.36	18.79
10	FGUTPS-IV	120.39	2.09	25.16	3.85	46.29				5.94	71.45
11	FSTPS	21.84	0.99	2.17	3.48	7.60				4.47	9.77
12	KHTPS-I	34.85	1.70	5.93	2.99	10.43				4.69	16.35
13	KHTPS-II	91.13	1.53	13.98	2.79	25.44				4.33	39.42
14	NCTPS-I	49.81	1.41	7.02	5.35	26.65				6.76	33.67
15	NCTPS-II	39.18	2.30	9.01	4.68	18.35				6.98	27.36
16	RIHAND-I	191.94	0.84	16.06	1.78	34.24				2.62	50.30
17	RIHAND-II	170.29	0.87	14.87	1.77	30.18				2.65	45.05
18	RIHAND-III	194.40	1.49	28.91	1.75	34.07				3.24	62.97
19	SINGRAULI	448.67	0.79	35.41	1.85	83.18				2.64	118.59
20	KORBA-I STPS	2.28	0.61	0.14	1.55	0.35				2.16	0.49
21	KORBA-III STPS	0.86	1.03	0.09	1.51	0.13				2.54	0.22
22	MAUDA-I STPS	1.71	2.41	0.41	3.77	0.65				6.18	1.06
23	MAUDA-II STPS	2.26	2.65	0.60	4.62	1.04				7.27	1.64
24	SOLAPUR TPS	2.26	4.43	1.00	4.74	1.07				9.17	2.07
25	SIPAT-I STPS	3.39	1.23	0.42	1.74	0.59				2.97	1.01
26	SIPAT-II STPS	1.47	0.79	0.12	1.79	0.26				2.58	0.38
27	VINDHYANCHAL-I STPS	1.93	0.76	0.15	2.00	0.39				2.76	0.53
28	VINDHYANCHAL-II STPS	1.56	0.65	0.10	1.91	0.30				2.56	0.40
29	VINDHYANCHAL-III STPS	1.51	0.77	0.12	1.90	0.29				2.67	0.40
30	VINDHYANCHAL-IV STPS	1.71	1.74	0.30	1.90	0.32				3.64	0.62
31	VINDHYANCHAL-V STPS	0.85	1.80	0.15	1.95	0.16				3.75	0.32
32	TANDA -II-TPS	544.20	1.55	84.17	3.45	187.94				5.00	272.11
33	NABINAGAR POWER PROJECT	120.56	2.39	28.78	3.04	36.65				5.43	65.43
34	APCPL	6.64	0.88	0.58	4.61	3.06				5.48	3.64
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.23	4.95	1.10	1.42	0.32				6.37	1.42
37	KHARGONE STPS	1.83	4.74	0.87	4.36	0.80				9.10	1.67
	Sub-Total	**2,734.75**		**369.47**	-	**1,027.03**		**-**			**1,396.50**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	1.07	-	-	4.39	0.47				4.39	0.47
2	NAPP	80.53	-	-	3.11	25.07				3.11	25.07
3	TAPP-3 & 4	2.16	-	-	3.59	0.77				3.59	0.77
4	RAPP-3 & 4	30.36	-	-	3.47	10.55				3.47	10.55
5	RAPP-5 & 6	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total	**169.83**		**-**	-	**59.57**				3.51	**59.57**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	32.41	1.21	3.92	0.80	2.61				2.01	6.52
2	TANAKPUR	8.64	3.81	3.29	2.53	2.19				6.35	5.48
3	CHAMERA-I	58.32	0.77	4.51	1.16	6.78				1.93	11.28
4	URI	60.89	1.22	7.44	0.98	6.00				2.21	13.44
5	CHAMERA-II	41.72	1.28	5.34	1.23	5.13				2.51	10.46
6	DHAULIGANGA	34.99	1.35	4.74	1.31	4.57				2.66	9.31
7	DULHASTI	54.42	2.37	12.91	2.24	12.18				4.61	25.09
8	SEWA-II	10.14	3.01	3.05	2.25	2.28				5.26	5.33
9	CHAMERA-III	30.09	2.01	6.04	2.13	6.41				4.14	12.45
10	URI-II	32.65	2.63	8.59	2.17	7.07				4.80	15.66
11	PARBATI-III HEP	17.93	0.52	0.94	1.39	2.49				1.91	3.43
12	KISHANGANGA	84.72	2.65	22.43	2.44	20.64				5.08	43.07
13	PARBATI-II	55.49	2.28	12.66	3.12	17.32				5.40	29.98
14	SUBANSIRI LOWER	16.18	2.28	3.69	3.12	5.05				5.40	8.74
15	PAKALDUL										
	Sub-Total	**538.59**		**99.54**	-	**100.70**				3.72	**200.24**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	89.98	1.33	11.96	2.23	20.02				3.55	31.99
2	TAPOVAN VISHNUGARH	-	-		-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.33	-	-	5.14	0.68				5.14	0.68
	Sub-Total	**91.31**		**11.96**	-	**20.71**				3.58	**32.67**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	65.50	4.07	26.65	2.01	13.19				6.08	39.84
2	KOTESHWAR	34.81	5.14	17.91	2.79	9.70				7.93	27.60
3	Dhukwan	0.54	-	-	4.97	0.27				4.97	0.27
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	492.83	2.53	124.92	2.75	135.72				5.29	260.64
	Sub-Total	**593.67**		**169.49**	**-**	**158.88**				**5.53**	**328.36**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	36.57	2.13	7.78	2.34	8.55				4.47	16.34
2	NATHPA JHAKRI	141.49	0.97	13.77	1.38	19.55				2.35	33.32
	Sub-Total	**178.06**		**21.56**	-	**28.10**					**49.66**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	27.24	-	-	3.13	8.54				3.13	8.54
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	12.66	-	-	2.32	2.93				2.32	2.93
2	VISHNU PRAYAG	236.28	0.07	1.59	1.07	25.21				1.13	26.79
3	KARCHAM	123.73	0.72	8.87	1.02	12.60				1.74	21.47
4	TEESTA-III	99.99	0.00	0.00	2.53	25.27				2.53	25.28
5	SRI NAGAR HEP	146.90	2.77	40.71	2.90	42.56				5.67	83.27
6	Rajghat Hydro	2.59	0.42	0.11	-	-				0.42	0.11
7	Hydro (Competitive Bidding)	244.80	0.26	6.27	2.46	60.27				2.72	66.54
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	590.65	3.03	179.11	3.30	194.78				6.33	373.90
2	LANCO	633.81	0.84	53.17	2.55	161.79				3.39	214.96
4	BEPL BARKHERA	49.71	1.78	8.87	4.54	22.57				6.32	31.44
5	BEPL KHAMBHAKHERA	49.71	1.60	7.95	4.79	23.80				6.39	31.75
6	BEPL KUNDRAKHI	49.71	1.56	7.76	4.79	23.80				6.35	31.57
7	BEPL MAQSOODAPUR	49.71	1.60	7.95	4.65	23.10				6.25	31.05
8	BEPL UTRAULA	49.71	1.64	8.13	4.96	24.67				6.60	32.80
9	KSK MAHANADI	519.84	2.66	138.32	3.88	201.80				6.54	340.12
10	LALITPUR	1,142.08	2.27	259.77	3.47	396.50				5.75	656.26
11	M.B.POWER (PTC)	220.93	2.75	60.72	2.37	52.38				5.12	113.10
12	PRAYAGRAJ POWER	858.67	1.18	100.93	2.89	247.80				4.06	348.73
13	R.K.M.POWER	245.12	2.03	49.80	2.57	62.91				4.60	112.71
14	ROSA-1&2	671.98	1.47	98.65	3.67	246.58				5.14	345.23
15	SASAN	314.36	0.49	15.32	1.24	39.03				1.73	54.34
16	TRN ENERGY (PTC)	192.02	2.76	52.94	1.88	36.15				4.64	89.08
17	Ghatampur	657.97	3.43	225.84	3.30	217.44				6.74	443.28
	Sub-Total	**7,162.94**		**1,332.77**	-	**2,143.95**					**3,476.72**
		-		-	-	-					
	Total	**16,258.10**		**2,385.56**	-	**5,059.60**					**7,445.15**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	630.16		-	8.71	548.72				8.71	548.72
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	312.08	0.88	27.41	2.33	72.75				3.21	100.16
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**312.08**		**27.41**	-	**72.75**					**100.16**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	401.37	-	-	3.71	148.79				3.71	148.79
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)	5.47	-	-	3.00	1.64				3.00	1.64
	Sub-Total	**440.36**		-	-	**160.49**					**160.49**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	280.06	-	-	2.99	83.67				2.99	83.67
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)	113.40	-	-	2.99	33.88				2.99	33.88
6	Biomass Existing	12.06	-	-	3.92	4.73				3.92	4.73
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	**410.92**		-	-	**124.39**					**124.39**
	Others	-		-	-	-					
1	Slop Based Power Project	12.11	-	-	2.58	3.13				2.58	3.13
H	NVVN + NSM (Thermal)	51.91	-	-	4.11	21.36				4.11	21.36
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**18,115.65**		**2,860.58**		**5,990.43**					**8,851.01**

Note: 1.Quantum and Power Purchase Cost to be filled with the m

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plan

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	297.60	0.75	22.34	2.33	69.30				3.08	91.64
2	ANPARA-B	575.23	0.44	25.52	2.18	125.26				2.62	150.78
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	241.70	1.13	27.39	3.89	94.07				5.03	121.46
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	354.31	1.40	49.44	3.49	123.52				4.88	172.96
8	HARDUAGANJ	30.83	-	-	5.71	17.61				5.71	17.61
9	HARDUAGANJ EXT.	144.38	2.95	42.58	4.64	66.97				7.59	109.55
10	PARICHHA EXT. STAGE-II	216.71	1.81	39.16	3.89	84.36				5.70	123.52
11	ANPARA-D	513.51	1.74	89.24	2.02	103.61				3.76	192.85
12	Panki Extension	393.38	2.47	97.27	2.38	93.60				4.85	190.87
13	HARDUAGANJ EXT. Stage II	393.38	1.95	76.76	4.40	173.04				6.35	249.80
14	OBRA-C	776.04	-		3.09	240.06				3.09	240.06
15	Jawaharpur	786.77	-		4.12	323.82				4.12	323.82
	Sub-Total	**4,723.85**	0.99	**469.69**	3.21	**1,515.22**	-	**-**		**4.20**	**1,984.91**
c	From State Generating Stations Hydro										
1	RIHAND	36.31	0.88	3.21	0.49	1.78				1.37	4.99
2	OBRA (H)	21.25	0.49	1.05	1.00	2.13				1.50	3.18
3	MATATILA	2.06	2.33	0.48	0.73	0.15				3.06	0.63
4	KHARA	30.85	0.39	1.22	0.60	1.85				0.99	3.06
5	UGC	2.07	-	-	2.90	0.60				2.90	0.60
6	SHEETLA	0.04	-	-	1.68	0.01				1.68	0.01
7	BELKA	0.34	-	-	3.88	0.13				3.88	0.13
8	BABAIL	0.34	-	-	3.17	0.11				3.17	0.11
	Sub-Total	**93.26**	0.64	**5.96**	0.72	**6.74**	-	**-**		1.36	**12.70**
				-	-	-					
				-	-	-					
d	**From Central Sector Generating Stations**			-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	52.79	0.70	3.71	4.60	24.28				5.30	28.00
2	AURAIYA GPS	9.57	11.06	10.59	12.43	11.90				23.50	22.49
3	DADRI GPS	151.05	0.55	8.33	9.29	140.32				9.84	148.65
4	JHANOR GPS	0.01	1.00	0.00	12.26	0.02				13.26	0.02
5	KAWAS GPS	0.00	44.04	0.00	3.30	0.00				47.34	0.00
6	TANDA -TPS	167.73	2.24	37.51	5.61	94.08				7.85	131.59
7	FGUTPS-I	104.72	1.61	16.89	4.08	42.73				5.69	59.61
8	FGUTPS-II	73.53	1.24	9.08	3.98	29.29				5.22	38.38

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	36.26	1.31	4.73	4.01	14.53				5.31	19.26
10	FGUTPS-IV	124.40	2.02	25.16	3.85	47.83				5.87	72.99
11	FSTPS	20.07	1.08	2.17	3.48	6.98				4.56	9.16
12	KHTPS-I	29.86	1.99	5.93	2.99	8.93				4.98	14.86
13	KHTPS-II	94.16	1.49	13.98	2.79	26.29				4.28	40.27
14	NCTPS-I	51.47	1.36	7.02	5.35	27.54				6.72	34.56
15	NCTPS-II	60.86	1.48	9.01	4.68	28.50				6.16	37.51
16	RIHAND-I	190.99	0.84	16.06	1.78	34.07				2.62	50.13
17	RIHAND-II	195.47	0.76	14.87	1.77	34.64				2.53	49.51
18	RIHAND-III	221.76	1.30	28.91	1.75	38.86				3.06	67.77
19	SINGRAULI	433.04	0.82	35.41	1.85	80.28				2.67	115.69
20	KORBA-I STPS	1.53	0.91	0.14	1.55	0.24				2.46	0.38
21	KORBA-III STPS	0.56	1.57	0.09	1.51	0.09				3.08	0.17
22	MAUDA-I STPS	1.77	2.33	0.41	3.77	0.67				6.10	1.08
23	MAUDA-II STPS	2.34	2.56	0.60	4.62	1.08				7.19	1.68
24	SOLAPUR TPS	2.34	4.29	1.00	4.74	1.11				9.03	2.11
25	SIPAT-I STPS	2.82	1.48	0.42	1.74	0.49				3.22	0.91
26	SIPAT-II STPS	1.06	1.10	0.12	1.79	0.19				2.89	0.31
27	VINDHYANCHAL-I STPS	1.64	0.90	0.15	2.00	0.33				2.90	0.47
28	VINDHYANCHAL-II STPS	0.99	1.02	0.10	1.91	0.19				2.93	0.29
29	VINDHYANCHAL-III STPS	1.19	0.97	0.12	1.90	0.23				2.87	0.34
30	VINDHYANCHAL-IV STPS	1.62	1.84	0.30	1.90	0.31				3.73	0.61
31	VINDHYANCHAL-V STPS	0.88	1.75	0.15	1.95	0.17				3.69	0.32
32	TANDA -II-TPS	562.34	1.50	84.17	3.45	194.20				4.95	278.37
33	NABINAGAR POWER PROJECT	124.58	2.31	28.78	3.04	37.87				5.35	66.65
34	APCPL	10.45	0.56	0.58	4.61	4.82				5.16	5.40
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.30	4.79	1.10	1.42	0.33				6.21	1.43
37	KHARGONE STPS	1.90	4.58	0.87	4.36	0.83				8.94	1.70
	Sub-Total	**2,738.03**		**369.47**	-	**934.19**		-			**1,303.65**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.95	-	-	4.39	0.42				4.39	0.42
2	NAPP	96.16	-	-	3.11	29.93				3.11	29.93
3	TAPP-3 & 4	1.44	-	-	3.59	0.52				3.59	0.52
4	RAPP-3 & 4	43.73	-	-	3.47	15.20				3.47	15.20
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	**199.87**		**-**	-	**69.54**	-	-	-		**69.54**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	34.42	1.14	3.92	0.80	2.77				1.94	6.68
2	TANAKPUR	12.41	2.65	3.29	2.53	3.15				5.19	6.44
3	CHAMERA-I	74.56	0.60	4.51	1.16	8.66				1.77	13.17
4	URI	63.49	1.17	7.44	0.98	6.25				2.16	13.69
5	CHAMERA-II	39.64	1.35	5.34	1.23	4.87				2.58	10.21
6	DHAULIGANGA	37.05	1.28	4.74	1.31	4.84				2.59	9.58
7	DULHASTI	56.23	2.30	12.91	2.24	12.58				4.53	25.49
8	SEWA-II	10.81	2.82	3.05	2.25	2.43				5.07	5.48
9	CHAMERA-III	31.09	1.94	6.04	2.13	6.62				4.07	12.67
10	URI-II	33.74	2.54	8.59	2.17	7.31				4.71	15.90
11	PARBATI-III HEP	28.75	0.33	0.94	1.39	3.99				1.72	4.93
12	KISHANGANGA	100.96	2.22	22.43	2.44	24.59				4.66	47.02
13	PARBATI-II	57.34	2.21	12.66	3.12	17.90				5.33	30.55
14	SUBANSIRI LOWER	16.72	2.21	3.69	3.12	5.22				5.33	8.91
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	**670.87**		**103.61**	-	**128.43**	**-**	**-**	**-**		**232.04**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	105.48	1.13	11.96	2.23	23.47				3.36	35.44
2	TAPOVAN VISHNUGARH	-	-		-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.48	-	-	5.14	0.76				5.14	0.76
	Sub-Total	**106.96**		**11.96**	-	**24.24**	**-**	**-**	**-**		**36.20**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	119.09	2.24	26.65	2.01	23.98				4.25	50.64
2	KOTESHWAR	48.43	3.70	17.91	2.79	13.49				6.48	31.40
3	Dhukwan	2.53	-	-	4.97	1.26				4.97	1.26
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.75	140.25				5.21	265.17
	Sub-Total	**679.31**		**169.49**	**-**	**178.98**	**-**	**-**	**-**		**348.47**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	37.79	2.06	7.78	2.34	8.84				4.40	16.62
2	NATHPA JHAKRI	146.21	0.94	13.77	1.38	20.20				2.32	33.97
	Sub-Total	**183.99**		**21.56**	-	**29.03**	**-**	**-**	**-**		**50.59**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	35.38	-	-	3.13	11.09				3.13	11.09
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	20.17	-	-	2.32	4.67				2.32	4.67
2	VISHNU PRAYAG	234.52	0.07	1.59	1.07	25.02				1.13	26.61
3	KARCHAM	132.31	0.67	8.87	1.02	13.47				1.69	22.34
4	TEESTA-III	110.59	0.00	0.00	2.53	27.95				2.53	27.96
5	SRI NAGAR HEP	212.85	1.91	40.71	2.90	61.67				4.81	102.38
6	Rajghat Hydro	2.67	0.40	0.11	-	-				0.40	0.11
7	Hydro (Competitive Bidding)	252.96	0.25	6.27	2.46	62.28				2.71	68.55
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.93	179.11	3.30	201.28				6.23	380.39
2	LANCO	649.50	0.82	53.17	2.55	165.80				3.37	218.96
4	BEPL BARKHERA	51.37	1.73	8.87	4.54	23.32				6.27	32.19
5	BEPL KHAMBHAKHERA	51.37	1.55	7.95	4.79	24.59				6.34	32.55
6	BEPL KUNDRAKHI	51.37	1.51	7.76	4.79	24.60				6.30	32.36
7	BEPL MAQSOODAPUR	51.37	1.55	7.95	4.65	23.87				6.19	31.82
8	BEPL UTRAULA	51.37	1.58	8.13	4.96	25.49				6.55	33.63
9	KSK MAHANADI	537.17	2.57	138.32	3.88	208.52				6.46	346.84
10	LALITPUR	1,180.15	2.20	259.77	3.47	409.71				5.67	669.48
11	M.B.POWER (PTC)	228.30	2.66	60.72	2.37	54.12				5.03	114.84
12	PRAYAGRAJ POWER	875.15	1.15	100.93	2.89	252.55				4.04	353.48
13	R.K.M.POWER	237.42	2.10	49.80	2.57	60.94				4.66	110.74
14	ROSA-1&2	694.38	1.42	98.65	3.67	254.80				5.09	353.45
15	SASAN	300.30	0.51	15.32	1.24	37.28				1.75	52.60
16	TRN ENERGY (PTC)	180.99	2.92	52.94	1.88	34.07				4.81	87.01
17	Ghatampur	1,003.13	2.25	225.84	3.30	331.51				5.56	557.35
	Sub-Total	**7,719.74**		**1,332.77**	-	**2,327.53**	-	-	-		**3,660.31**
		-		-	-	-					
	Total	**17,151.26**		**2,484.49**	-	**5,224.99**	-	-	-		**7,709.49**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	421.23		-	8.71	366.79				8.71	366.79
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	0.85	27.41	2.33	75.17				3.18	102.59
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**322.48**		**27.41**	-	**75.17**	-	-	-	**3.18**	**102.59**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.71	153.75				3.71	153.75
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	5.65	-	-	3.00	1.70				3.00	1.70
	Sub-Total	**455.04**		-	-	**165.84**	-	-	-		**165.84**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	117.18	-	-	2.99	35.01				2.99	35.01
6	Biomass Existing	12.46	-	-	3.92	4.89				3.92	4.89
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	**424.62**		-	-	**128.53**					**128.53**
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
H	NVVN + NSM (Thermal)	27.42	-	-	4.11	11.28				4.11	11.28
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**18,814.57**		**2,959.52**		**5,975.85**	-	-	-		**8,935.37**

Note: 1.Quantum and Power Purchase Cost to be filled with the m

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plan

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)
Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	322.02	0.69	22.34	2.33	74.98				3.02	97.32
2	ANPARA-B	562.70	0.45	25.52	2.18	122.53				2.63	148.05
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	241.70	1.13	27.39	3.89	94.07				5.03	121.46
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	376.33	1.31	49.44	3.49	131.19				4.80	180.63
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	225.72	1.73	39.16	3.89	87.87				5.63	127.02
11	ANPARA-D	573.43	1.56	89.24	2.02	115.70				3.57	204.94
12	Panki Extension	393.38	2.47	97.27	2.38	93.60				4.85	190.87
13	HARDUAGANJ EXT. Stage II	262.21	2.93	76.76	4.40	115.34				7.33	192.10
14	OBRA-C	776.04	2.71	210.12	3.09	240.06				5.80	450.19
15	Jawaharpur	786.77	3.53	277.73	4.12	323.82				7.65	601.54
	Sub-Total	**4,520.29**	2.12	**957.54**	3.10	**1,399.16**	-	-		**5.21**	**2,356.70**
c	From State Generating Stations Hydro										
1	RIHAND	44.92	0.71	3.21	0.49	2.20				1.20	5.41
2	OBRA (H)	22.99	0.46	1.05	1.00	2.30				1.46	3.35
3	MATATILA	6.27	0.76	0.48	0.73	0.46				1.49	0.94
4	KHARA	31.50	0.39	1.22	0.60	1.88				0.98	3.10
5	UGC	1.39	-	-	2.90	0.40				2.90	0.40
6	SHEETLA	0.27	-	-	1.68	0.05				1.68	0.05
7	BELKA	0.32	-	-	3.88	0.12				3.88	0.12
8	BABAIL	0.28	-	-	3.17	0.09				3.17	0.09
	Sub-Total	**107.93**	0.55	**5.96**	0.69	**7.50**	-	-		1.25	**13.46**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	0.02	0.48	0.00	3.30	0.01				3.79	0.01
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	108.67	1.55	16.89	4.08	44.34				5.63	61.22
8	FGUTPS-II	73.53	1.24	9.08	3.98	29.29				5.22	38.38

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	36.26	1.31	4.73	4.01	14.53				5.31	19.26
10	FGUTPS-IV	124.40	2.02	25.16	3.85	47.83				5.87	72.99
11	FSTPS	16.74	1.30	2.17	3.48	5.83				4.78	8.00
12	KHTPS-I	29.06	2.04	5.93	2.99	8.70				5.03	14.62
13	KHTPS-II	94.16	1.49	13.98	2.79	26.29				4.28	40.27
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	194.68	0.82	16.06	1.78	34.73				2.61	50.78
17	RIHAND-II	181.87	0.82	14.87	1.77	32.23				2.59	47.11
18	RIHAND-III	221.67	1.30	28.91	1.75	38.85				3.06	67.75
19	SINGRAULI	435.23	0.81	35.41	1.85	80.69				2.67	116.10
20	KORBA-I STPS	1.74	0.80	0.14	1.55	0.27				2.35	0.41
21	KORBA-III STPS	0.68	1.30	0.09	1.51	0.10				2.81	0.19
22	MAUDA-I STPS	0.99	4.18	0.41	3.77	0.37				7.95	0.79
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.75	1.52	0.42	1.74	0.48				3.26	0.90
26	SIPAT-II STPS	1.39	0.83	0.12	1.79	0.25				2.63	0.37
27	VINDHYANCHAL-I STPS	1.99	0.74	0.15	2.00	0.40				2.74	0.54
28	VINDHYANCHAL-II STPS	1.55	0.65	0.10	1.91	0.30				2.57	0.40
29	VINDHYANCHAL-III STPS	1.67	0.69	0.12	1.90	0.32				2.59	0.43
30	VINDHYANCHAL-IV STPS	1.48	2.02	0.30	1.90	0.28				3.92	0.58
31	VINDHYANCHAL-V STPS	0.94	1.62	0.15	1.95	0.18				3.57	0.34
32	TANDA -II-TPS	562.34	1.50	84.17	3.45	194.20				4.95	278.37
33	NABINAGAR POWER PROJECT	124.58	2.31	28.78	3.04	37.87				5.35	66.65
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.30	4.79	1.10	1.42	0.33				6.21	1.43
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**2,220.67**		**369.47**	-	**598.64**		-			**968.11**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	1.04	-	-	4.39	0.46				4.39	0.46
2	NAPP	89.90	-	-	3.11	27.99				3.11	27.99
3	TAPP-3 & 4	1.57	-	-	3.59	0.56				3.59	0.56
4	RAPP-3 & 4	34.07	-	-	3.47	11.84				3.47	11.84
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	**184.16**		**-**	-	**64.32**	**-**	**-**	**-**		**64.32**
				-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**			-	-	-					
1	SALAL	35.10	1.12	3.92	0.80	2.82				1.92	6.74
2	TANAKPUR	12.59	2.62	3.29	2.53	3.19				5.15	6.48
3	CHAMERA-I	72.85	0.62	4.51	1.16	8.46				1.78	12.97
4	URI	53.90	1.38	7.44	0.98	5.31				2.37	12.75
5	CHAMERA-II	43.78	1.22	5.34	1.23	5.38				2.45	10.72
6	DHAULIGANGA	37.05	1.28	4.74	1.31	4.84				2.59	9.58
7	DULHASTI	56.23	2.30	12.91	2.24	12.58				4.53	25.49
8	SEWA-II	15.59	1.96	3.05	2.25	3.51				4.21	6.56
9	CHAMERA-III	31.09	1.94	6.04	2.13	6.62				4.07	12.67
10	URI-II	33.74	2.54	8.59	2.17	7.31				4.71	15.90
11	PARBATI-III HEP	30.35	0.31	0.94	1.39	4.22				1.70	5.15
12	KISHANGANGA	76.81	2.92	22.43	2.44	18.71				5.36	41.14
13	PARBATI-II	57.34	2.21	12.66	3.12	17.90				5.33	30.55
14	SUBANSIRI LOWER	16.72	2.21	3.69	3.12	5.22				5.33	8.91
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	**646.78**		**103.61**	-	**123.31**	-	-	-		**226.92**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	105.48	1.13	11.96	2.23	23.47				3.36	35.44
2	TAPOVAN VISHNUGARH	-	-		-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.86	-	-	5.14	0.44				5.14	0.44
	Sub-Total	**106.34**		**11.96**	-	**23.92**	-	-	-		**35.88**
				-	-	-					
h	**THDC**			-	-	-					
	HYDRO			-	-	-					
1	TEHRI	174.39	1.53	26.65	2.01	35.12				3.54	61.77
2	KOTESHWAR	64.05	2.80	17.91	2.79	17.84				5.58	35.75
3	Dhukwan	8.28	-	-	4.97	4.11				4.97	4.11
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.75	140.25				5.21	265.17
	Sub-Total	**755.97**		**169.49**	-	**197.32**	-	-	-		**366.81**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	37.79	2.06	7.78	2.34	8.84				4.40	16.62
2	NATHPA JHAKRI	146.21	0.94	13.77	1.38	20.20				2.32	33.97
	Sub-Total	**183.99**		**21.56**	-	**29.03**	-	-	-		**50.59**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	34.91	-	-	3.13	10.95				3.13	10.95
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	29.26	-	-	2.32	6.78				2.32	6.78
2	VISHNU PRAYAG	223.95	0.07	1.59	1.07	23.89				1.14	25.48
3	KARCHAM	132.31	0.67	8.87	1.02	13.47				1.69	22.34
4	TEESTA-III	114.43	0.00	0.00	2.53	28.92				2.53	28.93
5	SRI NAGAR HEP	204.97	1.99	40.71	2.90	59.39				4.88	100.10
6	Rajghat Hydro	2.67	0.40	0.11	-	-				0.40	0.11
7	Hydro (Competitive Bidding)	252.96	0.25	6.27	2.46	62.28				2.71	68.55
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.93	179.11	3.30	201.28				6.23	380.39
2	LANCO	633.09	0.84	53.17	2.55	161.61				3.39	214.77
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	537.17	2.57	138.32	3.88	208.52				6.46	346.84
10	LALITPUR	1,180.15	2.20	259.77	3.47	409.71				5.67	669.48
11	M.B.POWER (PTC)	228.30	2.66	60.72	2.37	54.12				5.03	114.84
12	PRAYAGRAJ POWER	762.41	1.32	100.93	2.89	220.02				4.21	320.95
13	R.K.M.POWER	238.96	2.08	49.80	2.57	61.33				4.65	111.13
14	ROSA-1&2	694.38	1.42	98.65	3.67	254.80				5.09	353.45
15	SASAN	295.82	0.52	15.32	1.24	36.73				1.76	52.04
16	TRN ENERGY (PTC)	208.86	2.53	52.94	1.88	39.31				4.42	92.25
17	Ghatampur	1,003.13	2.25	225.84	3.30	331.51				5.56	557.35
	Sub-Total	**7,353.18**		**1,332.77**	-	**2,173.69**	-	-	-		**3,506.46**
		-		-	-	-					
	Total	**16,114.24**		**2,972.35**	-	**4,627.83**	-	-	-		**7,600.18**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
				-	-	-					
B	Medium term Sources	-		-	-	-					
				-	-	-					
C	Short term Sources	340.58		-	8.71	296.57				8.71	296.57
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	0.85	27.41	2.33	75.17				3.18	102.59
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**322.48**		**27.41**	-	**75.17**	-	-	-	**3.18**	**102.59**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.71	153.75				3.71	153.75
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	5.65	-	-	3.00	1.70				3.00	1.70
	Sub-Total	**455.04**		**-**	-	**165.84**	-	-	-		**165.84**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	117.18	-	-	2.99	35.01				2.99	35.01
6	Biomass Existing	12.46	-	-	3.92	4.89				3.92	4.89
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	**424.62**		**-**		**128.53**					**128.53**
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
H	NVVN + NSM (Thermal)	43.87	-	-	4.11	18.05				4.11	18.05
I	Short Term Sources										
J	REC	-		-	-	-					-
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**17,713.35**		**3,447.37**		**5,315.22**	**-**	**-**	**-**		**8,762.60**

Note: 1.Quantum and Power Purchase Cost to be filled with the mo

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in exc

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

	Distribution Licensee
Month	
Apr	
May	
June	
July	
Aug	
Sept	
Oct	
Nov	
Dec	
Jan	
Feb	
Mar	
Total	
Average Power Purchase Cost (Rs./kWh)	

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	286.25	0.78	22.34	2.33	66.65				3.11	88.99
2	ANPARA-B	565.52	0.45	25.52	2.18	123.14				2.63	148.66
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	233.91	1.17	27.39	3.89	91.04				5.06	118.43
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	354.11	1.40	49.44	3.49	123.45				4.88	172.89
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	213.28	1.84	39.16	3.89	83.02				5.73	122.18
11	ANPARA-D	478.49	1.87	89.24	2.02	96.54				3.88	185.78
12	Panki Extension	380.69	2.56	97.27	2.38	90.58				4.93	187.85
13	HARDUAGANJ EXT. Stage II	-	-	76.76	4.40	-				-	76.76
14	OBRA-C	751.01	2.80	210.12	3.09	232.32				5.89	442.44
15	Jawaharpur	-	-	277.73	4.12	-				-	277.73
	Sub-Total	**3,263.26**	2.93	**957.54**	2.78	**906.75**	-	**-**		**5.71**	**1,864.29**
c	From State Generating Stations Hydro										
1	RIHAND	63.28	0.51	3.21	0.49	3.09				1.00	6.30
2	OBRA (H)	30.04	0.35	1.05	1.00	3.01				1.35	4.06
3	MATATILA	8.83	0.54	0.48	0.73	0.64				1.27	1.12
4	KHARA	31.52	0.39	1.22	0.60	1.89				0.98	3.10
5	UGC	1.71	-	-	2.90	0.50				2.90	0.50
6	SHEETLA	0.18	-	-	1.68	0.03				1.68	0.03
7	BELKA	0.47	-	-	3.88	0.18				3.88	0.18
8	BABAIL	0.49	-	-	3.17	0.16				3.17	0.16
	Sub-Total	**136.51**	0.44	**5.96**	0.70	**9.49**	-	**-**		1.13	**15.45**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	0.02	0.50	0.00	3.30	0.01				3.80	0.01
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II	71.16	1.28	9.08	3.98	28.35				5.26	37.43

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV	120.39	2.09	25.16	3.85	46.29				5.94	71.45
11	FSTPS	20.39	1.07	2.17	3.48	7.10				4.55	9.27
12	KHTPS-I	32.06	1.85	5.93	2.99	9.59				4.84	15.52
13	KHTPS-II	93.78	1.49	13.98	2.79	26.18				4.28	40.17
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	147.21	1.09	16.06	1.78	26.26				2.87	42.32
17	RIHAND-II	179.76	0.83	14.87	1.77	31.86				2.60	46.73
18	RIHAND-III	199.31	1.45	28.91	1.75	34.93				3.20	63.83
19	SINGRAULI	393.85	0.90	35.41	1.85	73.02				2.75	108.43
20	KORBA-I STPS	1.34	1.04	0.14	1.55	0.21				2.58	0.35
21	KORBA-III STPS	0.71	1.24	0.09	1.51	0.11				2.76	0.20
22	MAUDA-I STPS	1.70	2.43	0.41	3.77	0.64				6.20	1.05
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.45	1.70	0.42	1.74	0.43				3.44	0.84
26	SIPAT-II STPS	0.96	1.21	0.12	1.79	0.17				3.01	0.29
27	VINDHYANCHAL-I STPS	1.36	1.08	0.15	2.00	0.27				3.08	0.42
28	VINDHYANCHAL-II STPS	0.96	1.05	0.10	1.91	0.18				2.96	0.28
29	VINDHYANCHAL-III STPS	0.90	1.30	0.12	1.90	0.17				3.20	0.29
30	VINDHYANCHAL-IV STPS	1.30	2.29	0.30	1.90	0.25				4.19	0.55
31	VINDHYANCHAL-V STPS	0.75	2.05	0.15	1.95	0.15				3.99	0.30
32	TANDA -II-TPS	544.20	1.55	84.17	3.45	187.94				5.00	272.11
33	NABINAGAR POWER PROJECT	120.56	2.39	28.78	3.04	36.65				5.43	65.43
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.23	4.95	1.10	1.42	0.32				6.37	1.42
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**1,937.32**		**369.47**	-	**511.05**		-	-		**880.51**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.97	-	-	4.39	0.43				4.39	0.43
2	NAPP	89.63	-	-	3.11	27.90				3.11	27.90
3	TAPP-3 & 4	1.25	-	-	3.59	0.45				3.59	0.45
4	RAPP-3 & 4	31.62	-	-	3.47	10.99				3.47	10.99
5	RAPP-5 & 6	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total	**179.20**		**-**	-	**62.48**	-	-	-		**62.48**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	29.25	1.34	3.92	0.80	2.35				2.14	6.27
2	TANAKPUR	13.04	2.53	3.29	2.53	3.30				5.06	6.60
3	CHAMERA-I	39.71	1.13	4.51	1.16	4.61				2.30	9.12
4	URI	40.70	1.83	7.44	0.98	4.01				2.81	11.45
5	CHAMERA-II	34.78	1.53	5.34	1.23	4.27				2.76	9.61
6	DHAULIGANGA	39.52	1.20	4.74	1.31	5.16				2.51	9.90
7	DULHASTI	54.42	2.37	12.91	2.24	12.18				4.61	25.09
8	SEWA-II	6.99	4.36	3.05	2.25	1.57				6.61	4.62
9	CHAMERA-III	27.46	2.20	6.04	2.13	5.85				4.33	11.89
10	URI-II	30.08	2.85	8.59	2.17	6.52				5.02	15.10
11	PARBATI-III HEP	15.78	0.59	0.94	1.39	2.19				1.98	3.13
12	KISHANGANGA	51.17	4.38	22.43	2.44	12.46				6.82	34.90
13	PARBATI-II	55.49	2.28	12.66	3.12	17.32				5.40	29.98
14	SUBANSIRI LOWER	16.18	2.28	3.69	3.12	5.05				5.40	8.74
15	PAKALDUL	71.28	0.57	4.07	2.34	16.69				2.91	20.75
	Sub-Total	**525.85**		**103.61**	-	**103.54**	-	-	-		**207.15**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	93.12	1.28	11.96	2.23	20.72				3.51	32.68
2	TAPOVAN VISHNUGARH	35.57	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	2.20	-	-	5.14	1.13				5.14	1.13
	Sub-Total	**130.89**		**11.96**	-	**21.86**	-	-	-		**33.82**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	159.37	1.67	26.65	2.01	32.09				3.69	58.75
2	KOTESHWAR	53.66	3.34	17.91	2.79	14.95				6.12	32.85
3	Dhukwan	10.96	-	-	4.97	5.45				4.97	5.45
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	492.83	2.53	124.92	2.75	135.72				5.29	260.64
	Sub-Total	**716.82**		**169.49**	-	**188.21**	-	-	-		**357.70**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	36.57	2.13	7.78	2.34	8.55				4.47	16.34
2	NATHPA JHAKRI	141.49	0.97	13.77	1.38	19.55				2.35	33.32
	Sub-Total	**178.06**		**21.56**	-	**28.10**	-	-	-		**49.66**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	29.28	-	-	3.13	9.18				3.13	9.18
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	18.83	-	-	2.32	4.36				2.32	4.36
2	VISHNU PRAYAG	226.96	0.07	1.59	1.07	24.21				1.14	25.80
3	KARCHAM	110.75	0.80	8.87	1.02	11.27				1.82	20.15
4	TEESTA-III	94.35	0.00	0.00	2.53	23.85				2.53	23.85
5	SRI NAGAR HEP	187.60	2.17	40.71	2.90	54.35				5.07	95.06
6	Rajghat Hydro	2.59	0.42	0.11	-	-				0.42	0.11
7	Hydro (Competitive Bidding)	244.80	0.26	6.27	2.46	60.27				2.72	66.54
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	590.65	3.03	179.11	3.30	194.78				6.33	373.90
2	LANCO	599.30	0.89	53.17	2.55	152.98				3.44	206.15
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	152.50	9.07	138.32	3.88	59.20				12.95	197.52
10	LALITPUR	1,142.08	2.27	259.77	3.47	396.50				5.75	656.26
11	M.B.POWER (PTC)	220.93	2.75	60.72	2.37	52.38				5.12	113.10
12	PRAYAGRAJ POWER	1,002.93	1.01	100.93	2.89	289.43				3.89	390.36
13	R.K.M.POWER	226.80	2.20	49.80	2.57	58.21				4.76	108.01
14	ROSA-1&2	671.98	1.47	98.65	3.67	246.58				5.14	345.23
15	SASAN	270.36	0.57	15.32	1.24	33.57				1.81	48.88
16	TRN ENERGY (PTC)	220.84	2.40	52.94	1.88	41.57				4.28	94.51
17	Ghatampur	970.77	2.33	225.84	3.30	320.82				5.63	546.66
	Sub-Total	**6,955.02**		**1,332.77**	-	**2,024.34**	-	-	-		**3,357.11**
		-		-	-	-					
	Total	**14,052.21**		**2,972.35**	-	**3,865.00**	-	-	-		**6,837.34**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	275.65		-	8.71	240.03				8.71	240.03
	Station/Source 1	275.65		-	-	240.03					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	312.08	0.88	27.41	2.33	72.75				3.21	100.16
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**312.08**		-	-	**72.75**	-	-	-	**3.21**	**100.16**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	401.37	-	-	3.71	148.79				3.71	148.79
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)	25.99	-	-	3.00	7.80				3.00	7.80
	Sub-Total	**460.88**		-	-	**166.65**	-	-	-		**166.65**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	280.06	-	-	2.99	83.67				2.99	83.67
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)	131.51	-	-	2.99	39.29				2.99	39.29
6	Biomass Existing	12.06	-	-	3.92	4.73				3.92	4.73
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	**429.03**		-	-	**129.80**	-	-	-		**129.80**
	Others	-		-	-	-					
1	Slop Based Power Project	12.11	-	-	2.58	3.13				2.58	3.13
H	NVVN + NSM (Thermal)	-	-	-	4.11	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					-
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**15,541.96**		**3,419.96**		**4,477.34**	-	-	-		**7,924.71**

Note: 1.Quantum and Power Purchase Cost to be filled with the mo

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in exc

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	282.10	0.79	22.34	2.33	65.69				3.12	88.03
2	ANPARA-B	580.32	0.44	25.52	2.18	126.37				2.62	151.89
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	27.39	3.89	-				-	27.39
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	-	-	49.44	3.49	-				-	49.44
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	-	-	39.16	3.89	-				-	39.16
11	ANPARA-D	538.87	1.66	89.24	2.02	108.73				3.67	197.97
12	Panki Extension	393.38	2.47	97.27	2.38	93.60				4.85	190.87
13	HARDUAGANJ EXT. Stage II	-	-	76.76	4.40	-				-	76.76
14	OBRA-C	776.04	2.71	210.12	3.09	240.06				5.80	450.19
15	Jawaharpur	-	-	277.73	4.12	-				-	277.73
	Sub-Total	**2,570.71**	3.72	**957.54**	2.47	**634.45**	-	**-**		**6.19**	**1,591.99**
c	From State Generating Stations Hydro										
1	RIHAND	40.57	0.79	3.21	0.49	1.98				1.28	5.19
2	OBRA (H)	21.19	0.50	1.05	1.00	2.12				1.50	3.17
3	MATATILA	9.28	0.52	0.48	0.73	0.68				1.24	1.16
4	KHARA	30.22	0.40	1.22	0.60	1.81				1.00	3.02
5	UGC	1.04	-	-	2.90	0.30				2.90	0.30
6	SHEETLA	0.21	-	-	1.68	0.04				1.68	0.04
7	BELKA	0.20	-	-	3.88	0.08				3.88	0.08
8	BABAIL	0.24	-	-	3.17	0.08				3.17	0.08
	Sub-Total	**102.97**	0.58	**5.96**	0.69	**7.08**	-	**-**		1.27	**13.04**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	0.02	0.48	0.00	3.30	0.01				3.79	0.01
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II	-	-	9.08	3.98	-				-	9.08

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV	-	-	25.16	3.85	-				-	25.16
11	FSTPS	-	-	2.17	3.48	-				-	2.17
12	KHTPS-I	25.96	2.28	5.93	2.99	7.77				5.28	13.70
13	KHTPS-II	76.33	1.83	13.98	2.79	21.31				4.62	35.29
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	190.74	0.84	16.06	1.78	34.03				2.63	50.08
17	RIHAND-II	158.81	0.94	14.87	1.77	28.14				2.71	43.02
18	RIHAND-III	200.88	1.44	28.91	1.75	35.20				3.19	64.11
19	SINGRAULI	436.78	0.81	35.41	1.85	80.98				2.66	116.39
20	KORBA-I STPS	1.48	0.94	0.14	1.55	0.23				2.49	0.37
21	KORBA-III STPS	0.78	1.14	0.09	1.51	0.12				2.65	0.21
22	MAUDA-I STPS	-	-	0.41	3.77	-				-	0.41
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.23	1.87	0.42	1.74	0.39				3.61	0.81
26	SIPAT-II STPS	0.85	1.36	0.12	1.79	0.15				3.16	0.27
27	VINDHYANCHAL-I STPS	1.21	1.21	0.15	2.00	0.24				3.21	0.39
28	VINDHYANCHAL-II STPS	1.01	1.00	0.10	1.91	0.19				2.91	0.30
29	VINDHYANCHAL-III STPS	0.99	1.17	0.12	1.90	0.19				3.07	0.30
30	VINDHYANCHAL-IV STPS	1.40	2.14	0.30	1.90	0.26				4.03	0.56
31	VINDHYANCHAL-V STPS	0.72	2.12	0.15	1.95	0.14				4.07	0.29
32	TANDA -II-TPS	562.34	1.50	84.17	3.45	194.20				4.95	278.37
33	NABINAGAR POWER PROJECT	124.58	2.31	28.78	3.04	37.87				5.35	66.65
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.30	4.79	1.10	1.42	0.33				6.21	1.43
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**1,789.42**		**369.47**	-	**441.75**		-	-		**811.22**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.74	-	-	4.39	0.33				4.39	0.33
2	NAPP	97.62	-	-	3.11	30.39				3.11	30.39
3	TAPP-3 & 4	1.60	-	-	3.59	0.57				3.59	0.57
4	RAPP-3 & 4	38.15	-	-	3.47	13.26				3.47	13.26
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	**195.70**		**-**	-	**68.02**	-	-	-	**18.64**	**68.02**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	12.70	3.08	3.92	0.80	1.02				3.89	4.94
2	TANAKPUR	12.34	2.67	3.29	2.53	3.13				5.20	6.42
3	CHAMERA-I	22.91	1.97	4.51	1.16	2.66				3.13	7.17
4	URI	22.82	3.26	7.44	0.98	2.25				4.25	9.69
5	CHAMERA-II	20.78	2.57	5.34	1.23	2.55				3.80	7.89
6	DHAULIGANGA	22.86	2.07	4.74	1.31	2.99				3.38	7.73
7	DULHASTI	57.21	2.26	12.91	2.24	12.80				4.49	25.71
8	SEWA-II	4.81	6.34	3.05	2.25	1.08				8.59	4.13
9	CHAMERA-III	13.54	4.46	6.04	2.13	2.88				6.59	8.93
10	URI-II	17.90	4.80	8.59	2.17	3.88				6.96	12.46
11	PARBATI-III HEP	8.43	1.11	0.94	1.39	1.17				2.50	2.11
12	KISHANGANGA	25.78	8.70	22.43	2.44	6.28				11.14	28.71
13	PARBATI-II	57.34	2.21	12.66	3.12	17.90				5.33	30.55
14	SUBANSIRI LOWER	66.89	0.55	3.69	3.12	20.88				3.67	24.57
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	**439.96**		**103.61**	-	**98.71**	-	-	-	**75.82**	**202.32**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	47.83	2.50	11.96	2.23	10.65				4.73	22.61
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.40	-	-	5.14	0.21				5.14	0.21
	Sub-Total	**84.99**		**11.96**	-	**10.85**	-	-	-	**9.87**	**22.81**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	112.41	2.37	26.65	2.01	22.64				4.38	49.29
2	KOTESHWAR	38.13	4.70	17.91	2.79	10.62				7.48	28.53
3	Dhukwan	10.50	-	-	4.97	5.21				4.97	5.21
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.75	140.25				5.21	265.17
	Sub-Total	**670.29**		**169.49**	-	**178.72**	-	-	-	**22.04**	**348.21**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	26.39	2.95	7.78	2.34	6.17				5.29	13.95
2	NATHPA JHAKRI	102.32	1.35	13.77	1.38	14.14				2.73	27.91
	Sub-Total	**128.71**		**21.56**	-	**20.31**	-	-	-	**8.02**	**41.86**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	27.87	-	-	3.13	8.74				3.13	8.74
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	12.12	-	-	2.32	2.81				2.32	2.81
2	VISHNU PRAYAG	113.76	0.14	1.59	1.07	12.14				1.21	13.72
3	KARCHAM	50.18	1.77	8.87	1.02	5.11				2.79	13.98
4	TEESTA-III	74.48	0.00	0.00	2.53	18.82				2.53	18.83
5	SRI NAGAR HEP	125.42	3.25	40.71	2.90	36.34				6.14	77.05
6	Rajghat Hydro	2.67	0.40	0.11	-	-				0.40	0.11
7	Hydro (Competitive Bidding)	252.96	0.25	6.27	2.46	62.28				2.71	68.55
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.93	179.11	3.30	201.28				6.23	380.39
2	LANCO	608.70	0.87	53.17	2.55	155.38				3.43	208.55
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	-	-	138.32	3.88	-				-	138.32
10	LALITPUR	885.50	2.93	259.77	3.47	307.42				6.41	567.19
11	M.B.POWER (PTC)	228.30	2.66	60.72	2.37	54.12				5.03	114.84
12	PRAYAGRAJ POWER	809.23	1.25	100.93	2.89	233.53				4.13	334.46
13	R.K.M.POWER	200.34	2.49	49.80	2.57	51.42				5.05	101.22
14	ROSA-1&2	-	-	98.65	3.67	-				-	98.65
15	SASAN	303.04	0.51	15.32	1.24	37.62				1.75	52.94
16	TRN ENERGY (PTC)	144.01	3.68	52.94	1.88	27.11				5.56	80.04
17	Ghatampur	1,003.13	2.25	225.84	3.30	331.51				5.56	557.35
	Sub-Total	**5,424.18**		**1,332.77**	-	**1,536.89**	-	-	-		**2,869.66**
		-		-	-	-					
	Total	**11,434.80**		**2,972.35**	-	**3,005.51**	-	-	-		**5,977.86**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	164.69		-	8.71	143.40				8.71	143.40
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	0.85	27.41	2.33	75.17				3.18	102.59
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**322.48**		**27.41**	-	**75.17**	-	-	-	**3.18**	**102.59**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.71	153.75				3.71	153.75
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	26.86	-	-	3.00	8.06				3.00	8.06
	Sub-Total	**476.24**		-	-	**172.20**	-	-	-		**172.20**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.92	4.89				3.92	4.89
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	**443.33**		-	-	**134.12**	-	-	-		**134.12**
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
H	NVVN + NSM (Thermal)	-	-	-	4.11	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					-
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-					-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**12,854.06**	**-**	**3,447.37**		**3,533.65**	**-**	**-**	**-**		**6,981.02**

Note: 1.Quantum and Power Purchase Cost to be filled with the m

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plan

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	286.99	0.78	22.34	2.33	66.83				3.11	89.16
2	ANPARA-B	405.20	0.63	25.52	2.18	88.23				2.81	113.75
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	27.39	3.89	-				-	27.39
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	-	-	49.44	3.49	-				-	49.44
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	-	-	39.16	3.89	-				-	39.16
11	ANPARA-D	498.05	1.79	89.24	2.02	100.49				3.81	189.73
12	Panki Extension	380.69	2.56	97.27	2.38	90.58				4.93	187.85
13	HARDUAGANJ EXT. Stage II	-	-	76.76	4.40	-				-	76.76
14	OBRA-C	751.01	2.80	210.12	3.09	232.32				5.89	442.44
15	Jawaharpur	-	-	277.73	4.12	-				-	277.73
	Sub-Total	**2,321.94**	4.12	**957.54**	2.49	**578.45**	-	**-**		**6.62**	**1,535.99**
c	From State Generating Stations Hydro										
1	RIHAND	20.49	1.57	3.21	0.49	1.00				2.06	4.21
2	OBRA (H)	12.23	0.86	1.05	1.00	1.23				1.86	2.28
3	MATATILA	6.45	0.74	0.48	0.73	0.47				1.47	0.95
4	KHARA	24.89	0.49	1.22	0.60	1.49				1.09	2.71
5	UGC	1.01	-	-	2.90	0.29				2.90	0.29
6	SHEETLA	0.14	-	-	1.68	0.02				1.68	0.02
7	BELKA	0.08	-	-	3.88	0.03				3.88	0.03
8	BABAIL	0.14	-	-	3.17	0.04				3.17	0.04
	Sub-Total	**65.43**	0.91	**5.96**	0.70	**4.57**	-	**-**		1.61	**10.53**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	-	-	0.00	3.30	-				-	0.00
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II	-	-	9.08	3.98	-				-	9.08

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV	-	-	25.16	3.85	-				-	25.16
11	FSTPS	-	-	2.17	3.48	-				-	2.17
12	KHTPS-I	19.34	3.07	5.93	2.99	5.79				6.06	11.71
13	KHTPS-II	69.33	2.02	13.98	2.79	19.35				4.81	33.34
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	122.19	1.31	16.06	1.78	21.80				3.10	37.85
17	RIHAND-II	188.86	0.79	14.87	1.77	33.47				2.56	48.34
18	RIHAND-III	214.46	1.35	28.91	1.75	37.58				3.10	66.49
19	SINGRAULI	444.39	0.80	35.41	1.85	82.39				2.65	117.80
20	KORBA-I STPS	1.52	0.92	0.14	1.55	0.24				2.46	0.37
21	KORBA-III STPS	0.76	1.16	0.09	1.51	0.12				2.67	0.20
22	MAUDA-I STPS	-	-	0.41	3.77	-				-	0.41
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.54	1.65	0.42	1.74	0.44				3.39	0.86
26	SIPAT-II STPS	0.89	1.31	0.12	1.79	0.16				3.10	0.28
27	VINDHYANCHAL-I STPS	1.03	1.42	0.15	2.00	0.21				3.42	0.35
28	VINDHYANCHAL-II STPS	0.95	1.06	0.10	1.91	0.18				2.98	0.28
29	VINDHYANCHAL-III STPS	0.96	1.22	0.12	1.90	0.18				3.12	0.30
30	VINDHYANCHAL-IV STPS	1.42	2.10	0.30	1.90	0.27				4.00	0.57
31	VINDHYANCHAL-V STPS	0.71	2.17	0.15	1.95	0.14				4.12	0.29
32	TANDA -II-TPS	-	-	84.17	3.45	-				-	84.17
33	NABINAGAR POWER PROJECT	120.56	2.39	28.78	3.04	36.65				5.43	65.43
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.23	4.95	1.10	1.42	0.32				6.37	1.42
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**1,192.13**		**369.47**	-	**239.27**		-	-		**608.73**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.65	-	-	4.39	0.29				4.39	0.29
2	NAPP	75.90	-	-	3.11	23.63				3.11	23.63
3	TAPP-3 & 4	1.27	-	-	3.59	0.46				3.59	0.46
4	RAPP-3 & 4	36.24	-	-	3.47	12.59				3.47	12.59
5	RAPP-5 & 6	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total	**169.79**		**-**	-	**59.68**	-	-	-		**59.68**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	9.53	4.11	3.92	0.80	0.77				4.91	4.68
2	TANAKPUR	8.36	3.94	3.29	2.53	2.12				6.47	5.41
3	CHAMERA-I	13.35	3.37	4.51	1.16	1.55				4.54	6.06
4	URI	30.21	2.46	7.44	0.98	2.98				3.45	10.42
5	CHAMERA-II	12.56	4.25	5.34	1.23	1.54				5.48	6.88
6	DHAULIGANGA	13.52	3.51	4.74	1.31	1.77				4.81	6.51
7	DULHASTI	34.11	3.78	12.91	2.24	7.63				6.02	20.54
8	SEWA-II	2.29	13.33	3.05	2.25	0.51				15.58	3.56
9	CHAMERA-III	7.71	7.84	6.04	2.13	1.64				9.97	7.69
10	URI-II	19.62	4.38	8.59	2.17	4.25				6.54	12.84
11	PARBATI-III HEP	5.08	1.85	0.94	1.39	0.71				3.24	1.64
12	KISHANGANGA	22.69	9.89	22.43	2.44	5.53				12.32	27.96
13	PARBATI-II	55.49	2.28	12.66	3.12	17.32				5.40	29.98
14	SUBANSIRI LOWER	64.73	0.57	3.69	3.12	20.20				3.69	23.90
15	PAKALDUL	71.28	0.57	4.07	2.34	16.69				2.91	20.75
	Sub-Total	**370.53**		**103.61**	-	**85.20**	-	-	-		**188.81**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	22.39	5.34	11.96	2.23	4.98				7.57	16.94
2	TAPOVAN VISHNUGARH	35.57	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.40	-	-	5.14	0.21				5.14	0.21
	Sub-Total	**58.36**		**11.96**	-	**5.19**	-	-	-		**17.15**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	65.46	4.07	26.65	2.01	13.18				6.09	39.84
2	KOTESHWAR	22.32	8.02	17.91	2.79	6.22				10.81	24.12
3	Dhukwan	5.31	-	-	4.97	2.64				4.97	2.64
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	492.83	2.53	124.92	2.75	135.72				5.29	260.64
	Sub-Total	**585.91**		**169.49**	-	**157.76**	-	-	-		**327.25**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	14.27	5.45	7.78	2.34	3.34				7.79	11.12
2	NATHPA JHAKRI	55.18	2.50	13.77	1.38	7.62				3.88	21.40
	Sub-Total	**69.46**		**21.56**	-	**10.96**	-	-	-		**32.52**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	11.85	-	-	3.13	3.72				3.13	3.72
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	5.17	-	-	2.32	1.20				2.32	1.20
2	VISHNU PRAYAG	84.29	0.19	1.59	1.07	8.99				1.26	10.58
3	KARCHAM	39.87	2.23	8.87	1.02	4.06				3.24	12.93
4	TEESTA-III	34.63	0.00	0.00	2.53	8.75				2.53	8.76
5	SRI NAGAR HEP	77.95	5.22	40.71	2.90	22.59				8.12	63.29
6	Rajghat Hydro	2.59	0.42	0.11	-	-				0.42	0.11
7	Hydro (Competitive Bidding)	-	-	6.27	2.46	-				-	6.27
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	201.81	8.88	179.11	3.30	66.55				12.17	245.66
2	LANCO	513.86	1.03	53.17	2.55	131.17				3.59	184.34
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	-	-	138.32	3.88	-				-	138.32
10	LALITPUR	-	-	259.77	3.47	-				-	259.77
11	M.B.POWER (PTC)	220.93	2.75	60.72	2.37	52.38				5.12	113.10
12	PRAYAGRAJ POWER	788.28	1.28	100.93	2.89	227.49				4.17	328.42
13	R.K.M.POWER	226.80	2.20	49.80	2.57	58.21				4.76	108.01
14	ROSA-1&2	-	-	98.65	3.67	-				-	98.65
15	SASAN	311.60	0.49	15.32	1.24	38.69				1.73	54.00
16	TRN ENERGY (PTC)	157.30	3.37	52.94	1.88	29.61				5.25	82.55
17	Ghatampur	-	-	225.84	3.30	-				-	225.84
	Sub-Total	**2,665.08**		**1,332.77**	-	**649.68**	-	-	-		**1,982.45**
		-		-	-	-					
	Total	**7,510.47**		**2,972.35**	-	**1,794.48**	-	-	-		**4,766.83**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	-		-	8.71	-				-	-
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	312.08	0.88	27.41	2.33	72.75				3.21	100.16
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**312.08**		**27.41**	-	**72.75**	**-**	**-**	**-**	**3.21**	**100.16**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	401.37	-	-	3.71	148.79				3.71	148.79
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)	25.99	-	-	3.00	7.80				3.00	7.80
	Sub-Total	**460.88**		-	-	**166.65**	**-**	**-**	**-**		**166.65**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	280.06	-	-	2.99	83.67				2.99	83.67
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)	131.51	-	-	2.99	39.29				2.99	39.29
6	Biomass Existing	12.06	-	-	3.92	4.73				3.92	4.73
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	**429.03**		**-**	-	**129.80**	**-**	**-**	**-**		**129.80**
	Others	-		-	-	-					
1	Slop Based Power Project	12.11	-	-	2.58	3.13				2.58	3.13
H	NVVN + NSM (Thermal)	-	-	-	4.11	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					-
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**8,724.58**		**3,447.37**		**2,166.80**	-	-	-		**5,614.17**

Note: 1.Quantum and Power Purchase Cost to be filled with the m

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plan

Monthly Apprpriation of Power Purchase

	Distribution Licensee
Month	
Apr	
May	
June	
July	
Aug	
Sept	
Oct	
Nov	
Dec	
Jan	
Feb	
Mar	
Total	
Average Power Purchase Cost (Rs./kWh)	

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	296.43	0.75	22.34	2.33	69.02				3.08	91.36
2	ANPARA-B	423.68	0.60	25.52	2.18	92.26				2.78	117.78
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	27.39	3.89	-				-	27.39
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	-	-	49.44	3.49	-				-	49.44
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	-	-	39.16	3.89	-				-	39.16
11	ANPARA-D	432.53	2.06	89.24	2.02	87.27				4.08	176.51
12	Panki Extension	393.38	2.47	97.27	2.38	93.60				4.85	190.87
13	HARDUAGANJ EXT. Stage II	-	-	76.76	4.40	-				-	76.76
14	OBRA-C	776.04	2.71	210.12	3.09	240.06				5.80	450.19
15	Jawaharpur	-	-	277.73	4.12	-				-	277.73
	Sub-Total	**2,322.06**	4.12	**957.54**	2.51	**582.22**	-	-		**6.63**	**1,539.76**
c	From State Generating Stations Hydro										
1	RIHAND	35.00	0.92	3.21	0.49	1.71				1.41	4.92
2	OBRA (H)	18.21	0.58	1.05	1.00	1.82				1.58	2.87
3	MATATILA	7.33	0.65	0.48	0.73	0.53				1.38	1.01
4	KHARA	14.36	0.85	1.22	0.60	0.86				1.45	2.08
5	UGC	2.37	-	-	2.90	0.69				2.90	0.69
6	SHEETLA	0.31	-	-	1.68	0.05				1.68	0.05
7	BELKA	0.24	-	-	3.88	0.09				3.88	0.09
8	BABAIL	0.20	-	-	3.17	0.06				3.17	0.06
	Sub-Total	**78.02**	0.76	**5.96**	0.75	**5.83**	-	-		1.51	**11.78**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	-	-	0.00	3.30	-				-	0.00
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II	-	-	9.08	3.98	-				-	9.08

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV	-	-	25.16	3.85	-				-	25.16
11	FSTPS	-	-	2.17	3.48	-				-	2.17
12	KHTPS-I	18.57	3.19	5.93	2.99	5.56				6.19	11.48
13	KHTPS-II	78.77	1.78	13.98	2.79	21.99				4.57	35.97
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	156.95	1.02	16.06	1.78	28.00				2.81	44.05
17	RIHAND-II	185.55	0.80	14.87	1.77	32.88				2.57	47.76
18	RIHAND-III	216.11	1.34	28.91	1.75	37.87				3.09	66.78
19	SINGRAULI	446.58	0.79	35.41	1.85	82.79				2.65	118.20
20	KORBA-I STPS	1.53	0.91	0.14	1.55	0.24				2.46	0.38
21	KORBA-III STPS	0.77	1.15	0.09	1.51	0.12				2.67	0.20
22	MAUDA-I STPS	-	-	0.41	3.77	-				-	0.41
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.66	1.57	0.42	1.74	0.46				3.31	0.88
26	SIPAT-II STPS	0.88	1.32	0.12	1.79	0.16				3.11	0.27
27	VINDHYANCHAL-I STPS	1.08	1.36	0.15	2.00	0.22				3.36	0.36
28	VINDHYANCHAL-II STPS	0.85	1.19	0.10	1.91	0.16				3.11	0.26
29	VINDHYANCHAL-III STPS	1.16	1.00	0.12	1.90	0.22				2.90	0.34
30	VINDHYANCHAL-IV STPS	1.49	2.00	0.30	1.90	0.28				3.90	0.58
31	VINDHYANCHAL-V STPS	0.68	2.23	0.15	1.95	0.13				4.18	0.29
32	TANDA -II-TPS	-	-	84.17	3.45	-				-	84.17
33	NABINAGAR POWER PROJECT	124.58	2.31	28.78	3.04	37.87				5.35	66.65
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.30	4.79	1.10	1.42	0.33				6.21	1.43
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**1,240.51**		**369.47**	-	**249.27**		**-**	**-**		**618.74**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.71	-	-	4.39	0.31				4.39	0.31
2	NAPP	95.08	-	-	3.11	29.60				3.11	29.60
3	TAPP-3 & 4	1.31	-	-	3.59	0.47				3.59	0.47
4	RAPP-3 & 4	45.73	-	-	3.47	15.89				3.47	15.89
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	**200.41**		**-**	-	**69.74**			**-**	**18.64**	**69.74**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	7.36	5.32	3.92	0.80	0.59				6.13	4.51
2	TANAKPUR	6.93	4.76	3.29	2.53	1.76				7.29	5.05
3	CHAMERA-I	10.96	4.11	4.51	1.16	1.27				5.27	5.78
4	URI	31.07	2.39	7.44	0.98	3.06				3.38	10.50
5	CHAMERA-II	9.99	5.34	5.34	1.23	1.23				6.57	6.56
6	DHAULIGANGA	10.62	4.46	4.74	1.31	1.39				5.77	6.13
7	DULHASTI	25.44	5.07	12.91	2.24	5.69				7.31	18.60
8	SEWA-II	2.52	12.12	3.05	2.25	0.57				14.37	3.62
9	CHAMERA-III	6.68	9.05	6.04	2.13	1.42				11.18	7.47
10	URI-II	19.57	4.39	8.59	2.17	4.24				6.55	12.83
11	PARBATI-III HEP	3.91	2.40	0.94	1.39	0.54				3.79	1.48
12	KISHANGANGA	19.51	11.50	22.43	2.44	4.75				13.93	27.19
13	PARBATI-II	57.34	2.21	12.66	3.12	17.90				5.33	30.55
14	SUBANSIRI LOWER	66.89	0.55	3.69	3.12	20.88				3.67	24.57
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	**352.43**		**103.61**	-	**82.53**			-		**186.13**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	18.53	6.46	11.96	2.23	4.12				8.68	16.09
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.55	-	-	5.14	0.28				5.14	0.28
	Sub-Total	**55.83**		**11.96**	-	**4.41**			-		**16.37**
				-	-	-					
h	**THDC**			-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	118.08	2.26	26.65	2.01	23.78				4.27	50.43
2	KOTESHWAR	41.84	4.28	17.91	2.79	11.66				7.06	29.56
3	Dhukwan	10.89	-	-	4.97	5.41				4.97	5.41
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.75	140.25				5.21	265.17
	Sub-Total	**680.07**		**169.49**	-	**181.09**			-		**350.58**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	9.99	7.79	7.78	2.34	2.34				10.13	10.12
2	NATHPA JHAKRI	38.57	3.57	13.77	1.38	5.33				4.95	19.10
	Sub-Total	**48.56**		**21.56**	-	**7.67**			-		**29.22**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	19.54	-	-	3.13	6.12				3.13	6.12
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	3.21	-	-	2.32	0.74				2.32	0.74
2	VISHNU PRAYAG	66.42	0.24	1.59	1.07	7.09				1.31	8.67
3	KARCHAM	26.17	3.39	8.87	1.02	2.66				4.41	11.54
4	TEESTA-III	36.55	0.00	0.00	2.53	9.24				2.53	9.24
5	SRI NAGAR HEP	24.41	16.68	40.71	2.90	7.07				19.57	47.78
6	Rajghat Hydro	2.67	0.40	0.11	-	-				0.40	0.11
7	Hydro (Competitive Bidding)	-	-	6.27	2.46	-				-	6.27
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	527.30	3.40	179.11	3.30	173.89				6.69	353.00
2	LANCO	394.89	1.35	53.17	2.55	100.80				3.90	153.97
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	-	-	138.32	3.88	-				-	138.32
10	LALITPUR	-	-	259.77	3.47	-				-	259.77
11	M.B.POWER (PTC)	228.30	2.66	60.72	2.37	54.12				5.03	114.84
12	PRAYAGRAJ POWER	998.44	1.01	100.93	2.89	288.14				3.90	389.07
13	R.K.M.POWER	210.05	2.37	49.80	2.57	53.91				4.94	103.71
14	ROSA-1&2	-	-	98.65	3.67	-				-	98.65
15	SASAN	312.65	0.49	15.32	1.24	38.82				1.73	54.13
16	TRN ENERGY (PTC)	146.28	3.62	52.94	1.88	27.53				5.50	80.47
17	Ghatampur	-	-	225.84	3.30	-				-	225.84
	Sub-Total	**2,977.35**		**1,332.77**	-	**764.02**			-		**2,096.79**
		-		-	-	-					
	Total	**7,974.79**		**2,972.35**	-	**1,952.89**			-		**4,925.24**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	-		-	8.71	-				-	-
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	0.85	27.41	2.33	75.17				3.18	102.59
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**322.48**		**27.41**	-	**75.17**			**-**	**3.18**	**102.59**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.71	153.75				3.71	153.75
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	37.46	-	-	3.00	11.24				3.00	11.24
	Sub-Total	**486.84**		-	-	**175.38**			-		**175.38**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.92	4.89				3.92	4.89
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	**443.33**		-	-	**134.12**			-		**134.12**
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
H	NVVN + NSM (Thermal)	-	-	-	4.11	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**9,239.96**		**3,447.37**		**2,340.80**			**-**		**5,788.18**

Note: 1.Quantum and Power Purchase Cost to be filled with the mo

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	298.64	0.75	22.34	2.33	69.54				3.08	91.88
2	ANPARA-B	479.77	0.53	25.52	2.18	104.47				2.71	129.99
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	27.39	3.89	-				-	27.39
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	1.51	327.10	49.44	3.49	0.53				330.59	49.97
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	-	-	39.16	3.89	-				-	39.16
11	ANPARA-D	471.02	1.89	89.24	2.02	95.04				3.91	184.27
12	Panki Extension	393.38	2.47	97.27	2.38	93.60				4.85	190.87
13	HARDUAGANJ EXT. Stage II	-	-	76.76	4.40	-				-	76.76
14	OBRA-C	776.04	2.71	210.12	3.09	240.06				5.80	450.19
15	Jawaharpur	-	-	277.73	4.12	-				-	277.73
	Sub-Total	**2,420.36**	3.96	**957.54**	2.49	**603.24**	-	**-**		**6.45**	**1,560.78**
c	From State Generating Stations Hydro										
1	RIHAND	57.80	0.56	3.21	0.49	2.83				1.04	6.04
2	OBRA (H)	29.18	0.36	1.05	1.00	2.92				1.36	3.97
3	MATATILA	6.83	0.70	0.48	0.73	0.50				1.43	0.98
4	KHARA	11.44	1.06	1.22	0.60	0.68				1.66	1.90
5	UGC	3.27	-	-	2.90	0.95				2.90	0.95
6	SHEETLA	0.24	-	-	1.68	0.04				1.68	0.04
7	BELKA	0.19	-	-	3.88	0.07				3.88	0.07
8	BABAIL	0.21	-	-	3.17	0.07				3.17	0.07
	Sub-Total	**109.16**	0.55	**5.96**	0.74	**8.06**	-	**-**		1.28	**14.02**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	0.02	0.48	0.00	3.30	0.01				3.79	0.01
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II	-	-	9.08	3.98	-				-	9.08

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV	-	-	25.16	3.85	-				-	25.16
11	FSTPS	-	-	2.17	3.48	-				-	2.17
12	KHTPS-I	26.65	2.22	5.93	2.99	7.97				5.22	13.90
13	KHTPS-II	100.04	1.40	13.98	2.79	27.93				4.19	41.91
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	203.23	0.79	16.06	1.78	36.25				2.57	52.31
17	RIHAND-II	178.92	0.83	14.87	1.77	31.71				2.60	46.58
18	RIHAND-III	196.69	1.47	28.91	1.75	34.47				3.22	63.37
19	SINGRAULI	431.40	0.82	35.41	1.85	79.98				2.67	115.39
20	KORBA-I STPS	1.40	1.00	0.14	1.55	0.22				2.54	0.36
21	KORBA-III STPS	0.73	1.21	0.09	1.51	0.11				2.72	0.20
22	MAUDA-I STPS	-	-	0.41	3.77	-				-	0.41
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.78	1.50	0.42	1.74	0.48				3.24	0.90
26	SIPAT-II STPS	0.82	1.41	0.12	1.79	0.15				3.20	0.26
27	VINDHYANCHAL-I STPS	1.16	1.27	0.15	2.00	0.23				3.27	0.38
28	VINDHYANCHAL-II STPS	0.88	1.15	0.10	1.91	0.17				3.06	0.27
29	VINDHYANCHAL-III STPS	0.94	1.24	0.12	1.90	0.18				3.14	0.29
30	VINDHYANCHAL-IV STPS	1.15	2.59	0.30	1.90	0.22				4.48	0.52
31	VINDHYANCHAL-V STPS	0.56	2.73	0.15	1.95	0.11				4.67	0.26
32	TANDA -II-TPS	562.34	1.50	84.17	3.45	194.20				4.95	278.37
33	NABINAGAR POWER PROJECT	124.58	2.31	28.78	3.04	37.87				5.35	66.65
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.30	4.79	1.10	1.42	0.33				6.21	1.43
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**1,836.59**		**369.47**		**452.58**		**-**	**-**		**822.05**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.65	-	-	4.39	0.29				4.39	0.29
2	NAPP	64.88	-	-	3.11	20.20				3.11	20.20
3	TAPP-3 & 4	1.68	-	-	3.59	0.60				3.59	0.60
4	RAPP-3 & 4	36.65	-	-	3.47	12.73				3.47	12.73
5	RAPP-5 & 6	58.53	-	-	4.08	23.86				4.08	23.86
	Sub-Total	**162.40**		**-**	-	**57.68**	**-**	**-**	**-**		**57.68**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	6.89	5.69	3.92	0.80	0.55				6.49	4.47
2	TANAKPUR	2.80	11.77	3.29	2.53	0.71				14.30	4.00
3	CHAMERA-I	11.09	4.06	4.51	1.16	1.29				5.23	5.79
4	URI	24.62	3.02	7.44	0.98	2.43				4.01	9.86
5	CHAMERA-II	7.99	6.67	5.34	1.23	0.98				7.90	6.32
6	DHAULIGANGA	6.04	7.85	4.74	1.31	0.79				9.15	5.53
7	DULHASTI	18.60	6.94	12.91	2.24	4.16				9.18	17.07
8	SEWA-II	4.89	6.24	3.05	2.25	1.10				8.49	4.15
9	CHAMERA-III	3.78	15.97	6.04	2.13	0.81				18.10	6.85
10	URI-II	15.36	5.59	8.59	2.17	3.33				7.76	11.91
11	PARBATI-III HEP	2.12	4.43	0.94	1.39	0.29				5.82	1.23
12	KISHANGANGA	8.33	26.93	22.43	2.44	2.03				29.37	24.46
13	PARBATI-II	57.34	2.21	12.66	3.12	17.90				5.33	30.55
14	SUBANSIRI LOWER	66.89	0.55	3.69	3.12	20.88				3.67	24.57
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	**310.38**		**103.61**	-	**74.48**	-	-	-		**178.09**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	16.06	7.45	11.96	2.23	3.57				9.67	15.54
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.66	-	-	5.14	0.34				5.14	0.34
	Sub-Total	**53.47**		**11.96**	-	**3.91**	-	-	-	**14.82**	**15.87**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	86.60	3.08	26.65	2.01	17.44				5.09	44.09
2	KOTESHWAR	39.58	4.52	17.91	2.79	11.02				7.31	28.93
3	Dhukwan	6.48	-	-	4.97	3.22				4.97	3.22
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.75	140.25				5.21	265.17
	Sub-Total	**641.91**		**169.49**	-	**171.93**	-	-	-		**341.42**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	6.84	11.39	7.78	2.34	1.60				13.73	9.38
2	NATHPA JHAKRI	26.32	5.23	13.77	1.38	3.64				6.61	17.41
	Sub-Total	**33.16**		**21.56**	-	**5.24**	-	-	-		**26.79**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	7.59	-	-	3.13	2.38				3.13	2.38
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	0.07	-	-	2.32	0.02				2.32	0.02
2	VISHNU PRAYAG	30.83	0.51	1.59	1.07	3.29				1.58	4.88
3	KARCHAM	17.50	5.07	8.87	1.02	1.78				6.09	10.65
4	TEESTA-III	16.96	0.00	0.00	2.53	4.29				2.53	4.29
5	SRI NAGAR HEP	41.03	9.92	40.71	2.90	11.89				12.82	52.59
6	Rajghat Hydro	2.67	0.40	0.11	-	-				0.40	0.11
7	Hydro (Competitive Bidding)	-	-	6.27	2.46	-				-	6.27
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.93	179.11	3.30	201.28				6.23	380.39
2	LANCO	599.24	0.89	53.17	2.55	152.97				3.44	206.13
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	-	-	138.32	3.88	-				-	138.32
10	LALITPUR	445.55	5.83	259.77	3.47	154.68				9.30	414.45
11	M.B.POWER (PTC)	228.30	2.66	60.72	2.37	54.12				5.03	114.84
12	PRAYAGRAJ POWER	831.01	1.21	100.93	2.89	239.82				4.10	340.75
13	R.K.M.POWER	199.80	2.49	49.80	2.57	51.28				5.06	101.08
14	ROSA-1&2	-	-	98.65	3.67	-				-	98.65
15	SASAN	309.89	0.49	15.32	1.24	38.47				1.74	53.79
16	TRN ENERGY (PTC)	173.45	3.05	52.94	1.88	32.65				4.93	85.59
17	Ghatampur	1,003.13	2.25	225.84	3.30	331.51				5.56	557.35
	Sub-Total	**4,509.77**		**1,332.77**	-	**1,278.04**	**-**	**-**	**-**		**2,610.81**
		-		-	-	-					
	Total	**10,084.79**		**2,972.35**	-	**2,657.55**	**-**	**-**	**-**		**5,629.89**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	-		-	8.71	-				-	-
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	0.85	27.41	2.33	75.17				3.18	102.59
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**322.48**		**27.41**	-	**75.17**	**-**	**-**	**-**	**3.18**	**102.59**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.71	153.75				3.71	153.75
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	37.46	-	-	3.00	11.24				3.00	11.24
	Sub-Total	**486.84**		**-**	-	**175.38**	**-**	**-**	**-**		**175.38**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.92	4.89				3.92	4.89
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	**443.33**		**-**	-	**134.12**	**-**	**-**	**-**		**134.12**
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
H	NVVN + NSM (Thermal)	-	-	-	4.11	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**11,349.97**		**3,447.37**		**3,045.46**	**-**	**-**	**-**		**6,492.83**

Note: 1.Quantum and Power Purchase Cost to be filled with the m

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plan

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	276.07	0.81	22.34	2.33	64.28				3.14	86.62
2	ANPARA-B	467.90	0.55	25.52	2.18	101.89				2.72	127.40
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	27.39	3.89	-				-	27.39
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	-	-	49.44	3.49	-				-	49.44
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	-	-	39.16	3.89	-				-	39.16
11	ANPARA-D	499.44	1.79	89.24	2.02	100.77				3.80	190.01
12	Panki Extension	355.31	2.74	97.27	2.38	84.55				5.12	181.81
13	HARDUAGANJ EXT. Stage II	-	-	76.76	4.40	-				-	76.76
14	OBRA-C	700.94	3.00	210.12	3.09	216.83				6.09	426.96
15	Jawaharpur	-	-	277.73	4.12	-				-	277.73
	Sub-Total	**2,299.66**	4.16	**957.54**	2.47	**568.32**	-	-		**6.64**	**1,525.86**
c	From State Generating Stations Hydro										
1	RIHAND	40.15	0.80	3.21	0.49	1.96				1.29	5.17
2	OBRA (H)	20.91	0.50	1.05	1.00	2.09				1.50	3.14
3	MATATILA	8.01	0.60	0.48	0.73	0.58				1.33	1.06
4	KHARA	9.49	1.28	1.22	0.60	0.57				1.88	1.78
5	UGC	3.11	-	-	2.90	0.90				2.90	0.90
6	SHEETLA	0.37	-	-	1.68	0.06				1.68	0.06
7	BELKA	0.15	-	-	3.88	0.06				3.88	0.06
8	BABAIL	0.12	-	-	3.17	0.04				3.17	0.04
	Sub-Total	**82.31**	0.72	**5.96**	0.76	**6.27**	-	-		1.49	**12.22**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	-	-	0.00	3.30	-				-	0.00
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II	-	-	9.08	3.98	-				-	9.08

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV	-	-	25.16	3.85	-				-	25.16
11	FSTPS	-	-	2.17	3.48	-				-	2.17
12	KHTPS-I	26.74	2.22	5.93	2.99	8.00				5.21	13.93
13	KHTPS-II	85.05	1.64	13.98	2.79	23.74				4.44	37.73
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	188.80	0.85	16.06	1.78	33.68				2.63	49.74
17	RIHAND-II	181.30	0.82	14.87	1.77	32.13				2.59	47.00
18	RIHAND-III	135.89	2.13	28.91	1.75	23.81				3.88	52.72
19	SINGRAULI	383.35	0.92	35.41	1.85	71.07				2.78	106.48
20	KORBA-I STPS	1.44	0.97	0.14	1.55	0.22				2.51	0.36
21	KORBA-III STPS	0.78	1.12	0.09	1.51	0.12				2.64	0.21
22	MAUDA-I STPS	-	-	0.41	3.77	-				-	0.41
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.46	1.70	0.42	1.74	0.43				3.44	0.85
26	SIPAT-II STPS	0.80	1.46	0.12	1.79	0.14				3.25	0.26
27	VINDHYANCHAL-I STPS	1.10	1.33	0.15	2.00	0.22				3.33	0.37
28	VINDHYANCHAL-II STPS	0.91	1.11	0.10	1.91	0.17				3.03	0.27
29	VINDHYANCHAL-III STPS	0.84	1.38	0.12	1.90	0.16				3.28	0.28
30	VINDHYANCHAL-IV STPS	0.94	3.18	0.30	1.90	0.18				5.08	0.48
31	VINDHYANCHAL-V STPS	0.61	2.53	0.15	1.95	0.12				4.47	0.27
32	TANDA -II-TPS	-	-	84.17	3.45	-				-	84.17
33	NABINAGAR POWER PROJECT	112.52	2.56	28.78	3.04	34.20				5.60	62.99
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.08	5.30	1.10	1.42	0.29				6.72	1.40
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**1,125.61**		**369.47**	-	**228.70**		-	-		**598.16**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.61	-	-	4.39	0.27				4.39	0.27
2	NAPP	85.24	-	-	3.11	26.53				3.11	26.53
3	TAPP-3 & 4	1.00	-	-	3.59	0.36				3.59	0.36
4	RAPP-3 & 4	38.08	-	-	3.47	13.23				3.47	13.23
5	RAPP-5 & 6	30.40	-	-	4.08	12.39				4.08	12.39
	Sub-Total	**155.32**		**-**	-	**52.78**	**-**	**-**	**-**		**52.78**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	6.98	5.61	3.92	0.80	0.56				6.41	4.48
2	TANAKPUR	1.86	17.70	3.29	2.53	0.47				20.23	3.77
3	CHAMERA-I	11.89	3.79	4.51	1.16	1.38				4.95	5.89
4	URI	34.07	2.18	7.44	0.98	3.36				3.17	10.79
5	CHAMERA-II	7.32	7.29	5.34	1.23	0.90				8.52	6.24
6	DHAULIGANGA	4.67	10.16	4.74	1.31	0.61				11.47	5.35
7	DULHASTI	13.43	9.61	12.91	2.24	3.00				11.85	15.91
8	SEWA-II	6.65	4.59	3.05	2.25	1.50				6.84	4.55
9	CHAMERA-III	4.03	14.99	6.04	2.13	0.86				17.12	6.90
10	URI-II	21.62	3.97	8.59	2.17	4.68				6.14	13.27
11	PARBATI-III HEP	1.78	5.25	0.94	1.39	0.25				6.64	1.19
12	KISHANGANGA	11.73	19.12	22.43	2.44	2.86				21.55	25.29
13	PARBATI-II	51.79	2.44	12.66	3.12	16.16				5.57	28.82
14	SUBANSIRI LOWER	60.42	0.61	3.69	3.12	18.86				3.73	22.55
15	PAKALDUL	66.53	0.61	4.07	2.34	15.57				2.95	19.64
	Sub-Total	**304.77**		**103.61**	-	**71.02**	**-**	**-**	**-**		**174.63**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	14.35	8.34	11.96	2.23	3.19				10.56	15.16
2	TAPOVAN VISHNUGARH	33.20	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.98	-	-	5.14	0.50				5.14	0.50
	Sub-Total	**48.53**		**11.96**	-	**3.70**	**-**	**-**	**-**		**15.66**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	110.30	2.42	26.65	2.01	22.21				4.43	48.87
2	KOTESHWAR	43.59	4.11	17.91	2.79	12.14				6.89	30.05
3	Dhukwan	6.51	-	-	4.97	3.23				4.97	3.23
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-		-	-	-					
1	KHURJA STPP	459.97	2.72	124.92	2.75	126.68				5.47	251.59
	Sub-Total	**620.37**		**169.49**	-	**164.26**	**-**	**-**	**-**		**333.75**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	7.33	10.62	7.78	2.34	1.71				12.96	9.50
2	NATHPA JHAKRI	27.70	4.97	13.77	1.38	3.83				6.35	17.60
	Sub-Total	**35.02**		**21.56**	-	**5.54**	**-**	**-**	**-**		**27.10**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	9.81	-	-	3.13	3.07				3.13	3.07
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	-	-	-	2.32	-				-	-
2	VISHNU PRAYAG	29.84	0.53	1.59	1.07	3.18				1.60	4.77
3	KARCHAM	19.25	4.61	8.87	1.02	1.96				5.63	10.83
4	TEESTA-III	62.40	0.00	0.00	2.53	15.77				2.53	15.77
5	SRI NAGAR HEP	32.57	12.50	40.71	2.90	9.44				15.40	50.14
6	Rajghat Hydro	2.41	0.45	0.11	-	-				0.45	0.11
7	Hydro (Competitive Bidding)	-	-	6.27	2.46	-				-	6.27
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	551.28	3.25	179.11	3.30	181.80				6.55	360.91
2	LANCO	566.59	0.94	53.17	2.55	144.63				3.49	197.80
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	-	-	138.32	3.88	-				-	138.32
10	LALITPUR	-	-	259.77	3.47	-				-	259.77
11	M.B.POWER (PTC)	206.20	2.94	60.72	2.37	48.88				5.32	109.60
12	PRAYAGRAJ POWER	603.68	1.67	100.93	2.89	174.21				4.56	275.14
13	R.K.M.POWER	211.68	2.35	49.80	2.57	54.33				4.92	104.13
14	ROSA-1&2	-	-	98.65	3.67	-				-	98.65
15	SASAN	234.86	0.65	15.32	1.24	29.16				1.89	44.47
16	TRN ENERGY (PTC)	130.53	4.06	52.94	1.88	24.57				5.94	77.51
17	Ghatampur	844.62	2.67	225.84	3.30	279.13				5.98	504.97
	Sub-Total	**3,495.91**		**1,332.77**	-	**967.07**	**-**	**-**	**-**		**2,299.84**
		-		-	-	-					
	Total	**8,177.32**		**2,972.35**	-	**2,070.73**	**-**	**-**	**-**		**5,043.08**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	-		-	8.71	-				-	-
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	291.27	0.94	27.41	2.33	67.90				3.27	95.31
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**291.27**		**27.41**	-	**67.90**	**-**	**-**	**-**	**3.27**	**95.31**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	374.61	-	-	3.71	138.87				3.71	138.87
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	31.28	-	-	3.00	9.38				3.00	9.38
5	Solar (FY 26)	33.84	-	-	3.00	10.15				3.00	10.15
	Sub-Total	**439.73**		**-**	-	**158.41**	**-**	**-**	**-**		**158.41**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	261.39	-	-	2.99	78.09				2.99	78.09
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.03	-	-	2.99	1.20				2.99	1.20
5	WIND (FY 26)	122.74	-	-	2.99	36.67				2.99	36.67
6	Biomass Existing	11.26	-	-	3.92	4.42				3.92	4.42
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.01	-	-	7.61	0.77				7.61	0.77
	Sub-Total	**400.43**		**-**		**121.15**					**121.15**
	Others	-		-	-	-					
1	Slop Based Power Project	11.31	-	-	2.58	2.92				2.58	2.92
H	NVVN + NSM (Thermal)	-	-	-	4.11	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-				-	
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**9,320.05**		**3,447.37**		**2,421.10**	**-**	**-**	**-**		**5,868.47**

Note: 1.Quantum and Power Purchase Cost to be filled with the mo

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in exc

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

	Distribution Licensee
Month	
Apr	
May	
June	
July	
Aug	
Sept	
Oct	
Nov	
Dec	
Jan	
Feb	
Mar	
Total	
Average Power Purchase Cost (Rs./kWh)	

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	301.84	0.74	22.34	2.33	70.28				3.07	92.62
2	ANPARA-B	496.14	0.51	25.52	2.18	108.04				2.69	133.55
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	27.39	3.89	-				-	27.39
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	-	-	49.44	3.49	-				-	49.44
8	HARDUAGANJ	-	-	-	5.71	-				-	-
9	HARDUAGANJ EXT.	-	-	42.58	4.64	-				-	42.58
10	PARICHHA EXT. STAGE-II	-	-	39.16	3.89	-				-	39.16
11	ANPARA-D	468.66	1.90	89.24	2.02	94.56				3.92	183.80
12	Panki Extension	393.38	2.47	97.27	2.38	93.60				4.85	190.87
13	HARDUAGANJ EXT. Stage II	-	-	76.76	4.40	-				-	76.76
14	OBRA-C	776.04	2.71	210.12	3.09	240.06				5.80	450.19
15	Jawaharpur	-	-	277.73	4.12	-				-	277.73
	Sub-Total	**2,436.07**	3.93	**957.54**	2.49	**606.55**	-	-		**6.42**	**1,564.09**
c	From State Generating Stations Hydro										
1	RIHAND	39.70	0.81	3.21	0.49	1.94				1.30	5.15
2	OBRA (H)	21.61	0.49	1.05	1.00	2.16				1.49	3.21
3	MATATILA	6.77	0.71	0.48	0.73	0.49				1.44	0.97
4	KHARA	19.30	0.63	1.22	0.60	1.15				1.23	2.37
5	UGC	3.86	-	-	2.90	1.12				2.90	1.12
6	SHEETLA	0.20	-	-	1.68	0.03				1.68	0.03
7	BELKA	0.14	-	-	3.88	0.06				3.88	0.06
8	BABAIL	0.18	-	-	3.17	0.06				3.17	0.06
	Sub-Total	**91.76**	0.65	**5.96**	0.76	**7.02**	-	-		1.41	**12.98**
		-		-	-	-					
		-		-	-	-					
d	**From Central Sector Generating Stations**	-		-	-	-					
a	**Thermal (NTPC)**	-		-	-	-					
1	ANTA GPS	-	-	3.71	4.60	-				-	3.71
2	AURAIYA GPS	-	-	10.59	12.43	-				-	10.59
3	DADRI GPS	-	-	8.33	9.29	-				-	8.33
4	JHANOR GPS	-	-	0.00	12.26	-				-	0.00
5	KAWAS GPS	0.00	44.45	0.00	3.30	0.00				47.76	0.00
6	TANDA -TPS	-	-	37.51	5.61	-				-	37.51
7	FGUTPS-I	-	-	16.89	4.08	-				-	16.89
8	FGUTPS-II	-	-	9.08	3.98	-				-	9.08

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III	-	-	4.73	4.01	-				-	4.73
10	FGUTPS-IV	-	-	25.16	3.85	-				-	25.16
11	FSTPS	-	-	2.17	3.48	-				-	2.17
12	KHTPS-I	25.46	2.33	5.93	2.99	7.62				5.32	13.55
13	KHTPS-II	101.50	1.38	13.98	2.79	28.34				4.17	42.32
14	NCTPS-I	-	-	7.02	5.35	-				-	7.02
15	NCTPS-II	-	-	9.01	4.68	-				-	9.01
16	RIHAND-I	197.19	0.81	16.06	1.78	35.18				2.60	51.23
17	RIHAND-II	187.66	0.79	14.87	1.77	33.26				2.56	48.13
18	RIHAND-III	178.91	1.62	28.91	1.75	31.35				3.37	60.26
19	SINGRAULI	404.67	0.88	35.41	1.85	75.02				2.73	110.43
20	KORBA-I STPS	1.48	0.94	0.14	1.55	0.23				2.49	0.37
21	KORBA-III STPS	0.74	1.20	0.09	1.51	0.11				2.71	0.20
22	MAUDA-I STPS	-	-	0.41	3.77	-				-	0.41
23	MAUDA-II STPS	-	-	0.60	4.62	-				-	0.60
24	SOLAPUR TPS	-	-	1.00	4.74	-				-	1.00
25	SIPAT-I STPS	2.37	1.76	0.42	1.74	0.41				3.50	0.83
26	SIPAT-II STPS	0.85	1.36	0.12	1.79	0.15				3.16	0.27
27	VINDHYANCHAL-I STPS	1.06	1.38	0.15	2.00	0.21				3.38	0.36
28	VINDHYANCHAL-II STPS	0.92	1.10	0.10	1.91	0.18				3.01	0.28
29	VINDHYANCHAL-III STPS	0.79	1.47	0.12	1.90	0.15				3.37	0.27
30	VINDHYANCHAL-IV STPS	1.22	2.45	0.30	1.90	0.23				4.34	0.53
31	VINDHYANCHAL-V STPS	0.66	2.31	0.15	1.95	0.13				4.26	0.28
32	TANDA -II-TPS	321.07	2.62	84.17	3.45	110.88				6.07	195.05
33	NABINAGAR POWER PROJECT	124.58	2.31	28.78	3.04	37.87				5.35	66.65
34	APCPL	-	-	0.58	4.61	-				-	0.58
35	GODARWARA STPS-I	-	-	1.00	3.54	-				-	1.00
36	LARA STPS-I	2.30	4.79	1.10	1.42	0.33				6.21	1.43
37	KHARGONE STPS	-	-	0.87	4.36	-				-	0.87
	Sub-Total	**1,553.44**		**369.47**	-	**361.64**		-	-		**731.11**
		-		-	-	-					
e	**NPCIL**	-		-	-	-					
1	KAPS	0.64	-	-	4.39	0.28				4.39	0.28
2	NAPP	91.88	-	-	3.11	28.60				3.11	28.60
3	TAPP-3 & 4	1.81	-	-	3.59	0.65				3.59	0.65
4	RAPP-3 & 4	37.73	-	-	3.47	13.11				3.47	13.11
5	RAPP-5 & 6	60.91	-	-	4.08	24.83				4.08	24.83
	Sub-Total	**192.97**		**-**	-	**67.47**	**-**	**-**	**-**		**67.47**
		-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**	-		-	-	-					
1	SALAL	11.02	3.56	3.92	0.80	0.89				4.36	4.80
2	TANAKPUR	1.70	19.42	3.29	2.53	0.43				21.95	3.72
3	CHAMERA-I	20.15	2.24	4.51	1.16	2.34				3.40	6.85
4	URI	53.89	1.38	7.44	0.98	5.31				2.37	12.75
5	CHAMERA-II	10.80	4.94	5.34	1.23	1.33				6.17	6.66
6	DHAULIGANGA	5.72	8.28	4.74	1.31	0.75				9.59	5.49
7	DULHASTI	16.37	7.89	12.91	2.24	3.66				10.12	16.57
8	SEWA-II	11.15	2.74	3.05	2.25	2.51				4.99	5.56
9	CHAMERA-III	6.94	8.71	6.04	2.13	1.48				10.84	7.52
10	URI-II	31.80	2.70	8.59	2.17	6.89				4.87	15.47
11	PARBATI-III HEP	2.05	4.57	0.94	1.39	0.28				5.96	1.22
12	KISHANGANGA	28.94	7.75	22.43	2.44	7.05				10.19	29.48
13	PARBATI-II	57.34	2.21	12.66	3.12	17.90				5.33	30.55
14	SUBANSIRI LOWER	66.89	0.55	3.69	3.12	20.88				3.67	24.57
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	**398.41**		**103.61**	-	**88.93**	-	-	-		**192.54**
		-		-	-	-					
g	**HYDRO (NTPC)**	-		-	-	-					
1	KOLDAM HPS	17.04	7.02	11.96	2.23	3.79				9.25	15.75
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.20	-	-	5.14	0.62				5.14	0.62
	Sub-Total	**54.99**		**11.96**	-	**4.41**	-	-	-		**16.37**
		-		-	-	-					
h	**THDC**	-		-	-	-					
	HYDRO	-		-	-	-					
1	TEHRI	67.78	3.93	26.65	2.01	13.65				5.95	40.30
2	KOTESHWAR	28.52	6.28	17.91	2.79	7.94				9.06	25.85
3	Dhukwan	8.03	-	-	4.97	3.99				4.97	3.99
4	VISHNUGARH PIPAL KOTHI	0.49	0.19	0.01	2.34	0.12				2.53	0.12
	Thermal	-		-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.75	140.25				5.21	265.17
	Sub-Total	**614.08**		**169.49**	-	**165.95**	-	-	-		**335.44**
		-		-	-	-					
i	**SJVN**	-		-	-	-					
1	RAMPUR	8.37	9.30	7.78	2.34	1.96				11.63	9.74
2	NATHPA JHAKRI	30.51	4.51	13.77	1.38	4.21				5.90	17.99
	Sub-Total	**38.88**		**21.56**	-	**6.17**	-	-	-		**27.73**
		-		-	-	-					
j	**NEEPCO**	-		-	-	-					
1	Kameng HEP	16.04	-	-	3.13	5.03				3.13	5.03
		-		-	-	-					
k	IPP/JV	-		-	-	-					

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO	-		-	-	-					
1	TALA	0.21	-	-	2.32	0.05				2.32	0.05
2	VISHNU PRAYAG	54.29	0.29	1.59	1.07	5.79				1.36	7.38
3	KARCHAM	26.47	3.35	8.87	1.02	2.70				4.37	11.57
4	TEESTA-III	24.49	0.00	0.00	2.53	6.19				2.53	6.19
5	SRI NAGAR HEP	49.82	8.17	40.71	2.90	14.44				11.07	55.14
6	Rajghat Hydro	2.67	0.40	0.11	-	-				0.40	0.11
7	Hydro (Competitive Bidding)	-	-	6.27	2.46	-				-	6.27
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.93	179.11	3.30	201.28				6.23	380.39
2	LANCO	603.09	0.88	53.17	2.55	153.95				3.43	207.12
4	BEPL BARKHERA	-	-	8.87	4.54	-				-	8.87
5	BEPL KHAMBHAKHERA	-	-	7.95	4.79	-				-	7.95
6	BEPL KUNDRAKHI	-	-	7.76	4.79	-				-	7.76
7	BEPL MAQSOODAPUR	-	-	7.95	4.65	-				-	7.95
8	BEPL UTRAULA	-	-	8.13	4.96	-				-	8.13
9	KSK MAHANADI	-	-	138.32	3.88	-				-	138.32
10	LALITPUR	-	-	259.77	3.47	-				-	259.77
11	M.B.POWER (PTC)	228.30	2.66	60.72	2.37	54.12				5.03	114.84
12	PRAYAGRAJ POWER	956.06	1.06	100.93	2.89	275.90				3.94	376.83
13	R.K.M.POWER	185.04	2.69	49.80	2.57	47.49				5.26	97.29
14	ROSA-1&2	-	-	98.65	3.67	-				-	98.65
15	SASAN	311.56	0.49	15.32	1.24	38.68				1.73	54.00
16	TRN ENERGY (PTC)	194.47	2.72	52.94	1.88	36.61				4.60	89.54
17	Ghatampur	1,003.13	2.25	225.84	3.30	331.51				5.56	557.35
	Sub-Total	**4,249.97**		**1,332.77**	-	**1,168.71**	**-**	**-**	**-**		**2,501.48**
		-		-	-	-					
	Total	**9,646.61**		**2,972.35**	-	**2,481.88**	**-**	**-**	**-**		**5,454.23**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	-		-	8.71	-				-	-
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	0.85	27.41	2.33	75.17				3.18	102.59
	Baggasse/Cogen/ CPP 2	-	-	-	2.33	-				-	-
	Sub-Total	**322.48**		**27.41**	-	**75.17**	-	-	-		**102.59**
		-		-	-	-					
E	Bilateral & Others (Power purchased trough Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.71	153.75				3.71	153.75
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	37.46	-	-	3.00	11.24				3.00	11.24
	Sub-Total	**486.84**		-	-	**175.38**	-	-	-		**175.38**
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.92	4.89				3.92	4.89
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	**443.33**		-	-	**134.12**					**134.12**
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
H	NVVN + NSM (Thermal)	-	-	-	4.11	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		354.62	-	-					354.62
M	WUPPTCL Charges	-		71.85	-	-					71.85
N	SEUPPTCL Charges	-		21.15	-	-					21.15
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	**10,911.79**		**3,447.37**	-	**2,869.79**	**-**	**-**	**-**		**6,317.16**

Note: 1.Quantum and Power Purchase Cost to be filled with the mo

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in exc

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A		3,515.87	0.76	268.07	2.33	818.66	3.09	1,086.74
2	ANPARA-B		6,264.07	0.49	306.22	2.18	1,364.02	2.67	1,670.24
3	PANKI		-	-	-	-	-	-	-
4	PARICHHA		-	-	-	-	-	-	-
5	PARICHHA EXT.		1,192.92	2.75	328.64	3.89	464.30	6.65	792.93
6	OBRA-A		-	-	-	-	-	-	-
7	OBRA-B		2,153.24	2.76	593.29	3.49	750.63	6.24	1,343.92
8	HARDUAGANJ		62.86	-	-	5.71	35.90	5.71	35.90
9	HARDUAGANJ EXT.		355.20	14.38	510.95	4.64	164.77	19.02	675.72
10	PARICHHA EXT. STAGE-II		1,057.58	4.44	469.91	3.89	411.69	8.34	881.59
11	ANPARA-D		6,023.92	1.78	1,070.88	2.02	1,215.43	3.80	2,286.30
12	Panki Extension		4,631.78	1.89	875.41	2.38	1,102.11	4.27	1,977.52
13	HARDUAGANJ EXT. Stage II		1,361.27	6.77	921.08	4.40	598.80	11.17	1,519.88
14	OBRA-C		9,137.25	1.84	1,680.99	3.09	2,826.56	4.93	4,507.56
15	Jawaharpur		3,121.70	7.12	2,221.83	4.12	1,284.82	11.23	3,506.65
	Sub-Total	-	**38,877.66**	2.38	**9,247.26**	2.84	**11,037.70**	5.22	**20,284.96**
c	From State Generating Stations Hydro								
1	RIHAND		449.38	0.86	38.52	0.49	21.97	1.35	60.49
2	OBRA (H)		239.90	0.53	12.61	1.00	24.02	1.53	36.63
3	MATATILA		66.56	0.86	5.75	0.73	4.85	1.59	10.60
4	KHARA		262.14	0.56	14.60	0.60	15.68	1.16	30.28
5	UGC		27.16	-	-	2.90	7.88	2.90	7.88
6	SHEETLA		2.34	-	-	1.68	0.39	1.68	0.39
7	BELKA		3.30	-	-	3.88	1.28	3.88	1.28
8	BABAIL		3.25	-	-	3.17	1.03	3.17	1.03
	Sub-Total	-	**1,054.03**	0.68	**71.47**	0.73	**77.11**	1.41	**148.59**
d	**From Central Sector Generating Stations**								
a	**Thermal (NTPC)**								
1	ANTA GPS		103.88	4.29	44.58	4.60	47.78	8.89	92.36
2	AURAIYA GPS		128.70	9.87	127.06	12.43	160.00	22.30	287.06
3	DADRI GPS		297.23	3.36	99.99	9.29	276.10	12.65	376.10
4	JHANOR GPS		0.03	6.07	0.02	12.26	0.03	18.33	0.05
5	KAWAS GPS		0.14	0.83	0.01	3.30	0.04	4.14	0.06
6	TANDA -TPS		321.54	14.00	450.06	5.61	180.36	19.61	630.42
7	FGUTPS-I		382.43	5.30	202.65	4.08	156.02	9.38	358.67
8	FGUTPS-II		362.90	3.00	109.00	3.98	144.57	6.99	253.57

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	FGUTPS-III		143.85	3.95	56.82	4.01	57.64	7.96	114.46
10	FGUTPS-IV		613.98	4.92	301.94	3.85	236.08	8.76	538.02
11	FSTPS		107.62	2.42	26.08	3.48	37.45	5.90	63.53
12	KHTPS-I		335.71	2.12	71.15	2.99	100.44	5.11	171.59
13	KHTPS-II		1,069.55	1.57	167.80	2.79	298.60	4.36	466.39
14	NCTPS-I		101.27	8.32	84.27	5.35	54.19	13.67	138.46
15	NCTPS-II		100.03	10.81	108.14	4.68	46.85	15.49	154.99
16	RIHAND-I		2,167.64	0.89	192.68	1.78	386.68	2.67	579.36
17	RIHAND-II		2,151.68	0.83	178.49	1.77	381.32	2.60	559.81
18	RIHAND-III		2,405.11	1.44	346.87	1.75	421.47	3.19	768.34
19	SINGRAULI		5,132.41	0.83	424.91	1.85	951.51	2.68	1,376.43
20	KORBA-I STPS		18.62	0.90	1.67	1.55	2.88	2.45	4.55
21	KORBA-III STPS		8.72	1.22	1.06	1.51	1.32	2.73	2.38
22	MAUDA-I STPS		7.94	6.24	4.96	3.77	2.99	10.01	7.95
23	MAUDA-II STPS		4.60	15.64	7.19	4.62	2.12	20.26	9.31
24	SOLAPUR TPS		4.60	26.16	12.02	4.74	2.18	30.90	14.20
25	SIPAT-I STPS		30.90	1.62	5.01	1.74	5.38	3.36	10.39
26	SIPAT-II STPS		11.99	1.16	1.39	1.79	2.15	2.95	3.54
27	VINDHYANCHAL-I STPS		16.10	1.09	1.76	2.00	3.22	3.09	4.98
28	VINDHYANCHAL-II STPS		12.61	0.96	1.21	1.91	2.41	2.88	3.62
29	VINDHYANCHAL-III STPS		13.09	1.06	1.39	1.90	2.49	2.96	3.88
30	VINDHYANCHAL-IV STPS		16.68	2.15	3.58	1.90	3.16	4.04	6.74
31	VINDHYANCHAL-V STPS		8.78	2.09	1.83	1.95	1.71	4.04	3.54
32	TANDA -II-TPS		4,765.33	2.12	1,010.00	3.45	1,645.72	5.57	2,655.72
33	NABINAGAR POWER PROJECT		1,466.80	2.35	345.38	3.04	445.88	5.39	791.26
34	APCPL		17.10	4.09	7.00	4.61	7.87	8.70	14.87
35	GODARWARA STPS-I		-	-	11.96	-	-	-	11.96
36	LARA STPS-I		27.09	4.88	13.23	1.42	3.84	6.30	17.07
37	KHARGONE STPS		3.73	27.95	10.42	4.36	1.63	32.31	12.05
	Sub-Total	-	**22,360.34**	1.98	**4,433.59**	2.72	**6,074.07**	4.70	**10,507.66**
e	**NPCIL**								
1	KAPS		9.34	-	-	4.39	4.10	4.39	4.10
2	NAPP		1,039.83	-	-	3.11	323.71	3.11	323.71
3	TAPP-3 & 4		17.82	-	-	3.59	6.39	3.59	6.39
4	RAPP-3 & 4		442.37	-	-	3.47	153.71	3.47	153.71
5	RAPP-5 & 6		660.69	-	-	4.08	269.30	4.08	269.30
	Sub-Total	-	**2,170.06**	-	**-**	3.49	**757.21**	3.49	**757.21**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
f	**Hydro (NHPC)**								
1	SALAL		231.70	2.03	47.00	0.80	18.63	2.83	65.63
2	TANAKPUR		89.43	4.42	39.52	2.53	22.67	6.95	62.19
3	CHAMERA-I		425.08	1.27	54.06	1.16	49.38	2.43	103.45
4	URI		543.40	1.64	89.28	0.98	53.52	2.63	142.80
5	CHAMERA-II		293.28	2.18	64.03	1.23	36.05	3.41	100.08
6	DHAULIGANGA		249.16	2.28	56.88	1.31	32.54	3.59	89.43
7	DULHASTI		480.44	3.22	154.89	2.24	107.51	5.46	262.40
8	SEWA-II		109.32	3.35	36.59	2.25	24.60	5.60	61.19
9	CHAMERA-III		209.85	3.46	72.52	2.13	44.69	5.59	117.22
10	URI-II		322.47	3.20	103.03	2.17	69.86	5.36	172.89
11	PARBATI-III HEP		133.05	0.85	11.25	1.39	18.48	2.23	29.74
12	KISHANGANGA		567.20	4.75	269.20	2.44	138.16	7.18	407.36
13	PARBATI-II		675.08	2.25	151.89	3.12	210.71	5.37	362.60
14	SUBANSIRI LOWER		491.44	0.90	44.30	3.12	153.39	4.02	197.69
15	PAKALDUL		651.02	0.56	36.62	2.34	152.40	2.90	189.02
	Sub-Total	-	**5,471.93**	2.25	**1,231.08**	2.07	**1,132.58**	4.32	**2,363.66**
g	**HYDRO (NTPC)**								
1	KOLDAM HPS		606.86	2.37	143.54	2.23	135.05	4.59	278.59
2	TAPOVAN VISHNUGARH		251.35	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-
4	SINGRAULI SHPS		12.76	-	-	5.14	6.56	5.14	6.56
	Sub-Total	-	**870.96**	1.65	**143.54**	1.63	**141.61**	3.27	**285.15**
h	**THDC**								
	HYDRO								
1	TEHRI		1,219.72	2.62	319.85	2.01	245.63	4.64	565.48
2	KOTESHWAR		481.55	4.46	214.87	2.79	134.13	7.25	349.00
3	Dhukwan		76.96	-	-	4.97	38.23	4.97	38.23
4	VISHNUGARH PIPAL KOTHI		0.49	2.25	0.11	2.34	0.12	4.59	0.23
	Thermal								
1	KHURJA STPP		5,996.06	2.50	1,499.01	2.75	1,651.31	5.25	3,150.33
	Sub-Total	-	**7,774.78**	**11.83**	**2,033.85**	**2.66**	**2,069.41**	**5.28**	**4,103.26**
i	**SJVN**								
1	RAMPUR		264.50	3.53	93.40	2.34	61.86	5.87	155.26
2	NATHPA JHAKRI		1,021.53	1.62	165.28	1.38	141.12	3.00	306.40
	Sub-Total	-	**1,286.03**	2.01	**258.68**	1.58	**202.98**	3.59	**461.66**
j	**NEEPCO**								
1	Kameng HEP		**245.73**	-	**-**	3.13	**77.03**	3.13	**77.03**
k	IPP/JV								

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	HYDRO								
1	TALA		108.19	-	-	2.32	25.05	2.32	25.05
2	VISHNU PRAYAG		1,514.45	0.13	19.04	1.07	161.57	1.19	180.61
3	KARCHAM		783.82	1.36	106.48	1.02	79.80	2.38	186.27
4	TEESTA-III		766.34	0.00	0.03	2.53	193.70	2.53	193.73
5	SRI NAGAR HEP		1,249.19	3.91	488.48	2.90	361.94	6.81	850.43
6	Rajghat Hydro		31.48	0.41	1.29	-	-	0.41	1.29
7	Hydro (Competitive Bidding)		1,501.44	0.50	75.20	2.46	369.65	2.96	444.85
	Thermal								
1	Meja Thermal Power Plant		6,714.39	3.20	2,149.35	3.30	2,214.26	6.50	4,363.60
2	LANCO		7,050.82	0.90	638.00	2.55	1,799.85	3.46	2,437.85
4	BEPL BARKHERA		101.08	10.53	106.43	4.54	45.90	15.07	152.33
5	BEPL KHAMBHAKHERA		101.08	9.44	95.42	4.79	48.39	14.23	143.81
6	BEPL KUNDRAKHI		101.08	9.22	93.15	4.79	48.40	14.00	141.55
7	BEPL MAQSOODAPUR		101.08	9.44	95.42	4.65	46.97	14.09	142.39
8	BEPL UTRAULA		101.08	9.66	97.61	4.96	50.16	14.62	147.77
9	KSK MAHANADI		2,283.85	7.27	1,659.84	3.88	886.57	11.15	2,546.41
10	LALITPUR		8,297.76	3.76	3,117.18	3.47	2,880.74	7.23	5,997.92
11	M.B.POWER (PTC)		2,688.01	2.71	728.65	2.37	637.24	5.08	1,365.88
12	PRAYAGRAJ POWER		10,247.35	1.18	1,211.15	2.89	2,957.24	4.07	4,168.39
13	R.K.M.POWER		2,671.68	2.24	597.62	2.57	685.71	4.80	1,283.33
14	ROSA-1&2		3,868.81	3.06	1,183.82	3.67	1,419.67	6.73	2,603.49
15	SASAN		3,583.75	0.51	183.78	1.24	444.92	1.75	628.70
16	TRN ENERGY (PTC)		2,133.80	2.98	635.25	1.88	401.65	4.86	1,036.90
17	Ghatampur		8,804.95	3.08	2,710.07	3.30	2,909.86	6.38	5,619.93
	Sub-Total	-	**64,805.45**	2.47	**15,993.26**	2.88	**18,669.24**	5.35	**34,662.50**
	Total	-	**144,916.98**	2.31	**33,412.73**	2.78	**40,238.96**	5.08	**73,651.69**

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
B	Medium term Sources								
C	Short term Sources		2,415.33	-	-	8.71	2,103.17	8.71	2,103.17
	Station/Source 1								
D	Cogen/ Captive								
	Baggasse/Cogen/ CPP 1		3,796.96	0.87	328.95	2.33	885.12	3.20	1,214.07
	Baggasse/Cogen/ CPP 2		-	-	-	-	-	-	-
	Sub-Total		**3,796.96**	0.87	**328.95**	2.33	**885.12**	3.20	**1,214.07**
E	Bilateral & Others (Power purchased trough Trading)								-
1	Solar (Existing)		4,883.35	-	-	3.71	1,810.32	3.71	1,810.32
2	Solar (FY 22)		-	-	-	-	-	-	-
3	Solar (FY 23)		-	-	-	-	-	-	-
4	Solar (FY 25)		408.31	-	-	3.00	122.49	3.00	122.49
5	Solar (FY 26)		253.05	-	-	3.00	**75.92**	3.00	75.92
	Sub-Total	-	**5,544.71**	-	-	3.62	**2,008.73**	3.62	**2,008.73**
									-
G	Non-Solar (Renewable)								-
1	WIND (Existing)		3,411.84	-	-	2.99	1,019.27	2.99	1,019.27
3	WIND (FY 24)		-	-	-	-	-	-	-
4	WIND (FY 25)		52.63	-	-	2.99	15.72	2.99	15.72
5	WIND (FY 26)		1,509.45	-	-	2.99	450.94	2.99	450.94
6	Biomass Existing		146.73	-	-	3.92	57.57	3.92	57.57
7	Biomass FY 20		-	-	-	-	-	-	-
8	MSW Existing		13.14	-	-	7.61	10.00	7.61	10.00
	Sub-Total		**5,133.79**	-	-	3.03	**1,553.50**	3.03	**1,553.50**
	Others								
1	Slop Based Power Project		147.37	-	-	2.58	38.02	2.58	38.02
H	NVVN + NSM (Thermal)		174.99	-	-	4.11	72.00	4.11	72.00
I	Short Term Sources								
J	REC					-	-	-	-
K	Banking		-		-	-	-	-	-
L	PGCIL Charges				4,255.43	-	-	-	4,255.43
M	WUPPTCL Charges				862.16	-	-	-	862.16
N	SEUPPTCL Charges				253.78	-	-	-	253.78
O	Reactive Energy Charges				-	-	-	-	-
P	Case-I Transmission Charges				-	-	-	-	-
Q	STU Charges				-	-	-	-	-

F3_PP_Monthly

Name of Distribution Licensee: MVVNL

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Any Other Charges				-	-	-	-	-
	Less				-	-	-	-	-
	Late Payment Surcharge								-
	Grand Total	-	**162,130.13**	2.41	**39,113.04**	2.89	**46,899.50**	5.31	**86,012.54**

Note: 1.Quantum and Power Purchase Cost to be filled with the m

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in ex

4. Information to be provided for Past Year, True-Up Year, APR Yea

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plan

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR

Form No:F4_PP_MOD

Name of Distribution Licensee:MVVNL

Merit Order Despatch **2025-26**

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing)	Must Run	1	4,883.35	-	-	1,810.32	3.71			1,810.32	3.71
Solar (FY 23)	Must Run	1	-	-	-	-	-			-	-
Solar (FY 24)	Must Run		-	-	-	-	-			-	-
Solar (FY 25)	Must Run	1	408.31	-	-	122.49	3.00			122.49	3.00
Solar (FY 26)	Must Run	1	253.05	-	-	75.92	3.00			75.92	3.00
WIND	Must Run	1	3,411.84	-	-	1,019.27	2.99			1,019.27	2.99
WIND (FY 24)	Must Run	1	-	-	-	-	-			-	-
WIND (FY 25)	Must Run	1	52.63	-	-	15.72	2.99			15.72	2.99
WIND (FY 26)	Must Run	1	1,509.45	-	-	450.94	2.99			450.94	2.99
Biomass Existing	Must Run	2	146.73	-	-	57.57	3.92			57.57	3.92
Biomass FY 20	Must Run	2	-	-	-	-	-			-	-
MSW Existing	Must Run	2	13.14	-	-	10.00	7.61			10.00	7.61
KAPS	Must Run	1	9.34	-	-	4.10	4.39			4.10	4.39
NAPP	Must Run	2	1,039.83	-	-	323.71	3.11			323.71	3.11
TAPP-3 & 4	Must Run	1	17.82	-	-	6.39	3.59			6.39	3.59
RAPP-3 & 4	Must Run	1	442.37	-	-	153.71	3.47			153.71	3.47
RAPP-5 & 6	Must Run	1	660.69	-	-	269.30	4.08			269.30	4.08
Baggasse/Cogen/ CPP 1	Must Run	2	3,796.96	328.95	0.87	885.12	2.33			1,214.07	3.20
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-			-	-
RIHAND	Must Run	2	449.38	38.52	0.86	21.97	0.49			60.49	1.35
OBRA (H)	Must Run	2	239.90	12.61	0.53	24.02	1.00			36.63	1.53
MATATILA	Must Run	2	66.56	5.75	0.86	4.85	0.73			10.60	1.59
KHARA	Must Run	2	262.14	14.60	0.56	15.68	0.60			30.28	1.16
UGC	Must Run	2	27.16	-	-	7.88	2.90			7.88	2.90
SHEETLA	Must Run	2	2.34	-	-	0.39	1.68			0.39	1.68
BELKA	Must Run	2	3.30	-	-	1.28	3.88			1.28	3.88
BABAIL	Must Run	2	3.25	-	-	1.03	3.17			1.03	3.17
SALAL	Must Run	1	231.70	47.00	2.03	18.63	0.80			65.63	2.83
TANAKPUR	Must Run	1	89.43	39.52	4.42	22.67	2.53			62.19	6.95
CHAMERA-I	Must Run	1	425.08	54.06	1.27	49.38	1.16			103.45	2.43
URI	Must Run	1	543.40	89.28	1.64	53.52	0.98			142.80	2.63
CHAMERA-II	Must Run	1	293.28	64.03	2.18	36.05	1.23			100.08	3.41
DHAULIGANGA	Must Run	1	249.16	56.88	2.28	32.54	1.31			89.43	3.59
DULHASTI	Must Run	1	480.44	154.89	3.22	107.51	2.24			262.40	5.46
SEWA-II	Must Run	1	109.32	36.59	3.35	24.60	2.25			61.19	5.60
CHAMERA-III	Must Run	1	209.85	72.52	3.46	44.69	2.13			117.22	5.59
URI-II	Must Run	1	322.47	103.03	3.20	69.86	2.17			172.89	5.36
PARBATI-III HEP	Must Run	1	133.05	11.25	0.85	18.48	1.39			29.74	2.23
KISHANGANGA	Must Run	1	567.20	269.20	4.75	138.16	2.44			407.36	7.18
PARBATI-II	Must Run	1	675.08	151.89	2.25	210.71	3.12			362.60	5.37

Form No:F4_PP_MOD

Name of Distribution Licensee:MVVNL

Merit Order Despatch **2025-26**

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
SUBANSIRI LOWER	Must Run	1	491.44	44.30	0.90	153.39	3.12			197.69	4.02
PAKALDUL	Must Run	1	651.02	36.62	0.56	152.40	2.34			189.02	2.90
TEHRI	Must Run	1	1,219.72	319.85	2.62	245.63	2.01			565.48	4.64
KOTESHWAR	Must Run	1	481.55	214.87	4.46	134.13	2.79			349.00	7.25
Dhukwan	Must Run	2	76.96	-	-	38.23	4.97			38.23	4.97
VISHNUGARH PIPAL KOTHI	Must Run	1	0.49	0.11	2.25	0.12	2.34			0.23	4.59
RAMPUR	Must Run	1	264.50	93.40	3.53	61.86	2.34			155.26	5.87
NATHPA JHAKRI	Must Run	1	1,021.53	165.28	1.62	141.12	1.38			306.40	3.00
Rajghat Hydro	Must Run	1	31.48	1.29	0.41	-	-			1.29	0.41
VISHNU PRAYAG	Must Run	2	1,514.45	19.04	0.13	161.57	1.07			180.61	1.19
KARCHAM	Must Run	1	783.82	106.48	1.36	79.80	1.02			186.27	2.38
TEESTA-III	Must Run	1	766.34	0.03	0.00	193.70	2.53			193.73	2.53
SRI NAGAR HEP	Must Run	2	1,249.19	488.48	3.91	361.94	2.90			850.43	6.81
KOLDAM HPS	Must Run	1	606.86	143.54	2.37	135.05	2.23			278.59	4.59
TAPOVAN VISHNUGARH	Must Run	1	251.35	-	-	-	-			-	-
LATA TAPOVAN HEP	Must Run		-	-	-	-	-			-	-
SINGRAULI SHPS	Must Run	1	12.76	-	-	6.56	5.14			6.56	5.14
TALA	Must Run	1	108.19	-	-	25.05	2.32			25.05	2.32
Kameng HEP	Must Run	1	245.73	-	-	77.03	3.13			77.03	3.13
Hydro (Competitive Bidding)	Must Run	1	1,501.44	75.20	0.50	369.65	2.46			444.85	2.96
							-				
ANPARA-A	Merit	2	3,515.87	268.07	0.76	818.66	2.33			1,086.74	3.09
ANPARA-B	Merit	2	6,264.07	306.22	0.49	1,364.02	2.18			1,670.24	2.67
PARICHHA EXT.	Merit	2	1,192.92	328.64	2.75	464.30	3.89			792.93	6.65
OBRA-B	Merit	2	2,153.24	593.29	2.76	750.63	3.49			1,343.92	6.24
HARDUAGANJ	Merit	2	62.86	-	-	35.90	5.71			35.90	5.71
HARDUAGANJ EXT.	Merit	2	355.20	510.95	14.38	164.77	4.64			675.72	19.02
PARICHHA EXT. STAGE-II	Merit	2	1,057.58	469.91	4.44	411.69	3.89			881.59	8.34
ANPARA-D	Merit	2	6,023.92	1,070.88	1.78	1,215.43	2.02			2,286.30	3.80
Panki Extension	Merit	2	4,631.78	875.41	1.89	1,102.11	2.38			1,977.52	4.27
HARDUAGANJ EXT. Stage II	Merit	2	1,361.27	921.08	6.77	598.80	4.40			1,519.88	11.17
OBRA-C	Merit	2	9,137.25	1,680.99	1.84	2,826.56	3.09			4,507.56	4.93
Jawaharpur	Merit	2	3,121.70	2,221.83	7.12	1,284.82	4.12			3,506.65	11.23
ANTA GPS	Merit	1	103.88	44.58	4.29	47.78	4.60			92.36	8.89
AURAIYA GPS	Merit	1	128.70	127.06	9.87	160.00	12.43			287.06	22.30
DADRI GPS	Merit	1	297.23	99.99	3.36	276.10	9.29			376.10	12.65
JHANOR GPS	Merit	1	0.03	0.02	6.07	0.03	12.26			0.05	18.33
KAWAS GPS	Merit	1	0.14	0.01	0.83	0.04	3.30			0.06	4.14
TANDA -TPS	Merit	1	321.54	450.06	14.00	180.36	5.61			630.42	19.61
FGUTPS-I	Merit	2	382.43	202.65	5.30	156.02	4.08			358.67	9.38
FGUTPS-II	Merit	2	362.90	109.00	3.00	144.57	3.98			253.57	6.99
FGUTPS-III	Merit	1	143.85	56.82	3.95	57.64	4.01			114.46	7.96
FGUTPS-IV	Merit	1	613.98	301.94	4.92	236.08	3.85			538.02	8.76
FSTPS	Merit	1	107.62	26.08	2.42	37.45	3.48			63.53	5.90
KHTPS-I	Merit	1	335.71	71.15	2.12	100.44	2.99			171.59	5.11
KHTPS-II	Merit	1	1,069.55	167.80	1.57	298.60	2.79			466.39	4.36
NCTPS-I	Merit	1	101.27	84.27	8.32	54.19	5.35			138.46	13.67
NCTPS-II	Merit	1	100.03	108.14	10.81	46.85	4.68			154.99	15.49
RIHAND-I	Merit	1	2,167.64	192.68	0.89	386.68	1.78			579.36	2.67
RIHAND-II	Merit	1	2,151.68	178.49	0.83	381.32	1.77			559.81	2.60
RIHAND-III	Merit	1	2,405.11	346.87	1.44	421.47	1.75			768.34	3.19
SINGRAULI	Merit	1	5,132.41	424.91	0.83	951.51	1.85			1,376.43	2.68

Form No:F4_PP_MOD

Name of Distribution Licensee:MVVNL

Merit Order Despatch **2025-26**

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
KORBA-I STPS	Merit	1	18.62	1.67	0.90	2.88	1.55			4.55	2.45
KORBA-III STPS	Merit	1	8.72	1.06	1.22	1.32	1.51			2.38	2.73
MAUDA-I STPS	Merit	1	7.94	4.96	6.24	2.99	3.77			7.95	10.01
MAUDA-II STPS	Merit	1	4.60	7.19	15.64	2.12	4.62			9.31	20.26
SOLAPUR TPS	Merit	1	4.60	12.02	26.16	2.18	4.74			14.20	30.90
SIPAT-I STPS	Merit	1	30.90	5.01	1.62	5.38	1.74			10.39	3.36
SIPAT-II STPS	Merit	1	11.99	1.39	1.16	2.15	1.79			3.54	2.95
VINDHYANCHAL-I STPS	Merit	1	16.10	1.76	1.09	3.22	2.00			4.98	3.09
VINDHYANCHAL-II STPS	Merit	1	12.61	1.21	0.96	2.41	1.91			3.62	2.88
VINDHYANCHAL-III STPS	Merit	1	13.09	1.39	1.06	2.49	1.90			3.88	2.96
VINDHYANCHAL-IV STPS	Merit	1	16.68	3.58	2.15	3.16	1.90			6.74	4.04
VINDHYANCHAL-V STPS	Merit	1	8.78	1.83	2.09	1.71	1.95			3.54	4.04
TANDA -II-TPS	Merit	2	4,765.33	1,010.00	2.12	1,645.72	3.45			2,655.72	5.57
NABINAGAR POWER PROJECT	Merit	1	1,466.80	345.38	2.35	445.88	3.04			791.26	5.39
GODARWARA STPS-I	Merit	1	-	11.96	-	-	-			11.96	-
LARA STPS-I	Merit	1	27.09	13.23	4.88	3.84	1.42			17.07	6.30
KHARGONE STPS	Merit	1	3.73	10.42	27.95	1.63	4.36			12.05	32.31
KHURJA STPP	Merit	2	5,996.06	1,499.01	2.50	1,651.31	2.75			3,150.33	5.25
Meja Thermal Power Plant	Merit	2	6,714.39	2,149.35	3.20	2,214.26	3.30			4,363.60	6.50
LANCO	Merit	2	7,050.82	638.00	0.90	1,799.85	2.55			2,437.85	3.46
APCPL	Merit	1	17.10	7.00	4.09	7.87	4.61			14.87	8.70
BEPL BARKHERA	Merit	2	101.08	106.43	10.53	45.90	4.54			152.33	15.07
BEPL KHAMBHAKHERA	Merit	2	101.08	95.42	9.44	48.39	4.79			143.81	14.23
BEPL KUNDRAKHI	Merit	2	101.08	93.15	9.22	48.40	4.79			141.55	14.00
BEPL MAQSOODAPUR	Merit	2	101.08	95.42	9.44	46.97	4.65			142.39	14.09
BEPL UTRAULA	Merit	2	101.08	97.61	9.66	50.16	4.96			147.77	14.62
KSK MAHANADI	Merit	1	2,283.85	1,659.84	7.27	886.57	3.88			2,546.41	11.15
LALITPUR	Merit	2	8,297.76	3,117.18	3.76	2,880.74	3.47			5,997.92	7.23
M.B.POWER (PTC)	Merit	1	2,688.01	728.65	2.71	637.24	2.37			1,365.88	5.08
PRAYAGRAJ POWER	Merit	2	10,247.35	1,211.15	1.18	2,957.24	2.89			4,168.39	4.07
R.K.M.POWER	Merit	1	2,671.68	597.62	2.24	685.71	2.57			1,283.33	4.80
ROSA-1&2	Merit	2	3,868.81	1,183.82	3.06	1,419.67	3.67			2,603.49	6.73
SASAN	Merit	1	3,583.75	183.78	0.51	444.92	1.24			628.70	1.75
TRN ENERGY (PTC)	Merit	1	2,133.80	635.25	2.98	401.65	1.88			1,036.90	4.86
Ghatampur	Merit	2	8,804.95	2,710.07	3.08	2,909.86	3.30			5,619.93	6.38
Slop Based Power Project	Merit	2	147.37	-	-	38.02	2.58			38.02	2.58
Banking	Merit	1	-								
NVVN + NSM (Thermal)	Merit	1	174.99	-		72.00	-			72.00	4.11
Short Term Sources	Merit	0	2,415.33	-	-	2,103.17	8.71			2,103.17	8.71
* 1- Interstate ; 2- intrastate			**162,130.13**	**33,741.68**	**2.08**	**46,899.50**	**2.89**	-	-	**80,641.18**	**4.97**
Transmission Charges				5,371.36						5,371.36	
Total			**162,130.13**	**39,113.04**	**2.41**	**46,899.50**	**2.89**	-	-	**86,012.54**	**5.31**

Note:- 1. Information to be projected for for each year of the Control Period

2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.

3. Revenue details to be submitted should be linked in excel sheet.

Form No: F5_PP_Renew

Name of Distribution Licensee:MVVNL

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Point of Connection (Inter State, STU, DISCOM)	Type (Solar/WIND etc.)	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Akbarpur Chini Mills Ltd.,	Akbarpur		Bagasse	30.05.2005	11	20	
Balrampur Chini Mills Ltd.	Balrmpur		Bagasse	10.12.2004	0	20	
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)		Bagasse	20.09.2008	12	20	
DCM Sriram Consolidated Ltd., Ajbapur, Lakhimpur	Ajbapur, Lakhimpur		Bagasse	05.10.2002	36.5	20	
Haidergarh Chini Mills Ltd.,	Haidergarh		Bagasse	17.05.2003	0	20	
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh		Bagasse	05.07.2007	3	20	
L.H. Suagar Factories Ltd.	PILLIBHIT		Bagasse	03.07.2005	28	20	
L.H. Suagar Factories Ltd.,(SPPA)	PILLIBHIT		Bagasse	09.02.2007	12	20	
Mankapur Chini Mills Ltd.,	Mankapur		Bagasse	10.11.2005	30	20	
Rauzagaon Chini Mills Ltd.,	Rauzagaon		Bagasse	06.02.2007	23	20	
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband		Bagasse	10.29.2003	16.17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar		Bagasse	30.05.2005	17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar(SPPA)		Bagasse	07.05.2006	17	20	
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri		Bagasse	26.08.2006	11	20	
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri		Bagasse	06.01.2014	12	20	
Gularia Chini Mills Ltd.,	Lakhimpur Kheri		Bagasse	17.08.2006	20	20	
Wave Ind. & Engg. Ltd.,	Noida		Bagasse		23	20	
Mawana Sugar Ltd., Meerut	Meerut		Bagasse	30.05.2006	19	20	
Mawana Sugar Ltd., Naglamal	Naglamal		Bagasse	10.02.2006	11	20	
Mawana Sugar Ltd., Titawi	Titawi		Bagasse	10.02.2006	17	20	
Simbholi Sugar Ltd., Hapur	Hapur		Bagasse	26.04.2007	26	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich		Bagasse	21.03.2006	19	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	Bahraich		Bagasse	13.08.2013	16	20	
Tikaula Sugar Ltd.,	Muzaffarnagar		Bagasse	30.05.2005	10	20	
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	Sitapur		Bagasse	30.01.2006	20.4	20	
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur		Bagasse	03.08.2006	27	20	
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad		Bagasse	03.08.2006	29	20	
Rana Sugar Miis Ltd. Bilari	Bilari		Bagasse	22.06.2015	18	20	
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor		Bagasse	22.08.2007	26	20	
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	Saharanpur		Bagasse	22.08.2007	25	20	
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar		Bagasse	22.08.2007	6.5	20	
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi		Bagasse	01.03.2006	15	20	
DCM Sriram Consdalidated Ltd, Loni, Hardoi	Hardoi		Bagasse	01.03.2006	15	20	
Continental Carbon India Ltd.	Ghaziabad		Bagasse	08.09.2006	10	20	
SBEC Bioenergy Ltd.	Baghpat		Bagasse	08.09.2006	14	20	
Bajaj Hindustan Ltd., Gangnaquli	Gangnaquli		Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Barkhera	Barkhera		Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Khambakhera	Khambakhera		Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur		Bagasse	22.08.2007	12	20	
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn		Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Bilai	Bilai		Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Paliaklan	Paliaklan		Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Kinauni	Kinauni		Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Utraula	Utraula		Bagasse	06.07.2011	12	20	
Bajaj Hindustan Ltd., Budhana	Budhana		Bagasse	14.06.2006	20	20	
Bajaj Hindustan Ltd., Kundrakhi	Kundrakhi		Bagasse	27.09.2012	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal		Bagasse	07.04.2006	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal		Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Bijnor	Bijnor		Bagasse	07.08.2006	50	20	
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	Bijnor		Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	,Sambhal		Bagasse	07.04.2006	40	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich		Bagasse	06.02.2006	9.8	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	Bahraich		Bagasse	15.02.2008	10	20	
M/s DCM Sriram Industries Ltd.	AJABPUR		Bagasse	07.04.2006	20	20	
Yedu Sugars Ltd.,	Budaun		Bagasse	09.05.2011	25	20	
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	Bareilly		Bagasse	29.08.2002	12.5	20	
Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	Muzaffarnagar		Bagasse	07.04.2006	20	20	
Novel Sugar	PILLIBHIT		Bagasse		7	20	

Form No: F5_PP_Renew

Name of Distribution Licensee:MVVNL

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Point of Connection (Inter State, STU, DISCOM)	Type (Solar/WIND etc.)	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Kesar Enterprises Ltd.	Bareily		Bagasse	14.02.2011	32	20	
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR		Bagasse	11.05.2007	20	20	
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	Bijnor		Bagasse	30.01.2006	13.5	20	
Triveni Engg. & Industries Ltd.,	Chandpur		Bagasse	25.06.2012	3	20	
Triveni Engg. & Industries Ltd.,	Milak Narayanpur		Bagasse	25.06.2012	5	20	
Triveni Engg. & Industries Ltd.,	Sabitgarh		Bagasse	04.08.2013	6	20	
SKIBIPL (Unit-Hi-Tech)			Bagasse	02.11.2007	10	20	
K.M. Sugar	Faizabad		Bagasse	04.01.2006	20	20	
Dalmia Chini Mills Ltd.,	Jawaharpur		Bagasse	17.12.2005	25	20	
Dalmia Chini Mills Ltd.,	Ramgarh		Bagasse	22.11.2005	25	20	
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor		Bagasse	28.04.2006	7.5	20	
Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor		Bagasse	15.03.2007	24	20	
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly		Bagasse	17.05.2006	24	20	
Gobind Sugar Mills Ltd.	Lakhimpur Kheri		Bagasse	14.03.2014	22	20	
Superior Food Grain	Shamli		Bagasse	25.07.2015	24	20	
Kisan Sahkari Chini Mill	Azamgarh		Bagasse	01.03.2016	13	20	
M/s The Seksaria Biswan sugar	Biswan		Bagasse	24.12.2016	28	20	
UP state sugar mill	Mohiuddinpur Meerut		Bagasse	11.12.2017	13	20	
M/s Tikaula Sugar Mills	Muzaffarnagar		Bagasse	28.02.2019	6	10	
M/s DSCL Sugar mills Ltd	Dhampur		Bagasse	28.02.2019	21	10	
M/s Oswal Sugar mills Ltd*	bareilly		Bagasse	01.02.2019	3	10	
M/s Ramala Sahakari Chinni Mills*	Baghpat		Bagasse	24.06.2019	24.5	10	
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur		Bagasse	24.06.2019	20.75	10	
M/s Munderwa Sahakari Chinni Mills*	Basti		Bagasse	24.06.2019	20.75	10	
Dalmia Chini Mills Ltd.	Nigohi		Bagasse	05.04.2007	25	20	
M/s Oswal Sugar mills Ltd	Bareilly		Bagasse	25.11.2020	4	10	
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda		Bagasse	18.11.2020	5	10	
M/s Govind Sugar Pvt Ltd	Lakhimpur Kheri		Bagasse	28.11.2020	2.94	10	
M/s Daya Sugar Pvt Ltd	Saharanpur		Bagasse	23.11.2020	5	10	
M/s Balram Pur Chinni Mills Ltd,Tulsipur	Balrmpur		Bagasse	18.11.2020	2	10	
Ms Spaak bression Pvt Ltd	, Agra		MSW	24.01.2018	0	20	
Ms Eco Green Energy Pvt Ltd	Lucknow		MSW	27.09.2017	0	20	
Ms Accord Hydro (SWM)	Barabanki		MSW	14.06.2017	2	20	
Sukhbir Agro Energy Ltd.	Ghazipur		Biomass	29.07.2006	13	20	
India Glycols Ltd.	Gorakhpur		Biomass	23.07.2012	8	20	
Gallant Ispat Limited	Gorakhpur		Biomass	06.03.2018	12.5	20	
Dwarikesh Sugar Industries Limited			Slop	28.12.2020	2	10	
Gobind Sugar Mills Ltd			Slop	24.12.2020	2	10	
Avadh Sugar and Energy Ltd (Hargaon)			Slop	14.12.2020	3.5	10	
Avadh Sugar and Energy Ltd (Seohara)			Slop	14.12.2020	2	10	
The Seksariya Biswan Sugar Factory Ltd., Biswan (Sitapur)			Slop	31.12.2020	2	10	
Dalmia Bharat Sugar And Industries Limited			Slop	30.12.2020	2	10	
Balrampur Chini Mills Limited (Gularia)			Slop	23.12.2020	3.5	10	
DCM Shriram Limited, Distillery Unit: Ajbapur			Slop	31.12.2020	4	10	
Mytrah Energy India Pvt. Ltd.			wind	13.07.2017	100.00	25	
Green infra Wind Energy Ltd.			wind	13.07.2017	99.90	25	
Inox Wind Infrastructure Services Ltd.			wind	13.07.2017	100	25	
Ostro Kutch Wind Pvt. Ltd.			wind	13.07.2017	100.00	25	
Adani Green Energy (MP) Ltd.			wind	13.07.2017	40.00	25	
Renew Power Ventures Pvt. Ltd.			wind	24.11.2017	92.00	25	
Inox Wind Infrastructure Services Ltd			wind	24.11.2017	0	25	
SECI *			wind	23.08.2018	384	25	
SECI *			wind	18.06.2019	460	25	
SECI *			wind	01.10.2019	180	25	
Technical Associates Ltd	Barabanki		Solar	14.08.2010	2	12	
Dante Energy Pvt Ltd	Jhansi		Solar	14.08.2010	1	12	
Dhruv Milkose	Jhansi		Solar	14.08.2010	2	12	
Priapus Infrastructure Ltd	Bareilly		Solar	14.08.2010	2	12	
EMC ltd	Naini Distt Allahabad		Solar	07.02.2011	5	12	
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarpur District Lalitpur		Solar	27.12.2013	10	12	
Azure Surya Pvt. Ltd			Solar	27.12.2013	10	12	
M/s mozer bear clean energy	New Delhi		Solar	27.12.2013	20	12	
DK infracon pvt ltd			Solar	27.12.2013	10	12	

Form No: F5_PP_Renew

Name of Distribution Licensee:MVVNL

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Point of Connection (Inter State, STU, DISCOM)	Type (Solar/WIND etc.)	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Jakson Power Pvt.Ltd	Lalitpur		Solar	27.12.2013	10	12	
Essel Infra Projects Ltd	MUMBAI		Solar	27.12.2013	50	12	
Jakson Engineers Ltd	Mahoba		Solar	06.04.2015	30	12	

Form No: F5_PP_Renew

Name of Distribution Licensee:MVVNL

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Point of Connection (Inter State, STU, DISCOM)	Type (Solar/WIND etc.)	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Nirosha Power Ltd	Mahoba		Solar	06.04.2015	30	12	
Universal Saur Urja Ltd	Mahoba		Solar	06.04.2015	30	12	
K.M.Energy Ltd Lucknow	Mahoba		Solar	06.04.2015	5	12	
M/s Sun N Wind Infra Energy Pvt. Ltd.	BARILLY		Solar	06.04.2015	10	12	
Essel Infra Projects Ltd			Solar	02.12.2015	50	12	
M/s Sukhbir Agro Energy Ltd New Delhi			Solar	02.12.2015	10	12	
M/s Aryavaan Renewable Energy Pvt Ltd Secundrabad			Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd New Delhi			Solar	02.12.2015	20	12	
M/s Salsaar			Solar	02.12.2015	5	12	
M/s PSPN Energy			Solar	02.12.2015	15	12	
M/s Lohia Developers			Solar	02.12.2015	5	12	
M/s Agarwal Solar Pvt Ltd			Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd	New Delhi		Solar	02.12.2015	20	12	
M/s Sahasdhara Pvt Ltd			Solar	02.12.2015	5	12	
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)			Solar	02.12.2015	10	12	
Adani Green Energy Ltd.			Solar	02.12.2015	50	12	
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)			Solar	02.12.2015	5	12	
NTPC Bundled Power			Solar	24.09.2016	100	12	
UPNEDA			Solar	24.09.2016	20	12	
M/s Rattan India 2 Pvt Ltd			Solar	10.05.2016	50	12	
M/s Enviro Solaire Pvt Ltd			Solar	10.05.2016	75	12	
UPNEDA			Solar	24.09.2016	5	12	
M/s Azure Venus Pvt Ltd			Solar	04.01.2017	40	12	
M/s Mehrauni I Urja Pvt Ltd			Solar	04.01.2017	40	12	
M/s UP Sarila Urja Pvt Ltd			Solar	04.01.2017	40	12	
M/s Mehrauni II Urja Pvt Ltd			Solar	04.01.2017	40	12	
M/s Karaon Urja Pvt Ltd			Solar	04.01.2017	40	12	
Maheswari Mining & Energy Pvt. Ltd.,			Solar	21.12.2018	15	25	
Maheswari Mining & Energy Pvt. Ltd.,			Solar	21.12.2018	5	25	
M/s NTPC			Solar	21.12.2018	140	25	
M/sNTPC			Solar	21.12.2018	20	25	
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab		Solar	21.12.2018	50	25	
M/s Talettutayi Solar Projects	GURUGRAM		Solar	21.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.			Solar	24.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.			Solar	24.12.2018	50	25	
M/s Avada Non Conventional UP Project Pvt. Ltd.,			Solar	04.01.2019	50	25	
NTPC Limited,	Noida		Solar	11.02.2019	85	25	
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad			Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai		Solar	12.02.2019	50	25	
Jackson Power Pvt. Ltd.	Noida		Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai		Solar	12.02.2019	25	25	
Rihand Floating (SECI)	Rihand		Solar	04.09.2019	0	25	
NVVN Bundled Power			Solar	07.02.2011	55	20	
SECI*			Solar	28.03.2018	750	25	
SECI, Pavagada, Karnataka			Solar	15.11.2018	200	25	
NTPC*			Solar	27.02.2020	0	25	
NTPC*			Solar	27.02.2020	20	25	
Sukhbir Agro Energy Pvt. Ltd.*			Solar	27.02.2020	32	25	
M/s SJVN Ltd			Solar	16.06.2021	75	25	
M/s SJVN Ltd, Gujrai, Kanpur Dehat			Solar	03.02.2022	50		
M/s SJVN Ltd, Gurhah, Jalaun			Solar	03.02.2022	75		
M/s BSUL, Jalaun			Solar	28.04.2022	65		
NTPC Ayodhya			Solar	18.01.2024	40		
M/s THDC	Jhansi		Small Hydro	05.12.2016	24	35	
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut		Small Hydro	01.02.2017	4.5	35	
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar		Small Hydro	01.02.2017	7	35	
Belka Jal Vidyut Grah	Saharanpur		Small Hydro	01.04.2009	3	15	
Babail Jal Vidyut Grah	Saharanpur		Small Hydro	01.04.2009	3	15	
Sitala Jal Vidyut Grah	Jhanshi		Small Hydro	01.04.2009	3.6	15	
Bhola Jal Vidyut Grah	Meerut		Small Hydro	01.04.2009	2.7	15	
Chitaur Jal Vidyut Grah	Muzaffarnagar		Small Hydro	01.04.2009	3	15	

Form No: F5_PP_Renew

Name of Distribution Licensee:MVVNL

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Point of Connection (Inter State, STU, DISCOM)	Type (Solar/WIND etc.)	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Nirganji Jal Vidyut Grah	Muzaffarnagar		Small Hydro	01.04.2009	5	15	
Salava Jal Vidyut Grah	Meerut		Small Hydro	01.04.2009	3	15	
Singroli			Small Hydro	18.07.2011	8	15	

*Including deration

CUF refers to Capacity Utilisation Factor

Form No: F6_PP6_RPO

Name of Distribution Licensee

Details of Renewable Purchase Obligation

Data Regarding RPO Computation (from FY 2023-24 to FY 2025-26)

S.No.	Particular	Reference	Claimed		
			FY 2023-24	FY 2024-25	FY 2025-26
			Quantum (MU)	Quantum (MU)	Quantum (MU)
1	Energy Consumption (Sales) (Excluding Inter-State sales)	A	138,735	151,508	161,347
2	Distribution Loss (%)	X	15.48%	13.13%	13.12%
3	Energy Consumption at Discom Periphery	B=A/(1-X)	164,154	174,407	185,716
4	Hydro Purchase during the year (Large Hydro excluding Hydro purchase considered under HPO i.e, before March 08, 2019)	C	11637	11979	12720
4.1	Hydro Purchase from inter-State Sources (MU)	C1	8399	8168	8,938
4.2	Hydro Purchase from intra-State Sources (MU)	C2	3237	3811	3782
4.3	Hydro Purchased at State Periphery (MU)	D=(C1*(1-T1))+C2	11637	11979	12720
4.4	Hydro Purchase at Distribution Periphery (MU)	E=D*(1-T2)	11262	11598	12315
5	Net Power Sale for RPO computation	F=B-E	152,892	162,809	173,400
5.1	Total Obligation for the year (%)				
5.2	Solar (%)	G	5.00%	5.00%	5.00%
5.3	Non Solar (%)	H	7.00%	7.00%	7.00%
5.4	HPO obligation for the year (%)	I	3.00%	3.00%	3.00%
	Total RPO Fulfilled during the year- Solar				
6	Total Obligation for the year(MU)	J1=F*G	7645	8140	8670
6.1	Purchase (MU)	K	5510	5772	5545
6.2	Purchase from sources at Inter-State Bus (MU)	K1	3054	3199	3073
6.3	Purchase from sources at Intrastate Bus (MU)	K2	2456	2573	2472
6.4	Purchase from sources at DISCOM Bus (MU)*	K3			
6.5	Purchased at State Periphery (MU)	L1=(K1*(1-T1))+K2	5318	5554	5501
6.6	Purchase at Distribution Periphery (MU)	M1=L1*(1-T2)+K3	5147	5377	5326
6.7	Balance Obligation (MUs)	N1=J1-M1	2497	2763	3344
	Total RPO Fulfilled during the year- Non Solar				
7	Total Obligation for the year(MU)	J2=F*H	10702	11397	12138
7.1	Purchase (MU)	K	7720	6468	9057
7.2	Purchase from sources at Inter-State Bus (MU)	K4	4457	4258	4987
7.3	Purchase from sources at Intrastate Bus (MU)	K5	3263	2210	4070
7.4	Purchase from sources at DISCOM Bus (MU)	K6			
7.5	Purchased at State Periphery (MU)	L2=(K4*(1-T1))+K5	7440	6178	8986
7.6	Purchase at Distribution Periphery (MU)	M2=L2*(1-T2)+K6	7200	5982	8700
7.7	Balance Obligation (MUs)	N2=J2-M2	3502	5415	3438
	Total RPO Fulfilled during the year- HPO				
8	Total Obligation for the year(MU)	J3=F*I	4587	4884	5202
8.1	Purchase (MU)	K			
8.2	Purchase from sources at Inter-State Bus (MU)	K5	500	574	3817
8.3	Purchase from sources at Intrastate Bus (MU)	K6			
8.4	Purchase from sources at DISCOM Bus (MU)	K7			
8.5	Purchased at State Periphery (MU)	L3=(K5*(1-T1))+K6	469	535	3762
8.6	Purchase at Distribution Periphery (MU)	M3=L3*(1-T2)+K7	454	518	3643
8.7	Balance Obligation (MUs)	N3=J3-M3	4133	4366	1559

Particulars	Reference			
		FY 2023-24	FY 2024-25	FY 2025-26
Inter state Transmission Losses	T1	6.29%	6.80%	1.42%
Intra state Transmission Losses	T2	3.22%	3.18%	3.18%

* Assesment of Gross Generation by Roof top solar plants shall be done considering 20% CUF x Average Capacity during the year

Note: Purchase from different sources should be given in a separate table source wise and the same should be linked with this format.

Form No: F7_PP_Comp Bid

Name of Distribution Licensee MVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Name of Developer	M/s RKM Powergen Ltd	M/s KSK Mahanadi Power Co. Ltd	M/s TRN Energy Ltd(Through Trader PTC India Ltd)	M/s MB Power(Madhya Pradesh) Ltd (Through Trader PTC India Ltd)	M/s Prayagraj Power Generation Co. Ltd.	Sasan Power Ltd	Lanco Anpara Power Limited		M/s Teesta Urja Ltd.	M/s GMR Bajoliholi Hydro Power Pvt. Ltd.	M/s Tidong Power Generation Pvt. Ltd.
PPA Capacity (MW)	75.83	216.67	84.5	78.217	329.6	MVVNL-49.5 MW	1100 MW		57.42 MW	13 MW	16.25 MW
Plant Location	Janjgir-Champa Distt., Chhattisgarh	Akaltara Tehsil, Janjgir-Champa district, Chhattisgarh	Raigarh Dist, Chhattisgarh	Annupur, Madhya Pradesh	Bara, Dist. Allahabad, UP	Sasan Dist-SIDHI, Madhya Pradesh	Anpara C , Anpara, Sonebhadra Uttar Pradesh		Distt North Sikkim, Sikkim	Distt. Chamba, Himachal Pradesh	Distt Kinnaur, Himachal Pradesh
Date of PPA (DD/MM/YY)	15-03-16	26-02-14	25.07.2013	18-01-14	21-11-08	07-08-07	12.11.2006 & 31.12.2009		17-05-21	17-05-21	17-05-21
Duration of PPA (Years)	25	25	25	25	25	25 years	25 years from COD		25 years	25 years	25 years
Scheduled delivery date (DD/MM/YY)	30-10-16	30-10-16	30-10-16	30-10-16	Unit-1 22-08-2014, Unit 2- 22-01-2015, Unit 3- 22-06-2015	Unit-1(07-05-2013), unit-2 (07-12-2013),Unit-3(07-07-2014),unit-4(07-02-2015),unit-5(07-09-2015),unit-6(07-04-2016)	10.12.2011		No such date as schedule delivery date. The Supply from M/s Teesta Urja Ltd. started from 20-10-2021.	No such date as schedule delivery date. The Supply is not started yet.	No such date as schedule delivery date. The Supply is not started yet.
Actual COD (DD/MM/YY)	NA	NA	NA	NA	Unit-1 29-02-2016, Unit 2- 10-09-2016, Unit 3- 26-05-2017	Unit-1(27-05-2014), unit-2 (28-01-2014),Unit-3(16-08-2013),unit-4(12-04-2014),unit-5(26-12-2014),unit-6(27-03-2015)	10.12.2011		28-02-17	Yet to achieved COD	Yet to achieved COD
Type of bid (Case 1/Case 2/UMPP)	Case 1	Case 1	Case 1	Case 1	Case 2	UMPP	Case-2		Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding
Type of fuel (Imported/ Domestic)	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic		Water	Water	Water
Tariff adoption order (ERC, Case No., and Date)	Order dated 01-02-2017 in petition no 1106/2016	UPERC order dated 24th June, 2014 in petition no 911/2013	UPERC order dated 24th June, 2014 in petition no 911/2013	UPERC order dated 24th June, 2014 in petition no 911/2013	order dated 27-10-2010 in petition no 645/2010	CERC,109/2007,17 10-2007	509/07, 31.12.2007		UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08 2021 in petition no. 1744/2021
Net Generation (MU)	#REF!	#REF!	#REF!	#REF!	#REF!	2,147.70	3,593.15	From April 21 to Sept-21	-	-	-
Normative availability as per PPA (%)	85	85	85	85	80	80% for all Discoms	80%		The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [***Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]*** thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the "**Contracted Supply**").	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [***Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]*** thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the "**Contracted Supply**").	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [***Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]*** thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the "**Contracted Supply**").

Form No: F7_PP_Comp Bid

Name of Distribution Licensee MVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Actual availability (%)	#REF!	#REF!	#REF!	#REF!	#REF!	91.14	87.4	UPTO the month of Sept-21	-	-	-
Levelised Tariff payable as per PPA (Rs./kWh)	5.088	5.588	4.886	5.73	3.02	1.19/KWh for all Discoms	0.88		5.41	5.409	5.41
Total Capacity charges (Rs./kWh)	2.411	2	1.828	2.711	1.026	0.122		Capacity and Energy Cha	2.3	2.313	2.3
Escalable capacity charge component (in Rs/kWh)	0.401	0	0.208	0.236	0.166	0.001	0.01		-	-	-
Non-Escalable capacity charge component (in Rs./kWh)	2.01	2	1.62	2.475	0.86	0.121	0.763 from 10.12.2019		-	-	-
Total Energy charges	1.165	2.061	1.078	1.231	*SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh	0.576	Actual based on 2511 Kcal/kWh Net SHR	*SHR based bidding, Quo	2.3	2.313	2.3
Escalable fuel charge component (in Rs./kWh)	1.002	0.238	0.99	0.962	NA	0.001			-	-	-
Escalable fuel charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Non-escalable fuel charge component (in Rs./kWh)	0	1.548	0	0	NA	0.575			-	-	-
Non-escalable fuel charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Escalable fuel handling charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Non- escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non- escalable fuel handling charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable transportation charge component (in Rs./kWh)	0.163	0.275	0.088	0.269	NA				-	-	-
Escalable transportation charge component (in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Non-escalable transportation charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non-escalable transportation charge component(in $/kWh)	NA	NA	NA	NA	NA				-	-	-
Total transmission charges (Rs/kWh)	0.66	0.68	0.65	0.59	NA		Nil		0.97	0.944	0.97
Escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Non escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Total tariff as per PPA (Rs/kWh)	#REF!	#REF!	#REF!	#REF!	#REF!	1.3201	2.81	based on Billing & SG from April-21 to Oct 21	5.57	5.57	5.57
Incentives or Disincentives as per PPA (Rs. Cr)							0.25 Rs/kWh from 80% availability up to 92% therafter PLF based incentive		-	-	-
Compensatory tariff, if any (Rs. Cr)							levelized 0.162 Rs/kWh as per UPERC order		-	-	-
Additional charge, if any (Rs. Cr)									-	-	-
Total payment made to generator (Rs. Cr)	#REF!	#REF!	#REF!	#REF!	#REF!	324.42	866.5 Cr	UPTO the month of sept-21	-	-	-

Form No: F8_PP_Short Term

Name of Distribution Licensee

Information on short term power procurement

S. NO	Seller	Period		Time- Block(s) for procurement		Power Procured	Power Procured	Per unit cost of power	Cost of power
	(Generator/ Trader/ DISCOM)	Start Date	End Date	From (hh:mm-hh:mm)	To (hh:mm-hh:mm)	MW	MU	Rs./kWh	Rs. Cr
1									

Note: Licensee shall provide data for True Up, APR and ARR in this format

Name of Distribution Licensee

Power Procurement Planning (in MWs)

Months	APR			APR			ARR		
	FY 23-24			FY 24-25			FY 25-26		
	True-UP			Revised Estimates			Projected		
	Long Term (MW)	Medium Term (MW)	Short Term (MW)	Long Term (MW)	Medium Term (MW)	Short Term (MW)	Long Term (MW)	Medium Term (MW)	Short Term (MW)
April	14,920		468	16,659		1,545	18,729		452
May	16,645		1,064	21,063		2,396	22,690		1,840
June	19,050		1,929	21,619		3,448	24,333		1,967
July	19,149		1,418	20,447		2,507	23,760		1,388
August	20,143		923	19,308		2,504	22,526		943
Septembe	19,091		1,196	17,578		2,430	21,945		855
October	15,817		517	18,568		553	19,411		24
November	13,081		69	14,465		97	15,588		-
December	13,118		82	13,830		174	14,996		-
January	15,170		417	14,861		335	17,767		180
February	13,266		84	14,361		84	15,275		-
March	13,992		29	15,119		190	15,572		-

	DBST FY 2024-25							
S.No.	Particulars	Formulae	MVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	22,058.88	30,038.23	23,891.97	22,058.88	3,447.78	101,495.75
2	Energy Sales (MU)	B	27,417.96	38,116.13	30,487.63	27,417.96	4,260.69	127,700.36
3	**Power Procurement Cost**							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							73,382.84
A2	Inter State Transmission Charges (Rs Cr)							4131.48
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						77514.33
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2836.02	5402.37	2986.22	2986.22	208.85	14,419.69
5	Total Power Required at Discom Periphery (MU)	E	31,955.66	43,060.23	35,442.49	31,955.66	4,590.75	147,004.79
6	Power at Discom Periphery from allocated PPAs (MU)	F	6676.33	13441.23	6875.59	6875.59	541.64	34,410.38
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	4,589.53	4,503.05	4,932.60	4,589.53	654.54	19,269.26
8	ABR (Rs/ Unit)	H=(A/B)*10	8.05	7.88	7.84	8.05	8.09	7.95
9	Other Cost (Rs/Unit of Sale)	I=G*10/B	1.67	1.18	1.62	1.67	1.54	1.51
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	J=D*10/B	1.03	1.42	0.9795	1.09	0.49	1.13
B	Unallocated PPAs per unit of sale	K=(C-Total PP at "D")*10/Total Sale at"B"	4.94					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	L=H-I-J	5.34	5.28	5.24	5.28	6.07	5.31
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.97	4.91	4.875	4.92	5.64	4.94
13	Total Power Purchase cost per unit of sale including allocated PPAs	N=J+M	6.00	6.33	5.855	6.00	6.13	6.07
14	Total Power Purchase Cost (Rs Crs)	O=N*B/10	16,452.42	24,136.07	17,849.33	16,462.86	2,613.64	77,514.33
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P	4.25	4.02	4.34	4.34	3.86	4.19
16	DBST Computation of Unallocated PPAs	Q=M*B/(E-F)	5.39	6.32	5.20	5.37	5.94	5.60
17	DBST of total PPAs	R=O*10/E	5.15	5.61	5.04	5.15	5.69	5.27

	DBST FY 2025-26							
S.No.	Particulars	Formulae	MVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	22,342.61	31,624.88	24,677.31	22,342.61	3,652.56	104,639.97
2	Energy Sales (MU)	B	29,012.45	41,017.28	32,485.49	29,012.45	4,533.51	136,061.17
3	**Power Procurement Cost**							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							81757.11
A2	Inter State Transmission Charges (Rs Cr)							4255.43
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						86012.54
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2725.97	5234.91	2871.52	2871.52	208.42	13912.33
5	Total Power Required at Discom Periphery (MU)	E	33,814.04	46,337.70	37,765.04	33,814.04	4,884.70	156615.52
6	Power at Discom Periphery from allocated PPAs (MU)	F	6004.27	12214.95	6152.79	6152.79	494.18	31018.99
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	5,613.23	5,588.86	6,011.33	5,613.23	808.08	23634.73
8	ABR (Rs/ Unit)	H=(A/B)*10	7.70	7.71	7.60	7.70	8.06	7.69
9	Other Cost (Rs/Unit of Sale)	I=G*10/B	1.93	1.36	1.85	1.93	1.78	1.74
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	J=D*10/B	0.94	1.28	0.88	0.99	0.46	1.02
B	Unallocated PPAs per unit of sale	K=(C-Total PP at "D")*10/Total Sale at"B"	5.30					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	L=H-I-J	4.83	5.07	4.86	4.78	5.81	4.93
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	5.19	5.45	5.22	5.13	6.25	5.30
13	Total Power Purchase cost per unit of sale including allocated PPAs	N=J+M	6.13	6.73	6.11	6.12	6.71	6.32
14	Total Power Purchase Cost (Rs Crs)	O=N*B/10	17,774.49	27,588.46	19,844.76	17,763.62	3,041.21	86,012.54
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P= D/F*10	4.54	4.29	4.67	4.67	4.22	4.49
16	DBST Computation of Unallocated PPAs	Q=M*B/(E-F)	5.41	6.55	5.37	5.38	6.45	5.74
17	DBST of total PPAs	R=O*10/E	5.26	5.95	5.25	5.25	6.23	5.49

Form No: F10_PP_BST									
Name of Distribution Licensee: MVVNL									
Bulk Supply Tariff Details									
S.No.	Particulars	Units	Formulae	True-up			APR		ARR
				FY 2023-24			FY 2024-25		FY 2025-26
				Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Billed Energy	MU		108,410.38	113,477.46	113,477.46	122,754.21	127,434.18	135,722.36
	Overall Distribution Losses								
B	Percentage	%		10.67%	15.48%	15.48%	13.09%	13.13%	13.12%
C	Quantum	MU	C=(A/(1-B)-A)	12,949.66	20,790.72	20,790.72	18,490.09	19,260.38	20,498.28
D	Energy requirement at Discom Periphery	MU	D=A+C	121,360.04	134,268.18	134,268.18	141,244.30	146,694.55	156,220.64
	Intra State Transmission Losses								
E	Percentage	%		3.27%	3.22%	3.22%	3.18%	3.18%	3.18%
F	Quantum	MU	F=(D/(1-E)-D)	4,102.63	4,467.28	4,467.28	4,639.09	4,818.10	5,130.98
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F	125,462.66	138,735.46	138,735.46	145,883.40	151,512.66	161,351.62
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU	H					99,776.62	107,384.12
I	Energy Purchase from Stations connected to Inter State Transmission network	MU	I					51,736.03	53,967.50
J	Inter State Transmission Losses	%	J					2.62%	1.42%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL	MU	K=I(1-J)					53,126.94	54,746.01
L	Total Energy Purchased at ex-bus	MU	L=H+I					152,903.57	162,130.13
M	Power Purchase Cost	(Rs. Cr)						72,014.12	80,641.18
N	PGCIL Inter-State Transmission Charges	(Rs. Cr)						5,500.20	4,255.43
	SEUPPTCL, WUPPTCL & Case-I Tranmission Charges	(Rs. Cr)							1,115.94
O	Total Power Procurement Cost	(Rs. Cr)						77,514.33	86,012.54
P	**Bulk Supply Tariff**	**(Rs./Unit)**	**P=(0/D)*10**					**5.28**	**5.51**
Q	**Average Power Purchase Cost (including PGCIL and Intra-State Charges)**	**(Rs./Unit)**	**Q=(O/L)*10**					**5.07**	**5.31**
R	**Average Power Purchase Cost (Ex-Bus Generation)**	**(Rs./Unit)**	**R=(M/L)*10**					**4.71**	**4.97**
S	**YoY % increase in Average Power Purchase Cost (Ex-Bus Generation)**	**%**							**5.61%**
Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.									

Form No: F10_PP_BST								
Name of Distribution Licensee								
Bulk Supply Tariff Details								
S.No.	Particulars	Units	Formulae	True- Up FY _____		APR FY _____		ARR FY _____
				Approved (in TO)	Claimed	Approved (in TO)	Claimed	Projected
A	Power Purchase & Billed Energy	MU						
	Overall Distribution Losses							
B	Percentage	%						
C	Quantum	MU	C=(A/(1-B)-A)					
D	Energy requirement at Discom Periphery	MU	D=A+C					
	Intra State Transmission Losses							
E	Percentage	%						
F	Quantum	MU	F=(D/(1-E)-D)					
G	Total Energy requirement at UPPTCL Periphery	MU	G=D+F					
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU						
I	Energy Purchase from Stations connected to Inter State Transmission network	MU						
J	Inter State Transmission Losses	%						
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	K=I(1-J)					
L	Total Energy Purchased at UPPCL Periphery	MU	L=I+K					
M	Power Purchase Cost	(Rs. Cr)						
N	PGCIL Inter-State Transmission Charges	(Rs. Cr)						
O	Total Power Procurement Cost	(Rs. Cr)						
P	Bulk Supply Tariff	(Rs./Unit)	P=(0/L)*10					
Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.								

Form No: F11_CAP_Asset not in use

Name of Distribution Licensee: MVVNL

Statement of Assets Not in Use

Rs. Crores

Financial Year*_____

Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	NIL				

***Note:- Information to be provided for Past year,True-Up year, APR year & ARR year**

Form No: F12_CAP_Cons Contri														Rs. Crores			
Name of Distribution Licensee: MVVNL																	
Consumer contributions and grants towards cost of capital assets																	
S. No.	Particulars	Trued-Up										APR			ARR		
		FY 2021-22	FY 2022-23									FY 2024-25			FY 2025-26		
			Approved (in TO)			Audited			Claimed			Revised Estimates			Projected		
		Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	6,159.01	-	-	5,738.28	503.26	202.41	6,039.13	503.26	202.41	6,459.86	-	202.41	6,257.45	-	202.41	6,055.04
2	Subsidies Towards Cost of Capital Asset		-	-	-				-	-		-	-		-	-	
3	Grant Towards Cost of Capital Assets		-	-	-				-	-		-	-		-	-	
4	Any Other Subsidy / Grant (Pls specify the source)		-	-	-				-	-		-	-		-	-	
	Total	**-**	**-**	**-**	**5,738.28**	**503.26**	**202.41**	**-**	**503.26**	**202.41**	**6,459.86**	**-**	**202.41**	**6,662.27**	**-**	**202.41**	

Form No: F13_CAP_Plan								
Name of Distribution Licensee: MVVNL								
Investment Plan - Master								
FY*_____								
Project Details					SOURCE OF FINANCING FOR SCHEME			
Nature of Project (As provided in Reg 32.6 MYT Regulations 2025)	Approval of Commission	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure (Rs. Crs.)	Equity Amount (Rs Cr)	Capital Subsidies / grants component (Rs. Cr.)	Consumer Contribution component (Rs. Cr.)	Loan Amount (Rs Cr)**
IPDS	PFC FUNDED	16.03.2016	31.12.2020	279.88	**27.988**	**167.928**		83.964
SOUBHAGYA HH & ADDL INFRA	REC FUNDED	17.02.2018	29.09.2021	2,492.86	**244.271**	**1515.776**		732.813
RDSS (Loss reduction)	60% REC grant & 40% state funded as loan	13.01.2023	12.01.2025	3,749.240	**1,499.70**	**2,249.54**		
RDSS (Modernization)	60% REC grant & 40% state funded as loan	Tender NIT will be float in next finanacial year after approval from nodal agency						
RDSS (smart metering)	15% REC grant	Technical part is open on 17.08.23 and its under evaluation						
RDSS (LOH)	60% REC grant & 40% state funded as loan	Technical part is open on 01.10.24 and its under evaluation		381.18	**152.47**	**228.71**		
RDSS (Feeder Segregation)	60% REC grant & 40% state funded as loan	Technical part is open on 01.10.24 and its under evaluation		200.30	**80.12**	**120.18**		
Information to be provided for True up, APR and ARR years for all Projects either spilling into the Control Period (FY 2025-26 to FY 2029-30) or starting during Control Period								
Notes:								
****Supported with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary**								

Form No: F14_CAP_Cap Cost						
Name of Distribution Licensee						
Statement of Capital Cost						
						Rs. Crores
S.No.		Particulars	True up		APR	ARR
			FY 2023-24		FY 2024-25	FY 2025-26
			Audited	Claimed	Claimed	Claimed
A	a	Opening Gross Block Amount as per books	21,670.64			
	b	Amount of FERV & Hedging cost included in A(a) above				
B	a	Additions in Gross Block Amount as per books	2,136.87			
	b	Amount of FERV & Hedging cost included in B(a) above				
		Have to add 2022-23 to take opening for 2023-24				
C	a	Closing Gross Block Amount as per books	23,807.51	23,807.51	#REF!	#REF!
	b	Amount of FERV & Hedging cost included in C(a) above				

Form No: F15_CAP_CWIP								
Name of Distribution Licensee								
Statement of Capital Works in Progress								
								Rs. Crores
S.No.	Particulars		True- Up			APR		ARR
		FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	1,240.25	1,832.87	262.58	262.58	2,453.07	1,552.51	1,195.52
B	Addition/Adjustment in CWIP Amount during the period	2,428.74	1,291.28	3,431.23	3,431.23	1,108.41	1,698.41	4,136.46
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	2,234.96	1,304.19	2,141.30	2,141.30	1,644.19	2,055.40	2,879.47
D	Closing CWIP Amount as per books	1,434.03	1,819.96	1,552.51	1,552.51	2,114.86	1,195.52	2,452.51

Form No: F16_CAP_CAPEX n CAPT

Name of Distribution Licensee: MVVNL

Capex and Capitalisation Details	**True Up**		**APR**		**ARR**	
Nature of Project (As provided in Reg 32.6 MYT Regulations 2025)	**FY 2023-24**		**FY 2024-25**		**FY 2025-26**	
	Investment	**Capitalisation**	**Investment**	**Capitalisation**	**Investment**	**Capitalisation**
Other Schemes	1662.27	2108.80	1209.85	1573.52	1294.54	1464.60
RGGVY 12th Plan	0.00	0.00	0.00	0.00	0.00	0.00
RGGVY 11th Plan	0.00	0.00	0.00	0.00	0.00	0.00
ADB	252.57	0.00	0.00	0.00	0.00	0.00
RAPDRP	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	68.17	28.07	60.04	24.02	0.00	0.00
SAUBHAGYA YOJNA	39.56	0.00	0.00	0.00	0.00	0.00
Non- Saubhagya	0.00	0.00	0.00	0.00	0.00	0.00
RDSS	861.59	0.00	428.52	171.41	2841.92	1136.77
Intangible Assets	27.98	4.43	0.00	0.00	0.00	0.00
Employee Cost Capitalised (B)	0.00	264.92	0.00	286.45	0.00	278.10
Interest Expenses Capitalised (C)	0.00	0.00	0.00	0.00	0.00	0.00
Total including Interest and Employee Cost capitalised (A)	**2,912.14**	**2,406.22**	**1,698.41**	**2,055.40**	**4,136.46**	**2,879.47**
Employee Cost Capitalised (B)	0.00	264.92	0.00	286.45	0.00	278.10
Interest Expenses Capitalised (C)	0.00	0.00	0.00	0.00	0.00	0.00
Total (D= A - B - C)	**2,912.14**	**2,141.30**	**1,698.41**	**1,768.95**	**4,136.46**	**2,601.37**
Asset not belonging to Discoms (E)						
Total (F= D+E)	**2,912.14**	**2,141.30**	**1,698.41**	**1,768.95**	**4,136.46**	**2,601.37**

Form No: F17_O&M_CPI									
Name of Distribution Licensee: MVVNL									
Consumer Price Inflation									
Particulars	Past years					True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24		FY 2024-25	FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average CPI Index	299.9	322.5	338.7	356.1	377.6		397.2	410.3	
% increase (%)	5.45%	7.53%	5.03%	5.12%	6.05%		5.19%	3.29%	-100.00%
Note									
1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.									

Form No: F18_O&M_WPI									
Name of Distribution Licensee: MVVNL									
Wholesale Price Inflation									
Particulars	Past years					True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24		FY 2024-25	FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average WPI Index	119.8	121.8	123.4	139.4	152.5		151.4	154.8	
% increase (%)	4.28%	1.70%	1.27%	13.00%	9.41%		-0.73%	2.22%	-100.00%
Note									
1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.									

Form No: F20_O&M_EE												
Name of Distribution Licensee: MVVNL												
Employee Expenses												
Particulars	Past years						True up		APR		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26	
	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)	No. of Employees	Expenses (Rs. Cr.)
Employee Category 1												
Employee Category 2												
*Here employee category means name of the post/designation in the DISCOM												

Form No.: F19_O&M_EE n AG bas																
Name of Distribution Licensee: MVVNL																
Base year determination for Employee and A&G expenses																
Sr. No.	**Particulars**		**Audited Expenses**					**Average of last 5 years**	**Escalation Factor**	**Escalation Factor**	**Escalation Factor**	**Base year value**				
		FY 2019-20	**FY 2020-21**	**FY 2021-22**	**FY 2022-23**	**FY 2023-24**	**FY 2024-25**		**FY 2023-24**	**FY 2024-25**	**FY 2025-26**		**FY 2022-23**	**FY 2023-24**	**FY 2024-25**	**FY 2024-25**
			(a)	**(b)**	**(c)**	**(d)**	**(e)**	**(f) = [(a)+(b)+(c)+(d)+(e)]/5**	**g**	**h.1**	**h.2**	**i= f*(1+g)*(1+h)**				
1	Employee Expenses	794.71	689.36	792.03	814.79	923.93		802.97				802.97	**851.57**	**895.73**	**925.17**	**969.96**
2	A&G expenses	610.50	573.23	595.83	813.04	939.20		706.36				706.36	**772.82**	**767.20**	**784.24**	**812.75**
Note: Escalation Factor shall be CPI for Employee expenses and WPI for A&G expenses.																

Form No:F21_O&M_EE (A)											
Name of Distribution Licensee: MVVNL											
Component wise Details of Employee Expenses											
											Rs. Crores
S.No.	Particulars	Past years				True- Up			APR		ARR
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
		True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Claimed	Revised Estimates
1	Salaries	427.32	438.69	462.64	466.34		476.04				
2	Additional Pay	0.00	0.00	0.00	0.00		0.00				
3	Dearness Allowance (DA)	66.34	71.95	118.75	171.39		207.94				
4	Other Allowances & Relief	31.48	28.82	26.66	27.39		28.71				
5	Addl. Pay & C.Off Encashment	0.00	0.00	0.00	0.00		0.00				
6	Interim Relief / Wage Revision	0.00	0.00	0.00	0.00		0.00				
7	Honorarium/Overtime	0.00	0.00	0.00	0.00		0.00				
8	Bonus/ Exgratia To Employees	1.36	1.23	0.89	4.09		2.68				
9	Medical Expenses Reimbursement	5.61	6.42	5.81	8.46		9.87				
10	Travelling Allowance(Conveyance Allowance)	0.00	0.00	0.00	0.00		0.00				
11	Leave Travel Assistance	0.00	0.00	0.00	0.00		0.00				
12	Earned Leave Encashment	21.71	24.64	43.01	28.37		66.79				
13	Payment Under Workman's Compensation And Gratuity	0.50	0.36	0.14	0.16		0.00				
14	Subsidised Electricity To Employees	0.00	0.00	0.00	0.00		0.00				
15	Other terminal benefits (CPF)	0.00	0.00	0.00	0.78		64.11				
16	Staff Welfare Expenses	0.02	0.48	0.13	0.18		0.32				
17	Apprentice And Other Training Expenses	0.00	0.00	0.00	0.00		0.00				
18	Contribution To Terminal Benefits	38.90	31.64	37.81	30.23		0.00				
19	Pension & Gratuity	143.25	59.01	68.85	0.00		36.62				
20	Interest on General Provident fund	22.88	24.39	26.14	28.13		30.32				
21	Interest on Contributory Provident fund	0.77	1.73	1.20	0.00		0.53				
22	Any Other Items (Recreation Expenses)	0.00	0.00	0.00	49.27		0.00				
22	Expenses allocated by UPPCL	34.59	0.00	0.00	0.00		0.00				
23	Expenditure on Trust	0.00	0.00	0.00	0.00		0.09				
	Total Employee Costs	**794.71**	**689.36**	**792.03**	**814.79**	**869.57**	**923.93**	**1,448.74**	**871.72**	**1,527.76**	**969.96**
23	Less: Employee expenses capitalised	433.04	373.40	278.90	256.98	450.88	264.92	264.92	197.57	286.45	278.10
	Net Employee expenses	**361.67**	**315.97**	**513.13**	**557.81**	**418.69**	**659.01**	**1,183.82**	**674.15**	**1,241.31**	**691.86**

Form No: F22_O&M_R&M						
Name of Distribution Licensee: MVVNL						
R&M Expenses						
S.No	Particulars	True Up		APR		ARR
		FY 2023-24		FY 2024-25		FY 2025-26
		Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Opening GFA (Part A)					3,362.42
2	Norm for R&M (5% of GFA)					168.12
3	Opening GFA (Part B)					**12,246.18**
4	Norm for R&M (5% of GFA)					612.31
5	Opening GFA (Part C)					2,879.47
6	Norm for R&M (3% of GFA)					86.38
	Total	**453.24**	**440.18**	**504.89**	**471.98**	**866.81**
Note: Opening GFA values approved by the Commission						
Part A:	**Approved GFA up to 31.03.2020**					
Part B:	**Approved GFA from 01.04.2020 to 31.03.2025**					
Part C:	**Approved GFA from 01.Apr.2025 to 31.03.2030**					

Form No: F23_O&M_A&G											
Name of Distribution Licensee: MVVNL											
Componentwise Details of Administration & General Expenses											
S.No.	Particulars	Past years				True- Up			APR		ARR
		FY 2019-20	FY 2020-21	FY 20201-22	FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
		True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Lease/ Rent	0.22	0.32	0.87	0.47	0.00	0.71	0.00	0.00	0.00	0.00
2	Insurance	0.33	0.76	0.25	1.04	0.00	1.63	0.00	0.00	0.00	0.00
3	Revenue Stamp Expenses Account	-	-	-	0.00	0.00	14.23	0.00	0.00	0.00	0.00
4	Communication Charges	6.60	5.34	5.81	10.40	0.00	9.80	0.00	0.00	0.00	0.00
5	Legal charges	-	-	-	4.92	0.00	6.67	0.00	0.00	0.00	0.00
6	Consultancy Charges	4.01	12.83	11.46	11.73	0.00	3.90	0.00	0.00	0.00	0.00
7	Technical Fees	2.30	3.71	10.48	6.51	0.00	5.11	0.00	0.00	0.00	0.00
8	Auditor Remuneration	-	-	-	0.57	0.00	1.01	0.00	0.00	0.00	0.00
9	Conveyance And Travelling	8.34	12.19	10.21	17.86	0.00	20.49	0.00	0.00	0.00	0.00
10	License and Registration Fees	-	-	-	8.54	0.00	6.54	0.00	0.00	0.00	0.00
11	Vehicle Expenses	16.55	43.75	59.42	83.15	0	7.70	0	0	0	0
12	Security / Service Charges Paid To Outside Agencies	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Fee And Subscriptions Books And Periodicals	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Printing And Stationery	3.35	4.92	3.83	8.83	0.00	5.06	0.00	0.00	0.00	0.00
15	Advertisement Expenses	3.03	4.23	5.96	2.21	0.00	2.45	0.00	0.00	0.00	0.00
16	Contributions/Donations To Outside Institutes / Associations	-	-	-	0.00	0	0.00	0	0	0	0
17	Electricity Charges To Offices	249.08	173.20	139.09	**274.60**	**0**	**314.41**	**0**	**0**	**0**	**0**
18	Water Charges	0.57	0.59	0.01	**0.48**	**0.00**	**0.13**	**0.00**	**0.00**	**0.00**	**0.00**
19	Entertainment Charges	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Expenditure on Trust	-	-	-	**0.00**	**0**	**0.00**	**0**	**0**	**0**	**0**
21	Payment to Contractual personal	59.27	42.99	64.09	100.54	0	323.43	0	0	0	0
22	Expenses on Spot Billing Centre	205.55	218.95	239.87	230.02	0	177.86	0	0	0	0
23	Compensation (Other than Staff)	13.21	14.90	12.69	19.36	0.00	16.51	0.00	0.00	0.00	0.00
24	Other Losses	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Miscellaneous Expenses	28.72	25.51	29.82	31.81	0.00	21.56	0.00	0.00	0.00	0.00
26	Legal Charges	2.80	8.34	1.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Auditor's Fee	0.49	0.70	0.60	0.00	0.00	0.00	340.00	0.00	0.00	0.00
28	Freight On Capital Equipments	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Purchase Related Advertisement Expenses	-	-	-	0.00	0.00	0.00	340.00	0.00	0.00	0.00
30	Vehicle Running Expenses Truck / Delivery Van	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Vehicle Hiring Expenses Truck / Delivery Van	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Other Freight	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Transit Insurance	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Octroi	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Incidental Stores Expenses	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Fabrication Charges	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	Expenses allocated by UPPCL	6.07	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total A&G Expenes	**610.50**	**573.23**	**595.83**	**813.04**	-	**939.20**	**366.83**	**362.52**	**393.34**	**812.75**
	Less: A&G Expenses Capitalised	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total A&G Expenes	**610.50**	**573.23**	**595.83**	**813.04**	**325.43**	**939.20**	**366.83**	**362.52**	**393.34**	**812.75**

Form No: F24_Dep
Calculation of Depreciation Rate
Name of Distribution Licensee: MVVNL
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF MVVNL FOR FY 2023-24 (RS. CRORE) PART A

	True up/APR/ARR									
	Gross Block				Depreciation					
Particulars *	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year	Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
Land on lease	1.07		-	1.07		-	-	0.00%	1.07	-
Buildings	182.32		-	182.32		-	-	3.34%	182.32	6.09
Other Civil Works	14.27		-	14.27		-	-	3.34%	14.27	0.48
Plants & Machinery	-		239.65	(239.65)		-	-	5.28%	(119.82)	(6.33)
Lines, Cables, Networks etc.	3,321.12		8.25	3,312.87		-	-	5.28%	3,317.00	175.14
Vehicles	5.55		0.09	5.46		-	-	9.50%	5.51	0.52
Furniture & Fixtures	9.59		-	9.59		-	-	6.33%	9.59	0.61
Office Equipments	76.48		-	76.48		-	-	6.33%	76.48	4.84
Intangible asset	-		-	-		-	-	15.00%	-	-
TOTAL	**3,610.40**		**247.98**	**3,362.42**		**-**	**-**		**3,486.41**	**181.35**
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total										

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MVVNL FOR FY 2023-24 (RS. CRORE) PART B

	True up/APR/ARR									
	Gross Block				Depreciation					
Particulars *	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year	Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
Land on lease	0.31	-	-	0.31				0.00%	0.31	-
Buildings	117.19	10.02	-	127.21				3.34%	122.20	4.08
Other Civil Works	4.16	-	-	4.16				3.34%	4.16	0.14
Plants & Machinery	2,712.02	1,357.69	573.70	3,496.01				5.28%	3,104.01	163.89
Lines, Cables, Networks etc.	5,715.84	767.34	19.75	6,463.43				5.28%	6,089.63	321.53
Vehicles	2.15	-	0.21	1.94				9.50%	2.04	0.19
Furniture & Fixtures	4.47	0.34	-	4.81				6.33%	4.64	0.29
Office Equipments	59.02	1.48	-	60.50				6.33%	59.76	3.78
Intangible asset	27.98	4.43	-	32.41				15.00%	30.20	4.53
TOTAL	**8,643.14**	**2,141.30**	**593.67**	**10,190.77**			**-**		**9,416.96**	**498.45**

Form No: F24_Dep
Calculation of Depreciation Rate
Name of Distribution Licensee: MVVNL
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR

Less: Subsidy										202.41
Less: Grants										
Less: Consumer Contribution										
Total										**296.04**

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF MVVNL FOR FY 2024-25 (RS. CRORE) PART A

	True up/APR/ARR									
	Gross Block				Depreciation					
Particulars *	**As at the beginning of the Financial Year**	**Additions**	**Deductions**	**As at the end of the Financial Year**	**Cumulative at the beginning of the Financial Year**	**For the year**	**Cumulative at the end of the Financial Year**	**Applicable rate of Depreciation (%) ***	**Average GFA**	**Allowable Gross Depreciation**
Land on lease	1.07			1.07				0.00%	1.07	-
Buildings	182.32			182.32				3.34%	182.32	6.09
Other Civil Works	14.27			14.27				3.34%	14.27	0.48
Plants & Machinery	(239.65)			(239.65)				5.28%	(239.65)	(12.65)
Lines, Cables, Networks etc.	3,312.87			3,312.87				5.28%	3,312.87	174.92
Vehicles	5.46			5.46				9.50%	5.46	0.52
Furniture & Fixtures	9.59			9.59				6.33%	9.59	0.61
Office Equipments	76.48			76.48				6.33%	76.48	4.84
Intangible asset	-			-				15.00%	-	-
TOTAL	**3,362.42**	**-**	**-**	**3,362.42**			**-**		**3,362.42**	**174.80**
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total										

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MVVNL FOR FY 2024-25 (RS. CRORE) PART B

	True up/APR/ARR									
	Gross Block				Depreciation					
Particulars *	**As at the beginning of the Financial Year**	**Additions**	**Deductions**	**As at the end of the Financial Year**	**Cumulative at the beginning of the Financial Year**	**For the year**	**Cumulative at the end of the Financial Year**	**Applicable rate of Depreciation (%) ***	**Average GFA**	**Allowable Gross Depreciation**
Land on lease	0.31	0.65		0.96				0.00%	0.64	-
Buildings	127.21	111.45		238.66				3.34%	182.93	6.11
Other Civil Works	4.16	8.72		12.88				3.34%	8.52	0.28
Plants & Machinery	3,496.01	(146.49)		3,349.51				5.28%	3,422.76	180.72
Lines, Cables, Networks etc.	6,463.43	2,025.12		8,488.55				5.28%	7,475.99	394.73
Vehicles	1.94	3.34		5.28				9.50%	3.61	0.34
Furniture & Fixtures	4.81	5.86		10.67				6.33%	7.74	0.49
Office Equipments	60.50	46.75		107.25				6.33%	83.88	5.31

Form No: F24_Dep
Calculation of Depreciation Rate
Name of Distribution Licensee: MVVNL
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR

Intangible asset	32.41	-		32.41				15.00%	32.41	4.86
TOTAL	**10,158.36**	**2,055.40**	**-**	**12,246.18**			**-**		**11,218.48**	**592.85**
Less: Subsidy										202.41
Less: Grants										
Less: Consumer Contribution										
Total										**390.44**

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF MVVNL FOR FY 2025-26 (RS. CRORE) PART A

	True up/APR/ARR									
	Gross Block				Depreciation					
Particulars *	**As at the beginning of the Financial Year**	**Additions**	**Deductions**	**As at the end of the Financial Year**	**Cumulative at the beginning of the Financial Year**	**For the year**	**Cumulative at the end of the Financial Year**	**Applicable rate of Depreciation (%) ***	**Average GFA**	**Allowable Gross Depreciation**
Land on lease	1.07			1.07				0.00%	1.07	-
Buildings	182.32			182.32				3.34%	182.32	6.09
Other Civil Works	14.27			14.27				3.34%	14.27	0.48
Plants & Machinery	(239.65)			(239.65)				5.28%	(239.65)	(12.65)
Lines, Cables, Networks etc.	3,312.87			3,312.87				5.28%	3,312.87	174.92
Vehicles	5.46			5.46				9.50%	5.46	0.52
Furniture & Fixtures	9.59			9.59				6.33%	9.59	0.61
Office Equipments	76.48			76.48				6.33%	76.48	4.84
Intangible asset	-			-				15.00%	-	-
TOTAL	**3,362.42**	**-**	**-**	**3,362.42**			**-**		**3,362.42**	**174.80**
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total										

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MVVNL FOR FY 2025-26 (RS. CRORE) PART B.a

	True up/APR/ARR									
	Gross Block				Depreciation					
Particulars *	**As at the beginning of the Financial Year**	**Additions**	**Deductions**	**As at the end of the Financial Year**	**Cumulative at the beginning of the Financial Year**	**For the year**	**Cumulative at the end of the Financial Year**	**Applicable rate of Depreciation (%) ***	**Average GFA**	**Allowable Gross Depreciation**
Land on lease	0.96			0.96				0.00%	0.96	-
Buildings	238.66			238.66				3.34%	238.66	7.97
Other Civil Works	12.88			12.88				3.34%	12.88	0.43
Plants & Machinery	3,349.51			3,349.51				5.28%	3,349.51	176.85
Lines, Cables, Networks etc.	8,488.55			8,488.55				5.28%	8,488.55	448.20
Vehicles	5.28			5.28				9.00%	5.28	0.47
Furniture & Fixtures	10.67			10.67				6.33%	10.67	0.68
Office Equipments	107.25			107.25				6.33%	107.25	6.79
Intangible asset	32.41			32.41				15.00%	32.41	4.86
TOTAL	**12,213.77**	**-**	**-**	**12,246.18**			**-**		**12,246.18**	**646.25**
Less: Subsidy										#REF!
Less: Grants										
Less: Consumer Contribution										
Total										**#REF!**

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MVVNL FOR FY 2025-26 (RS. CRORE) PART B.c

	True up/APR/ARR

Form No: F24_Dep
Calculation of Depreciation Rate
Name of Distribution Licensee: MVVNL
Fixed Assets and Depreciation For past year, True Up year, APR year and ARR

Particulars *	Gross Block				Depreciation			Applicable rate of Depreciation (%) *	Average GFA	Allowable Gross Depreciation
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	Cumulative at the beginning of the Financial Year	For the year	Cumulative at the end of the Financial Year			
Land on lease	-	0.92		0.92				0.00%	0.46	-
Buildings	-	156.13		156.13				3.34%	78.07	2.61
Other Civil Works	-	12.22		12.22				3.34%	6.11	0.20
Plants & Machinery	-	(205.23)		(205.23)				4.22%	(102.61)	(4.33)
Lines, Cables, Networks etc.	-	2,837.04		2,837.04				4.22%	1,418.52	59.86
Vehicles	-	4.68		4.68				9.00%	2.34	0.21
Furniture & Fixtures	-	8.21		8.21				6.33%	4.11	0.26
Office Equipments	-	65.50		65.50				6.33%	32.75	2.07
Intangible asset	-	-		-				15.00%	-	-
TOTAL	**-**	**2,879.47**	**-**	**2,879.47**			**-**		**1,439.73**	**60.89**
Less: Subsidy										
Less: Grants										
Less: Consumer Contribution										
Total										

Particulars	FY 2023-24	FY 2024-25	FY 2025-26
Gross Allowable Depreciation	679.79	767.65	881.94
Consumer Contribution Amortization	202.41	202.41	202.41
Net Allowable Depreciation	**477.38**	**565.24**	**679.53**

Form F:F25_IOL

Name of Distribution Licensee: MVVNL

Interest on Normative Loan

A. Normative Loan

Sr. No.	Source of Loan	True-Up Year			APR		ARR	Remarks
		Tariff Order	April-March (Audited)	Claimed	Approved in Tariff Order	Revised Estimates	Projected	
1	Opening Balance of Normative Loan	4,039.44		3,722.06	4,539.41	3,802.15	4,675.69	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets	-			-			
3	Addition of Normative Loan due to capitalisation during the year	912.93		557.47	1,181.72	1,438.78	2,015.63	
4	Repayment of Normative loan during the year	510.30		477.38	626.77	565.24	679.53	
5	Closing Balance of Normative Loan	4,442.08		3,802.15	5,094.36	4,675.69	6,011.79	
6	Average Balance of Normative Loan	4,240.76		3,762.10	4,816.89	4,238.92	5,343.74	
7	Weighted average Rate of Interest on actual Loans (%)	10.91%		10.13%	10.91%	10.91%	10.91%	
8	Interest on Long-Term Loan	462.67	232.02	381.27	525.52	462.47	583.00	
9	Interest on Security Deposit from Consumers and Distribution system Users	-	30.58	30.58	-	-	-	
10	**Total Interest Expenses**	**462.67**	**262.60**	**411.85**	**525.52**	**462.47**	**583.00**	
			0				0	

Form F:F25_IOL
Name of Distribution Licensee: MVVNL
Interest on Normative Loan
B. Existing Actual Long-term Loans

Sr. No.	Source of Loan	Legend	True up/APR/ARR
1	**8.97% Rated Bonds**	0	0.00
1.1	Opening Balance of Loan	A1	731.37
1.2	Addition of Loan during the year	B1	0.00
1.3	Loan Repayment during the year	C1	182.84
1.4	Closing Balance of Loan	D1=A1+B1-C1	548.53
1.5	Average Loan Balance	E1=(A1+D1)/2	639.95
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.97%
1.7	Interest Amount Paid in Rs. Crore	G1	57.55
0	0	0	0.00
2	**8.48% Rated Bonds**	0	0.00
2.1	Opening Balance of Loan	A1	404.92
2.2	Addition of Loan during the year	B1	0.00
2.3	Loan Repayment during the year	C1	101.23
2.4	Closing Balance of Loan	D1=A1+B1-C1	303.69
2.5	Average Loan Balance	E1=(A1+D1)/2	354.31
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.48%
2.7	Interest Amount Paid in Rs. Crore	G1	30.79
0	0	0	0.00
3	**9.75% Rated Bonds**	0	0.00
3.1	Opening Balance of Loan	A1	543.45
3.2	Addition of Loan during the year	B1	0.00
3.3	Loan Repayment during the year	C1	114.41
3.4	Closing Balance of Loan	D1=A1+B1-C1	429.04
3.5	Average Loan Balance	E1=(A1+D1)/2	486.25
3.6	**Applicable Rate of Interest as on 1st April of the Financial Year**	F1	9.75%
3.7	Interest Amount Paid in Rs. Crore	G1	46.66
0	0	0	0.00
4	10.15% Rated Bonds	0	0.00
4.1	Opening Balance of Loan	A1	781.00
4.2	Addition of Loan during the year	B1	0.00
4.3	Loan Repayment during the year	C1	156.20
4.4	Closing Balance of Loan	D1=A1+B1-C1	624.80
4.5	Average Loan Balance	E1=(A1+D1)/2	702.90
4.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.15%
4.7	Interest Amount Paid in Rs. Crore	G1	70.29
0	0	0	0.00
5	REC (Taken by UPPCL on behalf of MVVNL)	0	0.00
5.1	Opening Balance of Loan	A1	4234.23
5.2	Addition of Loan during the year	B1	939.47
5.3	Loan Repayment during the year	C1	1375.33
5.4	Closing Balance of Loan	D1=A1+B1-C1	3798.37
5.5	Average Loan Balance	E1=(A1+D1)/2	4016.30
5.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
5.7	Interest Amount Paid in Rs. Crore	G1	419.74
0	0	0	0.00
6	PFC (Taken by UPPCL on behalf of MVVNL)	0	0.00
6.1	Opening Balance of Loan	A1	5009.13
6.2	Addition of Loan during the year	B1	1070.82
6.3	Loan Repayment during the year	C1	1838.39
6.4	Closing Balance of Loan	D1=A1+B1-C1	4241.56
6.5	Average Loan Balance	E1=(A1+D1)/2	4625.35
6.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
6.7	Interest Amount Paid in Rs. Crore	G1	457.73
0	0	0	0.00
7	9.70% UDAY BONDS 04.07.2016	0	0.00
7.1	Opening Balance of Loan	A1	829.21
7.2	Addition of Loan during the year	B1	0.00
7.3	Loan Repayment during the year	C1	97.55
7.4	Closing Balance of Loan	D1=A1+B1-C1	731.66
7.5	Average Loan Balance	E1=(A1+D1)/2	780.44
7.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%

Form F:F25_IOL

Name of Distribution Licensee: MVVNL

Interest on Normative Loan

7.7	Interest Amount Paid in Rs. Crore	G1	75.89
0	0	0	0.00
8	9.70% UDAY BONDS 28.09.2016	0	0.00
8.1	Opening Balance of Loan	A1	726.98
8.2	Addition of Loan during the year	B1	0.00
8.3	Loan Repayment during the year	C1	90.05
8.4	Closing Balance of Loan	D1=A1+B1-C1	636.93
8.5	Average Loan Balance	E1=(A1+D1)/2	681.96
8.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
8.7	Interest Amount Paid in Rs. Crore	G1	75.72
0	0	0	0.00
9	9.70% UDAY BONDS 30.03.2017	0	0.00
9.1	Opening Balance of Loan	A1	81.45
9.2	Addition of Loan during the year	B1	0.00
9.3	Loan Repayment during the year	C1	4.78
9.4	Closing Balance of Loan	D1=A1+B1-C1	76.67
9.5	Average Loan Balance	E1=(A1+D1)/2	79.06
9.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
9.7	Interest Amount Paid in Rs. Crore	G1	4.28
0	0	0	0.00
10	REC (R-APDRP)	0	0.00
10.1	Opening Balance of Loan	A1	1409.20
10.2	Addition of Loan during the year	B1	0.00
10.3	Loan Repayment during the year	C1	0.00
10.4	Closing Balance of Loan	D1=A1+B1-C1	1409.20
10.5	Average Loan Balance	E1=(A1+D1)/2	1409.20
10.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
10.7	Interest Amount Paid in Rs. Crore	G1	136.98
0	0	0	0.00
11	9.95% Rated Bonds 07.10.2022	0	0.00
11.1	Opening Balance of Loan	A1	1012.20
11.2	Addition of Loan during the year	B1	0.00
11.3	Loan Repayment during the year	C1	0.00
11.4	Closing Balance of Loan	D1=A1+B1-C1	1012.21
11.5	Average Loan Balance	E1=(A1+D1)/2	1012.21
11.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.95%
11.7	Interest Amount Paid in Rs. Crore	G1	100.93
0	0	0	0.00
12	9.70% Rated Bonds 30.03.2022	0	0.00
12.1	Opening Balance of Loan	A1	186.47
12.2	Addition of Loan during the year	B1	0.00
12.3	Loan Repayment during the year	C1	14.58
12.4	Closing Balance of Loan	D1=A1+B1-C1	171.89
12.5	Average Loan Balance	E1=(A1+D1)/2	179.18
12.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.85%,10.35%,10.50%,11.40%
12.7	Interest Amount Paid in Rs. Crore	G1	18.00
0	0	0	0.00
13	PFC (R-APDRP)	0	0.00
13.1	Opening Balance of Loan	A1	311.98
13.2	Addition of Loan during the year	B1	0.00
13.3	Loan Repayment during the year	C1	33.67
13.4	Closing Balance of Loan	D1=A1+B1-C1	278.31
13.5	Average Loan Balance	E1=(A1+D1)/2	295.15
13.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.73%
13.7	Interest Amount Paid in Rs. Crore	G1	32.41
0	0	0	0.00
14	GOVT OF UP	0	0.00
14.1	Opening Balance of Loan	A1	616.41
14.2	Addition of Loan during the year	B1	0.00
14.3	Loan Repayment during the year	C1	66.48
14.4	Closing Balance of Loan	D1=A1+B1-C1	549.93
14.5	Average Loan Balance	E1=(A1+D1)/2	583.17
14.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.5%,10.25%
14.7	Interest Amount Paid in Rs. Crore	G1	63.60
0	0	0	0.00
15	PFC (IPDS)	0	0.00

Form F:F25_IOL

Name of Distribution Licensee: MVVNL

Interest on Normative Loan

15.1	Opening Balance of Loan 01-04-2022	A1	118.04
15.2	Addition of Loan during the year	B1	0.00
15.3	Loan Repayment during the year	C1	3.22
15.4	Closing Balance of Loan 31.03.2023	D1=A1+B1-C1	114.82
15.5	Average Loan Balance	E1=(A1+D1)/2	116.43
15.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	11.00%,11.40%,10.50%
15.7	Interest Amount Paid in Rs. Crore	G1	12.71
0	0	0	0.00
16	REC (Saubhagya)	0	0.00
16.1	Opening Balance of Loan 01-04-2022	A1	154.33
16.2	Addition of Loan during the year	B1	0.00
16.3	Loan Repayment during the year	C1	31.37
16.4	Closing Balance of Loan 31.03.2023	D1=A1+B1-C1	122.96
16.5	Average Loan Balance	E1=(A1+D1)/2	138.65
16.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.11
16.7	Interest Amount Paid in Rs. Crore	G1	15.57
0	0	0	0.00
17	REC (NON Saubhagya/ AB CABLE)	0	0.00
17.1	Opening Balance of Loan 01-04-2022	A1	665.43
17.2	Addition of Loan during the year	B1	0.00
17.3	Loan Repayment during the year	C1	63.51
17.4	Closing Balance of Loan 31.03.2023	D1=A1+B1-C1	601.92
17.5	Average Loan Balance	E1=(A1+D1)/2	633.68
17.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.09
17.7	Interest Amount Paid in Rs. Crore	G1	77.06
0	0	0	0.00
18	REC (DDUGJY)	0	0.00
18.1	Opening Balance of Loan	A1	0.00
18.2	Addition of Loan during the year	B1	0.00
18.3	Loan Repayment during the year	C1	0.00
18.4	Closing Balance of Loan	D1=A1+B1-C1	0.00
18.5	Average Loan Balance	E1=(A1+D1)/2	0.00
18.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00
18.7	Interest Amount Paid in Rs. Crore	G1	0.00
0	0	0	0.00
19	Total	0	0.00
19.1	Opening Balance of Loan = A1+A2+.....	A	17815.80
19.2	Addition of Loan during the year = B1+B2+....	B	2010.29
19.3	Loan Repayment during the year = C1+C2+.....	C	4173.61
19.4	Closing Balance of Loan	D=A+B-C	15652.48
19.5	Average Loan Balance	E=(A+D)/2	16734.14
19.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+....	G	1695.91
19.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100	10.13%
19.8	Effective Wt. Avg. Rate of Interest	H=∑(An*Fn)/∑An*100	10.13%

Form F:F25_IOL

Name of Distribution Licensee: MVVNL

Interest on Normative Loan

9	**Gross Interest Expenses**		462.47
10	Less: Expenses Capitalised		-
11	**Net Interest Expenses**		462.47

Form No: F26_ROE										
Name of Distribution Licensee: MVVNL										
Return of Equity										
										Rs Crores
S.No.	Particulrs	Past years			True- Up			APR		ARR
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Equity (Opening Balance)	1,498.70	2,735.79	3,423.86	3,721.22		3,582.23	4,141.28	3,821.15	4,437.77
2	Net additions during the year	770.94	688.07	158.37	391.26		238.92	506.45	616.62	863.84
3	Equity (Closing Balance)	2,269.64	3,423.86	3,582.23	4,112.48	-	3,821.15	4,647.73	4,437.77	5,301.61
4	Average Equity	1,884.17	3,079.83	3,503.05	3,916.85	-	3,701.69	4,394.51	4,129.46	4,869.69
5	Rate of Return on Equity	16.00%	15.00%	15.00%	14.50%	15.00%	15.00%	15.00%	15.00%	15.00%
6	Return on Equity	**301.47**	**461.97**	**525.46**	**567.94**	**-**	**555.25**	**659.18**	**619.42**	**730.45**

Form No.:F27_Work Cap								
Name of Distribution Licensee: MVVNL								
Working Capital Requirements								
								Rs. Crores
S.No	Particulars	Past Year	True- Up			APR		ARR
		FY 2022-23	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	127.80	99.78		165.90	128.46	175.55	197.62
2	Maintenance spares @ 40% of the of the R&M expenses for two months	2,174.98	2285.06		29.35	33.66	31.47	57.79
3	One and a half month equivalent of expected revenue from Distribution tariff	29.09	30.22		2,325.44	2,449.18	2,757.36	2,792.83
4	Less: Security deposits from consumers, if any	790.36	806.83		868.37	927.88	1,054.49	1,120.53
5	**Total Working Capital**	**1,541.51**	**1,608.23**		**1,652.32**	**1,683.42**	**1,909.89**	**1,927.70**
6	**Less: Surplus at the beginning of the year**	**0.00**	0.00		0.00	0.00	0.00	0.00
7	**Net total working capital**	**1,541.51**	**1,608.23**	-	**1,652.32**	**1,683.42**	**1,909.89**	**1,927.70**
8	**Weighted average SBI MCLR (one year) +200 basis points**	**10.3%**	10.2%		11.2%	11%	11.5%	11.0%
9	**Interest on Working Capital**	**158.76**	**164.04**	**1,463.89**	**184.23**	**187.87**	**218.68**	**211.08**
Note: Weighted average MCLR calculations to be shown separately								

Form No: F28_NTI							
Name of Distribution Licensee: MVVNL							
Details of Non-tariff Income							
							Rs. Crores
S.No	Particulars	True- Up			APR		ARR
		FY 2023-24			FY 2024-25		FY 2025-26
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Income from rent of land or buildings;		0.00	0.00			
2	Income from sale of scrap;		0.00	0.00			
3	Income from investments;		0.00	0.00			
4	Interest income on advances to suppliers/contractors;		0.00	0.00			
5	Interest income on loans / advances to employees;		0.00	0.00			
6	Income from rental from staff quarters;		0.06	0.06			
7	Income from rental from contractors;		91.88	91.88			
8	Income from hire charges from contactors and others;		0.00	0.00			
9	Income from delayed payment surcharge, supervision charges, etc.;		508.08	508.08			
10	Supervision charges for capital works;		0.00	0.00			
11	Income from recovery against theft and/or pilferage of electricity;		0.00	0.00			
12	Income from advertisements;		0.00	0.00			
13	Income from sale of tender documents;		0.00	0.00			
14	Excess found on physical verification;		0.000	0.00			
15	Prior Period Income;		0.00	0.00			
16	Miscellaneous receipts (including Telecom revenue adjustment in claim)		86.95	82.66			
17	Any other Non-Tariff Income:		0.00	0.00			
18	Other		0.00	0.00			
19	Less: Cost of borrowing of DPS		0.00	236.05			
	Total		**686.97**	**446.64**	**426.32**	**460.35**	**474.49**

Form No: F29_Income Tax					
Name of Distribution Licensee: MVVNL					
Income Tax Provisions					
					Rs. Crores
S.No.	Particulars	True Up		APR	ARR
		FY2023-24		FY 2024-25	FY 2025-26
		Audited	Claimed	Revised Estimates	Projected
A	**Income of FY**				
	Less:				
	Income exempt from taxation				
	Credits for carry forward of losses				
	Income from Incentives				
	Net Taxable Income				
	Tax Rate				
	Tax Amount				
	Deposit by Challan1				
	Deposit by Challan2				
	Sub-total				
B	**Return on Equity**				
	Tax Rate				
	Tax Amount				
	Tax Recoverable from Consumers (Lower of A or B)				

Form No: F30_CSD monthly														
Name of Distribution Licensee: MVVNL														
Monthly details of Consumer Security Deposit for True up year														
	Particular	Total FY 2023-24 (Rs. Crs)	April	May	June	July	August	September	October	November	December	January	February	March
	Opening Balance	790.36	790.36	795.13	798.86	807.33	809.72	811.38	820.31	826.26	831.49	839.34	844.95	849.38
	Addition during the month	82.54	4.77	3.97	8.48	2.41	1.66	8.95	5.96	8.55	8.03	5.80	4.55	19.41
	Deduction during the month	4.53	-	0.24	0.01	0.02		0.02	0.01	3.32	0.18	0.19	0.12	0.42
	Closing balance	868.37	795.13	798.86	807.33	809.72	811.38	820.31	826.26	831.49	839.34	844.95	849.38	868.37
	Interest Rate (%)													
	Interest on Security Deposit to be disbursed by the Licensee as per Regulations													
	Interest on Security Deposit actually disbursed to the Consumers	**30.58**	-	-	-	-							-	30.58
	Difference to be disbursed													

Form No: F30A_CSD								
Name of Distribution Licensee: MVVNL								
Consumer Security Deposit								
S.No.	Category	Opening Balance	Addition during the year	Deduction during the year	Closing balance	Interest Rate (%)	Interest on Security Deposit to be disbursed by the Licensee as per Regulations	Interest on Security Deposit actually disbursed to the Consumers
1	Category/subcategory							
2	Category/subcategory							
3	Category/subcategory							
	Total							
	RBI Interest rate as on 1st April							
	Interest on consumer security deposit							
	*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.							

Form: F31_Recievables					
Name of Distribution Licensee: MVVNL					
Statement of Receivables					
S.No	Particulars	True up/APR/ARR			
		Receivable from customers as at the beginning of the year*	Revenue billed for the year	Total Collection for the year	Gross receivable from customers as at the end of the year
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				
	Consumer Category/Sub Category				

Form: Wheeling-Supply

Name of Distribution Licensee: MVVNL

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Rs. Crores

Particulars	Allocation %		Allocation		
	Wheeling	Supply	Wheeling	Supply	Total
Expenditure					
Cost of Power Procurement	0%	100%	0.00	18185.95	
Transmission and Load Dispatch Charges	0%	100%	0.00	786.51	
Net O&M Expenses			0.00	0.00	
R&M Expense	90%	10%	780.13	86.68	
Net Employee Expenses	60%	40%	415.12	276.75	
Net A&G Expense	40%	60%	325.10	487.65	
Total Net O&M expenses (i+ii+iii)			0.00	0.00	
Depreciation	10%	90%	67.95	611.57	
Interest on Long-Term Loan	90%	10%	524.70	58.30	
Other interest & Finance charges	**90%**	**10%**	265.33	29.48	
Bad and Doubtful debts	0%	0%	0.00	0.00	
Contribution towards Contingency Fund	0%	100%	0.00	0.00	
Return on Equity	0%	0%	0.00	0.00	
Income Tax			0.00	0.00	
Total Expenditure (B)			**2378.34**	**20522.90**	
Deductions					
Income from other Business			0	0	
Non tariff income			-	-	
Revenue from Open Access Customers			-	-	
Total Other Deductions (C)			0	0	
Net Annual Revenue Requirement of Licensee(B-C)			2378.34		
Shortfall/Excess before tariff revision impact (A-D)					
Tariff Revision Impact					
Shortfall/Excess after tariff revision impact (E+F)					
Govt. Subsidy Received/Declared					
Shortfall/Excess (G-H)					

Note: The above table should be provided for each year of the Control Period.

Note: Wherever required, rows may be inserted to accommodate extra data.

ARR SUMMARY FOR FY 2025-26 (Rs. Crore)	
Particulars	FY_____ (ARR Claimed)
Expenditure	
Cost of Power Procurement	18185.95
Transmission and Load Dispatch Charges	786.51
Net O&M Expenses	
R&M Expense	866.81
Net Employee Expenses	691.86
Net A&G Expense	812.75
Total Net O&M expenses (i+ii+iii)	2371.43
Depreciation	679.53
Interest on Long-Term Loan	**583.00**
Other interest & Finance charges	**294.81**
Bad and Doubtful debts	376.29
Contribution towards Contingency Fund	0.00
Return on Equity	730.45
Income Tax	0.00
Total Expenditure (B)	24007.97
Deductions	
Income from other Business	**0.00**
Non tariff income	474.49
Revenue from Open Access Customers	-
Total Other Deductions (C)	474.49
Net Annual Revenue Requirement of Licensee(B-C)	23533.49
Shortfall/Excess before tariff revision impact (A-D)	(5,240.74)
Tariff Revision Impact	-
Shortfall/Excess after tariff revision impact (E+F)	(5,240.74)
Govt. Subsidy Received/Declared	3,528.22
Shortfall/Excess (G-H)	(1,712.52)

Note: The above table should be provided for each year of the Control Period.

Form: F33																
Cross Subsidy Surcharge																
Average Cost of Supply	8.27															
Rs/kWh																

Cross Subsidy Surcharge For FY 2025-26

S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)					System Loss (% to the relevant voltage level)			Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1-L/100)+D+R]	S*** (Rs./kWh)
						Transmission Charge		Distribution Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (D)	PGCIL	UPPTCL	Dist. Loss			
						Inter-State Trns. Charges	Intra-State Trns. Charges									
1	HV-1 (Supply at 11 kV)	2915.96	2803.66	10.40	4.97	0.272	0.233	0.627	0.828	1.96	0.00%	3.18%	5.07%	0.00	3.03	1.65
2	HV-1 (Supply above 11 kV)	2267.64	2460.09	9.22	4.97	0.272	0.233	0.627	0.518	1.65	0.00%	3.18%	0.96%	0.00	2.38	1.65
3	HV-2 (Supply upto 11 kV)	7441.40	9024.00	8.25	4.97	0.272	0.233	0.627	0.828	1.96	0.00%	3.18%	5.07%	0.00	0.87	0.87
4	HV-2 (Supply above 11 kV & upto 66 kV)	3135.16	4002.45	7.83	4.97	0.272	0.233	0.627	0.518	1.65	0.00%	3.18%	0.96%	0.00	1.00	1.00
5	HV-2 (Supply above 66 kV & Upto132 kV)	1081.17	1481.81	7.30	4.97	0.272	0.233	0.627	0.518	1.65	0.00%	3.18%	0.17%	0.00	0.50	0.50
7	HV-3 (Supply at below & above 132 kV) (Railway Traction)	22.76	22.01	10.34	4.97	0.272	0.233	0.627	0.673	1.81	0.00%	3.18%	0.17%	0.00	3.39	1.65
8	HV-3 (Supply at below & above 132 kV) (Metro Traction)	121.68	143.29	8.49	4.97	0.272	0.233	0.627	0.673	1.81	0.00%	3.18%	0.17%	0.00	1.54	1.54
9	HV-4 (Supply at 11 kV)	234.34	238.25	9.84	4.97	0.272	0.233	0.627	0.828	1.96	0.00%	3.18%	5.07%	0.00	2.46	1.65
10	HV-4 (Supply above 11 kV upto 66kV)	269.86	282.68	9.55	4.97	0.272	0.233	0.627	0.518	1.65	0.00%	3.18%	0.96%	0.00	2.71	1.65
11	HV-4 (Supply above 66 kV upto 132kV)	0.72	0.69	10.55	4.97	0.272	0.233	0.627	0.518	1.65	0.00%	3.18%	0.17%	0.00	3.75	1.65

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

***CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

Form: F33_CSS
Name of Distribution Licensee
Details of Cross Subsidy Surcharge

DISTRIBUTION / RETAIL SUPPLY CHARGES FOR PURPPOSE OF COMPUTATION OF 'DC' OF D FOR FY 2025-26			
Supply ARR (excluding Power Purchase & Transmission charges) (A)	Rs. Crore	20,522.90	
Retail sales (B)	MU	135,722.36	linked to Energy Balance of PP model
Retail Supply / Distribution charge (DC) ((A/B)*10)	Rs. / kWh	1.51	

INTRA-STATE TRANSMISSION CHARGES FOR PURPOSE OF COMPUTATION OF 'TC' OF D FOR FY 2025-26		
Transmission Charge (Rs. Crore) (A)	Rs. Crore	4,255.43
Energy Handled in Open access (Retail sales) (B)	MU	156,220.64
Intra-state Transmission Charge (TC) ((A/B) * 10)	Rs. / kWh	0.272

INTER-STATE TRANSMISSION CHARGE FOR PURPOSE OF COMPUTATION OF 'PC' OF D FOR FY 2025-26			
Transmission Cost (A)	Rs. Crore	3,633.69	(PGCIL/WUPPTCL/SEUPPTCL)
Energy Handled in Open access (Retail sales) (B)	MU	156,220.64	
Inter-State Transmission Charge (PC) ((A/B) *10)	Rs. / kWh	0.233	

WHEELING CHARGES APPROVED BY THE COMMISSION FOR FY 2025-26 ('WC' OF D)		
Wheeling ARR (A)	Rs. Crore	2,378.34
Retail sales (B)	MU	156,220.64
Wheeling charge (WC) ((A/B)*10)	Rs. / kWh	0.152

AGGREGATE OF TRANSMISSION, DISTRIBUTION & WHEELING CHARGES, APPLICABLE TO RELEVANT VOLTAGE LEVEL) D = PC + TC + DC + WC FOR THE STATE DISCOMS FOR FY 2025-26			
HV Categories above 132 kV (PC + TC)	Rs. / kWh	0.505	Excluding DC
HV Categories above 66 KV and upto 132 kV (132 kV) (TC + PC + DC)	Rs. / kWh	2.169	
HV Categories at 66 KV (66 kV) (TC + PC + DC)	Rs. / kWh	2.169	
HV Categories above 11 kV and upto 33 kV (i.e. 33 kV)	Rs. / kWh	2.169	
HV at 11 kV (TC+PC+DC+WC)	Rs. / kWh	2.169	

VOLTAGE WISE LOSSES APPROVED FOR OPEN ACCESS COMPUTATION (CONSOLIDATED-DISCOMS)	
Particulars	**Loss Levels (%)**
Inter State Transmission Loss (PGCIL)	3.77%
Intra State Transmission Loss (UPPTCL)	3.18%
Distribution Loss above 33 kV (132kV,66 kV)	1.00%
Distribution Loss at 33 kV	3.00%
Distribution Loss at 11 kV	8.00%
Approved Distribution Loss of all 5 Discoms (Consolidated)	13.19%

INTER-STATE TRANSMISSION LOSS FOR THE PURPOSE OF COMPUTATION OF CROSS SUBSIDY SURCHARGE			
Particulars	**Unit**	**Formula**	**Consolidated**
Retail Sales	MU	A	135722.36
Distribution Losses	%	B	13.12%
Energy at Discom Periphery for Retail Sales	MU	C=A/(1-B)	156220.64
Intra-State Transmission Losses	%	D	3.18%
Energy available at State Periphery for Transmission	MU	E=C/(1-D)	161351.62
Inter-State Transmission Loss*	%	F=1-E/G	0.48%
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	MU	G	162,130.13

Particulars	**Unit**	**Formulae**	**Consolidated**
Retail Sales	**MU**	**A**	**135,722.36**
Distribution Losses	%	B	13.12%
Energy at Discom Periphery for Retail Sales	MU	C=A/(1-B)	156220.64
Intra-State Transmission Losses	%	D	3.18%
Energy Available at State periphery for Transmission	**MU**	**E=C/(1-D)**	161,351.62
Energy Purchase from Stations connected to Intra-State Transmission network (UPPTCL)	MU	F	107,384.12
Energy Purchase from Stations connected to Inter-State Transmission network (PGCIL)	MU	G=E-F	53,967.50
Inter-State Transmission Loss	%	H	1.42%
Net Energy Received from Stations connected to Inter-State Transmission network at UPPTCL Periphery (Ex-Bus)	MU	I=G/(1-H)	54,746.01
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	**MU**	**J=F+I**	**162,130.13**

*** This computation is for the purpose of computing the CSS only and has been done by taking into consideration the total Ex-bus transmitted energy and the energy requirement at the State periphery which is inclusive of Inter-State and Intra-State sources**

Regulatory Surcharge 0.00

Voltage wise loss% projected for FY _____ as Submitted by Petitioner

	FY 2024-25	MVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
	Voltage Level (kV)	Loss (%)	Loss (%)	Loss (%)	Loss (%)	Loss (%)	Loss (%)
	220 kV	0.25%	0.00%	0.18%	0.00%	0.00%	0.06%
100.00	132 kV	0.52%	0.05%	0.31%	0.00%	0.00%	0.09%
101.01	33 kV	0.03%	3.64%	0.08%	3.62%	0.68%	1.72%
104.13	11 kV	16.48%	9.55%	12.76%	6.01%	1.36%	10.03%
113.19	LT System		14.89%	14.89%	14.89%	14.89%	14.89%
13.19	**Total**	**15.50%**	**14.20%**	**11.48%**	**13.98%**	**7.19%**	**13.41%**

For CSS Calculation only

	Transmission loss considered	
0.00%	1.42%	0.48%

Form: F33_CSS
Name of Distribution Licensee
Details of Cross Subsidy Surchage

COST OF SUPPLY AS COMPUTED BY THE COMMISSION FOR FY ____ (Rs. / kWh)

Categories	Wh. Charge (D= PC+TC+DC+WC)	Wt. Avg. Pr. Cost (FC)	Wt. Avg Power Purchase Variable Cost (VC)	Wt. Avg. Pr. Cost (C= FC+VC)	Transmission (PGCIL) Loss (L1)	Transmission (UPPTCL) Loss (L2)	Distribution Loss (L3)	R (per unit cost of carrying Regulatory Assets)	Total Cost of Supply = [C/((1-L1)*(1-L2)*(1-L3)) + D+ R]	
HV Categories above 132 KV (i.e. 220 kV , 440 kV, etc.)	0.50	0.00	5.24	5.24	0.00%	3.18%	1.00%		5.98	TRUE
HV Categories above 66 kV (i.e. 132 kV)	2.17	0.00	5.24	5.24	0.00%	3.18%	1.00%		7.64	TRUE
HV Categories at 66 kV	2.17	0.00	5.24	5.24	0.00%	3.18%	1.00%		7.64	TRUE
HV Categories above 11 kV and upto 33 kV	2.17	0.00	5.24	5.24	0.00%	3.18%	3.00%		7.75	TRUE
HV Categories upto 11 kV (i.e. 6.6 kV & 11 kV)	2.17	0.00	5.24	5.24	0.00%	3.18%	8.00%		8.06	TRUE

CROSS SUBSIDY SURCHARGE COMPUTED BY THE COMMISSION FOR FY ____ (Rs. /KWH)

Categories	Average Billing Rate (ABR)	T = ABR + R (i.e., Regulatory Surcharge)	Cost of Supply	Cross Subsidy Surcharge "CSS" (Computed)	Cross Subsidy Surcharge "CSS" (with a cap of 20% of T)	CSS as per New Approach	Petitioner	Capped at Lower of Computed vs Petitioner computed	Diff		
HV-1 (Supply at 11 kV)	10.43	10.43	8.06	2.37	2.09	1.72	1.88	1.72	0.36	1.58	0.14
HV-1 (Supply above 11 kV)	9.25	9.25	7.75	1.50	1.50	2.80	2.87	2.80	-1.30	2.12	0.68
HV-2 (Supply at 11 kV)	8.16	8.16	8.06	0.10	0.10	0.43	0.61	0.43	-0.33	0.75	-0.32
HV-2 (Supply above 11 kV and upto 66 kV) - 33 kV	7.68	7.68	7.75	-0.07	0.00	0.76	0.76	0.76	-0.76	0.49	0.27
HV Categories at 66 kV		0.00	7.64	-7.64	0.00	0.76	0.76	0.76	-0.76	0.49	0.27
HV-2 (Supply above 66 kV and upto 132 kV) - 132 kV	7.11	7.11	7.64	-0.53	0.00	1.14	0.60	0.60	-1.14	0.33	0.27
HV-2 (Supply above 132 kV) - 220 kV	6.49	6.49	5.98	0.52	0.52	0.50	0.60	0.50	0.02	0.31	0.19
HV-3 For Railway Traction*	9.74	9.74	7.75			0.00	2.01	0.00	0.00	2.01	-2.01
HV-3 For Metro and RRTS Traction	8.37	8.37	7.75	0.62	0.62	1.76	1.76	1.76	-1.13	1.44	0.32
HV-4 (Supply at 11 kV)	9.37	9.37	8.06	1.31	1.31	1.66	1.83	1.66	-0.35	1.51	0.15
HV-4 (Supply above 11 kV and upto 66 kV) - 33 kV	9.30	9.30	7.75	1.54	1.54	1.87	1.87	1.87	-0.32	1.81	0.06
HV-4 (Supply above 66 kV and upto 132 kV) - 132 kV	8.80	8.80	7.64	1.16	1.16	1.94	1.94	1.94	-0.79	1.99	-0.05

Categories	Wh. Charge (D= PC+TC+DC+WC)	Wt. Avg Power Purchase Fixed Cost (FC)	Wt. Avg Power Purchase Variable Cost (VC)	Wt. Avg. Pur Cost (C= FC+VC)	Transmission (PGCIL) Loss (L1)	Transmission (UPPTCL) Loss (L2)	Distribution Loss (L3)	R (per unit cost of carrying Regulatory Assets)	Total Cost of Supply = [C/((1-L1)*(1-L2)*(1-L3)) + D+ R]
HV Categories above 132 KV (i.e. 220 kV , 440 kV, etc.)	0.50	0.00	5.24	5.24	0.00%	3.18%	1.00%	0.00	5.98
HV Categories above 66 kV (i.e. 132 kV)	2.17	0.00	5.24	5.24	0.00%	3.18%	1.00%	0.00	7.64
HV Categories at 66 kV	2.17	0.00	5.24	5.24	0.00%	3.18%	1.00%	0.00	7.64
HV Categories above 11 kV and upto 33 kV	2.17	0.00	5.24	5.24	0.00%	3.18%	3.00%	0.00	7.75
HV Categories upto 11 kV (i.e. 6.6 kV & 11 kV)	2.17	0.00	5.24	5.24	0.00%	3.18%	8.00%	0.00	8.06

where: L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

ACoS 8.27

For Tariff Order for FY

Categories	Revenue (inclusive of Regulatory discount/surcharge) (Rs. Cr.)	Sales (MU)	Average Billing Rate (ABR) Variable	Cost of Supply	Cross Subsidy Surcharge "CSS" (Computed)	Cross Subsidy Surcharge "CSS" (as per MYT 25) (with a cap of 20% of ACoS)	CSS Approved by the Commission in previous T.O.	Reduction (%)	Reduction (Rs/ unit)
HV-1 (Supply at 11 kV)	2806.16	2691.02	10.43	8.06	2.37	**1.65**	1.58	4.66%	-0.07
HV-1 (Supply above 11 kV)	2185.56	2362.33	9.25	7.75	1.50	**1.65**	2.12	-22.00%	0.47
HV-2 (Supply at 11 kV)	8166.09	10008.96	8.16	8.06	0.10	**1.65**	0.43	284.56%	-1.22
HV-2 (Supply above 11 kV and upto 66kV)	3469.37	4515.94	7.68	7.75	-0.07	**1.65**	0.49	237.47%	-1.16
HV-2 (Supply above 66 kV and upto 132kV)	1218.90	1714.82	7.11	7.64	-0.53	**1.65**	0.33	401.09%	-1.32
HV-2 (Supply above 132 kV)	431.20	664.29	6.49	5.98	0.52	**1.65**	0.31	433.42%	-1.34
HV-3 (at and above 132 kV)- Railway	29.60	30.37	9.74	7.64	2.10	**1.65**	2.01	-17.73%	0.36
HV3 For Metro traction	117.92	140.81	8.37	7.64	0.73	**1.65**	1.44	14.83%	-0.21
HV-4 (Supply at 11 kV)	367.92	392.78	9.37	8.06	1.31	**1.65**	1.51	9.51%	-0.14
HV-4 (Supply above 11 kV and upto 66kV)	341.71	367.57	9.30	7.75	1.54	**1.65**	1.81	-8.64%	0.16
HV-4 (Supply above 66 kV and upto 132kV)	2.54	2.89	8.80	7.64	1.16	**1.65**	1.94	-14.76%	0.29

*** Merged with HV-3 (at and above 132 kV)**

Category	Revenue (Rs. Crore)	Sales (MU)	Revenue FY 2022-23	Sales FY 2022-23
HV-1 (Supply at 11 kV)	3,763.75	4,008.76	3,295.18	3,366.93
HV-1 (Supply above 11 kV)	525.31	373.51	486.05	338.28
HV-2 (Supply at 11 kV)	8,639.39	10,864.80	7,882.14	9,700.10
HV-2 (Supply above 11 kV and upto 66kV)	2,121.54	2,798.33	1,894.12	2,482.93
HV-2 (Supply above 66 kV and upto 132kV)	442.54	600.46	314.93	408.83
HV-2 (Supply above 132 kV)	145.37	210.20	198.30	288.84
HV-3 (at and above 132 kV)	-	-	78.14	72.11
HV-3 (Supply below 132kV)	-	-	-	-
HV3 For Metro traction	108.87	127.56	106.60	119.16
HV-4 (Supply at 11 kV)	360.68	383.41	303.77	321.60
HV-4 (Supply above 11 kV and upto 66kV)	314.30	338.04	329.14	355.39
HV-4 (Supply above 66 kV and upto 132kV)	3.34	-	-	-

Fixed Charges (Rs. Crore)	Energy Charges (Rs. Crore)
550.29	3,213.45
233.06	292.26
1,051.15	7,588.23
233.96	1,887.58
57.59	384.95
17.64	127.73
-	-
-	-
15.74	93.12
34.78	325.89
30.34	283.96
-	-

		Break-up of Losses for the true-up, APR and ARR year	
		Voltage Level	**Consolidat**
A		**System Losses At 220 kV**	
	1	Energy received into the system	
	2	Energy sold at this voltage level	
	3	Energy transmitted to the next (lower) voltage level	
	4	Energy Lost	
	5	**Total Loss in the system (A4/A1)*100%**	
B		**System Losses At 132 kV**	
	1	Energy received into the system	
	2	Energy sold at this voltage level	
	3	Energy transmitted to the next (lower) voltage level	
	4	Energy Lost	
	5	**Total Loss in the system (B4/B1)*100%**	
C		**System Losses At 33 kV**	
	1	Energy received into the system	
	2	Energy sold at this voltage level	
	3	Energy transmitted to the next (lower) voltage level	
	4	Energy Lost	
	5	**Total Loss in the system (C4/C1)*100%**	
D		**System Losses at 11 kV**	
	1	Energy received into the system	
	2	Energy sold at this voltage level	
	3	Energy transmitted to the next (lower) voltage level	
	4	Energy Lost	
	5	**Total Loss in the system (D4/D1)*100%**	
E		**LT System Losses**	
	1	Energy received into the system	
	2	Energy sold at this voltage level	
	3	Energy Lost	
	4	**Total Loss in the system (E3/E1)*100%**	
	5		
F		**Overall Losses**	
	1	**Energy In (A1)**	
	2	**Energy Out (A2+B2+C2+D2+E2+F2))**	
	3	**Total T&D Loss ((1-2)/1)*100%**	

Average

Revenue (Rs. Crore)	Sales (MU)
2806.16	2691.02
2185.56	2362.33
8166.09	10008.96
3469.37	4515.94
1218.90	1714.82
431.20	664.29
29.60	30.37
117.92	140.81
367.92	392.78
341.71	367.57
2.54	2.89

S.No	Particulars	Rs./Unit
1	APPC (after MoD) (Without Inter and Intra State Transmission Charges)	**4.77**
2	BST	**5.47**
3	Energy at Discom Periphery (MU)	**141,245.19**
4	Energy at UP Periphery (MU)	**145,884.31**
5	Energy at Gen Periphery (ex Bus) (MU)	**147,904.69**

#REF! **#REF!** **#REF!**

Form No: P1_DL			
Name of Distribution Licensee: MVVNL			
Distribution Loss			
Distribution Loss (%) of State Discoms (Actual/ Projection)			
S.No	Particulars	Financial Year	
1	Past Years	FY 2020-21	20.22
2		FY 2021-22	17.36
3		FY 2022-23	15.06
4	True-Up	FY 2023-24	14.96
5	APR	FY 2024-25	14.20
6	Control Period	FY 2025-26	14.2
7		FY 2026-27	
8		FY 2027-28	
9		FY 2028-29	
10		FY 2029-30	

Form No: P1A_DL HT-LT							
Name of Distribution Licensee: MVVNL							
Distribution Losses in LT and HT system							
S.No.		Particulars	Past Year FY___ Trued-Up	True up FY23-24 Claimed	APR FY24-25 (till Revised Estimates	ARR FY25-26 Projected	Remarks
A		**System Losses At 220 KV**					
	1	Energy received into the system		15.40	17.38	**18.39**	
	2	Energy sold at this voltage level		15.40	17.38	**18.39**	
	3	Energy transmitted to the next (lower) voltage level		0.00	0.00	**0.00**	
	4	Energy Lost (A1-A2-A3)		0.00	0.00	**0.00**	
	5	**Total Loss in the system (A4/A1)*100%**		**0.00%**	**0.00%**	**0.00**	
				0.00	**0.00**	**0.00**	
B		**System Losses At 132 KV**		**0.00**	**0.00**	**0.00**	
	1	Energy received into the system		176.87	199.63	**211.23**	
	2	Energy sold at this voltage level		176.78	199.52	**211.13**	
	3	Energy transmitted to the next (lower) voltage level		0.00	0.00	**1.00**	
	4	Energy Lost (B1-B2-B3)		0.09	0.10	**0.11**	
	5	**Total Loss in the system (4/1)*100%**		**0.05%**	**0.05%**	**0.00**	
				0.00	**0.00**	**0.00**	
C		**System Losses At 33 KV**		0.00	0.00	0.00	
	1	Energy received into the system		28120.87	31738.66	33,584.42	
	2	Energy sold at this voltage level		635.44	723.60	765.68	
	3	Energy transmitted to the next (lower) voltage level		26462.42	29860.43	31,596.96	
	4	Energy Lost		1023.01	1154.63	1,221.77	
	5	**Total Loss in the system (4/1)*100%**	-	**3.64%**	**3.64%**	**0.04**	
				0.00	0.00	0.00	
D		**Losses At 11 KV**		0.00	0.00	0.00	
	1	Energy received into the system		26462.42	29860.43	31,596.96	
	2	Energy sold at this voltage level		20584.13	23439.93	24,803.08	
	3	Energy transmitted to the next (lower) voltage level		3136.54	3568.84	3,776.39	
	4	Energy Lost		2741.75	2851.66	3,017.50	
	5	**Total Loss in the system (4/1)*100%**	-	**10.36%**	**9.55%**	**0.10**	
				0.00	0.00	0.00	
E		**LT System Losses**		0.00	0.00	0.00	
	1	Energy received into the system		3136.54	3568.84	3,776.39	
	2	Energy sold at this voltage level		2665.75	3037.48	3,214.12	
	3	Energy Lost		470.80	531.36	562.27	
	4	**Total Loss in the system (3/1)*100%**	-	**15.01%**	**14.89%**	**0.15**	
				0.00	0.00	0.00	
F		**Overall Losses**		0.00	0.00	0.00	
	1	Energy In (A1+B1+C1)		28313.14	31955.66	33,814.04	
	2	Energy Out (A2+B2+C2+D2+E2))		24077.49	27417.91	29,012.40	
	3	Total Distribution Loss ((1-2)/1)*100%	-	**14.96%**	**14.20%**	**14.20%**	

Form No: P2_AVG Supply HRS				
Name of Distribution Licensee: MVVNL				
Avg. No. of Hour Supply Per day				
Category / Sub-Category	Avg. No. of Hours Supply Per day			
	Previous Year	True-Up	APR	ARR
	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
	Trued-Up	True-Up Claimed	APR Claimed	Projected
LMV-1: Domestic Light, Fan & Power				
Dom: Rural Schedule (unmetered)				
Dom: Rural Schedule (metered) other than BPL				
Dom: Supply at Single Point for Bulk Load				
Other Metered Domestic Consumers other than BPL				
BPL (both Rural and Urban)				
* If Possible provide separate data for Rural & Urban consumers				
SUBTOTAL (LMV-1)				
LMV-2:Non Domestic Light,Fan & Power				
Non Dom: Rural Schedule (unmetered)				
Non Dom: Rural Schedule (metered)				
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign				
Non Dom: Other Metered Non-Domestic Supply				
SUBTOTAL (LMV-2)				
LMV-3: Public Lamps				
Unmetered - Gram Panchayat				
Unmetered - Nagar Palika & Nagar Panchayat				
Unmetered - Nagar Nigam				
Metered - Gram Panchayat				
Metered - Nagar Palika & Nagar Panchayat				
Metered - Nagar Nigam				
SUBTOTAL (LMV-3)				
LMV-4: Light, fan & Power for Institutions				
Inst: Public				
Inst: Private				
SUBTOTAL (LMV-4)				
LMV-5: Private Tube Wells/ Pumping Sets				
PTW: Rural Schedule (unmetered)				
PTW: Rural Schedule (metered)				
PTW: Urban Schedule (metered)				
SUBTOTAL (LMV-5)				
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Power Loom: Rural schedule				
Power Loom: Urban schedule				
Other than power loom: Rural schedule				
Other than power loom: Urban schedule				
SUBTOTAL (LMV-6)				
LMV-7: Public Water Works				
Rural Schedule: Jal Nigam				
Rural Schedule: Jal Sansthan				
Rural Schedule: Other PWWs				
Urban Schedule: Jal Nigam				
Urban Schedule: Jal Sansthan				
Urban Schedule: Other PWWs				
SUBTOTAL (LMV-7)				

Category / Sub-Category	Avg. No. of Hours Supply Per day			
	Previous Year	True-Up	APR	ARR
	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
	Trued-Up	True-Up Claimed	APR Claimed	Projected
LMV-8: State Tube Wells & Pump Canals upto 100 HP				
Metered STW				
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP				
Unmetered: Laghu Dal Nahar above 100 BHP				
SUBTOTAL (LMV-8)				
LMV-9: Temporary Supply				
Metered TS: Individual residential consumers				
Metered TS: Others				
Unmetered TS: Ceremonies				
Unmetered TS: Temp shops				
SUBTOTAL (LMV-9)				
LMV-10: Departmental Employees				
Serving: Class IV Employees				
Serving: Class III Employees				
Serving: Junior Engineers & Equivalent				
Serving: Assistant Engineers & Equivalent				
Serving: Executive Engineers & Equivalent				
Serving: Deputy General Manager & Equivalent				
Serving: CGM/GM & Equivalent posts and above				
Pensioners				
SUBTOTAL (LMV-10)				
HV-1: Non-Industrial Bulk Loads				
HV1 Urban Schedule: Supply at 11 kV				
HV1 Urban Schedule: Supply above 11 kV & above				
HV1 Rural Schedule: Supply at 11 kV				
HV1 Rural Schedule: Supply above 11 kV & above				
SUBTOTAL (HV-1)				
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV				
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV				
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV				
HV2 Urban Schedule: Supply above 132 kV				
HV2 Rural Schedule: Supply at 11 kV				
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV				
SUBTOTAL (HV-2)				
HV-3: Railway Traction				
SUBTOTAL (HV-3)				
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				
HV4 Supply at 11kV				
HV4 Supply above 11kV & upto 66kV				
HV4 Supply above 66 kV & upto 132kV				
SUBTOTAL (HV-4)				
BULK SUPPLY				
Bulk Supply				
EXTRA STATE CONSUMER				
LMV-11: EV Charging				
Multi Story Buildings				
Multi Story Buildings (Covered under LMV-1b)				
Multi Story Buildings (Covered under HV-1b)				
Public Charging Stations				
Public Charging Station (LT)				
Public Charging Station (HT)				
GRAND TOTAL				
Note: Licenees are required to provide the above format Discom wise and consolidated both.				

Name of Distribution Licensee: MVVNL					
Form No: P3_Bad Debts					
Debits, Write-offs and any other items					
Sl.No.	Particulars	Past year	True-Up	APR Year	ARR
		FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
1	Opening Balance of Provision for bad and doubtful debts				
2	Provision for bad & doubtful debts during the year				
3	Actual bad and doubtful debts written off				
4	Closing Balance of Provision for bad and doubtful debts				
5	Receivables for the year				
6	Bad and doubtful debt as % of Receivables (%)	**291.61**	**291.61**	**354.11**	**376.29**
7	Bad and doubtful debts as per Regulations	291.61	291.61	354.11	376.29
8	Less: Electricity Duty in Bad Debts				
	Bad debt claimed	**291.61**	**291.61**	**354.11**	**376.29**

Form No: P4_Phy Stat													
Name of Distribution Licensee: MVVNL													
Details of Physical statistics of the network													
Sl.No	Particulars	Past Year			Trued-Up			APR			ARR		
		FY _____			FY23-24			FY24-25			FY25-26		
		Trued-Up			Claimed			Projected			Projected		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	**Length of lines (ckt-km)**												
	- 33kV				-	-	16783.04	-	-	-	-	-	-
	- 11kV				-	-	150646.36	-	-	-	-	-	-
	- LT				-	-	312167.93	-	-	-	-	-	-
	Total	-	-	-	-	-	479,597.33	-	-	-	-	-	-
2	**Number of Feeders**												
	33 KV				-	-	1789	-	-	-	-	-	-
	11 KV				-	-	6593	-	-	-	-	-	-
	0.4 KV				-	-	738986	-	-	-	-	-	-
	Total						747368						
3	**Number of 33/11kV substations**				-	-	1082	-	-	-	-	-	-
	Number of Sub- Stations 11/0.4 KV				-	-	603081	-	-	-	-	-	-
4	**No. of Power Transformers**				-	-	1986	-	-	-	-	-	-
	Total MVA capacity of power transformers				-	-	13957	-	-	-	-	-	-
5	**Number of Distribution Transformers (separately for each capacity)**				-	-	603081	-	-	-	-	-	-
	Total MVA capacity of Distribution Trfs. (separately for each capacity)				-	-	26893	-	-	-	-	-	-
6	**Number of consumer meters**												
	- LT (less than 0.5 accuracy class)												
	- LT (better than 0.5 accuracy class)												
	- HT (less than 0.5 accuracy class)												
	- HT (0.2 accuracy class)												
	- HT (better than 0.2 accuracy class)												
	Total	-	-	-	-	-	-	-	-	-	-	-	-
7	**Number of Interface meters**												
	- 0.5 accuracy class												
	- 0.2 accuracy class												
	Total	-	-	-	-	-	-	-	-	-	-	-	-
8	**Capcitor Banks installed (Capacity in MVA)**				-	-	851.5	-	-	-	-	-	-

Form No: P5_Arrear							
Name of Distribution Licensee: MVVNL							
Analysis of Revenue Arrears							
		FY23-24					
S.No.	Particulars	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	NOTES:
1	Sale of power within State	26194.02	14580.48	14318.11	26456.39	1%	Note8 of B.S 2022-23
2	Sale of power inter state						
3	Electricity duty	2319.23	693.50	737.08	2275.65	-2%	Note8 of B.S 2022-23
4	Dues from permantently disconnected consumers having arrears more than 10 lacs						
5	Dues from permantently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneious receipts from consumers						
7	Less provision for doubtful dues from consumers	8290.61	3136.62	0.00	11427.23		
8	**Total (1+2+3+4+5+5-7)**	**20,222.64**	**12,137.36**	**15,055.19**	**17,304.81**	**-14%**	Note8 of B.S 2022-23
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						
Note:							
Details to be provided for past 2 Years and True-Up year.							
For arrears of 10 Lakh and above also provide consumer wise details							

Form No: P6_Cons Complaints							
Name of Distribution Licensee: MVVNL							
Consumer Complaint							
S.No	Type of Complaint	NO. OF COMPLAINTS RECEIVED DURING					
		Past year		True- Up		APR	
		FY22-23		FY23-24		FY24-25	
		First six months	Second six months	First six months	Second six months	First six months	Second six months
1	**Interruption due to problem in LT supply**						
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)	656349	206436	757080	226971	798933	260922
2	**Problems in metering and meter reading**						
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong noting)	93067	112063	120355	92890	92459	89879
3	**Errors in billing**						
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	24069	2	99	12688	30136	82938
4	**Any other**	435511	254383	618441	230215	672251	159949

Form No: P7_Trans Failure								
Name of Distribution Licensee: MVVNL								
Failure of Transformers								
S.No	Particulars	Past Year FY 2022-23			True-Up FY 2023-24			Reasons For Failure & Corrective Actions proposed to minimise
		Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	
1	Power Transformer (HT)							
	Rating							
i	3 MVA	8	3	37.50%	11	0	0.00%	
ii	5 MVA	560	67	11.96%	1026	0	0.00%	
iii	8 MVA	20	5	25.00%	44	3	6.82%	
iv	10 MVA	492	26	5.28%	695	33	4.75%	
	Total	**1080**	**92**	**8.52%**	**1776**	**36**	**2.03%**	
2	Distribution Transformers							
	Rating							
i	10 KVA	124888	8184	6.55%	125360	8004	6.38%	
ii	16 KVA	107827	7122	6.61%	108299	6514	6.01%	
iii	25 KVA	352535	37443	10.62%	368444	36275	9.85%	
iv	63 KVA	69786	8294	11.88%	71199	7653	10.75%	
v	100 KVA	28598	4709	16.47%	28961	4459	15.40%	
vi	160 KVA	1192	244	20.47%	1166	152	13.04%	
vii	250 KVA	10641	1981	18.62%	10847	1664	15.34%	
viii	400/500 KVA	8530	1736	20.35%	8664	1478	17.06%	
ix	630 KVA	1726	298	17.27%	1747	286	16.37%	
x	800KVA	7	0	0.00%	7	0	0.00%	
xi	1000 KVA	236	33	13.98%	239	22	9.21%	
	Total	**705966**	**70044**	**9.92%**	**724933**	**66507**	**9.17%**	

Form No: P8_Elec Accidents							
Name of Distribution Licensee: MVVNL							
Electrical Accidents							
Sl.No	Particulars	Past Year		True up year		APR year	
	Feeder & S/S details	FY 22-23		FY23-24		FY24-25	
		No. of Accidents	Compensation paid (in Lacs)	No. of Accidents	Compensation paid (in Lacs)	No. of Accidents	Compensation paid (in Lacs)
A	HV						
	i						
	ii						
	iii						
	Total						
B	LV						
	i						
	ii						
	iii						
	Total						
	Grand Total (HV & LV)	1,067	649.9846	1,223	615.0225	834	147.7481

Form no:F9_Peak Demand				
Name of Distribution Licensee: MVVNL				
Peak Demand in MW				
S.No	**Particulars**	**Past year**		**True Up**
		FY 2021-22	**FY 2022-23**	**FY 2023-24**
1	Peak Period			
	a) Winter			
	b) Summer			
2	Maximum Peak Demand			
	a) Restricted			
	b) Unrestricted			
3	Peak Availability Assessed			
4	Shortfall in meeting Peak Demand			
	a) Restricted			
	b) Unrestricted			
Notes:- Details of Load Rostering may be provided along with this format ie. in terms of MW, MU and number of hours per day.				

Form no: P10_Pendir							
Name of Distribution Licensee: MVVNL							
Details of Pending Cases as on date of filing							
	Details of Pending Cases as on date of filing						
	Sl No.	**Description of the Case**	**Forum where the case is filed**	**Case No.**	**Date of Filing**	**Present Status**	**Amount Claimed**
	1						
	2						
	3						
	4						

Form no: P11_Land																
Name of Distribution Licensee: MVVNL																
Details of Land Assets																
	Sl No.	**Asset Description**	**Asset Category**	**Asset ID as per FAR**	**Location**	**Area**	**Date of Capitalisation**	**Quantity**	**Area (Sq. m)**	**Depreciation Rate**	**Gross Block (Opening)**	**Addition**	**Retirement**	**Gross Block (Closing)**	**Details of Land Usage**	**Utilised/ Unutilised**
	1															
	2															
	3															
		* Petitioner to submit the registry/ lease deed of all land capitalised during the year														