

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

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Notes (Important):

1	Petitions to be filed in the Control Period under Regulation 4.1 of the UPREC (MYT for Distribution, Transmission) Regulations, 2019			
	Filing date	True-Up	APR	ARR / Tariff
	15.10.2019	Business Plan for FY 2020-21 to FY 2024-25		
	30.11.2019	FY 2018-19 (as per MYT Regulations, 2014)*	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21
	30.11.2020	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21	FY 2021-22
	30.11.2021	FY 2020-21	FY 2021-22	FY 2022-23
	30.11.2022	FY 2021-22	FY 2022-23	FY 2023-24
	30.11.2023	FY 2022-23	FY 2023-24	FY 2024-25
	<i>*The filings shall be as per Multi-Year Distribution Tariff Regulations, 2014 and Multi-Year Transmission Tariff Regulations, 2014, however, filings have to be made on 30th November of the respective year as per these Regulations.</i>			
2	The Licensees are required to provide the data in the given formats only within the specified timelines. Not applicable Formats, Cells /Columns should be left blank but not deleted.			
3	Wherever applicable, the Licensees are required to provide audited/ provisional data along with past years'.			
4	All forms are also to be submitted in hard copy, signed and stamped by an authorized person on behalf of Licensee as per Regulations.			
5	A few formats may seem to contain similar information, but the same has been done purposely for a reason, hence must be filled / linked.			
6	Formats must be provided with links, information entered once must be linked in other formats to avoid errors.			
7	The Licensees will collate all informations required in Public Hearing Process Chapter, topic wise (as given in Tariff Order) with the Comments/ Suggestions/ Objections required, then their reply to the Commission & then leave space for Commission's view. This file will be in word document & needs to be submitted with in 7 days from the last Public Hearing held.			

Form No: S1

Name of Distribution Licensee: MVVNL

Profit & Loss Account

Sl.No.	Particulars	Rs. Crores		
		Previous Year*	Previous Year*	Current Year**
		FY 2021-22	FY 2022-23	FY 2023-24
I	Revenue From Operations	13,050.20	13,707.75	14,580.48
II	Other Income	5,382.70	6,532.97	8,080.47
III	Total Income (I+II)	18,432.90	20,240.72	22,660.95
IV	EXPENSES			
	Purchase of electricity/ Stock-in-Trade (including UPPTCL Charges)	13,780.16	16,370.06	16,260.78
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-	-
	Employee benefits expense	513.12	557.81	659.10
	Finance costs	1,725.57	1,808.45	1,739.53
	Depreciation and amortization expenses	672.42	839.51	882.53
	Other expenses	-	-	-
	a) Administrative, General & Other Expenses	595.83	813.04	939.20
	b) Repairs and Maintenance Expenses	374.69	476.78	374.20
	c) Bad Debts & Provisions	2,436.36	4,174.86	3,136.62
	Total expenses (IV)	20,098.14	25,040.51	23,991.96
V	Profit/(Loss) before rate regulated activities/ exceptional items and tax (III-IV)	(2,042.20)	(4,799.79)	(1,331.01)
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	-	(20.13)	(28.20)
VII	Profit/(Loss) before tax (V-VI)	(2,042.20)	(4,819.92)	(1,359.21)
VIII	Tax expense:	-	-	-
	(1) Current tax	-	-	-
	(2) Deferred tax	-	-	-
	(i) Provision for the year	-	-	-
	(ii) Adjustable in future year	-	-	-
	(3) Tax relating to earlier years.	-	-	-
IX	Profit (Loss) for the period from continuing operations (VI-VII)	(2,042.20)	(4,819.92)	(1,359.21)
X	Profit/(Loss) from discontinued operations	-	-	-
XI	Tax expense of discontinued operations	-	-	-
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	(2,042.20)	(4,819.92)	-
XIII	Profit/(Loss) for the period (VIII+XI)	(2,042.20)	(4,819.92)	(1,359.21)
XIV	Other Comprehensive Income	-	-	-
	A (i) Items that will not be reclassified to profit or loss	-	(4.65)	(10.82)
	(ii) Income tax relating to items that will not be reclassified to profit or loss	-	-	-
	B (i) Items that will be reclassified to profit or loss	-	-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss	-	-	-
XV	Total other comprehensive income for the year	-	-	-
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	(2,042.20)	(4,824.57)	(1,370.03)
XVII	Earnings per equity share (continuing operation) :	-	-	-
	(1) Basic (Amount in Rs..)	(109.72)	(225.55)	(59.17)
	(2) Diluted (Amount in Rs..)	(109.72)	(225.55)	(59.17)
XVIII	Earnings per equity share (for discontinued operation) :	-	-	-
	(1) Basic (Amount in Rs..)	-	-	-
	(2) Diluted (Amount in Rs..)	-	-	-
XIX	Earnings per equity share (for discontinued & continuing operations)	-	-	-
	(1) Basic (Amount in Rs..)	(109.72)	(225.55)	(59.17)
	(2) Diluted (Amount in Rs..)	(109.72)	(225.55)	(59.17)

* Previous year of the Trued- Up year

** Year being Trued- Up

Balance Sheet

		Rs. Crores		
Sl.No.	Particulars	Previous Year*	Previous Year*	Current Year**
		FY 2021-22	FY 2022-23	FY 2023-24
ASSETS				
(1)	Non-current assets	17,497.70	18,636.30	20,079.17
	(a) Property, Plant and Enquipment	17,060.64	17,641.02	17,953.73
	(b) Capital work-in-progress	437.06	262.22	1,530.22
	(c) Investment Property			
	(d) Goodwill			
	(e) Intangible assets			
	(f) Intangible assets under development			
	(g) Biological Assets other than bearer plants			
	(h) Financial Assets			
	(i) Investments			
	(ii) Trade receivables			
	(iii) Loans			
	(iv) Others (to be specified)			
	(i) Deferred tax assets (net)			
	(j) Other non-current assets			
(2)	Current assets	28,259.30	24,469.93	22,161.46
	(a) Inventories	1,027.08	723.11	908.64
	(b) Financial Assets			
	(i) Investments			
	(i) Trade receivables	22,485.80	20,222.64	17,304.81
	(ii) Cash and cash equivalents	1,061.86	699.90	675.91
	(iii) Bank balances other than Cash and Cash equivalent	37.53	0.65	2.85
	(v) Loans	-	-	-
	(iv) Others	2,965.55	1,916.64	2,166.21
	(c) Current Tax Assets (Net)	-	-	-
	(d) Other current assets	681.47	906.99	1,103.04
		-	-	-
	Total Assets	45,757.00	43,106.23	64,402.09
	Regulatory deferral account balances	-	-	-
	Total assets and Regulatory deferral account balances	45,757.00	43,106.23	64,402.09
		-	-	-
EQUITY AND LIABILITIES		-	-	-
	EQUITY	9,048.13	6,879.44	8,245.45
	(a) Equity Share Capital	20,352.29	22,784.46	24,232.49
	(b) Other Equity	(11,304.16)	(15,905.02)	(15,987.04)
		-	-	-
	LIABILITIES	36,708.88	36,226.79	33,995.18
(1)	Non-current liabilities	16,483.59	15,683.68	13,358.78
	(a) Financial liabilities	-	-	-
	(i) Borrowings	15,761.74	14,354.79	11,849.93
	(ii) Trade payables	-	-	-
	(iii) Other financial liabilities	721.85	1,328.89	1,508.85
	(b) Provisions	-	-	-
	(c) Deferred tax liabilities (Net)	-	-	-
	Less: Adjustable in future Tariff	-	-	-
	(d) Other non-current liabilities	-	-	-
(2)	Current liabilities	20,225.29	20,543.11	20,636.40
	(a) Financial liabilities	-	-	-
	(i) Borrowings	-	3,712.05	3,948.91
	(ii) Trade payables	9,942.49	9,886.15	8,683.88
	(iii) Other financial liabilities	10,282.80	6,944.91	8,003.61
	(b) Other current liabilities	-	-	-
	(c) Provisions	-	-	-
	(d) Current Tax Liabilities (Net)	-	-	-
		-	-	-
	Total Equity and Liabilities	45,757.00	43,106.23	42,240.63

* Previous year of the Trued- Up year

** Year being Trued- Up

Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*	Previous Year*	Current Year**
		FY 2021-22	FY 2022-23	FY 2023-24
A	CASH FLOW FROM OPERATING ACTIVITIES			
	Net Profit/ (Loss) before Taxation & Extraordinary items	(2,042.20)	(4,799.79)	(1,331.01)
	Adjustment for :			
	a Depreciation	672.42	839.51	882.53
	b Loss on retirement of property. Plant and equipments/ intangible assets (net)	-	-	-
	c Gain on sale of current investments	-	-	-
	d Interest income	(16.76)	(7.82)	(23.35)
	e Dividend income	-	-	-
	f Interest & Financial charges	1,725.57	1,808.45	1,739.53
	g Bad Debts written off	2,436.36	4,174.86	3,136.62
	h Provision for doubtful debts	-	-	-
	i Prior period Expenditure (Net)	(376.96)	(20.13)	-
	j Fringe Benefit Tax	-	(4.65)	-
	SUB TOTAL	4,440.62	6,790.22	5,735.33
	Operating profit before working capital change	2,398.42	1,990.43	4,404.32
	Adjustment for :	-	-	-
	a Stores & Spares	(194.03)	303.44	(185.53)
	b Trade Receivables	(4,022.47)	(1,861.75)	(218.79)
	c Other Current Assets	1,123.47	37.68	(196.05)
	d Other non- current assets	-	253.07	(249.57)
	e Other Advances	-	-	-
	f Inter Unit Transfer	-	-	-
	g Employee benefit Obligations	-	-	-
	h Other Current Liabilities	409.43	-	-
	i Other Financial Liabilities	-	(412.19)	1,019.68
	j Short Term Borrowings	-	1,279.22	236.86
	k Trade Payables	(94.15)	(56.34)	(1,202.27)
	l Regulatory deferral accounts	-	36.88	(2.20)
	CASH FROM OPERATING ACTIVITIES (A)	(2,777.75)	(419.99)	(797.87)
	Income tax paid	-	-	-
	NET CASH INFLOW FROM OPERATING ACTIVITIES (A)	(379.33)	1,570.44	3,606.45
B	CASH FLOWS FROM INVESTING ACTIVITIES	-	-	-
	a Decrease/ (Increase) in Fixed Assets	(3,708.67)	(1,584.35)	(2,457.55)
	b Decrease/ (Increase) in Capital Work in Progress	2,656.56	(96.29)	0.36
	c (Increase)/ Decrease in Investments	-	-	-
	d Decrease/ (Increase) in Other Non-Current Assets	-	-	11.96
	e Decrease/ (Increase) in Long Term Loans & Advances	-	93.42	124.26
	f Interest and Dividend Income	16.76	7.82	23.35
	g Loans to employees	-	(27.98)	(4.43)
	NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)	(1,035.35)	(1,607.38)	(2,302.05)
C	CASH FLOW FROM FINANCING ACTIVITIES	-	-	-
	a Proceeds from borrowings	-	(1,415.48)	(2,504.86)
	Increase from Borrowing	(137.27)	-	-
	Repayment of Borrowing	-	-	-
	b Proceeds from Share Capital	2,911.83	2,432.17	1,448.03
	c Proceed from Share Application Money	(636.41)	(550.87)	-
	d Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	470.34	911.40	-
	e Other long term liabilities	46.61	106.31	179.96
	f Interest & Financial charges	(1,725.57)	(1,808.45)	(1,739.53)
	g Accumulated losses as per transfer scheme transferred to PTCL	-	-	-
	h Dividend paid	-	-	1,288.01
	i Dividend distribution tax paid	-	-	-
	NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)	929.52	(324.92)	(1,328.39)
	NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(485.15)	(361.86)	(23.99)
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR	1,170.05	1,061.76	699.90
	CASH & CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR	684.90	699.90	675.91

* Previous year of the Trued- Up year

** Year being Trued- Up

Form No: S4

Name of Distribution Licensee: **MVVNL**

Energy Balance

S.No.	Particulars	Units	Formulae	Past years Data		
				FY 2019-20	FY 2020-21	FY 2021-22
				Trued- Up	Trued- Up	Trued- Up
A	Total Energy Sales	MU		20,125.98	23,228.10	23,228.10
	Overall Distribution Losses					
B	Percentage	%		11.04%	10.63%	10.63%
C	Quantum	MU	$C=(A/(1-B)-A)$	2,497.65	2,762.84	2,762.84
D	Energy requirement at Discom Periphery	MU	$D=A+C$	22,623.63	25,990.94	25,990.94
	Intra State Transmission Losses					
E	Percentage	%		3.33%	3.27%	3.22%
F	Quantum	MU	$F=(D/(1-E)-D)$	779.32	878.63	864.75
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	23,402.95	26,869.57	26,855.69
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU				
I	Energy Purchase from Stations connected to Inter State Transmission network	MU				
J	Inter State Transmission Losses	%		7.63%	7.63%	3.77%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=I(1-J)$	25,336.09	29,089.07	27,907.81
L	Total Energy Purchased at UPPCL Periphery	MU	$L=I+K$	25,336.09	29,089.07	27,907.81

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: S4

Name of Distribution Licensee: **MVVNL**

Energy Balance

S.No.	Particulars	Units	Formulae	True- Up		
				FY 2023-24		
				Approved (in TO)	Audited	Claimed
A	Total Energy Sales	MU		24,333.50	24,077.49	24,077.49
	Overall Distribution Losses					
B	Percentage	%		10.26%	14.96%	14.96%
C	Quantum	MU	$C=(A/(1-B)-A)$	2,782.06	4,235.65	4,235.65
D	Energy requirement at Discom Periphery	MU	$D=A+C$	27,115.56	28,313.14	28,313.14
	Intra State Transmission Losses					
E	Percentage	%		3.22%	3.22%	3.22%
F	Quantum	MU	$F=(D/(1-E)-D)$	902.17	942.02	942.02
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	28,017.73	29,255.16	29,255.16
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		20,009.70		
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		8,008.03		
J	Inter State Transmission Losses	%		3.77%	2.25%	2.25%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=I(1-J)$	7,706.13	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	$L=I+K$	15,714.16	29,929.14	29,929.14
					29,929.14	29,929.14

Note: However, in True- Up the formulae column may not be applicable , because of lower actual c

Form No: S4

Name of Distribution Licensee: MVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	APR		ARR
				FY 2024-25		FY 2025-26
				Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		26,112.43	26,739.26	28,311.44
	Overall Distribution Losses					
B	Percentage	%		14.20%	14.20%	14.20%
C	Quantum	MU	$C=(A/(1-B)-A)$	4,321.64	4,425.38	4,685.58
D	Energy requirement at Discom Periphery	MU	$D=A+C$	30,434.07	31,164.64	32,997.02
	Intra State Transmission Losses					
E	Percentage	%		3.18%	3.2%	3.2%
F	Quantum	MU	$F=(D/(1-E)-D)$	999.59	1,023.59	1,083.77
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	31,433.66	32,188.23	34,080.79
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		20,065.28		
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		11,368.38		
J	Inter State Transmission Losses	%		3.77%	6.40%	3.83%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=(1-J)$	10,939.79	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	$L=I+K$	22,308.17	-	-
					34,389.00	35,438.72

Note: However, in True- Up the formulae column may not be applicable , because of lower actual c

Form No: F1
Name of Distribution Licensee: MGVNL
Annual Revenue Requirement

S.No	Particulars	True- Up			APR	ARR
		FY 2023-24			FY 2024-25	FY 2025-26
		Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
I.	Power Purchase or Energy Available at Discom Periphery (MU)	27,115.56	28,313.14	28,313.14	31,164.64	32,997.02
II.	Sale of Power (MU)	24,333.50	24,077.49	24,077.49	26,739.26	28,311.44
III.	Distribution Loss (%)	10.26%	14.96%	14.96%	14.20%	14.20%
A.	Receipts					
a	Revenue from Tariff and Misc. Charges at current tariff rates	18,280.49	14,580.48	14,580.48	17,611.58	18,637.24
	Total Receipts (A)	18,280.49	14,580.48	14,580.48	17,611.58	18,637.24
B	Expenditure					
a	Cost of Power Procurement	14,735.36	15,521.51	15,521.51	16,738.30	18,457.04
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	-				
b	Transmission and Load Dispatch Charges	716.12	739.27	739.27	724.89	767.51
c	Net O&M Expenses	-				
i	R&M Expense	453.24	374.20	440.18	471.98	488.35
ii	Net Employee Expenses	418.69	659.10	1,183.82	1,241.31	1,297.66
iii	Net A&G Expense	325.43	939.20	366.83	393.34	406.97
	Total Net O&M expenses (i+ii+iii)	1,197.36	1,972.50	1,990.83	2,106.63	2,192.98
	O&M Expenses Profit/(Loss) Sharing	-				

Form No: F1
Name of Distribution Licensee: **MVVNL**
Annual Revenue Requirement

S.No	Particulars	True- Up			APR	ARR
		FY 2023-24			FY 2024-25	FY 2025-26
		Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
	Smart Metering OPEX	-		46.34	63.59	521.64
	UPPCL O&M expenses	-	-			
d	Depreciation	510.30	882.53	477.38	565.24	694.07
e	Interest on Long-Term Loan	462.67	232.02	381.27	462.47	583.02
f	Interest on Security Deposit from Consumers and Distribution system Users	33.45	30.58	30.58	62.31	70.16
	Finance/Bank Charges	-	13.04	13.04	13.04	13.04
g	Interest on Working Capital	164.04	1,463.89	184.23	203.97	212.61
h	Bad and Doubtful debts	291.73	3,136.62	291.61	352.23	372.74
i	Contribution towards Contingency Fund	-				
j	Return on Equity	567.94		555.25	619.42	730.93
k	Income Tax	-				
	Total Expenditure (B)	18,678.97	23,991.96	20,231.31	21,912.08	24,615.75
		-				
C	Deductions	-				
a	Income from other Business	-				
b	Non tariff income	278.79	686.97	446.64	456.67	466.93
C	Revenue from Open Access Customers	-				
	Total Other Deductions (C)	278.79	686.97	446.64	456.67	466.93
D	Net Annual Revenue Requirement of	18,400.17	23,304.99	19,784.67	21,455.41	24,148.82
E	Shortfall/Excess before tariff revision	(119.68)	(8,724.51)	(5,204.19)	(3,843.82)	(5,511.58)
F	Tariff Revision Impact	-				
G	Shortfall/Excess After tariff revision impac	(119.68)	(8,724.51)	(5,204.19)	(3,843.82)	(5,511.58)
H	Govt. Subsidy Received/Declared	-	4,023.07	4,023.07	3,374.81	3,374.81
I	Additional Subsidy computed by UPERC	-				
	Total subsidy	-	4,023.07	4,023.07	3,374.81	3,374.81
J	(Shortfall)/Excess(G+H)	(119.68)	(4,701.44)	(1,181.12)	(469.01)	(2,136.76)

Note: Wherever required, rows may be inserted to accommodate extra data.

Form No: F2

Name of Distribution Licensee: MVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

S.No.	Particulars	Allocation Ratio (%)			Past Year Data			
					FY 2021-22			
					Trued- Up			
		Demand	Energy	Customer	Demand	Energy	Customer	Total
	Expenditure							
1	Cost of Power Procurement	45%	55%	0%	6,630.91	8,104.45	-	14,735.36
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%				
2	Transmission & Load Dispatch charges	100%	0%		716.12	-	-	716.12
3	Net O&M Expenses							-
	a) R&M Expense	100%	0%	0%	453.24	-	-	453.24
	b) Net Employee Expenses	80%	0%	20%	334.95	-	83.74	418.69
	c) Net A&G Expense	80%	0%	20%	260.34	-	65.09	325.43
	Sharing	80%	0%	20%				
	Smart Metering OPEX	0%	0%	100%				
	UPPCL O&M expenses	100%	0%	0%				
4	Depreciation	100%	0%	0%	510.30	-	-	510.30
5	Interest on Long-Term Loan	100%	0%	0%	462.67	-	-	462.67
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	23.42	6.69	3.35	33.45
	Finance/Bank Charges	25%	25%	50%				
7	Interest on Working Capital	100%	0%	0%	164.04	-	-	164.04
8	Bad and Dobtful Debts	25%	25%	50%	72.93	72.93	145.87	291.73
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-
10	Return on Equity	100%	0%	0%	567.94	-	-	567.94
11	Income Tax	100%	0%	0%	-	-	-	-
12	Sub-Total				10,196.87	8,184.07	298.03	18,678.97
	Less:							-
12	Income from other Business				-	-	-	-
13	Non tariff income	100%	0%	0%	278.79	-	-	278.79
14	Revenue from Open Access Cust	0%	100%	0%	-	-	-	-
15	Sub-Total				278.79	-	-	278.79
16	Total Expenditure				9,918.08	8,184.07	298.03	18,400.18

Note: Wherever required, rows may be inserted to accommodate extra data.

Form No: F2

Name of Distribution Licensee: MVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

S.No.	Particulars	Allocation Ratio (%)			True- Up			
					FY 2023-24			
					Claimed			
		Demand	Energy	Customer	Demand	Energy	Customer	Total
	Expenditure							
1	Cost of Power Procurement	45%	55%	0%	6,984.68	8,536.83	-	15,521.51
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%				
2	Transmission & Load Dispatch charges	100%	0%		739.27	-	-	739.27
3	Net O&M Expenses							-
	a) R&M Expense	100%	0%	0%	440.18	-	-	440.18
	b) Net Employee Expenses	80%	0%	20%	947.06	-	236.76	1,183.82
	c) Net A&G Expense	80%	0%	20%	293.46	-	73.37	366.83
	Sharing	80%	0%	20%				
	Smart Metering OPEX	0%	0%	100%				
	UPPCL O&M expenses	100%	0%	0%				
4	Depreciation	100%	0%	0%	477.38	-	-	477.38
5	Interest on Long-Term Loan	100%	0%	0%	381.27	-	-	381.27
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	21.41	6.12	3.06	30.58
	Finance/Bank Charges	25%	25%	50%				
7	Interest on Working Capital	100%	0%	0%	184.23	-	-	184.23
8	Bad and Dobtful Debts	25%	25%	50%	72.90	72.90	145.80	291.61
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-
10	Return on Equity	100%	0%	0%	555.25	-	-	555.25
11	Income Tax	100%	0%	0%	-	-	-	-
12	Sub-Total				11,097.09	8,615.85	458.99	20,171.93
	Less:							-
12	Income from other Business				-	-	-	-
13	Non tariff income	100%	0%	0%	446.64	-	-	446.64
14	Revenue from Open Access Cust	0%	100%	0%	-	-	-	-
15	Sub-Total				-	-	-	-
16	Total Expenditure				11,097.09	8,615.85	458.99	20,171.93

Note: Wherever required, rows may be inserted to accommodate extra

Form No: F2

Name of Distribution Licensee: MVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

S.No.	Particulars	Allocation Ratio (%)			APR			
					FY 2024-25			
					Revised Estimates			
		Demand	Energy	Customer	Demand	Energy	Customer	Total
	Expenditure							
1	Cost of Power Procurement	45%	55%	0%	7,532.23	9,206.06	-	16,738.30
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%				
2	Transmission & Load Dispatch charges	100%	0%		724.89	-	-	724.89
3	Net O&M Expenses				-	-	-	-
	a) R&M Expense	100%	0%	0%	471.98	-	-	471.98
	b) Net Employee Expenses	80%	0%	20%	993.05	-	248.26	1,241.31
	c) Net A&G Expense	80%	0%	20%	314.67	-	78.67	393.34
	Sharing	80%	0%	20%				
	Smart Metering OPEX	0%	0%	100%				
	UPPCL O&M expenses	100%	0%	0%				
4	Depreciation	100%	0%	0%	565.24	-	-	565.24
5	Interest on Long-Term Loan	100%	0%	0%	462.47	-	-	462.47
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	43.62	12.46	6.23	62.31
	Finance/Bank Charges	25%	25%	50%				
7	Interest on Working Capital	100%	0%	0%	203.97	-	-	203.97
8	Bad and Dobtful Debts	25%	25%	50%	88.06	88.06	176.12	352.23
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-
10	Return on Equity	100%	0%	0%	619.42	-	-	619.42
11	Income Tax	100%	0%	0%	-	-	-	-
12	Sub-Total				12,019.60	9,306.58	509.28	21,835.45
	Less:							-
12	Income from other Business				-	-	-	-
13	Non tariff income	100%	0%	0%	-	456.67	-	456.67
14	Revenue from Open Access Cust	0%	100%	0%	-	-	-	-
15	Sub-Total				-	-	-	-
16	Total Expenditure				12,019.60	9,306.58	509.28	21,835.45

Note: Wherever required, rows may be inserted to accommodate extra

Form No: F2

Name of Distribution Licensee: MVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

Rs. Crores

S.No.	Particulars	Allocation Ratio (%)			ARR			
					FY 2025-26			
					Projected			
		Demand	Energy	Customer	Demand	Energy	Customer	Total
	Expenditure							
1	Cost of Power Procurement	45%	55%	0%	8,305.67	10,151.37	-	18,457.04
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%				
2	Transmission & Load Dispatch charges	100%	0%		767.51	-	-	767.51
3	Net O&M Expenses				-	-	-	-
	a) R&M Expense	100%	0%	0%	488.35	-	-	488.35
	b) Net Employee Expenses	80%	0%	20%	1,038.13	-	259.53	1,297.66
	c) Net A&G Expense	80%	0%	20%	325.58	-	81.39	406.97
	Sharing	80%	0%	20%				
	Smart Metering OPEX	0%	0%	100%				
	UPPCL O&M expenses	100%	0%	0%				
4	Depreciation	100%	0%	0%	694.07	-	-	694.07
5	Interest on Long-Term Loan	100%	0%	0%	583.02	-	-	583.02
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	49.11	14.03	7.02	70.16
	Finance/Bank Charges	25%	25%	50%				
7	Interest on Working Capital	100%	0%	0%	212.61	-	-	212.61
8	Bad and Dobtful Debts	25%	25%	50%	93.19	93.19	186.37	372.74
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-
10	Return on Equity	100%	0%	0%	730.93	-	-	730.93
11	Income Tax	100%	0%	0%	-	-	-	-
12	Sub-Total				13,288.17	10,258.59	534.32	24,081.07
	Less:							-
12	Income from other Business				-	-	-	-
13	Non tariff income	100%	0%	0%	466.93	-	-	466.93
14	Revenue from Open Access Cust	0%	100%	0%	-	-	-	-
15	Sub-Total				-	-	-	-
16	Total Expenditure				13,288.17	10,258.59	534.32	24,081.07

Note: Wherever required, rows may be inserted to accommodate extra

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
Total Demand Cost as Per Form F2			9,918.08			11,097.09			12,019.60			13,288.17
LMV-1: Domestic Light, Fan & Power												
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)												
Dom: Rural Schedule (unmetered)		0.00%	-		0.03%	3.36		0.00%	0.26		0.00%	-
Dom: Rural Schedule (metered) other than BPL		0.00%	-		17.92%	1,988.84		18.82%	2,262.20		19.54%	2,596.07
0-100 kWh/month		0.00%	-		4.48%	497.21		6.21%	746.30		8.94%	1,187.46
101-150 kWh/month		0.00%	-		3.05%	338.10		2.47%	296.87		1.36%	180.06
151-300 kWh/month		0.00%	-		4.12%	457.43		4.18%	501.97		4.08%	542.47
Above 300 kWh/Month (starting from 301 unit)		0.00%	-		6.27%	696.09		5.97%	717.06		5.16%	686.08
Above 500 kWh/Month (starting from 501 unit)		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Dom: Supply at Single Point for Bulk Load		0.00%	-		1.34%	149.22		1.30%	156.10		1.24%	164.63
Other Metered Domestic Consumers other than BPL		0.00%	-		24.77%	2,748.85		27.01%	3,245.99		26.64%	3,539.73
0-100 kWh/month		0.00%	-		2.85%	316.17		7.53%	904.77		8.02%	1,065.67
101-150 kWh/month		0.00%	-		5.45%	604.75		5.59%	671.31		5.46%	725.70
151-300 kWh/month		0.00%	-		4.49%	498.57		5.12%	615.28		5.08%	674.91
Above 300 kWh/Month (starting from 301 unit)		0.00%	-		11.98%	1,329.37		8.77%	1,054.62		8.08%	1,073.46
Above 500 kWh/Month (starting from 501 unit)		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Sub Total		0.00%	-		54.52%	6,050.22		55.88%	6,716.67		55.60%	7,388.01
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
LMV-2:Non Domestic Light, Fan & Power		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Non Dom: Rural Schedule (unmetered)		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Non Dom: Rural Schedule (metered)		0.00%	-		1.93%	214.55		1.88%	226.45		1.92%	255.41
Non Dom: Other Metered Non-Domestic Supply		0.00%	-		8.02%	890.03		7.92%	951.66		8.09%	1,074.97

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
Up to 4 kW		0.00%	-		2.49%	275.91		2.45%	295.02		2.51%	333.24
Upto 300 kWh / month		0.00%	-		1.24%	137.95		1.57%	189.00		1.62%	215.03
<i>Above 300 kWh/Month</i>		0.00%	-		1.24%	137.95		0.88%	106.02		0.89%	118.21
<i>Above 4 kW</i>		0.00%	-		5.53%	614.12		5.46%	656.65		5.58%	741.73
Upto 1000 kWh / month		0.00%	-		0.28%	30.71		3.03%	364.75		3.19%	424.35
Above 1000 kWh/Month		0.00%	-		5.26%	583.42		2.43%	291.89		2.39%	317.38
Sub Total		0.00%	-		9.95%	1,104.58		9.80%	1,178.11		10.01%	1,330.39
<i>LMV-3: Public Lamps</i>		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Unmetered		0.00%	-		1.00%	111.31		0.45%	54.28		0.21%	28.34
<i>Unmetered - Gram Panchayat</i>		0.00%	-		0.42%	47.13		0.19%	22.98		0.09%	12.00
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>		0.00%	-		0.11%	12.06		0.05%	5.88		0.02%	3.07
<i>Unmetered - Nagar Nigam</i>		0.00%	-		0.47%	52.11		0.21%	25.41		0.10%	13.27
Metered		0.00%	-		1.08%	120.06		1.47%	177.23		1.72%	228.19
<i>Metered - Gram Panchayat</i>		0.00%	-		0.26%	28.67		0.44%	52.35		0.53%	71.03
18:00 hrs - 06:00 hrs		0.00%	-		0.26%	28.67		0.44%	52.35		0.53%	71.03
06:00 hrs - 18:00 hrs		0.00%	-		0.00%	-		0.00%	-		0.00%	-
<i>Metered - Nagar Palika & Nagar Panchayat</i>		0.00%	-		0.17%	19.04		0.21%	25.38		0.24%	31.69
<i>18:00 hrs - 06:00 hrs</i>		0.00%	-		0.17%	19.04		0.21%	25.38		0.24%	31.69
<i>06:00 hrs - 18:00 hrs</i>		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Metered - Nagar Nigam		0.00%	-		0.65%	72.35		0.83%	99.50		0.94%	125.48
18:00 hrs - 06:00 hrs		0.00%	-		0.65%	72.35		0.83%	99.50		0.94%	125.48
<i>06:00 hrs - 18:00 hrs</i>		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Sub Total		0.00%	-		2.08%	231.36		1.93%	231.50		1.93%	256.53
<i>LMV-4: Light, fan & Power for Institutions</i>		0.00%	-		0.00%	-		0.00%	-		0.00%	-
<i>Inst: Public</i>		0.00%	-		2.08%	231.15		2.06%	247.79		2.06%	274.25
Inst: Private		0.00%	-		0.22%	24.45		0.21%	24.96		0.22%	29.15
Sub Total		0.00%	-		2.30%	255.60		2.27%	272.75		2.28%	303.40

Form No: F3
Name of Distribution Licensee: MVVNL
Allocation of Demand Costs

Rs. Crores

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
LMV-5: Private Tube Wells/ Pumping Sets		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Consumers getting supply as per "Rural Schedule"		0.00%	-		0.00%	-		0.00%	-		0.00%	-
PTW: Rural Schedule (unmetered) (Total)		0.00%	-		10.37%	1,150.97		9.93%	1,193.50		9.94%	1,320.84
PTW: Rural Schedule (unmetered)		0.00%	-		0.29%	32.11		0.02%	2.44		0.00%	0.08
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)		0.00%	-		0.29%	32.11		0.02%	2.44		0.00%	0.08
PTW: Rural Schedule (metered) (Total)		0.00%	-		10.08%	1,118.86		9.91%	1,191.06		9.94%	1,320.76
PTW: Rural Schedule (metered)		0.00%	-		10.08%	1,118.86		9.91%	1,191.06		9.94%	1,320.76
PTW: Rural Schedule (Energy Efficient Pumps) (metered)		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"		0.00%	-		0.35%	39.31		0.34%	41.02		0.34%	45.40
PTW: Urban Schedule (metered)		0.00%	-		0.35%	39.31		0.34%	41.02		0.34%	45.40
Sub Total		0.00%	-		10.73%	1,190.28		10.27%	1,234.52		10.28%	1,366.24
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Consumers getting supply as per "Rural Schedule"		0.00%	-		0.42%	46.24		0.39%	47.35		0.39%	52.41
Up to 20 kW		0.00%	-		0.34%	37.42		0.32%	38.32		0.32%	42.41
Above 20 kW		0.00%	-		0.08%	8.82		0.08%	9.03		0.08%	9.99
Consumers getting supply other than "Rural Schedule"		0.00%	-		1.35%	149.37		1.30%	155.88		1.32%	175.78
Summer Months (April to September)		0.00%	-		0.67%	74.68		0.65%	77.94		0.66%	87.89
For load upto 20 kW		0.00%	-		0.44%	48.54		0.42%	50.66		0.43%	57.13
05:00 hrs to 11:00 hrs		0.00%	-		0.07%	7.85		0.07%	8.19		0.07%	9.23
11:00 hrs to 17:00 hrs		0.00%	-		0.18%	20.29		0.18%	21.17		0.18%	23.87

Form No: F3
Name of Distribution Licensee: MVVNL
Allocation of Demand Costs

Rs. Crores

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
17:00 hrs to 23:00 hrs		0.00%	-		0.09%	10.11		0.09%	10.55		0.09%	11.89
23:00 hrs to 05:00 hrs		0.00%	-		0.09%	10.31		0.09%	10.75		0.09%	12.13
For load above 20 kW		0.00%	-		0.24%	26.14		0.23%	27.28		0.23%	30.76
05:00 hrs to 11:00 hrs		0.00%	-		0.04%	4.23		0.04%	4.41		0.04%	4.97
11:00 hrs to 17:00 hrs		0.00%	-		0.10%	10.92		0.09%	11.40		0.10%	12.85
17:00 hrs to 23:00 hrs		0.00%	-		0.05%	5.44		0.05%	5.68		0.05%	6.40
23:00 hrs to 05:00 hrs		0.00%	-		0.05%	5.55		0.05%	5.79		0.05%	6.53
Winter Months (October to March)		0.00%	-		0.67%	74.68		0.65%	77.94		0.66%	87.89
For load upto 20 kW		0.00%	-		0.44%	48.54		0.42%	50.66		0.43%	57.13
05:00 hrs to 11:00 hrs		0.00%	-		0.07%	7.85		0.07%	8.19		0.07%	9.23
11:00 hrs to 17:00 hrs		0.00%	-		0.18%	20.29		0.18%	21.17		0.18%	23.87
17:00 hrs to 23:00 hrs		0.00%	-		0.09%	10.11		0.09%	10.55		0.09%	11.89
23:00 hrs to 05:00 hrs		0.00%	-		0.09%	10.31		0.09%	10.75		0.09%	12.13
For load above 20 kW		0.00%	-		0.24%	26.14		0.23%	27.28		0.23%	30.76

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
05:00 hrs to 11:00 hrs		0.00%	-		0.04%	4.23		0.04%	4.41		0.04%	4.97
11:00 hrs to 17:00 hrs		0.00%	-		0.10%	10.92		0.09%	11.40		0.10%	12.85
17:00 hrs to 23:00 hrs		0.00%	-		0.05%	5.44		0.05%	5.68		0.05%	6.40
23:00 hrs to 05:00 hrs		0.00%	-		0.05%	5.55		0.05%	5.79		0.05%	6.53
Sub Total		0.00%	-		1.76%	195.60		1.69%	203.23		1.72%	228.19
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
LMV-7: Public Water Works		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Consumers getting supply as per "Rural Schedule"		0.00%	-		1.26%	139.38		1.20%	144.09		1.19%	158.22
Rural Metered		0.00%	-		1.26%	139.38		1.20%	144.09		1.19%	158.22
Rural Unmetered		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Consumers getting supply other than "Rural Schedule"		0.00%	-		1.90%	210.96		1.80%	216.80		1.80%	239.11
Urban Metered		0.00%	-		1.90%	210.96		1.80%	216.80		1.80%	239.11
Urban Unmetered		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Sub Total		0.00%	-		3.16%	350.34		3.00%	360.89		2.99%	397.33
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Metered		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Metered STW		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Unmetered		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Unmetered: Laghu Dal Nahar above 100 BHP		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Sub Total		0.00%	-		0.00%	-		0.00%	-		0.00%	-
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
LMV-9: Temporary Supply		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Metered		0.00%	-		0.20%	22.72		0.19%	23.15		0.19%	25.25
Metered TS: Individual residential consumers		0.00%	-		0.11%	12.08		0.10%	12.25		0.10%	13.31
Metered TS: Others		0.00%	-		0.10%	10.64		0.09%	10.89		0.09%	11.94
Unmetered		0.00%	-		0.01%	0.65		0.00%	0.11		0.00%	0.06
Unmetered TS: Ceremonies		0.00%	-		0.00%	0.01		0.00%	0.06		0.00%	0.06
Unmetered TS: Temp shops		0.00%	-		0.01%	0.64		0.00%	0.05		0.00%	-
Sub Total		0.00%	-		0.21%	23.37		0.19%	23.26		0.19%	25.31

Form No: F3
Name of Distribution Licensee: MVVNL
Allocation of Demand Costs

Rs. Crores

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
LMV-10: Departmental Employees		0.00%	-		0.00%	-		0.00%	-		0.00%	-
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
LMV-11: Electrical Vehicles		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Multi Story Buildings		0.00%	-		0.00%	0.01		0.00%	0.03		0.00%	0.03
LMV-1b		0.00%	-		0.00%	0.01		0.00%	0.03		0.00%	0.03
HV-1b		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Public Charging Station		0.00%	-		0.06%	7.12		0.08%	9.89		0.08%	11.29
LT		0.00%	-		0.03%	3.37		0.05%	6.49		0.06%	7.39
Summer Months (April to September)		0.00%	-		0.02%	1.69		0.03%	3.25		0.03%	3.69
05:00 hrs to 11:00 hrs		0.00%	-		0.00%	0.27		0.00%	0.52		0.00%	0.60
11:00 hrs to 17:00 hrs		0.00%	-		0.01%	0.70		0.01%	1.36		0.01%	1.54
17:00 hrs to 23:00 hrs		0.00%	-		0.00%	0.35		0.01%	0.68		0.01%	0.77
23:00 hrs to 05:00 hrs		0.00%	-		0.00%	0.36		0.01%	0.69		0.01%	0.78
Winter Months (October to March)		0.00%	-		0.02%	1.69		0.03%	3.25		0.03%	3.69
05:00 hrs to 11:00 hrs		0.00%	-		0.00%	0.27		0.00%	0.52		0.00%	0.60
11:00 hrs to 17:00 hrs		0.00%	-		0.01%	0.70		0.01%	1.36		0.01%	1.54
17:00 hrs to 23:00 hrs		0.00%	-		0.00%	0.35		0.01%	0.68		0.01%	0.77
23:00 hrs to 05:00 hrs		0.00%	-		0.00%	0.36		0.01%	0.69		0.01%	0.78
HT		0.00%	-		0.03%	3.75		0.03%	3.40		0.03%	3.90
Summer Months (April to September)		0.00%	-		0.02%	1.87		0.01%	1.70		0.01%	1.95
05:00 hrs to 11:00 hrs		0.00%	-		0.00%	0.30		0.00%	0.27		0.00%	0.32
11:00 hrs to 17:00 hrs		0.00%	-		0.01%	0.78		0.01%	0.71		0.01%	0.82
17:00 hrs to 23:00 hrs		0.00%	-		0.00%	0.39		0.00%	0.35		0.00%	0.41
23:00 hrs to 05:00 hrs		0.00%	-		0.00%	0.40		0.00%	0.36		0.00%	0.41
Winter Months (October to March)		0.00%	-		0.02%	1.87		0.01%	1.70		0.01%	1.95
05:00 hrs to 11:00 hrs		0.00%	-		0.00%	0.30		0.00%	0.27		0.00%	0.32
11:00 hrs to 17:00 hrs		0.00%	-		0.01%	0.78		0.01%	0.71		0.01%	0.82
17:00 hrs to 23:00 hrs		0.00%	-		0.00%	0.39		0.00%	0.35		0.00%	0.41
23:00 hrs to 05:00 hrs		0.00%	-		0.00%	0.40		0.00%	0.36		0.00%	0.41
Sub Total		0.00%	-		0.06%	7.13		0.08%	9.92		0.09%	11.32
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
HV-1: Non-Industrial Bulk Loads		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		0.00%	-		2.99%	331.44		2.83%	340.05		2.81%	372.82
Supply at 11 kV		0.00%	-		1.55%	172.35		1.47%	176.83		1.46%	193.86
Supply above 11 kV		0.00%	-		1.43%	159.09		1.36%	163.22		1.35%	178.95
		0.00%	-		0.00%	-		0.00%	-		0.00%	-

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels		0.00%	-		1.82%	202.11		1.73%	207.36		1.71%	227.34
Supply at 11 kV		0.00%	-		0.91%	101.05		0.86%	103.68		0.86%	113.67
Supply above 11 kV		0.00%	-		0.91%	101.05		0.86%	103.68		0.86%	113.67
Sub Total		0.00%	-		4.81%	533.55		4.55%	547.41		4.52%	600.15
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)		0.00%	-		0.00%	-		0.00%	-		0.00%	-
HV2 Urban Schedule: Supply at 11 kV		0.00%	-		6.56%	728.21		6.53%	784.51		6.55%	870.61
Summer Months (April to September)		0.00%	-		3.28%	364.11		3.26%	392.25		3.28%	435.30
05:00 hrs to 11:00 hrs		0.00%	-		0.71%	78.71		0.71%	84.79		0.71%	94.10
11:00 hrs to 17:00 hrs		0.00%	-		1.17%	130.22		1.17%	140.29		1.17%	155.69
17:00 hrs to 23:00 hrs		0.00%	-		0.67%	74.56		0.67%	80.32		0.67%	89.13
23:00 hrs to 05:00 hrs		0.00%	-		0.73%	80.62		0.72%	86.86		0.73%	96.39
Winter Months (October to March)		0.00%	-		3.28%	364.11		3.26%	392.25		3.28%	435.30
05:00 hrs to 11:00 hrs		0.00%	-		0.71%	78.71		0.71%	84.79		0.71%	94.10
11:00 hrs to 17:00 hrs		0.00%	-		1.17%	130.22		1.17%	140.29		1.17%	155.69
17:00 hrs to 23:00 hrs		0.00%	-		0.67%	74.56		0.67%	80.32		0.67%	89.13
23:00 hrs to 05:00 hrs		0.00%	-		0.73%	80.62		0.72%	86.86		0.73%	96.39
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		0.00%	-		1.35%	149.67		1.34%	161.24		1.36%	180.14
Summer Months (April to September)		0.00%	-		0.67%	74.83		0.67%	80.62		0.68%	90.07
05:00 hrs to 11:00 hrs		0.00%	-		0.15%	16.18		0.14%	17.43		0.15%	19.47
11:00 hrs to 17:00 hrs		0.00%	-		0.24%	26.76		0.24%	28.83		0.24%	32.21
17:00 hrs to 23:00 hrs		0.00%	-		0.14%	15.32		0.14%	16.51		0.14%	18.44
23:00 hrs to 05:00 hrs		0.00%	-		0.15%	16.57		0.15%	17.85		0.15%	19.94
Winter Months (October to March)		0.00%	-		0.67%	74.83		0.67%	80.62		0.68%	90.07
05:00 hrs to 11:00 hrs		0.00%	-		0.15%	16.18		0.14%	17.43		0.15%	19.47
11:00 hrs to 17:00 hrs		0.00%	-		0.24%	26.76		0.24%	28.83		0.24%	32.21
17:00 hrs to 23:00 hrs		0.00%	-		0.14%	15.32		0.14%	16.51		0.14%	18.44
23:00 hrs to 05:00 hrs		0.00%	-		0.15%	16.57		0.15%	17.85		0.15%	19.94

Form No: F3
Name of Distribution Licensee: MVVNL
Allocation of Demand Costs

Rs. Crores

Particulars	Past Year data			True- Up			APR			ARR		
	FY 2021-22			FY 2023-24			FY 2024-25			FY 2025-26		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		0.00%	-		0.63%	70.46		0.63%	75.91		0.71%	94.13
Summer Months (April to September)		0.00%	-		0.32%	35.23		0.32%	37.95		0.35%	47.07
05:00 hrs to 11:00 hrs		0.00%	-		0.07%	7.62		0.07%	8.20		0.08%	10.17
11:00 hrs to 17:00 hrs		0.00%	-		0.11%	12.60		0.11%	13.57		0.13%	16.83
17:00 hrs to 23:00 hrs		0.00%	-		0.07%	7.21		0.06%	7.77		0.07%	9.64
23:00 hrs to 05:00 hrs		0.00%	-		0.07%	7.80		0.07%	8.40		0.08%	10.42
Winter Months (October to March)		0.00%	-		0.32%	35.23		0.32%	37.95		0.35%	47.07
05:00 hrs to 11:00 hrs		0.00%	-		0.07%	7.62		0.07%	8.20		0.08%	10.17
11:00 hrs to 17:00 hrs		0.00%	-		0.11%	12.60		0.11%	13.57		0.13%	16.83
17:00 hrs to 23:00 hrs		0.00%	-		0.07%	7.21		0.06%	7.77		0.07%	9.64
23:00 hrs to 05:00 hrs		0.00%	-		0.07%	7.80		0.07%	8.40		0.08%	10.42
HV2 Urban Schedule: Supply above 132 kV		0.00%	-		0.01%	1.28		0.01%	1.38		0.01%	1.48
Summer Months (April to September)		0.00%	-		0.01%	0.64		0.01%	0.69		0.01%	0.74
05:00 hrs to 11:00 hrs		0.00%	-		0.00%	0.14		0.00%	0.15		0.00%	0.16
11:00 hrs to 17:00 hrs		0.00%	-		0.00%	0.23		0.00%	0.25		0.00%	0.26
17:00 hrs to 23:00 hrs		0.00%	-		0.00%	0.13		0.00%	0.14		0.00%	0.15
23:00 hrs to 05:00 hrs		0.00%	-		0.00%	0.14		0.00%	0.15		0.00%	0.16
Winter Months (October to March)		0.00%	-		0.01%	0.64		0.01%	0.69		0.01%	0.74
05:00 hrs to 11:00 hrs		0.00%	-		0.00%	0.14		0.00%	0.15		0.00%	0.16
11:00 hrs to 17:00 hrs		0.00%	-		0.00%	0.23		0.00%	0.25		0.00%	0.26
17:00 hrs to 23:00 hrs		0.00%	-		0.00%	0.13		0.00%	0.14		0.00%	0.15
23:00 hrs to 05:00 hrs		0.00%	-		0.00%	0.14		0.00%	0.15		0.00%	0.16
HV2 Rural Schedule: Supply at 11 kV		0.00%	-		1.54%	170.84		1.53%	184.05		1.49%	197.94
Sub Total		0.00%	-		10.10%	1,120.46		10.04%	1,207.08		10.12%	1,344.30
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
HV-3: Railway Traction		0.00%	-		0.00%	-		0.00%	-		0.00%	-
HV3A Supply for all Voltage level (Railways)		0.00%	-		0.06%	6.12		0.05%	6.03		0.05%	6.30
HV3B For Metro traction		0.00%	-		0.01%	1.63		0.01%	1.62		0.01%	1.86
Sub Total		0.00%	-		0.07%	7.75		0.06%	7.65		0.06%	8.16
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		0.00%	-		0.00%	-		0.00%	-		0.00%	-
HV4 Supply at 11kV		0.00%	-		0.02%	2.38		0.02%	2.78		0.02%	3.02
HV4 Supply above 11kV & upto 66kV		0.00%	-		0.16%	17.56		0.15%	17.98		0.15%	19.71
		0.00%	-		0.01%	0.92		0.00%	-		0.00%	-
HV4 Supply above 66 kV & upto 132kV		0.00%	-		0.19%	20.85		0.17%	20.76		0.17%	22.73
Sub Total		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Extra State Consumer		0.00%	-		0.05%	5.99		0.05%	5.84		0.05%	6.10
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Bulk Supply Consumer		0.00%	-		0.00%	-		0.00%	-		0.00%	-
		0.00%	-		0.00%	-		0.00%	-		0.00%	-
Grand Total		0.00%	-		100.00%	11,097.09		100.00%	12,019.60		100.00%	13,288.17

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
Total Energy Cost as per Form F2		8184.0705		8615.8489		9306.583435		13288.16807
LMV-1: Domestic Light, Fan & Power								
100 kWh/month)								
Dom: Rural Schedule (unmetered)	0.00%	0.00	0.03%	2.61	0.00%	0.20	0.00%	-
Dom: Rural Schedule (metered) other than BPL	0.00%	0.00	17.92%	1,544.15	18.82%	1,751.59	19.54%	2,596.07
<i>0-100 kWh/month</i>	0.00%	0.00	4.48%	386.04	6.21%	577.85	8.94%	1,187.46
<i>101-150 kWh/month</i>	0.00%	0.00	3.05%	262.50	2.47%	229.86	1.36%	180.06
<i>151-300 kWh/month</i>	0.00%	0.00	4.12%	355.15	4.18%	388.67	4.08%	542.47
<i>Above 300 kWh/Month (starting from 301 unit)</i>	0.00%	0.00	6.27%	540.45	5.97%	555.21	5.16%	686.08
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Dom: Supply at Single Point for Bulk Load	0.00%	0.00	1.34%	115.85	1.30%	120.87	1.24%	164.63
Other Metered Domestic Consumers other than BPL	0.00%	0.00	24.77%	2,134.23	27.01%	2,513.32	26.64%	3,539.73
<i>0-100 kWh/month</i>	0.00%	0.00	2.85%	245.48	7.53%	700.55	8.02%	1,065.67
<i>101-150 kWh/month</i>	0.00%	0.00	5.45%	469.53	5.59%	519.79	5.46%	725.70
<i>151-300 kWh/month</i>	0.00%	0.00	4.49%	387.09	5.12%	476.40	5.08%	674.91
<i>Above 300 kWh/Month (starting from 301 unit)</i>	0.00%	0.00	11.98%	1,032.13	8.77%	816.58	8.08%	1,073.46
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Sub Total	0.00%	0.00	54.52%	4,697.43	55.88%	5,200.61	55.60%	7,388.01

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-2:Non Domestic Light, Fan & Power	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Non Dom: Rural Schedule (unmetered)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Non Dom: Rural Schedule (metered)	0.00%	0.00	1.93%	166.58	1.88%	175.34	1.92%	255.41
Non Dom: Other Metered Non-Domestic Supply	0.00%	0.00	8.02%	691.03	7.92%	736.86	8.09%	1,074.97
Up to 4 kW	0.00%	0.00	2.49%	214.22	2.45%	228.43	2.51%	333.24
Upto 300 kWh / month	0.00%	0.00	1.24%	107.11	1.57%	146.34	1.62%	215.03
<i>Above 300 kWh/Month</i>	0.00%	0.00	1.24%	107.11	0.88%	82.09	0.89%	118.21
<i>Above 4 kW</i>	0.00%	0.00	5.53%	476.81	5.46%	508.43	5.58%	741.73
<i>Upto 1000 kWh / month</i>	0.00%	0.00	0.28%	23.84	3.03%	282.42	3.19%	424.35
Above 1000 kWh/Month	0.00%	0.00	5.26%	452.97	2.43%	226.01	2.39%	317.38
<i>Sub Total</i>	0.00%	0.00	9.95%	857.61	9.80%	912.19	10.01%	1,330.39
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV-3: Public Lamps</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered	0.00%	0.00	1.00%	86.42	0.45%	42.03	0.21%	28.34
<i>Unmetered - Gram Panchayat</i>	0.00%	0.00	0.42%	36.59	0.19%	17.80	0.09%	12.00
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	0.00%	0.00	0.11%	9.37	0.05%	4.55	0.02%	3.07
<i>Unmetered - Nagar Nigam</i>	0.00%	0.00	0.47%	40.46	0.21%	19.68	0.10%	13.27
Metered	0.00%	0.00	1.08%	93.21	1.47%	137.22	1.72%	228.19
<i>Metered - Gram Panchayat</i>	0.00%	0.00	0.26%	22.26	0.44%	40.53	0.53%	71.03
18:00 hrs - 06:00 hrs	0.00%	0.00	0.26%	22.26	0.44%	40.53	0.53%	71.03
06:00 hrs - 18:00 hrs	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Metered - Nagar Palika & Nagar Panchayat</i>	0.00%	0.00	0.17%	14.78	0.21%	19.65	0.24%	31.69
<i>18:00 hrs - 06:00 hrs</i>	0.00%	0.00	0.17%	14.78	0.21%	19.65	0.24%	31.69
<i>06:00 hrs - 18:00 hrs</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered - Nagar Nigam	0.00%	0.00	0.65%	56.17	0.83%	77.04	0.94%	125.48
18:00 hrs - 06:00 hrs	0.00%	0.00	0.65%	56.17	0.83%	77.04	0.94%	125.48
<i>06:00 hrs - 18:00 hrs</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Sub Total</i>	0.00%	0.00	2.08%	179.63	1.93%	179.25	1.93%	256.53

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV-4: Light, fan & Power for Institutions</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Inst: Public</i>	0.00%	0.00	2.08%	179.47	2.06%	191.86	2.06%	274.25
Inst: Private	0.00%	0.00	0.22%	18.99	0.21%	19.33	0.22%	29.15
<i>Sub Total</i>	0.00%	0.00	2.30%	198.45	2.27%	211.19	2.28%	303.40
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-5: Private Tube Wells/ Pumping Sets	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	0.00%	0.00	10.37%	893.62	9.93%	924.11	9.94%	1,320.84
PTW: Rural Schedule (unmetered) (Total)	0.00%	0.00	0.29%	24.93	0.02%	1.89	0.00%	0.08
PTW: Rural Schedule (unmetered)	0.00%	0.00	0.29%	24.93	0.02%	1.89	0.00%	0.08
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
PTW: Rural Schedule (metered) (Total)	0.00%	0.00	10.08%	868.69	9.91%	922.22	9.94%	1,320.76
PTW: Rural Schedule (metered)	0.00%	0.00	10.08%	868.69	9.91%	922.22	9.94%	1,320.76
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	0.00%	0.00	0.35%	30.52	0.34%	31.76	0.34%	45.40
PTW: Urban Schedule (metered)	0.00%	0.00	0.35%	30.52	0.34%	31.76	0.34%	45.40
<i>Sub Total</i>	0.00%	0.00	10.73%	924.14	10.27%	955.87	10.28%	1,366.24
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV 6: Small and Medium Power upto 100 HP (75 kW)</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	0.00%	0.00	0.42%	35.90	0.39%	36.66	0.39%	52.41
Up to 20 kW	0.00%	0.00	0.34%	29.05	0.32%	29.67	0.32%	42.41
Above 20 kW	0.00%	0.00	0.08%	6.85	0.08%	6.99	0.08%	9.99
Consumers getting supply other than "Rural Schedule"	0.00%	0.00	1.35%	115.97	1.30%	120.69	1.32%	175.78
Summer Months (April to September)	0.00%	0.00	0.67%	57.99	0.65%	60.35	0.66%	87.89
For load upto 20 kW	0.00%	0.00	0.44%	37.69	0.42%	39.23	0.43%	57.13
05:00 hrs to 11:00 hrs	0.00%	0.00	0.07%	6.09	0.07%	6.34	0.07%	9.23
11:00 hrs to 17:00 hrs	0.00%	0.00	0.18%	15.75	0.18%	16.39	0.18%	23.87

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
17:00 hrs to 23:00 hrs	0.00%	0.00	0.09%	7.85	0.09%	8.17	0.09%	11.89
23:00 hrs to 05:00 hrs	0.00%	0.00	0.09%	8.00	0.09%	8.33	0.09%	12.13
<i>For load above 20 kW</i>	0.00%	0.00	0.24%	20.29	0.23%	21.12	0.23%	30.76
05:00 hrs to 11:00 hrs	0.00%	0.00	0.04%	3.28	0.04%	3.41	0.04%	4.97
11:00 hrs to 17:00 hrs	0.00%	0.00	0.10%	8.48	0.09%	8.83	0.10%	12.85
17:00 hrs to 23:00 hrs	0.00%	0.00	0.05%	4.22	0.05%	4.40	0.05%	6.40
23:00 hrs to 05:00 hrs	0.00%	0.00	0.05%	4.31	0.05%	4.48	0.05%	6.53
Winter Months (October to March)	0.00%	0.00	0.67%	57.99	0.65%	60.35	0.66%	87.89
For load upto 20 kW	0.00%	0.00	0.44%	37.69	0.42%	39.23	0.43%	57.13
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0.00	0.07%	6.09	0.07%	6.34	0.07%	9.23
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0.00	0.18%	15.75	0.18%	16.39	0.18%	23.87
<i>17:00 hrs to 23:00 hrs</i>	0.00%	0.00	0.09%	7.85	0.09%	8.17	0.09%	11.89
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0.00	0.09%	8.00	0.09%	8.33	0.09%	12.13
<i>For load above 20 kW</i>	0.00%	0.00	0.24%	20.29	0.23%	21.12	0.23%	30.76
05:00 hrs to 11:00 hrs	0.00%	0.00	0.04%	3.28	0.04%	3.41	0.04%	4.97
11:00 hrs to 17:00 hrs	0.00%	0.00	0.10%	8.48	0.09%	8.83	0.10%	12.85
17:00 hrs to 23:00 hrs	0.00%	0.00	0.05%	4.22	0.05%	4.40	0.05%	6.40
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0.00	0.05%	4.31	0.05%	4.48	0.05%	6.53
Sub Total	0.00%	0.00	1.76%	151.87	1.69%	157.35	1.72%	228.19
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV-7: Public Water Works</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	0.00%	0.00	1.26%	108.21	1.20%	111.57	1.19%	158.22
<i>Rural Metered</i>	0.00%	0.00	1.26%	108.21	1.20%	111.57	1.19%	158.22
<i>Rural Unmetered</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Consumers getting supply other than "Rural Schedule"	0.00%	0.00	1.90%	163.79	1.80%	167.87	1.80%	239.11
<i>Urban Metered</i>	0.00%	0.00	1.90%	163.79	1.80%	167.87	1.80%	239.11
Urban Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Sub Total	0.00%	0.00	3.16%	272.00	3.00%	279.43	2.99%	397.33

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV-8: State Tube Wells & Pump Canals upto 100 HP</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Metered</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered STW	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Unmetered</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Unmetered: Laghu Dal Nahar above 100 BHP</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Sub Total</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV-9: Temporary Supply</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Metered</i>	0.00%	0.00	0.20%	17.64	0.19%	17.92	0.19%	25.25
<i>Metered TS: Individual residential consumers</i>	0.00%	0.00	0.11%	9.38	0.10%	9.49	0.10%	13.31
<i>Metered TS: Others</i>	0.00%	0.00	0.10%	8.26	0.09%	8.43	0.09%	11.94
Unmetered	0.00%	0.00	0.01%	0.50	0.00%	0.09	0.00%	0.06
Unmetered TS: Ceremonies	0.00%	0.00	0.00%	0.01	0.00%	0.05	0.00%	0.06
<i>Unmetered TS: Temp shops</i>	0.00%	0.00	0.01%	0.50	0.00%	0.04	0.00%	-
<i>Sub Total</i>	0.00%	0.00	0.21%	18.14	0.19%	18.01	0.19%	25.31
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV-10: Departmental Employees</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>LMV-11: Electrical Vehicles</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
<i>Multi Story Buildings</i>	0.00%	0.00	0.00%	0.01	0.00%	0.02	0.00%	0.03
<i>LMV-1b</i>	0.00%	0.00	0.00%	0.01	0.00%	0.02	0.00%	0.03
<i>HV-1b</i>	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Public Charging Station	0.00%	0.00	0.06%	5.53	0.08%	7.66	0.08%	11.29
<i>LT</i>	0.00%	0.00	0.03%	2.62	0.05%	5.03	0.06%	7.39
<i>Summer Months (April to September)</i>	0.00%	0.00	0.02%	1.31	0.03%	2.51	0.03%	3.69
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0.00	0.00%	0.21	0.00%	0.41	0.00%	0.60
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0.00	0.01%	0.55	0.01%	1.05	0.01%	1.54
17:00 hrs to 23:00 hrs	0.00%	0.00	0.00%	0.27	0.01%	0.52	0.01%	0.77
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0.00	0.00%	0.28	0.01%	0.53	0.01%	0.78
<i>Winter Months (October to March)</i>	0.00%	0.00	0.02%	1.31	0.03%	2.51	0.03%	3.69
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0.00	0.00%	0.21	0.00%	0.41	0.00%	0.60
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0.00	0.01%	0.55	0.01%	1.05	0.01%	1.54
17:00 hrs to 23:00 hrs	0.00%	0.00	0.00%	0.27	0.01%	0.52	0.01%	0.77
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0.00	0.00%	0.28	0.01%	0.53	0.01%	0.78

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
HT	0.00%	0.00	0.03%	2.91	0.03%	2.63	0.03%	3.90
Summer Months (April to September)	0.00%	0.00	0.02%	1.46	0.01%	1.31	0.01%	1.95
05:00 hrs to 11:00 hrs	0.00%	0.00	0.00%	0.24	0.00%	0.21	0.00%	0.32
11:00 hrs to 17:00 hrs	0.00%	0.00	0.01%	0.61	0.01%	0.55	0.01%	0.82
17:00 hrs to 23:00 hrs	0.00%	0.00	0.00%	0.30	0.00%	0.27	0.00%	0.41
23:00 hrs to 05:00 hrs	0.00%	0.00	0.00%	0.31	0.00%	0.28	0.00%	0.41
Winter Months (October to March)	0.00%	0.00	0.02%	1.46	0.01%	1.31	0.01%	1.95
05:00 hrs to 11:00 hrs	0.00%	0.00	0.00%	0.24	0.00%	0.21	0.00%	0.32
11:00 hrs to 17:00 hrs	0.00%	0.00	0.01%	0.61	0.01%	0.55	0.01%	0.82
17:00 hrs to 23:00 hrs	0.00%	0.00	0.00%	0.30	0.00%	0.27	0.00%	0.41
23:00 hrs to 05:00 hrs	0.00%	0.00	0.00%	0.31	0.00%	0.28	0.00%	0.41
Sub Total	0.00%	0.00	0.06%	5.54	0.08%	7.68	0.09%	11.32
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-1: Non-Industrial Bulk Loads	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	0.00%	0.00	2.99%	257.33	2.83%	263.30	2.81%	372.82
Supply at 11 kV	0.00%	0.00	1.55%	133.81	1.47%	136.91	1.46%	193.86
Supply above 11 kV	0.00%	0.00	1.43%	123.52	1.36%	126.38	1.35%	178.95
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	0.00%	0.00	1.82%	156.92	1.73%	160.55	1.71%	227.34
Supply at 11 kV	0.00%	0.00	0.91%	78.46	0.86%	80.28	0.86%	113.67
Supply above 11 kV	0.00%	0.00	0.91%	78.46	0.86%	80.28	0.86%	113.67
Sub Total	0.00%	0.00	4.81%	414.25	4.55%	423.85	4.52%	600.15
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV2 Urban Schedule: Supply at 11 kV	0.00%	0.00	6.56%	565.39	6.53%	607.43	6.55%	870.61
Summer Months (April to September)	0.00%	0.00	3.28%	282.69	3.26%	303.72	3.28%	435.30
05:00 hrs to 11:00 hrs	0.00%	0.00	0.71%	61.11	0.71%	65.65	0.71%	94.10
11:00 hrs to 17:00 hrs	0.00%	0.00	1.17%	101.11	1.17%	108.62	1.17%	155.69
17:00 hrs to 23:00 hrs	0.00%	0.00	0.67%	57.89	0.67%	62.19	0.67%	89.13
23:00 hrs to 05:00 hrs	0.00%	0.00	0.73%	62.60	0.72%	67.25	0.73%	96.39
Winter Months (October to March)	0.00%	0.00	3.28%	282.69	3.26%	303.72	3.28%	435.30

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
05:00 hrs to 11:00 hrs	0.00%	0.00	0.71%	61.11	0.71%	65.65	0.71%	94.10
11:00 hrs to 17:00 hrs	0.00%	0.00	1.17%	101.11	1.17%	108.62	1.17%	155.69
17:00 hrs to 23:00 hrs	0.00%	0.00	0.67%	57.89	0.67%	62.19	0.67%	89.13
23:00 hrs to 05:00 hrs	0.00%	0.00	0.73%	62.60	0.72%	67.25	0.73%	96.39
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.00%	0.00	1.35%	116.20	1.34%	124.84	1.36%	180.14
Summer Months (April to September)	0.00%	0.00	0.67%	58.10	0.67%	62.42	0.68%	90.07
05:00 hrs to 11:00 hrs	0.00%	0.00	0.15%	12.56	0.14%	13.49	0.15%	19.47
11:00 hrs to 17:00 hrs	0.00%	0.00	0.24%	20.78	0.24%	22.33	0.24%	32.21
17:00 hrs to 23:00 hrs	0.00%	0.00	0.14%	11.90	0.14%	12.78	0.14%	18.44
23:00 hrs to 05:00 hrs	0.00%	0.00	0.15%	12.87	0.15%	13.82	0.15%	19.94
Winter Months (October to March)	0.00%	0.00	0.67%	58.10	0.67%	62.42	0.68%	90.07
05:00 hrs to 11:00 hrs	0.00%	0.00	0.15%	12.56	0.14%	13.49	0.15%	19.47
11:00 hrs to 17:00 hrs	0.00%	0.00	0.24%	20.78	0.24%	22.33	0.24%	32.21
17:00 hrs to 23:00 hrs	0.00%	0.00	0.14%	11.90	0.14%	12.78	0.14%	18.44
23:00 hrs to 05:00 hrs	0.00%	0.00	0.15%	12.87	0.15%	13.82	0.15%	19.94
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>	0.00%	0.00	0.63%	54.71	0.63%	58.77	0.71%	94.13
<i>Summer Months (April to September)</i>	0.00%	0.00	0.32%	27.35	0.32%	29.39	0.35%	47.07
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0.00	0.07%	5.91	0.07%	6.35	0.08%	10.17
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0.00	0.11%	9.78	0.11%	10.51	0.13%	16.83
<i>17:00 hrs to 23:00 hrs</i>	0.00%	0.00	0.07%	5.60	0.06%	6.02	0.07%	9.64
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0.00	0.07%	6.06	0.07%	6.51	0.08%	10.42
<i>Winter Months (October to March)</i>	0.00%	0.00	0.32%	27.35	0.32%	29.39	0.35%	47.07
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0.00	0.07%	5.91	0.07%	6.35	0.08%	10.17
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0.00	0.11%	9.78	0.11%	10.51	0.13%	16.83
<i>17:00 hrs to 23:00 hrs</i>	0.00%	0.00	0.07%	5.60	0.06%	6.02	0.07%	9.64
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0.00	0.07%	6.06	0.07%	6.51	0.08%	10.42
<i>HV2 Urban Schedule: Supply above 132 kV</i>	0.00%	0.00	0.01%	0.99	0.01%	1.07	0.01%	1.48
<i>Summer Months (April to September)</i>	0.00%	0.00	0.01%	0.50	0.01%	0.53	0.01%	0.74
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0.00	0.00%	0.11	0.00%	0.12	0.00%	0.16
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0.00	0.00%	0.18	0.00%	0.19	0.00%	0.26

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
17:00 hrs to 23:00 hrs	0.00%	0.00	0.00%	0.10	0.00%	0.11	0.00%	0.15
23:00 hrs to 05:00 hrs	0.00%	0.00	0.00%	0.11	0.00%	0.12	0.00%	0.16
Winter Months (October to March)	0.00%	0.00	0.01%	0.50	0.01%	0.53	0.01%	0.74
05:00 hrs to 11:00 hrs	0.00%	0.00	0.00%	0.11	0.00%	0.12	0.00%	0.16
11:00 hrs to 17:00 hrs	0.00%	0.00	0.00%	0.18	0.00%	0.19	0.00%	0.26
17:00 hrs to 23:00 hrs	0.00%	0.00	0.00%	0.10	0.00%	0.11	0.00%	0.15
23:00 hrs to 05:00 hrs	0.00%	0.00	0.00%	0.11	0.00%	0.12	0.00%	0.16
HV2 Rural Schedule: Supply at 11 kV	0.00%	0.00	1.54%	132.64	1.53%	142.50	1.49%	197.94
Sub Total	0.00%	0.00	10.10%	869.93	10.04%	934.62	10.12%	1,344.30
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-3: Railway Traction	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV3A Supply for all Voltage level (Railways)	0.00%	0.00	0.06%	4.75	0.05%	4.67	0.05%	6.30
HV3B For Metro traction	0.00%	0.00	0.01%	1.26	0.01%	1.25	0.01%	1.86
Sub Total	0.00%	0.00	0.07%	6.02	0.06%	5.92	0.06%	8.16
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV4 Supply at 11kV	0.00%	0.00	0.02%	1.85	0.02%	2.15	0.02%	3.02
HV4 Supply above 11kV & upto 66kV	0.00%	0.00	0.16%	13.63	0.15%	13.92	0.15%	19.71
HV4 Supply above 66 kV & upto 132kV	0.00%	0.00	0.01%	0.71	0.00%	-	0.00%	-
Sub Total	0.00%	0.00	0.19%	16.19	0.17%	16.08	0.17%	22.73
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Extra State Consumer	0.00%	0.00	0.05%	4.65	0.05%	4.52	0.05%	6.10
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Bulk Supply Consumer	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Grand Total	0.00%	0.00	100.00%	8,615.85	100.00%	9,306.58	100.00%	13,288.17

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	-	0.00%	2516.757	10.45%	2,340.58	8.75%	2,317.18	8.18%
Dom: Rural Schedule (unmetered)	-	0.00%	7.30	0.03%	0.58	0.00%	-	0.00%
Dom: Rural Schedule (metered) other than BPL	-	0.00%	4,315.21	17.92%	5,032.58	18.82%	5,531.11	19.54%
<i>0-100 kWh/month</i>	-	0.00%	1,078.80	4.48%	1,660.25	6.21%	2,529.97	8.94%
<i>101-150 kWh/month</i>	-	0.00%	733.59	3.05%	660.43	2.47%	383.64	1.36%
<i>151-300 kWh/month</i>	-	0.00%	992.50	4.12%	1,116.70	4.18%	1,155.76	4.08%
<i>Above 300 kWh/Month (starting from 301 unit)</i>	-	0.00%	1,510.32	6.27%	1,595.21	5.97%	1,461.74	5.16%
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Dom: Supply at Single Point for Bulk Load	-	0.00%	323.76	1.34%	347.27	1.30%	350.75	1.24%
Other Metered Domestic Consumers other than BPL	-	0.00%	5,964.22	24.77%	7,221.15	27.01%	7,541.67	26.64%
<i>0-100 kWh/month</i>	-	0.00%	686.00	2.85%	2,012.79	7.53%	2,270.48	8.02%
<i>101-150 kWh/month</i>	-	0.00%	1,312.13	5.45%	1,493.43	5.59%	1,546.16	5.46%
<i>151-300 kWh/month</i>	-	0.00%	1,081.75	4.49%	1,368.77	5.12%	1,437.94	5.08%
<i>Above 300 kWh/Month (starting from 301 unit)</i>	-	0.00%	2,884.34	11.98%	2,346.16	8.77%	2,287.09	8.08%
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	-	0.00%	13,127.24	54.52%	14,942.17	55.88%	15,740.71	55.60%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-2:Non Domestic Light, Fan & Power	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (unmetered)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)	-	0.00%	465.52	1.93%	503.77	1.88%	544.18	1.92%
Non Dom: Other Metered Non-Domestic Supply	-	0.00%	1,931.11	8.02%	2,117.10	7.92%	2,290.31	8.09%
Up to 4 kW	-	0.00%	598.64	2.49%	656.30	2.45%	710.00	2.51%
Upto 300 kWh / month	-	0.00%	299.32	1.24%	420.45	1.57%	458.14	1.62%
<i>Above 300 kWh/Month</i>	-	0.00%	299.32	1.24%	235.85	0.88%	251.86	0.89%
<i>Above 4 kW</i>	-	0.00%	1,332.47	5.53%	1,460.80	5.46%	1,580.31	5.58%
<i>Upto 1000 kWh / month</i>	-	0.00%	66.62	0.28%	811.45	3.03%	904.11	3.19%
Above 1000 kWh/Month	-	0.00%	1,265.84	5.26%	649.36	2.43%	676.20	2.39%
<i>Sub Total</i>	-	0.00%	2,396.63	9.95%	2,620.87	9.80%	2,834.49	10.01%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>LMV-3: Public Lamps</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered	-	0.00%	241.50	1.00%	120.75	0.45%	60.38	0.21%
<i>Unmetered - Gram Panchayat</i>	-	0.00%	102.26	0.42%	51.13	0.19%	25.56	0.09%
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	-	0.00%	26.17	0.11%	13.09	0.05%	6.54	0.02%
<i>Unmetered - Nagar Nigam</i>	-	0.00%	113.07	0.47%	56.54	0.21%	28.27	0.10%
Metered	-	0.00%	260.49	1.08%	394.26	1.47%	486.18	1.72%
<i>Metered - Gram Panchayat</i>	-	0.00%	62.21	0.26%	116.45	0.44%	151.33	0.53%
18:00 hrs - 06:00 hrs	-	0.00%	62.21	0.26%	116.45	0.44%	151.33	0.53%
06:00 hrs - 18:00 hrs	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>Metered - Nagar Palika & Nagar Panchayat</i>	-	0.00%	41.30	0.17%	56.45	0.21%	67.51	0.24%
<i>18:00 hrs - 06:00 hrs</i>	-	0.00%	41.30	0.17%	56.45	0.21%	67.51	0.24%
<i>06:00 hrs - 18:00 hrs</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered - Nagar Nigam	-	0.00%	156.98	0.65%	221.36	0.83%	267.34	0.94%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
18:00 hrs - 06:00 hrs	-	0.00%	156.98	0.65%	221.36	0.83%	267.34	0.94%
<i>06:00 hrs - 18:00 hrs</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>Sub Total</i>	-	0.00%	501.99	2.08%	515.01	1.93%	546.55	1.93%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>LMV-4: Light, fan & Power for Institutions</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>Inst: Public</i>	-	0.00%	501.53	2.08%	551.23	2.06%	584.31	2.06%
Inst: Private	-	0.00%	53.06	0.22%	55.54	0.21%	62.11	0.22%
<i>Sub Total</i>	-	0.00%	554.59	2.30%	606.77	2.27%	646.42	2.28%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"	-	0.00%	2,497.28	10.37%	2,655.12	9.93%	2,814.15	9.94%
PTW: Rural Schedule (unmetered) (Total)	-	0.00%	69.68	0.29%	5.43	0.02%	0.16	0.00%
PTW: Rural Schedule (unmetered)	-	0.00%	69.68	0.29%	5.43	0.02%	0.16	0.00%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (metered) (Total)	-	0.00%	2,427.60	10.08%	2,649.68	9.91%	2,813.99	9.94%
PTW: Rural Schedule (metered)	-	0.00%	2,427.60	10.08%	2,649.68	9.91%	2,813.99	9.94%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-	0.00%	85.29	0.35%	91.26	0.34%	96.73	0.34%
PTW: Urban Schedule (metered)	-	0.00%	85.29	0.35%	91.26	0.34%	96.73	0.34%
<i>Sub Total</i>	-	0.00%	2,582.57	10.73%	2,746.37	10.27%	2,910.88	10.28%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"	-	0.00%	100.32	0.42%	105.33	0.39%	111.65	0.39%
Up to 20 kW	-	0.00%	81.19	0.34%	85.25	0.32%	90.36	0.32%
Above 20 kW	-	0.00%	19.13	0.08%	20.09	0.08%	21.29	0.08%
Consumers getting supply other than "Rural Schedule"	-	0.00%	324.09	1.35%	346.77	1.30%	374.51	1.32%
Summer Months (April to September)	-	0.00%	162.04	0.67%	173.39	0.65%	187.26	0.66%
For load upto 20 kW	-	0.00%	105.33	0.44%	112.70	0.42%	121.72	0.43%
05:00 hrs to 11:00 hrs	-	0.00%	17.03	0.07%	18.22	0.07%	19.67	0.07%
11:00 hrs to 17:00 hrs	-	0.00%	44.02	0.18%	47.10	0.18%	50.86	0.18%
17:00 hrs to 23:00 hrs	-	0.00%	21.93	0.09%	23.46	0.09%	25.34	0.09%
23:00 hrs to 05:00 hrs	-	0.00%	22.36	0.09%	23.93	0.09%	25.84	0.09%
<i>For load above 20 kW</i>	-	0.00%	56.71	0.24%	60.68	0.23%	65.54	0.23%
05:00 hrs to 11:00 hrs	-	0.00%	9.17	0.04%	9.81	0.04%	10.59	0.04%
11:00 hrs to 17:00 hrs	-	0.00%	23.70	0.10%	25.36	0.09%	27.39	0.10%
17:00 hrs to 23:00 hrs	-	0.00%	11.81	0.05%	12.63	0.05%	13.64	0.05%
23:00 hrs to 05:00 hrs	-	0.00%	12.04	0.05%	12.88	0.05%	13.91	0.05%
Winter Months (October to March)	-	0.00%	162.04	0.67%	173.39	0.65%	187.26	0.66%
For load upto 20 kW	-	0.00%	105.33	0.44%	112.70	0.42%	121.72	0.43%
05:00 hrs to 11:00 hrs	-	0.00%	17.03	0.07%	18.22	0.07%	19.67	0.07%
11:00 hrs to 17:00 hrs	-	0.00%	44.02	0.18%	47.10	0.18%	50.86	0.18%
17:00 hrs to 23:00 hrs	-	0.00%	21.93	0.09%	23.46	0.09%	25.34	0.09%
23:00 hrs to 05:00 hrs	-	0.00%	22.36	0.09%	23.93	0.09%	25.84	0.09%
<i>For load above 20 kW</i>	-	0.00%	56.71	0.24%	60.68	0.23%	65.54	0.23%
05:00 hrs to 11:00 hrs	-	0.00%	9.17	0.04%	9.81	0.04%	10.59	0.04%
11:00 hrs to 17:00 hrs	-	0.00%	23.70	0.10%	25.36	0.09%	27.39	0.10%
17:00 hrs to 23:00 hrs	-	0.00%	11.81	0.05%	12.63	0.05%	13.64	0.05%
23:00 hrs to 05:00 hrs	-	0.00%	12.04	0.05%	12.88	0.05%	13.91	0.05%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
Sub Total	-	0.00%	424.40	1.76%	452.10	1.69%	486.17	1.72%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-7: Public Water Works	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"	-	0.00%	302.40	1.26%	320.55	1.20%	337.09	1.19%
Rural Metered	-	0.00%	302.40	1.26%	320.55	1.20%	337.09	1.19%
Rural Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply other than "Rural Schedule"	-	0.00%	457.73	1.90%	482.30	1.80%	509.45	1.80%
Urban Metered	-	0.00%	457.73	1.90%	482.30	1.80%	509.45	1.80%
Urban Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	-	0.00%	760.13	3.16%	802.85	3.00%	846.54	2.99%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered STW	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	-	0.00%	-	0.00%	-	0.00%	-	0.00%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-9: Temporary Supply	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	49.29	0.20%	51.49	0.19%	53.79	0.19%
Metered TS: Individual residential consumers	-	0.00%	26.21	0.11%	27.26	0.10%	28.35	0.10%
Metered TS: Others	-	0.00%	23.08	0.10%	24.23	0.09%	25.44	0.09%

Form No: F4A

Name of Distribution Licensee: **MVVNL**

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
Unmetered	-	0.00%	1.41	0.01%	0.25	0.00%	0.14	0.00%
Unmetered TS: Ceremonies	-	0.00%	0.02	0.00%	0.14	0.00%	0.14	0.00%
<i>Unmetered TS: Temp shops</i>	-	0.00%	1.39	0.01%	0.12	0.00%	-	0.00%
<i>Sub Total</i>	-	0.00%	50.70	0.21%	51.75	0.19%	53.93	0.19%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>LMV-10: Departmental Employees</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>LMV-11: Electrical Vehicles</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
<i>Multi Story Buildings</i>	-	0.00%	0.02	0.00%	0.06	0.00%	0.07	0.00%
<i>LMV-1b</i>	-	0.00%	0.02	0.00%	0.06	0.00%	0.07	0.00%
<i>HV-1b</i>	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Public Charging Station	-	0.00%	15.45	0.06%	22.00	0.08%	24.05	0.08%
<i>LT</i>	-	0.00%	7.31	0.03%	14.44	0.05%	15.74	0.06%
<i>Summer Months (April to September)</i>	-	0.00%	3.66	0.02%	7.22	0.03%	7.87	0.03%
<i>05:00 hrs to 11:00 hrs</i>	-	0.00%	0.59	0.00%	1.17	0.00%	1.27	0.00%
<i>11:00 hrs to 17:00 hrs</i>	-	0.00%	1.53	0.01%	3.02	0.01%	3.29	0.01%
17:00 hrs to 23:00 hrs	-	0.00%	0.76	0.00%	1.50	0.01%	1.64	0.01%
<i>23:00 hrs to 05:00 hrs</i>	-	0.00%	0.78	0.00%	1.53	0.01%	1.67	0.01%
<i>Winter Months (October to March)</i>	-	0.00%	3.66	0.02%	7.22	0.03%	7.87	0.03%
<i>05:00 hrs to 11:00 hrs</i>	-	0.00%	0.59	0.00%	1.17	0.00%	1.27	0.00%
<i>11:00 hrs to 17:00 hrs</i>	-	0.00%	1.53	0.01%	3.02	0.01%	3.29	0.01%
17:00 hrs to 23:00 hrs	-	0.00%	0.76	0.00%	1.50	0.01%	1.64	0.01%
<i>23:00 hrs to 05:00 hrs</i>	-	0.00%	0.78	0.00%	1.53	0.01%	1.67	0.01%
<i>HT</i>	-	0.00%	8.14	0.03%	7.56	0.03%	8.31	0.03%
<i>Summer Months (April to September)</i>	-	0.00%	4.07	0.02%	3.78	0.01%	4.16	0.01%
<i>05:00 hrs to 11:00 hrs</i>	-	0.00%	0.66	0.00%	0.61	0.00%	0.67	0.00%
11:00 hrs to 17:00 hrs	-	0.00%	1.70	0.01%	1.58	0.01%	1.74	0.01%
<i>17:00 hrs to 23:00 hrs</i>	-	0.00%	0.85	0.00%	0.79	0.00%	0.87	0.00%
23:00 hrs to 05:00 hrs	-	0.00%	0.86	0.00%	0.80	0.00%	0.88	0.00%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
Winter Months (October to March)	-	0.00%	4.07	0.02%	3.78	0.01%	4.16	0.01%
05:00 hrs to 11:00 hrs	-	0.00%	0.66	0.00%	0.61	0.00%	0.67	0.00%
11:00 hrs to 17:00 hrs	-	0.00%	1.70	0.01%	1.58	0.01%	1.74	0.01%
17:00 hrs to 23:00 hrs	-	0.00%	0.85	0.00%	0.79	0.00%	0.87	0.00%
23:00 hrs to 05:00 hrs	-	0.00%	0.86	0.00%	0.80	0.00%	0.88	0.00%
Sub Total	-	0.00%	15.47	0.06%	22.06	0.08%	24.12	0.09%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-	0.00%	719.13	2.99%	756.49	2.83%	794.31	2.81%
Supply at 11 kV	-	0.00%	373.95	1.55%	393.37	1.47%	413.04	1.46%
Supply above 11 kV	-	0.00%	345.18	1.43%	363.11	1.36%	381.27	1.35%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-	0.00%	438.52	1.82%	461.29	1.73%	484.36	1.71%
Supply at 11 kV	-	0.00%	219.26	0.91%	230.65	0.86%	242.18	0.86%
Supply above 11 kV	-	0.00%	219.26	0.91%	230.65	0.86%	242.18	0.86%
Sub Total	-	0.00%	1,157.65	4.81%	1,217.78	4.55%	1,278.67	4.52%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	-	0.00%	1,580.01	6.56%	1,745.24	6.53%	1,854.90	6.55%
Summer Months (April to September)	-	0.00%	790.00	3.28%	872.62	3.26%	927.45	3.28%
05:00 hrs to 11:00 hrs	-	0.00%	170.77	0.71%	188.63	0.71%	200.48	0.71%
11:00 hrs to 17:00 hrs	-	0.00%	282.54	1.17%	312.09	1.17%	331.70	1.17%
17:00 hrs to 23:00 hrs	-	0.00%	161.76	0.67%	178.68	0.67%	189.91	0.67%
23:00 hrs to 05:00 hrs	-	0.00%	174.93	0.73%	193.22	0.72%	205.36	0.73%
Winter Months (October to March)	-	0.00%	790.00	3.28%	872.62	3.26%	927.45	3.28%
05:00 hrs to 11:00 hrs	-	0.00%	170.77	0.71%	188.63	0.71%	200.48	0.71%
11:00 hrs to 17:00 hrs	-	0.00%	282.54	1.17%	312.09	1.17%	331.70	1.17%
17:00 hrs to 23:00 hrs	-	0.00%	161.76	0.67%	178.68	0.67%	189.91	0.67%
23:00 hrs to 05:00 hrs	-	0.00%	174.93	0.73%	193.22	0.72%	205.36	0.73%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	-	0.00%	324.74	1.35%	358.70	1.34%	383.80	1.36%
Summer Months (April to September)	-	0.00%	162.37	0.67%	179.35	0.67%	191.90	0.68%
05:00 hrs to 11:00 hrs	-	0.00%	35.10	0.15%	38.77	0.14%	41.48	0.15%
11:00 hrs to 17:00 hrs	-	0.00%	58.07	0.24%	64.14	0.24%	68.63	0.24%
17:00 hrs to 23:00 hrs	-	0.00%	33.25	0.14%	36.72	0.14%	39.29	0.14%
23:00 hrs to 05:00 hrs	-	0.00%	35.95	0.15%	39.71	0.15%	42.49	0.15%
Winter Months (October to March)	-	0.00%	162.37	0.67%	179.35	0.67%	191.90	0.68%
05:00 hrs to 11:00 hrs	-	0.00%	35.10	0.15%	38.77	0.14%	41.48	0.15%
11:00 hrs to 17:00 hrs	-	0.00%	58.07	0.24%	64.14	0.24%	68.63	0.24%
17:00 hrs to 23:00 hrs	-	0.00%	33.25	0.14%	36.72	0.14%	39.29	0.14%
23:00 hrs to 05:00 hrs	-	0.00%	35.95	0.15%	39.71	0.15%	42.49	0.15%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>	-	0.00%	152.88	0.63%	168.87	0.63%	200.56	0.71%
<i>Summer Months (April to September)</i>	-	0.00%	76.44	0.32%	84.43	0.32%	100.28	0.35%
<i>05:00 hrs to 11:00 hrs</i>	-	0.00%	16.52	0.07%	18.25	0.07%	21.68	0.08%
<i>11:00 hrs to 17:00 hrs</i>	-	0.00%	27.34	0.11%	30.20	0.11%	35.87	0.13%
<i>17:00 hrs to 23:00 hrs</i>	-	0.00%	15.65	0.07%	17.29	0.06%	20.53	0.07%
<i>23:00 hrs to 05:00 hrs</i>	-	0.00%	16.93	0.07%	18.70	0.07%	22.20	0.08%
<i>Winter Months (October to March)</i>	-	0.00%	76.44	0.32%	84.43	0.32%	100.28	0.35%
<i>05:00 hrs to 11:00 hrs</i>	-	0.00%	16.52	0.07%	18.25	0.07%	21.68	0.08%
<i>11:00 hrs to 17:00 hrs</i>	-	0.00%	27.34	0.11%	30.20	0.11%	35.87	0.13%
<i>17:00 hrs to 23:00 hrs</i>	-	0.00%	15.65	0.07%	17.29	0.06%	20.53	0.07%
<i>23:00 hrs to 05:00 hrs</i>	-	0.00%	16.93	0.07%	18.70	0.07%	22.20	0.08%
<i>HV2 Urban Schedule: Supply above 132 kV</i>	-	0.00%	2.77	0.01%	3.06	0.01%	3.15	0.01%
<i>Summer Months (April to September)</i>	-	0.00%	1.39	0.01%	1.53	0.01%	1.58	0.01%
<i>05:00 hrs to 11:00 hrs</i>	-	0.00%	0.30	0.00%	0.33	0.00%	0.34	0.00%
<i>11:00 hrs to 17:00 hrs</i>	-	0.00%	0.50	0.00%	0.55	0.00%	0.56	0.00%
<i>17:00 hrs to 23:00 hrs</i>	-	0.00%	0.28	0.00%	0.31	0.00%	0.32	0.00%
<i>23:00 hrs to 05:00 hrs</i>	-	0.00%	0.31	0.00%	0.34	0.00%	0.35	0.00%
<i>Winter Months (October to March)</i>	-	0.00%	1.39	0.01%	1.53	0.01%	1.58	0.01%
<i>05:00 hrs to 11:00 hrs</i>	-	0.00%	0.30	0.00%	0.33	0.00%	0.34	0.00%
<i>11:00 hrs to 17:00 hrs</i>	-	0.00%	0.50	0.00%	0.55	0.00%	0.56	0.00%
<i>17:00 hrs to 23:00 hrs</i>	-	0.00%	0.28	0.00%	0.31	0.00%	0.32	0.00%
<i>23:00 hrs to 05:00 hrs</i>	-	0.00%	0.31	0.00%	0.34	0.00%	0.35	0.00%
<i>HV2 Rural Schedule: Supply at 11 kV</i>	-	0.00%	370.67	1.54%	409.44	1.53%	421.72	1.49%
<i>Sub Total</i>	-	0.00%	2,431.07	10.10%	2,685.31	10.04%	2,864.14	10.12%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2023-24		FY 2024-25		FY 2025-26	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
HV-3: Railway Traction	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3A Supply for all Voltage level (Railways)	-	0.00%	13.29	0.06%	13.42	0.05%	13.42	0.05%
HV3B For Metro traction	-	0.00%	3.53	0.01%	3.60	0.01%	3.96	0.01%
Sub Total	-	0.00%	16.82	0.07%	17.02	0.06%	17.38	0.06%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV4 Supply at 11kV	-	0.00%	5.16	0.02%	6.19	0.02%	6.44	0.02%
HV4 Supply above 11kV & upto 66kV	-	0.00%	38.10	0.16%	40.00	0.15%	42.00	0.15%
HV4 Supply above 66 kV & upto 132kV	-	0.00%	1.99	0.01%	-	0.00%	-	0.00%
Sub Total	-	0.00%	45.25	0.19%	46.19	0.17%	48.44	0.17%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Extra State Consumer	-	0.00%	13.00	0.05%	13.00	0.05%	13.00	0.05%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Bulk Supply Consumer	-	0.00%	-	0.00%	-	0.00%	-	0.00%
	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Grand Total	-	0.00%	24,077.49	100.00%	26,739.26	100.00%	28,311.44	100.00%

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
Total Customer Costs as per Form F2		458.99		509.28		534.32
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)						
Dom: Rural Schedule (unmetered)	64.85%	298	0.00%	0	0.00%	0
Dom: Rural Schedule (metered) other than BPL	9.11%	42	19.25%	98	23.34%	125
<i>0-100 kWh/month</i>	5.65%	26	11.95%	61	14.48%	77
<i>101-150 kWh/month</i>	2.27%	10	4.80%	24	5.82%	31
<i>151-300 kWh/month</i>	0.71%	3	1.50%	8	1.82%	10
<i>Above 300 kWh/Month (starting from 301 unit)</i>	0.48%	2	1.01%	5	1.22%	7
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00%	0	0.00%	0	0.00%	0
Dom: Supply at Single Point for Bulk Load	0.01%	0	0.01%	0	0.01%	0
Other Metered Domestic Consumers other than BPL	15.74%	72	16.66%	85	16.77%	90
<i>0-100 kWh/month</i>	5.57%	26	5.90%	30	5.94%	32
<i>101-150 kWh/month</i>	3.94%	18	4.16%	21	4.19%	22
<i>151-300 kWh/month</i>	2.95%	14	3.12%	16	3.14%	17
<i>Above 300 kWh/Month (starting from 301 unit)</i>	3.29%	15	3.48%	18	3.50%	19
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00%	0	0.00%	0	0.00%	0
Sub Total	89.72%	412	89.60%	456	89.68%	479
	0.00%	0	0.00%	0	0.00%	0
LMV-2:Non Domestic Light, Fan & Power	0.00%	0	0.00%	0	0.00%	0
Non Dom: Rural Schedule (unmetered)	0.00%	0	0.00%	0	0.00%	0
Non Dom: Rural Schedule (metered)	1.28%	6	1.29%	7	1.30%	7
Non Dom: Other Metered Non-Domestic Supply	4.23%	19	4.28%	22	4.25%	23
Up to 4 kW	1.06%	5	1.07%	5	1.06%	6
Upto 300 kWh / month	0.79%	4	0.80%	4	0.80%	4
<i>Above 300 kWh/Month</i>	0.26%	1	0.27%	1	0.27%	1
<i>Above 4 kW</i>	3.18%	15	3.21%	16	3.19%	17
<i>Upto 1000 kWh / month</i>	2.54%	12	2.57%	13	2.55%	14
Above 1000 kWh/Month	0.64%	3	0.64%	3	0.64%	3

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
<i>Sub Total</i>	5.51%	25	5.57%	28	5.54%	30
	0.00%	0	0.00%	0	0.00%	0
<i>LMV-3: Public Lamps</i>	0.00%	0	0.00%	0	0.00%	0
Unmetered	0.05%	0	0.02%	0	0.01%	0
<i>Unmetered - Gram Panchayat</i>	0.05%	0	0.02%	0	0.01%	0
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	0.00%	0	0.00%	0	0.00%	0
<i>Unmetered - Nagar Nigam</i>	0.00%	0	0.00%	0	0.00%	0
Metered	0.06%	0	0.09%	0	0.10%	1
<i>Metered - Gram Panchayat</i>	0.05%	0	0.08%	0	0.09%	0
18:00 hrs - 06:00 hrs	0.05%	0	0.08%	0	0.09%	0
06:00 hrs - 18:00 hrs	0.00%	0	0.00%	0	0.00%	0
<i>Metered - Nagar Palika & Nagar Panchayat</i>	0.00%	0	0.00%	0	0.00%	0
<i>18:00 hrs - 06:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>06:00 hrs - 18:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
Metered - Nagar Nigam	0.00%	0	0.00%	0	0.00%	0
18:00 hrs - 06:00 hrs	0.00%	0	0.00%	0	0.00%	0
<i>06:00 hrs - 18:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>Sub Total</i>	0.11%	1	0.12%	1	0.11%	1
	0.00%	0	0.00%	0	0.00%	0
<i>LMV-4: Light, fan & Power for Institutions</i>	0.00%	0	0.00%	0	0.00%	0
<i>Inst: Public</i>	0.97%	4	0.98%	5	0.97%	5
Inst: Private	0.06%	0	0.07%	0	0.07%	0
<i>Sub Total</i>	1.03%	5	1.05%	5	1.04%	6
	0.00%	0	0.00%	0	0.00%	0
LMV-5: Private Tube Wells/ Pumping Sets	0.00%	0	0.00%	0	0.00%	0
Consumers getting supply as per "Rural Schedule"	2.92%	13	2.95%	15	2.91%	16
PTW: Rural Schedule (unmetered) (Total)	0.02%	0	0.00%	0	0.00%	0
PTW: Rural Schedule (unmetered)	0.02%	0	0.00%	0	0.00%	0
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	0.00%	0	0.00%	0	0.00%	0
PTW: Rural Schedule (metered) (Total)	2.90%	13	2.95%	15	2.91%	16
PTW: Rural Schedule (metered)	2.90%	13	2.95%	15	2.91%	16
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	0.00%	0	0.00%	0	0.00%	0

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
Consumers getting supply as per "Urban Schedule (Metered Supply)"	0.10%	0	0.10%	1	0.10%	1
PTW: Urban Schedule (metered)	0.10%	0	0.10%	1	0.10%	1
Sub Total	3.02%	14	3.05%	16	3.01%	16
	0.00%	0	0.00%	0	0.00%	0
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00%	0	0.00%	0	0.00%	0
Consumers getting supply as per "Rural Schedule"	0.10%	0	0.10%	1	0.10%	1
Up to 20 kW	0.10%	0	0.10%	0	0.10%	1
Above 20 kW	0.00%	0	0.00%	0	0.00%	0
Consumers getting supply other than "Rural Schedule"	0.15%	1	0.16%	1	0.16%	1
Summer Months (April to September)	0.15%	1	0.16%	1	0.16%	1
For load upto 20 kW	0.12%	1	0.13%	1	0.13%	1
05:00 hrs to 11:00 hrs	0.02%	0	0.02%	0	0.02%	0
11:00 hrs to 17:00 hrs	0.05%	0	0.05%	0	0.05%	0

Form No: F5
Name of Distribution Licensee: MVVNL
Allocation of Customer Costs

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
17:00 hrs to 23:00 hrs	0.03%	0	0.03%	0	0.03%	0
23:00 hrs to 05:00 hrs	0.03%	0	0.03%	0	0.03%	0
<i>For load above 20 kW</i>	0.03%	0	0.03%	0	0.03%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.01%	0	0.01%	0
11:00 hrs to 17:00 hrs	0.01%	0	0.01%	0	0.01%	0
17:00 hrs to 23:00 hrs	0.01%	0	0.01%	0	0.01%	0
23:00 hrs to 05:00 hrs	0.01%	0	0.01%	0	0.01%	0
Winter Months (October to March)	0.15%	1	0.16%	1	0.16%	1
For load upto 20 kW	0.12%	1	0.13%	1	0.13%	1
<i>05:00 hrs to 11:00 hrs</i>	0.02%	0	0.02%	0	0.02%	0
<i>11:00 hrs to 17:00 hrs</i>	0.05%	0	0.05%	0	0.05%	0
<i>17:00 hrs to 23:00 hrs</i>	0.03%	0	0.03%	0	0.03%	0
<i>23:00 hrs to 05:00 hrs</i>	0.03%	0	0.03%	0	0.03%	0
<i>For load above 20 kW</i>	0.03%	0	0.03%	0	0.03%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.01%	0	0.01%	0
11:00 hrs to 17:00 hrs	0.01%	0	0.01%	0	0.01%	0
17:00 hrs to 23:00 hrs	0.01%	0	0.01%	0	0.01%	0
<i>23:00 hrs to 05:00 hrs</i>	0.01%	0	0.01%	0	0.01%	0
<i>Sub Total</i>	0.25%	1	0.26%	1	0.26%	1
	0.00%	0	0.00%	0	0.00%	0
<i>LMV-7: Public Water Works</i>	0.00%	0	0.00%	0	0.00%	0
Consumers getting supply as per "Rural Schedule"	0.08%	0	0.08%	0	0.08%	0
<i>Rural Metered</i>	0.08%	0	0.08%	0	0.08%	0
<i>Rural Unmetered</i>	0.00%	0	0.00%	0	0.00%	0
Consumers getting supply other than "Rural Schedule"	0.08%	0	0.08%	0	0.08%	0
<i>Urban Metered</i>	0.08%	0	0.08%	0	0.08%	0
Urban Unmetered	0.00%	0	0.00%	0	0.00%	0
<i>Sub Total</i>	0.16%	1	0.17%	1	0.16%	1
	0.00%	0	0.00%	0	0.00%	0
<i>LMV-8: State Tube Wells & Pump Canals upto 100 HP</i>	0.00%	0	0.00%	0	0.00%	0
<i>Metered</i>	0.00%	0	0.00%	0	0.00%	0
Metered STW	0.00%	0	0.00%	0	0.00%	0

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
Unmetered	0.00%	0	0.00%	0	0.00%	0
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	0.00%	0	0.00%	0	0.00%	0
Unmetered: Laghu Dal Nahar above 100 BHP	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.00%	0	0.00%	0	0.00%	0
	0.00%	0	0.00%	0	0.00%	0
LMV-9: Temporary Supply	0.00%	0	0.00%	0	0.00%	0
Metered	0.14%	1	0.14%	1	0.13%	1
Metered TS: Individual residential consumers	0.12%	1	0.12%	1	0.11%	1
Metered TS: Others	0.02%	0	0.02%	0	0.02%	0
Unmetered	0.00%	0	0.00%	0	0.00%	0
Unmetered TS: Ceremonies	0.00%	0	0.00%	0	0.00%	0
Unmetered TS: Temp shops	100.00%	459	100.00%	509	100.00%	534
Sub Total	0.14%	1	0.14%	1	0.13%	1
	0.00%	0	0.00%	0	0.00%	0
LMV-10: Departmental Employees	0.00%	0	0.00%	0	0.00%	0
	0.00%	0	0.00%	0	0.00%	0
LMV-11: Electrical Vehicles	0.00%	0	0.00%	0	0.00%	0
Multi Story Buildings	0.00%	0	0.00%	0	0.00%	0
LMV-1b	0.00%	0	0.00%	0	0.00%	0
HV-1b	0.00%	0	0.00%	0	0.00%	0
Public Charging Station	0.00%	0	0.00%	0	0.00%	0
LT	0.00%	0	0.00%	0	0.00%	0
Summer Months (April to September)	0.00%	0	0.00%	0	0.00%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.00%	0	0.00%	0
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
Winter Months (October to March)	0.00%	0	0.00%	0	0.00%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.00%	0	0.00%	0
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
HT	0.00%	0	0.00%	0	0.00%	0
Summer Months (April to September)	0.00%	0	0.00%	0	0.00%	0

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
05:00 hrs to 11:00 hrs	0.00%	0	0.00%	0	0.00%	0
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
Winter Months (October to March)	0.00%	0	0.00%	0	0.00%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.00%	0	0.00%	0
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.00%	0	0.00%	0	0.00%	0
	0.00%	0	0.00%	0	0.00%	0
HV-1: Non-Industrial Bulk Loads	0.00%	0	0.00%	0	0.00%	0
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	0.01%	0	0.01%	0	0.01%	0
Supply at 11 kV	0.01%	0	0.01%	0	0.01%	0
Supply above 11 kV	0.01%	0	0.01%	0	0.01%	0
	0.00%	0	0.00%	0	0.00%	0
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	0.01%	0	0.01%	0	0.01%	0
Supply at 11 kV	0.00%	0	0.00%	0	0.00%	0
Supply above 11 kV	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.02%	0	0.02%	0	0.02%	0
	0.00%	0	0.00%	0	0.00%	0
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00%	0	0.00%	0	0.00%	0
HV2 Urban Schedule: Supply at 11 kV	0.02%	0	0.03%	0	0.03%	0
Summer Months (April to September)	0.02%	0	0.03%	0	0.03%	0
05:00 hrs to 11:00 hrs	0.01%	0	0.01%	0	0.01%	0

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
11:00 hrs to 17:00 hrs	0.01%	0	0.01%	0	0.01%	0
17:00 hrs to 23:00 hrs	0.01%	0	0.01%	0	0.01%	0
23:00 hrs to 05:00 hrs	0.01%	0	0.01%	0	0.01%	0
Winter Months (October to March)	0.02%	0	0.03%	0	0.03%	0
05:00 hrs to 11:00 hrs	0.01%	0	0.01%	0	0.01%	0
11:00 hrs to 17:00 hrs	0.01%	0	0.01%	0	0.01%	0
17:00 hrs to 23:00 hrs	0.01%	0	0.01%	0	0.01%	0
23:00 hrs to 05:00 hrs	0.01%	0	0.01%	0	0.01%	0
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.00%	0	0.00%	0	0.00%	0
Summer Months (April to September)	0.00%	0	0.00%	0	0.00%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.00%	0	0.00%	0
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
Winter Months (October to March)	0.00%	0	0.00%	0	0.00%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.00%	0	0.00%	0
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>	0.00%	0	0.00%	0	0.00%	0
<i>Summer Months (April to September)</i>	0.00%	0	0.00%	0	0.00%	0
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>17:00 hrs to 23:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>Winter Months (October to March)</i>	0.00%	0	0.00%	0	0.00%	0
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>11:00 hrs to 17:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>17:00 hrs to 23:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>23:00 hrs to 05:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0
<i>HV2 Urban Schedule: Supply above 132 kV</i>	0.00%	0	0.00%	0	0.00%	0
<i>Summer Months (April to September)</i>	0.00%	0	0.00%	0	0.00%	0
<i>05:00 hrs to 11:00 hrs</i>	0.00%	0	0.00%	0	0.00%	0

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	True- Up		APR		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
Winter Months (October to March)	0.00%	0	0.00%	0	0.00%	0
05:00 hrs to 11:00 hrs	0.00%	0	0.00%	0	0.00%	0
11:00 hrs to 17:00 hrs	0.00%	0	0.00%	0	0.00%	0
17:00 hrs to 23:00 hrs	0.00%	0	0.00%	0	0.00%	0
23:00 hrs to 05:00 hrs	0.00%	0	0.00%	0	0.00%	0
HV2 Rural Schedule: Supply at 11 kV	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.03%	0	0.03%	0	0.03%	0
	0.00%	0	0.00%	0	0.00%	0
HV-3: Railway Traction	0.00%	0	0.00%	0	0.00%	0
HV3A Supply for all Voltage level (Railways)	0.00%	0	0.00%	0	0.00%	0
HV3B For Metro traction	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.00%	0	0.00%	0	0.00%	0
	0.00%	0	0.00%	0	0.00%	0
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00%	0	0.00%	0	0.00%	0
HV4 Supply at 11kV	0.00%	0	0.00%	0	0.00%	0
HV4 Supply above 11kV & upto 66kV	0.00%	0	0.00%	0	0.00%	0
HV4 Supply above 66 kV & upto 132kV	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.00%	0	0.00%	0	0.00%	0
	0.00%	0	0.00%	0	0.00%	0
Extra State Consumer	0.00%	0	0.00%	0	0.00%	0
	0.00%	0	0.00%	0	0.00%	0
Bulk Supply Consumer	0.00%	0	0.00%	0	0.00%	0
	0.00%	0	0.00%	0	0.00%	0
Grand Total	100.00%	459	100.00%	509	100.00%	534

Form No: F5A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)								
Dom: Rural Schedule (unmetered)		-	62,82,621	64.85%	417	0.00%	-	0.00%
Dom: Rural Schedule (metered) other than BPL		1.00	8,82,886	9.11%	19,38,249	19.25%	25,18,861	23.34%
<i>0-100 kWh/month</i>		2.00	5,47,800	5.65%	12,02,617	11.95%	15,62,866	14.48%
<i>101-150 kWh/month</i>		3.00	2,20,091	2.27%	4,83,178	4.80%	6,27,916	5.82%
<i>151-300 kWh/month</i>		4.00	68,830	0.71%	1,51,106	1.50%	1,96,371	1.82%
<i>Above 300 kWh/Month (starting from 301 unit)</i>		5.00	46,165	0.48%	1,01,349	1.01%	1,31,708	1.22%
<i>Above 500 kWh/Month (starting from 501 unit)</i>		6.00	-	0.00%	-	0.00%	-	0.00%
Dom: Supply at Single Point for Bulk Load		7.00	1,400	0.01%	1,400	0.01%	1,400	0.01%
Other Metered Domestic Consumers other than BPL		8.00	15,25,177	15.74%	16,76,707	16.66%	18,10,068	16.77%
<i>0-100 kWh/month</i>		9.00	5,39,998	5.57%	5,93,648	5.90%	6,40,865	5.94%
<i>101-150 kWh/month</i>		10.00	3,81,294	3.94%	4,19,177	4.16%	4,52,517	4.19%
<i>151-300 kWh/month</i>		11.00	2,85,540	2.95%	3,13,909	3.12%	3,38,876	3.14%
<i>Above 300 kWh/Month (starting from 301 unit)</i>		12.00	3,18,346	3.29%	3,49,974	3.48%	3,77,810	3.50%
<i>Above 500 kWh/Month (starting from 501 unit)</i>		13.00	-	0.00%	-	0.00%	-	0.00%
Sub Total		14.00	86,92,591	89.72%	90,19,827	89.60%	96,79,353	89.68%
		15.00	-	0.00%	0	0.00%	0	0.00%
LMV-2:Non Domestic Light, Fan & Power		16.00	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (unmetered)		17.00	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)		18.00	1,23,548	1.28%	1,29,717	1.29%	1,40,081	1.30%
Non Dom: Other Metered Non-Domestic Supply		19.00	4,10,226	4.23%	4,30,729	4.28%	4,58,388	4.25%
Up to 4 kW		20.00	1,02,556	1.06%	1,07,682	1.07%	1,14,597	1.06%
Upto 300 kWh / month		21.00	76,917	0.79%	80,762	0.80%	85,948	0.80%
<i>Above 300 kWh/Month</i>		22.00	25,639	0.26%	26,921	0.27%	28,649	0.27%

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Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
Above 4 kW		23.00	3,07,669	3.18%	3,23,047	3.21%	3,43,791	3.19%
Upto 1000 kWh / month		24.00	2,46,135	2.54%	2,58,437	2.57%	2,75,033	2.55%
Above 1000 kWh/Month		25.00	61,534	0.64%	64,609	0.64%	68,758	0.64%
Sub Total		26.00	5,33,773	5.51%	5,60,446	5.57%	5,98,469	5.54%
		27.00	-	0.00%	0	0.00%	0	0.00%
LMV-3: Public Lamps		28.00	-	0.00%	-	0.00%	-	0.00%
Unmetered		29.00	4,995	0.05%	2,498	0.02%	1,249	0.01%
Unmetered - Gram Panchayat		30.00	4,875	0.05%	2,438	0.02%	1,219	0.01%
Unmetered - Nagar Palika & Nagar Panchayat		31.00	99	0.00%	50	0.00%	25	0.00%
Unmetered - Nagar Nigam		32.00	21	0.00%	11	0.00%	5	0.00%
Metered		33.00	5,983	0.06%	9,079	0.09%	11,054	0.10%
Metered - Gram Panchayat		34.00	5,253	0.05%	8,216	0.08%	10,092	0.09%
18:00 hrs - 06:00 hrs		35.00	5,253	0.05%	8,216	0.08%	10,092	0.09%
06:00 hrs - 18:00 hrs		36.00	-	0.00%	-	0.00%	-	0.00%
Metered - Nagar Palika & Nagar Panchayat		37.00	373	0.00%	460	0.00%	521	0.00%
18:00 hrs - 06:00 hrs		38.00	373	0.00%	460	0.00%	521	0.00%
06:00 hrs - 18:00 hrs		39.00	-	0.00%	-	0.00%	-	0.00%
Metered - Nagar Nigam		40.00	357	0.00%	403	0.00%	441	0.00%
18:00 hrs - 06:00 hrs		41.00	357	0.00%	403	0.00%	441	0.00%
06:00 hrs - 18:00 hrs		42.00	-	0.00%	-	0.00%	-	0.00%
Sub Total		43.00	10,978	0.11%	11,576	0.12%	12,303	0.11%
		44.00	-	0.00%	0	0.00%	0	0.00%
LMV-4: Light, fan & Power for Institutions		45.00	-	0.00%	-	0.00%	-	0.00%
Inst: Public		46.00	94,217	0.97%	98,928	0.98%	1,04,864	0.97%
Inst: Private		47.00	5,937	0.06%	6,640	0.07%	7,427	0.07%
Sub Total		48.00	1,00,154	1.03%	1,05,568	1.05%	1,12,290	1.04%
		49.00	-	0.00%	0	0.00%	0	0.00%
LMV-5: Private Tube Wells/ Pumping Sets		50.00	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"		51.00	2,82,670	2.92%	2,96,731	2.95%	3,14,518	2.91%
PTW: Rural Schedule (unmetered) (Total)		52.00	1,456	0.02%	29	0.00%	15	0.00%

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Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
PTW: Rural Schedule (unmetered)		53.00	1,456	0.02%	29	0.00%	15	0.00%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)		54.00	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (metered) (Total)		55.00	2,81,214	2.90%	2,96,702	2.95%	3,14,504	2.91%
PTW: Rural Schedule (metered)		56.00	2,81,214	2.90%	2,96,702	2.95%	3,14,504	2.91%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)		57.00	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Urban Schedule (Metered Supply)"		58.00	9,756	0.10%	10,244	0.10%	10,858	0.10%
PTW: Urban Schedule (metered)		59.00	9,756	0.10%	10,244	0.10%	10,858	0.10%
Sub Total		60.00	2,92,426	3.02%	3,06,975	3.05%	3,25,377	3.01%
		61.00	-	0.00%	0	0.00%	0	0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)		62.00	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"		63.00	9,677	0.10%	10,161	0.10%	10,771	0.10%
Up to 20 kW		64.00	9,219	0.10%	9,680	0.10%	10,261	0.10%
Above 20 kW		65.00	458	0.00%	481	0.00%	510	0.00%
Consumers getting supply other than "Rural Schedule"		66.00	14,818	0.15%	15,855	0.16%	17,124	0.16%
Summer Months (April to September)		67.00	14,818	0.15%	15,855	0.16%	17,124	0.16%
For load upto 20 kW		68.00	11,854	0.12%	12,684	0.13%	13,699	0.13%
05:00 hrs to 11:00 hrs		69.00	1,916	0.02%	2,050	0.02%	2,214	0.02%
11:00 hrs to 17:00 hrs		70.00	4,954	0.05%	5,301	0.05%	5,725	0.05%
17:00 hrs to 23:00 hrs		71.00	2,468	0.03%	2,640	0.03%	2,852	0.03%
23:00 hrs to 05:00 hrs		72.00	2,517	0.03%	2,693	0.03%	2,908	0.03%
<i>For load above 20 kW</i>		73.00	2,964	0.03%	3,171	0.03%	3,425	0.03%
05:00 hrs to 11:00 hrs		74.00	479	0.00%	513	0.01%	554	0.01%
11:00 hrs to 17:00 hrs		75.00	1,238	0.01%	1,325	0.01%	1,431	0.01%
17:00 hrs to 23:00 hrs		76.00	617	0.01%	660	0.01%	713	0.01%
23:00 hrs to 05:00 hrs		77.00	629	0.01%	673	0.01%	727	0.01%

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Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
Winter Months (October to March)		78.00	14,818	0.15%	15,855	0.16%	17,124	0.16%
For load upto 20 kW		79.00	11,854	0.12%	12,684	0.13%	13,699	0.13%
<i>05:00 hrs to 11:00 hrs</i>		80.00	1,916	0.02%	2,050	0.02%	2,214	0.02%
<i>11:00 hrs to 17:00 hrs</i>		81.00	4,954	0.05%	5,301	0.05%	5,725	0.05%
<i>17:00 hrs to 23:00 hrs</i>		82.00	2,468	0.03%	2,640	0.03%	2,852	0.03%
<i>23:00 hrs to 05:00 hrs</i>		83.00	2,517	0.03%	2,693	0.03%	2,908	0.03%
<i>For load above 20 kW</i>		84.00	2,964	0.03%	3,171	0.03%	3,425	0.03%
05:00 hrs to 11:00 hrs		85.00	479	0.00%	513	0.01%	554	0.01%
11:00 hrs to 17:00 hrs		86.00	1,238	0.01%	1,325	0.01%	1,431	0.01%
17:00 hrs to 23:00 hrs		87.00	617	0.01%	660	0.01%	713	0.01%
<i>23:00 hrs to 05:00 hrs</i>		88.00	629	0.01%	673	0.01%	727	0.01%
<i>Sub Total</i>		89.00	24,495	0.25%	26,016	0.26%	27,894	0.26%
		90.00	-	0.00%	0	0.00%	0	0.00%
<i>LMV-7: Public Water Works</i>		91.00	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"		92.00	7,768	0.08%	8,398	0.08%	8,833	0.08%
<i>Rural Metered</i>		93.00	7,768	0.08%	8,398	0.08%	8,833	0.08%
<i>Rural Unmetered</i>		94.00	-	0.00%	-	0.00%	-	0.00%
<i>Consumers getting supply other than "Rural Schedule"</i>		95.00	8,078	0.08%	8,498	0.08%	8,962	0.08%
<i>Urban Metered</i>		96.00	8,078	0.08%	8,498	0.08%	8,962	0.08%
Urban Unmetered		97.00	-	0.00%	-	0.00%	-	0.00%
<i>Sub Total</i>		98.00	15,846	0.16%	16,896	0.17%	17,794	0.16%
		99.00	-	0.00%	0	0.00%	0	0.00%
<i>LMV-8: State Tube Wells & Pump Canals upto 100 HP</i>		100.00	-	0.00%	-	0.00%	-	0.00%
<i>Metered</i>		101.00	-	0.00%	-	0.00%	-	0.00%
Metered STW		102.00	-	0.00%	-	0.00%	-	0.00%
<i>Unmetered</i>		103.00	-	0.00%	-	0.00%	-	0.00%

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Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		104.00	-	0.00%	-	0.00%	-	0.00%
Unmetered: Laghu Dal Nahar above 100 BHP		105.00	-	0.00%	-	0.00%	-	0.00%
Sub Total		106.00	-	0.00%	-	0.00%	-	0.00%
		107.00	-	0.00%	-	0.00%	-	0.00%
LMV-9: Temporary Supply		108.00	-	0.00%	-	0.00%	-	0.00%
Metered		109.00	13,360	0.14%	13,646	0.14%	14,211	0.13%
Metered TS: Individual residential consumers		110.00	11,484	0.12%	11,714	0.12%	12,182	0.11%
Metered TS: Others		111.00	1,876	0.02%	1,932	0.02%	2,029	0.02%
Unmetered		112.00	3	0.00%	3	0.00%	3	0.00%
Unmetered TS: Ceremonies		113.00	3	0.00%	3	0.00%	3	0.00%
Unmetered TS: Temp shops		114.00	96,88,610	100.00%	1,00,66,282	100.00%	1,07,93,402	100.00%
Sub Total		115.00	13,363	0.14%	13,649	0.14%	14,214	0.13%
		116.00	-	0.00%	0	0.00%	0	0.00%
LMV-10: Departmental Employees		117.00	-	0.00%	-	0.00%	-	0.00%
		118.00	-	0.00%	-	0.00%	-	0.00%
LMV-11: Electrical Vehicles		119.00	-	0.00%	-	0.00%	-	0.00%
Multi Story Buildings		120.00	6	0.00%	6	0.00%	7	0.00%
LMV-1b		121.00	6	0.00%	6	0.00%	7	0.00%
HV-1b		122.00	-	0.00%	-	0.00%	-	0.00%
Public Charging Station		123.00	321	0.00%	353	0.00%	385	0.00%
LT		124.00	313	0.00%	344	0.00%	375	0.00%
Summer Months (April to September)		125.00	313	0.00%	344	0.00%	375	0.00%
05:00 hrs to 11:00 hrs		233.00	51	0.00%	56	0.00%	61	0.00%
11:00 hrs to 17:00 hrs		127.00	131	0.00%	144	0.00%	157	0.00%
17:00 hrs to 23:00 hrs		128.00	65	0.00%	72	0.00%	78	0.00%
23:00 hrs to 05:00 hrs		129.00	66	0.00%	73	0.00%	80	0.00%
Winter Months (October to March)		130.00	313	0.00%	344	0.00%	375	0.00%
05:00 hrs to 11:00 hrs		131.00	51	0.00%	56	0.00%	61	0.00%
11:00 hrs to 17:00 hrs		132.00	131	0.00%	144	0.00%	157	0.00%

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Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
17:00 hrs to 23:00 hrs		133.00	65	0.00%	72	0.00%	78	0.00%
23:00 hrs to 05:00 hrs		134.00	66	0.00%	73	0.00%	80	0.00%
<i>HT</i>		135.00	8	0.00%	9	0.00%	10	0.00%
<i>Summer Months (April to September)</i>		136.00	8	0.00%	9	0.00%	10	0.00%
<i>05:00 hrs to 11:00 hrs</i>		137.00	1	0.00%	1	0.00%	2	0.00%
11:00 hrs to 17:00 hrs		138.00	3	0.00%	4	0.00%	4	0.00%
17:00 hrs to 23:00 hrs		139.00	2	0.00%	2	0.00%	2	0.00%
23:00 hrs to 05:00 hrs		140.00	2	0.00%	2	0.00%	2	0.00%
Winter Months (October to March)		141.00	8	0.00%	9	0.00%	10	0.00%
05:00 hrs to 11:00 hrs		142.00	1	0.00%	1	0.00%	2	0.00%
11:00 hrs to 17:00 hrs		143.00	3	0.00%	4	0.00%	4	0.00%
17:00 hrs to 23:00 hrs		144.00	2	0.00%	2	0.00%	2	0.00%
23:00 hrs to 05:00 hrs		145.00	2	0.00%	2	0.00%	2	0.00%
Sub Total		146.00	327	0.00%	359	0.00%	392	0.00%
		147.00	-	0.00%	0	0.00%	0	0.00%
HV-1: Non-Industrial Bulk Loads		148.00	-	0.00%	-	0.00%	-	0.00%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		149.00	1,284	0.01%	1,348	0.01%	1,416	0.01%
Supply at 11 kV		150.00	642	0.01%	674	0.01%	708	0.01%
Supply above 11 kV		151.00	642	0.01%	674	0.01%	708	0.01%
		152.00	-	0.00%	-	0.00%	-	0.00%

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Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels		153.00	552	0.01%	580	0.01%	609	0.01%
Supply at 11 kV		154.00	469	0.00%	493	0.00%	517	0.00%
Supply above 11 kV		155.00	83	0.00%	87	0.00%	91	0.00%
Sub Total		156.00	1,836	0.02%	1,928	0.02%	2,024	0.02%
		157.00	-	0.00%	0	0.00%	0	0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)		158.00	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV		159.00	2,383	0.02%	2,592	0.03%	2,819	0.03%
Summer Months (April to September)		160.00	2,383	0.02%	2,592	0.03%	2,819	0.03%
05:00 hrs to 11:00 hrs		161.00	515	0.01%	560	0.01%	609	0.01%
11:00 hrs to 17:00 hrs		162.00	852	0.01%	927	0.01%	1,008	0.01%
17:00 hrs to 23:00 hrs		163.00	488	0.01%	531	0.01%	577	0.01%
23:00 hrs to 05:00 hrs		164.00	528	0.01%	574	0.01%	624	0.01%
Winter Months (October to March)		165.00	2,383	0.02%	2,592	0.03%	2,819	0.03%
05:00 hrs to 11:00 hrs		166.00	515	0.01%	560	0.01%	609	0.01%
11:00 hrs to 17:00 hrs		167.00	852	0.01%	927	0.01%	1,008	0.01%
17:00 hrs to 23:00 hrs		168.00	488	0.01%	531	0.01%	577	0.01%
23:00 hrs to 05:00 hrs		169.00	528	0.01%	574	0.01%	624	0.01%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		170.00	115	0.00%	118	0.00%	124	0.00%
Summer Months (April to September)		171.00	115	0.00%	118	0.00%	124	0.00%
05:00 hrs to 11:00 hrs		172.00	25	0.00%	26	0.00%	27	0.00%
11:00 hrs to 17:00 hrs		173.00	41	0.00%	42	0.00%	44	0.00%
17:00 hrs to 23:00 hrs		174.00	24	0.00%	24	0.00%	25	0.00%

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Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
23:00 hrs to 05:00 hrs		175.00	25	0.00%	26	0.00%	28	0.00%
Winter Months (October to March)		176.00	115	0.00%	118	0.00%	124	0.00%
05:00 hrs to 11:00 hrs		177.00	25	0.00%	26	0.00%	27	0.00%
11:00 hrs to 17:00 hrs		178.00	41	0.00%	42	0.00%	44	0.00%
17:00 hrs to 23:00 hrs		179.00	24	0.00%	24	0.00%	25	0.00%
23:00 hrs to 05:00 hrs		180.00	25	0.00%	26	0.00%	28	0.00%
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>		181.00	12	0.00%	12	0.00%	13	0.00%
<i>Summer Months (April to September)</i>		182.00	12	0.00%	12	0.00%	13	0.00%
<i>05:00 hrs to 11:00 hrs</i>		183.00	3	0.00%	3	0.00%	3	0.00%
<i>11:00 hrs to 17:00 hrs</i>		184.00	4	0.00%	4	0.00%	5	0.00%
17:00 hrs to 23:00 hrs		185.00	2	0.00%	3	0.00%	3	0.00%
<i>23:00 hrs to 05:00 hrs</i>		186.00	3	0.00%	3	0.00%	3	0.00%
<i>Winter Months (October to March)</i>		187.00	12	0.00%	12	0.00%	13	0.00%
<i>05:00 hrs to 11:00 hrs</i>		188.00	3	0.00%	3	0.00%	3	0.00%
<i>11:00 hrs to 17:00 hrs</i>		189.00	4	0.00%	4	0.00%	5	0.00%
17:00 hrs to 23:00 hrs		190.00	2	0.00%	3	0.00%	3	0.00%
23:00 hrs to 05:00 hrs		191.00	3	0.00%	3	0.00%	3	0.00%
<i>HV2 Urban Schedule: Supply above 132 kV</i>		192.00	1	0.00%	1	0.00%	1	0.00%
<i>Summer Months (April to September)</i>		193.00	1	0.00%	1	0.00%	1	0.00%
<i>05:00 hrs to 11:00 hrs</i>		194.00	0	0.00%	0	0.00%	0	0.00%
<i>11:00 hrs to 17:00 hrs</i>		195.00	0	0.00%	0	0.00%	0	0.00%
17:00 hrs to 23:00 hrs		196.00	0	0.00%	0	0.00%	0	0.00%
<i>23:00 hrs to 05:00 hrs</i>		197.00	0	0.00%	0	0.00%	0	0.00%
<i>Winter Months (October to March)</i>		198.00	1	0.00%	1	0.00%	1	0.00%
<i>05:00 hrs to 11:00 hrs</i>		199.00	0	0.00%	0	0.00%	0	0.00%
<i>11:00 hrs to 17:00 hrs</i>		200.00	0	0.00%	0	0.00%	0	0.00%
17:00 hrs to 23:00 hrs		201.00	0	0.00%	0	0.00%	0	0.00%
<i>23:00 hrs to 05:00 hrs</i>		202.00	0	0.00%	0	0.00%	0	0.00%
HV2 Rural Schedule: Supply at 11 kV		203.00	290	0.00%	299	0.00%	314	0.00%

Form No: F5A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	True- Up				APR		ARR	
	FY 2023-24				FY 2024-25		FY 2025-26	
	Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
Sub Total		204.00	2,801	0.03%	3,022	0.03%	3,271	0.03%
		205.00	-	0.00%	0	0.00%	0	0.00%
HV-3: Railway Traction		206.00	-	0.00%	-	0.00%	-	0.00%
HV3A Supply for all Voltage level (Railways)		207.00	1	0.00%	1	0.00%	1	0.00%
HV3B For Metro traction		208.00	1	0.00%	1	0.00%	1	0.00%
Sub Total		209.00	2	0.00%	2	0.00%	2	0.00%
		210.00	-	0.00%	-	0.00%	-	0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		211.00	-	0.00%	-	0.00%	-	0.00%
HV4 Supply at 11kV		212.00	7	0.00%	7	0.00%	7	0.00%
HV4 Supply above 11kV & upto 66kV		213.00	9	0.00%	9	0.00%	10	0.00%
HV4 Supply above 66 kV & upto 132kV		214.00	1	0.00%	1	0.00%	1	0.00%
Sub Total		215.00	17	0.00%	17	0.00%	18	0.00%
		216.00	-	0.00%	0	0.00%	0	0.00%
Extra State Consumer		217.00	1	0.00%	1	0.00%	1	0.00%
		218.00	-	0.00%	-	0.00%	-	0.00%
Bulk Supply Consumer		219.00	-	0.00%	-	0.00%	-	0.00%
		220.00	-	0.00%	-	0.00%	-	0.00%
Grand Total		221.00	96,88,610	100.00%	1,00,66,282	100.00%	1,07,93,402	100.00%

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2023-24			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)								
Dom: Rural Schedule (unmetered)	0.00	0.00		0.00	3.36	2.61	297.64	303.61
Dom: Rural Schedule (metered) other than BPL	0.00	0.00		0.00	1,988.84	1,544.15	41.83	3,574.81
<i>0-100 kWh/month</i>	0.00	0.00		0.00	497.21	386.04	25.95	909.20
<i>101-150 kWh/month</i>	0.00	0.00		0.00	338.10	262.50	10.43	611.03
<i>151-300 kWh/month</i>	0.00	0.00		0.00	457.43	355.15	3.26	815.85
<i>Above 300 kWh/Month (starting from 301 unit)</i>	0.00	0.00		0.00	696.09	540.45	2.19	1,238.73
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00	0.00		0.00	-	-	-	-
Dom: Supply at Single Point for Bulk Load	0.00	0.00		0.00	149.22	115.85	0.07	265.14
Other Metered Domestic Consumers other than BPL	0.00	0.00		0.00	2,748.85	2,134.23	72.25	4,955.33
<i>0-100 kWh/month</i>	0.00	0.00		0.00	316.17	245.48	25.58	587.23
<i>101-150 kWh/month</i>	0.00	0.00		0.00	604.75	469.53	18.06	1,092.34
<i>151-300 kWh/month</i>	0.00	0.00		0.00	498.57	387.09	13.53	899.19
<i>Above 300 kWh/Month (starting from 301 unit)</i>	0.00	0.00		0.00	1,329.37	1,032.13	15.08	2,376.57
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00	0.00		0.00	-	-	-	-
Sub Total	0.00	0.00		0.00	6,050.22	4,697.43	411.81	11,159.46
	0.00	0.00		0.00	-	-	-	-
LMV-2: Non Domestic Light, Fan & Power	0.00	0.00		0.00	-	-	-	-
Non Dom: Rural Schedule (unmetered)	0.00	0.00		0.00	-	-	-	-
Non Dom: Rural Schedule (metered)	0.00	0.00		0.00	214.55	166.58	5.85	386.99
Non Dom: Other Metered Non-Domestic Supply	0.00	0.00		0.00	890.03	691.03	19.43	1,600.49
Up to 4 kW	0.00	0.00		0.00	275.91	214.22	4.86	494.99
Upto 300 kWh / month	0.00	0.00		0.00	137.95	107.11	3.64	248.71
<i>Above 300 kWh/Month</i>	0.00	0.00		0.00	137.95	107.11	1.21	246.28
<i>Above 4 kW</i>	0.00	0.00		0.00	614.12	476.81	14.58	1,105.50
<i>Upto 1000 kWh / month</i>	0.00	0.00		0.00	30.71	23.84	11.66	66.21

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2023-24			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
Above 1000 kWh/Month	0.00	0.00		0.00	583.42	452.97	2.92	1,039.30
<i>Sub Total</i>	0.00	0.00		0.00	1,104.58	857.61	25.29	1,987.48
	0.00	0.00		0.00	-	-	-	-
<i>LMV-3: Public Lamps</i>	0.00	0.00		0.00	-	-	-	-
Unmetered	0.00	0.00		0.00	111.31	86.42	0.24	197.96
<i>Unmetered - Gram Panchayat</i>	0.00	0.00		0.00	47.13	36.59	0.23	83.95
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	0.00	0.00		0.00	12.06	9.37	0.00	21.43
<i>Unmetered - Nagar Nigam</i>	0.00	0.00		0.00	52.11	40.46	0.00	92.58
Metered	0.00	0.00		0.00	120.06	93.21	0.28	213.55
<i>Metered - Gram Panchayat</i>	0.00	0.00		0.00	28.67	22.26	0.25	51.18
18:00 hrs - 06:00 hrs	0.00	0.00		0.00	28.67	22.26	0.25	51.18
06:00 hrs - 18:00 hrs	0.00	0.00		0.00	-	-	-	-
	0.00	0.00		0.00	19.04	14.78	0.02	33.83
<i>Metered - Nagar Palika & Nagar Panchayat</i>	0.00	0.00		0.00	19.04	14.78	0.02	33.83
<i>18:00 hrs - 06:00 hrs</i>	0.00	0.00		0.00	-	-	-	-
<i>06:00 hrs - 18:00 hrs</i>	0.00	0.00		0.00	-	-	-	-
Metered - Nagar Nigam	0.00	0.00		0.00	72.35	56.17	0.02	128.54
18:00 hrs - 06:00 hrs	0.00	0.00		0.00	72.35	56.17	0.02	128.54
<i>06:00 hrs - 18:00 hrs</i>	0.00	0.00		0.00	-	-	-	-
<i>Sub Total</i>	0.00	0.00		0.00	231.36	179.63	0.52	411.51
	0.00	0.00		0.00	-	-	-	-
<i>LMV-4: Light, fan & Power for Institutions</i>	0.00	0.00		0.00	-	-	-	-
<i>Inst: Public</i>	0.00	0.00		0.00	231.15	179.47	4.46	415.08
Inst: Private	0.00	0.00		0.00	24.45	18.99	0.28	43.72
<i>Sub Total</i>	0.00	0.00		0.00	255.60	198.45	4.74	458.80
	0.00	0.00		0.00	-	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets	0.00	0.00		0.00	-	-	-	-
Consumers getting supply as per "Rural Schedule"	0.00	0.00		0.00	1,150.97	893.62	13.39	2,057.99
PTW: Rural Schedule (unmetered) (Total)	0.00	0.00		0.00	32.11	24.93	0.07	57.11
PTW: Rural Schedule (unmetered)	0.00	0.00		0.00	32.11	24.93	0.07	57.11
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	0.00	0.00		0.00	-	-	-	-
PTW: Rural Schedule (metered) (Total)	0.00	0.00		0.00	1,118.86	868.69	13.32	2,000.87
PTW: Rural Schedule (metered)	0.00	0.00		0.00	1,118.86	868.69	13.32	2,000.87
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	0.00	0.00		0.00	-	-	-	-

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2023-24			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
Consumers getting supply as per "Urban Schedule (Metered Supply)"	0.00	0.00		0.00	39.31	30.52	0.46	70.29
PTW: Urban Schedule (metered)	0.00	0.00		0.00	39.31	30.52	0.46	70.29
Sub Total	0.00	0.00		0.00	1,190.28	924.14	13.85	2,128.27
	0.00	0.00		0.00	-	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00	0.00		0.00	-	-	-	-
Consumers getting supply as per "Rural Schedule"	0.00	0.00		0.00	46.24	35.90	0.46	82.59
Up to 20 kW	0.00	0.00		0.00	37.42	29.05	0.44	66.91
Above 20 kW	0.00	0.00		0.00	8.82	6.85	0.02	15.68
Consumers getting supply other than "Rural Schedule"	0.00	0.00		0.00	149.37	115.97	0.70	266.04
Summer Months (April to September)	0.00	0.00		0.00	74.68	57.99	0.70	133.37
For load upto 20 kW	0.00	0.00		0.00	48.54	37.69	0.56	86.80
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	7.85	6.09	0.09	14.03
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	20.29	15.75	0.23	36.27
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	10.11	7.85	0.12	18.07
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	10.31	8.00	0.12	18.43
For load above 20 kW	0.00	0.00		0.00	26.14	20.29	0.14	46.57
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	4.23	3.28	0.02	7.53
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	10.92	8.48	0.06	19.46
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	5.44	4.22	0.03	9.70
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	5.55	4.31	0.03	9.89
Winter Months (October to March)	0.00	0.00		0.00	74.68	57.99	0.70	133.37
For load upto 20 kW	0.00	0.00		0.00	48.54	37.69	0.56	86.80
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	7.85	6.09	0.09	14.03
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	20.29	15.75	0.23	36.27
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	10.11	7.85	0.12	18.07
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	10.31	8.00	0.12	18.43
For load above 20 kW	0.00	0.00		0.00	26.14	20.29	0.14	46.57
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	4.23	3.28	0.02	7.53
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	10.92	8.48	0.06	19.46
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	5.44	4.22	0.03	9.70
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	5.55	4.31	0.03	9.89
Sub Total	0.00	0.00		0.00	195.60	151.87	1.16	348.63
	0.00	0.00		0.00	-	-	-	-
LMV-7: Public Water Works	0.00	0.00		0.00	-	-	-	-
Consumers getting supply as per "Rural Schedule"	0.00	0.00		0.00	139.38	108.21	0.37	247.96

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2023-24			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
Rural Metered	0.00	0.00		0.00	139.38	108.21	0.37	247.96
Rural Unmetered	0.00	0.00		0.00	-	-	-	-
Consumers getting supply other than "Rural Schedule"	0.00	0.00		0.00	210.96	163.79	0.38	375.14
Urban Metered	0.00	0.00		0.00	210.96	163.79	0.38	375.14
Urban Unmetered	0.00	0.00		0.00	-	-	-	-
Sub Total	0.00	0.00		0.00	350.34	272.00	0.75	623.09
	0.00	0.00		0.00	-	-	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00	0.00		0.00	-	-	-	-
Metered	0.00	0.00		0.00	-	-	-	-
Metered STW	0.00	0.00		0.00	-	-	-	-
Unmetered	0.00	0.00		0.00	-	-	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	0.00	0.00		0.00	-	-	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	0.00	0.00		0.00	-	-	-	-
Sub Total	0.00	0.00		0.00	-	-	-	-
	0.00	0.00		0.00	-	-	-	-
LMV-9: Temporary Supply	0.00	0.00		0.00	-	-	-	-
Metered	0.00	0.00		0.00	22.72	17.64	0.63	40.99
Metered TS: Individual residential consumers	0.00	0.00		0.00	12.08	9.38	0.54	22.01
Metered TS: Others	0.00	0.00		0.00	10.64	8.26	0.09	18.98
Unmetered	0.00	0.00		0.00	0.65	0.50	0.00	1.15
Unmetered TS: Ceremonies	0.00	0.00		0.00	0.01	0.01	0.00	0.01
Unmetered TS: Temp shops	0.00	0.00		0.00	0.64	0.50	458.99	460.13
Sub Total	0.00	0.00		0.00	23.37	18.14	0.63	42.14
	0.00	0.00		0.00	-	-	-	-
LMV-10: Departmental Employees	0.00	0.00		0.00	-	-	-	-
	0.00	0.00		0.00	-	-	-	-
LMV-11: Electrical Vehicles	0.00	0.00		0.00	-	-	-	-
Multi Story Buildings	0.00	0.00		0.00	0.01	0.01	0.00	0.02
LMV-1b	0.00	0.00		0.00	0.01	0.01	0.00	0.02
HV-1b	0.00	0.00		0.00	-	-	-	-
Public Charging Station	0.00	0.00		0.00	7.12	5.53	0.02	12.66
LT	0.00	0.00		0.00	3.37	2.62	0.01	6.00
Summer Months (April to September)	0.00	0.00		0.00	1.69	1.31	0.01	3.01
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	0.27	0.21	0.00	0.49
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	0.70	0.55	0.01	1.26
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	0.35	0.27	0.00	0.63
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	0.36	0.28	0.00	0.64
Winter Months (October to March)	0.00	0.00		0.00	1.69	1.31	0.01	3.01

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2023-24			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	0.27	0.21	0.00	0.49
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	0.70	0.55	0.01	1.26
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	0.35	0.27	0.00	0.63
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	0.36	0.28	0.00	0.64
HT	0.00	0.00		0.00	3.75	2.91	0.00	6.66
Summer Months (April to September)	0.00	0.00		0.00	1.87	1.46	0.00	3.33
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	0.30	0.24	0.00	0.54
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	0.78	0.61	0.00	1.39
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	0.39	0.30	0.00	0.69
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	0.40	0.31	0.00	0.71
Winter Months (October to March)	0.00	0.00		0.00	1.87	1.46	0.00	3.33
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	0.30	0.24	0.00	0.54
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	0.78	0.61	0.00	1.39
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	0.39	0.30	0.00	0.69
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	0.40	0.31	0.00	0.71
Sub Total	0.00	0.00		0.00	7.13	5.54	0.02	12.68
	0.00	0.00		0.00	-	-	-	-
HV-1: Non-Industrial Bulk Loads	0.00	0.00		0.00	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	0.00	0.00		0.00	331.44	257.33	0.06	588.84
Supply at 11 kV	0.00	0.00		0.00	172.35	133.81	0.03	306.19
Supply above 11 kV	0.00	0.00		0.00	159.09	123.52	0.03	282.64
	0.00	0.00		0.00	-	-	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	0.00	0.00		0.00	202.11	156.92	0.03	359.05
Supply at 11 kV	0.00	0.00		0.00	101.05	78.46	0.02	179.53
Supply above 11 kV	0.00	0.00		0.00	101.05	78.46	0.00	179.52
Sub Total	0.00	0.00		0.00	533.55	414.25	0.09	947.89
	0.00	0.00		0.00	-	-	-	-

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2023-24			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00	0.00		0.00	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	0.00	0.00		0.00	728.21	565.39	0.11	1,293.71
Summer Months (April to September)	0.00	0.00		0.00	364.11	282.69	0.11	646.91
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	78.71	61.11	0.02	139.84
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	130.22	101.11	0.04	231.37
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	74.56	57.89	0.02	132.46
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	80.62	62.60	0.02	143.24
Winter Months (October to March)	0.00	0.00		0.00	364.11	282.69	0.11	646.91
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	78.71	61.11	0.02	139.84
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	130.22	101.11	0.04	231.37
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	74.56	57.89	0.02	132.46
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	80.62	62.60	0.02	143.24
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.00	0.00		0.00	149.67	116.20	0.01	265.88
Summer Months (April to September)	0.00	0.00		0.00	74.83	58.10	0.01	132.94
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	16.18	12.56	0.00	28.74
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	26.76	20.78	0.00	47.55
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	15.32	11.90	0.00	27.22
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	16.57	12.87	0.00	29.44
Winter Months (October to March)	0.00	0.00		0.00	74.83	58.10	0.01	132.94
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	16.18	12.56	0.00	28.74
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	26.76	20.78	0.00	47.55
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	15.32	11.90	0.00	27.22
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	16.57	12.87	0.00	29.44
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.00	0.00		0.00	70.46	54.71	0.00	125.17
Summer Months (April to September)	0.00	0.00		0.00	35.23	27.35	0.00	62.58
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	7.62	5.91	0.00	13.53
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	12.60	9.78	0.00	22.38
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	7.21	5.60	0.00	12.82
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	7.80	6.06	0.00	13.86
Winter Months (October to March)	0.00	0.00		0.00	35.23	27.35	0.00	62.58
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	7.62	5.91	0.00	13.53
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	12.60	9.78	0.00	22.38
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	7.21	5.60	0.00	12.82
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	7.80	6.06	0.00	13.86
HV2 Urban Schedule: Supply above 132 kV	0.00	0.00		0.00	1.28	0.99	0.00	2.27
Summer Months (April to September)	0.00	0.00		0.00	0.64	0.50	0.00	1.13
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	0.14	0.11	0.00	0.25
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	0.23	0.18	0.00	0.41
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	0.13	0.10	0.00	0.23

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2023-24			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	0.14	0.11	0.00	0.25
Winter Months (October to March)	0.00	0.00		0.00	0.64	0.50	0.00	1.13
05:00 hrs to 11:00 hrs	0.00	0.00		0.00	0.14	0.11	0.00	0.25
11:00 hrs to 17:00 hrs	0.00	0.00		0.00	0.23	0.18	0.00	0.41
17:00 hrs to 23:00 hrs	0.00	0.00		0.00	0.13	0.10	0.00	0.23
23:00 hrs to 05:00 hrs	0.00	0.00		0.00	0.14	0.11	0.00	0.25
HV2 Rural Schedule: Supply at 11 kV	0.00	0.00		0.00	170.84	132.64	0.01	303.49
Sub Total	0.00	0.00		0.00	1,120.46	869.93	0.13	1,990.52
	0.00	0.00		0.00	-	-	-	-
HV-3: Railway Traction	0.00	0.00		0.00	-	-	-	-
HV3A Supply for all Voltage level (Railways)	0.00	0.00		0.00	6.12	4.75	0.00	10.88
HV3B For Metro traction	0.00	0.00		0.00	1.63	1.26	0.00	2.89
Sub Total	0.00	0.00		0.00	7.75	6.02	0.00	13.77
	0.00	0.00		0.00	-	-	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00	0.00		0.00	-	-	-	-
HV4 Supply at 11kV	0.00	0.00		0.00	2.38	1.85	0.00	4.22
HV4 Supply above 11kV & upto 66kV	0.00	0.00		0.00	17.56	13.63	0.00	31.19
HV4 Supply above 66 kV & upto 132kV	0.00	0.00		0.00	0.92	0.71	0.00	1.63
Sub Total	0.00	0.00		0.00	20.85	16.19	0.00	37.05
	0.00	0.00		0.00	-	-	-	-
Extra State Consumer	0.00	0.00		0.00	5.99	4.65	0.00	10.64
	0.00	0.00		0.00	-	-	-	-
Bulk Supply Consumer	0.00	0.00		0.00	-	-	-	-
	0.00	0.00		0.00	-	-	-	-
Grand Total	0.00	0.00		0.00	11,097.09	8,615.85	458.99	20,171.93
	0.00	0.00		0.00	-	-	-	-

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	APR				ARR			
	FY 2024-25				FY 2025-26			
	Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)								
Dom: Rural Schedule (unmetered)	0.26	0.20	0.02	0.48	-	-	-	-
Dom: Rural Schedule (metered) other than BPL	2,262.20	1,751.59	98.06	4,111.85	2,596.07	2,596.07	124.69	5,316.82
<i>0-100 kWh/month</i>	746.30	577.85	60.84	1,384.99	1,187.46	1,187.46	77.37	2,452.29
<i>101-150 kWh/month</i>	296.87	229.86	24.45	551.18	180.06	180.06	31.08	391.21
<i>151-300 kWh/month</i>	501.97	388.67	7.64	898.28	542.47	542.47	9.72	1,094.65
<i>Above 300 kWh/Month (starting from 301 unit)</i>	717.06	555.21	5.13	1,277.40	686.08	686.08	6.52	1,378.68
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-	-	-	-	-	-
Dom: Supply at Single Point for Bulk Load	156.10	120.87	0.07	277.04	164.63	164.63	0.07	329.32
Other Metered Domestic Consumers other than BPL	3,245.99	2,513.32	84.83	5,844.13	3,539.73	3,539.73	89.61	7,169.07
<i>0-100 kWh/month</i>	904.77	700.55	30.03	1,635.35	1,065.67	1,065.67	31.73	2,163.06
<i>101-150 kWh/month</i>	671.31	519.79	21.21	1,212.31	725.70	725.70	22.40	1,473.80
<i>151-300 kWh/month</i>	615.28	476.40	15.88	1,107.56	674.91	674.91	16.78	1,366.59
<i>Above 300 kWh/Month (starting from 301 unit)</i>	1,054.62	816.58	17.71	1,888.91	1,073.46	1,073.46	18.70	2,165.63
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-	-	-	-	-	-
Sub Total	6,716.67	5,200.61	456.33	12,373.61	7,388.01	7,388.01	479.17	15,255.18
	-	-	0.00	0.00	-	-	0.00	0.00
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	226.45	175.34	6.56	408.35	255.41	255.41	6.93	517.76
Non Dom: Other Metered Non-Domestic Supply	951.66	736.86	21.79	1,710.31	1,074.97	1,074.97	22.69	2,172.64
Up to 4 kW	295.02	228.43	5.45	528.89	333.24	333.24	5.67	672.16
Upto 300 kWh / month	189.00	146.34	4.09	339.42	215.03	215.03	4.25	434.31
<i>Above 300 kWh/Month</i>	106.02	82.09	1.36	189.47	118.21	118.21	1.42	237.84
<i>Above 4 kW</i>	656.65	508.43	16.34	1,181.42	741.73	741.73	17.02	1,500.48
<i>Upto 1000 kWh / month</i>	364.75	282.42	13.07	660.25	424.35	424.35	13.62	862.32

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	APR				ARR			
	FY 2024-25				FY 2025-26			
	Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
Above 1000 kWh/Month	291.89	226.01	3.27	521.17	317.38	317.38	3.40	638.16
Sub Total	1,178.11	912.19	28.35	2,118.66	1,330.39	1,330.39	29.63	2,690.40
	-	-	0.00	0.00	-	-	0.00	0.00
<i>LMV-3: Public Lamps</i>	-	-	-	-	-	-	-	-
Unmetered	54.28	42.03	0.13	96.43	28.34	28.34	0.06	56.74
<i>Unmetered - Gram Panchayat</i>	22.98	17.80	0.12	40.90	12.00	12.00	0.06	24.06
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	5.88	4.55	0.00	10.44	3.07	3.07	0.00	6.14
<i>Unmetered - Nagar Nigam</i>	25.41	19.68	0.00	45.09	13.27	13.27	0.00	26.54
Metered	177.23	137.22	0.46	314.91	228.19	228.19	0.55	456.93
<i>Metered - Gram Panchayat</i>	52.35	40.53	0.42	93.29	71.03	71.03	0.50	142.56
18:00 hrs - 06:00 hrs	52.35	40.53	0.42	93.29	71.03	71.03	0.50	142.56
06:00 hrs - 18:00 hrs	-	-	-	-	-	-	-	-
<i>Metered - Nagar Palika & Nagar Panchayat</i>	25.38	19.65	0.02	45.05	31.69	31.69	0.03	63.40
<i>18:00 hrs - 06:00 hrs</i>	25.38	19.65	0.02	45.05	31.69	31.69	0.03	63.40
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-
Metered - Nagar Nigam	99.50	77.04	0.02	176.57	125.48	125.48	0.02	250.97
18:00 hrs - 06:00 hrs	99.50	77.04	0.02	176.57	125.48	125.48	0.02	250.97
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-
Sub Total	231.50	179.25	0.59	411.34	256.53	256.53	0.61	513.67
	-	-	0.00	0.00	-	-	0.00	0.00
<i>LMV-4: Light, fan & Power for Institutions</i>	-	-	-	-	-	-	-	-
<i>Inst: Public</i>	247.79	191.86	5.00	444.65	274.25	274.25	5.19	553.69
Inst: Private	24.96	19.33	0.34	44.63	29.15	29.15	0.37	58.67
Sub Total	272.75	211.19	5.34	489.28	303.40	303.40	5.56	612.36
	-	-	0.00	0.00	-	-	0.00	0.00
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	1,193.50	924.11	15.01	2,132.63	1,320.84	1,320.84	15.57	2,657.25
PTW: Rural Schedule (unmetered) (Total)	2.44	1.89	0.00	4.34	0.08	0.08	0.00	0.15
PTW: Rural Schedule (unmetered)	2.44	1.89	0.00	4.34	0.08	0.08	0.00	0.15
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	1,191.06	922.22	15.01	2,128.29	1,320.76	1,320.76	15.57	2,657.10
PTW: Rural Schedule (metered)	1,191.06	922.22	15.01	2,128.29	1,320.76	1,320.76	15.57	2,657.10
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	-	-	-	-	-

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	APR				ARR			
	FY 2024-25				FY 2025-26			
	Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
Consumers getting supply as per "Urban Schedule (Metered Supply)"	41.02	31.76	0.52	73.30	45.40	45.40	0.54	91.34
PTW: Urban Schedule (metered)	41.02	31.76	0.52	73.30	45.40	45.40	0.54	91.34
Sub Total	1,234.52	955.87	15.53	2,205.93	1,366.24	1,366.24	16.11	2,748.59
	-	-	0.00	0.00	-	-	0.00	0.00
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	47.35	36.66	0.51	84.52	52.41	52.41	0.53	105.34
Up to 20 kW	38.32	29.67	0.49	68.48	42.41	42.41	0.51	85.33
Above 20 kW	9.03	6.99	0.02	16.05	9.99	9.99	0.03	20.01
Consumers getting supply other than "Rural Schedule"	155.88	120.69	0.80	277.37	175.78	175.78	0.85	352.41
Summer Months (April to September)	77.94	60.35	0.80	139.09	87.89	87.89	0.85	176.63
For load upto 20 kW	50.66	39.23	0.64	90.53	57.13	57.13	0.68	114.94
05:00 hrs to 11:00 hrs	8.19	6.34	0.10	14.63	9.23	9.23	0.11	18.58
11:00 hrs to 17:00 hrs	21.17	16.39	0.27	37.83	23.87	23.87	0.28	48.03
17:00 hrs to 23:00 hrs	10.55	8.17	0.13	18.85	11.89	11.89	0.14	23.93
23:00 hrs to 05:00 hrs	10.75	8.33	0.14	19.22	12.13	12.13	0.14	24.40
<i>For load above 20 kW</i>	27.28	21.12	0.16	48.56	30.76	30.76	0.17	61.69
05:00 hrs to 11:00 hrs	4.41	3.41	0.03	7.85	4.97	4.97	0.03	9.97
11:00 hrs to 17:00 hrs	11.40	8.83	0.07	20.29	12.85	12.85	0.07	25.78
17:00 hrs to 23:00 hrs	5.68	4.40	0.03	10.11	6.40	6.40	0.04	12.84
23:00 hrs to 05:00 hrs	5.79	4.48	0.03	10.31	6.53	6.53	0.04	13.10
Winter Months (October to March)	77.94	60.35	0.80	139.09	87.89	87.89	0.85	176.63
For load upto 20 kW	50.66	39.23	0.64	90.53	57.13	57.13	0.68	114.94
05:00 hrs to 11:00 hrs	8.19	6.34	0.10	14.63	9.23	9.23	0.11	18.58
11:00 hrs to 17:00 hrs	21.17	16.39	0.27	37.83	23.87	23.87	0.28	48.03
17:00 hrs to 23:00 hrs	10.55	8.17	0.13	18.85	11.89	11.89	0.14	23.93
23:00 hrs to 05:00 hrs	10.75	8.33	0.14	19.22	12.13	12.13	0.14	24.40
<i>For load above 20 kW</i>	27.28	21.12	0.16	48.56	30.76	30.76	0.17	61.69
05:00 hrs to 11:00 hrs	4.41	3.41	0.03	7.85	4.97	4.97	0.03	9.97
11:00 hrs to 17:00 hrs	11.40	8.83	0.07	20.29	12.85	12.85	0.07	25.78
17:00 hrs to 23:00 hrs	5.68	4.40	0.03	10.11	6.40	6.40	0.04	12.84
23:00 hrs to 05:00 hrs	5.79	4.48	0.03	10.31	6.53	6.53	0.04	13.10
Sub Total	203.23	157.35	1.32	361.90	228.19	228.19	1.38	457.75
	-	-	0.00	0.00	-	-	0.00	0.00
LMV-7: Public Water Works	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	144.09	111.57	0.42	256.08	158.22	158.22	0.44	316.87

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	APR				ARR			
	FY 2024-25				FY 2025-26			
	Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
Rural Metered	144.09	111.57	0.42	256.08	158.22	158.22	0.44	316.87
Rural Unmetered	-	-	-	-	-	-	-	-
Consumers getting supply other than "Rural Schedule"	216.80	167.87	0.43	385.10	239.11	239.11	0.44	478.67
Urban Metered	216.80	167.87	0.43	385.10	239.11	239.11	0.44	478.67
Urban Unmetered	-	-	-	-	-	-	-	-
Sub Total	360.89	279.43	0.85	641.18	397.33	397.33	0.88	795.54
	-	-	0.00	0.00	-	-	0.00	0.00
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-	-	-
Metered	-	-	-	-	-	-	-	-
Metered STW	-	-	-	-	-	-	-	-
Unmetered	-	-	-	-	-	-	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	-	-	-	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
LMV-9: Temporary Supply	-	-	-	-	-	-	-	-
Metered	23.15	17.92	0.69	41.76	25.25	25.25	0.70	51.20
Metered TS: Individual residential consumers	12.25	9.49	0.59	22.34	13.31	13.31	0.60	27.22
Metered TS: Others	10.89	8.43	0.10	19.42	11.94	11.94	0.10	23.98
Unmetered	0.11	0.09	0.00	0.20	0.06	0.06	0.00	0.13
Unmetered TS: Ceremonies	0.06	0.05	0.00	0.11	0.06	0.06	0.00	0.13
Unmetered TS: Temp shops	0.05	0.04	509.28	509.37	-	-	534.32	534.32
Sub Total	23.26	18.01	0.69	41.96	25.31	25.31	0.70	51.33
	-	-	0.00	0.00	-	-	0.00	0.00
LMV-10: Departmental Employees	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
LMV-11: Electrical Vehicles	-	-	-	-	-	-	-	-
Multi Story Buildings	0.03	0.02	0.00	0.05	0.03	0.03	0.00	0.07
LMV-1b	0.03	0.02	0.00	0.05	0.03	0.03	0.00	0.07
HV-1b	-	-	-	-	-	-	-	-
Public Charging Station	9.89	7.66	0.02	17.56	11.29	11.29	0.02	22.60
LT	6.49	5.03	0.02	11.54	7.39	7.39	0.02	14.80
Summer Months (April to September)	3.25	2.51	0.02	5.78	3.69	3.69	0.02	7.41
05:00 hrs to 11:00 hrs	0.52	0.41	0.00	0.93	0.60	0.60	0.00	1.20
11:00 hrs to 17:00 hrs	1.36	1.05	0.01	2.41	1.54	1.54	0.01	3.10
17:00 hrs to 23:00 hrs	0.68	0.52	0.00	1.20	0.77	0.77	0.00	1.54
23:00 hrs to 05:00 hrs	0.69	0.53	0.00	1.23	0.78	0.78	0.00	1.57
Winter Months (October to March)	3.25	2.51	0.02	5.78	3.69	3.69	0.02	7.41

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	APR				ARR			
	FY 2024-25				FY 2025-26			
	Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
05:00 hrs to 11:00 hrs	0.52	0.41	0.00	0.93	0.60	0.60	0.00	1.20
11:00 hrs to 17:00 hrs	1.36	1.05	0.01	2.41	1.54	1.54	0.01	3.10
17:00 hrs to 23:00 hrs	0.68	0.52	0.00	1.20	0.77	0.77	0.00	1.54
23:00 hrs to 05:00 hrs	0.69	0.53	0.00	1.23	0.78	0.78	0.00	1.57
HT	3.40	2.63	0.00	6.03	3.90	3.90	0.00	7.80
Summer Months (April to September)	1.70	1.31	0.00	3.01	1.95	1.95	0.00	3.90
05:00 hrs to 11:00 hrs	0.27	0.21	0.00	0.49	0.32	0.32	0.00	0.63
11:00 hrs to 17:00 hrs	0.71	0.55	0.00	1.26	0.82	0.82	0.00	1.63
17:00 hrs to 23:00 hrs	0.35	0.27	0.00	0.63	0.41	0.41	0.00	0.81
23:00 hrs to 05:00 hrs	0.36	0.28	0.00	0.64	0.41	0.41	0.00	0.83
Winter Months (October to March)	1.70	1.31	0.00	3.01	1.95	1.95	0.00	3.90
05:00 hrs to 11:00 hrs	0.27	0.21	0.00	0.49	0.32	0.32	0.00	0.63
11:00 hrs to 17:00 hrs	0.71	0.55	0.00	1.26	0.82	0.82	0.00	1.63
17:00 hrs to 23:00 hrs	0.35	0.27	0.00	0.63	0.41	0.41	0.00	0.81
23:00 hrs to 05:00 hrs	0.36	0.28	0.00	0.64	0.41	0.41	0.00	0.83
Sub Total	9.92	7.68	0.02	17.61	11.32	11.32	0.02	22.66
	-	-	0.00	0.00	-	-	0.00	0.00
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	340.05	263.30	0.07	603.41	372.82	372.82	0.07	745.70
Supply at 11 kV	176.83	136.91	0.03	313.77	193.86	193.86	0.04	387.76
Supply above 11 kV	163.22	126.38	0.03	289.64	178.95	178.95	0.04	357.94
	-	-	-	-	-	-	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	207.36	160.55	0.03	367.94	227.34	227.34	0.03	454.70
Supply at 11 kV	103.68	80.28	0.02	183.98	113.67	113.67	0.03	227.36
Supply above 11 kV	103.68	80.28	0.00	183.96	113.67	113.67	0.00	227.34
Sub Total	547.41	423.85	0.10	971.35	600.15	600.15	0.10	1,200.41
	-	-	0.00	0.00	-	-	0.00	0.00

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	APR				ARR			
	FY 2024-25				FY 2025-26			
	Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	784.51	607.43	0.13	1,392.07	870.61	870.61	0.14	1,741.35
Summer Months (April to September)	392.25	303.72	0.13	696.10	435.30	435.30	0.14	870.75
05:00 hrs to 11:00 hrs	84.79	65.65	0.03	150.47	94.10	94.10	0.03	188.22
11:00 hrs to 17:00 hrs	140.29	108.62	0.05	248.96	155.69	155.69	0.05	311.42
17:00 hrs to 23:00 hrs	80.32	62.19	0.03	142.54	89.13	89.13	0.03	178.30
23:00 hrs to 05:00 hrs	86.86	67.25	0.03	154.14	96.39	96.39	0.03	192.81
Winter Months (October to March)	392.25	303.72	0.13	696.10	435.30	435.30	0.14	870.75
05:00 hrs to 11:00 hrs	84.79	65.65	0.03	150.47	94.10	94.10	0.03	188.22
11:00 hrs to 17:00 hrs	140.29	108.62	0.05	248.96	155.69	155.69	0.05	311.42
17:00 hrs to 23:00 hrs	80.32	62.19	0.03	142.54	89.13	89.13	0.03	178.30
23:00 hrs to 05:00 hrs	86.86	67.25	0.03	154.14	96.39	96.39	0.03	192.81
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	161.24	124.84	0.01	286.09	180.14	180.14	0.01	360.29
Summer Months (April to September)	80.62	62.42	0.01	143.05	90.07	90.07	0.01	180.15
05:00 hrs to 11:00 hrs	17.43	13.49	0.00	30.92	19.47	19.47	0.00	38.94
11:00 hrs to 17:00 hrs	28.83	22.33	0.00	51.16	32.21	32.21	0.00	64.43
17:00 hrs to 23:00 hrs	16.51	12.78	0.00	29.29	18.44	18.44	0.00	36.89
23:00 hrs to 05:00 hrs	17.85	13.82	0.00	31.67	19.94	19.94	0.00	39.89
Winter Months (October to March)	80.62	62.42	0.01	143.05	90.07	90.07	0.01	180.15
05:00 hrs to 11:00 hrs	17.43	13.49	0.00	30.92	19.47	19.47	0.00	38.94
11:00 hrs to 17:00 hrs	28.83	22.33	0.00	51.16	32.21	32.21	0.00	64.43
17:00 hrs to 23:00 hrs	16.51	12.78	0.00	29.29	18.44	18.44	0.00	36.89
23:00 hrs to 05:00 hrs	17.85	13.82	0.00	31.67	19.94	19.94	0.00	39.89
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>	75.91	58.77	0.00	134.68	94.13	94.13	0.00	188.27
Summer Months (April to September)	37.95	29.39	0.00	67.34	47.07	47.07	0.00	94.14
05:00 hrs to 11:00 hrs	8.20	6.35	0.00	14.56	10.17	10.17	0.00	20.35
11:00 hrs to 17:00 hrs	13.57	10.51	0.00	24.08	16.83	16.83	0.00	33.67
17:00 hrs to 23:00 hrs	7.77	6.02	0.00	13.79	9.64	9.64	0.00	19.28
23:00 hrs to 05:00 hrs	8.40	6.51	0.00	14.91	10.42	10.42	0.00	20.84
Winter Months (October to March)	37.95	29.39	0.00	67.34	47.07	47.07	0.00	94.14
05:00 hrs to 11:00 hrs	8.20	6.35	0.00	14.56	10.17	10.17	0.00	20.35
11:00 hrs to 17:00 hrs	13.57	10.51	0.00	24.08	16.83	16.83	0.00	33.67
17:00 hrs to 23:00 hrs	7.77	6.02	0.00	13.79	9.64	9.64	0.00	19.28
23:00 hrs to 05:00 hrs	8.40	6.51	0.00	14.91	10.42	10.42	0.00	20.84
<i>HV2 Urban Schedule: Supply above 132 kV</i>	1.38	1.07	0.00	2.44	1.48	1.48	0.00	2.96
Summer Months (April to September)	0.69	0.53	0.00	1.22	0.74	0.74	0.00	1.48
05:00 hrs to 11:00 hrs	0.15	0.12	0.00	0.26	0.16	0.16	0.00	0.32
11:00 hrs to 17:00 hrs	0.25	0.19	0.00	0.44	0.26	0.26	0.00	0.53
17:00 hrs to 23:00 hrs	0.14	0.11	0.00	0.25	0.15	0.15	0.00	0.30

Form No: F6

Name of Distribution Licensee: MGVNL

Determination of Categorywise Cost to Serve

Rs. Crores

Particulars	APR				ARR			
	FY 2024-25				FY 2025-26			
	Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
23:00 hrs to 05:00 hrs	0.15	0.12	0.00	0.27	0.16	0.16	0.00	0.33
Winter Months (October to March)	0.69	0.53	0.00	1.22	0.74	0.74	0.00	1.48
05:00 hrs to 11:00 hrs	0.15	0.12	0.00	0.26	0.16	0.16	0.00	0.32
11:00 hrs to 17:00 hrs	0.25	0.19	0.00	0.44	0.26	0.26	0.00	0.53
17:00 hrs to 23:00 hrs	0.14	0.11	0.00	0.25	0.15	0.15	0.00	0.30
23:00 hrs to 05:00 hrs	0.15	0.12	0.00	0.27	0.16	0.16	0.00	0.33
HV2 Rural Schedule: Supply at 11 kV	184.05	142.50	0.02	326.57	197.94	197.94	0.02	395.89
Sub Total	1,207.08	934.62	0.15	2,141.85	1,344.30	1,344.30	0.16	2,688.77
	-	-	0.00	0.00	-	-	0.00	0.00
HV-3: Railway Traction	-	-	-	-	-	-	-	-
HV3A Supply for all Voltage level (Railways)	6.03	4.67	0.00	10.70	6.30	6.30	0.00	12.60
HV3B For Metro traction	1.62	1.25	0.00	2.87	1.86	1.86	0.00	3.72
Sub Total	7.65	5.92	0.00	13.58	8.16	8.16	0.00	16.32
	-	-	-	-	-	-	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-	-	-
HV4 Supply at 11kV	2.78	2.15	0.00	4.94	3.02	3.02	0.00	6.04
HV4 Supply above 11kV & upto 66kV	17.98	13.92	0.00	31.90	19.71	19.71	0.00	39.43
HV4 Supply above 66 kV & upto 132kV	-	-	0.00	0.00	-	-	0.00	0.00
Sub Total	20.76	16.08	0.00	36.84	22.73	22.73	0.00	45.47
	-	-	0.00	0.00	-	-	0.00	0.00
Extra State Consumer	5.84	4.52	0.00	10.37	6.10	6.10	0.00	12.20
	-	-	-	-	-	-	-	-
Bulk Supply Consumer	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
Grand Total	12,019.60	9,306.58	509.28	21,835.45	13,288.17	13,288.17	534.32	27,110.65
	-	-	-	-	-	-	-	-

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)										
Dom: Rural Schedule (unmetered)	-					303.61	-			
Dom: Rural Schedule (metered) other than BPL	-					3,574.81	-			
<i>0-100 kWh/month</i>	-					909.20	-			
<i>101-150 kWh/month</i>	-					611.03	-			
<i>151-300 kWh/month</i>	-					815.85	-			
<i>Above 300 kWh/Month (starting from 301 unit)</i>	-					1,238.73	-			
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-					-	-			
Dom: Supply at Single Point for Bulk Load	-					265.14	-			
Other Metered Domestic Consumers other than BPL	-					4,955.33	-			
<i>0-100 kWh/month</i>	-					587.23	-			
<i>101-150 kWh/month</i>	-					1,092.34	-			
<i>151-300 kWh/month</i>	-					899.19	-			
<i>Above 300 kWh/Month (starting from 301 unit)</i>	-					2,376.57	-			
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-					-	-			
Sub Total	-					11,159.46	-			
	-					-	-			
LMV-2:Non Domestic Light, Fan & Power	-					-	-			
Non Dom: Rural Schedule (unmetered)	-					-	-			
Non Dom: Rural Schedule (metered)	-					386.99	-			
Non Dom: Other Metered Non-Domestic Supply	-					1,600.49	-			
Up to 4 kW	-					494.99	-			
Upto 300 kWh / month	-					248.71	-			
<i>Above 300 kWh/Month</i>	-					246.28	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
Above 4 kW	-					1,105.50	-			
Upto 1000 kWh / month	-					66.21	-			
Above 1000 kWh/Month	-					1,039.30	-			
Sub Total	-					1,987.48	-			
	-					-	-			
LMV-3: Public Lamps	-					-	-			
Unmetered	-					197.96	-			
Unmetered - Gram Panchayat	-					83.95	-			
	-									
Unmetered - Nagar Palika & Nagar Panchayat	-					21.43	-			
Unmetered - Nagar Nigam	-					92.58	-			
Metered	-					213.55	-			
Metered - Gram Panchayat	-					51.18	-			
18:00 hrs - 06:00 hrs	-					51.18	-			
06:00 hrs - 18:00 hrs	-					-	-			
Metered - Nagar Palika & Nagar Panchayat	-					33.83	-			
18:00 hrs - 06:00 hrs	-					33.83	-			
06:00 hrs - 18:00 hrs	-					-	-			
Metered - Nagar Nigam	-					128.54	-			
18:00 hrs - 06:00 hrs	-					128.54	-			
06:00 hrs - 18:00 hrs	-					-	-			
Sub Total	-					411.51	-			
	-					-	-			
LMV-4: Light, fan & Power for Institutions	-					-	-			
Inst: Public	-					415.08	-			
Inst: Private	-					43.72	-			
Sub Total	-					458.80	-			
	-					-	-			
LMV-5: Private Tube Wells/ Pumping Sets	-					-	-			
Consumers getting supply as per "Rural Schedule"	-					2,057.99	-			
PTW: Rural Schedule (unmetered) (Total)	-					57.11	-			
PTW: Rural Schedule (unmetered)	-					57.11	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-					-	-			
PTW: Rural Schedule (metered) (Total)	-					2,000.87	-			
PTW: Rural Schedule (metered)	-					2,000.87	-			
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-					-	-			
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-					70.29	-			
PTW: Urban Schedule (metered)	-					70.29	-			
Sub Total	-					2,128.27	-			
	-					-	-			
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-					-	-			
Consumers getting supply as per "Rural Schedule"	-					82.59	-			
Up to 20 kW	-					66.91	-			
Above 20 kW	-					15.68	-			
Consumers getting supply other than "Rural Schedule"	-					266.04	-			
Summer Months (April to September)	-					133.37	-			
For load upto 20 kW	-					86.80	-			
05:00 hrs to 11:00 hrs	-					14.03	-			
11:00 hrs to 17:00 hrs	-					36.27	-			
17:00 hrs to 23:00 hrs	-					18.07	-			
23:00 hrs to 05:00 hrs	-					18.43	-			
<i>For load above 20 kW</i>	-					46.57	-			
05:00 hrs to 11:00 hrs	-					7.53	-			
11:00 hrs to 17:00 hrs	-					19.46	-			
17:00 hrs to 23:00 hrs	-					9.70	-			
23:00 hrs to 05:00 hrs	-					9.89	-			
Winter Months (October to March)	-					133.37	-			
For load upto 20 kW	-					86.80	-			
05:00 hrs to 11:00 hrs	-					14.03	-			
11:00 hrs to 17:00 hrs	-					36.27	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
17:00 hrs to 23:00 hrs	-					18.07	-			
23:00 hrs to 05:00 hrs	-					18.43	-			
For load above 20 kW	-					46.57	-			
05:00 hrs to 11:00 hrs	-					7.53	-			
11:00 hrs to 17:00 hrs	-					19.46	-			
17:00 hrs to 23:00 hrs	-					9.70	-			
23:00 hrs to 05:00 hrs	-					9.89	-			
Sub Total	-					348.63	-			
	-					-	-			
LMV-7: Public Water Works	-					-	-			
Consumers getting supply as per "Rural Schedule"	-					247.96	-			
Rural Metered	-					247.96	-			
Rural Unmetered	-					-	-			
Consumers getting supply other than "Rural Schedule"	-					375.14	-			
Urban Metered	-					375.14	-			
Urban Unmetered	-					-	-			
Sub Total	-					623.09	-			
	-					-	-			
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-					-	-			
Metered	-					-	-			
Metered STW	-					-	-			
Unmetered	-					-	-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-					-	-			
	-					-	-			
Unmetered: Laghu Dal Nahar above 100 BHP	-					-	-			
Sub Total	-					-	-			
	-					-	-			
LMV-9: Temporary Supply	-					-	-			
Metered	-					40.99	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
Metered TS: Individual residential consumers	-					22.01	-			
Metered TS: Others	-					18.98	-			
Unmetered	-					1.15	-			
Unmetered TS: Ceremonies	-					0.01	-			
Unmetered TS: Temp shops	-					460.13	-			
Sub Total	-					42.14	-			
	-					-	-			
LMV-10: Departmental Employees	-					-	-			
	-					-	-			
LMV-11: Electrical Vehicles	-					-	-			
Multi Story Buildings	-					0.02	-			
LMV-1b	-					0.02	-			
HV-1b	-					-	-			
Public Charging Station	-					12.66	-			
LT	-					6.00	-			
Summer Months (April to September)	-					3.01	-			
05:00 hrs to 11:00 hrs	-					0.49	-			
11:00 hrs to 17:00 hrs	-					1.26	-			
17:00 hrs to 23:00 hrs	-					0.63	-			
23:00 hrs to 05:00 hrs	-					0.64	-			
Winter Months (October to March)	-					3.01	-			
05:00 hrs to 11:00 hrs	-					0.49	-			
11:00 hrs to 17:00 hrs	-					1.26	-			
17:00 hrs to 23:00 hrs	-					0.63	-			
23:00 hrs to 05:00 hrs	-					0.64	-			
HT	-					6.66	-			
Summer Months (April to September)	-					3.33	-			
05:00 hrs to 11:00 hrs	-					0.54	-			
11:00 hrs to 17:00 hrs	-					1.39	-			
17:00 hrs to 23:00 hrs	-					0.69	-			
23:00 hrs to 05:00 hrs	-					0.71	-			
Winter Months (October to March)	-					3.33	-			
05:00 hrs to 11:00 hrs	-					0.54	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
11:00 hrs to 17:00 hrs	-					1.39	-			
17:00 hrs to 23:00 hrs	-					0.69	-			
23:00 hrs to 05:00 hrs	-					0.71	-			
Sub Total	-					12.68	-			
	-					-	-			
HV-1: Non-Industrial Bulk Loads	-					-	-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-					588.84	-			
Supply at 11 kV	-					306.19	-			
Supply above 11 kV	-					282.64	-			
	-					-	-			
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-					359.05	-			
Supply at 11 kV	-					179.53	-			
Supply above 11 kV	-					179.52	-			
Sub Total	-					947.89	-			
	-					-	-			
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-					-	-			
HV2 Urban Schedule: Supply at 11 kV	-					1,293.71	-			
Summer Months (April to September)	-					646.91	-			
05:00 hrs to 11:00 hrs	-					139.84	-			
11:00 hrs to 17:00 hrs	-					231.37	-			
17:00 hrs to 23:00 hrs	-					132.46	-			
23:00 hrs to 05:00 hrs	-					143.24	-			
Winter Months (October to March)	-					646.91	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
05:00 hrs to 11:00 hrs	-					139.84	-			
11:00 hrs to 17:00 hrs	-					231.37	-			
17:00 hrs to 23:00 hrs	-					132.46	-			
23:00 hrs to 05:00 hrs	-					143.24	-			
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	-					265.88	-			
Summer Months (April to September)	-					132.94	-			
05:00 hrs to 11:00 hrs	-					28.74	-			
11:00 hrs to 17:00 hrs	-					47.55	-			
17:00 hrs to 23:00 hrs	-					27.22	-			
23:00 hrs to 05:00 hrs	-					29.44	-			
Winter Months (October to March)	-					132.94	-			
05:00 hrs to 11:00 hrs	-					28.74	-			
11:00 hrs to 17:00 hrs	-					47.55	-			
17:00 hrs to 23:00 hrs	-					27.22	-			
23:00 hrs to 05:00 hrs	-					29.44	-			
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>	-					125.17	-			
Summer Months (April to September)	-					62.58	-			
05:00 hrs to 11:00 hrs	-					13.53	-			
11:00 hrs to 17:00 hrs	-					22.38	-			
17:00 hrs to 23:00 hrs	-					12.82	-			
23:00 hrs to 05:00 hrs	-					13.86	-			
Winter Months (October to March)	-					62.58	-			
05:00 hrs to 11:00 hrs	-					13.53	-			
11:00 hrs to 17:00 hrs	-					22.38	-			
17:00 hrs to 23:00 hrs	-					12.82	-			
23:00 hrs to 05:00 hrs	-					13.86	-			
<i>HV2 Urban Schedule: Supply above 132 kV</i>	-					2.27	-			
Summer Months (April to September)	-					1.13	-			
05:00 hrs to 11:00 hrs	-					0.25	-			
11:00 hrs to 17:00 hrs	-					0.41	-			
17:00 hrs to 23:00 hrs	-					0.23	-			
23:00 hrs to 05:00 hrs	-					0.25	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up				
	FY 2021-22					FY 2023-24				
	Trued- Up					Claimed				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
Winter Months (October to March)	-					1.13	-			
05:00 hrs to 11:00 hrs	-					0.25	-			
11:00 hrs to 17:00 hrs	-					0.41	-			
17:00 hrs to 23:00 hrs	-					0.23	-			
23:00 hrs to 05:00 hrs	-					0.25	-			
HV2 Rural Schedule: Supply at 11 kV	-					303.49	-			
Sub Total	-					1,990.52	-			
	-					-	-			
HV-3: Railway Traction	-					-	-			
	-									
HV3A Supply for all Voltage level (Railways)	-					10.88	-			
HV3B For Metro traction	-					2.89	-			
Sub Total	-					13.77	-			
	-					-	-			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-					-	-			
HV4 Supply at 11kV	-					4.22	-			
HV4 Supply above 11kV & upto 66kV	-					31.19	-			
HV4 Supply above 66 kV & upto 132kV	-					1.63	-			
Sub Total	-					37.05	-			
	-					-	-			
Extra State Consumer	-					10.64	-			
	-					-	-			
Bulk Supply Consumer	-					-	-			
	-					-	-			
Grand Total	-					20,171.93	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR FY 2024-25					ARR FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)										
Dom: Rural Schedule (unmetered)	0.48	-				-	-			
Dom: Rural Schedule (metered) other than BPL	4,111.85	1,052.74				5,316.82	1,017.71			
<i>0-100 kWh/month</i>	1,384.99	0.20				2,452.29	-			
<i>101-150 kWh/month</i>	551.18	2,434.12				391.21	2,673.83			
<i>151-300 kWh/month</i>	898.28	658.43				1,094.65	1,008.98			
<i>Above 300 kWh/Month (starting from 301 unit)</i>	1,277.40	291.86				1,378.68	207.05			
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	586.54				-	622.39			
Dom: Supply at Single Point for Bulk Load	277.04	897.29				329.32	835.41			
Other Metered Domestic Consumers other than BPL	5,844.13	-				7,169.07	-			
<i>0-100 kWh/month</i>	1,635.35	275.10				2,163.06	277.53			
<i>101-150 kWh/month</i>	1,212.31	4,803.57				1,473.80	5,024.52			
<i>151-300 kWh/month</i>	1,107.56	1,355.61				1,366.59	1,519.48			
<i>Above 300 kWh/Month (starting from 301 unit)</i>	1,888.91	927.16				2,165.63	965.59			
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	895.31				-	943.40			
Sub Total	12,373.61	1,625.49				15,255.18	1,596.05			
	0.00	-				0.00	-			
LMV-2:Non Domestic Light, Fan & Power	-	8,565.73				-	8,993.59			
Non Dom: Rural Schedule (unmetered)	-	-				-	-			
Non Dom: Rural Schedule (metered)	408.35	-				517.76	-			
Non Dom: Other Metered Non-Domestic Supply	1,710.31	317.49				2,172.64	340.07			
Up to 4 kW	528.89	2,333.59				672.16	2,511.01			
Upto 300 kWh / month	339.42	-				434.31	-			
Above 300 kWh/Month	189.47	669.62				237.84	721.70			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR					ARR				
	FY 2024-25					FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
Above 4 kW	1,181.42	-				1,500.48	-			
Upto 1000 kWh / month	660.25	-				862.32	-			
Above 1000 kWh/Month	521.17	-				638.16	-			
Sub Total	2,118.66	-				2,690.40	-			
	0.00	-				0.00	-			
LMV-3: Public Lamps	-	432.47				-	468.51			
Unmetered	96.43	-				56.74	-			
Unmetered - Gram Panchayat	40.90	237.16				24.06	253.20			
Unmetered - Nagar Palika & Nagar Panchayat	10.44	-				6.14	-			
Unmetered - Nagar Nigam	45.09	949.62				26.54	1,041.77			
Metered	314.91	-				456.93	-			
Metered - Gram Panchayat	93.29	714.35				142.56	747.54			
18:00 hrs - 06:00 hrs	93.29	2,651.08				142.56	2,851.08			
06:00 hrs - 18:00 hrs	-	-				-	-			
Metered - Nagar Palika & Nagar Panchayat	45.05	-				63.40	-			
18:00 hrs - 06:00 hrs	45.05	51.00				63.40	25.50			
06:00 hrs - 18:00 hrs	-	26.47				-	13.23			
Metered - Nagar Nigam	176.57	6.85				250.97	3.43			
18:00 hrs - 06:00 hrs	176.57	17.68				250.97	8.84			
06:00 hrs - 18:00 hrs	-	335.85				-	413.01			
Sub Total	411.34	91.69				513.67	119.40			
	0.00	91.69				0.00	119.40			
LMV-4: Light, fan & Power for Institutions	-	-				-	-			
Inst: Public	444.65	47.79				553.69	57.08			
Inst: Private	44.63	47.79				58.67	57.08			
Sub Total	489.28	-				612.36	-			
	0.00	196.38				0.00	236.53			
LMV-5: Private Tube Wells/ Pumping Sets	-	196.38				-	236.53			
Consumers getting supply as per "Rural Schedule"	2,132.63	-				2,657.25	-			
PTW: Rural Schedule (unmetered) (Total)	4.34	386.85				0.15	438.51			
PTW: Rural Schedule (unmetered)	4.34	-				0.15	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR					ARR				
	FY 2024-25					FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-				-	-			
PTW: Rural Schedule (metered) (Total)	2,128.29	541.22				2,657.10	573.27			
PTW: Rural Schedule (metered)	2,128.29	-				2,657.10	-			
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-				-	-			
Consumers getting supply as per "Urban Schedule (Metered Supply)"	73.30	-				91.34	-			
PTW: Urban Schedule (metered)	73.30	69.57				91.34	77.81			
Sub Total	2,205.93	-				2,748.59	-			
	0.00	-				0.00	-			
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-				-	-			
Consumers getting supply as per "Rural Schedule"	84.52	-				105.34	-			
Up to 20 kW	68.48	-				85.33	-			
Above 20 kW	16.05	-				20.01	-			
Consumers getting supply other than "Rural Schedule"	277.37	610.78				352.41	651.07			
Summer Months (April to September)	139.09	-				176.63	-			
For load upto 20 kW	90.53	-				114.94	-			
05:00 hrs to 11:00 hrs	14.63	684.83				18.58	725.67			
11:00 hrs to 17:00 hrs	37.83	0.88				48.03	0.03			
17:00 hrs to 23:00 hrs	18.85	0.88				23.93	0.03			
23:00 hrs to 05:00 hrs	19.22	-				24.40	-			
<i>For load above 20 kW</i>	48.56	683.94				61.69	725.65			
05:00 hrs to 11:00 hrs	7.85	683.94				9.97	725.65			
11:00 hrs to 17:00 hrs	20.29	-				25.78	-			
17:00 hrs to 23:00 hrs	10.11	65.35				12.84	69.22			
23:00 hrs to 05:00 hrs	10.31	65.35				13.10	69.22			
Winter Months (October to March)	139.09	750.18				176.63	794.89			
For load upto 20 kW	90.53	-				114.94	-			
05:00 hrs to 11:00 hrs	14.63	-				18.58	-			
11:00 hrs to 17:00 hrs	37.83	93.25				48.03	98.74			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR					ARR				
	FY 2024-25					FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
17:00 hrs to 23:00 hrs	18.85	-				23.93	-			
23:00 hrs to 05:00 hrs	19.22	-				24.40	-			
For load above 20 kW	48.56	-				61.69	-			
05:00 hrs to 11:00 hrs	7.85	74.89				9.97	79.30			
11:00 hrs to 17:00 hrs	20.29	18.36				25.78	19.44			
17:00 hrs to 23:00 hrs	10.11	157.65				12.84	170.12			
23:00 hrs to 05:00 hrs	10.31	-				13.10	-			
Sub Total	361.90	-				457.75	-			
	0.00	-				0.00	-			
LMV-7: Public Water Works	-	-				-	-			
Consumers getting supply as per "Rural Schedule"	256.08	-				316.87	-			
Rural Metered	256.08	-				316.87	-			
Rural Unmetered	-	-				-	-			
Consumers getting supply other than "Rural Schedule"	385.10	-				478.67	-			
Urban Metered	385.10	-				478.67	-			
Urban Unmetered	-	-				-	-			
Sub Total	641.18	-				795.54	-			
	0.00	-				0.00	-			
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-				-	-			
Metered	-	-				-	-			
Metered STW	-	-				-	-			
Unmetered	-	-				-	-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	103.99				-	112.20			
Unmetered: Laghu Dal Nahar above 100 BHP	-	14.72				-	15.88			
Sub Total	-	43.21				-	46.63			
	-	24.10				-	26.00			
LMV-9: Temporary Supply	-	21.95				-	23.69			
Metered	41.76	53.67				51.20	57.92			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR					ARR				
	FY 2024-25					FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
Metered TS: Individual residential consumers	22.34	7.55				27.22	8.15			
Metered TS: Others	19.42	22.30				23.98	24.06			
Unmetered	0.20	12.49				0.13	13.48			
Unmetered TS: Ceremonies	0.11	11.33				0.13	12.22			
Unmetered TS: Temp shops	509.37	156.69				534.32	169.08			
Sub Total	41.96	-				51.33	-			
	0.00	-				0.00	-			
LMV-10: Departmental Employees	-	-				-	-			
	-	-				-	-			
LMV-11: Electrical Vehicles	-	-				-	-			
Multi Story Buildings	0.05	-				0.07	-			
LMV-1b	0.05	-				0.07	-			
HV-1b	-	-				-	-			
Public Charging Station	17.56	-				22.60	-			
LT	11.54	-				14.80	-			
Summer Months (April to September)	5.78	-				7.41	-			
05:00 hrs to 11:00 hrs	0.93	-				1.20	-			
11:00 hrs to 17:00 hrs	2.41	-				3.10	-			
17:00 hrs to 23:00 hrs	1.20	-				1.54	-			
23:00 hrs to 05:00 hrs	1.23	-				1.57	-			
Winter Months (October to March)	5.78	103.36				7.41	111.53			
05:00 hrs to 11:00 hrs	0.93	16.72				1.20	18.04			
11:00 hrs to 17:00 hrs	2.41	43.21				3.10	46.63			
17:00 hrs to 23:00 hrs	1.20	24.10				1.54	26.00			
23:00 hrs to 05:00 hrs	1.23	19.33				1.57	20.86			
HT	6.03	53.33				7.80	57.56			
Summer Months (April to September)	3.01	8.63				3.90	9.31			
05:00 hrs to 11:00 hrs	0.49	22.30				0.63	24.06			
11:00 hrs to 17:00 hrs	1.26	12.49				1.63	13.48			
17:00 hrs to 23:00 hrs	0.63	9.92				0.81	10.70			
23:00 hrs to 05:00 hrs	0.64	407.60				0.83	437.95			
Winter Months (October to March)	3.01	-				3.90	-			
05:00 hrs to 11:00 hrs	0.49	-				0.63	-			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR					ARR				
	FY 2024-25					FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
11:00 hrs to 17:00 hrs	1.26	307.36				1.63	307.36			
17:00 hrs to 23:00 hrs	0.63	-				0.81	-			
23:00 hrs to 05:00 hrs	0.64	-				0.83	-			
Sub Total	17.61	-				22.66	-			
	0.00	307.36				0.00	307.36			
HV-1: Non-Industrial Bulk Loads	-	-				-	-			
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	603.41	475.82				745.70	498.90			
Supply at 11 kV	313.77	-				387.76	-			
Supply above 11 kV	289.64	-				357.94	-			
	-	-				-	-			
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	367.94	475.82				454.70	498.90			
Supply at 11 kV	183.98	-				227.36	-			
Supply above 11 kV	183.96	783.18				227.34	806.25			
Sub Total	971.35	-				1,200.41	-			
	0.00	-				0.00	-			
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-				-	-			
HV2 Urban Schedule: Supply at 11 kV	1,392.07	-				1,741.35	-			
Summer Months (April to September)	696.10	-				870.75	-			
05:00 hrs to 11:00 hrs	150.47	-				188.22	-			
11:00 hrs to 17:00 hrs	248.96	-				311.42	-			
17:00 hrs to 23:00 hrs	142.54	-				178.30	-			
23:00 hrs to 05:00 hrs	154.14	-				192.81	-			
Winter Months (October to March)	696.10	-				870.75	-			

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Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR FY 2024-25					ARR FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
05:00 hrs to 11:00 hrs	150.47	53.41				188.22	55.71			
11:00 hrs to 17:00 hrs	248.96	26.72				311.42	27.74			
17:00 hrs to 23:00 hrs	142.54	26.68				178.30	27.97			
23:00 hrs to 05:00 hrs	154.14	1.29				192.81	1.32			
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	286.09	1.29				360.29	1.32			
Summer Months (April to September)	143.05	-				180.15	-			
05:00 hrs to 11:00 hrs	30.92	54.70				38.94	57.03			
11:00 hrs to 17:00 hrs	51.16	-				64.43	-			
17:00 hrs to 23:00 hrs	29.29	-				36.89	-			
23:00 hrs to 05:00 hrs	31.67	-				39.89	-			
Winter Months (October to March)	143.05	-				180.15	-			
05:00 hrs to 11:00 hrs	30.92	0.04				38.94	0.04			
11:00 hrs to 17:00 hrs	51.16	0.04				64.43	0.04			
17:00 hrs to 23:00 hrs	29.29	-				36.89	-			
23:00 hrs to 05:00 hrs	31.67	16.64				39.89	18.19			
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	134.68	11.12				188.27	12.12			
Summer Months (April to September)	67.34	-				94.14	-			
05:00 hrs to 11:00 hrs	14.56	0.76				20.35	0.83			
11:00 hrs to 17:00 hrs	24.08	2.32				33.67	2.53			
17:00 hrs to 23:00 hrs	13.79	1.33				19.28	1.45			
23:00 hrs to 05:00 hrs	14.91	1.18				20.84	1.29			
Winter Months (October to March)	67.34	5.56				94.14	6.06			
05:00 hrs to 11:00 hrs	14.56	0.90				20.35	0.98			
11:00 hrs to 17:00 hrs	24.08	2.32				33.67	2.53			
17:00 hrs to 23:00 hrs	13.79	1.33				19.28	1.45			
23:00 hrs to 05:00 hrs	14.91	1.00				20.84	1.09			
HV2 Urban Schedule: Supply above 132 kV	2.44	5.52				2.96	6.07			
Summer Months (April to September)	1.22	2.78				1.48	3.05			
05:00 hrs to 11:00 hrs	0.26	0.38				0.32	0.42			
11:00 hrs to 17:00 hrs	0.44	1.15				0.53	1.27			
17:00 hrs to 23:00 hrs	0.25	0.66				0.30	0.73			
23:00 hrs to 05:00 hrs	0.27	0.59				0.33	0.64			

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Rs. Crores

Particulars	APR					ARR				
	FY 2024-25					FY 2025-26				
	Revised Estimates					Projected				
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
Winter Months (October to March)	1.22	2.76				1.48	3.03			
05:00 hrs to 11:00 hrs	0.26	0.45				0.32	0.49			
11:00 hrs to 17:00 hrs	0.44	1.15				0.53	1.27			
17:00 hrs to 23:00 hrs	0.25	0.66				0.30	0.73			
23:00 hrs to 05:00 hrs	0.27	0.50				0.33	0.55			
HV2 Rural Schedule: Supply at 11 kV	326.57	16.68				395.89	18.23			
Sub Total	2,141.85	-				2,688.77	-			
	0.00	-				0.00	-			
HV-3: Railway Traction	-	-				-	-			
HV3A Supply for all Voltage level (Railways)	10.70	-				12.60	-			
HV3B For Metro traction	2.87	-				3.72	-			
Sub Total	13.58	-				16.32	-			
	-	-				-	-			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-				-	-			
HV4 Supply at 11kV	4.94	-				6.04	-			
HV4 Supply above 11kV & upto 66kV	31.90	756.46				39.43	794.28			
HV4 Supply above 66 kV & upto 132kV	0.00	460.36				0.00	483.38			
Sub Total	36.84	-				45.47	-			
	0.00	-				0.00	-			
Extra State Consumer	10.37	296.10				12.20	310.90			
	-	-				-	-			
Bulk Supply Consumer	-	-				-	-			
	-	428.81				-	450.25			
Grand Total	21,835.45	255.08				27,110.65	267.84			

Form No: F7A

Name of Distribution Licensee: MVVNL

Revenue from Open Access Customers

Particulars	Past Year data							True-Up						
	FY 2019-20							FY 2020-21						
	Trued-Up/Audited							Approved (in TO)						
	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
LMV-1: Domestic Light, Fan & Power														
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)														
Dom: Rural Schedule (unmetered)														
Dom: Rural Schedule (metered) other than BPL														
0-100 kWh/month														
101-150 kWh/month														
151-300 kWh/month														
Above 300 kWh/Month (starting from 301 unit)														
Above 500 kWh/Month (starting from 501 unit)														
Dom: Supply at Single Point for Bulk Load														
Other Metered Domestic Consumers other than BPL														
0-100 kWh/month														
101-150 kWh/month														
151-300 kWh/month														
Above 300 kWh/Month (starting from 301 unit)														
Above 500 kWh/Month (starting from 501 unit)														
Sub Total														
LMV-2:Non Domestic Light, Fan & Power														
Non Dom: Rural Schedule (unmetered)														
Non Dom: Rural Schedule (metered)														
Non Dom: Other Metered Non-Domestic Supply														
Up to 4 kW														
Upto 300 kWh / month														
Above 300 kWh/Month														
Above 4 kW														
Upto 1000 kWh / month														
Above 1000 kWh/Month														
Sub Total														
LMV-3: Public Lamps														
Unmetered														
Unmetered - Gram Panchayat														
Unmetered - Nagar Palika & Nagar Panchayat														
Unmetered - Nagar Nigam														
Metered														
Metered - Gram Panchayat														
18:00 hrs - 06:00 hrs														
06:00 hrs - 18:00 hrs														
Metered - Nagar Palika & Nagar Panchayat														
18:00 hrs - 06:00 hrs														
06:00 hrs - 18:00 hrs														
Metered - Nagar Nigam														
18:00 hrs - 06:00 hrs														
06:00 hrs - 18:00 hrs														
Sub Total														
LMV-4: Light, fan & Power for Institutions														
Inst: Public														

Particulars	Past Year data							True-Up						
	FY 2019-20							FY 2020-21						
	Trued-Up/Audited							Approved (in TO)						
	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
Inst: Private														
Sub Total														
LMV-5: Private Tube Wells/ Pumping Sets														
Consumers getting supply as per "Rural Schedule"														
PTW: Rural Schedule (unmetered) (Total)														
PTW: Rural Schedule (unmetered)														
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)														
PTW: Rural Schedule (metered) (Total)														
PTW: Rural Schedule (metered)														
PTW: Rural Schedule (Energy Efficient Pumps) (metered)														
Consumers getting supply as per "Urban Schedule (Metered Supply)"														
PTW: Urban Schedule (metered)														
Sub Total														
LMV 6: Small and Medium Power upto 100 HP (75 kW)														
Consumers getting supply as per "Rural Schedule"														
Up to 20 kW														
Above 20 kW														
Consumers getting supply other than "Rural Schedule"														
Summer Months (April to September)														
For load upto 20 kW														
05:00 hrs to 11:00 hrs														
11:00 hrs to 17:00 hrs														
17:00 hrs to 23:00 hrs														
23:00 hrs to 05:00 hrs														
For load above 20 kW														
05:00 hrs to 11:00 hrs														
11:00 hrs to 17:00 hrs														
17:00 hrs to 23:00 hrs														
23:00 hrs to 05:00 hrs														
Winter Months (October to March)														
For load upto 20 kW														
05:00 hrs to 11:00 hrs														
11:00 hrs to 17:00 hrs														
17:00 hrs to 23:00 hrs														
23:00 hrs to 05:00 hrs														
For load above 20 kW														
05:00 hrs to 11:00 hrs														
11:00 hrs to 17:00 hrs														
17:00 hrs to 23:00 hrs														
23:00 hrs to 05:00 hrs														
Sub Total														
LMV-7: Public Water Works														
Consumers getting supply as per "Rural Schedule"														
Rural Metered														
Rural Unmetered														
Consumers getting supply other than "Rural Schedule"														
Urban Metered														
Urban Unmetered														
Sub Total														
LMV-8: State Tube Wells & Pump Canals upto 100 HP														

Particulars	Past Year data							True-Up						
	FY 2019-20							FY 2020-21						
	Trued-Up/Audited							Approved (in TO)						
	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
Metered														
Metered STW														
Unmetered														
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP														
Unmetered: Laghu Dal Nahar above 100 BHP														
Sub Total														
LMV-9: Temporary Supply														
Metered														
Metered TS: Individual residential consumers														
Metered TS: Others														
Unmetered														
Unmetered TS: Ceremonies														
Unmetered TS: Temp shops														
Sub Total	0	0	0	0	0	0	0							

Category	True-Up			APR			ARR		
	FY 2023-24			FY 2024-25			FY 2025-26		
	Claimed			Revised Estimate			Projected		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
LMV-1: Domestic Light, Fan & Power									
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	2516.76		2,516.76	2340.58		2,340.58	2317.18		2,317.18
Dom: Rural Schedule (unmetered)		7.30	7.30		0.58	0.58		0.00	-
Dom: Rural Schedule (metered) other than BPL	4315.21		4,315.21	5032.58		5,032.58	5531.11		5,531.11
<i>0-100 kWh/month</i>	1078.80		1,078.80	1660.25		1,660.25	2529.97		2,529.97
<i>101-150 kWh/month</i>	733.59		733.59	660.43		660.43	383.64		383.64
<i>151-300 kWh/month</i>	992.50		992.50	1116.70		1,116.70	1155.76		1,155.76
<i>Above 300 kWh/Month (starting from 301 unit)</i>	1510.32		1,510.32	1595.21		1,595.21	1461.74		1,461.74
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00		-	0.00		-	0.00		-
Dom: Supply at Single Point for Bulk Load	323.76		323.76	347.27		347.27	350.75		350.75
Other Metered Domestic Consumers other than BPL	5964.22		5,964.22	7221.15		7,221.15	7541.67		7,541.67
<i>0-100 kWh/month</i>	686.00		686.00	2012.79		2,012.79	2270.48		2,270.48
<i>101-150 kWh/month</i>	1312.13		1,312.13	1493.43		1,493.43	1546.16		1,546.16
<i>151-300 kWh/month</i>	1081.75		1,081.75	1368.77		1,368.77	1437.94		1,437.94
<i>Above 300 kWh/Month (starting from 301 unit)</i>	2884.34		2,884.34	2346.16		2,346.16	2287.09		2,287.09
<i>Above 500 kWh/Month (starting from 501 unit)</i>	0.00		-	0.00		-	0.00		-
Sub Total	13119.94	7.30	13,127.24	14941.59	0.58	14,942.17	15740.71	0.00	15,740.71
			-			-			-
LMV-2:Non Domestic Light, Fan & Power			-			-			-
Non Dom: Rural Schedule (unmetered)		0.00	-		0.00	-		0.00	-
Non Dom: Rural Schedule (metered)	465.52		465.52	503.77		503.77	544.18		544.18
Non Dom: Other Metered Non-Domestic Supply	1931.11		1,931.11	2117.10		2,117.10	2290.31		2,290.31
Up to 4 kW	598.64		598.64	656.30		656.30	710.00		710.00
<i>Upto 300 kWh / month</i>	299.32		299.32	420.45		420.45	458.14		458.14
<i>Above 300 kWh/Month</i>	299.32		299.32	235.85		235.85	251.86		251.86
<i>Above 4 kW</i>	1332.47		1,332.47	1460.80		1,460.80	1580.31		1,580.31
<i>Upto 1000 kWh / month</i>	66.62		66.62	811.45		811.45	904.11		904.11
<i>Above 1000 kWh/Month</i>	1265.84		1,265.84	649.36		649.36	676.20		676.20
Sub Total	2396.63	0.00	2,396.63	2620.87	0.00	2,620.87	2834.49	0.00	2,834.49
			-			-			-

Category	True-Up			APR			ARR		
	FY 2023-24			FY 2024-25			FY 2025-26		
	Claimed			Revised Estimate			Projected		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
LMV-3: Public Lamps			-			-			-
Unmetered		241.50	241.50		120.75	120.75		60.38	60.38
Unmetered - Gram Panchayat		102.26	102.26		51.13	51.13		25.56	25.56
Unmetered - Nagar Palika & Nagar Panchayat		26.17	26.17		13.09	13.09		6.54	6.54
Unmetered - Nagar Nigam		113.07	113.07		56.54	56.54		28.27	28.27
Metered	260.49		260.49	394.26		394.26	486.18		486.18
Metered - Gram Panchayat	62.21		62.21	116.45		116.45	151.33		151.33
18:00 hrs - 06:00 hrs	62.21		62.21	116.45		116.45	151.33		151.33
06:00 hrs - 18:00 hrs	0.00		-	0.00		-	0.00		-
Metered - Nagar Palika & Nagar Panchayat	41.30		41.30	56.45		56.45	67.51		67.51
18:00 hrs - 06:00 hrs	41.30		41.30	56.45		56.45	67.51		67.51
06:00 hrs - 18:00 hrs	0.00		-	0.00		-	0.00		-
Metered - Nagar Nigam	156.98		156.98	221.36		221.36	267.34		267.34
18:00 hrs - 06:00 hrs	156.98		156.98	221.36		221.36	267.34		267.34
06:00 hrs - 18:00 hrs	0.00		-	0.00		-	0.00		-
Sub Total	260.49	241.50	501.99	394.26	120.75	515.01	486.18	60.38	546.55
			-			-			-
LMV-4: Light, fan & Power for Institutions	0.00		-	0.00		-	0.00		-
Inst: Public	501.53		501.53	551.23		551.23	584.31		584.31
Inst: Private	53.06		53.06	55.54		55.54	62.11		62.11
Sub Total	554.59		554.59	606.77		606.77	646.42		646.42
			-			-			-
LMV-5: Private Tube Wells/ Pumping Sets			-			-			-
Consumers getting supply as per "Rural Schedule"	2497.28		2,497.28	2655.12		2,655.12	2814.15		2,814.15
PTW: Rural Schedule (unmetered) (Total)		69.68	69.68		5.43	5.43		0.16	0.16
PTW: Rural Schedule (unmetered)		69.68	69.68		5.43	5.43		0.16	0.16
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)		0.00	-		0.00	-		0.00	-
PTW: Rural Schedule (metered) (Total)	2427.60		2,427.60	2649.68		2,649.68	2813.99		2,813.99
PTW: Rural Schedule (metered)	2427.60		2,427.60	2649.68		2,649.68	2813.99		2,813.99
PTW: Rural Schedule (Energy Efficient Pumps) (metered)			-			-			-
			-			-			-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	85.29		85.29	91.26		91.26	96.73		96.73
PTW: Urban Schedule (metered)	85.29		85.29	91.26		91.26	96.73		96.73
Sub Total	2512.89	69.68	2,582.57	2740.94	5.43	2,746.37	2910.72	0.16	2,910.88
			-			-			-
LMV 6: Small and Medium Power upto 100 HP (75 kW)			-			-			-
Consumers getting supply as per "Rural Schedule"	100.32		100.32	105.33		105.33	111.65		111.65
Up to 20 kW	81.19		81.19	85.25		85.25	90.36		90.36
Above 20 kW	19.13		19.13	20.09		20.09	21.29		21.29
Consumers getting supply other than "Rural Schedule"	324.09		324.09	346.77		346.77	374.51		374.51
Summer Months (April to September)	162.04		162.04	173.39		173.39	187.26		187.26

Category	True-Up			APR			ARR		
	FY 2023-24			FY 2024-25			FY 2025-26		
	Claimed			Revised Estimate			Projected		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
For load upto 20 kW	105.33		105.33	112.70		112.70	121.72		121.72
05:00 hrs to 11:00 hrs	17.03		17.03	18.22		18.22	19.67		19.67
11:00 hrs to 17:00 hrs	44.02		44.02	47.10		47.10	50.86		50.86
17:00 hrs to 23:00 hrs	21.93		21.93	23.46		23.46	25.34		25.34
23:00 hrs to 05:00 hrs	22.36		22.36	23.93		23.93	25.84		25.84
<i>For load above 20 kW</i>	56.71		56.71	60.68		60.68	65.54		65.54
05:00 hrs to 11:00 hrs	9.17		9.17	9.81		9.81	10.59		10.59
11:00 hrs to 17:00 hrs	23.70		23.70	25.36		25.36	27.39		27.39
17:00 hrs to 23:00 hrs	11.81		11.81	12.63		12.63	13.64		13.64
23:00 hrs to 05:00 hrs	12.04		12.04	12.88		12.88	13.91		13.91
Winter Months (October to March)	162.04		162.04	173.39		173.39	187.26		187.26
For load upto 20 kW	105.33		105.33	112.70		112.70	121.72		121.72
05:00 hrs to 11:00 hrs	17.03		17.03	18.22		18.22	19.67		19.67
11:00 hrs to 17:00 hrs	44.02		44.02	47.10		47.10	50.86		50.86
17:00 hrs to 23:00 hrs	21.93		21.93	23.46		23.46	25.34		25.34
23:00 hrs to 05:00 hrs	22.36		22.36	23.93		23.93	25.84		25.84
<i>For load above 20 kW</i>	56.71		56.71	60.68		60.68	65.54		65.54
05:00 hrs to 11:00 hrs	9.17		9.17	9.81		9.81	10.59		10.59
11:00 hrs to 17:00 hrs	23.70		23.70	25.36		25.36	27.39		27.39
17:00 hrs to 23:00 hrs	11.81		11.81	12.63		12.63	13.64		13.64
23:00 hrs to 05:00 hrs	12.04		12.04	12.88		12.88	13.91		13.91
<i>Sub Total</i>	424.40	0.00	424.40	452.10	0.00	452.10	486.17	0.00	486.17
<i>LMV-7: Public Water Works</i>			-			-			-
Consumers getting supply as per "Rural Schedule"			-			-			-
<i>Rural Metered</i>	302.40		302.40	320.55		320.55	337.09		337.09
	302.40		302.40	320.55		320.55	337.09		337.09
Rural Unmetered		0.00	-		0.00	-		0.00	-
<i>Consumers getting supply other than "Rural Schedule"</i>	457.73		457.73	482.30		482.30	509.45		509.45
<i>Urban Metered</i>	457.73		457.73	482.30		482.30	509.45		509.45
Urban Unmetered	0.00		-	0.00		-	0.00		-
<i>Sub Total</i>	760.13	-	760.13	802.85	-	802.85	846.54	-	846.54
<i>LMV-8: State Tube Wells & Pump Canals upto 100 HP</i>			-			-			-
<i>Metered</i>	0.00		-	0.00		-	0.00		-
Metered STW	0.00		-	0.00		-	0.00		-
<i>Unmetered</i>		0.00	-		0.00	-		0.00	-
<i>Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP</i>		0.00	-		0.00	-		0.00	-
<i>Unmetered: Laghu Dal Nahar above 100 BHP</i>		0.00	-		0.00	-		0.00	-
Sub Total	0.00	0.00	-	0.00	0.00	-	0.00	0.00	-
			-			-			-

Category	True-Up			APR			ARR		
	FY 2023-24			FY 2024-25			FY 2025-26		
	Claimed			Revised Estimate			Projected		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
LMV-9: Temporary Supply	0.00		-	0.00		-	0.00		-
Metered	49.29		49.29	51.49		51.49	53.79		53.79
Metered TS: Individual residential consumers	26.21		26.21	27.26		27.26	28.35		28.35
Metered TS: Others	23.08		23.08	24.23		24.23	25.44		25.44
Unmetered		1.41	1.41		0.25	0.25		0.14	0.14
Unmetered TS: Ceremonies		0.02	0.02		0.14	0.14		0.14	0.14
Unmetered TS: Temp shops		1.39	1.39		0.12	0.12		0.00	-
Sub Total	49.29	1.41	50.70	51.49	0.25	51.75	53.79	0.14	53.93
LMV-10: Departmental Employees			-			-			-
	0.00		-	0.00		-	0.00		-
			-			-			-
LMV-11: Electrical Vehicles	0.00		-	0.00		-	0.00		-
Multi Story Buildings	0.02		0.02	0.06		0.06	0.07		0.07
LMV-1b	0.02		0.02	0.06		0.06	0.07		0.07
HV-1b	0.00		-	0.00		-	0.00		-
Public Charging Station	15.45		15.45	22.00		22.00	24.05		24.05
LT	7.31		7.31	14.44		14.44	15.74		15.74
Summer Months (April to September)	3.66		3.66	7.22		7.22	7.87		7.87
05:00 hrs to 11:00 hrs	0.59		0.59	1.17		1.17	1.27		1.27
11:00 hrs to 17:00 hrs	1.53		1.53	3.02		3.02	3.29		3.29
17:00 hrs to 23:00 hrs	0.76		0.76	1.50		1.50	1.64		1.64
23:00 hrs to 05:00 hrs	0.78		0.78	1.53		1.53	1.67		1.67
Winter Months (October to March)	3.66		3.66	7.22		7.22	7.87		7.87
05:00 hrs to 11:00 hrs	0.59		0.59	1.17		1.17	1.27		1.27
11:00 hrs to 17:00 hrs	1.53		1.53	3.02		3.02	3.29		3.29
17:00 hrs to 23:00 hrs	0.76		0.76	1.50		1.50	1.64		1.64
23:00 hrs to 05:00 hrs	0.78		0.78	1.53		1.53	1.67		1.67
HT	8.14		8.14	7.56		7.56	8.31		8.31
Summer Months (April to September)	4.07		4.07	3.78		3.78	4.16		4.16
05:00 hrs to 11:00 hrs	0.66		0.66	0.61		0.61	0.67		0.67
11:00 hrs to 17:00 hrs	1.70		1.70	1.58		1.58	1.74		1.74
17:00 hrs to 23:00 hrs	0.85		0.85	0.79		0.79	0.87		0.87
23:00 hrs to 05:00 hrs	0.86		0.86	0.80		0.80	0.88		0.88
Winter Months (October to March)	4.07		4.07	3.78		3.78	4.16		4.16
05:00 hrs to 11:00 hrs	0.66		0.66	0.61		0.61	0.67		0.67
11:00 hrs to 17:00 hrs	1.70		1.70	1.58		1.58	1.74		1.74
17:00 hrs to 23:00 hrs	0.85		0.85	0.79		0.79	0.87		0.87
23:00 hrs to 05:00 hrs	0.86		0.86	0.80		0.80	0.88		0.88
Sub Total	15.47		15.47	22.06		22.06	24.12		24.12

Category	True-Up			APR			ARR		
	FY 2023-24			FY 2024-25			FY 2025-26		
	Claimed			Revised Estimate			Projected		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
HV-1: Non-Industrial Bulk Loads			-			-			-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.			-			-			-
Supply at 11 kV	719.13		719.13	756.49		756.49	794.31		794.31
Supply above 11 kV	373.95		373.95	393.37		393.37	413.04		413.04
	345.18		345.18	363.11		363.11	381.27		381.27
			-			-			-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels									
Supply at 11 kV	438.52		438.52	461.29		461.29	484.36		484.36
Supply above 11 kV	219.26		219.26	230.65		230.65	242.18		242.18
Sub Total	219.26		219.26	230.65		230.65	242.18		242.18
	1157.65		1,157.65	1217.78		1,217.78	1278.67		1,278.67
			-			-			-
HV-2: Large and Heavy Power above 100 BHP (75 kW)									
HV2 Urban Schedule: Supply at 11 kV	1580.01		1,580.01	1745.24		1,745.24	1854.90		1,854.90
Summer Months (April to September)	790.00		790.00	872.62		872.62	927.45		927.45
05:00 hrs to 11:00 hrs	170.77		170.77	188.63		188.63	200.48		200.48
11:00 hrs to 17:00 hrs	282.54		282.54	312.09		312.09	331.70		331.70
17:00 hrs to 23:00 hrs	161.76		161.76	178.68		178.68	189.91		189.91
23:00 hrs to 05:00 hrs	174.93		174.93	193.22		193.22	205.36		205.36
Winter Months (October to March)	790.00		790.00	872.62		872.62	927.45		927.45
05:00 hrs to 11:00 hrs	170.77		170.77	188.63		188.63	200.48		200.48
11:00 hrs to 17:00 hrs	282.54		282.54	312.09		312.09	331.70		331.70
17:00 hrs to 23:00 hrs	161.76		161.76	178.68		178.68	189.91		189.91
23:00 hrs to 05:00 hrs	174.93		174.93	193.22		193.22	205.36		205.36
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	324.74		324.74	358.70		358.70	383.80		383.80
Summer Months (April to September)	162.37		162.37	179.35		179.35	191.90		191.90
05:00 hrs to 11:00 hrs	35.10		35.10	38.77		38.77	41.48		41.48
11:00 hrs to 17:00 hrs	58.07		58.07	64.14		64.14	68.63		68.63
17:00 hrs to 23:00 hrs	33.25		33.25	36.72		36.72	39.29		39.29
23:00 hrs to 05:00 hrs	35.95		35.95	39.71		39.71	42.49		42.49
Winter Months (October to March)	162.37		162.37	179.35		179.35	191.90		191.90
05:00 hrs to 11:00 hrs	35.10		35.10	38.77		38.77	41.48		41.48
11:00 hrs to 17:00 hrs	58.07		58.07	64.14		64.14	68.63		68.63
17:00 hrs to 23:00 hrs	33.25		33.25	36.72		36.72	39.29		39.29
23:00 hrs to 05:00 hrs	35.95		35.95	39.71		39.71	42.49		42.49
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>	152.88		152.88	168.87		168.87	200.56		200.56
<i>Summer Months (April to September)</i>	76.44		76.44	84.43		84.43	100.28		100.28
<i>05:00 hrs to 11:00 hrs</i>	16.52		16.52	18.25		18.25	21.68		21.68
<i>11:00 hrs to 17:00 hrs</i>	27.34		27.34	30.20		30.20	35.87		35.87
<i>17:00 hrs to 23:00 hrs</i>	15.65		15.65	17.29		17.29	20.53		20.53
<i>23:00 hrs to 05:00 hrs</i>	16.93		16.93	18.70		18.70	22.20		22.20
<i>Winter Months (October to March)</i>	76.44		76.44	84.43		84.43	100.28		100.28
<i>05:00 hrs to 11:00 hrs</i>	16.52		16.52	18.25		18.25	21.68		21.68

Category	True-Up			APR			ARR		
	FY 2023-24			FY 2024-25			FY 2025-26		
	Claimed			Revised Estimate			Projected		
	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales
	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
11:00 hrs to 17:00 hrs	27.34		27.34	30.20		30.20	35.87		35.87
17:00 hrs to 23:00 hrs	15.65		15.65	17.29		17.29	20.53		20.53
23:00 hrs to 05:00 hrs	16.93		16.93	18.70		18.70	22.20		22.20
HV2 Urban Schedule: Supply above 132 kV	2.77		2.77	3.06		3.06	3.15		3.15
Summer Months (April to September)	1.39		1.39	1.53		1.53	1.58		1.58
05:00 hrs to 11:00 hrs	0.30		0.30	0.33		0.33	0.34		0.34
11:00 hrs to 17:00 hrs	0.50		0.50	0.55		0.55	0.56		0.56
17:00 hrs to 23:00 hrs	0.28		0.28	0.31		0.31	0.32		0.32
23:00 hrs to 05:00 hrs	0.31		0.31	0.34		0.34	0.35		0.35
Winter Months (October to March)	1.39		1.39	1.53		1.53	1.58		1.58
05:00 hrs to 11:00 hrs	0.30		0.30	0.33		0.33	0.34		0.34
11:00 hrs to 17:00 hrs	0.50		0.50	0.55		0.55	0.56		0.56
17:00 hrs to 23:00 hrs	0.28		0.28	0.31		0.31	0.32		0.32
23:00 hrs to 05:00 hrs	0.31		0.31	0.34		0.34	0.35		0.35
HV2 Rural Schedule: Supply at 11 kV	370.67		370.67	409.44		409.44	421.72		421.72
Sub Total	2431.07		2,431.07	2685.31		2,685.31	2864.14		2,864.14
			-			-			-
HV-3: Railway Traction			-			-			-
HV3A Supply for all Voltage level (Railways)	13.29		13.29	13.42		13.42	13.42		13.42
HV3B For Metro traction	3.53		3.53	3.60		3.60	3.96		3.96
Sub Total	16.82		16.82	17.02		17.02	17.38		17.38
			-			-			-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			-			-			-
HV4 Supply at 11kV	5.16		5.16	6.19		6.19	6.44		6.44
HV4 Supply above 11kV & upto 66kV	38.10		38.10	40.00		40.00	42.00		42.00
HV4 Supply above 66 kV & upto 132kV	1.99		1.99	0.00		-	0.00		-
Sub Total	45.25		45.25	46.19		46.19	48.44		48.44
			-			-			-
Extra State Consumer	13.00		13.00	13.00		13.00	13.00		13.00
			-			-			-
Bulk Supply Consumer	0.00		-	0.00		-	0.00		-
			-			-			-
Grand Total	23757.61	319.88	24,077.49	26612.24	127.02	26,739.26	28250.77	60.67	28,311.44

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	62,82,621	62,82,547.46	2,516.76		4.57%
Dom: Rural Schedule (unmetered)	507	669.00	7.30		124.48%
Dom: Rural Schedule (metered) other than BPL	8,82,886	10,90,454.66	4,315.21		45.17%
0-100 kWh/month	5,47,800	5,93,207.34	1,078.80		20.76%
101-150 kWh/month	2,20,091	2,18,090.93	733.59		38.40%
151-300 kWh/month	68,830	1,63,568.20	992.50		69.27%
Above 300 kWh/Month (starting from 301 unit)	46,165	1,15,588.19	1,510.32		149.16%
Above 500 kWh/Month (starting from 501 unit)	-	-	-		0.00%
Dom: Supply at Single Point for Bulk Load	1,400	2,42,456.24	323.76		15.24%
Other Metered Domestic Consumers other than BPL	15,25,177	38,16,881.14	5,964.22		17.84%
0-100 kWh/month	5,39,998	17,93,934.13	686.00		4.37%
101-150 kWh/month	3,81,294	7,63,376.23	1,312.13		19.62%
151-300 kWh/month	2,85,540	5,34,363.36	1,081.75		23.11%
Above 300 kWh/Month (starting from 301 unit)	3,18,346	7,25,207.42	2,884.34		45.40%
Above 500 kWh/Month (starting from 501 unit)	-	-	-		0.00%
Sub Total	86,92,591	1,14,33,008.50	13,127.24		13.11%
	-	-	-		0.00%
LMV-2:Non Domestic Light, Fan & Power	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Non Dom: Rural Schedule (unmetered)	-	-	-		0.00%
Non Dom: Rural Schedule (metered)	1,23,548	2,97,430.19	465.52		17.87%
Non Dom: Other Metered Non-Domestic Supply	4,10,226	12,05,642.03	1,931.11		18.28%
Up to 4 kW	1,02,556	3,25,523.35	598.64		20.99%
Upto 300 kWh / month	76,917	2,44,142.51	299.32		14.00%
Above 300 kWh/Month	25,639	81,380.84	299.32		41.99%
Above 4 kW	3,07,669	8,80,118.68	1,332.47		17.28%
Upto 1000 kWh / month	2,46,135	6,16,083.08	66.62		1.23%
Above 1000 kWh/Month	61,534	2,64,035.60	1,265.84		54.73%
Sub Total	5,33,773	15,03,072.22	2,396.63		18.20%
	-	-	-		0.00%
LMV-3: Public Lamps	-	-	-		0.00%
Unmetered	4,995	21,060.40	241.50		130.90%
Unmetered - Gram Panchayat	4,875	14,004.00	102.26		83.36%
Unmetered - Nagar Palika & Nagar Panchayat	99	2,379.40	26.17		125.56%
Unmetered - Nagar Nigam	21	4,677.00	113.07		275.98%
Metered	5,983	47,818.39	260.49		62.19%
Metered - Gram Panchayat	5,253	14,257.31	62.21		49.81%
18:00 hrs - 06:00 hrs	5,253	14,257.31	62.21		49.81%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Metered - Nagar Palika & Nagar Panchayat	373	7,964.20	41.30		59.20%
18:00 hrs - 06:00 hrs	373	7,964.20	41.30		59.20%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Metered - Nagar Nigam	357	25,596.88	156.98		70.01%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
18:00 hrs - 06:00 hrs	357	25,596.88	156.98		70.01%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Sub Total	10,978	68,878.79	501.99		83.20%
	-	-	-		0.00%
LMV-4: Light, fan & Power for Institutions	-	-	-		0.00%
Inst: Public	94,217	2,34,274.64	501.53		24.44%
Inst: Private	5,937	44,021.58	53.06		13.76%
Sub Total	1,00,154	2,78,296.22	554.59		22.75%
	-	-	-		0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	2,82,670	13,37,684.20	2,497.28		21.31%
PTW: Rural Schedule (unmetered) (Total)	1,456	6,342.29	69.68		125.41%
PTW: Rural Schedule (unmetered)	1,456	6,342.29	69.68		125.41%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-		0.00%
PTW: Rural Schedule (metered) (Total)	2,81,214	13,31,341.91	2,427.60		20.82%
PTW: Rural Schedule (metered)	2,81,214	13,31,341.91	2,427.60		20.82%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-		0.00%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	9,756	49,427.48	85.29		19.70%
PTW: Urban Schedule (metered)	9,756	49,427.48	85.29		19.70%
Sub Total	2,92,426	13,87,111.68	2,582.57		21.25%
	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	9,677	89,417.67	100.32		12.81%
Up to 20 kW	9,219	70,037.01	81.19		13.23%
Above 20 kW	458	19,380.66	19.13		11.27%
Consumers getting supply other than "Rural Schedule"	14,818	2,23,591.68	324.09		16.55%
Summer Months (April to September)	14,818	2,23,591.68	162.04		8.27%
For load upto 20 kW	11,854	1,56,514.18	105.33		7.68%
05:00 hrs to 11:00 hrs	1,916	25,299.88	17.03		7.68%
11:00 hrs to 17:00 hrs	4,954	65,405.72	44.02		7.68%
17:00 hrs to 23:00 hrs	2,468	32,581.54	21.93		7.68%
23:00 hrs to 05:00 hrs	2,517	33,227.04	22.36		7.68%
For load above 20 kW	2,964	67,077.50	56.71		9.65%
05:00 hrs to 11:00 hrs	479	10,842.81	9.17		9.65%
11:00 hrs to 17:00 hrs	1,238	28,031.02	23.70		9.65%
17:00 hrs to 23:00 hrs	617	13,963.52	11.81		9.65%
23:00 hrs to 05:00 hrs	629	14,240.16	12.04		9.65%
Winter Months (October to March)	14,818	2,23,591.68	162.04		8.27%
For load upto 20 kW	11,854	1,56,514.18	105.33		7.68%
05:00 hrs to 11:00 hrs	1,916	25,299.88	17.03		7.68%
11:00 hrs to 17:00 hrs	4,954	65,405.72	44.02		7.68%
17:00 hrs to 23:00 hrs	2,468	32,581.54	21.93		7.68%
23:00 hrs to 05:00 hrs	2,517	33,227.04	22.36		7.68%
For load above 20 kW	2,964	67,077.50	56.71		9.65%
05:00 hrs to 11:00 hrs	479	10,842.81	9.17		9.65%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
11:00 hrs to 17:00 hrs	1,238	28,031.02	23.70		9.65%
17:00 hrs to 23:00 hrs	617	13,963.52	11.81		9.65%
23:00 hrs to 05:00 hrs	629	14,240.16	12.04		9.65%
Sub Total	24,495	3,13,009.35	424.40		15.48%
	-	-	-		0.00%
LMV-7: Public Water Works	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	7,768	97,687.13	302.40		35.34%
Rural Metered	7,768	97,687.13	302.40		35.34%
Rural Unmetered	-	-	-		0.00%
Consumers getting supply other than "Rural Schedule"	8,078	1,43,714.50	457.73		36.36%
Urban Metered	8,078	1,43,714.50	457.73		36.36%
Urban Unmetered	-	-	-		0.00%
Sub Total	15,846	2,41,401.63	760.13		35.95%
	-	-	-		0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		0.00%
Metered	-	-	-		0.00%
Metered STW	-	-	-		0.00%
Unmetered	-	-	-		0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-		0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-		0.00%
Sub Total	-	-	-		0.00%
	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV-9: Temporary Supply	-	-	-		0.00%
Metered	13,360	33,617.15	49.29		16.74%
Metered TS: Individual residential consumers	11,484	20,274.30	26.21		14.76%
Metered TS: Others	1,876	13,342.85	23.08		19.74%
Unmetered	3	29.00	1.41		554.64%
Unmetered TS: Ceremonies	3	29.00	0.02		6.30%
Unmetered TS: Temp shops	-	-	1.39		0.00%
Sub Total	13,363	33,646.15	50.70		17.20%
LMV-10: Departmental Employees	-	-	-		0.00%
	-	-	-		0.00%
	-	-	-		0.00%
LMV-11: Electrical Vehicles	-	-	-		0.00%
Multi Story Buildings	6	195.40	0.02		1.34%
LMV-1b	6	195.40	0.02		1.34%
HV-1b	-	-	-		0.00%
Public Charging Station	321	10,907.60	15.45		16.17%
LT	313	4,914.30	7.31		16.99%
Summer Months (April to September)	313	4,914.30	3.66		8.49%
05:00 hrs to 11:00 hrs	51	794.38	0.59		8.49%
11:00 hrs to 17:00 hrs	131	2,053.64	1.53		8.49%
17:00 hrs to 23:00 hrs	65	1,023.01	0.76		8.49%
23:00 hrs to 05:00 hrs	66	1,043.28	0.78		8.49%
Winter Months (October to March)	313	4,914.30	3.66		8.49%
05:00 hrs to 11:00 hrs	51	794.38	0.59		8.49%
11:00 hrs to 17:00 hrs	131	2,053.64	1.53		8.49%
17:00 hrs to 23:00 hrs	65	1,023.01	0.76		8.49%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
23:00 hrs to 05:00 hrs	66	1,043.28	0.78		8.49%
HT	8	5,993.30	8.14		15.49%
Summer Months (April to September)	8	5,993.30	4.07		7.75%
05:00 hrs to 11:00 hrs	1	968.79	0.66		7.75%
11:00 hrs to 17:00 hrs	3	2,504.54	1.70		7.75%
17:00 hrs to 23:00 hrs	2	1,247.62	0.85		7.75%
23:00 hrs to 05:00 hrs	2	1,272.34	0.86		7.75%
Winter Months (October to March)	8	5,993.30	4.07		7.75%
05:00 hrs to 11:00 hrs	1	968.79	0.66		7.75%
11:00 hrs to 17:00 hrs	3	2,504.54	1.70		7.75%
17:00 hrs to 23:00 hrs	2	1,247.62	0.85		7.75%
23:00 hrs to 05:00 hrs	2	1,272.34	0.86		7.75%
Sub Total	327	11,103.00	15.47		15.91%
	-	-	-		0.00%
HV-1: Non-Industrial Bulk Loads	-	-	-		0.00%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	1,284	3,38,865.79	719.13		24.23%
Supply at 11 kV	642	3,35,477.13	373.95		12.72%
Supply above 11 kV	642	3,388.66	345.18		1162.83%
	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	552	2,23,273.85	438.52		22.42%
Supply at 11 kV	469	2,21,041.11	219.26		11.32%
Supply above 11 kV	83	2,232.74	219.26		1121.02%
Sub Total	1,836	5,62,139.64	1,157.65		23.51%
	-	-	-		0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0.00%
HV2 Urban Schedule: Supply at 11 kV	2,383	6,17,072.61	1,580.01		29.23%
Summer Months (April to September)	2,383	6,17,072.61	790.00		14.61%
05:00 hrs to 11:00 hrs	515	1,33,387.09	170.77		14.61%
11:00 hrs to 17:00 hrs	852	2,20,695.10	282.54		14.61%
17:00 hrs to 23:00 hrs	488	1,26,353.70	161.76		14.61%
23:00 hrs to 05:00 hrs	528	1,36,636.72	174.93		14.61%
Winter Months (October to March)	2,383	6,17,072.61	790.00		14.61%
05:00 hrs to 11:00 hrs	515	1,33,387.09	170.77		14.61%
11:00 hrs to 17:00 hrs	852	2,20,695.10	282.54		14.61%
17:00 hrs to 23:00 hrs	488	1,26,353.70	161.76		14.61%
23:00 hrs to 05:00 hrs	528	1,36,636.72	174.93		14.61%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	115	2,29,753.60	324.74		16.13%
Summer Months (April to September)	115	2,29,753.60	162.37		8.07%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
05:00 hrs to 11:00 hrs	25	49,663.79	35.10		8.07%
11:00 hrs to 17:00 hrs	41	82,171.03	58.07		8.07%
17:00 hrs to 23:00 hrs	24	47,045.06	33.25		8.07%
23:00 hrs to 05:00 hrs	25	50,873.72	35.95		8.07%
Winter Months (October to March)	115	2,29,753.60	162.37		8.07%
05:00 hrs to 11:00 hrs	25	49,663.79	35.10		8.07%
11:00 hrs to 17:00 hrs	41	82,171.03	58.07		8.07%
17:00 hrs to 23:00 hrs	24	47,045.06	33.25		8.07%
23:00 hrs to 05:00 hrs	25	50,873.72	35.95		8.07%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	12	78,725.70	152.88		22.17%
Summer Months (April to September)	12	78,725.70	76.44		11.08%
05:00 hrs to 11:00 hrs	3	17,017.43	16.52		11.08%
11:00 hrs to 17:00 hrs	4	28,156.13	27.34		11.08%
17:00 hrs to 23:00 hrs	2	16,120.12	15.65		11.08%
23:00 hrs to 05:00 hrs	3	17,432.02	16.93		11.08%
Winter Months (October to March)	12	78,725.70	76.44		11.08%
05:00 hrs to 11:00 hrs	3	17,017.43	16.52		11.08%
11:00 hrs to 17:00 hrs	4	28,156.13	27.34		11.08%
17:00 hrs to 23:00 hrs	2	16,120.12	15.65		11.08%
23:00 hrs to 05:00 hrs	3	17,432.02	16.93		11.08%
HV2 Urban Schedule: Supply above 132 kV	1	144.00	2.77		219.75%
Summer Months (April to September)	1	144.00	1.39		109.87%
05:00 hrs to 11:00 hrs	0	31.13	0.30		109.87%
11:00 hrs to 17:00 hrs	0	51.50	0.50		109.87%
17:00 hrs to 23:00 hrs	0	29.49	0.28		109.87%
23:00 hrs to 05:00 hrs	0	31.89	0.31		109.87%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	True-Up				
	FY 2023-24				
	Claimed				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Winter Months (October to March)	1	144.00	1.39		109.87%
05:00 hrs to 11:00 hrs	0	31.13	0.30		109.87%
11:00 hrs to 17:00 hrs	0	51.50	0.50		109.87%
17:00 hrs to 23:00 hrs	0	29.49	0.28		109.87%
23:00 hrs to 05:00 hrs	0	31.89	0.31		109.87%
HV2 Rural Schedule: Supply at 11 kV	290	51,246.60	370.67		82.57%
Sub Total	2,801	9,76,942.51	2,431.07		28.41%
	-	-	-		0.00%
HV-3: Railway Traction	-	-	-		0.00%
HV3A Supply for all Voltage level (Railways)	1	6,000.00	13.29		25.28%
HV3B For Metro traction	1	6,000.00	3.53		6.72%
Sub Total	2	12,000.00	16.82		16.00%
	-	-	-		0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0.00%
HV4 Supply at 11kV	7	3,104.57	5.16		18.96%
HV4 Supply above 11kV & upto 66kV	9	20,479.26	38.10		21.24%
HV4 Supply above 66 kV & upto 132kV	1	80.00	1.99		284.53%
Sub Total	17	23,663.83	45.25		21.83%
	-	-	-		0.00%
Extra State Consumer	1	5,000.00	13.00		29.68%
	-	-	-		0.00%
Bulk Supply Consumer	-	-	-		0.00%
	-	-	-		0.00%
Grand Total	96,88,610	1,68,49,273.52	24,077.49		16.31%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	54,03,054	54,02,990.82	2,340.58		4.95%
Dom: Rural Schedule (unmetered)	417	4.01	0.58		1653.70%
Dom: Rural Schedule (metered) other than BPL	19,38,249	23,90,297.26	5,032.58		24.03%
0-100 kWh/month	12,02,617	13,00,321.71	1,660.25		14.58%
101-150 kWh/month	4,83,178	4,78,059.45	660.43		15.77%
151-300 kWh/month	1,51,106	3,58,544.59	1,116.70		35.55%
Above 300 kWh/Month (starting from 301 unit)	1,01,349	2,53,371.51	1,595.21		71.87%
Above 500 kWh/Month (starting from 501 unit)	-	-	-		0.00%
Dom: Supply at Single Point for Bulk Load	1,400	2,42,456.24	347.27		16.35%
Other Metered Domestic Consumers other than BPL	16,76,707	41,96,443.74	7,221.15		19.64%
0-100 kWh/month	5,93,648	19,72,328.56	2,012.79		11.65%
101-150 kWh/month	4,19,177	8,39,288.75	1,493.43		20.31%
151-300 kWh/month	3,13,909	5,87,502.12	1,368.77		26.60%
Above 300 kWh/Month (starting from 301 unit)	3,49,974	7,97,324.31	2,346.16		33.59%
Above 500 kWh/Month (starting from 501 unit)	-	-	-		0.00%
Sub Total	90,19,827	1,22,32,192.08	14,942.17		13.94%
	0	0.07	-		0.00%
LMV-2:Non Domestic Light, Fan & Power	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Non Dom: Rural Schedule (unmetered)	-	-	-		0.00%
Non Dom: Rural Schedule (metered)	1,29,717	3,14,910.73	503.77		18.26%
Non Dom: Other Metered Non-Domestic Supply	4,30,729	12,66,176.06	2,117.10		19.09%
Up to 4 kW	1,07,682	3,41,867.54	656.30		21.92%
Upto 300 kWh / month	80,762	2,56,400.65	420.45		18.72%
Above 300 kWh/Month	26,921	85,466.88	235.85		31.50%
Above 4 kW	3,23,047	9,24,308.52	1,460.80		18.04%
Upto 1000 kWh / month	2,58,437	6,47,015.97	811.45		14.32%
Above 1000 kWh/Month	64,609	2,77,292.56	649.36		26.73%
Sub Total	5,60,446	15,81,086.79	2,620.87		18.92%
	0	0.05	-		0.00%
LMV-3: Public Lamps	-	-	-		0.00%
Unmetered	2,498	10,530.20	120.75		130.90%
Unmetered - Gram Panchayat	2,438	7,002.00	51.13		83.36%
Unmetered - Nagar Palika & Nagar Panchayat	50	1,189.70	13.09		125.56%
Unmetered - Nagar Nigam	11	2,338.50	56.54		275.98%
Metered	9,079	60,739.51	394.26		74.10%
Metered - Gram Panchayat	8,216	21,972.18	116.45		60.50%
18:00 hrs - 06:00 hrs	8,216	21,972.18	116.45		60.50%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Metered - Nagar Palika & Nagar Panchayat	460	9,552.11	56.45		67.46%
18:00 hrs - 06:00 hrs	460	9,552.11	56.45		67.46%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Metered - Nagar Nigam	403	29,215.22	221.36		86.49%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
18:00 hrs - 06:00 hrs	403	29,215.22	221.36		86.49%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Sub Total	11,576	71,269.71	515.01		82.49%
	0	0.03	-		0.00%
LMV-4: Light, fan & Power for Institutions	-	-	-		0.00%
Inst: Public	98,928	2,45,988.37	551.23		25.58%
Inst: Private	6,640	49,235.31	55.54		12.88%
Sub Total	1,05,568	2,95,223.68	606.77		23.46%
	0	0.06	-		0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	2,96,731	14,04,251.30	2,655.12		21.58%
PTW: Rural Schedule (unmetered) (Total)	29	126.85	5.43		489.04%
PTW: Rural Schedule (unmetered)	29	126.85	5.43		489.04%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-		0.00%
PTW: Rural Schedule (metered) (Total)	2,96,702	14,04,124.45	2,649.68		21.54%
PTW: Rural Schedule (metered)	2,96,702	14,04,124.45	2,649.68		21.54%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-		0.00%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	10,244	51,898.85	91.26		20.07%
PTW: Urban Schedule (metered)	10,244	51,898.85	91.26		20.07%
Sub Total	3,06,975	14,56,150.15	2,746.37		21.53%
	0	0.05	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	10,161	93,888.55	105.33		12.81%
Up to 20 kW	9,680	73,538.86	85.25		13.23%
Above 20 kW	481	20,349.69	20.09		11.27%
Consumers getting supply other than "Rural Schedule"	15,855	2,39,243.10	346.77		16.55%
Summer Months (April to September)	15,855	2,39,243.10	173.39		8.27%
For load upto 20 kW	12,684	1,67,470.17	112.70		7.68%
05:00 hrs to 11:00 hrs	2,050	27,070.87	18.22		7.68%
11:00 hrs to 17:00 hrs	5,301	69,984.12	47.10		7.68%
17:00 hrs to 23:00 hrs	2,640	34,862.24	23.46		7.68%
23:00 hrs to 05:00 hrs	2,693	35,552.94	23.93		7.68%
For load above 20 kW	3,171	71,772.93	60.68		9.65%
05:00 hrs to 11:00 hrs	513	11,601.80	9.81		9.65%
11:00 hrs to 17:00 hrs	1,325	29,993.19	25.36		9.65%
17:00 hrs to 23:00 hrs	660	14,940.96	12.63		9.65%
23:00 hrs to 05:00 hrs	673	15,236.97	12.88		9.65%
Winter Months (October to March)	15,855	2,39,243.10	173.39		8.27%
For load upto 20 kW	12,684	1,67,470.17	112.70		7.68%
05:00 hrs to 11:00 hrs	2,050	27,070.87	18.22		7.68%
11:00 hrs to 17:00 hrs	5,301	69,984.12	47.10		7.68%
17:00 hrs to 23:00 hrs	2,640	34,862.24	23.46		7.68%
23:00 hrs to 05:00 hrs	2,693	35,552.94	23.93		7.68%
For load above 20 kW	3,171	71,772.93	60.68		9.65%
05:00 hrs to 11:00 hrs	513	11,601.80	9.81		9.65%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
11:00 hrs to 17:00 hrs	1,325	29,993.19	25.36		9.65%
17:00 hrs to 23:00 hrs	660	14,940.96	12.63		9.65%
23:00 hrs to 05:00 hrs	673	15,236.97	12.88		9.65%
Sub Total	26,016	3,33,131.65	452.10		15.49%
	0	0.06	-		0.00%
LMV-7: Public Water Works	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	8,398	1,05,635.93	320.55		34.64%
Rural Metered	8,398	1,05,635.93	320.55		34.64%
Rural Unmetered	-	-	-		0.00%
Consumers getting supply other than "Rural Schedule"	8,498	1,49,013.70	482.30		36.95%
Urban Metered	8,498	1,49,013.70	482.30		36.95%
Urban Unmetered	-	-	-		0.00%
Sub Total	16,896	2,54,649.63	802.85		35.99%
	0	0.05	-		0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		0.00%
Metered	-	-	-		0.00%
Metered STW	-	-	-		0.00%
Unmetered	-	-	-		0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-		0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-		0.00%
Sub Total	-	-	-		0.00%
	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV-9: Temporary Supply	-	-	-		0.00%
Metered	13,646	34,422.92	51.49		17.08%
Metered TS: Individual residential consumers	11,714	20,679.79	27.26		15.05%
Metered TS: Others	1,932	13,743.14	24.23		20.13%
Unmetered	3	30.45	0.25		95.22%
Unmetered TS: Ceremonies	3	30.45	0.14		51.74%
Unmetered TS: Temp shops	-	-	0.12		0.00%
Sub Total	13,649	34,453.37	51.75		17.15%
LMV-10: Departmental Employees	0	0.02	-		0.00%
	-	-	-		0.00%
	-	-	-		0.00%
LMV-11: Electrical Vehicles	-	-	-		0.00%
Multi Story Buildings	6	195.40	0.06		3.74%
LMV-1b	6	195.40	0.06		3.74%
HV-1b	-	-	-		0.00%
Public Charging Station	353	11,998.36	22.00		20.93%
LT	344	5,405.73	14.44		30.50%
Summer Months (April to September)	344	5,405.73	7.22		15.25%
05:00 hrs to 11:00 hrs	56	873.81	1.17		15.25%
11:00 hrs to 17:00 hrs	144	2,259.00	3.02		15.25%
17:00 hrs to 23:00 hrs	72	1,125.31	1.50		15.25%
23:00 hrs to 05:00 hrs	73	1,147.60	1.53		15.25%
Winter Months (October to March)	344	5,405.73	7.22		15.25%
05:00 hrs to 11:00 hrs	56	873.81	1.17		15.25%
11:00 hrs to 17:00 hrs	144	2,259.00	3.02		15.25%
17:00 hrs to 23:00 hrs	72	1,125.31	1.50		15.25%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
23:00 hrs to 05:00 hrs	73	1,147.60	1.53		15.25%
HT	9	6,592.63	7.56		13.08%
Summer Months (April to September)	9	6,592.63	3.78		6.54%
05:00 hrs to 11:00 hrs	1	1,065.67	0.61		6.54%
11:00 hrs to 17:00 hrs	4	2,754.99	1.58		6.54%
17:00 hrs to 23:00 hrs	2	1,372.39	0.79		6.54%
23:00 hrs to 05:00 hrs	2	1,399.58	0.80		6.54%
Winter Months (October to March)	9	6,592.63	3.78		6.54%
05:00 hrs to 11:00 hrs	1	1,065.67	0.61		6.54%
11:00 hrs to 17:00 hrs	4	2,754.99	1.58		6.54%
17:00 hrs to 23:00 hrs	2	1,372.39	0.79		6.54%
23:00 hrs to 05:00 hrs	2	1,399.58	0.80		6.54%
Sub Total	359	12,193.76	22.06		20.65%
	0	0.10	-		0.00%
HV-1: Non-Industrial Bulk Loads	-	-	-		0.00%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	1,348	3,55,809.08	756.49		24.27%
Supply at 11 kV	674	3,52,250.99	393.37		12.75%
Supply above 11 kV	674	3,558.09	363.11		1164.99%
	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	580	2,34,437.54	461.29		22.46%
Supply at 11 kV	493	2,32,093.17	230.65		11.34%
Supply above 11 kV	87	2,344.38	230.65		1123.09%
Sub Total	1,928	5,90,246.62	1,217.78		23.55%
	0	0.05	-		0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0.00%
HV2 Urban Schedule: Supply at 11 kV	2,592	6,71,117.50	1,745.24		29.69%
Summer Months (April to September)	2,592	6,71,117.50	872.62		14.84%
05:00 hrs to 11:00 hrs	560	1,45,069.49	188.63		14.84%
11:00 hrs to 17:00 hrs	927	2,40,024.18	312.09		14.84%
17:00 hrs to 23:00 hrs	531	1,37,420.10	178.68		14.84%
23:00 hrs to 05:00 hrs	574	1,48,603.73	193.22		14.84%
Winter Months (October to March)	2,592	6,71,117.50	872.62		14.84%
05:00 hrs to 11:00 hrs	560	1,45,069.49	188.63		14.84%
11:00 hrs to 17:00 hrs	927	2,40,024.18	312.09		14.84%
17:00 hrs to 23:00 hrs	531	1,37,420.10	178.68		14.84%
23:00 hrs to 05:00 hrs	574	1,48,603.73	193.22		14.84%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	118	2,36,646.21	358.70		17.30%
Summer Months (April to September)	118	2,36,646.21	179.35		8.65%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
05:00 hrs to 11:00 hrs	26	51,153.70	38.77		8.65%
11:00 hrs to 17:00 hrs	42	84,636.16	64.14		8.65%
17:00 hrs to 23:00 hrs	24	48,456.41	36.72		8.65%
23:00 hrs to 05:00 hrs	26	52,399.93	39.71		8.65%
Winter Months (October to March)	118	2,36,646.21	179.35		8.65%
05:00 hrs to 11:00 hrs	26	51,153.70	38.77		8.65%
11:00 hrs to 17:00 hrs	42	84,636.16	64.14		8.65%
17:00 hrs to 23:00 hrs	24	48,456.41	36.72		8.65%
23:00 hrs to 05:00 hrs	26	52,399.93	39.71		8.65%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	12	81,087.47	168.87		23.77%
Summer Months (April to September)	12	81,087.47	84.43		11.89%
05:00 hrs to 11:00 hrs	3	17,527.96	18.25		11.89%
11:00 hrs to 17:00 hrs	4	29,000.81	30.20		11.89%
17:00 hrs to 23:00 hrs	3	16,603.72	17.29		11.89%
23:00 hrs to 05:00 hrs	3	17,954.98	18.70		11.89%
Winter Months (October to March)	12	81,087.47	84.43		11.89%
05:00 hrs to 11:00 hrs	3	17,527.96	18.25		11.89%
11:00 hrs to 17:00 hrs	4	29,000.81	30.20		11.89%
17:00 hrs to 23:00 hrs	3	16,603.72	17.29		11.89%
23:00 hrs to 05:00 hrs	3	17,954.98	18.70		11.89%
HV2 Urban Schedule: Supply above 132 kV	1	148.32	3.06		235.66%
Summer Months (April to September)	1	148.32	1.53		117.83%
05:00 hrs to 11:00 hrs	0	32.06	0.33		117.83%
11:00 hrs to 17:00 hrs	0	53.05	0.55		117.83%
17:00 hrs to 23:00 hrs	0	30.37	0.31		117.83%
23:00 hrs to 05:00 hrs	0	32.84	0.34		117.83%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	APR				
	FY 2024-25				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Winter Months (October to March)	1	148.32	1.53		117.83%
05:00 hrs to 11:00 hrs	0	32.06	0.33		117.83%
11:00 hrs to 17:00 hrs	0	53.05	0.55		117.83%
17:00 hrs to 23:00 hrs	0	30.37	0.31		117.83%
23:00 hrs to 05:00 hrs	0	32.84	0.34		117.83%
HV2 Rural Schedule: Supply at 11 kV	299	52,784.00	409.44		88.55%
Sub Total	3,022	10,41,783.50	2,685.31		29.42%
	0	0.07	-		0.00%
HV-3: Railway Traction	-	-	-		0.00%
HV3A Supply for all Voltage level (Railways)	1	6,000.00	13.42		25.53%
HV3B For Metro traction	1	6,000.00	3.60		6.85%
Sub Total	2	12,000.00	17.02		16.19%
	-	-	-		0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0.00%
HV4 Supply at 11kV	7	3,166.66	6.19		22.31%
HV4 Supply above 11kV & upto 66kV	9	20,888.85	40.00		21.86%
HV4 Supply above 66 kV & upto 132kV	1	80.00	-		0.00%
Sub Total	17	24,135.51	46.19		21.85%
	0	0.02	-		0.00%
Extra State Consumer	1	5,000.00	13.00		29.68%
	-	-	-		0.00%
Bulk Supply Consumer	-	-	-		0.00%
	-	-	-		0.00%
Grand Total	1,00,66,282	1,79,43,516.45	26,739.26		17.01%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	53,49,024	53,48,960.91	2,317.18		4.92%
Dom: Rural Schedule (unmetered)	-	-	-		0.00%
Dom: Rural Schedule (metered) other than BPL	25,18,861	31,05,160.17	5,531.11		22.98%
0-100 kWh/month	15,62,866	16,89,207.13	2,529.97		19.32%
101-150 kWh/month	6,27,916	6,21,032.03	383.64		7.97%
151-300 kWh/month	1,96,371	4,65,774.03	1,155.76		32.01%
Above 300 kWh/Month (starting from 301 unit)	1,31,708	3,29,146.98	1,461.74		57.29%
Above 500 kWh/Month (starting from 501 unit)	-	-	-		0.00%
Dom: Supply at Single Point for Bulk Load	1,400	2,42,456.24	350.75		16.51%
Other Metered Domestic Consumers other than BPL	18,10,068	45,30,728.07	7,541.67		19.73%
0-100 kWh/month	6,40,865	21,29,442.19	2,270.48		12.64%
101-150 kWh/month	4,52,517	9,06,145.61	1,546.16		20.22%
151-300 kWh/month	3,38,876	6,34,301.93	1,437.94		26.87%
Above 300 kWh/Month (starting from 301 unit)	3,77,810	8,60,838.33	2,287.09		31.49%
Above 500 kWh/Month (starting from 501 unit)	-	-	-		0.00%
Sub Total	96,79,353	1,32,27,305.38	15,740.71		14.12%
	0	0.08	-		0.00%
LMV-2:Non Domestic Light, Fan & Power	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Non Dom: Rural Schedule (unmetered)	-	-	-		0.00%
Non Dom: Rural Schedule (metered)	1,40,081	3,02,850.74	544.18		20.11%
Non Dom: Other Metered Non-Domestic Supply	4,58,388	13,69,766.35	2,290.31		19.84%
Up to 4 kW	1,14,597	3,69,836.91	710.00		22.78%
Upto 300 kWh / month	85,948	2,77,377.69	458.14		19.60%
Above 300 kWh/Month	28,649	92,459.23	251.86		32.32%
Above 4 kW	3,43,791	9,99,929.44	1,580.31		18.75%
Upto 1000 kWh / month	2,75,033	6,99,950.61	904.11		15.32%
Above 1000 kWh/Month	68,758	2,99,978.83	676.20		26.74%
Sub Total	5,98,469	16,72,617.09	2,834.49		19.89%
	0	0.06	-		0.00%
LMV-3: Public Lamps	-	-	-		0.00%
Unmetered	1,249	5,265.10	60.38		87.27%
Unmetered - Gram Panchayat	1,219	3,501.00	25.56		55.57%
Unmetered - Nagar Palika & Nagar Panchayat	25	594.85	6.54		83.71%
Unmetered - Nagar Nigam	5	1,169.25	28.27		183.99%
Metered	11,054	70,863.77	486.18		84.34%
Metered - Gram Panchayat	10,092	27,230.95	151.33		70.22%
18:00 hrs - 06:00 hrs	10,092	27,230.95	151.33		70.22%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Metered - Nagar Palika & Nagar Panchayat	521	10,911.13	67.51		75.32%
18:00 hrs - 06:00 hrs	521	10,911.13	67.51		75.32%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Metered - Nagar Nigam	441	32,721.69	267.34		98.55%

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Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
18:00 hrs - 06:00 hrs	441	32,721.69	267.34		98.55%
06:00 hrs - 18:00 hrs	-	-	-		0.00%
Sub Total	12,303	76,128.87	546.55		84.66%
	0	0.07	-		0.00%
LMV-4: Light, fan & Power for Institutions	-	-	-		0.00%
Inst: Public	1,04,864	2,60,747.67	584.31		26.33%
Inst: Private	7,427	55,066.53	62.11		13.60%
Sub Total	1,12,290	3,15,814.21	646.42		24.15%
	0	0.07	-		0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	3,14,518	14,88,435.34	2,814.15		22.21%
PTW: Rural Schedule (unmetered) (Total)	15	63.42	0.16		19.18%
PTW: Rural Schedule (unmetered)	15	63.42	0.16		19.18%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-		0.00%
PTW: Rural Schedule (metered) (Total)	3,14,504	14,88,371.92	2,813.99		22.21%
PTW: Rural Schedule (metered)	3,14,504	14,88,371.92	2,813.99		22.21%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-		0.00%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	10,858	55,012.79	96.73		20.66%
PTW: Urban Schedule (metered)	10,858	55,012.79	96.73		20.66%
Sub Total	3,25,377	15,43,448.12	2,910.88		22.16%
	0	0.06	-		0.00%

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Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	10,771	99,521.87	111.65		13.18%
Up to 20 kW	10,261	77,951.20	90.36		13.62%
Above 20 kW	510	21,570.67	21.29		11.60%
Consumers getting supply other than "Rural Schedule"	17,124	2,58,382.55	374.51		17.18%
Summer Months (April to September)	17,124	2,58,382.55	187.26		8.59%
For load upto 20 kW	13,699	1,80,867.78	121.72		7.98%
05:00 hrs to 11:00 hrs	2,214	29,236.54	19.67		7.98%
11:00 hrs to 17:00 hrs	5,725	75,582.85	50.86		7.98%
17:00 hrs to 23:00 hrs	2,852	37,651.22	25.34		7.98%
23:00 hrs to 05:00 hrs	2,908	38,397.17	25.84		7.98%
For load above 20 kW	3,425	77,514.76	65.54		10.02%
05:00 hrs to 11:00 hrs	554	12,529.95	10.59		10.02%
11:00 hrs to 17:00 hrs	1,431	32,392.65	27.39		10.02%
17:00 hrs to 23:00 hrs	713	16,136.24	13.64		10.02%
23:00 hrs to 05:00 hrs	727	16,455.93	13.91		10.02%
Winter Months (October to March)	17,124	2,58,382.55	187.26		8.59%
For load upto 20 kW	13,699	1,80,867.78	121.72		7.98%
05:00 hrs to 11:00 hrs	2,214	29,236.54	19.67		7.98%
11:00 hrs to 17:00 hrs	5,725	75,582.85	50.86		7.98%
17:00 hrs to 23:00 hrs	2,852	37,651.22	25.34		7.98%
23:00 hrs to 05:00 hrs	2,908	38,397.17	25.84		7.98%
For load above 20 kW	3,425	77,514.76	65.54		10.02%
05:00 hrs to 11:00 hrs	554	12,529.95	10.59		10.02%

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Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
11:00 hrs to 17:00 hrs	1,431	32,392.65	27.39		10.02%
17:00 hrs to 23:00 hrs	713	16,136.24	13.64		10.02%
23:00 hrs to 05:00 hrs	727	16,455.93	13.91		10.02%
Sub Total	27,894	3,57,904.41	486.17		16.06%
	0	0.07	-		0.00%
LMV-7: Public Water Works	-	-	-		0.00%
Consumers getting supply as per "Rural Schedule"	8,833	1,11,099.72	337.09		35.51%
Rural Metered	8,833	1,11,099.72	337.09		35.51%
Rural Unmetered	-	-	-		0.00%
Consumers getting supply other than "Rural Schedule"	8,962	1,57,371.61	509.45		37.96%
Urban Metered	8,962	1,57,371.61	509.45		37.96%
Urban Unmetered	-	-	-		0.00%
Sub Total	17,794	2,68,471.33	846.54		36.95%
	0	0.05	-		0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		0.00%
Metered	-	-	-		0.00%
Metered STW	-	-	-		0.00%
Unmetered	-	-	-		0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-		0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-		0.00%
Sub Total	-	-	-		0.00%
	-	-	-		0.00%

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Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
LMV-9: Temporary Supply	-	-	-		0.00%
Metered	14,211	35,937.27	53.79		17.46%
Metered TS: Individual residential consumers	12,182	21,506.98	28.35		15.34%
Metered TS: Others	2,029	14,430.29	25.44		20.62%
Unmetered	3	30.45	0.14		51.74%
Unmetered TS: Ceremonies	3	30.45	0.14		51.74%
Unmetered TS: Temp shops	-	-	-		0.00%
Sub Total	14,214	35,967.72	53.93		17.49%
LMV-10: Departmental Employees	0	0.04	-		0.00%
	-	-	-		0.00%
	-	-	-		0.00%
LMV-11: Electrical Vehicles	-	-	-		0.00%
Multi Story Buildings	7	-	0.07		8.23%
LMV-1b	7	-	0.07		8.23%
HV-1b	-	-	-		0.00%
Public Charging Station	385	13,144.14	24.05		21.84%
LT	375	5,892.25	15.74		31.81%
Summer Months (April to September)	375	5,892.25	7.87		15.91%
05:00 hrs to 11:00 hrs	61	952.46	1.27		15.91%
11:00 hrs to 17:00 hrs	157	2,462.31	3.29		15.91%
17:00 hrs to 23:00 hrs	78	1,226.59	1.64		15.91%
23:00 hrs to 05:00 hrs	80	1,250.89	1.67		15.91%
Winter Months (October to March)	375	5,892.25	7.87		15.91%
05:00 hrs to 11:00 hrs	61	952.46	1.27		15.91%
11:00 hrs to 17:00 hrs	157	2,462.31	3.29		15.91%
17:00 hrs to 23:00 hrs	78	1,226.59	1.64		15.91%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
23:00 hrs to 05:00 hrs	80	1,250.89	1.67		15.91%
HT	10	7,251.89	8.31		13.71%
Summer Months (April to September)	10	7,251.89	4.16		6.85%
05:00 hrs to 11:00 hrs	2	1,172.24	0.67		6.85%
11:00 hrs to 17:00 hrs	4	3,030.49	1.74		6.85%
17:00 hrs to 23:00 hrs	2	1,509.63	0.87		6.85%
23:00 hrs to 05:00 hrs	2	1,539.53	0.88		6.85%
Winter Months (October to March)	10	7,251.89	4.16		6.85%
05:00 hrs to 11:00 hrs	2	1,172.24	0.67		6.85%
11:00 hrs to 17:00 hrs	4	3,030.49	1.74		6.85%
17:00 hrs to 23:00 hrs	2	1,509.63	0.87		6.85%
23:00 hrs to 05:00 hrs	2	1,539.53	0.88		6.85%
Sub Total	392	13,144.14	24.12		21.74%
	0	0.08	-		0.00%
HV-1: Non-Industrial Bulk Loads	-	-	-		0.00%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	1,416	3,73,599.53	794.31		24.86%
Supply at 11 kV	708	3,69,863.54	413.04		13.06%
Supply above 11 kV	708	3,736.00	381.27		1193.40%
	-	-	-		0.00%

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Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	609	2,46,159.42	484.36		23.01%
Supply at 11 kV	517	2,43,697.83	242.18		11.62%
Supply above 11 kV	91	2,461.59	242.18		1150.49%
Sub Total	2,024	6,19,758.95	1,278.67		24.13%
	0	0.05	-		0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0.00%
HV2 Urban Schedule: Supply at 11 kV	2,819	7,29,895.79	1,854.90		30.23%
Summer Months (April to September)	2,819	7,29,895.79	927.45		15.11%
05:00 hrs to 11:00 hrs	609	1,57,775.07	200.48		15.11%
11:00 hrs to 17:00 hrs	1,008	2,61,046.14	331.70		15.11%
17:00 hrs to 23:00 hrs	577	1,49,455.73	189.91		15.11%
23:00 hrs to 05:00 hrs	624	1,61,618.85	205.36		15.11%
Winter Months (October to March)	2,819	7,29,895.79	927.45		15.11%
05:00 hrs to 11:00 hrs	609	1,57,775.07	200.48		15.11%
11:00 hrs to 17:00 hrs	1,008	2,61,046.14	331.70		15.11%
17:00 hrs to 23:00 hrs	577	1,49,455.73	189.91		15.11%
23:00 hrs to 05:00 hrs	624	1,61,618.85	205.36		15.11%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	124	2,48,478.52	383.80		18.06%
Summer Months (April to September)	124	2,48,478.52	191.90		9.03%

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Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
05:00 hrs to 11:00 hrs	27	53,711.39	41.48		9.03%
11:00 hrs to 17:00 hrs	44	88,867.97	68.63		9.03%
17:00 hrs to 23:00 hrs	25	50,879.23	39.29		9.03%
23:00 hrs to 05:00 hrs	28	55,019.93	42.49		9.03%
Winter Months (October to March)	124	2,48,478.52	191.90		9.03%
05:00 hrs to 11:00 hrs	27	53,711.39	41.48		9.03%
11:00 hrs to 17:00 hrs	44	88,867.97	68.63		9.03%
17:00 hrs to 23:00 hrs	25	50,879.23	39.29		9.03%
23:00 hrs to 05:00 hrs	28	55,019.93	42.49		9.03%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	13	85,141.84	200.56		27.55%
Summer Months (April to September)	13	85,141.84	100.28		13.77%
05:00 hrs to 11:00 hrs	3	18,404.35	21.68		13.77%
11:00 hrs to 17:00 hrs	5	30,450.85	35.87		13.77%
17:00 hrs to 23:00 hrs	3	17,433.91	20.53		13.77%
23:00 hrs to 05:00 hrs	3	18,852.73	22.20		13.77%
Winter Months (October to March)	13	85,141.84	100.28		13.77%
05:00 hrs to 11:00 hrs	3	18,404.35	21.68		13.77%
11:00 hrs to 17:00 hrs	5	30,450.85	35.87		13.77%
17:00 hrs to 23:00 hrs	3	17,433.91	20.53		13.77%
23:00 hrs to 05:00 hrs	3	18,852.73	22.20		13.77%
HV2 Urban Schedule: Supply above 132 kV	1	155.74	3.15		236.81%
Summer Months (April to September)	1	155.74	1.58		118.40%
05:00 hrs to 11:00 hrs	0	33.66	0.34		118.40%
11:00 hrs to 17:00 hrs	0	55.70	0.56		118.40%
17:00 hrs to 23:00 hrs	0	31.89	0.32		118.40%
23:00 hrs to 05:00 hrs	0	34.48	0.35		118.40%

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
		(in KW)	(in MU)		
Winter Months (October to March)	1	155.74	1.58		118.40%
05:00 hrs to 11:00 hrs	0	33.66	0.34		118.40%
11:00 hrs to 17:00 hrs	0	55.70	0.56		118.40%
17:00 hrs to 23:00 hrs	0	31.89	0.32		118.40%
23:00 hrs to 05:00 hrs	0	34.48	0.35		118.40%
HV2 Rural Schedule: Supply at 11 kV	314	55,423.20	421.72		88.98%
Sub Total	3,271	11,19,095.09	2,864.14		30.26%
	0	0.07	-		0.00%
HV-3: Railway Traction	-	-	-		0.00%
HV3A Supply for all Voltage level (Railways)	1	6,000.00	13.42		25.53%
HV3B For Metro traction	1	6,600.00	3.96		7.18%
Sub Total	2	12,600.00	17.38		16.13%
	-	-	-		0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0.00%
HV4 Supply at 11kV	7	3,324.99	6.44		22.64%
HV4 Supply above 11kV & upto 66kV	10	21,933.29	42.00		22.39%
HV4 Supply above 66 kV & upto 132kV	1	80.00	-		0.00%
Sub Total	18	25,338.28	48.44		22.35%
	0	0.05	-		0.00%
Extra State Consumer	1	5,000.00	13.00		29.68%
	-	-	-		0.00%
Bulk Supply Consumer	-	-	-		0.00%
	-	-	-		0.00%
Grand Total	1,07,93,402	1,92,92,593.59	28,311.44		17.36%

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited FY 2014-15			Trued-Up/Audited FY 2015-16		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
		(in KW)	(in MU)		(in KW)	(in MU)
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)						
	5,17,364	2,13,336	50,03,623.54	4,74,637	3,01,973	-
(up to 100 kWh/month)	5,17,364	2,13,336	50,03,623.54	4,74,637	3,01,973	-
Dom: Rural Schedule (unmetered)	12,08,758	11,98,461	-	11,72,384	12,86,645	-
Dom: Rural Schedule (metered) other than BPL	4,12,841	2,17,960	65,96,965.41	6,17,998	2,84,609	-
Dom: Supply at Single Point for Bulk Load	33	27,326	2,07,875.92	45	27,145	-
Other Metered Domestic Consumers other than BPL	13,12,454	20,44,412	59,32,756.34	12,61,517	20,97,447	-
Sub Total	34,51,450	37,01,495	1,77,41,221.21	35,26,581	39,97,819	-
Check	34,51,450	37,01,495	1,77,41,221.21	35,26,581	39,97,819	-
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-	-	-
Non Dom: Rural Schedule	26,165	35,506	-	19,567	36,195	-
Non Dom: Rural Schedule	25,285	74,839	3,80,741.81	22,506	66,002	-
Non Dom: Private Advertisment	-	-	1,211.22	-	-	-
Non Dom: Other Metered	2,42,489	5,70,020	16,50,332.79	2,45,259	5,87,374	-
Sub Total	2,93,939	6,80,365	20,32,285.82	2,87,332	6,89,571	-
Check	2,93,939	6,80,365	20,32,285.82	2,87,332	6,89,571	-
LMV-3: Public Lamps	-	-	-	-	-	-
Unmetered	3,057	32,733	-	3,025	34,526	-
Unmetered - Gram Panchayat	469	8,999	-	420	15,489	-

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited FY 2014-15			Trued-Up/Audited FY 2015-16		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Unmetered - Nagar Palika & Nagar Nigam	2,544	18,521	-	2,561	13,762	-
Unmetered - Nagar Nigam	44	5,213	-	44	5,275	-
Metered	142	61,335	91,289.92	164	53,804	-
Metered - Gram Panchayat	-	24	34,303.33	3	-	-
Metered - Nagar Palika & Nagar Nigam	82	9,521	14,293.76	96	13,510	-
Metered - Nagar Nigam	60	51,790	42,692.83	65	40,294	-
Sub Total	3,199	94,068	91,289.92	3,189	88,330	-
Check	3,199	94,068	91,289.92	3,189	88,330	-
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-
Inst: Public	16,317	92,213	3,14,968.32	17,302	92,204	-
Inst: Private	2,518	21,465	78,078.30	2,505	26,870	-
Sub Total	18,835	1,13,678	3,93,046.62	19,807	1,19,074	-
Check	18,835	1,13,678	3,93,046.62	19,807	1,19,074	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-
Unmetered	1,32,748	5,36,971	7.93	1,51,780	5,74,104	-
PTW: Rural Schedule (unmetered)	1,32,748	5,36,971	7.93	1,51,780	5,74,104	-
Metered	7,963	32,481	18,39,127.07	9,425	35,811	-
PTW: Rural Schedule (metered)	1,694	2,612	17,72,674.77	2,767	5,810	-
PTW: Urban Schedule (metered)	6,269	29,869	66,452.31	6,658	30,001	-
Sub Total	1,40,711	5,69,452	18,39,135.00	1,61,205	6,09,915	-
Check	1,40,711	5,69,452	18,39,135.00	1,61,205	6,09,915	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-
Consumers getting supply	12,841	1,41,940	1,20,216.74	22,678	1,43,131	-
Consumers getting supply	23,703	1,69,985	3,27,753.16	13,221	1,70,786	-
Sub Total	36,544	3,11,925	4,47,969.90	35,899	3,13,917	-
Check	36,544	3,11,925	4,47,969.90	35,899	3,13,917	-
LMV-7: Public Water Works	-	-	-	-	-	-
Rural Schedule	-	-	-	-	-	-

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited FY 2014-15			Trued-Up/Audited FY 2015-16		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Rural Schedule: Jal Nigam	-	-	-	-	-	-
Rural Schedule: Jal Sanstha	610	17,270	-	609	19,180	-
Rural Schedule: Other PW	301	13,116	-	226	8,910	-
Urban Schedule	57	487	-	114	5,234	-
Urban Schedule: Jal Nigam	252	3,667	-	269	5,036	-
Urban Schedule: Jal Sanstha	1,205	58,593	-	1,582	62,183	-
Urban Schedule: Other PW	193	9,840	-	249	7,254	-
Sub Total	579	36,046	-	758	37,964	-
Check	433	12,707	-	575	16,965	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
	1,815	75,863	-	2,191	81,363	-
Metered	1,815	75,863	-	2,191	81,363	-
Metered STW	-	-	-	-	-	-
Unmetered	458	4,247	1,77,133.32	553	6,461	-
Unmetered: STW/Panch. Ra	458	4,247	1,77,133.32	553	6,461	-
Unmetered: Laghu Dal Na	9,247	1,33,511	-	9,359	1,35,599	-
Sub Total	9,238	1,29,975	-	9,349	1,30,901	-
Check	9	3,536	-	10	4,698	-
LMV-9: Temporary Supply						
	9,705	1,37,758	1,77,133.32	9,912	1,42,060	-
Metered	9,705	1,37,758	1,77,133.32	9,912	1,42,060	-
Metered TS: Individual res	-	-	-	-	-	-
Metered TS: Others	1,807	5,184	40,897.29	2,611	6,196	-
Unmetered	133	45	24,192.42	197	267	-
Unmetered TS: Ceremonie	1,674	5,139	16,704.87	2,414	5,929	-
Unmetered TS: Temp shop	173	-	30.45	26	-	-
Sub Total	-	-	30.45	-	-	-
Check	173	-	-	26	-	-
LMV-10: Departmental Employees						
	1,980	5,184	40,927.74	2,637	6,196	-
LMV-10: Sub Total	1,980	5,184	40,927.74	2,637	6,196	-

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited FY 2014-15			Trued-Up/Audited FY 2015-16		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check	-	-	-	-	-	-
LMV-11: Electrical Vehicles	24,357	79,111	34,425.56	24,671	78,491	-
Multi Story Buildings	24,357	79,111	34,425.56	24,671	78,491	-
LMV-1b	-	-	-	-	-	-
HV-1b	-	-	-	-	-	-
Public Charging Station	-	-	-	-	-	-
LT	-	-	-	-	-	-
HT	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-
Check	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-
Rural Schedule	-	-	-	-	-	-
Rural Schedule - Supply at	-	-	-	-	-	-
Rural Schedule - Supply at	-	-	-	-	-	-
Urban Schedule	-	-	-	-	-	-
Urban Schedule - Supply at	2	553	-	1	1,104	-
Urban Schedule - Supply at	1	553	-	1	724	-
Sub Total	1	-	-	-	380	-
Check	810	2,09,706	-	754	2,62,586	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	794	1,95,429	-	752	2,54,332	-
HV2 Urban Schedule: Sup	16	14,277	-	2	8,254	-
HV2 Urban Schedule: Sup	812	2,10,259	-	755	2,63,690	-
HV2 Urban Schedule: Sup	812	2,10,259	-	755	2,63,690	-
HV2 Urban Schedule: Sup	-	-	-	-	-	-
HV2 Rural Schedule: Sup	1,114	3,18,898	9,38,961.40	1,231	3,13,998	-
Sub Total	152	68,160	2,87,644.94	111	88,335	-
Check	13	35,065	98,562.33	5	33,265	-
HV-3: Railway Traction	3	4,500	180.28	3	23,500	-

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited FY 2014-15			Trued-Up/Audited FY 2015-16		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
HV3 Supply at and above 132 kV	134	28,083	64,159.28	143	32,378	-
HV3 Supply below 132 kV	1,416	4,54,706	13,89,508.24	1,493	4,91,476	-
HV3 For Metro traction	1,416	4,54,706	13,89,508.24	1,493	4,91,476	-
Sub Total	-	-	-	-	-	-
Check	8	22,425	-	8	31,100	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	6,000.00	-	-	-
HV4 Supply at 11kV	-	-	8,784.60	-	-	-
HV4 Supply above 11kV & below 66 kV	8	22,425	14,784.60	8	31,100	-
HV4 Supply above 66 kV & below 132 kV	8	22,425	14,784.60	8	31,100	-
Sub Total	-	-	-	-	-	-
Check	24	8,459	3,849.10	18	8,599	-
Bulk Supply	5	12,252	25,390.52	6	12,252	-
Extra State Consumer	1	2,250	80.00	-	2,250	-
Grand Total	30	22,961	29,319.62	24	23,101	-
Check						

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2016-17			Trued-Up/Audited FY 2017-18		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
		(in KW)	(in MU)		(in KW)	(in MU)
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)						
	4,49,468	5,71,912	188.26	3,47,286	4,35,126	240.12
(up to 100 kWh/month)	4,49,468	5,71,912	188.26	3,47,286	4,35,126	240.12
Dom: Rural Schedule (unmetered)	11,63,267	15,05,967	936.58	10,33,639	14,45,513	1,107.75
Dom: Rural Schedule (metered) other than BPL	8,08,710	3,20,410	254.60	15,26,805	5,13,964	250.87
Dom: Supply at Single Point for Bulk Load	53	34,219	102.36	972	33,608	82.17
Other Metered Domestic Consumers other than BPL	13,88,773	21,70,145	2,514.70	16,51,301	23,27,802	2,795.51
Sub Total	38,10,271	46,02,653	3,996.50	45,60,003	47,56,013	4,476.42
Check	38,10,271	46,02,653	3,996.50	45,60,003	47,56,013	4,476.42
LMV-2:Non Domestic Light, Fan & Power	-	-	-	-	-	-
Non Dom: Rural Schedule	15,735	44,042	30.22	12,488	34,898	37.31
Non Dom: Rural Schedule	31,572	66,825	75.35	20,109	69,697	62.14
Non Dom: Private Advert	-	-	1.63	490	-	4.59
Non Dom: Other Metered	2,65,203	6,52,953	753.79	3,09,989	6,64,640	829.27
Sub Total	3,12,510	7,63,820	861.00	3,43,076	7,69,235	933.31
Check	3,12,510	7,63,820	861.00	3,43,076	7,69,235	933.31
LMV-3: Public Lamps	-	-	-	-	-	-
Unmtered	2,024	33,853	107.03	2,291	36,326	118.79
Unmetered - Gram Panchay	409	12,232	32.92	411	14,027	40.33

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2016-17			Trued-Up/Audited FY 2017-18		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Unmetered - Nagar Palika	1,560	15,795	65.37	1,845	17,355	62.86
Unmetered - Nagar Nigam	55	5,826	8.75	35	4,944	15.60
Metered	175	43,844	217.85	286	46,735	189.09
Metered - Gram Panchayat	3	-	2.64	2	468	0.08
Metered - Nagar Palika & N	95	12,186	35.50	195	10,024	52.05
Metered - Nagar Nigam	77	31,658	179.71	89	36,243	136.96
Sub Total	2,199	77,697	324.88	2,577	83,061	307.88
Check	2,199	77,697	324.88	2,577	83,061	307.88
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-
Inst: Public	17,845	89,115	246.66	18,280	97,921	222.92
Inst: Private	2,712	24,774	51.70	3,137	27,632	59.38
Sub Total	20,557	1,13,889	298.36	21,417	1,25,553	282.30
Check	20,557	1,13,889	298.36	21,417	1,25,553	282.30
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-
Unmetered	1,62,724	5,94,068	509.42	1,80,451	6,52,118	602.81
PTW: Rural Schedule (unm	1,62,724	5,94,068	509.42	1,80,451	6,52,118	602.81
Metered	10,131	38,060	114.06	9,070	41,803	128.24
PTW: Rural Schedule (met	3,334	7,725	1.92	4,616	9,979	10.18
PTW: Urban Schedule (me	6,797	30,335	112.14	4,454	31,824	118.06
Sub Total	1,72,855	6,32,128	623.48	1,89,521	6,93,921	731.05
Check	1,72,855	6,32,128	623.48	1,89,521	6,93,921	731.05
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-
Consumers getting supply	23,227	1,02,226	154.00	7,707	1,39,479	192.70
Consumers getting supply	13,233	2,17,885	330.10	11,253	1,74,502	296.75
Sub Total	36,460	3,20,111	484.10	18,960	3,13,981	489.45
Check	36,460	3,20,111	484.10	18,960	3,13,981	489.45
LMV-7: Public Water Works	-	-	-	-	-	-
Rural Schedule	-	-	-	-	-	-

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2016-17			Trued-Up/Audited FY 2017-18		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Rural Schedule: Jal Nigam	-	-	-	-	-	-
Rural Schedule: Jal Sanstha	631	16,685	86.05	725	18,031	100.96
Rural Schedule: Other PW	320	5,625	43.16	343	4,626	46.50
Urban Schedule	83	5,116	15.96	123	6,725	25.34
Urban Schedule: Jal Nigam	228	5,944	26.94	259	6,680	29.11
Urban Schedule: Jal Sanstha	2,503	60,707	301.99	2,478	68,096	273.23
Urban Schedule: Other PW	200	6,096	38.21	219	7,687	35.66
Sub Total	816	33,095	181.48	863	47,306	144.86
Check	1,487	21,516	82.29	1,396	13,103	92.71
LMV-8: State Tube Wells & Pump Canals upto 100 HP	3,134	77,392	388.03	3,203	86,127	374.19
Metered	3,134	77,392	388.03	3,203	86,127	374.19
Metered STW	-	-	-	-	-	-
Unmetered	466	8,163	76.58	302	9,316	45.06
Unmetered: STW/Panch. Ra	466	8,163	76.58	302	9,316	45.06
Unmetered: Laghu Dal Na	9,581	1,30,451	819.34	9,859	1,32,875	877.17
Sub Total	9,570	1,27,105	797.62	9,859	1,29,354	853.20
Check	11	3,346	21.72	-	3,521	23.97
LMV-9: Temporary Supply	10,047	1,38,614	895.92	10,161	1,42,191	922.23
Metered	10,047	1,38,614	895.92	10,161	1,42,191	922.23
Metered TS: Individual res	-	-	-	-	-	-
Metered TS: Others	3,674	8,289	16.42	11	9,814	17.90
Unmetered	223	1,245	0.43	1	1,878	1.28
Unmetered TS: Ceremonie	3,451	7,044	15.99	10	7,936	16.62
Unmetered TS: Temp shop	51	194	0.31	-	82	0.09
Sub Total	-	-	0.05	-	-	-
Check	51	194	0.26	-	82	0.09
LMV-10: Departmental Employees	3,725	8,483	16.73	11	9,896	17.98
LMV-10: Sub Total	3,725	8,483	16.73	11	9,896	17.98

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2016-17			Trued-Up/Audited FY 2017-18		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check	-	-	-	-	-	-
LMV-11: Electrical Vehicles	23,685	70,817	135.18	24,991	74,584	131.59
Multi Story Buildings	23,685	70,817	135.18	24,991	74,584	131.59
LMV-1b	-	-	-	-	-	-
HV-1b	-	-	-	-	-	-
Public Charging Station	-	-	-	-	-	-
LT	-	-	-	-	-	-
HT	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-
Check	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-
Rural Schedule	-	-	-	-	-	-
Rural Schedule - Supply at	-	-	-	-	-	-
Rural Schedule - Supply at	-	-	-	-	-	-
Urban Schedule	-	-	-	-	-	-
Urban Schedule - Supply at	1	386	0.29	1,152	236	4.03
Urban Schedule - Supply at	1	236	0.29	1,101	236	3.79
Sub Total	-	150	-	51	-	0.24
Check	833	3,25,061	407.44	-	2,87,105	518.74
HV-2: Large and Heavy Power above 100 BHP (75 kW)	831	3,17,017	379.75	-	2,83,235	491.69
HV2 Urban Schedule: Sup	2	8,044	27.69	-	3,870	27.04
HV2 Urban Schedule: Sup	834	3,25,447	407.73	1,152	2,87,341	522.77
HV2 Urban Schedule: Sup	834	3,25,447	407.73	1,152	2,87,341	522.77
HV2 Urban Schedule: Sup	-	-	-	-	-	-
HV2 Rural Schedule: Sup	1,324	3,69,139	886.79	1,427	3,97,093	857.74
Sub Total	110	99,240	224.48	56	85,925	260.47
Check	5	29,665	71.99	4	28,200	77.83
HV-3: Railway Traction	3	23,500	5.35	7	23,500	9.35

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2016-17			Trued-Up/Audited FY 2017-18		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
HV3 Supply at and above 132 kV	125	32,443	49.96	3	35,288	57.63
HV3 Supply below 132 kV	1,567	5,53,987	1,238.56	1,497	5,70,006	1,263.01
HV3 For Metro traction	1,567	5,53,987	1,238.56	1,497	5,70,006	1,263.01
Sub Total	-	-	-	-	-	-
Check	9	52,700	33.70	9	61,107	79.72
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	0.80	-	-	0.40
HV4 Supply at 11kV	1	-	-	1	-	-
HV4 Supply above 11kV & below 33kV	10	52,700	34.50	10	61,107	80.11
HV4 Supply above 66 kV & below 132 kV	10	52,700	34.50	10	61,107	80.11
Sub Total	-	-	-	-	-	-
Check	15	12,743	36.42	17	14,763	36.59
Bulk Supply	8	12,252	65.38	7	11,389	66.83
Extra State Consumer	-	2,250	14.96	-	-	13.34
Grand Total	23	27,245	116.76	24	26,152	116.76
Check						

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2018-19			Trued-Up/Audited FY 2019-20		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
		(in KW)	(in MU)		(in KW)	(in MU)
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)						
	3,93,506	4,36,442	392.77	7,60,984	3,46,207	634.03
(up to 100 kWh/month)	3,93,506	4,36,442	392.77	7,60,984	3,46,207	634.03
Dom: Rural Schedule (unmetered)	8,06,848	14,50,241	1,542.88	4,51,025	11,37,015	1,695.07
Dom: Rural Schedule (metered) other than BPL	35,71,748	6,79,098	273.75	40,63,646	13,10,193	330.48
Dom: Supply at Single Point for Bulk Load	1,091	33,407	100.21	617	92,767	71.21
Other Metered Domestic Consumers other than BPL	16,60,387	25,67,132	2,953.47	18,53,261	29,59,827	3,181.90
Sub Total	64,33,580	51,66,320	5,263.09	71,29,533	58,46,011	5,912.69
Check	64,33,580	51,66,320	5,263.09	71,29,533	58,46,011	5,912.69
LMV-2:Non Domestic Light, Fan & Power	-	-	-	-	-	-
Non Dom: Rural Schedule	11,745	29,980	44.63	10,370	18,475	40.66
Non Dom: Rural Schedule	25,800	82,923	72.82	33,415	44,663	80.34
Non Dom: Private Advert	489	-	1.51	388	1,134	0.65
Non Dom: Other Metered	3,31,833	6,94,940	864.81	3,19,093	8,98,057	958.75
Sub Total	3,69,867	8,07,843	983.77	3,63,266	9,62,330	1,080.40
Check	3,69,867	8,07,843	983.77	3,63,266	9,62,330	1,080.40
LMV-3: Public Lamps	-	-	-	-	-	-
Unmtered	2,100	41,095	106.85	1,000	45,272	91.89
Unmetered - Gram Panchay	545	10,448	40.42	513	11,389	34.43

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2018-19			Trued-Up/Audited FY 2019-20		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Unmetered - Nagar Palika	1,520	21,205	46.60	453	29,644	40.85
Unmetered - Nagar Nigam	35	9,442	19.82	34	4,239	16.62
Metered	350	54,283	180.61	403	59,840	185.24
Metered - Gram Panchayat	2	1,900	0.17	2	43	1.71
Metered - Nagar Palika & N	253	13,337	47.50	302	14,908	38.72
Metered - Nagar Nigam	95	39,046	132.95	99	44,889	144.81
Sub Total	2,450	95,378	287.46	1,403	1,05,112	277.12
Check	2,450	95,378	287.46	1,403	1,05,112	277.12
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-
Inst: Public	18,479	1,06,545	206.13	18,397	88,006	212.39
Inst: Private	3,225	29,202	49.40	4,271	22,557	54.46
Sub Total	21,704	1,35,747	255.53	22,668	1,10,563	266.85
Check	21,704	1,35,747	255.53	22,668	1,10,563	266.85
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-
Unmetered	1,98,701	7,70,329	755.27	2,12,975	7,75,690	817.66
PTW: Rural Schedule (unm	1,98,701	7,70,329	755.27	2,12,975	7,75,690	817.66
Metered	11,056	66,850	134.92	13,179	44,056	124.42
PTW: Rural Schedule (met	5,993	33,070	8.26	5,721	21,861	11.30
PTW: Urban Schedule (me	5,063	33,780	126.65	7,458	22,194	113.12
Sub Total	2,09,757	8,37,179	890.19	2,26,154	8,19,746	942.08
Check	2,09,757	8,37,179	890.19	2,26,154	8,19,746	942.08
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-
Consumers getting supply	7,451	1,42,497	151.44	10,372	62,758	105.64
Consumers getting supply	11,361	1,73,133	344.88	11,097	1,79,202	417.44
Sub Total	18,812	3,15,630	496.31	21,469	2,41,960	523.08
Check	18,812	3,15,630	496.31	21,469	2,41,960	523.08
LMV-7: Public Water Works	-	-	-	-	-	-
Rural Schedule	-	-	-	-	-	-

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2018-19			Trued-Up/Audited FY 2019-20		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Rural Schedule: Jal Nigam	-	-	-	-	-	-
Rural Schedule: Jal Sanstha	1,030	19,003	73.17	1,033	29,870	78.59
Rural Schedule: Other PW	452	6,713	28.70	453	9,907	24.71
Urban Schedule	246	6,265	15.69	250	11,768	21.79
Urban Schedule: Jal Nigam	332	6,025	28.78	330	8,195	32.09
Urban Schedule: Jal Sanstha	2,404	77,671	306.36	2,556	1,10,356	309.34
Urban Schedule: Other PW	144	10,974	34.53	132	12,907	26.91
Sub Total	863	54,304	189.13	913	72,209	222.77
Check	1,397	12,393	82.70	1,511	25,240	59.66
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
	3,434	96,674	379.53	3,589	1,40,226	387.93
Metered	3,434	96,674	379.53	3,589	1,40,226	387.93
Metered STW	-	-	-	-	-	-
Unmetered	127	7,558	60.03	747	4,846	84.06
Unmetered: STW/Panch. Ra	127	7,558	60.03	747	4,846	84.06
Unmetered: Laghu Dal Na	9,272	1,55,392	743.51	9,218	1,80,036	803.28
Sub Total	9,272	1,51,954	711.20	9,218	1,76,795	783.99
Check	-	3,438	32.31	-	3,241	19.29
LMV-9: Temporary Supply						
	9,399	1,62,950	803.54	9,965	1,84,882	887.34
Metered	9,399	1,62,950	803.54	9,965	1,84,882	887.34
Metered TS: Individual res	-	-	-	-	-	-
Metered TS: Others	76	11,611	24.97	5,343	326	28.80
Unmetered	33	1,149	1.93	683	2	2.72
Unmetered TS: Ceremonie	43	10,462	23.04	4,660	324	26.08
Unmetered TS: Temp shop	-	115	0.16	5	-	0.30
Sub Total	-	-	-	-	-	0.05
Check	-	115	0.16	5	-	0.26
LMV-10: Departmental Employees						
	76	11,726	25.13	5,348	326	29.11
LMV-10: Sub Total	76	11,726	25.13	5,348	326	29.11

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2018-19			Trued-Up/Audited FY 2019-20		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check	-	-	-	-	-	-
LMV-11: Electrical Vehicles	26,245	72,984	129.79	26,628	76,268	142.12
Multi Story Buildings	26,245	72,984	129.79	26,628	76,268	142.12
LMV-1b	-	-	-	-	-	-
HV-1b	-	-	-	-	-	-
Public Charging Station	-	-	-	-	-	-
LT	-	-	-	-	-	-
HT	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-
Check	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-
Rural Schedule	-	-	-	-	-	-
Rural Schedule - Supply at	-	-	-	-	-	-
Rural Schedule - Supply at	-	-	-	-	-	-
Urban Schedule	-	-	-	-	-	-
Urban Schedule - Supply at	-	236	7.01	27	3,81,208	0.22
Urban Schedule - Supply at	-	236	4.00	23	3,01,669	0.21
Sub Total	-	-	3.02	4	79,539	0.02
Check	1,298	3,15,194	553.97	1,131	-	534.86
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1,226	3,11,314	538.42	1,126	-	528.33
HV2 Urban Schedule: Sup	72	3,880	15.55	5	-	6.53
HV2 Urban Schedule: Sup	1,298	3,15,430	560.98	1,158	3,81,208	535.09
HV2 Urban Schedule: Sup	1,298	3,15,430	560.98	1,158	3,81,208	535.09
HV2 Urban Schedule: Sup	-	-	-	-	-	-
HV2 Rural Schedule: Sup	1,552	4,24,211	877.96	1,680	4,15,597	1,046.74
Sub Total	60	83,106	276.70	58	1,01,994	229.69
Check	6	28,200	73.75	6	27,750	58.71
HV-3: Railway Traction	15	23,500	11.30	15	934	16.74

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2018-19			Trued-Up/Audited FY 2019-20		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
HV3 Supply at and above 132 kV	74	31,210	62.44	250	489	75.55
HV3 Supply below 132 kV	1,707	5,90,227	1,302.16	2,009	5,46,764	1,427.42
HV3 For Metro traction	1,707	5,90,227	1,302.16	2,009	5,46,764	1,427.42
Sub Total	-	-	-	-	-	-
Check	-	1,54,715	115.21	-	1,63,513	115.38
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	5	-	-	-	-	3.70
HV4 Supply at 11kV	1	6,000	1.37	2	6,000	-
HV4 Supply above 11kV & below 33kV	6	1,60,715	116.58	2	1,69,513	119.09
HV4 Supply above 66 kV & below 132 kV	6	1,60,715	116.58	2	1,69,513	119.09
Sub Total	-	-	-	-	-	-
Check	27	12,469	37.51	9	15,204	68.45
Bulk Supply	16	15,144	63.91	1	12,894	58.12
Extra State Consumer	-	-	11.10	-	-	1.00
Grand Total	43	27,613	112.52	10	28,098	127.57
Check						

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2020-21			Trued-Up/Audited FY 2021-22		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
		(in KW)	(in MU)		(in KW)	(in MU)
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)	10,39,160	-	-	47,58,358	62,82,547	2,516.76
(up to 100 kWh/month)	10,39,160	-	-	47,58,358	62,82,547	2,516.76
Dom: Rural Schedule (unmetered)	3,95,705	-	-	1,04,132	10,90,455	4,315.21
Dom: Rural Schedule (metered) other than BPL	43,53,825	-	-	14,01,091	5,93,207	1,078.80
Dom: Supply at Single Point for Bulk Load	109	-	-	101	2,18,091	733.59
Other Metered Domestic Consumers other than BPL	15,54,793	-	-	16,62,298	1,63,568	992.50
Sub Total	73,43,592	-	-	79,25,980	1,15,588	1,510.32
Check	73,43,592	-	-	79,25,980	-	-
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-	2,42,456	323.76
Non Dom: Rural Schedule	3,913	-	-	1,925	38,16,881	5,964.22
Non Dom: Rural Schedule	58,274	-	-	98,976	17,93,934	686.00
Non Dom: Private Advertis	6	-	-	1	7,63,376	1,312.13
Non Dom: Other Metered	3,21,462	-	-	3,17,930	5,34,363	1,081.75
Sub Total	3,83,655	-	-	4,18,832	7,25,207	2,884.34
Check	3,83,655	-	-	4,18,832	-	-
LMV-3: Public Lamps	-	-	-	-	1,14,33,009	13,127.24
Unmetered	726	-	-	446	-	-
Unmetered - Gram Panchay	475	-	-	201	-	-

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2020-21			Trued-Up/Audited FY 2021-22		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Unmetered - Nagar Palika	221	-	-	228	-	-
Unmetered - Nagar Nigam	30	-	-	17	2,97,430	465.52
Metered	434	-	-	418	12,05,642	1,931.11
Metered - Gram Panchayat	5	-	-	6	3,25,523	598.64
Metered - Nagar Palika & N	310	-	-	134	2,44,143	299.32
Metered - Nagar Nigam	119	-	-	278	81,381	299.32
Sub Total	1,160	-	-	864	8,80,119	1,332.47
Check	1,160	-	-	864	6,16,083	66.62
LMV-4: Light, fan & Power for Institutions	-	-	-	-	2,64,036	1,265.84
Inst: Public	23,780	-	-	32,534	15,03,072	2,396.63
Inst: Private	3,128	-	-	3,291	-	-
Sub Total	26,908	-	-	35,825	-	-
Check	26,908	-	-	35,825	21,060	241.50
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	14,004	102.26
Unmetered	2,27,588	-	-	2,04,950	2,379	26.17
PTW: Rural Schedule (unm	2,27,588	-	-	2,04,950	4,677	113.07
Metered	7,825	-	-	57,649	47,818	260.49
PTW: Rural Schedule (met	2,835	-	-	54,189	14,257	62.21
PTW: Urban Schedule (me	4,990	-	-	3,460	14,257	62.21
Sub Total	2,35,413	-	-	2,62,599	-	-
Check	2,35,413	-	-	2,62,599	7,964	41.30
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	7,964	41.30
Consumers getting supply	9,555	-	-	11,474	-	-
Consumers getting supply	17,766	-	-	19,405	25,597	156.98
Sub Total	27,321	-	-	30,879	25,597	156.98
Check	27,321	-	-	30,879	-	-
LMV-7: Public Water Works	-	-	-	-	68,879	501.99
Rural Schedule	-	#REF!	#REF!	-	#REF!	#REF!

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2020-21			Trued-Up/Audited FY 2021-22		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Rural Schedule: Jal Nigam	-	#REF!	#REF!	-	#REF!	#REF!
Rural Schedule: Jal Sanstha	988	-	-	1,275	-	-
Rural Schedule: Other PW	399	-	-	570	-	-
Urban Schedule	231	-	-	270	2,34,275	501.53
Urban Schedule: Jal Nigam	358	-	-	435	44,022	53.06
Urban Schedule: Jal Sanstha	2,639	-	-	2,693	2,78,296	554.59
Urban Schedule: Other PW	83	-	-	69	-	-
Sub Total	1,046	-	-	1,145	-	-
Check	1,510	-	-	1,479	13,37,684	2,497.28
LMV-8: State Tube Wells & Pump Canals upto 100 HP	3,627	-	-	3,968	6,342	69.68
Metered	3,627	-	-	3,968	6,342	69.68
Metered STW	-	-	-	-	-	-
Unmetered	2,847	-	-	3,188	13,31,342	2,427.60
Unmetered: STW/Panch. Ra	2,847	-	-	3,188	13,31,342	2,427.60
Unmetered: Laghu Dal Na	7,868	-	-	7,514	-	-
Sub Total	7,865	-	-	7,511	49,427	85.29
Check	3	-	-	3	49,427	85.29
LMV-9: Temporary Supply	10,715	-	-	10,702	13,87,112	2,582.57
Metered	10,715	-	-	10,702	-	-
Metered TS: Individual res	-	-	-	-	-	-
Metered TS: Others	6,171	-	-	8,586	89,418	100.32
Unmetered	918	-	-	462	70,037	81.19
Unmetered TS: Ceremonie	5,253	-	-	8,124	19,381	19.13
Unmetered TS: Temp shop	10	-	-	38	2,23,592	324.09
Sub Total	-	-	-	1	2,23,592	162.04
Check	10	-	-	37	1,56,514	105.33
LMV-10: Departmental Employees	6,181	-	-	8,624	25,300	17.03
LMV-10: Sub Total	6,181	-	-	8,624	65,406	44.02

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2020-21			Trued-Up/Audited FY 2021-22		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check	-	-	-	-	32,582	21.93
LMV-11: Electrical Vehicles	24,430	-	-	24,843	33,227	22.36
Multi Story Buildings	24,430	-	-	24,843	67,078	56.71
LMV-1b	-	-	-	-	10,843	9.17
HV-1b	-	-	-	-	28,031	23.70
Public Charging Station	-	-	-	-	13,964	11.81
LT	-	-	-	-	14,240	12.04
HT	-	-	-	28	2,23,592	162.04
Sub Total	-	-	-	23	1,56,514	105.33
Check	-	-	-	5	25,300	17.03
HV-1: Non-Industrial Bulk Loads	-	-	-	28	65,406	44.02
Rural Schedule	-	-	-	28	32,582	21.93
Rural Schedule - Supply at	-	-	-	-	33,227	22.36
Rural Schedule - Supply at	-	-	-	-	67,078	56.71
Urban Schedule	-	-	-	-	10,843	9.17
Urban Schedule - Supply at	42	-	-	60	28,031	23.70
Urban Schedule - Supply at	38	-	-	56	13,964	11.81
Sub Total	4	-	-	4	14,240	12.04
Check	1,302	-	-	1,381	3,13,009	424.40
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1,297	-	-	1,373	-	-
HV2 Urban Schedule: Sup	5	-	-	8	-	-
HV2 Urban Schedule: Sup	1,344	-	-	1,441	97,687	302.40
HV2 Urban Schedule: Sup	1,344	-	-	1,441	97,687	302.40
HV2 Urban Schedule: Sup	-	-	-	-	-	-
HV2 Rural Schedule: Sup	1,787	-	-	1,796	1,43,714	457.73
Sub Total	36	-	-	39	1,43,714	457.73
Check	13	-	-	13	-	-
HV-3: Railway Traction	2	-	-	3	2,41,402	760.13

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Name of Distribution Licen

Determination of CAGR of

Category	Trued-Up/Audited FY 2020-21			Trued-Up/Audited FY 2021-22		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
HV3 Supply at and above 132 kV	363	-	-	512	-	-
HV3 Supply below 132 kV	2,201	-	-	2,363	-	-
HV3 For Metro traction	2,201	-	-	2,363	-	-
Sub Total	-	-	-	-	-	-
Check	-	-	-	-	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-
HV4 Supply at 11kV	2	-	-	2	-	-
HV4 Supply above 11kV & below 66 kV	2	-	-	2	-	-
HV4 Supply above 66 kV & below 132 kV	2	-	-	2	-	-
Sub Total	-	-	-	-	-	-
Check	20	-	-	19	33,617	49.29
Bulk Supply	13	-	-	14	20,274	26.21
Extra State Consumer	-	-	-	-	13,343	23.08
Grand Total	33	-	-	33	29	0.02
Check						

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Name of Distribution Licen

Determination of CAGR of

No of years

7

Category	Trued-Up/Audited FY 2022-23			CAGR		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
		(in KW)	(in MU)		(in KW)	(in MU)
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)				39.00%	54.28%	0.00%
(up to 100 kWh/month)				39.00%	54.28%	0.00%
Dom: Rural Schedule (unmetered)				-29.24%	-2.34%	0.00%
Dom: Rural Schedule (metered) other than BPL				12.40%	11.06%	0.00%
Dom: Supply at Single Point for Bulk Load				12.24%	34.67%	0.00%
Other Metered Domestic Consumers other than BPL				4.02%	-30.54%	0.00%
Sub Total				12.26%	-39.72%	0.00%
Check				12.26%	-100.00%	0.00%
LMV-2:Non Domestic Light, Fan & Power				0.00%	0.00%	0.00%
Non Dom: Rural Schedule				-28.20%	94.54%	0.00%
Non Dom: Rural Schedule				23.56%	60.28%	0.00%
Non Dom: Private Advert				0.00%	0.00%	0.00%
Non Dom: Other Metered				3.78%	-1.34%	0.00%
Sub Total				5.53%	0.72%	0.00%
Check				5.53%	-100.00%	0.00%
LMV-3: Public Lamps				0.00%	0.00%	0.00%
Unmtered				-23.93%	-100.00%	0.00%
Unmetered - Gram Panchay				-9.99%	-100.00%	0.00%

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

No of years

7

Category	Trued-Up/Audited FY 2022-23			CAGR		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Unmetered - Nagar Palika				-29.22%	-100.00%	0.00%
Unmetered - Nagar Nigam				-12.70%	77.90%	0.00%
Metered				14.30%	55.92%	0.00%
Metered - Gram Panchayat				10.41%	0.00%	0.00%
Metered - Nagar Palika & N				4.88%	51.21%	0.00%
Metered - Nagar Nigam				23.07%	10.56%	0.00%
Sub Total				-17.02%	38.88%	0.00%
Check				-17.02%	31.98%	0.00%
LMV-4: Light, fan & Power for Institutions				0.00%	0.00%	0.00%
Inst: Public				9.44%	49.00%	0.00%
Inst: Private				3.98%	-100.00%	0.00%
Sub Total				8.83%	-100.00%	0.00%
Check				8.83%	-21.92%	0.00%
LMV-5: Private Tube Wells/ Pumping Sets				0.00%	0.00%	0.00%
Unmetered				4.38%	-54.33%	0.00%
PTW: Rural Schedule (unm				4.38%	-49.70%	0.00%
Metered				29.53%	4.22%	0.00%
PTW: Rural Schedule (met				52.95%	13.68%	0.00%
PTW: Urban Schedule (me				-8.93%	-10.08%	0.00%
Sub Total				7.22%	-100.00%	0.00%
Check				7.22%	-46.19%	0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)				0.00%	0.00%	0.00%
Consumers getting supply				-9.27%	-100.00%	0.00%
Consumers getting supply				5.63%	-23.75%	0.00%
Sub Total				-2.13%	-30.10%	0.00%
Check				-2.13%	-100.00%	0.00%
LMV-7: Public Water Works				0.00%	0.00%	0.00%
Rural Schedule				0.00%	0.00%	0.00%

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

No of years

7

Category	Trued-Up/Audited FY 2022-23			CAGR		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Rural Schedule: Jal Nigam				0.00%	0.00%	0.00%
Rural Schedule: Jal Sanstha				11.13%	-100.00%	0.00%
Rural Schedule: Other PW				14.13%	-100.00%	0.00%
Urban Schedule				13.11%	72.12%	0.00%
Urban Schedule: Jal Nigam				7.11%	36.30%	0.00%
Urban Schedule: Jal Sanstha				7.90%	23.87%	0.00%
Urban Schedule: Other PW				-16.75%	-100.00%	0.00%
Sub Total				6.07%	-100.00%	0.00%
Check				14.45%	86.63%	0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered				8.85%	-30.55%	0.00%
Metered STW				8.85%	-30.55%	0.00%
Unmetered				0.00%	0.00%	0.00%
Unmetered: STW/Panch.Ra				28.44%	114.08%	0.00%
Unmetered: Laghu Dal Na				28.44%	114.08%	0.00%
Sub Total				-3.09%	-100.00%	0.00%
Check				-3.08%	-12.99%	0.00%
LMV-9: Temporary Supply						
Metered				1.10%	38.48%	0.00%
Metered TS: Individual res				1.10%	-100.00%	0.00%
Metered TS: Others				0.00%	0.00%	0.00%
Unmetered				18.54%	46.43%	0.00%
Unmetered TS: Ceremonie				12.95%	121.59%	0.00%
Unmetered TS: Temp shop				18.93%	18.44%	0.00%
Sub Total				5.57%	0.00%	0.00%
Check				0.00%	0.00%	0.00%
LMV-10: Departmental Employees						
LMV-10: Sub Total				18.44%	22.26%	0.00%
				18.44%	40.03%	0.00%

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

No of years

7

Category	Trued-Up/Audited FY 2022-23			CAGR		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check				0.00%	0.00%	0.00%
LMV-11: Electrical Vehicles				0.10%	-11.56%	0.00%
Multi Story Buildings				0.10%	-2.22%	0.00%
LMV-1b				0.00%	0.00%	0.00%
HV-1b				0.00%	0.00%	0.00%
Public Charging Station				0.00%	0.00%	0.00%
LT				0.00%	0.00%	0.00%
HT				0.00%	0.00%	0.00%
Sub Total				0.00%	0.00%	0.00%
Check				0.00%	0.00%	0.00%
HV-1: Non-Industrial Bulk Loads				0.00%	0.00%	0.00%
Rural Schedule				0.00%	0.00%	0.00%
Rural Schedule - Supply at				0.00%	0.00%	0.00%
Rural Schedule - Supply at				0.00%	0.00%	0.00%
Urban Schedule				0.00%	0.00%	0.00%
Urban Schedule - Supply at				79.48%	58.73%	0.00%
Urban Schedule - Supply a				77.72%	52.62%	0.00%
Sub Total				0.00%	67.81%	0.00%
Check				9.03%	2.54%	0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)				8.98%	-100.00%	0.00%
HV2 Urban Schedule: Sup				21.90%	-100.00%	0.00%
HV2 Urban Schedule: Sup				9.67%	-13.23%	0.00%
HV2 Urban Schedule: Sup				9.67%	-13.23%	0.00%
HV2 Urban Schedule: Sup				0.00%	0.00%	0.00%
HV2 Rural Schedule: Sup				5.54%	-10.56%	0.00%
Sub Total				-13.88%	7.20%	0.00%
Check				14.63%	-100.00%	0.00%
HV-3: Railway Traction				0.00%	39.48%	0.00%

Form No: F9A

Name of Distribution Licen

Determination of CAGR of

No of years

7

Category	Trued-Up/Audited FY 2022-23			CAGR		
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
HV3 Supply at and above 1				19.99%	-100.00%	0.00%
HV3 Supply below 132 kV				6.78%	-100.00%	0.00%
HV3 For Metro traction				6.78%	-100.00%	0.00%
Sub Total				0.00%	0.00%	0.00%
Check				-100.00%	-100.00%	0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				0.00%	0.00%	0.00%
HV4 Supply at 11kV				0.00%	0.00%	0.00%
HV4 Supply above 11kV &				-17.97%	-100.00%	0.00%
HV4 Supply above 66 kV &				-17.97%	-100.00%	0.00%
Sub Total				0.00%	0.00%	0.00%
Check				0.78%	21.50%	0.00%
Bulk Supply				12.87%	7.46%	0.00%
Extra State Consumer				0.00%	28.95%	0.00%
Grand Total				4.65%	-61.49%	0.00%
Check						

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	1,052.74	1,017.71
Dom: Rural Schedule (unmetered)	0.20	-
Dom: Rural Schedule (metered) other than BPL	2,434.12	2,673.83
<i>0-100 kWh/month</i>	658.43	1,008.98
<i>101-150 kWh/month</i>	291.86	207.05
<i>151-300 kWh/month</i>	586.54	622.39
<i>301-500 kWh/month</i>	897.29	835.41
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-
Dom: Supply at Single Point for Bulk Load	275.10	277.53
Other Metered Domestic Consumers other than BPL	4,803.57	5,024.52
<i>0-100 kWh/month</i>	1,355.61	1,519.48
<i>101-150 kWh/month</i>	927.16	965.59
<i>151-300 kWh/month</i>	895.31	943.40
<i>301-500 kWh/month</i>	1,625.49	1,596.05
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-
Sub Total	8,565.73	8,993.59
LMV-2:Non Domestic Light, Fan & Power		
Non Dom: Rural Schedule (unmetered)	317.49	340.07
Non Dom: Rural Schedule (metered)	2,333.59	2,511.01
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		
Non Dom: Other Metered Non-Domestic Supply	669.62	721.70
Load upto 2 kW		
<i>Upto 300 kWh / month</i>		
<i>301 – 1000 kWh / month</i>		
<i>Above 1000 kWh/Month</i>		
Above 2 kW to 4 kW		
<i>Upto 300 kWh / month</i>	432.47	468.51

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
301 – 1000 kWh / month		
Above 1000 kWh/Month	237.16	253.20
Above 4 kW		
Upto 300 kWh / month	949.62	1,041.77
301 – 1000 kWh / month		
Above 1000 kWh/Month	714.35	747.54
Sub Total	2,651.08	2,851.08
LMV-3: Public Lamps		
Unmetered	51.00	25.50
Unmetered - Gram Panchayat	26.47	13.23
Unmetered - Nagar Palika & Nagar Panchayat	6.85	3.43
Unmetered - Nagar Nigam	17.68	8.84
Metered	335.85	413.01
Metered - Gram Panchayat	91.69	119.40
18:00 hrs - 06:00 hrs	91.69	119.40
06:00 hrs - 18:00 hrs	-	-
Metered - Nagar Palika & Nagar Panchayat	47.79	57.08
18:00 hrs - 06:00 hrs	47.79	57.08
06:00 hrs - 18:00 hrs	-	-
Metered - Nagar Nigam	196.38	236.53
18:00 hrs - 06:00 hrs	196.38	236.53
06:00 hrs - 18:00 hrs	-	-
Sub Total	386.85	438.51

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
LMV-4: Light, fan & Power for Institutions		
Inst: Public		
Inst: Public : 0 – 1000 kWh / month	541.22	573.27
Inst: Public : 1001 – 2000 kWh / month		
Inst: Public : Above 2000 kWh / month		
Inst: Private		
Up to 3 kW	69.57	77.81
Inst: Private : 0 – 1000 kWh / month		
Inst: Private : Above 1000 kWh / month		
Above 3 kW		
Inst: Private : 0 – 1000 kWh / month		
Inst: Private : Above 1000 kWh / month		
Sub Total	610.78	651.07
LMV-5: Private Tube Wells/ Pumping Sets		
Consumers getting supply as per "Rural Schedule"	684.83	725.67
PTW: Rural Schedule (unmetered) (Total)	0.88	0.03
PTW: Rural Schedule (unmetered)	0.88	0.03
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>	-	-
PTW: Rural Schedule (metered) (Total)	683.94	725.65
PTW: Rural Schedule (metered)	683.94	725.65
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	65.35	69.22
PTW: Urban Schedule (metered)	65.35	69.22
Sub Total	750.18	794.89
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Consumers getting supply as per "Rural Schedule"	93.25	98.74
<i>Up to 1000 kWh / month</i>		

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
Up to 2000 kWh / month		
For above 2000 kWh / month		
Up to 20 kW	74.89	79.30
Above 20 kW	18.36	19.44
Consumers getting supply other than "Rural Schedule"	157.65	170.12
Summer Months (April to September)		
Up to 1000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Up to 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
For above 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
For load upto 20 kW	103.99	112.20
05:00 hrs to 11:00 hrs	14.72	15.88
11:00 hrs to 17:00 hrs	43.21	46.63
17:00 hrs to 23:00 hrs	24.10	26.00
23:00 hrs to 05:00 hrs	21.95	23.69

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
For load above 20 kW	53.67	57.92
05:00 hrs to 11:00 hrs	7.55	8.15
11:00 hrs to 17:00 hrs	22.30	24.06
17:00 hrs to 23:00 hrs	12.49	13.48
23:00 hrs to 05:00 hrs	11.33	12.22
Winter Months (October to March)	156.69	169.08
Up to 1000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Up to 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
For above 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
For load upto 20 kW	103.36	111.53
05:00 hrs to 11:00 hrs	16.72	18.04
11:00 hrs to 17:00 hrs	43.21	46.63
17:00 hrs to 23:00 hrs	24.10	26.00
23:00 hrs to 05:00 hrs	19.33	20.86
For load above 20 kW	53.33	57.56
05:00 hrs to 11:00 hrs	8.63	9.31
11:00 hrs to 17:00 hrs	22.30	24.06

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
17:00 hrs to 23:00 hrs	12.49	13.48
23:00 hrs to 05:00 hrs	9.92	10.70
Sub Total	407.60	437.95
LMV-7: Public Water Works		
Consumers getting supply as per "Rural Schedule"	307.36	307.36
Rural Schedule: Jal Nigam		
Rural Schedule: Jal Sansthan		
Rural Schedule: Other PWWs		
Rural Metered	307.36	307.36
Rural Unmetered		
Consumers getting supply other than "Rural Schedule"	475.82	498.90
Urban Schedule: Jal Nigam		
Urban Schedule: Jal Sansthan		
Urban Schedule: Other PWWs		
Urban Metered	475.82	498.90
Urban Unmetered		
Sub Total	783.18	806.25

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
LMV-8: State Tube Wells & Pump Canals upto 100 HP		
Metered		
Metered STW		
Unmetered		
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		
Unmetered: Laghu Dal Nahar above 100 BHP		
Sub Total		
LMV-9: Temporary Supply		
Metered	53.41	55.71
Metered TS: Individual residential consumers	26.72	27.74
Metered TS: Others	26.68	27.97
Unmetered	1.29	1.32
Unmetered TS: Ceremonies	1.29	1.32
Unmetered TS: Temp shops	-	-
Sub Total	54.70	57.03
LMV-10: Departmental Employees	-	-
LMV-11: Electrical Vehicles		
Multi Story Buildings	0.04	0.04
LMV-1b	0.04	0.04
HV-1b	-	-
Public Charging Station	16.64	18.19
LT	11.12	12.12
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	0.76	0.83
11:00 hrs to 17:00 hrs	2.32	2.53
17:00 hrs to 23:00 hrs	1.33	1.45

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
23:00 hrs to 05:00 hrs	1.18	1.29
Winter Months (October to March)	5.56	6.06
05:00 hrs to 11:00 hrs	0.90	0.98
11:00 hrs to 17:00 hrs	2.32	2.53
17:00 hrs to 23:00 hrs	1.33	1.45
23:00 hrs to 05:00 hrs	1.00	1.09
HT	5.52	6.07
Summer Months (April to September)	2.78	3.05
05:00 hrs to 11:00 hrs	0.38	0.42
11:00 hrs to 17:00 hrs	1.15	1.27
17:00 hrs to 23:00 hrs	0.66	0.73
23:00 hrs to 05:00 hrs	0.59	0.64
Winter Months (October to March)	2.76	3.03
05:00 hrs to 11:00 hrs	0.45	0.49
11:00 hrs to 17:00 hrs	1.15	1.27
17:00 hrs to 23:00 hrs	0.66	0.73
23:00 hrs to 05:00 hrs	0.50	0.55
Sub Total	16.68	18.23
HV-1: Non-Industrial Bulk Loads		
Rural Schedule		
Rural Schedule - Supply at 11 kV		
Rural Schedule - Supply above 11 kV		
Urban Schedule		
Urban Schedule - Supply at 11 kV		
Urban Schedule - Supply above 11 kV		
Sub Total		

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		
Supply at 11 kV	756.46	794.28
0-2500 kVAh/month	460.36	483.38
Above 2500 kVAh/month		
Supply above 11 kV	296.10	310.90
0-2500 kVAh/month		
Above 2500 kVAh/month		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	428.81	450.25
Supply at 11 kV	255.08	267.84
0-2500 kVAh/month		
Above 2500 kVAh/month		
Supply above 11 kV	173.73	182.41
0-2500 kVAh/month		
Above 2500 kVAh/month		
Sub Total	1,185.27	1,244.54
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11 kV	1,410.42	1,503.34
Summer Months (April to September)	705.46	751.93
05:00 hrs to 11:00 hrs	132.63	141.43
11:00 hrs to 17:00 hrs	252.68	269.33
17:00 hrs to 23:00 hrs	163.70	174.42

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
23:00 hrs to 05:00 hrs	156.44	166.75
Winter Months (October to March)	704.97	751.41
05:00 hrs to 11:00 hrs	152.72	162.78
11:00 hrs to 17:00 hrs	252.68	269.33
17:00 hrs to 23:00 hrs	163.70	174.42
23:00 hrs to 05:00 hrs	135.86	144.88
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	304.26	323.75

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
Summer Months (April to September)	152.18	161.92
05:00 hrs to 11:00 hrs	28.99	30.82
11:00 hrs to 17:00 hrs	54.50	57.99
17:00 hrs to 23:00 hrs	34.95	37.21
23:00 hrs to 05:00 hrs	33.74	35.90
Winter Months (October to March)	152.08	161.82
05:00 hrs to 11:00 hrs	32.94	35.05
11:00 hrs to 17:00 hrs	54.50	57.99
17:00 hrs to 23:00 hrs	34.95	37.21
23:00 hrs to 05:00 hrs	29.69	31.57
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	127.27	148.29
Summer Months (April to September)	63.65	74.17
05:00 hrs to 11:00 hrs	12.03	13.98
11:00 hrs to 17:00 hrs	22.80	26.57
17:00 hrs to 23:00 hrs	14.71	17.18
23:00 hrs to 05:00 hrs	14.12	16.45
Winter Months (October to March)	63.61	74.12
05:00 hrs to 11:00 hrs	13.78	16.06
11:00 hrs to 17:00 hrs	22.80	26.57
17:00 hrs to 23:00 hrs	14.71	17.18
23:00 hrs to 05:00 hrs	12.32	14.32
HV2 Urban Schedule: Supply above 132 kV	1.90	1.96
Summer Months (April to September)	0.95	0.98
05:00 hrs to 11:00 hrs	0.18	0.18
11:00 hrs to 17:00 hrs	0.34	0.35
17:00 hrs to 23:00 hrs	0.22	0.23
23:00 hrs to 05:00 hrs	0.21	0.22
Winter Months (October to March)	0.95	0.98
05:00 hrs to 11:00 hrs	0.21	0.21

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Rs.Crores

Particulars	APR	ARR
	FY 2024-25	FY 2025-26
	Revised Estimates	Projected
11:00 hrs to 17:00 hrs	0.34	0.35
17:00 hrs to 23:00 hrs	0.22	0.23
23:00 hrs to 05:00 hrs	0.18	0.19
HV2 Rural Schedule: Supply at 11 kV	281.89	290.48
Sub Total	2,125.74	2,267.81
HV-3: Railway Traction		
HV3 Supply at and above 132 kV		
HV3 Supply below 132 kV		
HV3A Supply for all Voltage level (Railways)	13.57	13.57
HV3B For Metro traction	4.25	4.59
Sub Total	17.82	18.16
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV	6.25	6.49
HV4 Supply above 11kV & upto 66kV	39.93	41.83
HV4 Supply above 66 kV & upto 132kV	0.02	0.02
Sub Total	46.20	48.35
Extra State Consumer	9.79	9.79
Bulk Supply Consumer		
Grand Total	17,611.58	18,637.24

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	53,49,024	2,317.18	53,48,960.91	4.95%	3.00
Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-
Dom: Rural Schedule (metered) other than BPL	25,18,861	5,531.11	31,05,160.17	20.33%	-
0-100 kWh/month	15,62,866	2,529.97	16,89,207.13	17.10%	3.35
101-150 kWh/month	6,27,916	383.64	6,21,032.03	7.05%	3.85
151-300 kWh/month	1,96,371	1,155.76	4,65,774.03	28.33%	5.00
Above 300 kWh/Month (starting from 301 unit)	1,31,708	1,461.74	3,29,146.98	50.70%	5.50
Above 500 kWh/Month (starting from 501 unit)	-	-	-	0.00%	6.00
Dom: Supply at Single Point for Bulk Load	1,400	350.75	2,42,456.24	16.51%	7.00
Other Metered Domestic Consumers other than BPL	18,10,068	7,541.67	45,30,728.07	19.00%	-
0-100 kWh/month	6,40,865	2,270.48	21,29,442.19	12.17%	5.50
101-150 kWh/month	4,52,517	1,546.16	9,06,145.61	19.48%	5.50
151-300 kWh/month	3,38,876	1,437.94	6,34,301.93	25.88%	6.00
Above 300 kWh/Month (starting from 301 unit)	3,77,810	2,287.09	8,60,838.33	30.33%	6.50
Above 500 kWh/Month (starting from 501 unit)	-	-	-	0.00%	7.00
Sub Total	96,79,353	15,740.71	1,32,27,305.38	13.58%	-
	0	-	0.08	0.00%	-
LMV-2: Non Domestic Light, Fan & Power	-	-	-	0.00%	-
Non Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-
Non Dom: Rural Schedule (metered)	1,40,081	544.18	3,02,850.74	20.51%	5.50
Non Dom: Other Metered Non-Domestic Supply	4,58,388	2,290.31	13,69,766.35	19.09%	-
Up to 4 kW	1,14,597	710.00	3,69,836.91	21.92%	-
Upto 300 kWh / month	85,948	458.14	2,77,377.69	18.85%	7.50
Above 300 kWh/Month	28,649	251.86	92,459.23	31.10%	8.40
Above 4 kW	3,43,791	1,580.31	9,99,929.44	18.04%	-
Upto 1000 kWh / month	2,75,033	904.11	6,99,950.61	14.75%	7.50
Above 1000 kWh/Month	68,758	676.20	2,99,978.83	25.73%	8.75
Sub Total	5,98,469	2,834.49	16,72,617.09	19.35%	-
	0	-	0.06	0.00%	-
LMV-3: Public Lamps	-	-	-	0.00%	-
Unmetered	1,249	60.38	5,265.10	130.90%	-
Unmetered - Gram Panchayat	1,219	25.56	3,501.00	83.36%	-
Unmetered - Nagar Palika & Nagar Panchayat	25	6.54	594.85	125.56%	-
Unmetered - Nagar Nigam	5	28.27	1,169.25	275.98%	-
Metered	11,054	486.18	70,863.77	78.32%	-
Metered - Gram Panchayat	10,092	151.33	27,230.95	63.44%	7.50
18:00 hrs - 06:00 hrs	10,092	151.33	27,230.95	63.44%	7.50
06:00 hrs - 18:00 hrs	-	-	-	0.00%	9.00
Metered - Nagar Palika & Nagar Panchayat	521	67.51	10,911.13	70.63%	8.00
18:00 hrs - 06:00 hrs	521	67.51	10,911.13	70.63%	8.00
06:00 hrs - 18:00 hrs	-	-	-	0.00%	9.60
Metered - Nagar Nigam	441	267.34	32,721.69	93.26%	8.50
18:00 hrs - 06:00 hrs	441	267.34	32,721.69	93.26%	8.50
06:00 hrs - 18:00 hrs	-	-	-	0.00%	10.20
Sub Total	12,303	546.55	76,128.87	81.96%	-
	0	-	0.07	0.00%	-
LMV-4: Light, fan & Power for Institutions	-	-	-	0.00%	-
Inst: Public	1,04,864	584.31	2,60,747.67	25.58%	8.25

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
Inst: Private	7,427	62.11	55,066.53	12.88%	9.00
Sub Total	1,12,290	646.42	3,15,814.21	23.37%	-
	0	-	0.07	0.00%	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	3,14,518	2,814.15	14,88,435.34	21.58%	-
PTW: Rural Schedule (unmetered) (Total)	15	0.16	63.42	28.77%	-
PTW: Rural Schedule (unmetered)	15	0.16	63.42	28.77%	-
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	0.00%	1.65
PTW: Rural Schedule (metered) (Total)	3,14,504	2,813.99	14,88,371.92	21.58%	-
PTW: Rural Schedule (metered)	3,14,504	2,813.99	14,88,371.92	21.58%	2.00
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	0.00%	1.65
Consumers getting supply as per "Urban Schedule (Metered Supply)"	10,858	96.73	55,012.79	20.07%	-
PTW: Urban Schedule (metered)	10,858	96.73	55,012.79	20.07%	6.00
Sub Total	3,25,377	2,910.88	15,43,448.12	21.53%	-
	0	-	0.06	0.00%	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	10,771	111.65	99,521.87	12.81%	-
Up to 20 kW	10,261	90.36	77,951.20	13.23%	6.75
Above 20 kW	510	21.29	21,570.67	11.27%	6.75
Consumers getting supply other than "Rural Schedule"	17,124	374.51	2,58,382.55	16.55%	-
Summer Months (April to September)	17,124	187.26	2,58,382.55	8.27%	-
For load upto 20 kW	13,699	121.72	1,80,867.78	7.68%	7.30
05:00 hrs to 11:00 hrs	2,214	19.67	29,236.54	7.68%	6.21
11:00 hrs to 17:00 hrs	5,725	50.86	75,582.85	7.68%	7.30
17:00 hrs to 23:00 hrs	2,852	25.34	37,651.22	7.68%	8.40
23:00 hrs to 05:00 hrs	2,908	25.84	38,397.17	7.68%	7.30
For load above 20 kW	3,425	65.54	77,514.76	9.65%	7.30
05:00 hrs to 11:00 hrs	554	10.59	12,529.95	9.65%	6.21
11:00 hrs to 17:00 hrs	1,431	27.39	32,392.65	9.65%	7.30
17:00 hrs to 23:00 hrs	713	13.64	16,136.24	9.65%	8.40
23:00 hrs to 05:00 hrs	727	13.91	16,455.93	9.65%	7.30
Winter Months (October to March)	17,124	187.26	2,58,382.55	8.27%	-
For load upto 20 kW	13,699	121.72	1,80,867.78	7.68%	7.30
05:00 hrs to 11:00 hrs	2,214	19.67	29,236.54	7.68%	7.30
11:00 hrs to 17:00 hrs	5,725	50.86	75,582.85	7.68%	7.30
17:00 hrs to 23:00 hrs	2,852	25.34	37,651.22	7.68%	8.40
23:00 hrs to 05:00 hrs	2,908	25.84	38,397.17	7.68%	6.21
For load above 20 kW	3,425	65.54	77,514.76	9.65%	7.30
05:00 hrs to 11:00 hrs	554	10.59	12,529.95	9.65%	7.30
11:00 hrs to 17:00 hrs	1,431	27.39	32,392.65	9.65%	7.30
17:00 hrs to 23:00 hrs	713	13.64	16,136.24	9.65%	8.40
23:00 hrs to 05:00 hrs	727	13.91	16,455.93	9.65%	6.21
Sub Total	27,894	486.17	3,57,904.41	15.51%	-
	0	-	0.07	0.00%	-
LMV-7: Public Water Works	-	-	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	8,833	337.09	1,11,099.72	34.64%	-
Rural Metered	8,833	337.09	1,11,099.72	34.64%	7.86
Rural Unmetered	-	-	-	0.00%	-

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
Consumers getting supply other than "Rural Schedule"	8,962	509.45	1,57,371.61	36.95%	-
Urban Metered	8,962	509.45	1,57,371.61	36.95%	8.50
Urban Unmetered	-	-	-	0.00%	-
Sub Total	17,794	846.54	2,68,471.33	36.00%	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0	-	0.05	0.00%	-
Metered	-	-	-	0.00%	-
Metered STW	-	-	-	0.00%	8.50
Unmetered	-	-	-	0.00%	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	0.00%	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	0.00%	-
Sub Total	-	-	-	0.00%	-
LMV-9: Temporary Supply	-	-	-	0.00%	-
Metered	14,211	53.79	35,937.27	17.09%	-
Metered TS: Individual residential consumers	12,182	28.35	21,506.98	15.05%	8.00
Metered TS: Others	2,029	25.44	14,430.29	20.13%	9.00
Unmetered	3	0.14	30.45	51.74%	-
Unmetered TS: Ceremonies	3	0.14	30.45	51.74%	-
Unmetered TS: Temp shops	-	-	-	0.00%	-
Sub Total	14,214	53.93	35,967.72	17.12%	-
LMV-10: Departmental Employees	0	-	0.04	0.00%	-
LMV-11: Electrical Vehicles	-	-	-	0.00%	-
Multi Story Buildings	7	0.07	-	0.00%	-
LMV-1b	7	0.07	-	0.00%	6.20
HV-1b	-	-	-	0.00%	5.90
Public Charging Station	385	24.05	13,144.14	20.89%	7.70
LT	375	15.74	5,892.25	30.50%	7.70
Summer Months (April to September)	375	7.87	5,892.25	15.25%	-
05:00 hrs to 11:00 hrs	61	1.27	952.46	15.25%	6.55
11:00 hrs to 17:00 hrs	157	3.29	2,462.31	15.25%	7.70
17:00 hrs to 23:00 hrs	78	1.64	1,226.59	15.25%	8.86
23:00 hrs to 05:00 hrs	80	1.67	1,250.89	15.25%	7.70
Winter Months (October to March)	375	7.87	5,892.25	15.25%	-
05:00 hrs to 11:00 hrs	61	1.27	952.46	15.25%	7.70
11:00 hrs to 17:00 hrs	157	3.29	2,462.31	15.25%	7.70
17:00 hrs to 23:00 hrs	78	1.64	1,226.59	15.25%	8.86
23:00 hrs to 05:00 hrs	80	1.67	1,250.89	15.25%	6.55
HT	10	8.31	7,251.89	13.08%	7.30
Summer Months (April to September)	10	4.16	7,251.89	6.54%	-
05:00 hrs to 11:00 hrs	2	0.67	1,172.24	6.54%	6.21
11:00 hrs to 17:00 hrs	4	1.74	3,030.49	6.54%	7.30
17:00 hrs to 23:00 hrs	2	0.87	1,509.63	6.54%	8.40
23:00 hrs to 05:00 hrs	2	0.88	1,539.53	6.54%	7.30
Winter Months (October to March)	10	4.16	7,251.89	6.54%	-
05:00 hrs to 11:00 hrs	2	0.67	1,172.24	6.54%	7.30

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
11:00 hrs to 17:00 hrs	4	1.74	3,030.49	6.54%	7.30
17:00 hrs to 23:00 hrs	2	0.87	1,509.63	6.54%	8.40
23:00 hrs to 05:00 hrs	2	0.88	1,539.53	6.54%	6.21
Sub Total	392	24.12	13,144.14	20.95%	-
	0	-	0.08	0.00%	-
HV-1: Non-Industrial Bulk Loads	-	-	-	0.00%	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	1,416	794.31	3,73,599.53	24.27%	-
Supply at 11 kV	708	413.04	3,69,863.54	12.75%	8.32
Supply above 11 kV	708	381.27	3,736.00	1164.99%	8.12
	-	-	-	0.00%	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings	609	242.18	2,46,159.42	22.46%	-
Supply at 11 kV	517	242.18	2,43,697.83	11.34%	7.70
Supply above 11 kV	91	242.18	2,461.59	1123.09%	7.50
Sub Total	2,024	1,278.67	6,19,758.95	23.55%	-
	0	-	0.05	0.00%	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	0.00%	-
HV2 Urban Schedule: Supply at 11 kV	2,819	1,854.90	7,29,895.79	29.01%	7.10
Summer Months (April to September)	2,819	927.45	7,29,895.79	14.51%	-
05:00 hrs to 11:00 hrs	609	200.48	1,57,775.07	14.51%	6.04
11:00 hrs to 17:00 hrs	1,008	331.70	2,61,046.14	14.51%	7.10
17:00 hrs to 23:00 hrs	577	189.91	1,49,455.73	14.51%	8.17
23:00 hrs to 05:00 hrs	624	205.36	1,61,618.85	14.51%	7.10
Winter Months (October to March)	2,819	927.45	7,29,895.79	14.51%	-
05:00 hrs to 11:00 hrs	609	200.48	1,57,775.07	14.51%	7.10
11:00 hrs to 17:00 hrs	1,008	331.70	2,61,046.14	14.51%	7.10
17:00 hrs to 23:00 hrs	577	189.91	1,49,455.73	14.51%	8.17
23:00 hrs to 05:00 hrs	624	205.36	1,61,618.85	14.51%	6.04
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	124	383.80	2,48,478.52	17.63%	6.80
Summer Months (April to September)	124	191.90	2,48,478.52	8.82%	-
05:00 hrs to 11:00 hrs	27	41.48	53,711.39	8.82%	5.78
11:00 hrs to 17:00 hrs	44	68.63	88,867.97	8.82%	6.80
17:00 hrs to 23:00 hrs	25	39.29	50,879.23	8.82%	7.82
23:00 hrs to 05:00 hrs	28	42.49	55,019.93	8.82%	6.80
Winter Months (October to March)	124	191.90	2,48,478.52	8.82%	-
05:00 hrs to 11:00 hrs	27	41.48	53,711.39	8.82%	6.80
11:00 hrs to 17:00 hrs	44	68.63	88,867.97	8.82%	6.80
17:00 hrs to 23:00 hrs	25	39.29	50,879.23	8.82%	7.82
23:00 hrs to 05:00 hrs	28	42.49	55,019.93	8.82%	5.78
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	13	200.56	85,141.84	26.89%	6.40
Summer Months (April to September)	13	100.28	85,141.84	13.45%	-
05:00 hrs to 11:00 hrs	3	21.68	18,404.35	13.45%	5.44
11:00 hrs to 17:00 hrs	5	35.87	30,450.85	13.45%	6.40
17:00 hrs to 23:00 hrs	3	20.53	17,433.91	13.45%	7.36
23:00 hrs to 05:00 hrs	3	22.20	18,852.73	13.45%	6.40
Winter Months (October to March)	13	100.28	85,141.84	13.45%	-
05:00 hrs to 11:00 hrs	3	21.68	18,404.35	13.45%	6.40

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR				
	FY 2025-26				
	Projected				
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
11:00 hrs to 17:00 hrs	5	35.87	30,450.85	13.45%	6.40
17:00 hrs to 23:00 hrs	3	20.53	17,433.91	13.45%	7.36
23:00 hrs to 05:00 hrs	3	22.20	18,852.73	13.45%	5.44
HV2 Urban Schedule: Supply above 132 kV	1	3.15	155.74	231.17%	6.10
Summer Months (April to September)	1	1.58	155.74	115.59%	-
05:00 hrs to 11:00 hrs	0	0.34	33.66	115.59%	5.19
11:00 hrs to 17:00 hrs	0	0.56	55.70	115.59%	6.10
17:00 hrs to 23:00 hrs	0	0.32	31.89	115.59%	7.02
23:00 hrs to 05:00 hrs	0	0.35	34.48	115.59%	6.10
Winter Months (October to March)	1	1.58	155.74	115.59%	-
05:00 hrs to 11:00 hrs	0	0.34	33.66	115.59%	6.10
11:00 hrs to 17:00 hrs	0	0.56	55.70	115.59%	6.10
17:00 hrs to 23:00 hrs	0	0.32	31.89	115.59%	7.02
23:00 hrs to 05:00 hrs	0	0.35	34.48	115.59%	5.19
HV2 Rural Schedule: Supply at 11 kV	314	421.72	55,423.20	86.86%	6.57
Sub Total	3,271	2,864.14	11,19,095.09	29.22%	-
	0	-	0.07	0.00%	-
HV-3: Railway Traction	-	-	-	0.00%	-
HV3A Supply for all Voltage level (Railways)	1	13.42	6,000.00	25.53%	8.50
HV3B For Metro traction	1	3.96	6,600.00	6.85%	7.30
Sub Total	2	17.38	12,600.00	15.75%	-
	-	-	-	0.00%	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	0.00%	-
HV4 Supply at 11kV	7	6.44	3,324.99	22.10%	8.50
HV4 Supply above 11kV & upto 66kV	10	42.00	21,933.29	21.86%	8.40
HV4 Supply above 66 kV & upto 132kV	1	-	80.00	0.00%	8.25
Sub Total	18	48.44	25,338.28	21.82%	-
	0	-	0.05	0.00%	-
Extra State Consumer	1	13.00	5,000.00	29.68%	7.53
	-	-	-	0.00%	-
Bulk Supply Consumer	-	-	-	0.00%	4.41
	-	-	-	0.00%	-
Grand Total	1,07,93,402	28,311.44	1,92,92,593.59	16.75%	-
	1,07,93,402	-	1,92,92,593.59	0.00%	-

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR					
	FY 2025-26					
	Projected					
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	50.00		702.18	350.57		1,052.74
Dom: Rural Schedule (unmetered)	500.00		-	0.20		0.20
Dom: Rural Schedule (metered) other than BPL	-		2,246.16	187.96		2,434.12
0-100 kWh/month	90.00		556.18	102.25		658.43
101-150 kWh/month	90.00		254.26	37.59		291.86
151-300 kWh/month	90.00		558.35	28.19		586.54
Above 300 kWh/Month (starting from 301 unit)	90.00		877.37	19.92		897.29
Above 500 kWh/Month (starting from 501 unit)	90.00		-	-		-
Dom: Supply at Single Point for Bulk Load	110.00		243.09	32.00		275.10
Other Metered Domestic Consumers other than BPL	-		4,274.69	528.88		4,803.57
0-100 kWh/month	110.00		1,107.03	248.57		1,355.61
101-150 kWh/month	110.00		821.39	105.78		927.16
151-300 kWh/month	110.00		821.26	74.04		895.31
Above 300 kWh/Month (starting from 301 unit)	110.00		1,525.00	100.49		1,625.49
Above 500 kWh/Month (starting from 501 unit)	110.00		-	-		-
Sub Total	-		7,466.11	1,099.61		8,565.73
	-		-	-		-
LMV-2: Non Domestic Light, Fan & Power						
Non Dom: Rural Schedule (unmetered)	1,000.00		-	-		-
Non Dom: Rural Schedule (metered)	110.00		277.07	40.41		317.49
Non Dom: Other Metered Non-Domestic Supply	-		1,690.22	643.36		2,333.59
Up to 4 kW	-		513.45	156.17		669.62
Upto 300 kWh / month	390.00		315.34	117.13		432.47
Above 300 kWh/Month	390.00		198.11	39.04		237.16
Above 4 kW	-		1,176.77	487.20		1,663.97
Upto 1000 kWh / month	450.00		608.58	341.04		949.62
Above 1000 kWh/Month	450.00		568.19	146.16		714.35
Sub Total	-		1,967.30	683.78		2,651.08
	-		-	-		-
LMV-3: Public Lamps						
Unmetered	-		-	51.00		51.00
Unmetered - Gram Panchayat	2,100.00		-	26.47		26.47
Unmetered - Nagar Palika & Nagar Panchayat	3,200.00		-	6.85		6.85
Unmetered - Nagar Nigam	4,200.00		-	17.68		17.68
Metered	-		320.66	15.20		335.85
Metered - Gram Panchayat	-		87.34	4.35		91.69
18:00 hrs - 06:00 hrs	200.00		87.34	4.35		91.69
06:00 hrs - 18:00 hrs	200.00		-	-		-
Metered - Nagar Palika & Nagar Panchayat	-		45.16	2.63		47.79
18:00 hrs - 06:00 hrs	250.00		45.16	2.63		47.79
06:00 hrs - 18:00 hrs	250.00		-	-		-
Metered - Nagar Nigam	-		188.16	8.22		196.38
18:00 hrs - 06:00 hrs	250.00		188.16	8.22		196.38
06:00 hrs - 18:00 hrs	250.00		-	-		-
Sub Total	-		320.66	66.20		386.85
	-		-	-		-
LMV-4: Light, fan & Power for Institutions						
Inst: Public	300.00		454.77	86.45		541.22

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR					
	FY 2025-26					
	Projected					
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Inst: Private	350.00		49.98	19.58		69.57
Sub Total	-		504.75	106.03		610.78
LMV-5: Private Tube Wells/ Pumping Sets	-		-	-		-
Consumers getting supply as per "Rural Schedule"	-		529.94	154.89		684.83
PTW: Rural Schedule (unmetered) (Total)	-		-	0.88		0.88
PTW: Rural Schedule (unmetered)	170.00		-	0.88		0.88
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	70.00		-	-		-
PTW: Rural Schedule (metered) (Total)	-		529.94	154.01		683.94
PTW: Rural Schedule (metered)	70.00		529.94	154.01		683.94
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	70.00		-	-		-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-		54.75	10.59		65.35
PTW: Urban Schedule (metered)	130.00		54.75	10.59		65.35
Sub Total	-		584.69	165.49		750.18
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-		-	-		-
Consumers getting supply as per "Rural Schedule"	#REF!		71.13	22.13		93.25
Up to 20 kW	268.25		57.56	17.33		74.89
Above 20 kW	268.25		13.56	4.80		18.36
Consumers getting supply other than "Rural Schedule"	-		253.95	60.40		314.35
Summer Months (April to September)	-		127.45	30.20		157.65
For load upto 20 kW	290.00		82.85	21.14		103.99
05:00 hrs to 11:00 hrs	290.00		11.30	3.42		14.72
11:00 hrs to 17:00 hrs	290.00		34.38	8.83		43.21
17:00 hrs to 23:00 hrs	290.00		19.70	4.40		24.10
23:00 hrs to 05:00 hrs	290.00		17.47	4.49		21.95
For load above 20 kW	290.00		44.61	9.06		53.67
05:00 hrs to 11:00 hrs	290.00		6.09	1.46		7.55
11:00 hrs to 17:00 hrs	290.00		18.51	3.79		22.30
17:00 hrs to 23:00 hrs	290.00		10.61	1.89		12.49
23:00 hrs to 05:00 hrs	290.00		9.40	1.92		11.33
Winter Months (October to March)	-		126.49	30.20		156.69
For load upto 20 kW	290.00		82.22	21.14		103.36
05:00 hrs to 11:00 hrs	290.00		13.30	3.42		16.72
11:00 hrs to 17:00 hrs	290.00		34.38	8.83		43.21
17:00 hrs to 23:00 hrs	290.00		19.70	4.40		24.10
23:00 hrs to 05:00 hrs	290.00		14.85	4.49		19.33
For load above 20 kW	290.00		44.27	9.06		53.33
05:00 hrs to 11:00 hrs	290.00		7.16	1.46		8.63
11:00 hrs to 17:00 hrs	290.00		18.51	3.79		22.30
17:00 hrs to 23:00 hrs	290.00		10.61	1.89		12.49
23:00 hrs to 05:00 hrs	290.00		7.99	1.92		9.92
Sub Total	-		325.07	82.53		407.60
LMV-7: Public Water Works	-		-	-		-
Consumers getting supply as per "Rural Schedule"	-		265.04	42.32		307.36
Rural Metered	346.88		265.04	42.32		307.36
Rural Unmetered	3,052.50		-	-		-

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR					
	FY 2025-26					
	Projected					
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Consumers getting supply other than "Rural Schedule"	-	-	409.96	65.86	-	475.82
Urban Metered	375.00	-	409.96	65.86	-	475.82
Urban Unmetered	3,300.00	-	-	-	-	-
Sub Total	-	-	675.00	108.18	-	783.18
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-
Metered	-	-	-	-	-	-
Metered STW	330.00	-	-	-	-	-
Unmetered	-	-	-	-	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	3,300.00	-	-	-	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	3,300.00	-	-	-	-	-
Sub Total	-	-	-	-	-	-
LMV-9: Temporary Supply	-	-	-	-	-	-
Metered	-	-	43.62	9.79	-	53.41
Metered TS: Individual residential consumers	200.00	-	21.81	4.91	-	26.72
Metered TS: Others	300.00	-	21.81	4.88	-	26.68
Unmetered	-	-	-	1.29	-	1.29
Unmetered TS: Ceremonies	4,750.00	-	-	1.29	-	1.29
Unmetered TS: Temp shops	560.00	-	-	-	-	-
Sub Total	-	-	43.62	11.08	-	54.70
LMV-10: Departmental Employees	-	-	-	-	-	-
LMV-11: Electrical Vehicles	-	-	-	-	-	-
Multi Story Buildings	-	-	0.04	-	-	0.04
LMV-1b	-	-	0.04	-	-	0.04
HV-1b	-	-	-	-	-	-
Public Charging Station	-	-	16.64	-	-	16.64
LT	-	-	11.12	-	-	11.12
Summer Months (April to September)	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	0.76	-	-	0.76
11:00 hrs to 17:00 hrs	-	-	2.32	-	-	2.32
17:00 hrs to 23:00 hrs	-	-	1.33	-	-	1.33
23:00 hrs to 05:00 hrs	-	-	1.18	-	-	1.18
Winter Months (October to March)	-	-	5.56	-	-	5.56
05:00 hrs to 11:00 hrs	-	-	0.90	-	-	0.90
11:00 hrs to 17:00 hrs	-	-	2.32	-	-	2.32
17:00 hrs to 23:00 hrs	-	-	1.33	-	-	1.33
23:00 hrs to 05:00 hrs	-	-	1.00	-	-	1.00
HT	-	-	5.52	-	-	5.52
Summer Months (April to September)	-	-	2.78	-	-	2.78
05:00 hrs to 11:00 hrs	-	-	0.38	-	-	0.38
11:00 hrs to 17:00 hrs	-	-	1.15	-	-	1.15
17:00 hrs to 23:00 hrs	-	-	0.66	-	-	0.66
23:00 hrs to 05:00 hrs	-	-	0.59	-	-	0.59
Winter Months (October to March)	-	-	2.76	-	-	2.76
05:00 hrs to 11:00 hrs	-	-	0.45	-	-	0.45

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR					
	FY 2025-26					
	Projected					
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
11:00 hrs to 17:00 hrs	-	-	1.15	-	-	1.15
17:00 hrs to 23:00 hrs	-	-	0.66	-	-	0.66
23:00 hrs to 05:00 hrs	-	-	0.50	-	-	0.50
Sub Total	-	-	16.68	-	-	16.68
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-	-	622.14	134.33	-	756.46
Supply at 11 kV	430.00	-	327.29	133.08	-	460.36
Supply above 11 kV	400.00	-	294.85	1.25	-	296.10
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings	-	-	-	-	-	-
Supply at 11 kV	380.00	-	177.60	77.49	-	255.08
Supply above 11 kV	360.00	-	172.99	0.74	-	173.73
Sub Total	-	-	972.72	212.55	-	1,185.27
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	300.00	-	1,236.52	173.91	-	1,410.42
Summer Months (April to September)	-	-	618.50	86.95	-	705.46
05:00 hrs to 11:00 hrs	300.00	-	113.84	18.80	-	132.63
11:00 hrs to 17:00 hrs	300.00	-	221.59	31.10	-	252.68
17:00 hrs to 23:00 hrs	300.00	-	145.89	17.80	-	163.70
23:00 hrs to 05:00 hrs	300.00	-	137.19	19.25	-	156.44
Winter Months (October to March)	-	-	618.01	86.95	-	704.97
05:00 hrs to 11:00 hrs	300.00	-	133.93	18.80	-	152.72
11:00 hrs to 17:00 hrs	300.00	-	221.59	31.10	-	252.68
17:00 hrs to 23:00 hrs	300.00	-	145.89	17.80	-	163.70
23:00 hrs to 05:00 hrs	300.00	-	116.61	19.25	-	135.86
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	290.00	-	243.40	60.87	-	304.26
Summer Months (April to September)	-	-	121.75	30.43	-	152.18
05:00 hrs to 11:00 hrs	290.00	-	22.41	6.58	-	28.99
11:00 hrs to 17:00 hrs	290.00	-	43.62	10.88	-	54.50
17:00 hrs to 23:00 hrs	290.00	-	28.72	6.23	-	34.95
23:00 hrs to 05:00 hrs	290.00	-	27.00	6.74	-	33.74
Winter Months (October to March)	-	-	121.65	30.43	-	152.08
05:00 hrs to 11:00 hrs	290.00	-	26.36	6.58	-	32.94
11:00 hrs to 17:00 hrs	290.00	-	43.62	10.88	-	54.50
17:00 hrs to 23:00 hrs	290.00	-	28.72	6.23	-	34.95
23:00 hrs to 05:00 hrs	290.00	-	22.95	6.74	-	29.69
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	270.00	-	107.85	19.42	-	127.27
Summer Months (April to September)	-	-	53.95	9.71	-	63.65
05:00 hrs to 11:00 hrs	270.00	-	9.93	2.10	-	12.03
11:00 hrs to 17:00 hrs	270.00	-	19.33	3.47	-	22.80
17:00 hrs to 23:00 hrs	270.00	-	12.72	1.99	-	14.71
23:00 hrs to 05:00 hrs	270.00	-	11.97	2.15	-	14.12
Winter Months (October to March)	-	-	53.90	9.71	-	63.61
05:00 hrs to 11:00 hrs	270.00	-	11.68	2.10	-	13.78

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	ARR					
	FY 2025-26					
	Projected					
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
11:00 hrs to 17:00 hrs	270.00		19.33	3.47		22.80
17:00 hrs to 23:00 hrs	270.00		12.72	1.99		14.71
23:00 hrs to 05:00 hrs	270.00		10.17	2.15		12.32
HV2 Urban Schedule: Supply above 132 kV	270.00		1.86	0.04		1.90
Summer Months (April to September)	-		0.93	0.02		0.95
05:00 hrs to 11:00 hrs	270.00		0.17	0.00		0.18
11:00 hrs to 17:00 hrs	270.00		0.33	0.01		0.34
17:00 hrs to 23:00 hrs	270.00		0.22	0.00		0.22
23:00 hrs to 05:00 hrs	270.00		0.21	0.00		0.21
Winter Months (October to March)	-		0.93	0.02		0.95
05:00 hrs to 11:00 hrs	270.00		0.20	0.00		0.21
11:00 hrs to 17:00 hrs	270.00		0.33	0.01		0.34
17:00 hrs to 23:00 hrs	270.00		0.22	0.00		0.22
23:00 hrs to 05:00 hrs	270.00		0.18	0.00		0.18
HV2 Rural Schedule: Supply at 11 kV	277.50		268.90	12.99		281.89
Sub Total	-		1,858.53	267.21		2,125.74
	-		-	-		-
HV-3: Railway Traction	-		-	-		-
HV3A Supply for all Voltage level (Railways)	400.00		11.41	2.16		13.57
HV3B For Metro traction	300.00		2.63	1.62		4.25
Sub Total	-		14.04	3.78		17.82
	-		-	-		-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		-	-		-
HV4 Supply at 11kV	350.00		5.26	0.99		6.25
HV4 Supply above 11kV & upto 66kV	340.00		33.60	6.33		39.93
HV4 Supply above 66 kV & upto 132kV	330.00		-	0.02		0.02
Sub Total	-		38.86	7.34		46.20
	-		-	-		-
Extra State Consumer	-		9.79	-		9.79
	-		-	-		-
Bulk Supply Consumer	-		-	-		-
	-		-	-		-
Grand Total	-		14,797.80	2,813.78		17,611.58
	-		-	-		-

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	APR					
	FY 2024-25					
	Revised Estimate					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
	A		B		C	B-C
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (unmetered)	2,340.58	1,052.74	4.50			
Dom: Rural Schedule (unmetered)	0.58	0.20	3.47			
Dom: Rural Schedule (metered) other than BPL	5,032.58	2,434.12	4.84			
0-100 kWh/month	1,660.25	658.43	3.97			
101-150 kWh/month	660.43	291.86	4.42			
151-300 kWh/month	1,116.70	586.54	5.25			
Above 300 kWh/Month (starting from 301 unit)	1,595.21	897.29	5.62			
Above 500 kWh/Month (starting from 501 unit)	-	-	-			
Dom: Supply at Single Point for Bulk Load	347.27	275.10	7.92			
Other Metered Domestic Consumers other than	7,221.15	4,803.57	6.65			
0-100 kWh/month	2,012.79	1,355.61	6.73			
101-150 kWh/month	1,493.43	927.16	6.21			
151-300 kWh/month	1,368.77	895.31	6.54			
Above 300 kWh/Month (starting from 301 unit)	2,346.16	1,625.49	6.93			
Above 500 kWh/Month (starting from 501 unit)	-	-	-			
Sub Total	14,942.17	8,565.73	5.73			
	-	-	-			
LMV-2: Non Domestic Light, Fan & Power	-	-	-			
Non Dom: Rural Schedule (unmetered)	-	-	-			
Non Dom: Rural Schedule (metered)	503.77	317.49	6.30			
Non Dom: Other Metered Non-Domestic Supply	2,117.10	2,333.59	11.02			
Up to 4 kW	656.30	669.62	10.20			
Upto 300 kWh / month	420.45	432.47	10.29			
Above 300 kWh/Month	235.85	237.16	10.06			
Above 4 kW	1,460.80	1,663.97	11.39			
Upto 1000 kWh / month	811.45	949.62	11.70			
Above 1000 kWh/Month	649.36	714.35	11.00			
Sub Total	2,620.87	2,651.08	10.12			
	-	-	-			
LMV-3: Public Lamps	-	-	-			
Unmetered	120.75	51.00	4.22			
Unmetered - Gram Panchayat	51.13	26.47	5.18			
Unmetered - Nagar Palika & Nagar Panchayat	13.09	6.85	5.24			
Unmetered - Nagar Nigam	56.54	17.68	3.13			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	APR					
	FY 2024-25					
	Revised Estimate					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Metered	394.26	335.85	8.52			
Metered - Gram Panchayat	116.45	91.69	7.87			
18:00 hrs - 06:00 hrs	116.45	91.69	7.87			
06:00 hrs - 18:00 hrs	-	-	-			
Metered - Nagar Palika & Nagar Panchayat	56.45	47.79	8.47			
18:00 hrs - 06:00 hrs	56.45	47.79	8.47			
06:00 hrs - 18:00 hrs	-	-	-			
Metered - Nagar Nigam	221.36	196.38	8.87			
18:00 hrs - 06:00 hrs	221.36	196.38	8.87			
06:00 hrs - 18:00 hrs	-	-	-			
Sub Total	515.01	386.85	7.51			
	-	-	-			
<i>LMV-4: Light, fan & Power for Institutions</i>	-	-	-			
<i>Inst: Public</i>	551.23	541.22	9.82			
Inst: Private	55.54	69.57	12.53			
Sub Total	606.77	610.78	10.07			
	-	-	-			
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-			
Consumers getting supply as per "Rural Schedule"	2,655.12	684.83	2.58			
PTW: Rural Schedule (unmetered) (Total)	5.43	0.88	1.63			
PTW: Rural Schedule (unmetered)	5.43	0.88	1.63			
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-			
PTW: Rural Schedule (metered) (Total)	2,649.68	683.94	2.58			
PTW: Rural Schedule (metered)	2,649.68	683.94	2.58			
PTW: Rural Schedule (Energy Efficient Pumps)	-	-	-			
Consumers getting supply as per "Urban Schedule"	91.26	65.35	7.16			
PTW: Urban Schedule (metered)	91.26	65.35	7.16			
Sub Total	2,746.37	750.18	2.73			
	-	-	-			
<i>LMV 6: Small and Medium Power upto 100 HP (75 kW)</i>	-	-	-			
Consumers getting supply as per "Rural Schedule"	105.33	93.25	8.85			
Up to 20 kW	85.25	74.89	8.79			
Above 20 kW	20.09	18.36	9.14			
Consumers getting supply other than "Rural Schedule"	346.77	314.35	9.06			
Summer Months (April to September)	173.39	157.65	9.09			
For load upto 20 kW	112.70	103.99	9.23			
05:00 hrs to 11:00 hrs	18.22	14.72	8.08			
11:00 hrs to 17:00 hrs	47.10	43.21	9.18			
17:00 hrs to 23:00 hrs	23.46	24.10	10.27			
23:00 hrs to 05:00 hrs	23.93	21.95	9.18			
<i>For load above 20 kW</i>	60.68	53.67	8.84			
05:00 hrs to 11:00 hrs	9.81	7.55	7.70			
11:00 hrs to 17:00 hrs	25.36	22.30	8.79			
17:00 hrs to 23:00 hrs	12.63	12.49	9.89			
23:00 hrs to 05:00 hrs	12.88	11.33	8.79			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	APR					
	FY 2024-25					
	Revised Estimate					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Winter Months (October to March)	173.39	156.69	9.04			
For load upto 20 kW	112.70	103.36	9.17			
05:00 hrs to 11:00 hrs	18.22	16.72	9.18			
11:00 hrs to 17:00 hrs	47.10	43.21	9.18			
17:00 hrs to 23:00 hrs	23.46	24.10	10.27			
23:00 hrs to 05:00 hrs	23.93	19.33	8.08			
For load above 20 kW	60.68	53.33	8.79			
05:00 hrs to 11:00 hrs	9.81	8.63	8.79			
11:00 hrs to 17:00 hrs	25.36	22.30	8.79			
17:00 hrs to 23:00 hrs	12.63	12.49	9.89			
23:00 hrs to 05:00 hrs	12.88	9.92	7.70			
Sub Total	452.10	407.60	9.02			
LMV-7: Public Water Works	-	-	-			
Consumers getting supply as per "Rural Schedule"	320.55	307.36	9.59			
Rural Metered	320.55	307.36	9.59			
Rural Unmetered	-	-	-			
Consumers getting supply other than "Rural Schedule"	482.30	475.82	9.87			
Urban Metered	482.30	475.82	9.87			
Urban Unmetered	-	-	-			
Sub Total	802.85	783.18	9.75			
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-			
Metered	-	-	-			
Metered STW	-	-	-			
Unmetered	-	-	-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 HP	-	-	-			
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-			
Sub Total	-	-	-			
LMV-9: Temporary Supply	-	-	-			
Metered	51.49	53.41	10.37			
Metered TS: Individual residential consumers	27.26	26.72	9.80			
Metered TS: Others	24.23	26.68	11.01			
Unmetered	0.25	1.29	50.72			
Unmetered TS: Ceremonies	0.14	1.29	93.36			
Unmetered TS: Temp shops	0.12	-	-			
Sub Total	51.75	54.70	10.57			
LMV-10: Departmental Employees	-	-	-			
	-	-	-			
	-	-	-			
LMV-11: Electrical Vehicles	-	-	-			
Multi Story Buildings	0.06	0.04	6.20			
LMV-1b	0.06	0.04	6.20			
HV-1b	-	-	-			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	APR					
	FY 2024-25					
	Revised Estimate					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Public Charging Station	22.00	16.64	7.56			
LT	14.44	11.12	7.70			
Summer Months (April to September)	7.22	-	-			
05:00 hrs to 11:00 hrs	1.17	0.76	6.55			
11:00 hrs to 17:00 hrs	3.02	2.32	7.70			
17:00 hrs to 23:00 hrs	1.50	1.33	8.86			
23:00 hrs to 05:00 hrs	1.53	1.18	7.70			
Winter Months (October to March)	7.22	5.56	7.70			
05:00 hrs to 11:00 hrs	1.17	0.90	7.70			
11:00 hrs to 17:00 hrs	3.02	2.32	7.70			
17:00 hrs to 23:00 hrs	1.50	1.33	8.86			
23:00 hrs to 05:00 hrs	1.53	1.00	6.55			
HT	7.56	5.52	7.30			
Summer Months (April to September)	3.78	2.78	7.35			
05:00 hrs to 11:00 hrs	0.61	0.38	6.21			
11:00 hrs to 17:00 hrs	1.58	1.15	7.30			
17:00 hrs to 23:00 hrs	0.79	0.66	8.40			
23:00 hrs to 05:00 hrs	0.80	0.59	7.30			
Winter Months (October to March)	3.78	2.76	7.30			
05:00 hrs to 11:00 hrs	0.61	0.45	7.30			
11:00 hrs to 17:00 hrs	1.58	1.15	7.30			
17:00 hrs to 23:00 hrs	0.79	0.66	8.40			
23:00 hrs to 05:00 hrs	0.80	0.50	6.21			
Sub Total	22.06	16.68	7.56			
HV-1: Non-Industrial Bulk Loads	-	-	-			
Commercial Loads / Private Institutions / Non-Domes	756.49	756.46	10.00			
Supply at 11 kV	393.37	460.36	11.70			
Supply above 11 kV	363.11	296.10	8.15			
	-	-	-			
Public Institutions, Registered Societies, Reside	461.29	428.81	9.30			
Supply at 11 kV	230.65	255.08	11.06			
Supply above 11 kV	230.65	173.73	7.53			
Sub Total	1,217.78	1,185.27	9.73			
	-	-	-			
HV-2: Large and Heavy Power above 100 BHP (C	-	-	-			
HV2 Urban Schedule: Supply at 11 kV	1,745.24	1,410.42	8.08			
Summer Months (April to September)	872.62	705.46	8.08			
05:00 hrs to 11:00 hrs	188.63	132.63	7.03			
11:00 hrs to 17:00 hrs	312.09	252.68	8.10			
17:00 hrs to 23:00 hrs	178.68	163.70	9.16			
23:00 hrs to 05:00 hrs	193.22	156.44	8.10			
Winter Months (October to March)	872.62	704.97	8.08			
05:00 hrs to 11:00 hrs	188.63	152.72	8.10			
11:00 hrs to 17:00 hrs	312.09	252.68	8.10			
17:00 hrs to 23:00 hrs	178.68	163.70	9.16			
23:00 hrs to 05:00 hrs	193.22	135.86	7.03			
HV2 Urban Schedule: Supply above 11 kV & upte	358.70	304.26	8.48			
Summer Months (April to September)	179.35	152.18	8.49			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	APR					
	FY 2024-25					
	Revised Estimate					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
05:00 hrs to 11:00 hrs	38.77	28.99	7.48			
11:00 hrs to 17:00 hrs	64.14	54.50	8.50			
17:00 hrs to 23:00 hrs	36.72	34.95	9.52			
23:00 hrs to 05:00 hrs	39.71	33.74	8.50			
Winter Months (October to March)	179.35	152.08	8.48			
05:00 hrs to 11:00 hrs	38.77	32.94	8.50			
11:00 hrs to 17:00 hrs	64.14	54.50	8.50			
17:00 hrs to 23:00 hrs	36.72	34.95	9.52			
23:00 hrs to 05:00 hrs	39.71	29.69	7.48			
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	168.87	127.27	7.54			
Summer Months (April to September)	84.43	63.65	7.54			
05:00 hrs to 11:00 hrs	18.25	12.03	6.59			
11:00 hrs to 17:00 hrs	30.20	22.80	7.55			
17:00 hrs to 23:00 hrs	17.29	14.71	8.51			
23:00 hrs to 05:00 hrs	18.70	14.12	7.55			
Winter Months (October to March)	84.43	63.61	7.53			
05:00 hrs to 11:00 hrs	18.25	13.78	7.55			
11:00 hrs to 17:00 hrs	30.20	22.80	7.55			
17:00 hrs to 23:00 hrs	17.29	14.71	8.51			
23:00 hrs to 05:00 hrs	18.70	12.32	6.59			
HV2 Urban Schedule: Supply above 132 kV	3.06	1.90	6.20			
Summer Months (April to September)	1.53	0.95	6.21			
05:00 hrs to 11:00 hrs	0.33	0.18	5.30			
11:00 hrs to 17:00 hrs	0.55	0.34	6.22			
17:00 hrs to 23:00 hrs	0.31	0.22	7.13			
23:00 hrs to 05:00 hrs	0.34	0.21	6.22			
Winter Months (October to March)	1.53	0.95	6.20			
05:00 hrs to 11:00 hrs	0.33	0.21	6.22			
11:00 hrs to 17:00 hrs	0.55	0.34	6.22			
17:00 hrs to 23:00 hrs	0.31	0.22	7.13			
23:00 hrs to 05:00 hrs	0.34	0.18	5.30			
HV2 Rural Schedule: Supply at 11 kV	409.44	281.89	6.88			
Sub Total	2,685.31	2,125.74	7.92			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	APR					
	FY 2024-25					
	Revised Estimate					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
HV-3: Railway Traction	-	-	-			
HV3A Supply for all Voltage level (Railways)	13.42	13.57	10.11			
HV3B For Metro traction	3.60	4.25	11.80			
Sub Total	17.02	17.82	10.47			
	-	-	-			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-			
HV4 Supply at 11kV	6.19	6.25	10.10			
HV4 Supply above 11kV & upto 66kV	40.00	39.93	9.98			
HV4 Supply above 66 kV & upto 132kV	-	0.02	-			
Sub Total	46.19	46.20	10.00			
	-	-	-			
Extra State Consumer	13.00	9.79	7.53			
	-	-	-			
Bulk Supply Consumer	-	-	-			
	-	-	-			
Grand Total	26,739.26	17,611.58	6.59			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Rs. Crores

Type of Category	ARR					
	FY 2025-26					
	Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
	A		B		C	B-C
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (unmetered)	2,317.18	1,017.71	4.39			
Dom: Rural Schedule (unmetered)	-	-	-			
Dom: Rural Schedule (metered) other than BPL	5,531.11	2,673.83	4.83			
0-100 kWh/month	2,529.97	1,008.98	3.99			
101-150 kWh/month	383.64	207.05	5.40			
151-300 kWh/month	1,155.76	622.39	5.39			
Above 300 kWh/Month (starting from 301 unit)	1,461.74	835.41	5.72			
Above 500 kWh/Month (starting from 501 unit)	-	-	-			
Dom: Supply at Single Point for Bulk Load	350.75	277.53	7.91			
Other Metered Domestic Consumers other than	7,541.67	5,024.52	6.66			
0-100 kWh/month	2,270.48	1,519.48	6.69			
101-150 kWh/month	1,546.16	965.59	6.25			
151-300 kWh/month	1,437.94	943.40	6.56			
Above 300 kWh/Month (starting from 301 unit)	2,287.09	1,596.05	6.98			
Above 500 kWh/Month (starting from 501 unit)	-	-	-			
Sub Total	15,740.71	8,993.59	5.71			
	-	-	-			
LMV-2: Non Domestic Light, Fan & Power	-	-	-			
Non Dom: Rural Schedule (unmetered)	-	-	-			
Non Dom: Rural Schedule (metered)	544.18	340.07	6.25			
Non Dom: Other Metered Non-Domestic Supply	2,290.31	2,511.01	10.96			
Up to 4 kW	710.00	721.70	10.16			
Upto 300 kWh / month	458.14	468.51	10.23			
Above 300 kWh/Month	251.86	253.20	10.05			
Above 4 kW	1,580.31	1,789.31	11.32			
Upto 1000 kWh / month	904.11	1,041.77	11.52			
Above 1000 kWh/Month	676.20	747.54	11.05			
Sub Total	2,834.49	2,851.08	10.06			
	-	-	-			
LMV-3: Public Lamps	-	-	-			
Unmetered	60.38	25.50	4.22			
Unmetered - Gram Panchayat	25.56	13.23	5.18			
Unmetered - Nagar Palika & Nagar Panchayat	6.54	3.43	5.24			
Unmetered - Nagar Nigam	28.27	8.84	3.13			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Rs. Crores

Type of Category	ARR					
	FY 2025-26					
	Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Metered	486.18	413.01	8.49			
Metered - Gram Panchayat	151.33	119.40	7.89			
18:00 hrs - 06:00 hrs	151.33	119.40	7.89			
06:00 hrs - 18:00 hrs	-	-	-			
Metered - Nagar Palika & Nagar Panchayat	67.51	57.08	8.45			
18:00 hrs - 06:00 hrs	67.51	57.08	8.45			
06:00 hrs - 18:00 hrs	-	-	-			
Metered - Nagar Nigam	267.34	236.53	8.85			
18:00 hrs - 06:00 hrs	267.34	236.53	8.85			
06:00 hrs - 18:00 hrs	-	-	-			
Sub Total	546.55	438.51	8.02			
	-	-	-			
<i>LMV-4: Light, fan & Power for Institutions</i>	-	-	-			
<i>Inst: Public</i>	584.31	573.27	9.81			
Inst: Private	62.11	77.81	12.53			
Sub Total	646.42	651.07	10.07			
	-	-	-			
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-			
Consumers getting supply as per "Rural Schedule"	2,814.15	725.67	2.58			
PTW: Rural Schedule (unmetered) (Total)	0.16	0.03	1.63			
PTW: Rural Schedule (unmetered)	0.16	0.03	1.63			
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-			
PTW: Rural Schedule (metered) (Total)	2,813.99	725.65	2.58			
PTW: Rural Schedule (metered)	2,813.99	725.65	2.58			
PTW: Rural Schedule (Energy Efficient Pumps)	-	-	-			
Consumers getting supply as per "Urban Schedule"	96.73	69.22	7.16			
PTW: Urban Schedule (metered)	96.73	69.22	7.16			
Sub Total	2,910.88	794.89	2.73			
	-	-	-			
<i>LMV 6: Small and Medium Power upto 100 HP (75 kW)</i>	-	-	-			
Consumers getting supply as per "Rural Schedule"	111.65	98.74	8.84			
Up to 20 kW	90.36	79.30	8.78			
Above 20 kW	21.29	19.44	9.13			
Consumers getting supply other than "Rural Schedule"	374.51	339.20	9.06			
Summer Months (April to September)	187.26	170.12	9.08			
For load upto 20 kW	121.72	112.20	9.22			
05:00 hrs to 11:00 hrs	19.67	15.88	8.07			
11:00 hrs to 17:00 hrs	50.86	46.63	9.17			
17:00 hrs to 23:00 hrs	25.34	26.00	10.26			
23:00 hrs to 05:00 hrs	25.84	23.69	9.17			
<i>For load above 20 kW</i>	65.54	57.92	8.84			
05:00 hrs to 11:00 hrs	10.59	8.15	7.69			
11:00 hrs to 17:00 hrs	27.39	24.06	8.79			
17:00 hrs to 23:00 hrs	13.64	13.48	9.88			
23:00 hrs to 05:00 hrs	13.91	12.22	8.79			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Rs. Crores

Type of Category	ARR					
	FY 2025-26					
	Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Winter Months (October to March)	187.26	169.08	9.03			
For load upto 20 kW	121.72	111.53	9.16			
05:00 hrs to 11:00 hrs	19.67	18.04	9.17			
11:00 hrs to 17:00 hrs	50.86	46.63	9.17			
17:00 hrs to 23:00 hrs	25.34	26.00	10.26			
23:00 hrs to 05:00 hrs	25.84	20.86	8.07			
For load above 20 kW	65.54	57.56	8.78			
05:00 hrs to 11:00 hrs	10.59	9.31	8.79			
11:00 hrs to 17:00 hrs	27.39	24.06	8.79			
17:00 hrs to 23:00 hrs	13.64	13.48	9.88			
23:00 hrs to 05:00 hrs	13.91	10.70	7.69			
Sub Total	486.17	437.95	9.01			
	-	-	-			
LMV-7: Public Water Works	-	-	-			
Consumers getting supply as per "Rural Schedule"	337.09	307.36	9.12			
Rural Metered	337.09	307.36	9.12			
Rural Unmetered	-	-	-			
Consumers getting supply other than "Rural Schedule"	509.45	498.90	9.79			
Urban Metered	509.45	498.90	9.79			
Urban Unmetered	-	-	-			
Sub Total	846.54	806.25	9.52			
	-	-	-			
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-			
Metered	-	-	-			
Metered STW	-	-	-			
Unmetered	-	-	-			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-			
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-			
Sub Total	-	-	-			
	-	-	-			
LMV-9: Temporary Supply	-	-	-			
Metered	53.79	55.71	10.36			
Metered TS: Individual residential consumers	28.35	27.74	9.79			
Metered TS: Others	25.44	27.97	10.99			
Unmetered	0.14	1.32	95.64			
Unmetered TS: Ceremonies	0.14	1.32	95.64			
Unmetered TS: Temp shops	-	-	-			
Sub Total	53.93	57.03	10.57			
	-	-	-			
LMV-10: Departmental Employees	-	-	-			
	-	-	-			
	-	-	-			
LMV-11: Electrical Vehicles	-	-	-			
Multi Story Buildings	0.07	0.04	6.20			
LMV-1b	0.07	0.04	6.20			
HV-1b	-	-	-			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Rs. Crores

Type of Category	ARR					
	FY 2025-26					
	Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Public Charging Station	24.05	18.19	7.56			
LT	15.74	12.12	7.70			
Summer Months (April to September)	7.87	-	-			
05:00 hrs to 11:00 hrs	1.27	0.83	6.55			
11:00 hrs to 17:00 hrs	3.29	2.53	7.70			
17:00 hrs to 23:00 hrs	1.64	1.45	8.86			
23:00 hrs to 05:00 hrs	1.67	1.29	7.70			
Winter Months (October to March)	7.87	6.06	7.70			
05:00 hrs to 11:00 hrs	1.27	0.98	7.70			
11:00 hrs to 17:00 hrs	3.29	2.53	7.70			
17:00 hrs to 23:00 hrs	1.64	1.45	8.86			
23:00 hrs to 05:00 hrs	1.67	1.09	6.55			
HT	8.31	6.07	7.30			
Summer Months (April to September)	4.16	3.05	7.35			
05:00 hrs to 11:00 hrs	0.67	0.42	6.21			
11:00 hrs to 17:00 hrs	1.74	1.27	7.30			
17:00 hrs to 23:00 hrs	0.87	0.73	8.40			
23:00 hrs to 05:00 hrs	0.88	0.64	7.30			
Winter Months (October to March)	4.16	3.03	7.30			
05:00 hrs to 11:00 hrs	0.67	0.49	7.30			
11:00 hrs to 17:00 hrs	1.74	1.27	7.30			
17:00 hrs to 23:00 hrs	0.87	0.73	8.40			
23:00 hrs to 05:00 hrs	0.88	0.55	6.21			
Sub Total	24.12	18.23	7.56			
	-	-	-			
HV-1: Non-Industrial Bulk Loads	-	-	-			
Commercial Loads / Private Institutions / Non-Domes	794.31	794.28	10.00			
Supply at 11 kV	413.04	483.38	11.70			
Supply above 11 kV	381.27	310.90	8.15			
	-	-	-			
Public Institutions, Registered Societies, Reside	484.36	450.25	9.30			
Supply at 11 kV	242.18	267.84	11.06			
Supply above 11 kV	242.18	182.41	7.53			
Sub Total	1,278.67	1,244.54	9.73			
	-	-	-			
HV-2: Large and Heavy Power above 100 BHP (	-	-	-			
HV2 Urban Schedule: Supply at 11 kV	1,854.90	1,503.34	8.10			
Summer Months (April to September)	927.45	751.93	8.11			
05:00 hrs to 11:00 hrs	200.48	141.43	7.05			
11:00 hrs to 17:00 hrs	331.70	269.33	8.12			
17:00 hrs to 23:00 hrs	189.91	174.42	9.18			
23:00 hrs to 05:00 hrs	205.36	166.75	8.12			
Winter Months (October to March)	927.45	751.41	8.10			
05:00 hrs to 11:00 hrs	200.48	162.78	8.12			
11:00 hrs to 17:00 hrs	331.70	269.33	8.12			
17:00 hrs to 23:00 hrs	189.91	174.42	9.18			
23:00 hrs to 05:00 hrs	205.36	144.88	7.05			
HV2 Urban Schedule: Supply above 11 kV & upto	383.80	323.75	8.44			
Summer Months (April to September)	191.90	161.92	8.44			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Rs. Crores

Type of Category	ARR					
	FY 2025-26					
	Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
05:00 hrs to 11:00 hrs	41.48	30.82	7.43			
11:00 hrs to 17:00 hrs	68.63	57.99	8.45			
17:00 hrs to 23:00 hrs	39.29	37.21	9.47			
23:00 hrs to 05:00 hrs	42.49	35.90	8.45			
Winter Months (October to March)	191.90	161.82	8.43			
05:00 hrs to 11:00 hrs	41.48	35.05	8.45			
11:00 hrs to 17:00 hrs	68.63	57.99	8.45			
17:00 hrs to 23:00 hrs	39.29	37.21	9.47			
23:00 hrs to 05:00 hrs	42.49	31.57	7.43			
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	200.56	148.29	7.39			
Summer Months (April to September)	100.28	74.17	7.40			
05:00 hrs to 11:00 hrs	21.68	13.98	6.45			
11:00 hrs to 17:00 hrs	35.87	26.57	7.41			
17:00 hrs to 23:00 hrs	20.53	17.18	8.37			
23:00 hrs to 05:00 hrs	22.20	16.45	7.41			
Winter Months (October to March)	100.28	74.12	7.39			
05:00 hrs to 11:00 hrs	21.68	16.06	7.41			
11:00 hrs to 17:00 hrs	35.87	26.57	7.41			
17:00 hrs to 23:00 hrs	20.53	17.18	8.37			
23:00 hrs to 05:00 hrs	22.20	14.32	6.45			
HV2 Urban Schedule: Supply above 132 kV	3.15	1.96	6.20			
Summer Months (April to September)	1.58	0.98	6.21			
05:00 hrs to 11:00 hrs	0.34	0.18	5.30			
11:00 hrs to 17:00 hrs	0.56	0.35	6.22			
17:00 hrs to 23:00 hrs	0.32	0.23	7.13			
23:00 hrs to 05:00 hrs	0.35	0.22	6.22			
Winter Months (October to March)	1.58	0.98	6.20			
05:00 hrs to 11:00 hrs	0.34	0.21	6.22			
11:00 hrs to 17:00 hrs	0.56	0.35	6.22			
17:00 hrs to 23:00 hrs	0.32	0.23	7.13			
23:00 hrs to 05:00 hrs	0.35	0.19	5.30			
HV2 Rural Schedule: Supply at 11 kV	421.72	290.48	6.89			
Sub Total	2,864.14	2,267.81	7.92			

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Rs. Crores

Type of Category	ARR					
	FY 2025-26					
	Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
HV-3: Railway Traction	-	-	-			
HV3A Supply for all Voltage level (Railways)	13.42	13.57	10.11			
HV3B For Metro traction	3.96	4.59	11.59			
Sub Total	17.38	18.16	10.45			
	-	-	-			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-			
HV4 Supply at 11kV	6.44	6.49	10.09			
HV4 Supply above 11kV & upto 66kV	42.00	41.83	9.96			
HV4 Supply above 66 kV & upto 132kV	-	0.02	-			
Sub Total	48.44	48.35	9.98			
	-	-	-			
Extra State Consumer	13.00	9.79	7.53			
	-	-	-			
Bulk Supply Consumer	-	-	-			
	-	-	-			
Grand Total	28,311.44	18,637.24	6.58			

Particulars	ARR
	FY 2025-26
	Projected
LMV-1: Domestic Light, Fan & Power	
Life Line Consumers (both Rural and Urban) (up to 100 kWh/	1,017.71
Dom: Rural Schedule (unmetered)	-
Dom: Rural Schedule (metered) other than BPL	2,673.83
<i>0-100 kWh/month</i>	1,008.98
<i>101-150 kWh/month</i>	207.05
<i>151-300 kWh/month</i>	622.39
<i>Above 300 kWh/Month (starting from 301 unit)</i>	835.41
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-
Dom: Supply at Single Point for Bulk Load	277.53
Other Metered Domestic Consumers other than BPL	5,024.52
<i>0-100 kWh/month</i>	1,519.48
<i>101-150 kWh/month</i>	965.59
<i>151-300 kWh/month</i>	943.40
<i>Above 300 kWh/Month (starting from 301 unit)</i>	1,596.05
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-
Sub Total	8,993.59
	-
LMV-2: Non Domestic Light, Fan & Power	-
Non Dom: Rural Schedule (unmetered)	-
Non Dom: Rural Schedule (metered)	340.07
Non Dom: Other Metered Non-Domestic Supply	2,511.01
Up to 4 kW	721.70
Upto 300 kWh / month	468.51
<i>Above 300 kWh/Month</i>	253.20
<i>Above 4 kW</i>	1,789.31
<i>Upto 1000 kWh / month</i>	1,041.77
Above 1000 kWh/Month	747.54
Sub Total	2,851.08
	-
LMV-3: Public Lamps	-
Unmetered	25.50
<i>Unmetered - Gram Panchayat</i>	13.23
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	3.43
<i>Unmetered - Nagar Nigam</i>	8.84
Metered	413.01
<i>Metered - Gram Panchayat</i>	119.40
18:00 hrs - 06:00 hrs	119.40
06:00 hrs - 18:00 hrs	-
<i>Metered - Nagar Palika & Nagar Panchayat</i>	57.08
<i>18:00 hrs - 06:00 hrs</i>	57.08
<i>06:00 hrs - 18:00 hrs</i>	-
Metered - Nagar Nigam	236.53
18:00 hrs - 06:00 hrs	236.53
<i>06:00 hrs - 18:00 hrs</i>	-
Sub Total	438.51
	-
LMV-4: Light, fan & Power for Institutions	-
Inst: Public	573.27
Inst: Private	77.81
Sub Total	651.07

Particulars	ARR
	FY 2025-26
	Projected
	-
LMV-5: Private Tube Wells/ Pumping Sets	-
Consumers getting supply as per "Rural Schedule"	725.67
PTW: Rural Schedule (unmetered) (Total)	0.03
PTW: Rural Schedule (unmetered)	0.03
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-
PTW: Rural Schedule (metered) (Total)	725.65
PTW: Rural Schedule (metered)	725.65
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-
Consumers getting supply as per "Urban Schedule (Metered S	69.22
PTW: Urban Schedule (metered)	69.22
Sub Total	794.89
	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-
Consumers getting supply as per "Rural Schedule"	98.74
Up to 20 kW	79.30
Above 20 kW	19.44
Consumers getting supply other than "Rural Schedule"	339.20
Summer Months (April to September)	170.12
For load upto 20 kW	112.20
05:00 hrs to 11:00 hrs	15.88
11:00 hrs to 17:00 hrs	46.63
17:00 hrs to 23:00 hrs	26.00
23:00 hrs to 05:00 hrs	23.69
For load above 20 kW	57.92
05:00 hrs to 11:00 hrs	8.15
11:00 hrs to 17:00 hrs	24.06
17:00 hrs to 23:00 hrs	13.48
23:00 hrs to 05:00 hrs	12.22
Winter Months (October to March)	169.08
For load upto 20 kW	111.53
05:00 hrs to 11:00 hrs	18.04
11:00 hrs to 17:00 hrs	46.63
17:00 hrs to 23:00 hrs	26.00
23:00 hrs to 05:00 hrs	20.86
For load above 20 kW	57.56
05:00 hrs to 11:00 hrs	9.31
11:00 hrs to 17:00 hrs	24.06
17:00 hrs to 23:00 hrs	13.48
23:00 hrs to 05:00 hrs	10.70
Sub Total	437.95
	-
LMV-7: Public Water Works	-
Consumers getting supply as per "Rural Schedule"	307.36
Rural Metered	307.36
Rural Unmetered	-
Consumers getting supply other than "Rural Schedule"	498.90
Urban Metered	498.90
Urban Unmetered	-
Sub Total	806.25
	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-
Metered	-
Metered STW	-
Unmetered	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-
Unmetered: Laghu Dal Nahar above 100 BHP	-
Sub Total	-
	-

Particulars	ARR
	FY 2025-26
	Projected
<i>LMV-9: Temporary Supply</i>	-
<i>Metered</i>	55.71
<i>Metered TS: Individual residential consumers</i>	27.74
<i>Metered TS: Others</i>	27.97
Unmetered	1.32
Unmetered TS: Ceremonies	1.32
<i>Unmetered TS: Temp shops</i>	-
Sub Total	57.03
<i>LMV-10: Departmental Employees</i>	-
<i>LMV-11: Electrical Vehicles</i>	-
<i>Multi Story Buildings</i>	0.04
<i>LMV-1b</i>	0.04
<i>HV-1b</i>	-
Public Charging Station	18.19
LT	12.12
<i>Summer Months (April to September)</i>	-
<i>05:00 hrs to 11:00 hrs</i>	0.83
<i>11:00 hrs to 17:00 hrs</i>	2.53
17:00 hrs to 23:00 hrs	1.45
<i>23:00 hrs to 05:00 hrs</i>	1.29
<i>Winter Months (October to March)</i>	6.06
<i>05:00 hrs to 11:00 hrs</i>	0.98
<i>11:00 hrs to 17:00 hrs</i>	2.53
17:00 hrs to 23:00 hrs	1.45
<i>23:00 hrs to 05:00 hrs</i>	1.09
HT	6.07
<i>Summer Months (April to September)</i>	3.05
<i>05:00 hrs to 11:00 hrs</i>	0.42
11:00 hrs to 17:00 hrs	1.27
<i>17:00 hrs to 23:00 hrs</i>	0.73
23:00 hrs to 05:00 hrs	0.64
Winter Months (October to March)	3.03
<i>05:00 hrs to 11:00 hrs</i>	0.49
<i>11:00 hrs to 17:00 hrs</i>	1.27
<i>17:00 hrs to 23:00 hrs</i>	0.73
<i>23:00 hrs to 05:00 hrs</i>	0.55
Sub Total	18.23
<i>HV-1: Non-Industrial Bulk Loads</i>	-
<i>Commercial Loads / Private Institutions / Non-Domestic Bulk Power w</i>	794.28
<i>Supply at 11 kV</i>	483.38
<i>Supply above 11 kV</i>	310.90
Public Institutions, Registered Societies, Residential Colonies	450.25
<i>Supply at 11 kV</i>	267.84
Supply above 11 kV	182.41
Sub Total	1,244.54
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-
<i>HV2 Urban Schedule: Supply at 11 kV</i>	1,503.34
<i>Summer Months (April to September)</i>	751.93
05:00 hrs to 11:00 hrs	141.43
<i>11:00 hrs to 17:00 hrs</i>	269.33

Particulars	ARR
	FY 2025-26
	Projected
17:00 hrs to 23:00 hrs	174.42
23:00 hrs to 05:00 hrs	166.75
Winter Months (October to March)	751.41
05:00 hrs to 11:00 hrs	162.78
11:00 hrs to 17:00 hrs	269.33
17:00 hrs to 23:00 hrs	174.42
23:00 hrs to 05:00 hrs	144.88
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	323.75
Summer Months (April to September)	161.92
05:00 hrs to 11:00 hrs	30.82
11:00 hrs to 17:00 hrs	57.99
17:00 hrs to 23:00 hrs	37.21
23:00 hrs to 05:00 hrs	35.90
Winter Months (October to March)	161.82
05:00 hrs to 11:00 hrs	35.05
11:00 hrs to 17:00 hrs	57.99
17:00 hrs to 23:00 hrs	37.21
23:00 hrs to 05:00 hrs	31.57
<i>HV2 Urban Schedule: Supply above 66 kV & upto 132 kV</i>	148.29
<i>Summer Months (April to September)</i>	74.17
<i>05:00 hrs to 11:00 hrs</i>	13.98
<i>11:00 hrs to 17:00 hrs</i>	26.57
17:00 hrs to 23:00 hrs	17.18
<i>23:00 hrs to 05:00 hrs</i>	16.45
<i>Winter Months (October to March)</i>	74.12
<i>05:00 hrs to 11:00 hrs</i>	16.06
<i>11:00 hrs to 17:00 hrs</i>	26.57
17:00 hrs to 23:00 hrs	17.18
23:00 hrs to 05:00 hrs	14.32
<i>HV2 Urban Schedule: Supply above 132 kV</i>	1.96
<i>Summer Months (April to September)</i>	0.98
<i>05:00 hrs to 11:00 hrs</i>	0.18
<i>11:00 hrs to 17:00 hrs</i>	0.35
17:00 hrs to 23:00 hrs	0.23
<i>23:00 hrs to 05:00 hrs</i>	0.22
<i>Winter Months (October to March)</i>	0.98
<i>05:00 hrs to 11:00 hrs</i>	0.21
<i>11:00 hrs to 17:00 hrs</i>	0.35
17:00 hrs to 23:00 hrs	0.23
<i>23:00 hrs to 05:00 hrs</i>	0.19
HV2 Rural Schedule: Supply at 11 kV	290.48
Sub Total	2,267.81
	-
HV-3: Railway Traction	-
HV3A Supply for all Voltage level (Railways)	13.57
HV3B For Metro traction	4.59
Sub Total	18.16
	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-
HV4 Supply at 11kV	6.49
HV4 Supply above 11kV & upto 66kV	41.83
HV4 Supply above 66 kV & upto 132kV	0.02
Sub Total	48.35
	-
Extra State Consumer	9.79
	-
Bulk Supply Consumer	-
	-
Grand Total	18,637.24

Particulars	ARR										
	FY 2025-26										
	Projected										
	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs./KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
LMV-1: Domestic Light, Fan & Power	-	-	-	-	-	-	-	-	-	-	-
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	53,49,024	2,317	53,48,961	4.95%	3.00	50.00	-	695.15	322.56	-	1,017.71
Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-	500.00	-	-	-	-	-
Dom: Rural Schedule (metered) other than BPL	25,18,861	5,531	31,05,160	20.33%	-	-	-	2,377.08	296.75	-	2,673.83
0-100 kWh/month	15,62,866	2,530	16,89,207	17.10%	3.35	90.00	-	847.54	161.43	-	1,008.98
101-150 kWh/month	6,27,916	384	6,21,032	7.05%	3.85	90.00	-	147.70	59.35	-	207.05
151-300 kWh/month	1,96,371	1,156	4,65,774	28.33%	5.00	90.00	-	577.88	44.51	-	622.39
Above 300 kWh/Month (starting from 301 unit)	1,31,708	1,462	3,29,147	50.70%	5.50	90.00	-	803.96	31.46	-	835.41
Above 500 kWh/Month (starting from 501 unit)	-	-	-	0.00%	6.00	90.00	-	-	-	-	-
Dom: Supply at Single Point for Bulk Load	1,400	351	2,42,456	16.51%	7.00	110.00	-	245.52	32.00	-	277.53
Other Metered Domestic Consumers other than BPL	18,10,068	7,542	45,30,728	19.00%	-	-	-	4,448.52	575.99	-	5,024.52
0-100 kWh/month	6,40,865	2,270	21,29,442	12.17%	5.50	110.00	-	1,248.76	270.72	-	1,519.48
101-150 kWh/month	4,52,517	1,546	9,06,146	19.48%	5.50	110.00	-	850.39	115.20	-	965.59
151-300 kWh/month	3,38,876	1,438	6,34,302	25.88%	6.00	110.00	-	862.76	80.64	-	943.40
Above 300 kWh/Month (starting from 301 unit)	3,77,810	2,287	8,60,838	30.33%	6.50	110.00	-	1,486.61	109.44	-	1,596.05
Above 500 kWh/Month (starting from 501 unit)	-	-	-	0.00%	7.00	110.00	-	-	-	-	-
Sub Total	96,79,353	15,741	1,32,27,305	13.58%	-	-	-	7,766.28	1,227.31	-	8,993.59
LMV-2: Non Domestic Light, Fan & Power	0	-	0	0.00%	-	-	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	-	-	-	0.00%	-	1,000.00	-	-	-	-	-
Non Dom: Other Metered Non-Domestic Supply	1,40,081	544	3,02,851	20.51%	5.50	110.00	-	299.30	40.77	-	340.07
Up to 4 kW	4,58,388	2,290	13,69,766	19.09%	-	-	-	1,824.93	686.08	-	2,511.01
Upto 300 kWh / month	1,14,597	710	3,69,837	21.92%	-	-	-	555.16	166.54	-	721.70
Above 300 kWh/Month	85,948	458	2,77,378	18.85%	7.50	390.00	-	343.60	124.90	-	468.51
Above 4 kW	28,649	252	92,459	31.10%	8.40	390.00	-	211.56	41.63	-	253.20
Upto 1000 kWh / month	3,43,791	1,580	9,99,929	18.04%	-	-	-	1,269.76	519.54	-	1,789.31
Above 1000 kWh/Month	2,75,033	904	6,99,951	14.75%	7.50	450.00	-	678.09	363.68	-	1,041.77
Sub Total	68,758	676	2,99,979	25.73%	8.75	450.00	-	591.68	155.86	-	747.54
LMV-3: Public Lamps	5,98,469	2,834	16,72,617	19.35%	-	-	-	2,124.22	726.86	-	2,851.08
Unmetered	0	-	0	0.00%	-	-	-	-	-	-	-
Unmetered - Gram Panchayat	1,249	60	5,265	130.90%	-	-	-	-	25.50	-	25.50
Unmetered - Nagar Palika & Nagar Panchayat	1,219	26	3,501	83.36%	-	2,100.00	-	-	13.23	-	13.23
Unmetered - Nagar Nigam	25	7	595	125.56%	-	3,200.00	-	-	3.43	-	3.43
Metered	5	28	1,169	275.98%	-	4,200.00	-	-	8.84	-	8.84
Metered - Gram Panchayat	11,054	486	70,864	78.32%	-	-	-	394.74	18.26	-	413.01
18:00 hrs - 06:00 hrs	10,092	151	27,231	63.44%	7.50	-	-	113.50	5.90	-	119.40
06:00 hrs - 18:00 hrs	10,092	151	27,231	63.44%	7.50	200.00	-	113.50	5.90	-	119.40
Metered - Nagar Palika & Nagar Panchayat	-	-	-	0.00%	9.00	200.00	-	-	-	-	-
18:00 hrs - 06:00 hrs	521	68	10,911	70.63%	8.00	-	-	54.01	3.07	-	57.08
06:00 hrs - 18:00 hrs	521	68	10,911	70.63%	8.00	250.00	-	54.01	3.07	-	57.08
Metered - Nagar Nigam	-	-	-	0.00%	9.60	250.00	-	-	-	-	-
18:00 hrs - 06:00 hrs	441	267	32,722	93.26%	8.50	-	-	227.24	9.29	-	236.53
06:00 hrs - 18:00 hrs	441	267	32,722	93.26%	8.50	250.00	-	227.24	9.29	-	236.53
Sub Total	-	-	-	0.00%	10.20	250.00	-	-	-	-	-
LMV-4: Light, fan & Power for Institutions	12,303	547	76,129	81.96%	-	-	-	394.74	43.76	-	438.51
Inst: Public	0	-	0	0.00%	-	-	-	-	-	-	-
Inst: Private	-	-	-	0.00%	-	-	-	-	-	-	-
Sub Total	1,04,864	584	2,60,748	25.58%	8.25	300.00	-	482.05	91.21	-	573.27
LMV-5: Private Tube Wells/ Pumping Sets	7,427	62	55,067	12.88%	9.00	350.00	-	55.90	21.90	-	77.81
Consumers getting supply as per "Rural Schedule"	1,12,290	646	3,15,814	23.37%	-	-	-	537.96	113.12	-	651.07
PTW: Rural Schedule (unmetered) (Total)	0	-	0	0.00%	-	-	-	-	-	-	-
PTW: Rural Schedule (unmetered)	-	-	-	0.00%	-	-	-	-	-	-	-
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	15	0	63	28.77%	-	-	-	-	0.03	-	0.03
PTW: Rural Schedule (metered) (Total)	15	0	63	28.77%	-	170.00	-	-	0.03	-	0.03
PTW: Rural Schedule (metered)	-	-	-	0.00%	1.65	70.00	-	-	-	-	-
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	3,14,504	2,814	14,88,372	21.58%	-	-	-	562.80	162.85	-	725.65
Consumers getting supply as per "Urban Schedule (Metered Supply)"	3,14,504	2,814	14,88,372	21.58%	2.00	70.00	-	562.80	162.85	-	725.65
PTW: Urban Schedule (metered)	-	-	-	0.00%	1.65	70.00	-	-	-	-	-
Sub Total	10,858	97	55,013	20.07%	-	-	-	58.04	11.18	-	69.22
LMV 6: Small and Medium Power upto 100 HP (75 kW)	10,858	97	55,013	20.07%	6.00	130.00	-	58.04	11.18	-	69.22
Up to 20 kW	3,25,377	2,911	15,43,448	21.53%	-	-	-	620.84	174.05	-	794.89
Above 20 kW	0	-	0	0.00%	-	-	-	-	-	-	-
Consumers getting supply other than "Rural Schedule"	-	-	-	0.00%	-	-	-	-	-	-	-
Summer Months (April to September)	10,771	112	99,522	12.81%	-	#REF!	-	75.39	23.35	-	98.74
Up to 20 kW	10,261	90	77,951	13.23%	6.75	268.25	-	61.02	18.29	-	79.30
Above 20 kW	510	21	21,571	11.27%	6.75	268.25	-	14.38	5.06	-	19.44
Sub Total	17,124	375	2,58,383	16.55%	-	-	-	274.26	64.94	-	339.20
Summer Months (April to September)	17,124	187	2,58,383	8.27%	-	-	-	137.65	32.47	-	170.12

Particulars	ARR										
	FY 2025-26										
	Projected										
	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
For load upto 20 kW	13,699	122	1,80,868	7.68%	7.30	290.00		89.47	22.73		112.20
05:00 hrs to 11:00 hrs	2,214	20	29,237	7.68%	6.21	290.00		12.21	3.67		15.88
11:00 hrs to 17:00 hrs	5,725	51	75,583	7.68%	7.30	290.00		37.13	9.50		46.63
17:00 hrs to 23:00 hrs	2,852	25	37,651	7.68%	8.40	290.00		21.27	4.73		26.00
23:00 hrs to 05:00 hrs	2,908	26	38,397	7.68%	7.30	290.00		18.86	4.83		23.69
For load above 20 kW	3,425	66	77,515	9.65%	7.30	290.00		48.18	9.74		57.92
05:00 hrs to 11:00 hrs	554	11	12,530	9.65%	6.21	290.00		6.57	1.57		8.15
11:00 hrs to 17:00 hrs	1,431	27	32,393	9.65%	7.30	290.00		19.99	4.07		24.06
17:00 hrs to 23:00 hrs	713	14	16,136	9.65%	8.40	290.00		11.45	2.03		13.48
23:00 hrs to 05:00 hrs	727	14	16,456	9.65%	7.30	290.00		10.16	2.07		12.22
Winter Months (October to March)	17,124	187	2,58,383	8.27%	-	-		136.61	32.47		169.08
For load upto 20 kW	13,699	122	1,80,868	7.68%	7.30	290.00		88.80	22.73		111.53
05:00 hrs to 11:00 hrs	2,214	20	29,237	7.68%	7.30	290.00		14.36	3.67		18.04
11:00 hrs to 17:00 hrs	5,725	51	75,583	7.68%	7.30	290.00		37.13	9.50		46.63
17:00 hrs to 23:00 hrs	2,852	25	37,651	7.68%	8.40	290.00		21.27	4.73		26.00
23:00 hrs to 05:00 hrs	2,908	26	38,397	7.68%	6.21	290.00		16.03	4.83		20.86
For load above 20 kW	3,425	66	77,515	9.65%	7.30	290.00		47.81	9.74		57.56
05:00 hrs to 11:00 hrs	554	11	12,530	9.65%	7.30	290.00		7.73	1.57		9.31
11:00 hrs to 17:00 hrs	1,431	27	32,393	9.65%	7.30	290.00		19.99	4.07		24.06
17:00 hrs to 23:00 hrs	713	14	16,136	9.65%	8.40	290.00		11.45	2.03		13.48
23:00 hrs to 05:00 hrs	727	14	16,456	9.65%	6.21	290.00		8.63	2.07		10.70
Sub Total	27,894	486	3,57,904	15.51%	-	-		349.66	88.29		437.95
LMV-7: Public Water Works	0	-	0	0.00%	-	-		-	-		-
Consumers getting supply as per "Rural Schedule"	-	-	-	0.00%	-	-		-	-		-
Rural Metered	8,833	337	1,11,100	34.64%	-	-		265.04	42.32		307.36
Rural Unmetered	8,833	337	1,11,100	34.64%	7.86	346.88		265.04	42.32		307.36
Consumers getting supply other than "Rural Schedule"	-	-	-	0.00%	-	3,052.50		-	-		-
Urban Metered	8,962	509	1,57,372	36.95%	-	-		433.03	65.86		498.90
Urban Unmetered	8,962	509	1,57,372	36.95%	8.50	375.00		433.03	65.86		498.90
Sub Total	-	-	-	0.00%	-	3,300.00		-	-		-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	17,794	847	2,68,471	36.00%	-	-		698.07	108.18		806.25
Metered	0	-	0	0.00%	-	-		-	-		-
Metered STW	-	-	-	0.00%	-	-		-	-		-
Unmetered	-	-	-	0.00%	8.50	330.00		-	-		-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	0.00%	-	3,300.00		-	-		-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	0.00%	-	3,300.00		-	-		-
Sub Total	-	-	-	0.00%	-	-		-	-		-
LMV-9: Temporary Supply	-	-	-	0.00%	-	-		-	-		-
Metered	-	-	-	0.00%	-	-		-	-		-
Metered TS: Individual residential consumers	14,211	54	35,937	17.09%	-	-		45.58	10.13		55.71
Metered TS: Others	12,182	28	21,507	15.05%	8.00	200.00		22.68	5.06		27.74
Unmetered	2,029	25	14,430	20.13%	9.00	300.00		22.90	5.07		27.97
Unmetered TS: Ceremonies	3	0	30	51.74%	-	-		-	1.32		1.32
Unmetered TS: Temp shops	3	0	30	51.74%	-	4,750.00		-	1.32		1.32
Sub Total	-	-	-	0.00%	-	560.00		-	-		-
LMV-10: Departmental Employees	14,214	54	35,968	17.12%	-	-		45.58	11.45		57.03
	0	-	0	0.00%	-	-		-	-		-
	-	-	-	0.00%	-	-		-	-		-
	-	-	-	0.00%	-	-		-	-		-
	-	-	-	0.00%	-	-		-	-		-
LMV-11: Electrical Vehicles	-	-	-	0.00%	-	-		-	-		-
Multi Story Buildings	7	0	-	0.00%	-	-		0.04	-		0.04
LMV-1b	7	0	-	0.00%	6.20	-		0.04	-		0.04
HV-1b	-	-	-	0.00%	5.90	-		-	-		-
Public Charging Station	385	24	13,144	20.89%	7.70	-		18.19	-		18.19
LT	375	16	5,892	30.50%	7.70	-		12.12	-		12.12
Summer Months (April to September)	375	8	5,892	15.25%	-	-		-	-		-
05:00 hrs to 11:00 hrs	61	1	952	15.25%	6.55	-		0.83	-		0.83
11:00 hrs to 17:00 hrs	157	3	2,462	15.25%	7.70	-		2.53	-		2.53
17:00 hrs to 23:00 hrs	78	2	1,227	15.25%	8.86	-		1.45	-		1.45
23:00 hrs to 05:00 hrs	80	2	1,251	15.25%	7.70	-		1.29	-		1.29
Winter Months (October to March)	375	8	5,892	15.25%	-	-		6.06	-		6.06
05:00 hrs to 11:00 hrs	61	1	952	15.25%	7.70	-		0.98	-		0.98
11:00 hrs to 17:00 hrs	157	3	2,462	15.25%	7.70	-		2.53	-		2.53
17:00 hrs to 23:00 hrs	78	2	1,227	15.25%	8.86	-		1.45	-		1.45
23:00 hrs to 05:00 hrs	80	2	1,251	15.25%	6.55	-		1.09	-		1.09
HT	10	8	7,252	13.08%	7.30	-		6.07	-		6.07
Summer Months (April to September)	10	4	7,252	6.54%	-	-		3.05	-		3.05

Particulars	ARR										
	FY 2025-26										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
05:00 hrs to 11:00 hrs	2	1	1,172	6.54%	6.21	-	-	0.42	-	-	0.42
11:00 hrs to 17:00 hrs	4	2	3,030	6.54%	7.30	-	-	1.27	-	-	1.27
17:00 hrs to 23:00 hrs	2	1	1,510	6.54%	8.40	-	-	0.73	-	-	0.73
23:00 hrs to 05:00 hrs	2	1	1,540	6.54%	7.30	-	-	0.64	-	-	0.64
Winter Months (October to March)	10	4	7,252	6.54%	-	-	-	3.03	-	-	3.03
05:00 hrs to 11:00 hrs	2	1	1,172	6.54%	7.30	-	-	0.49	-	-	0.49
11:00 hrs to 17:00 hrs	4	2	3,030	6.54%	7.30	-	-	1.27	-	-	1.27
17:00 hrs to 23:00 hrs	2	1	1,510	6.54%	8.40	-	-	0.73	-	-	0.73
23:00 hrs to 05:00 hrs	2	1	1,540	6.54%	6.21	-	-	0.55	-	-	0.55
Sub Total	392	24	13,144	20.95%	-	-	-	18.23	-	-	18.23
	0	-	0	0.00%	-	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	0.00%	-	-	-	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load	1,416	794	3,73,600	24.27%	-	-	-	653.24	141.04	-	794.28
Supply at 11 kV	708	413	3,69,864	12.75%	8.32	430.00	-	343.65	139.73	-	483.38
Supply above 11 kV	708	381	3,736	1164.99%	8.12	400.00	-	309.59	1.31	-	310.90
	-	-	-	0.00%	-	-	-	-	-	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, etc.	609	484	2,46,159	22.46%	-	-	-	368.11	82.14	-	450.25
Supply at 11 kV	517	242	2,43,698	11.34%	7.70	380.00	-	186.48	81.36	-	267.84
Supply above 11 kV	91	242	2,462	1123.09%	7.50	360.00	-	181.63	0.78	-	182.41
Sub Total	2,024	1,279	6,19,759	23.55%	-	-	-	1,021.35	223.18	-	1,244.54
	0	-	0	0.00%	-	-	-	-	-	-	-
	-	-	-	0.00%	-	-	-	-	-	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	2,819	1,855	7,29,896	29.01%	7.10	300.00	-	1,314.20	189.14	-	1,503.34
HV2 Urban Schedule: Supply at 11 kV	2,819	927	7,29,896	14.51%	-	-	-	657.36	94.57	-	751.93
Summer Months (April to September)	609	200	1,57,775	14.51%	6.04	300.00	-	120.99	20.44	-	141.43
05:00 hrs to 11:00 hrs	1,008	332	2,61,046	14.51%	7.10	300.00	-	235.51	33.82	-	269.33
11:00 hrs to 17:00 hrs	577	190	1,49,456	14.51%	8.17	300.00	-	155.06	19.36	-	174.42
17:00 hrs to 23:00 hrs	624	205	1,61,619	14.51%	7.10	300.00	-	145.81	20.94	-	166.75
23:00 hrs to 05:00 hrs	2,819	927	7,29,896	14.51%	-	-	-	656.84	94.57	-	751.41
Winter Months (October to March)	609	200	1,57,775	14.51%	7.10	300.00	-	142.34	20.44	-	162.78
05:00 hrs to 11:00 hrs	1,008	332	2,61,046	14.51%	7.10	300.00	-	235.51	33.82	-	269.33
11:00 hrs to 17:00 hrs	577	190	1,49,456	14.51%	8.17	300.00	-	155.06	19.36	-	174.42
17:00 hrs to 23:00 hrs	624	205	1,61,619	14.51%	6.04	300.00	-	123.94	20.94	-	144.88
23:00 hrs to 05:00 hrs	124	384	2,48,479	17.63%	6.80	290.00	-	260.44	63.31	-	323.75
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	124	192	2,48,479	8.82%	-	-	-	130.27	31.65	-	161.92
Summer Months (April to September)	27	41	53,711	8.82%	5.78	290.00	-	23.98	6.84	-	30.82
05:00 hrs to 11:00 hrs	44	69	88,868	8.82%	6.80	290.00	-	46.67	11.32	-	57.99
11:00 hrs to 17:00 hrs	25	39	50,879	8.82%	7.82	290.00	-	30.73	6.48	-	37.21
17:00 hrs to 23:00 hrs	28	42	55,020	8.82%	6.80	290.00	-	28.89	7.01	-	35.90
23:00 hrs to 05:00 hrs	124	192	2,48,479	8.82%	-	-	-	130.17	31.65	-	161.82
Winter Months (October to March)	27	41	53,711	8.82%	6.80	290.00	-	28.21	6.84	-	35.05
05:00 hrs to 11:00 hrs	44	69	88,868	8.82%	6.80	290.00	-	46.67	11.32	-	57.99
11:00 hrs to 17:00 hrs	25	39	50,879	8.82%	7.82	290.00	-	30.73	6.48	-	37.21
17:00 hrs to 23:00 hrs	28	42	55,020	8.82%	5.78	290.00	-	24.56	7.01	-	31.57
23:00 hrs to 05:00 hrs	13	201	85,142	26.89%	6.40	270.00	-	128.09	20.20	-	148.29
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	13	100	85,142	13.45%	-	-	-	64.07	10.10	-	74.17
Summer Months (April to September)	3	22	18,404	13.45%	5.44	270.00	-	11.79	2.18	-	13.98
05:00 hrs to 11:00 hrs	5	36	30,451	13.45%	6.40	270.00	-	22.95	3.61	-	26.57
11:00 hrs to 17:00 hrs	3	21	17,434	13.45%	7.36	270.00	-	15.11	2.07	-	17.18
17:00 hrs to 23:00 hrs	3	22	18,853	13.45%	6.40	270.00	-	14.21	2.24	-	16.45
23:00 hrs to 05:00 hrs	13	100	85,142	13.45%	-	-	-	64.02	10.10	-	74.12
Winter Months (October to March)	3	22	18,404	13.45%	6.40	270.00	-	13.87	2.18	-	16.06
05:00 hrs to 11:00 hrs	5	36	30,451	13.45%	6.40	270.00	-	22.95	3.61	-	26.57
11:00 hrs to 17:00 hrs	3	21	17,434	13.45%	7.36	270.00	-	15.11	2.07	-	17.18
17:00 hrs to 23:00 hrs	3	22	18,853	13.45%	5.44	270.00	-	12.08	2.24	-	14.32
23:00 hrs to 05:00 hrs	1	3	156	231.17%	6.10	270.00	-	1.92	0.04	-	1.96
HV2 Urban Schedule: Supply above 132 kV	1	2	156	115.59%	-	-	-	0.96	0.02	-	0.98
Summer Months (April to September)	0	0	34	115.59%	5.19	270.00	-	0.18	0.00	-	0.18
05:00 hrs to 11:00 hrs	0	1	56	115.59%	6.10	270.00	-	0.34	0.01	-	0.35
11:00 hrs to 17:00 hrs	0	0	32	115.59%	7.02	270.00	-	0.23	0.00	-	0.23
17:00 hrs to 23:00 hrs	0	0	34	115.59%	6.10	270.00	-	0.21	0.00	-	0.22
23:00 hrs to 05:00 hrs	1	2	156	115.59%	-	-	-	0.96	0.02	-	0.98
Winter Months (October to March)	0	0	34	115.59%	6.10	270.00	-	0.21	0.00	-	0.21
05:00 hrs to 11:00 hrs	0	1	56	115.59%	6.10	270.00	-	0.34	0.01	-	0.35
11:00 hrs to 17:00 hrs	0	0	32	115.59%	7.02	270.00	-	0.23	0.00	-	0.23
17:00 hrs to 23:00 hrs	0	0	34	115.59%	5.19	270.00	-	0.18	0.00	-	0.19
23:00 hrs to 05:00 hrs	314	422	55,423	86.86%	6.57	277.50	-	276.97	13.51	-	290.48
HV2 Rural Schedule: Supply at 11 kV	3,271	2,864	11,19,095	29.22%	-	-	-	1,981.62	286.19	-	2,267.81
Sub Total	0	-	0	0.00%	-	-	-	-	-	-	-

Particulars	ARR										
	FY 2025-26										
	Projected										
	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
HV-3: Railway Traction	-	-	-	0.00%	-	-	-	-	-	-	
HV3A Supply for all Voltage level (Railways)	1	13	6,000	25.53%	8.50	400.00		11.41	2.16		13.57
HV3B For Metro traction	1	4	6,600	6.85%	7.30	300.00		2.89	1.70		4.59
Sub Total	2	17	12,600	15.75%	-	-		14.30	3.86		18.16
	-	-	-	0.00%	-	-		-	-		-
	-	-	-	0.00%	-	-		-	-		-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)											
HV4 Supply at 11kV	7	6	3,325	22.10%	8.50	350.00		5.47	1.02		6.49
HV4 Supply above 11kV & upto 66kV	10	42	21,933	21.86%	8.40	340.00		35.28	6.55		41.83
HV4 Supply above 66 kV & upto 132kV	1	-	80	0.00%	8.25	330.00		-	0.02		0.02
Sub Total	18	48	25,338	21.82%	-	-		40.75	7.60		48.35
	0	-	0	0.00%	-	-		-	-		-
Extra State Consumer	1	13	5,000	29.68%	7.53	-		9.79	-		9.79
	-	-	-	0.00%	-	-		-	-		-
Bulk Supply Consumer											
	-	-	-	0.00%	4.41	-		-	-		-
	-	-	-	0.00%	-	-		-	-		-
Grand Total	1,07,93,402	28,311	1,92,92,594	16.75%	-	-		15,623.39	3,013.85		18,637.24

Type of installation	ARR FY 2025-26					
	Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisatio n (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
	A	B		C	B-C	
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	2,317.18	1,017.71	4.39	-	-	4.39
Dom: Rural Schedule (unmetered)	-	-	-	-	-	-
Dom: Rural Schedule (metered) other than BPL	5,531.11	2,673.83	4.83	5,316.82	9.61	(4.78)
0-100 kWh/month	2,529.97	1,008.98	3.99	2,452.29	9.69	(5.70)
101-150 kWh/month	383.64	207.05	5.40	391.21	10.20	(4.80)
151-300 kWh/month	1,155.76	622.39	5.39	1,094.65	9.47	(4.09)
Above 300 kWh/Month (starting from 301 unit)	1,461.74	835.41	5.72	1,378.68	9.43	(3.72)
Above 500 kWh/Month (starting from 501 unit)	-	-	-	-	-	-
Dom: Supply at Single Point for Bulk Load	350.75	277.53	7.91	329.32	9.39	(1.48)
Other Metered Domestic Consumers other than BPL	7,541.67	5,024.52	6.66	7,169.07	9.51	(2.84)
0-100 kWh/month	2,270.48	1,519.48	6.69	2,163.06	9.53	(2.83)
101-150 kWh/month	1,546.16	965.59	6.25	1,473.80	9.53	(3.29)
151-300 kWh/month	1,437.94	943.40	6.56	1,366.59	9.50	(2.94)
Above 300 kWh/Month (starting from 301 unit)	2,287.09	1,596.05	6.98	2,165.63	9.47	(2.49)
Above 500 kWh/Month (starting from 501 unit)	-	-	-	-	-	-
Sub Total	15,740.71	8,993.59	5.71	15,255.18	9.69	(3.98)
	-	-	-	0.00	-	-
LMV-2:Non Domestic Light, Fan & Power						
Non Dom: Rural Schedule (unmetered)	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	544.18	340.07	6.25	517.76	9.51	(3.27)
Non Dom: Other Metered Non-Domestic Supply	2,290.31	2,511.01	10.96	2,172.64	9.49	1.48
Up to 4 kW	710.00	721.70	10.16	672.16	9.47	0.70
Upto 300 kWh / month	458.14	468.51	10.23	434.31	9.48	0.75
Above 300 kWh/Month	251.86	253.20	10.05	237.84	9.44	0.61
Above 4 kW	1,580.31	1,789.31	11.32	1,500.48	9.49	1.83
Upto 1000 kWh / month	904.11	1,041.77	11.52	862.32	9.54	1.98
Above 1000 kWh/Month	676.20	747.54	11.05	638.16	9.44	1.62
Sub Total	2,834.49	2,851.08	10.06	2,690.40	9.49	0.57
	-	-	-	0.00	-	-
LMV-3: Public Lamps						
Unmetered	60.38	25.50	4.22	56.74	9.40	(5.17)
Unmetered - Gram Panchayat	25.56	13.23	5.18	24.06	9.41	(4.23)
Unmetered - Nagar Palika & Nagar Panchayat	6.54	3.43	5.24	6.14	9.39	(4.15)
Unmetered - Nagar Nigam	28.27	8.84	3.13	26.54	9.39	(6.26)
Metered	486.18	413.01	8.49	456.93	9.40	(0.90)
Metered - Gram Panchayat	151.33	119.40	7.89	142.56	9.42	(1.53)
18:00 hrs - 06:00 hrs	151.33	119.40	7.89	142.56	9.42	(1.53)
06:00 hrs - 18:00 hrs	-	-	-	-	-	-
Metered - Nagar Palika & Nagar Panchayat	67.51	57.08	8.45	63.40	9.39	(0.94)
18:00 hrs - 06:00 hrs	67.51	57.08	8.45	63.40	9.39	(0.94)
06:00 hrs - 18:00 hrs	-	-	-	-	-	-
Metered - Nagar Nigam	267.34	236.53	8.85	250.97	9.39	(0.54)
18:00 hrs - 06:00 hrs	267.34	236.53	8.85	250.97	9.39	(0.54)
06:00 hrs - 18:00 hrs	-	-	-	-	-	-
Sub Total	546.55	438.51	8.02	513.67	9.40	(1.38)
	-	-	-	0.00	-	-
LMV-4: Light, fan & Power for Institutions						
Inst: Public	584.31	573.27	9.81	553.69	9.48	0.34
Inst: Private	62.11	77.81	12.53	58.67	9.45	3.08
Sub Total	646.42	651.07	10.07	612.36	9.47	0.60

Type of installation	ARR					
	FY 2025-26					
	Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
	-	-	-	0.00	-	-
	-	-	-	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets						
Consumers getting supply as per "Rural Schedule"	2,814.15	725.67	2.58	2,657.25	9.44	(6.86)
PTW: Rural Schedule (unmetered) (Total)	0.16	0.03	1.63	0.15	9.43	(7.80)
PTW: Rural Schedule (unmetered)	0.16	0.03	1.63	0.15	9.43	(7.80)
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	2,813.99	725.65	2.58	2,657.10	9.44	(6.86)
PTW: Rural Schedule (metered)	2,813.99	725.65	2.58	2,657.10	9.44	(6.86)
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	96.73	69.22	7.16	91.34	9.44	(2.29)
PTW: Urban Schedule (metered)	96.73	69.22	7.16	91.34	9.44	(2.29)
Sub Total	2,910.88	794.89	2.73	2,748.59	9.44	(6.71)
	-	-	-	0.00	-	-
	-	-	-	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)						
Consumers getting supply as per "Rural Schedule"	111.65	98.74	8.84	105.34	105.34	(96.50)
Up to 20 kW	90.36	79.30	8.78	85.33	9.44	(0.67)
Above 20 kW	21.29	19.44	9.13	20.01	9.40	(0.27)
Consumers getting supply other than "Rural Schedule"	374.51	339.20	9.06	352.41	9.41	(0.35)
Summer Months (April to September)	187.26	170.12	9.08	176.63	9.43	(0.35)
For load upto 20 kW	121.72	112.20	9.22	114.94	9.44	(0.22)
05:00 hrs to 11:00 hrs	19.67	15.88	8.07	18.58	9.44	(1.37)
11:00 hrs to 17:00 hrs	50.86	46.63	9.17	48.03	9.44	(0.28)
17:00 hrs to 23:00 hrs	25.34	26.00	10.26	23.93	9.44	0.82
23:00 hrs to 05:00 hrs	25.84	23.69	9.17	24.40	9.44	(0.28)
For load above 20 kW	65.54	57.92	8.84	61.69	9.41	(0.58)
05:00 hrs to 11:00 hrs	10.59	8.15	7.69	9.97	9.41	(1.72)
11:00 hrs to 17:00 hrs	27.39	24.06	8.79	25.78	9.41	(0.63)
17:00 hrs to 23:00 hrs	13.64	13.48	9.88	12.84	9.41	0.47
23:00 hrs to 05:00 hrs	13.91	12.22	8.79	13.10	9.41	(0.63)
Winter Months (October to March)	187.26	169.08	9.03	176.63	9.43	(0.40)
For load upto 20 kW	121.72	111.53	9.16	114.94	9.44	(0.28)
05:00 hrs to 11:00 hrs	19.67	18.04	9.17	18.58	9.44	(0.28)
11:00 hrs to 17:00 hrs	50.86	46.63	9.17	48.03	9.44	(0.28)
17:00 hrs to 23:00 hrs	25.34	26.00	10.26	23.93	9.44	0.82
23:00 hrs to 05:00 hrs	25.84	20.86	8.07	24.40	9.44	(1.37)
For load above 20 kW	65.54	57.56	8.78	61.69	9.41	(0.63)
05:00 hrs to 11:00 hrs	10.59	9.31	8.79	9.97	9.41	(0.63)
11:00 hrs to 17:00 hrs	27.39	24.06	8.79	25.78	9.41	(0.63)
17:00 hrs to 23:00 hrs	13.64	13.48	9.88	12.84	9.41	0.47
23:00 hrs to 05:00 hrs	13.91	10.70	7.69	13.10	9.41	(1.72)
Sub Total	486.17	437.95	9.01	457.75	9.42	(0.41)
	-	-	-	0.00	-	-
	-	-	-	-	-	-
LMV-7: Public Water Works						
Consumers getting supply as per "Rural Schedule"	337.09	307.36	9.12	316.87	9.40	(0.28)
Rural Metered	337.09	307.36	9.12	316.87	9.40	(0.28)
Rural Unmetered	-	-	-	-	-	-
Consumers getting supply other than "Rural Schedule"	509.45	498.90	9.79	478.67	9.40	0.40
Urban Metered	509.45	498.90	9.79	478.67	9.40	0.40
Urban Unmetered	-	-	-	-	-	-
Sub Total	846.54	806.25	9.52	795.54	9.40	0.13
	-	-	-	0.00	-	-
	-	-	-	-	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered	-	-	-	-	-	-
Metered STW	-	-	-	-	-	-
Unmetered	-	-	-	-	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	-	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-
	-	-	-	-	-	-

Type of installation	ARR					
	FY 2025-26					
	Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
LMV-9: Temporary Supply	-	-	-	-	-	-
Metered	53.79	55.71	10.36	51.20	9.52	0.84
Metered TS: Individual residential consumers	28.35	27.74	9.79	27.22	9.60	0.19
Metered TS: Others	25.44	27.97	10.99	23.98	9.43	1.57
Unmetered	0.14	1.32	95.64	0.13	23.98	71.66
Unmetered TS: Ceremonies	0.14	1.32	95.64	0.13	9.40	86.24
Unmetered TS: Temp shops	-	-	-	534.32	-	-
Sub Total	53.93	57.03	10.57	51.33	9.52	1.06
LMV-10: Departmental Employees	-	-	-	0.00	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
LMV-11: Electrical Vehicles	-	-	-	-	-	-
Multi Story Buildings	0.07	0.04	6.20	0.07	9.43	(3.23)
LMV-1b	0.07	0.04	6.20	0.07	9.43	(3.23)
HV-1b	-	-	-	-	-	-
Public Charging Station	24.05	18.19	7.56	22.60	9.40	(1.83)
LT	15.74	12.12	7.70	14.80	14.80	(7.10)
Summer Months (April to September)	7.87	-	-	7.41	7.41	(7.41)
05:00 hrs to 11:00 hrs	1.27	0.83	6.55	1.20	1.20	5.35
11:00 hrs to 17:00 hrs	3.29	2.53	7.70	3.10	3.10	4.60
17:00 hrs to 23:00 hrs	1.64	1.45	8.86	1.54	1.54	7.31
23:00 hrs to 05:00 hrs	1.67	1.29	7.70	1.57	1.57	6.13
Winter Months (October to March)	7.87	6.06	7.70	7.41	7.41	0.29
05:00 hrs to 11:00 hrs	1.27	0.98	7.70	1.20	1.20	6.50
11:00 hrs to 17:00 hrs	3.29	2.53	7.70	3.10	3.10	4.60
17:00 hrs to 23:00 hrs	1.64	1.45	8.86	1.54	1.54	7.31
23:00 hrs to 05:00 hrs	1.67	1.09	6.55	1.57	1.57	4.97
HT	8.31	6.07	7.30	7.80	7.80	(0.50)
Summer Months (April to September)	4.16	3.05	7.35	3.90	3.90	3.45
05:00 hrs to 11:00 hrs	0.67	0.42	6.21	0.63	0.63	5.57
11:00 hrs to 17:00 hrs	1.74	1.27	7.30	1.63	1.63	5.67
17:00 hrs to 23:00 hrs	0.87	0.73	8.40	0.81	0.81	7.58
23:00 hrs to 05:00 hrs	0.88	0.64	7.30	0.83	0.83	6.47
Winter Months (October to March)	4.16	3.03	7.30	3.90	3.90	3.39
05:00 hrs to 11:00 hrs	0.67	0.49	7.30	0.63	0.63	6.67
11:00 hrs to 17:00 hrs	1.74	1.27	7.30	1.63	1.63	5.67
17:00 hrs to 23:00 hrs	0.87	0.73	8.40	0.81	0.81	7.58
23:00 hrs to 05:00 hrs	0.88	0.55	6.21	0.83	0.83	5.38
Sub Total	24.12	18.23	7.56	22.66	22.66	(15.11)
	-	-	-	0.00	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV	413.04	483.38	11.70	387.76	9.39	0.61
Supply at 11 kV	413.04	483.38	11.70	387.76	9.39	2.31
Supply above 11 kV	381.27	310.90	8.15	357.94	9.39	(1.23)
	-	-	-	-	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings	54.70	-	-	54.70	9.39	(0.09)
Supply at 11 kV	242.18	267.84	11.06	227.36	9.39	1.67
Supply above 11 kV	242.18	182.41	7.53	227.34	9.39	(1.86)
Sub Total	1,278.67	1,244.54	9.73	1,200.41	9.39	0.35
	-	-	-	0.00	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	1,854.90	1,503.34	8.10	1,741.35	9.39	(1.28)
Summer Months (April to September)	927.45	751.93	8.11	870.75	9.39	(1.28)
05:00 hrs to 11:00 hrs	200.48	141.43	7.05	188.22	9.39	(2.33)
11:00 hrs to 17:00 hrs	331.70	269.33	8.12	311.42	9.39	(1.27)
17:00 hrs to 23:00 hrs	189.91	174.42	9.18	178.30	9.39	(0.20)
23:00 hrs to 05:00 hrs	205.36	166.75	8.12	192.81	9.39	(1.27)
Winter Months (October to March)	927.45	751.41	8.10	870.75	9.39	(1.29)
05:00 hrs to 11:00 hrs	200.48	162.78	8.12	188.22	9.39	(1.27)
11:00 hrs to 17:00 hrs	331.70	269.33	8.12	311.42	9.39	(1.27)
17:00 hrs to 23:00 hrs	189.91	174.42	9.18	178.30	9.39	(0.20)
23:00 hrs to 05:00 hrs	205.36	144.88	7.05	192.81	9.39	(2.33)

Type of installation	ARR					
	FY 2025-26					
	Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	383.80	323.75	8.44	360.29	9.39	(0.95)
Summer Months (April to September)	191.90	161.92	8.44	180.15	9.39	(0.95)
05:00 hrs to 11:00 hrs	41.48	30.82	7.43	38.94	9.39	(1.96)
11:00 hrs to 17:00 hrs	68.63	57.99	8.45	64.43	9.39	(0.94)
17:00 hrs to 23:00 hrs	39.29	37.21	9.47	36.89	9.39	0.08
23:00 hrs to 05:00 hrs	42.49	35.90	8.45	39.89	9.39	(0.94)
Winter Months (October to March)	191.90	161.82	8.43	180.15	9.39	(0.95)
05:00 hrs to 11:00 hrs	41.48	35.05	8.45	38.94	9.39	(0.94)
11:00 hrs to 17:00 hrs	68.63	57.99	8.45	64.43	9.39	(0.94)
17:00 hrs to 23:00 hrs	39.29	37.21	9.47	36.89	9.39	0.08
23:00 hrs to 05:00 hrs	42.49	31.57	7.43	39.89	9.39	(1.96)
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	200.56	148.29	7.39	188.27	9.39	(1.99)
Summer Months (April to September)	100.28	74.17	7.40	94.14	9.39	(1.99)
05:00 hrs to 11:00 hrs	21.68	13.98	6.45	20.35	9.39	(2.94)
11:00 hrs to 17:00 hrs	35.87	26.57	7.41	33.67	9.39	(1.98)
17:00 hrs to 23:00 hrs	20.53	17.18	8.37	19.28	9.39	(1.02)
23:00 hrs to 05:00 hrs	22.20	16.45	7.41	20.84	9.39	(1.98)
Winter Months (October to March)	100.28	74.12	7.39	94.14	9.39	(2.00)
05:00 hrs to 11:00 hrs	21.68	16.06	7.41	20.35	9.39	(1.98)
11:00 hrs to 17:00 hrs	35.87	26.57	7.41	33.67	9.39	(1.98)
17:00 hrs to 23:00 hrs	20.53	17.18	8.37	19.28	9.39	(1.02)
23:00 hrs to 05:00 hrs	22.20	14.32	6.45	20.84	9.39	(2.94)
HV2 Urban Schedule: Supply above 132 kV	3.15	1.96	6.20	2.96	9.39	(3.18)
Summer Months (April to September)	1.58	0.98	6.21	1.48	9.39	(3.18)
05:00 hrs to 11:00 hrs	0.34	0.18	5.30	0.32	9.39	(4.09)
11:00 hrs to 17:00 hrs	0.56	0.35	6.22	0.53	9.39	(3.17)
17:00 hrs to 23:00 hrs	0.32	0.23	7.13	0.30	9.39	(2.26)
23:00 hrs to 05:00 hrs	0.35	0.22	6.22	0.33	9.39	(3.17)
Winter Months (October to March)	1.58	0.98	6.20	1.48	9.39	(3.19)
05:00 hrs to 11:00 hrs	0.34	0.21	6.22	0.32	9.39	(3.17)
11:00 hrs to 17:00 hrs	0.56	0.35	6.22	0.53	9.39	(3.17)
17:00 hrs to 23:00 hrs	0.32	0.23	7.13	0.30	9.39	(2.26)
23:00 hrs to 05:00 hrs	0.35	0.19	5.30	0.33	9.39	(4.09)
HV2 Rural Schedule: Supply at 11 kV	421.72	290.48	6.89	395.89	9.39	(2.50)
Sub Total	2,864.14	2,267.81	7.92	2,688.77	9.39	(1.47)
HV-3: Railway Traction	-	-	-	0.00	-	-
HV3A Supply for all Voltage level (Railways)	13.42	13.57	10.11	12.60	9.39	0.72
HV3B For Metro traction	3.96	4.59	11.59	3.72	9.39	2.21
Sub Total	17.38	18.16	10.45	16.32	9.39	1.06
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-
HV4 Supply at 11kV	6.44	6.49	10.09	6.04	9.39	0.70
HV4 Supply above 11kV & upto 66kV	42.00	41.83	9.96	39.43	9.39	0.57
HV4 Supply above 66 kV & upto 132kV	-	0.02	-	0.00	-	-
Sub Total	48.44	48.35	9.98	45.47	9.39	0.59
Extra State Consumer	-	-	-	0.00	-	-
	13.00	9.79	7.53	12.20	9.39	(1.86)
Bulk Supply Consumer	-	-	-	-	-	-
	-	-	-	-	-	-
Grand Total	28,311.44	18,637.24	6.58	27,110.65	9.58	(2.99)

Form No: F13

Summa u.r.s.

Sl No	Source	FY 2023-24											Average Energy Cost at Interface Point (Rs./kWh)
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	630	69.63%	Merit	8.50%	100%	630	3,431.39	69.80	799.39	183.25	1,052.44	3.07
2	ANPARA-B	1,000	76.52%	Merit	6.55%	100%	1,000	5,600.43	262.95	1,123.85	42.12	1,428.92	2.55
3	ANPARA-D	1,000	73.41%	Merit	6.25%	100%	1,000	6,848.83	1,088.75	1,363.10	33.64	2,485.49	3.63
4	HARDUAGANJ	105	39.09%	Merit	10.50%	100%	105	297.41	208.10	151.48	100.94	460.53	15.48
5	HARDUAGANJ EXT.	500	50.48%	Merit	9.00%	100%	500	2,207.48	434.38	940.80	4.58	1,379.75	6.25
6	HARDUAGANJ EXT. Stage II	660	85.00%	Merit	5.75%	100%	660	3,356.50	890.03	1,263.66	0.46	2,154.16	6.42
7	OBRA-A	94	0.00%	Merit	0.00%	0%	-	-	-	-	36.49	36.49	-
8	OBRA-B	1,000	53.93%	Merit	9.70%	100%	1,000	4,306.86	967.21	1,171.78	204.01	2,343.00	5.44
9	OBRA-C	1,320	0.00%	Merit	5.75%	99%	1,302	-	-	-	0.01	0.01	-
10	PANKI	660	0.00%	-	5.75%	67%	440	-	-	-	80.95	80.95	-
11	Panki Extension	660	85.00%	Merit	5.75%	100%	660	-	-	-	4.75	4.75	-
12	PARICHHA	220	0.00%	-	10.70%	0%	-	-	17.20	-	45.46	62.66	-
13	PARICHHA EXT.	420	85.00%	Merit	9.00%	100%	420	2,112.03	285.71	695.18	24.91	1,005.80	4.76
14	PARICHHA EXT. STAGE-II	500	55.85%	Merit	9.00%	100%	500	2,543.21	366.05	839.66	8.37	1,214.09	4.77
	UPRVNL CONSOLIDATED							-	-	-	-7.53	-7.53	-
	Sub-Total							30,704.15	4,590.19	8,348.91	762.42	13,701.51	4.46
c	From State Generating Stations Hydro												
1	RIHAND	300	20.33%	Must Run	1.00%	85%	255	261.18	25.18	12.04	42.89	80.11	3.07
2	OBRA (H)	99	27.95%	Must Run	1.00%	100%	99	141.81	10.11	5.86	-	15.96	1.13
3	MATATILA	30	38.44%	Must Run	1.00%	67%	20	63.60	2.42	2.60	-63.23	-58.21	(9.15)
4	KHARA	72	52.33%	Must Run	1.00%	80%	58	228.18	12.52	10.19	-	22.70	0.99
5	UGC	14	22.92%	Must Run	1.00%	100%	14	30.09	-	8.51	-	8.51	2.83
6	SHEETLA	4	7.52%	Must Run	1.00%	100%	4	3.21	-	0.50	-	0.50	1.54
7	BELKA	3	12.65%	Must Run	1.00%	100%	3	3.40	-	0.72	-	0.72	2.12
8	BABAIL	3	12.46%	Must Run	1.00%	100%	3	3.70	-	1.05	-	1.05	2.83
	UPJVNL CONSOLIDATED							-	-	-	-	-	-
	Sub-Total							735.17	50.22	41.46	-20.34	71.34	0.97
d	From Central Sector Generating Stations												
a	Thermal (NTPC)								-	-	-	-	-
1	ANTA GPS	419	31.94%	Merit	2.75%	22%	91	3.11	47.23	1.30	-6.15	42.38	136.05
2	AURAIYA GPS	652	80.00%	Merit	2.75%	33%	213	185.09	125.88	207.89	360.95	694.72	37.53
3	DADRI GPS	830	84.58%	Merit	2.75%	30%	246	272.68	99.59	229.94	106.87	436.40	16.00
4	FGUTPS-I	420	45.37%	Merit	9.00%	60%	250	861.42	162.89	392.20	59.41	614.50	7.13
5	FGUTPS-II	420	85.00%	Merit	9.80%	31%	129	627.31	98.41	231.65	2.77	332.83	5.31
6	FGUTPS-III	210	85.00%	Merit	9.00%	30%	63	261.63	52.37	114.74	19.08	186.19	7.12

SI No	Source	FY 2023-24											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
7	FGUTPS-IV	500	80.00%	Merit	6.25%	45%	223	859.73	253.87	358.79	54.50	667.16	7.76
8	FSTPS	1,600	62.06%	Merit	6.78%	2%	33	134.30	20.21	46.13	33.51	99.85	7.44
9	GODARWARA STPS-I	800	0.00%	Merit	5.75%	0%	2	13.59	4.97	4.81	0.40	10.18	7.49
10	JHANOR GPS	657	65.00%	Merit	2.75%	0%	0	0.00	0.01	0.00	0.00	0.01	764.97
11	KAWAS GPS	656	52.92%	Merit	2.75%	0%	0	0.00	0.01	0.00	0.00	0.01	27,410.75
12	KHARGONE STPS	1,320	85.00%	Merit	5.75%	0%	3	12.40	4.67	4.82	2.53	12.02	9.69
13	KHTPS-I	840	54.76%	Merit	9.00%	9%	77	313.46	54.52	95.70	3.83	154.06	4.91
14	KHTPS-II	1,500	86.83%	Merit	6.25%	10%	150	1,213.45	161.97	355.50	15.15	532.62	4.39
15	KORBA-I STPS	2,100	60.39%	Merit	7.04%	0%	4	16.62	1.22	2.37	0.49	4.08	2.46
16	KORBA-III STPS	500	75.44%	Merit	6.25%	0%	1	8.12	0.82	1.14	0.25	2.21	2.72
17	LARA STPS-I	1,600	0.00%	Merit	5.75%	0%	4	22.53	3.84	3.05	1.23	8.11	3.60
18	MAUDA-I STPS	1,000	58.50%	Merit	6.25%	0%	3	6.85	1.87	2.34	0.31	4.52	6.59
19	MAUDA-II STPS	1,320	64.72%	Merit	6.25%	0%	4	0.19	3.21	3.91	0.17	7.29	378.85
20	NABINAGAR STP	1,320	85.00%	Merit	5.75%	15.83%	209.01	1,222.59	344.02	325.95	-9.23	660.74	5.40
21	NCTPS-I	840	59.93%	Merit	8.50%	10%	84	338.19	57.20	159.35	47.47	264.03	7.81
22	NCTPS-II	980	85.00%	Merit	5.75%	10%	98	349.91	88.12	163.98	23.15	275.24	7.87
23	RIHAND-I	1,000	82.60%	Merit	8.00%	33%	326	2,296.40	189.27	363.50	-29.31	523.46	2.28
24	RIHAND-II	1,000	88.58%	Merit	6.25%	30%	296	1,967.83	163.96	309.66	24.40	498.01	2.53
25	RIHAND-III	1,000	91.35%	Merit	6.25%	32%	320	2,333.43	331.25	362.48	290.36	984.09	4.22
26	SINGRAULI	2,000	83.71%	Merit	7.13%	38%	754	5,291.55	379.70	813.03	229.27	1,422.00	2.69
27	SIPAT-I STPS	1,980	67.46%	Merit	6.25%	0%	6	27.74	3.64	3.98	0.95	8.58	3.09
28	SIPAT-II STPS	1,000	61.60%	Merit	6.25%	0%	2	10.85	1.00	1.60	0.39	2.99	2.75
29	SOLAPUR TPS	660	56.04%	Merit	6.25%	1%	4	18.74	5.04	8.49	0.46	13.99	7.46
30	TANDA -II-TPS	1,320	85.00%	Merit	5.75%	71%	943	5,314.82	976.91	1,920.03	61.21	2,958.15	5.57
31	TANDA -TPS	440	43.24%	Merit	11.50%	100%	440	1,472.52	366.51	749.79	31.60	1,147.89	7.80
32	VINDHYANCHAL-I STPS	1,260	61.73%		9.00%	0%	3	12.66	1.19	2.02	0.20	3.42	2.70
33	VINDHYANCHAL-II STPS	1,000	62.44%		7.05%	0%	-	10.86	0.82	1.67	0.19	2.68	2.47
34	VINDHYANCHAL-III STPS	1,000	64.18%	Merit	6.25%	0%	2	11.78	0.97	1.80	0.22	2.98	2.53
35	VINDHYANCHAL-IV STPS	1,000	71.94%	Merit	6.25%	0%	3	14.72	2.45	2.22	2.02	6.69	4.55
36	VINDHYANCHAL-V STPS	500	76.63%	Merit	7.25%	0%	1	7.02	1.24	1.10	0.82	3.15	4.49
37	NTPC CONSOLIDATED							-	-	-	3.93	3.93	-
								-	-	-	-	-	-
	Sub-Total							25,514.11	4,010.85	7,246.93	1,333.40	12,591.18	4.93
e	NPCIL												
1	KAPS	440	64.63%	Must Run	0.00%	0%	2	15.10	-	6.19	3.24	9.43	6.25
2	NAPP	440	86.04%	Must Run	0.00%	31%	138	853.12	-	255.27	3.88	259.14	3.04
3	TAPP-3 & 4	1,080	50.14%	Must Run	0.00%	0%	4	15.24	-	5.25	0.03	5.28	3.46
4	RAPP-3 & 4	440	76.50%	Must Run	0.00%	15%	66	244.52	-	81.67	1.01	82.68	3.38
5	RAPP-5 & 6	440	87.44%	Must Run	0.00%	20%	86	742.71	-	290.98	-0.25	290.73	3.91
6	NPCIL CONSOLIDATED							-	-	-	-	-	-
	Sub-Total							1,870.69	-	639.35	7.91	647.27	3.46
f	Hydro (NHPC)												
1	SALAL	690	55.49%	Must Run	1.00%	7%	48	228.61	24.32	17.45	23.89	65.67	2.87
2	TANAKPUR	94	48.97%	Must Run	1.20%	22%	21	80.09	30.41	20.64	0.71	51.75	6.46
3	CHAMERA-I	540	44.85%	Must Run	1.20%	20%	109	424.59	43.90	44.12	3.83	91.86	2.16
4	URI	480	65.36%	Must Run	1.20%	20%	96	464.86	54.80	40.52	26.31	121.62	2.62

SI No	Source	FY 2023-24											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
5	CHAMERA-II	300	54.45%	Must Run	1.20%	21%	62	276.09	36.51	26.86	2.83	66.19	2.40
6	DHAULIGANGA	280	51.21%	Must Run	1.20%	20%	56	213.87	37.16	26.76	9.99	73.90	3.46
7	DULHASTI	390	65.07%	Must Run	1.20%	22%	85	489.64	111.80	105.10	25.48	242.37	4.95
8	SEWA-II	120	46.68%	Must Run	1.20%	23%	27	132.22	34.76	31.19	2.11	68.06	5.15
9	CHAMERA-III	231	51.38%	Must Run	1.20%	20%	47	189.49	49.80	36.97	0.03	86.81	4.58
10	URI-II	240	73.05%	Must Run	1.20%	21%	51	304.99	70.29	58.82	23.55	152.67	5.01
11	PARBATI-III HEP	520	11.07%	Must Run	1.20%	27%	138	62.79	48.87	8.32	0.08	57.27	9.12
12	KISHANGANGA	330	47.45%	Must Run	1.20%	42%	138	551.84	124.57	104.10	8.72	237.39	4.30
13	NHPC CONSOLIDATED							-	-	-	611.53	611.53	-
	Sub-Total							3,419.09	667.18	520.86	739.04	1,927.08	5.64
g	HYDRO (NTPC)												
1	Koldam HPS	800	43.80%	Must Run	1.00%	20%	159	601.20	165.63	146.87	-67.66	244.84	4.07
2	Singrauli SHPS	8		Must Run	0.00%	43%	3	16.25	-	8.19	0.00	8.19	5.04
								-	-	-	-	-	-
								-	-	-	-	-	-
	Sub-Total							617.44	165.63	155.06	-67.66	253.03	4.10
h	THDC												
	HYDRO												
1	Tehri	1,000	37.69%	Must Run	1.20%	37%	374	1,248.94	232.23	243.26	0.41	475.90	3.81
2	Koteshwar	400	35.84%	Must Run	1.00%	39%	155	467.31	127.48	127.55	-0.19	254.84	5.45
3	Dhukwan	24		Must Run	1.00%	100%	24	73.66	-	35.87	0.33	36.20	4.91
4	THDC Consolidated							0.00	-	-	-	-	-
	Sub-Total							1,789.91	359.71	406.69	0.55	766.94	4.28
i	SJVN												
1	Rampur	412	53.32%	Must Run	1.00%	14%	57	246.47	68.84	51.29	14.61	134.74	5.47
2	Nathpa Jhakri	1,500	53.22%	Must Run	1.20%	15%	221	1,016.48	141.42	122.29	5.93	269.64	2.65
	SJVNL Consolidated							-	-	-	-	-	-
	Sub-Total							1,262.95	210.27	173.58	20.54	404.39	3.20
j	NEEPCO												
1	Kameng HEP	600	51.29%	Must Run	1.00%	9%	55	238.93	-	95.57	0.31	95.88	4.01
k	IPP/JV												
	HYDRO												
1	TALA	1,020	28.14%	Must Run	1.00%	4%	44	54.48	-	12.37	-	12.37	2.27
2	SRI NAGAR HEP	330	49.40%	Must Run	1.00%	88%	290	1,137.58	577.97	560.67	-7.18	1,131.46	9.95
3	Vishnu Prayag	400	49.18%	Must Run	0.50%	88%	352	1,405.05	24.48	149.60	-61.17	112.90	0.80
4	KARCHAM	1,000	45.12%	Must Run	1.20%	20%	200	732.94	108.47	113.34	23.55	245.36	3.35
5	TEESTA-III	1,200	44.31%	Must Run	1.20%	17%	200	612.55	174.24	148.81	-23.71	299.35	4.89
6	Teesta Urja LTD							-	-	-	-	-	-
7	GMR Bajoli Holi						400	185.23	42.31	54.49	5.19	101.99	5.51
8	Tidong Power Generation							76.11	17.51	17.51	2.01	37.02	4.86
	Thermal												
1	APCPL	1,500	0.00%	Merit	5.75%	2%	28	44.72	15.13	19.55	8.03	42.71	9.55
2	BEPL Barkhera	90	48.86%	Merit	9.75%	100%	90	315.82	88.33	143.06	4.77	236.16	7.48

Sl No	Source	FY 2023-24											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
3	BEPL KHAMBHAKHERA	90	70.00%	Merit	9.75%	100%	90	309.11	92.64	143.82	-33.40	203.06	6.57
4	BEPL KUNDRAKHI	90	70.00%	Merit	9.75%	100%	90	298.34	90.44	136.05	-36.24	190.25	6.38
5	BEPL MAQSOODAPUR	90	70.00%	Merit	9.75%	100%	90	318.34	92.64	145.16	-30.27	207.53	6.52
6	BEPL UTRAULA	90	70.00%	Merit	9.75%	100%	90	308.58	94.77	142.85	-35.95	201.67	6.54
7	KSK Mahanadi	3,600	58.59%	Merit	0.00%	28%	1,000	5,588.89	1,526.10	1,841.04	288.02	3,655.16	6.54
8	Lalitpur	1,980	60.05%	Merit	5.75%	100%	1,980	11,659.64	3,117.18	3,803.98	135.45	7,056.61	6.05
9	Lanco	1,200	79.15%	Merit	7.50%	92%	1,100	6,994.36	517.49	1,659.45	113.58	2,290.52	3.27
10	M.B.POWER (PTC)	1,200	85.00%	Merit	0.00%	30%	361	2,375.61	603.73	507.60	363.32	1,474.65	6.21
11	Meja Thermal Power Plant	1,320	85.00%	Merit	5.75%	78%	1,024	6,070.60	1,501.11	1,841.39	25.43	3,367.92	5.55
12	Nabinagar Power Project	1,320	85.00%	Merit	5.75%	16%	209	-	-	-	-	-	-
13	PRAYAGRAJ POWER	1,980	70.87%	Merit	7.50%	90%	1,782	11,016.50	1,182.50	2,809.63	-11.76	3,980.37	3.61
14	R.K.M.POWER	1,540	87.23%	Merit	0.00%	23%	350	2,694.89	607.58	644.32	5.53	1,257.43	4.67
15	ROSA-1&2	1,200	66.35%	Merit	8.50%	100%	1,200	6,996.54	1,159.35	2,225.46	-214.90	3,169.91	4.53
16	Sasan	4,000	87.84%	Merit	6.00%	12%	495	3,686.76	54.49	423.81	20.22	498.53	1.35
17	TRN ENERGY (PTC)	600	62.43%	Merit	0.00%	65%	390	2,980.58	462.17	468.42	132.92	1,063.50	3.57
	Sub-Total							65,863.23	12,150.61	18,012.36	673.45	30,836.43	4.68
	Total							1,32,015.67	22,204.65	35,640.77	3,449.63	61,295.05	4.64
B	Medium term Sources												
C	Short term Sources												
	Other Sources Sub-total												
D	Cogen/ Captive												
	Baggasse/Cogen/ CPP 1	1,445	30.00%	Must Run	0.00%	100%	1,445	3,148.69	424.34	691.75	1.17	1,117.25	3.55
	Baggasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%		-						
	Sub-Total Cogen/ Captive							3,148.69	424.34	691.75	1.17	1,117.25	3.55
E	Bilateral & Others (Power purchased trough Trading)												
1	Solar (Existing)	-	14.00%	Must Run			2,934	5,203.17		1925.04	84.07	2,009.11	
2	Sub-Total Solar							5,203.17	-	1,925.04	84.07	2,009.11	3.86
3													
4													
5													
6													
7													
G	Non-Solar (Renewable)												
1	WIND (Existing)		25.00%	Must Run			1,556						
2	WIND		25.00%	Must Run			1,556	4,441.22	-	1,326.79	0.80	1,327.59	2.99
3	WIND (FY 24)		25.00%	Must Run			-						
4	WIND (FY 25)		25.00%	Must Run			24						
5	Biomass Existing		50.00%	Must Run			34						
6	Biomass FY 20		50.00%	Must Run			-						
7	MSW			-									

SI No	Source	FY 2023-24											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
	Sub-total RE other than solar							4,441.22	-	1,326.79	0.80	1,327.59	2.99
H	NSM-II -Thermal							335.99	-	114.19	1.02	115.21	3.43
	NSM-II -Solar							163.38	-	69.95	-	69.95	4.28
	NVVNL -Thermal							522.59	-	210.62	23.04	233.66	4.47
	NVVNL -Solar							143.78	-	126.75	-	126.75	8.82
I	Short Term Sources												
J	REC												
K	Banking							-	-	-	-6.188	-6.19	
I	PGCIL / POSOCO Charges							-	-	-	3,830.95	3,830.95	-
	UPPTCL Charges							-	-	-	-1.66	-1.66	-
J	WUPPTCL Charges							-	-	-	862.16	862.16	-
K	SEUPPTCL Charges							-	-	-	253.78	253.78	-
	Obra Badaun Transmission Ltd.							-	-	-	78.72	78.72	-
	Power Grid Transmission Ltd.							-	-	-	33.06	33.06	-
	Ghatampur Transmission Ltd.							-	-	-	-38.32	-38.32	-
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-	-	63.96	63.96	-
	Power Grid Gomti Yamuna Trans. Ltd.							-	-	-	31.37	31.37	-
	UP SLDC Charges							-	-	-	0.17	0.17	-
	MPPTCL							-	-	-	-	-	-
	Noar							-	-	-	0.12	0.12	-
L	Reactive Energy Charges							-	-	-	-	-	-
M	Case-I Transmission Charges							-	-	-	-	-	-
N	RRAS										-	-	
	OTHER SOURCES												
1	UI Charges							-524.99	-	-80.47	-	-80.47	1.53
2	Reactive Energy Charges							-	-	-	3.55	3.55	-
3	OA							1,407.74	-	1,420.40	-	1,420.40	10.09
4	Fwd/Rev Banking										-	-	-
5	IEX Purchase							1,449.37	-	1,235.97	26.09	1,262.06	8.71
6	IEX sale							6,396.71	-	-	-	-	-
7	Hindustan power exchange (HPX)							21.79	-	21.41	-	21.41	9.83
	Sub Total							-4,042.80	-	2,597.31	29.64	2,626.94	(6.50)
													-
	Any Other Charges							-	-	-	-	-398.66	-
	Less												
	Late Payment Surcharge										261.76	261.76	
	Grand Total							1,41,931.69	22,628.99	42,703.16	8,959.26	73,892.75	5.21

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Sl No	Source	FY 2023-24											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)

Form No: F13														
Summary of Power Purchase from Own Stations and Other Sources														
FY 2024-25														
Sl No	Source	FY 2024-25						FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	630.00	69.63%	Merit	8.50%	100.00%	630.00	3,525.73	3,683.26	176.96	849.64	-	1,026.60	2.79
2	ANPARA-B	1,000.00	76.52%	Merit	6.55%	100.00%	1,000.00	6,280.78	6,163.88	324.72	1,262.45	-	1,587.17	2.57
3	PANKI	660.00	55.00%	Merit	5.75%	66.67%	440.00	-	-	-	-	-		
4	PARICHHA	220.00		Merit	10.70%	0.00%	-	-	-	10.84	-	-		
5	PARICHHA EXT.	420.00	85.00%	Merit	9.00%	100.00%	420.00	2,853.66	2,529.41	353.97	885.00	-	1,238.97	4.90
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-	-	-		
7	OBRA-B	1,000.00	53.93%	Merit	9.70%	100.00%	1,000.00	4,276.68	4,461.02	978.65	1,294.71	-	2,273.36	5.10
8	HARDUAGANJ	105.00	39.09%	Merit	10.50%	100.00%	105.00	321.39	197.18	237.72	108.56	-	346.28	17.56
9	HARDUAGANJ EXT.	500.00	50.48%	Merit	9.00%	100.00%	500.00	2,016.07	1,273.32	518.32	566.99	-	1,085.31	8.52
10	PARICHHA EXT. STAGE-II	500.00	55.85%	Merit	9.00%	100.00%	500.00	2,233.70	2,285.82	462.37	811.84	-	1,274.21	5.57
11	ANPARA-D	1,000.00	73.41%	Merit	6.25%	100.00%	1,000.00	6,041.76	6,686.00	1,251.48	1,304.42	-	2,555.90	3.82
12	Panki Extension	660.00		Merit	5.75%	100.00%	660.00	1,167.46	1,167.46	218.85	257.22	-	476.07	
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	4,644.47	1,810.54	1,008.51	753.29	-	1,761.80	9.73
14	OBRA-C	1,320.00	85.00%	Merit	5.75%	98.64%	1,302.00	5,344.66	4,143.19	621.40	1,338.15	-	1,959.55	4.73
15	Jawaharpur	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	6,205.32	2,108.05	1,040.51	798.82	-	1,839.34	8.73
16	UPRVUNL Consolidated								-	-	-	-	-	
	Sub-Total	10,089.00					9,537.00	44,911.68	36,509.13	7,204.32	10,231.09	-	17,435.40	4.78
c	From State Generating Stations Hydro													
1	RIHAND	300.00	20.33%	Must Run	1.00%	85.00%	255.00	450.81	472.77	69.04	(15.27)	-	53.77	1.14
2	OBRA (H)	99.00	27.95%	Must Run	1.00%	100.00%	99.00	240.64	235.86	12.44	16.13	-	28.57	1.21
3	MATATILA	30.00	38.44%	Must Run	1.00%	66.67%	20.00	66.85	67.72	5.54	4.95	-	10.49	1.55

Sl No	Source							FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
4	KHARA	72.00	52.33%	Must Run	1.00%	80.00%	57.60	262.48	233.03	15.62	12.13	-	27.75	1.19
5	UGC	13.70	22.92%	Must Run	1.00%	100.00%	13.70	27.28	25.67	-	7.36	-	7.36	2.87
6	SHEETLA	3.60	7.52%	Must Run	1.00%	100.00%	3.60	2.35	2.51	-	0.40	-	0.40	1.59
7	BELKA	3.00	12.65%	Must Run	1.00%	100.00%	3.00	3.30	3.66	-	1.18	-	1.18	3.22
8	BABAIL	3.00	12.46%	Must Run	1.00%	100.00%	3.00	3.25	3.62	-	1.09	-	1.09	3.02
	UPJVNL CONSOLIDATED									-	-	143.11	143.11	
	Sub-Total	524.30					454.90	1,056.97	1,044.84	102.64	27.97	143.11	273.72	2.62

SI No	Source							FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
d	From Central Sector Generating Stations													
a	Thermal (NTPC)													
1	ANTA GPS	419.00	80.00%	Merit	2.75%	21.77%	91.20	623.26	-	48.38	-	-	48.38	
2	AURAIYA GPS	652.00	80.00%	Merit	2.75%	32.62%	212.67	1,453.38	-	370.07	-	-	370.07	#DIV/0!
3	DADRI GPS	830.00	84.58%	Merit	2.75%	29.59%	245.61	1,774.79	-	178.85	-	-	178.85	#DIV/0!
4	JHANOR GPS	657.39	65.00%	Merit	2.75%	0.00%	0.02	0.11	5.00	0.02	0.00	0.00	0.02	
5	KAWAS GPS	656.20	52.92%	Merit	2.75%	0.00%	0.03	0.14	0.04	0.01	0.01	0.00	0.03	
6	TANDA -TPS	440.00	43.24%	Merit	11.50%	100.00%	440.00	1,480.03	918.92	432.46	432.38	120.91	985.75	10.73
7	FGUTPS-I	420.00	45.37%	Merit	9.00%	59.52%	249.98	906.57	728.40	228.85	279.78	5.41	514.03	7.06
8	FGUTPS-II	420.00	85.00%	Merit	9.80%	30.69%	128.90	868.10	511.71	113.01	190.35	4.43	307.78	6.01
9	FGUTPS-III	210.00	85.00%	Merit	9.00%	30.00%	63.00	428.05	176.70	71.22	67.14	1.48	139.84	7.91
10	FGUTPS-IV	500.00	80.00%	Merit	6.25%	44.59%	222.94	1,468.73	666.98	325.34	242.02	16.56	583.91	8.75
11	FSTPS	1,600.00	62.06%	Merit	6.78%	2.06%	33.00	167.61	179.56	48.03	57.95	-	105.98	5.90
12	KHTPS-I	840.00	54.76%	Merit	9.00%	9.17%	77.00	336.67	381.79	64.74	107.74	5.64	178.12	4.67
13	KHTPS-II	1,500.00	86.83%	Merit	6.25%	10.00%	150.00	1,072.59	1,344.38	192.94	358.19	0.20	551.34	4.10
14	NCTPS-I	840.00	59.93%	Merit	8.50%	10.00%	84.00	404.96	241.19	96.58	118.24	15.74	230.55	9.56
15	NCTPS-II	980.00	85.00%	Merit	5.75%	10.00%	98.00	356.31	308.34	119.02	134.69	3.68	257.38	8.35
16	RIHAND-I	1,000.00	82.60%	Merit	8.00%	32.57%	325.70	2,174.38	2,160.94	194.53	352.08	0.13	546.74	2.53
17	RIHAND-II	1,000.00	88.58%	Merit	6.25%	29.60%	296.00	2,158.15	2,224.86	200.78	360.47	4.88	566.12	2.54
18	RIHAND-III	1,000.00	91.35%	Merit	6.25%	32.00%	320.00	2,409.97	2,420.41	559.12	387.55	7.81	954.47	3.94
19	SINGRAULI	2,000.00	83.71%	Merit	7.13%	37.68%	753.60	5,146.10	5,261.27	585.31	864.68	7.14	1,457.13	2.77
20	KORBA-I STPS	2,100.00	60.39%	Merit	7.04%	0.18%	3.79	18.67	21.57	1.96	3.13	0.07	5.16	2.39
21	KORBA-III STPS	500.00	75.44%	Merit	6.25%	0.28%	1.41	8.75	9.03	1.24	1.28	-	2.53	2.80
22	MAUDA-I STPS	1,000.00	58.50%	Merit	6.25%	0.28%	2.82	13.62	22.67	5.07	7.92	0.07	13.07	5.76
23	MAUDA-II STPS	1,320.00	64.72%	Merit	6.25%	0.28%	3.72	19.83	24.51	7.40	11.20	0.00	18.59	
24	SOLAPUR TPS	660.00	56.04%	Merit	6.25%	0.56%	3.72	17.23	28.84	10.57	12.57	0.53	23.68	8.21
25	SIPAT-I STPS	1,980.00	67.46%	Merit	6.25%	0.28%	5.58	30.99	38.18	5.86	5.79	-	11.65	3.05
26	SIPAT-II STPS	1,000.00	61.60%	Merit	6.25%	0.24%	2.37	12.02	14.10	1.66	2.21	0.06	3.93	2.79
27	VINDHYANCHAL-I STPS	1,260.00	61.73%	Merit	9.00%	0.26%	3.27	16.14	18.03	1.97	3.12	0.00	5.09	2.83
28	VINDHYANCHAL-II STPS	1,000.00	62.44%	Merit	7.05%	0.25%	2.48	12.64	15.84	1.36	2.65	0.06	4.07	2.57
29	VINDHYANCHAL-III STPS	1,000.00	64.18%	Merit	6.25%	0.25%	2.48	13.12	14.91	1.55	2.45	0.00	4.01	2.69
30	VINDHYANCHAL-IV STPS	1,000.00	71.94%	Merit	6.25%	0.28%	2.82	16.71	21.36	4.87	3.50	0.10	8.48	3.97
31	VINDHYANCHAL-V STPS	500.00	76.63%	Merit	7.25%	0.28%	1.41	8.80	11.02	2.37	1.87	0.05	4.29	3.89
32	TANDA -II TPS	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	6,639.18	4,514.68	1,142.59	1,495.56	2.75	2,640.90	5.85

SI No	Source							FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
33	APCPL	1,500.00		Merit	5.75%	1.87%	28.00	68.14	69.38	22.83	29.56	(0.88)	51.52	
34	GODARWARA STPS-I	800.00		Merit	5.75%	0.24%	1.93	13.58	42.14	11.28	14.00	-	25.28	6.00
35	LARA STPS-I	1,600.00		Merit	5.75%	0.24%	3.86	27.16	32.90	8.46	4.54	1.26	14.25	4.33
36	KHARGONE STPS	1,320.00	85.00%	Merit	5.75%	0.24%	3.18	19.60	35.15	11.86	14.25	-	26.11	7.43
37	KUDGI- I STPS								32.40	5.21	15.93	0.01	21.15	6.53
38	RAMAGUNDAM- I & II STPS								30.48	2.09	12.62	0.06	14.77	4.85
39	RAMAGUNDAM- III STPS								7.63	0.56	3.10	0.10	3.76	4.93
40	SIMHADRI- II TPS								4.36	0.77	1.52	0.14	2.43	5.57
41	TALCHER- II STPS								8.50	0.83	1.55	-	2.39	2.81
42	TELANGANA STPS								5.25	0.85	1.98	1.43	4.26	8.12
43	NTPC CONSOLIDATED								-	-	-	133.62	133.62	
	Sub-Total	35,824.59					4,807.95	30,139.30	22,553.41	5,082.47	5,605.58	333.45	11,021.50	4.89
e	NPCIL													
1	KAPS	440.00	64.63%	Must Run	0.00%	0.38%	1.65	9.36	22.95	-	9.84	0.04	9.88	4.31
2	NAPP	440.00	86.04%	Must Run	0.00%	31.36%	138.00	1,042.88	1,059.23	-	324.97	(0.94)	324.03	3.06
3	TAPP-3 & 4	1,080.00	50.14%	Must Run	0.00%	0.38%	4.05	17.86	21.31	-	7.39	0.13	7.52	3.53
4	RAPP-3 & 4	440.00	76.50%	Must Run	0.00%	15.00%	66.00	443.73	463.11	-	159.73	8.81	168.54	3.64
5	RAPP-5 & 6	440.00	87.44%	Must Run	0.00%	19.55%	86.00	661.78	635.72	-	251.79	0.88	252.67	3.97
6	NPCIL (MAPS)								0.97	-	0.25	0.00	0.25	2.61
7	NPCIL (KAIGA)								9.90	-	5.54	0.00	5.54	5.60
8	NPCIL (Kudankulam) .								1.81	-	0.83	0.00	0.83	4.56
	Sub-Total	2,840.00					295.70	2,175.61	2,215.00	-	760.34	8.92	769.26	3.47

SI No	Source							FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
f	Hydro (NHPC)													
1	SALAL	690.00	55.49%	Must Run	1.00%	6.96%	48.00	231.95	234.82	42.49	18.31	18.40	79.20	3.37
2	TANAKPUR	94.20	48.97%	Must Run	1.20%	22.29%	21.00	89.50	85.84	33.84	21.82	1.28	56.93	6.63
3	CHAMERA-I	540.00	44.85%	Must Run	1.20%	20.19%	109.00	425.50	430.85	51.17	48.36	5.36	104.89	2.43
4	URI	480.00	65.36%	Must Run	1.20%	20.00%	96.00	544.61	477.86	76.29	44.42	23.66	144.37	3.02
5	CHAMERA-II	300.00	54.45%	Must Run	1.20%	20.67%	62.00	293.54	316.53	48.86	36.66	8.55	94.07	2.97
6	DHAULIGANGA	280.00	51.21%	Must Run	1.20%	20.00%	56.00	249.32	252.25	48.38	32.26	9.27	89.91	3.56
7	DULHASTI	390.00	65.07%	Must Run	1.20%	21.79%	85.00	480.92	520.84	143.94	118.96	20.20	283.09	5.44
8	SEWA-II	120.00	46.68%	Must Run	1.20%	22.50%	27.00	109.55	96.11	40.22	21.85	3.50	65.57	6.82
9	CHAMERA-III	231.00	51.38%	Must Run	1.20%	20.35%	47.00	210.00	221.62	61.46	45.86	7.35	114.67	5.17
10	URI-II	240.00	73.05%	Must Run	1.20%	21.25%	51.00	323.25	334.03	95.19	70.74	31.74	197.67	5.92
11	PARBATI-III HEP	520.00	11.07%	Must Run	1.20%	26.54%	138.00	133.12	122.53	58.89	16.67	(50.71)	24.85	2.03
12	KISHANGANGA	330.00	47.45%	Must Run	1.20%	41.70%	137.60	567.62	585.20	179.98	134.30	44.70	358.98	6.13
13	PARBATI-II	800.00	50.00%	Must Run	1.20%	19.50%	156.00	168.31	168.31	37.45	38.63	-	76.08	
14	SUBANSIRI LOWER	2,000.00	50.00%	Must Run	1.20%	9.10%	182.00	16.72	16.72	3.76	3.84	-	7.60	4.55
15	PAKALDUL	1,000.00	0.00%	Must Run	1.00%	20.00%	200.00	-	-	-	-	-	-	
	NHPC Consolidated								-	-	-	(1.61)	(1.61)	
	Sub-Total	8,015.20					1,415.60	3,843.92	3,863.51	921.93	652.65	121.68	1,696.27	4.39
g	HYDRO (NTPC)													

SI No	Source							FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
1	KOLDAM HPS	800.00	43.80%	Must Run	1.00%	19.89%	159.12	300.66	686.66	180.51	156.79	0.39	337.69	4.92
2	TAPOVAN VISHNUGARH	520.00	0.00%	Must Run	1.20%	19.23%	100.00	-	-	-	-	-	-	
3	LATA TAPOVAN HEP			Must Run					-	-	-	-	-	
4	SINGRAULI SHPS	8.00	42.95%	Must Run	0.00%	42.50%	3.40	12.79	10.44	-	5.30	-	5.30	5.08
	Sub-Total	1,328.00					262.52	313.45	697.10	180.51	162.10	0.39	343.00	4.92
h	THDC													
	HYDRO													
1	TEHRI	1,000.00	37.69%	Must Run	1.20%	37.40%	374.00	1,223.66	1,266.35	242.51	260.59	0.13	503.23	3.97
2	KOTESHWAR	400.00	35.84%	Must Run	1.00%	38.75%	155.00	483.11	479.67	134.39	132.54	0.21	267.13	5.57
3	DHUKWAN	24.00	36.88%	Must Run	1.00%	100.00%	24.00	4.11	33.30	-	16.22	0.10	16.32	4.90
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-	-	-	-	-	
	THDC Consolidated											(3.56)	(3.56)	
	Thermal													
1	KHURJA STPP	1,320.00	85.00%	Merit	5.75%	64.73%	854.40	1,264.92	1,264.92	315.04	322.55	-	637.59	
	Sub-Total	3,188.00					1,573.40	2,975.81	3,044.24	691.93	731.90	(3.12)	1,420.72	4.67
i	SJVN													
1	RAMPUR	412.00	53.32%	Must Run	1.00%	13.83%	57.00	264.76	303.60	95.67	71.01	1.88	168.56	5.55
2	NATHPA JHAKRI	1,500.00	53.22%	Must Run	1.20%	14.73%	221.00	1,022.52	1,189.16	182.64	160.74	5.35	348.72	2.93
	Sub-Total	1,912.00					278.00	1,287.28	1,492.76	278.31	231.75	7.22	517.28	3.47
j	NEEPCO													
1	Kameng HEP	600.00	51.29%	Must Run	1.00%	9.17%	55.00	219.54	242.68	-	97.82	0.11	97.93	4.04

SI No	Source							FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
k	IPP/JV													
	HYDRO													
1	TALA	1,020.00	28.14%	Must Run	1.00%	4.31%	44.00	108.19	51.99	-	11.90	-	11.90	2.29
2	VISHNU PRAYAG	400.00	49.18%	Must Run	0.50%	88.00%	352.00	1,515.51	1,654.19	27.68	173.61	19.25	220.54	1.33
3	KARCHAM	1,000.00	45.12%	Must Run	1.20%	20.00%	200.00	784.51	892.65	113.62	95.75	12.42	221.78	2.48
4	TEESTA-III	1,200.00	44.31%	Must Run	1.20%	16.67%	200.00	768.57	251.74	109.77	62.38	0.03	172.18	6.84
5	SRI NAGAR HEP	330.00	49.40%	Must Run	1.00%	88.00%	290.40	1,250.35	1,277.17	670.23	463.00	37.42	1,170.65	9.17
6	Rajghat Hydro	45.00	20.00%	Must Run	1.00%	40.33%	18.15	31.57	34.40	0.48	-	(0.91)	(0.43)	
7	Hydro (Competitive Bidding)	400.00			0.00%	100.00%	400.00	1,311.72	511.67	58.28	63.94	10.78	133.00	2.60
	Thermal													
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	77.58%	1,024.00	7,205.97	7,021.74	1,759.15	2,115.75	373.23	4,248.14	6.05
2	LANCO	1,200.00	79.15%	Merit	7.50%	91.67%	1,100.00	7,071.05	7,312.53	676.59	1,752.83	25.35	2,454.77	3.36
4	BEPL BARKHERA	90.00	48.86%	Merit	9.75%	100.00%	90.00	348.26	225.16	99.81	93.59	9.00	202.41	8.99
5	BEPL KHAMBHAKHERA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	216.75	104.68	97.81	-	202.49	9.34
6	BEPL KUNDRAKHI	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	217.81	102.20	99.40	-	201.60	9.26
7	BEPL MAQSOODAPUR	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	227.14	104.68	98.69	-	203.37	8.95
8	BEPL UTRAULA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	210.72	107.09	100.97	-	208.06	9.87
9	KSK MAHANADI	3,600.00	58.59%	Merit	0.00%	27.78%	1,000.00	5,140.58	4,607.43	1,842.07	1,615.10	(16.10)	3,441.07	7.47
10	LALITPUR	1,980.00	60.05%	Merit	5.75%	100.00%	1,980.00	9,849.83	10,520.40	3,607.75	3,439.88	-	7,047.63	6.70
11	M.B.POWER (PTC)	1,200.00	85.00%	Merit	0.00%	30.08%	361.00	2,695.37	2,578.73	901.66	574.71	68.10	1,544.48	5.99
12	PRAYAGRAJ POWER	1,980.00	70.87%	Merit	7.50%	90.00%	1,782.00	10,268.91	10,853.22	1,333.47	2,860.50	2.01	4,195.98	3.87
13	R.K.M.POWER	1,540.00	87.23%	Merit	0.00%	22.73%	350.00	2,679.24	2,643.02	674.29	635.79	-	1,310.07	4.96
14	ROSA-1&2	1,200.00	66.35%	Merit	8.50%	100.00%	1,200.00	6,395.95	6,388.84	1,305.06	2,102.62	-	3,407.67	5.33
15	SASAN	4,000.00	87.84%	Merit	6.00%	12.38%	495.00	3,592.14	3,598.97	74.15	417.84	21.35	513.34	1.43
16	TRN ENERGY (PTC)	600.00	62.43%	Merit	0.00%	65.00%	390.00	2,138.47	2,309.30	612.86	387.92	48.18	1,048.96	4.54
17	NABINAGAR POWER PROJECT	1,320.00	85.00%	Merit	5.75%	15.83%	209.01	992.60	1,419.03	169.19	391.73	0.67	561.59	3.96
18	NNTPS								0.62	0.13	0.17	0.01	0.31	4.94
19	TPS I EXP.								7.50	0.64	2.13	0.08	2.84	3.79
20	TPS II EXP.								3.68	0.89	1.19	(0.02)	2.06	5.61
21	TPS II ST I								3.98	0.34	1.29	(0.00)	1.63	4.09
22	TPS II ST II								4.32	0.43	1.40	(0.00)	1.83	4.23

SI No	Source							FY 2024-25						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
23	NTPL								12.27	1.90	5.10	0.15	7.15	5.83
24	NTECL STATION 1								11.47	1.94	4.35	0.17	6.46	5.63
25	NEYVELI UTTAR PRADESH POWER LIMITED								(3.07)	-	-	(0.88)	(0.88)	2.88
26	Ghatampur	1,980.00	85.00%	Merit	5.75%	85.00%	1,683.00	1,531.66	1,531.66	398.95	390.57	-	789.52	5.15
	Sub-Total	26,765.00					13,528.56	67,678.19	66,597.03	14,859.98	18,061.90	610.29	33,532.16	5.04
	Total	91,086.09					32,208.63	1,54,601.75	1,38,259.69	29,322.08	36,563.09	1,222.07	67,107.24	4.85
B	Medium term Sources													
C	Short term Sources							4,275.41	988.71	-	860.93	-		
	Other Sources Sub-total						-	4,275.41	988.71	-	860.93	-	860.93	
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	1,444.81	30.00%	Must Run	0.00%	100.00%	1,444.81	3,807.36	2,141.66	307.66	484.15	0.19	792.00	3.70
	Baggasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%	0.00%	-	-	-	-	-	-	-	
	Sub-Total Cogen/ Captive	1,444.81					1,444.81	3,807.36	2,141.66	307.66	484.15	0.19	792.00	3.70
E	Bilateral & Others (Power purchased through Trading)								1,737.60	(87.58)	2,733.98	(2.11)	2,644.29	15.22
F														
1	Solar (Existing)	2,934.00	14.00%	Must Run	0.00%		2,934.00	3,608.12	5,259.23	-	1,798.17	61.54	1,859.71	3.54
2	Solar (FY 22)	-	19.00%	Must Run	0.00%		-	-	-	-	-	-	-	
3	Solar (FY 23)	-	19.00%	Must Run	0.00%		-	-	-	-	-	-	-	
4	Solar (FY 25)	245.00	19.00%	Must Run	0.00%		245.00	317.20	225.30	-	67.59	-	67.59	3.00
	Sub-Total Solar	3,179.00					3,179.00	3,925.32	5,484.52	-	1,865.76	61.54	1,927.30	3.51

SI No	Source	FY 2024-25												
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
G	Non-Solar (Renewable)													
1	WIND	1,555.90	25.00%	Must Run	0.00%		1,555.90	3,416.76	3,106.71	-	963.25	(12.10)	951.15	3.06
2	WIND (FY 23)		25.00%	Must Run										
3	WIND (FY 24)	-	25.00%	Must Run										
	WIND (FY 25)	24.00	25.00%	Must Run			24.00	625.47	563.25	-	168.27	-	168.27	2.99
4	Biomass Existing	33.50	50.00%	Must Run	0.00%		33.50	147.13	73.57	-	26.63	-	26.63	3.62
5	Biomass FY 20	-	50.00%	Must Run	0.00%		-	-	-	-	-	-	-	-
6	MSW Existing	2.00	75.00%	Must Run	0.00%		2.00	13.18	6.59	-	4.93	-	4.93	7.48
	Sub-Total	1,615.40					1,615.40	4,202.54	3,750.12	-	1,163.07	(12.10)	1,150.97	3.07
	Other													
1	Slop Based Power Project	21.00	85.00%	Merit	0.00%		21.00	52.26	52.26	-	13.48	-	13.48	2.58
H	NVVN + NSM (Thermal)		0.00%	Merit	5.75%		85.00		511.74	-	183.96	8.10	192.06	3.75
I	NVVN + NSM (Solar))								154.22	-	110.87	2.69	113.55	7.36
J	Reactive Energy Charges											-	-	
K	UI Charges													
L	REC								-	-	-	-	-	
M	Banking								-	-	-	6.18	6.18	
N	Transmission Charges								-	-	-	5,045.82	5,045.82	
O	RRAS								-	-	-	-	-	
i														
ii														
iii														
iv														
P														
	Less								313.47	-	301.94	-	301.94	
	Late Payment Surcharge								-	-	-		-	
	Grand Total						38,553.84	1,70,864.64	1,53,393.99	29,542.17	44,281.23	6,332.37	80,155.77	5.23

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Form No: F13													
Summary of Power Purchase from Own Stations and Other Sources													
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	FY 2025-26					Average Energy Cost at Interface Point (Rs./kWh)
								Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	630.00	70%	Merit	8.50%	100.00%	630.00	3,515.87	88.83	852.16		940.99	2.68
2	ANPARA-B	1,000.00	77%	Merit	6.55%	100.00%	1,000.00	6,264.07	334.63	1,307.80		1,642.44	2.62
3	Panki	-	-	-	0.00%	0.00%	-	-	-	-		-	-
4	Paricha	-	-	-	0.00%	0.00%	-	-	-	-		-	-
5	PARICHHA EXT.	420.00	85%	Merit	9.00%	100.00%	420.00	1,366.05	395.29	467.81		863.10	6.32
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-		-	-
7	OBRA-B	1,000.00	54%	Merit	9.70%	100.00%	1,000.00	4,264.75	1,490.50	1,207.20		2,697.70	6.33
8	HARDUAGANJ	105.00	39%	Merit	10.50%	100.00%	105.00	-	-	-		-	-
9	HARDUAGANJ EXT.	500.00	50%	Merit	9.00%	100.00%	500.00	-	558.61	-		558.61	-
10	PARICHHA EXT. STAGE-II	500.00	56%	Merit	9.00%	100.00%	500.00	880.05	476.49	302.29		778.79	8.85
11	ANPARA-D	1,000.00	73%	Merit	6.25%	100.00%	1,000.00	6,023.92	1,428.36	1,247.36		2,675.71	4.44
12	Panki Extension	660.00	85%	Merit	5.75%	100.00%	660.00	4,631.78	875.41	1,040.88		1,916.29	4.14
13	HARDUAGANJ EXT. Stage II	660.00	85%	Merit	5.75%	100.00%	660.00	-	1,133.25	-		1,133.25	-
14	OBRA-C	1,320.00		Merit	5.75%	98.64%	1,302.00	8,296.81	1,413.00	2,747.42		4,160.43	5.01
15	Jawaharpur	1,320.00		Merit	5.75%	100.00%	1,320.00	1,548.16	2,100.86	604.08		2,704.94	17.47
	Sub-Total	9,209.00	20%		0.20	20%	9,097.00	36,791.46	10,295.22	9,777.01	-	20,072.24	5.46
c	From State Generating Stations Hydro												
1	RIHAND	300.00	20%	Must Run	1.00%	85.00%	255.00	449.38	86.63	21.97		108.60	2.42
2	OBRA (H)	99.00	28%	Must Run	1.00%	100.00%	99.00	239.90	12.86	10.31		23.17	0.97
3	MATATILA	30.00	38%	Must Run	1.00%	66.67%	20.00	66.56	3.08	2.84		5.91	0.89
4	KHARA	72.00	52%	Must Run	1.00%	80.00%	57.60	262.14	15.93	12.18		28.10	1.07
5	UGC	13.70	23%	Must Run	1.00%	100.00%	13.70	27.16	-	8.00		8.00	2.94
6	SHEETLA	3.60	8%	Must Run	1.00%	100.00%	3.60	2.34	-	0.37		0.37	1.60
7	BELKA	3.00	13%	Must Run	1.00%	100.00%	3.00	3.30	-	0.73		0.73	2.21

Sl No	Source	FY 2025-26											Average Energy Cost at Interface Point (Rs./kWh)
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Despatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
8	BABAIL	3.00	12%	Must Run	1.00%	100.00%	3.00	3.25	-	0.96		0.96	2.94
	Sub-Total	524.30					454.90	1,054.03	118.49	57.35	-	175.84	1.67
d	From Central Sector Generating Stations												
a	Thermal (NTPC)												
1	ANTA GPS	419.00	32%	Merit	2.75%	32%	91	-	52.28	-		52.28	-
2	AURAIYA GPS	652.00	80%	Merit	2.75%	32.62%	212.67	-	619.55	-		619.55	-
3	DADRI GPS	830.00	85%	Merit	2.75%	29.59%	245.61	-	262.74	-		262.74	-
4	JHANOR GPS	657.39	65%	Merit	2.75%	0.00%	0.02	-	0.02	-		0.02	-
5	KAWAS GPS	656.20	53%	Merit	2.75%	0.00%	0.03	0.14	0.01	0.04		0.06	4.15
6	TANDA -TPS	440.00	43%	Merit	11.50%	100.00%	440.00	-	506.63	-		506.63	-
7	FGUTPS-I	420.00	45%	Merit	9.00%	59.52%	249.98	-	282.90	-		282.90	-
8	FGUTPS-II	420.00	85%	Merit	9.80%	30.69%	128.90	144.68	128.77	55.59		184.35	12.74
9	FGUTPS-III	210.00	85%	Merit	9.00%	30.00%	63.00	-	90.93	-		90.93	-
10	FGUTPS-IV	500.00	80%	Merit	6.25%	44.59%	222.94	-	392.43	-		392.43	-
11	FSTPS	1,600.00	62%	Merit	6.78%	2.06%	33.00	50.30	68.37	17.98		86.34	17.17
12	KHTPS-I	840.00	55%	Merit	9.00%	9.17%	77.00	335.71	74.26	106.64		180.90	5.39
13	KHTPS-II	1,500.00	87%	Merit	6.25%	10.00%	150.00	1,069.55	225.41	326.00		551.41	5.16
14	NCTPS-I	840.00	60%	Merit	8.50%	10.00%	84.00	-	133.21	-		133.21	-
15	NCTPS-II	980.00	85%	Merit	5.75%	10.00%	98.00	-	141.60	-		141.60	-
16	RIHAND-I	1,000.00	83%	Merit	8.00%	32.57%	325.70	2,167.64	203.56	356.98		560.54	2.59
17	RIHAND-II	1,000.00	89%	Merit	6.25%	29.60%	296.00	2,151.68	239.70	352.27		591.97	2.75
18	RIHAND-III	1,000.00	91%	Merit	6.25%	32.00%	320.00	2,405.11	791.06	388.71		1,179.77	4.91
19	SINGRAULI	2,000.00	84%	Merit	7.13%	37.68%	753.60	5,132.41	774.98	820.44		1,595.41	3.11
20	KORBA-I STPS	2,100.00	60%	Merit	7.04%	0.18%	3.79	18.62	2.17	2.77		4.94	2.65
21	KORBA-III STPS	500.00	75%	Merit	6.25%	0.28%	1.41	8.72	1.36	1.27		2.63	3.02
22	MAUDA-I STPS	1,000.00	59%	Merit	6.25%	0.28%	2.82	5.22	2.77	1.85		4.63	8.86
23	MAUDA-II STPS	1,320.00	65%	Merit	6.25%	0.28%	3.72	-	4.31	-		4.31	-
24	SOLAPUR TPS	660.00	56%	Merit	6.25%	0.56%	3.72	-	6.99	-		6.99	-
25	SIPAT-I STPS	1,980.00	67%	Merit	6.25%	0.28%	5.58	30.90	5.85	4.61		10.46	3.39
26	SIPAT-II STPS	1,000.00	62%	Merit	6.25%	0.24%	2.37	11.99	1.76	1.84		3.61	3.01
27	VINDHYANCHAL-I STPS	1,260.00	62%	Merit	9.00%	0.26%	3.27	16.10	1.77	2.68		4.45	2.77
28	VINDHYANCHAL-II STPS	1,000.00	62%	Merit	7.05%	0.25%	2.48	12.61	1.29	2.02		3.31	2.62
29	VINDHYANCHAL-III STPS	1,000.00	64%	Merit	6.25%	0.25%	2.48	13.09	1.51	2.08		3.58	2.74
30	VINDHYANCHAL-IV STPS	1,000.00	72%	Merit	6.25%	0.28%	2.82	16.68	5.70	2.62		8.31	4.98
31	VINDHYANCHAL-V STPS	500.00	77%	Merit	7.25%	0.28%	1.41	8.78	2.61	1.43		4.04	4.60
32	TANDA -II-TPS	1,320.00	85%	Merit	5.75%	71.47%	943.46	1,423.39	1,321.11	534.99		1,856.10	13.04
33	NABINAGAR POWER PROJECT	1,320.00	85%	Merit	5.75%	15.83%	209.01	1,466.80	-	406.86		406.86	2.77
34	New Nabinagar Power Project	-	0%	-	0.00%	0.00%	-	-	-	-		-	-
35	SINGRAULI STAGE III	-	0%	-	0.00%	0.00%	-	-	-	-		-	-
36	APCPL	1,500.00	0%	Merit	5.75%	1.87%	28.00	-	29.47	-		29.47	-
37	GODARWARA STPS-I	800.00	0%	Merit	5.75%	0.24%	1.93	-	6.84	-		6.84	-
38	LARA STPS-I	1,600.00	0%	Merit	5.75%	0.24%	3.86	27.09	6.44	3.82		10.26	3.79

SI No	Source	FY 2025-26											Average Energy Cost at Interface Point (Rs./kWh)
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
39	KHARGONE STPS	1,320.00	85%	Merit	5.75%	0.24%	3.18	-	9.17	-		9.17	-
	Sub-Total	34,224.59					5,016.96	16,517.20	6,399.52	3,393.47	-	9,793.00	5.93
e	NPCIL												
1	KAPS	440.00	65%	Must Run	0.00%	0.38%	1.65	9.34	-	3.98		3.98	4.26
2	NAPP	440.00	86%	Must Run	0.00%	31.36%	138.00	1,039.83	-	323.71		323.71	3.11
3	TAPP-3 & 4	1,080.00	50%	Must Run	0.00%	0.38%	4.05	17.82	-	6.39		6.39	3.59
4	RAPP-3 & 4	440.00	77%	Must Run	0.00%	15.00%	66.00	442.37	-	153.71		153.71	3.47
5	RAPP-5 & 6	440.00	87%	Must Run	0.00%	19.55%	86.00	660.69	-	269.30		269.30	4.08
	Sub-Total	2,840					296	2,170.06	-	757.10	-	757.10	3.49
f	Hydro (NHPC)												
1	SALAL	690.00	55%	Must Run	1.00%	6.96%	48.00	231.70	61.36	18.41		79.76	3.44
2	TANAKPUR	94.20	49%	Must Run	1.20%	22.29%	21.00	89.43	39.60	23.98		63.58	7.11
3	CHAMERA-I	540.00	45%	Must Run	1.20%	20.19%	109.00	425.08	60.75	45.96		106.71	2.51
4	URI	480.00	65%	Must Run	1.20%	20.00%	96.00	543.40	103.21	49.28		152.49	2.81
5	CHAMERA-II	300.00	54%	Must Run	1.20%	20.67%	62.00	293.28	50.06	29.68		79.74	2.72
6	DHAULIGANGA	280.00	51%	Must Run	1.20%	20.00%	56.00	249.16	60.00	32.43		92.43	3.71
7	DULHASTI	390.00	65%	Must Run	1.20%	21.79%	85.00	480.44	174.69	107.29		281.98	5.87
8	SEWA-II	120.00	47%	Must Run	1.20%	22.50%	27.00	109.32	46.91	26.83		73.74	6.75
9	CHAMERA-III	231.00	51%	Must Run	1.20%	20.35%	47.00	209.85	63.43	42.60		106.02	5.05
10	URI-II	240.00	73%	Must Run	1.20%	21.25%	51.00	322.47	119.43	64.71		184.14	5.71
11	PARBATI-III HEP	520.00	11%	Must Run	1.20%	26.54%	138.00	133.05	62.29	18.35		80.64	6.06
12	KISHANGANGA	330.00	47%	Must Run	1.20%	41.70%	137.60	567.20	169.62	111.32		280.94	4.95
13	PARBATI-II	800.00	50%	Must Run	1.20%	19.50%	156.00	675.08	151.89	158.03		309.92	4.59
14	SUBANSIRI LOWER	2,000.00		Must Run	1.20%	9.10%	182.00	491.44	44.30	115.04		159.34	3.24

Sl No	Source	FY 2025-26											Average Energy Cost at Interface Point (Rs./kWh)
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
15	PAKALDUL	1,000.00		Must Run	1.00%	20.00%	200.00	651.02	36.62	152.40		189.02	2.90
													-
	Sub-Total	8,015					1,416	5,471.93	1,244.15	996.30	-	2,240.45	4.09
													-
g	HYDRO (NTPC)												-
1	KOLDAM HPS	800.00	44%	Must Run	1.00%	19.89%	159.12	606.86	210.78	154.24		365.03	6.02
2	TAPOVAN VISHNUGARH	520.00		Must Run	1.20%	19.23%	100.00	251.35	-	-		-	-
3	LATA TAPOVAN HEP	-		Must Run	0.00%	0.00%	-	-	-	-		-	-
4	SINGRAULI SHPS	8.00	43%	Must Run	0.00%	42.50%	3.40	12.76	-	6.69		6.69	5.24
	Sub-Total	1,328					263	870.96	210.78	160.93	-	371.72	4.27
													-
h	THDC												-
	HYDRO												-
1	TEHRI	1,000.00	38%	Must Run	1.20%	37.40%	374.00	1,219.72	296.06	247.17		543.22	4.45
2	KOTESHWAR	400.00	36%	Must Run	1.00%	38.75%	155.00	481.55	162.23	136.75		298.98	6.21
3	Dhukwan	24.00	37%	Must Run	1.00%	100.00%	24.00	76.96	-	38.99		38.99	5.07
4	VISHNUGARH PIPAL KOTHI	444.00		Must Run	1.20%	37.39%	166.00	0.49	0.11	0.12		0.23	4.59
	Thermal												-
1	KHURJA STPP	1,320.00		Merit	5.75%	64.73%	854.40	5,996.06	1,499.01	1,559.57		3,058.59	5.10
	Sub-Total	3,188					1,573	7,774.78	1,957.41	1,982.60	-	3,940.01	5.07
													-
i	SJVN												-
1	RAMPUR	412.00	53%	Must Run	1.00%	13.83%	57.00	264.50	106.20	57.27		163.47	6.18
2	NATHPA JHAKRI	1,500.00	53%	Must Run	1.20%	14.73%	221.00	1,021.53	187.53	127.86		315.38	3.09
	Sub-Total	1,912					278	1,286.03	293.73	185.12	-	478.85	3.72
													-
j	NEEPCO												-
1	Kameng HEP	600.00	51%	Must Run	1.00%	9.17%	55.00	245.73	-	102.26		102.26	4.16
													-
k	IPP/JV												-
	HYDRO												-
1	TALA	1,020.00	28%	Must Run	1.00%	4.31%	44.00	108.19	-	25.55		25.55	2.36

SI No	Source	FY 2025-26											Average Energy Cost at Interface Point (Rs./kWh)
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Despatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
2	VISHNU PRAYAG	400.00	49%	Must Run	0.50%	88.00%	352.00	1,514.45	31.15	167.76		198.91	1.31
3	KARCHAM	1,000.00	45%	Must Run	1.20%	20.00%	200.00	783.82	138.04	126.11		264.14	3.37
4	TEESTA-III	1,200.00	44%	Must Run	1.20%	16.67%	200.00	766.34	221.74	193.70		415.44	5.42
5	SRI NAGAR HEP	330.00	49%	Must Run	1.00%	88.00%	290.40	1,249.19	735.52	640.54		1,376.07	11.02
6	Rajghat Hydro	45.00		Must Run	1.00%	40.33%	18.15	31.48	0.32	-		0.32	0.10
	Hydro (Competitive Bidding)	400.00		-	0.00%	100.00%	400.00	1,501.44	59.81	413.62		473.44	3.15
	Thermal												-
1	Meja Thermal Power Plant	1,320.00	85%	Merit	5.75%	77.58%	1,024.00	7,186.28	1,942.67	2,267.87		4,210.54	5.86
2	LANCO	1,200.00	79%	Merit	7.50%	91.67%	1,100.00	7,050.82	803.10	1,740.43		2,543.53	3.61
4	BEPL BARKHERA	90.00	49%	Merit	9.75%	100.00%	90.00	-	112.41	-		112.41	-
5	BEPL KHAMBHAKHERA	90.00	70%	Merit	9.75%	100.00%	90.00	-	117.89	-		117.89	-
6	BEPL KUNDRAKHI	90.00	70%	Merit	9.75%	100.00%	90.00	-	115.09	-		115.09	-
7	BEPL MAQSOODAPUR	90.00	70%	Merit	9.75%	100.00%	90.00	-	117.89	-		117.89	-
8	BEPL UTRAULA	90.00	70%	Merit	9.75%	100.00%	90.00	-	120.60	-		120.60	-
9	KSK MAHANADI	3,600.00	59%	Merit	0.00%	27.78%	1,000.00	1,695.68	2,308.65	581.14		2,889.79	17.04
10	LALITPUR	1,980.00	60%	Merit	5.75%	100.00%	1,980.00	8,051.48	4,098.32	2,732.93		6,831.25	8.48
11	M.B.POWER (PTC)	1,200.00	85%	Merit	0.00%	30.08%	361.00	2,688.01	1,230.67	597.56		1,828.23	6.80
12	PRAYAGRAJ POWER	1,980.00	71%	Merit	7.50%	90.00%	1,782.00	10,247.35	1,504.85	2,719.05		4,223.90	4.12
13	R.K.M.POWER	1,540.00	87%	Merit	0.00%	22.73%	350.00	2,671.68	773.21	664.58		1,437.78	5.38
14	ROSA-1&2	1,200.00	66%	Merit	8.50%	100.00%	1,200.00	8,175.71	1,475.39	2,705.59		4,180.97	5.11
15	SASAN	4,000.00	88%	Merit	6.00%	12.38%	495.00	3,583.75	95.08	428.62		523.69	1.46
16	TRN ENERGY (PTC)	600.00	62%	Merit	0.00%	65.00%	390.00	2,133.80	757.31	348.89		1,106.20	5.18
17	Ghatampur	1,980.00	85%	Merit	5.75%	85.00%	1,683.00	10,840.28	2,710.07	2,819.56		5,529.63	5.10
	Sub-Total	25445					13320	70,279.74	19,469.79	19,173.49	-	38,643.28	5.50
	Total	87,286.09					31,768.63	1,42,461.92	39,989.09	36,585.65	-	76,574.75	5.38
													-
B	Medium term Sources												-
													-
C	Short term Sources							2,415.33	-	2,103.17		2,103.17	8.71
	Station/Source 1							2,415.33	-	2,103.17		2,103.17	8.71
													-
D	Cogen/ Captive												-
	Baggasse/Cogen/ CPP 1	1,444.81	30%	Must Run	0.00%	100.00%	1,444.81	3,796.96	540.01	834.17		1,374.18	3.62
	Baggasse/Cogen/ CPP 2	-	30%	Must Run	0.00%	0.00%	-	-	-	-		-	-
	Sub-Total	1,445					1,445	3,796.96	540.01	834.17	-	1,374.18	3.62
													-
E	Bilateral & Others (Power purchased through Trading)												-

SI No	Source	FY 2025-26											Average Energy Cost at Interface Point (Rs./kWh)
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
F													-
1	Solar (Existing)	2,934.00	14%	Must Run	0.00%	0.00%	2,934.00	4,883.35	-	1,806.72		1,806.72	3.70
2	Solar (FY 23)	-	19%	Must Run	0.00%	0.00%	-	-	-	-		-	-
3	Solar (FY 24)	-	0%	-	0.00%	0.00%	-	-	-	-		-	-
4	Solar (FY 25)	245.00	19%	Must Run	0.00%	0.00%	245.00	408.31	-	122.49		122.49	3.00
	Solar (FY 26)							253.05	-	75.92		75.92	3.00
	Sub-Total	3,069			0	0%	3,284	5,544.71	-	2,005.12	-	2,005.12	3.62
													-
7	Non-Solar (Renewable)												-
	WIND (Existing)	-		-	0.00%	0.00%	1,555.90	3,411.84	-	1,019.27		1,019.27	2.99
	WIND (FY 24)	-	25%	Must Run	0.00%	0.00%	-	-	-	-		-	-
G	WIND (FY 25)	24.00	25%	Must Run	0.00%	0.00%	24.00	52.63	-	15.72		15.72	2.99
1	WIND (FY 26)	-	0%	-	0.00%	0.00%	-	1,509.45	-	450.94		450.94	2.99
2	Biomass Existing	33.50	50%	Must Run	0.00%	0.00%	33.50	146.73	-	54.17		54.17	3.69
3	Biomass FY 20	-	50%	Must Run	0.00%	0.00%	-	-	-	-		-	-
4	MSW Existing	2.00	75%	Must Run	0.00%	0.00%	2.00	13.14	-	10.00		10.00	7.61
	Sub-Total	60					1,615	5,134	-	1,550	-	1,550	3.02
	Other												
1	Slop Based Power Project	-	0%	-	0.00%	0.00%	-	147.37	-	38.02		38.02	2.58
													-
7	NVVN + NSM (Thermal)	-	0%	Merit	5.75%	0.00%	85.00	65.14	-	25.31		25.31	3.89
	Short Term Sources												-
	REC							-	-	-		-	-
H	Banking							1,480.25	-	-		-	-
I	PGCIL Charges							-	3,946.65	-		3,946.65	-
J	WUPPTCL Charges							-	879.40	-		879.40	-
K	SEUPPTCL Charges							-	258.86	-		258.86	-
L	Reactive Energy Charges							-	-	-		-	-
M	Case-I Transmission Charges							-	-	-		-	-
	STU Charges							-	-	-		-	-
	Any Other Charges							-	-	-		-	-
	Less							-	-	-		-	-
	Late Payment Surcharge							-				-	-
	Grand Total							1,61,045.47	45,614.00	43,141.55	-	88,755.55	5.51

Sl No	Source	FY 2025-26											Average Energy Cost at Interface Point (Rs./kWh)
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumpti on (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
	Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.												
	2. Monthly Bills have to be duly submitted to the Commission.												
	3. Power Purchase details to be submitted should be linked in excel sheet.												
	4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.												
	5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs,												
	Note: 1. Power Purchase details to be submitted should be linked in excel sheet.												
	2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.												
	3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.												
								-	-	-		-	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apr-23									
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	194.46	0.75	14.67	1.96	38.06	-	-	-	2.71	52.74
2	ANPARA-B	365.90	0.46	16.99	1.82	66.50	-	-	-	2.28	83.49
3	ANPARA-D	582.31	1.56	90.73	1.83	106.31	-	-	-	3.38	197.04
4	HARDUAGANJ	19.22	4.39	8.44	4.40	8.45	-	-	-	8.78	16.89
5	HARDUAGANJ EXT.	100.27	3.57	35.84	4.11	41.20	-	-	-	7.68	77.05
6	HARDUAGANJ EXT. Stage II	297.83	2.50	74.58	3.23	96.21	-	-	-	5.73	170.80
7	OBRA-A	-	-	-	-	-	-	-	-	-	-
8	OBRA-B	311.88	1.04	32.35	2.47	76.97	-	-	-	3.51	109.32
9	OBRA-C	-	-	-	-	-	-	-	-	-	-
10	PANKI	-	-	-	-	-	-	-	-	-	-
11	Panki Extension	-	-	-	-	-	-	-	-	-	-
12	PARICHHA	-	-	-	-	-	-	-	-	-	-
13	PARICHHA EXT.	158.99	1.75	27.81	3.60	57.20	-	-	-	5.35	85.00
14	PARICHHA EXT. STAGE-II	210.74		41.57		75.82		-	-	5.57	117.38
15	UPRVNL CONSOLIDATED	-						-	-		
	Sub-Total	2,241.59	1.53	342.98	2.53	566.73	-	-	-	4.06	909.70
			-		-		-			-	
c	From State Generating Stations Hydro		-		-		-			-	-
1	RIHAND	3.65	4.75	1.73	0.47	0.17	-	-	-	5.22	1.90
2	OBRA (H)	1.66	4.47	0.74	0.41	0.07	-	-	-	4.88	0.81
3	MATATILA	(0.05)	-51.69	0.25	0.48	-0.00	-	-	-	-51.22	0.25
4	KHARA	15.20	0.52	0.79	0.46	0.70	-	-	-	0.98	1.50
5	UGC	3.29	-	-	2.83	0.93	-	-	-	2.83	0.93
6	SHEETLA	(0.00)	-	-	1.54	-0.00	-	-	-	1.54	-0.00
7	BELKA	0.25	-	-	2.12	0.05	-	-	-	2.12	0.05
8	BABAIL	0.25	-	-	2.83	0.07	-	-	-	2.83	0.07
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-Total	24.25	1.45	3.52	0.82	1.99	-	-	-	2.27	5.51

			-		-		-		-	-	-
d	From Central Sector Generating Stations		-		-		-		-	-	-
a	Thermal (NTPC)		-		-		-		-	-	-
1	ANTA GPS	-	-	4.11	-	-	-	0.06	-	-	4.17
2	AURAIYA GPS	-	-	9.89	-	-	-	295.95	-	-	305.85
3	DADRI GPS	-	-	7.94	-	-	-	0.07	-	-	8.02
4	FGUTPS-I	44.53	3.32	14.79	4.70	20.94	0.01	0.05	-	8.03	35.77
5	FGUTPS-II	29.96	2.73	8.17	3.49	10.47	-1.57	-4.70	-	4.65	13.93
6	FGUTPS-III	13.79	3.15	4.34	4.68	6.46	-0.37	-0.51	-	7.46	10.29
7	FGUTPS-IV	34.41	6.32	21.76	4.44	15.28	-0.91	-3.13	-	9.85	33.91
8	FSTPS	9.74	1.52	1.48	3.27	3.19	3.65	3.55	-	8.44	8.22
9	GODARWARA STPS-I	0.35	11.66	0.41	4.26	0.15	1.04	0.04	-	16.96	0.59
10	JHANOR GPS	0.00	63.62	0.00	11.25	0.00	0.63	0.00	-	75.50	0.00
11	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
12	KHARGONE STPS	0.24	12.38	0.29	4.15	0.10	4.27	0.10	-	20.80	0.49
13	KHIPS-I	12.24	3.71	4.53	3.20	3.91	-0.07	-0.08	-	6.84	8.36
14	KHIPS-II	66.38	2.03	13.51	3.03	20.13	-0.20	-1.34	-	4.87	32.30
15	KORBA-I STPS	1.53	0.73	0.11	1.48	0.23	0.09	0.01	-	2.30	0.35
16	KORBA-III STPS	0.72	1.04	0.07	1.44	0.10	0.08	0.01	-	2.56	0.18
17	LARA STPS-I	1.97	1.77	0.35	1.35	0.27	0.01	0.00	-	3.13	0.62
18	MAUDA-I STPS	0.20	7.51	0.15	3.92	0.08	0.23	0.00	-	11.65	0.23
19	MAUDA-II STPS	0.02	151.88	0.24	84.18	0.14	3.67	0.01	-	239.73	0.38
20	NABINAGAR STP	108.56	2.63	28.58	2.59	28.06	-0.06	-0.71	-	5.15	55.93
21	NCIPS-I	16.53	2.81	4.64	5.30	8.77	3.31	5.48	-	11.42	18.89
22	NCIPS-II	22.02	3.29	7.25	5.11	11.25	-0.02	-0.05	-	8.38	18.45
23	RIHAND-I	169.06	0.94	15.81	1.55	26.24	0.02	0.38	-	2.51	42.43
24	RIHAND-II	177.80	0.77	13.61	1.55	27.52	-0.19	-3.40	-	2.12	37.73
25	RIHAND-III	198.17	1.37	27.13	1.53	30.30	-0.05	-1.09	-	2.84	56.34
26	SINGRAULI	432.32	0.67	28.84	1.44	62.25	-0.10	-4.19	-	2.01	86.90
27	SIPAT-I STPS	2.36	1.39	0.33	1.33	0.31	-0.26	-0.06	-	2.46	0.58
28	SIPAT-II STPS	1.02	0.89	0.09	1.37	0.14	-0.18	-0.02	-	2.08	0.21
29	SOLAPUR TPS	0.19	14.06	0.27	4.76	0.09	1.72	0.03	-	20.54	0.39
30	TANDA -II-TPS	418.38	1.94	81.30	3.80	159.11	0.06	2.46	-	5.80	242.87
31	TANDA -TPS	69.10	4.42	30.54	5.05	34.87	-0.83	-5.73	-	8.64	59.68
32	VINDHYANCHAL-I STPS	1.19	0.89	0.11	1.57	0.19	0.01	0.00	-	2.47	0.29
33	VINDHYANCHAL-II STPS	0.99	0.76	0.08	1.52	0.15	-0.07	-0.01	-	2.21	0.22
34	VINDHYANCHAL-III STPS	1.04	0.85	0.09	1.50	0.16	-0.08	-0.01	-	2.27	0.24
35	VINDHYANCHAL-IV STPS	1.45	1.43	0.21	1.48	0.22	-0.12	-0.02	-	2.80	0.41

36	VINDHYANCHAL-V STPS	0.71	1.61	0.11	1.53	0.11	5.29	0.38	-	8.42	0.60
37	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
38			-		-		-			-	-
	Sub-total	1,836.97	1.80	331.13	2.56	471.17	1.54	283.54	-	5.91	1,085.84
			-		-		-			-	
e	NPCIL		-		-		-			-	
1	KAPS	0.55	-	-	2.26	0.12	-	-	-	2.26	0.12
2	NAPP	88.32	-	-	2.99	26.37	-0.00	-0.03	-	2.98	26.33
3	TAPP-3 & 4	0.79	-	-	3.41	0.27	0.00	0.00	-	3.41	0.27
4	RAPP-3 & 4	20.45	-	-	3.33	6.82	-	-	-	3.33	6.82
5	RAPP-5 & 6	63.28	-	-	3.92	24.79	-	-	-	3.92	24.79
6	NPCIL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-Total	173.40	-	-	3.37	58.36	-0.00	-0.03	-	3.36	58.33
			-		-		-			-	-
f	Hydro (NHPC)		-		-		-			-	-
1	SALAL	16.94	1.30	2.20	0.78	1.32	1.14	1.94	-	3.22	5.45
2	TANAKPUR	1.29	14.40	1.86	2.48	0.32	0.01	0.00	-	16.89	2.18
3	CHAMERA-I	31.25	1.14	3.56	1.14	3.56	0.00	0.01	-	2.28	7.13
4	URI	61.34	0.77	4.72	0.82	5.04	0.48	2.92	-	2.07	12.69
5	CHAMERA-II	20.09	1.53	3.08	1.01	2.02	0.00	0.00	-	2.54	5.10
6	DHAULIGANGA	6.79	4.35	2.95	1.28	0.87	0.00	0.00	-	5.63	3.82
7	DULHASTI	32.96	2.98	9.81	2.33	7.67	0.50	1.64	-	5.80	19.12
8	SEWA-II	20.20	1.60	3.23	2.65	5.35	0.19	0.38	-	4.44	8.96
9	CHAMERA-III	13.32	3.42	4.55	1.97	2.62	0.00	0.00	-	5.39	7.18
10	URI-II	34.73	1.81	6.29	2.13	7.40	0.87	3.01	-	4.81	16.70
11	PARBATI-III HEP	3.84	11.07	4.25	1.54	0.59	0.02	0.01	-	12.63	4.85
12	KISHANGANGA	70.53	1.42	10.01	1.97	13.89	0.16	1.15	-	3.55	25.05
13	NHPC CONSOLIDATED	-	-	-	-	-	-	9.99	-	-	9.99
14			-		-		-			-	-
15			-		-		-			-	-
	Sub-Total	313.28	1.80	56.52	1.62	50.66	0.67	21.05	-	4.09	128.23
			-		-		-			-	
g	HYDRO (NTPC)		-		-		-			-	-
1	Koldam HPS	22.33	6.33	14.13	2.45	5.48	0.00	0.01	-	8.78	19.61
2	Singrauli SHPS	1.52	-	-	5.04	0.77	0.00	0.00	-	5.04	0.77
3			-		-		-			-	-

4			-		-		-		-	-	-
5			-		-		-		-	-	-
	Sub-Total	23.85	5.92	14.13	2.62	6.24	0.00	0.01	-	8.54	20.38
			-		-		-		-	-	-
h	THDC		-		-		-		-	-	-
	HYDRO		-		-		-		-	-	-
1	Tehri	69.68	2.33	16.22	2.11	14.74	0.00	0.02	-	4.45	30.98
2	Koteshwar	28.29	3.29	9.30	2.75	7.77	0.00	0.01	-	6.04	17.08
3	Dhukwan	0.00	-	-	-	0.00	-	-	-	-	0.00
4	THDC Consolidated	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	97.98	2.60	25.5213	2.30	22.5081	0.00	0.0306	-	4.91	48.06
			-		-		-		-	-	-
i	SJVN		-		-		-		-	-	-
1	Rampur	9.90	5.98	5.92	2.08	2.06	-0.02	-0.02	-	8.04	7.96
2	Nathpa Jhakri	38.10	3.19	12.16	1.20	4.58	0.37	1.41	-	4.76	18.15
3	SJVNL Consolidated	0	-	-	-	-	-	-	-	-	-
4			-		-		-		-	-	-
5			-		-		-		-	-	-
	Sub-Total	48.00	3.77	18.0719	1.38	6.6431	0.29	1.3865	-	5.44	26.10
			-		-		-		-	-	-
j	NEEPCO		-		-		-		-	-	-
1	Kameng HEP	11.72	-	-	4.00	4.69	0.02	0.02	-	4.02	4.71
			-		-		-		-	-	-
	Sub-Total	11.72	-	-	4.00	4.6890	0.02	0.0210	-	4.02	4.71
			-		-		-		-	-	-
k	IPP/JV		-		-		-		-	-	-
	HYDRO		-		-		-		-	-	-
1	TALA	0.01	-	-	2.27	0.00	-	-	-	2.27	0.00
2	SRI NAGAR HEP	39.63	4.85	19.22	3.09	12.25	-1.81	-7.18	-	6.13	24.29
3	Vishnu Prayag	45.67	0.45	2.04	1.06	4.86	-1.10	-5.01	-	0.41	1.89
4	KARCHAM	24.29	4.50	10.94	1.34	3.25	0.10	0.25	-	5.95	14.44
5	TEESTA-III	27.53	8.48	23.34	2.91	8.02	-0.88	-2.43	-	10.51	28.94
6	Teesta Urja LTD	0.00	-	-	-	-	-	-	-	-	-
7	GMR Bajoli Holi	0.00	-	-	-	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	137.14	4.05	55.5400	2.07	28.3849	-1.05	-14.3584	-	5.07	69.57
			-		-		-		-	-	-

	Thermal		-		-		-		-		-
1	APCPL	1.15	10.23	1.18	4.23	0.49	1.30	0.15	-	15.77	1.82
2	BEPL Barkhera	16.35	5.64	9.23	4.40	7.20	-0.06	-0.10	-	9.98	16.32
3	BEPL KHAMBHAKHERA	15.41	6.05	9.32	4.67	7.20	-0.03	-0.05	-	10.69	16.48
4	BEPL KUNDRAKHI	16.85	5.51	9.28	4.31	7.26	-0.00	-0.01	-	9.81	16.54
5	BEPL MAQSOODAPUR	20.25	4.54	9.20	4.34	8.80	-0.04	-0.09	-	8.84	17.91
6	BEPL UTRAULA	16.67	5.73	9.55	4.72	7.87	-0.01	-0.01	-	10.44	17.40
7	KSK Mahanadi	461.09	2.65	122.40	3.36	155.04	0.01	0.56	-	6.03	278.00
8	Lalitpur	1038.85	2.50	259.77	3.13	324.83	-	-	-	5.63	584.60
9	Lanco	692.98	-	-	-	-	-	-	-	-	-
10	M.B.POWER (PTC)	223.93	2.20	49.37	1.96	43.98	0.53	11.89	-	4.70	105.23
11	Meja Thermal Power Plant	559.70	2.24	125.21	3.17	177.21	0.07	3.66	-	5.47	306.08
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	879.84	1.16	102.04	2.49	219.26	-0.08	-6.98	-	3.57	314.32
14	R.K.M.POWER	217.67	2.28	49.61	2.32	50.52	0.00	0.01	-	4.60	100.15
15	ROSA-1&2	568.65	1.86	105.79	3.13	178.04	-	-	-	4.99	283.83
16	Sasan	245.64	0.17	4.26	1.15	28.24	0.13	3.21	-	1.45	35.70
17	TRN ENERGY (PTC)	231.58	1.63	37.77	1.69	39.10	0.35	8.21	-	3.67	85.08
18			-		-		-			-	-
19			-		-		-			-	-
20			-		-		-			-	-
	Sub-Total	5,206.62	1.74	903.9741	2.41	1,255.0230	0.04	20.4557	-	4.19	2,179.45
			-		-		-			-	-
	Total		-		-		-			-	-
			-		-		-			-	-
B	Medium term Sources		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
C	Short term Sources		-		-		-			-	-
	Station/Source 1		-		-		-			-	-
	Station/Source 2		-		-		-			-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	-
D	Cogen/ Captive		-		-		-			-	-
1	Akbarpur Chini Mills Ltd.,	2.17	1.27	0.28	2.15	0.47	-	-	-	3.42	0.74
2	Avadh sugar , Hargaon	5.89	1.28	0.76	2.05	1.21	-	-	-	3.33	1.96

3	Avadh Sugar., Sehora (Upper Ganges)	11.34	1.29	1.46	2.13	2.42	-	-	-	3.42	3.88
4	Birla Carbon (Hi Tech Carbon)	3.37	2.20	0.74	2.54	0.86	-	-	-	4.74	1.60
5	Bajaj Hindustan Ltd., Barkhera	0.02	1.29	0.00	2.15	0.00	-	-	-	3.44	0.01
6	Bajaj Hindustan Ltd., Bilai	4.46	1.29	0.58	2.15	0.96	-	-	-	3.44	1.54
7	Bajaj Hindustan Ltd., Budhana	1.38	1.29	0.18	2.15	0.30	-	-	-	3.44	0.47
8	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Khambakhera	0.00	-	-	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Kinauni	4.17	1.29	0.54	2.15	0.90	-	-	-	3.44	1.44
11	Bajaj Hindustan Ltd., Kundrakhi	0.02	1.29	0.00	2.10	0.00	-	-	-	3.39	0.01
12	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Thanabhawn	1.49	1.29	0.19	2.15	0.32	-	-	-	3.44	0.51
15	Bajaj Hindustan Ltd., Utraula	0.13	1.42	0.02	2.03	0.03	-	-	-	3.45	0.04
16	Balrampur Chini Mills Ltd., Maizapur	0.38	1.81	0.07	2.47	0.09	-	-	-	4.28	0.16
17	Balrampur Chini Mills Ltd., Tulsipur	0.00	-	-	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., Balrampur	0.00	-	-	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Babhnan	1.75	1.52	0.27	1.95	0.34	-	-	-	3.48	0.61
20	Continental Carbon India Ltd.	6.57	1.10	0.72	1.27	0.83	-	-	-	2.37	1.56
21	Dalmia Chini Mills Ltd., Jawaharpur	8.92	1.29	1.15	2.06	1.84	-	-	-	3.35	2.99
22	Dalmia Chini Mills Ltd., Nigohi	10.10	1.29	1.30	2.15	2.17	-	-	-	3.44	3.48
23	Dalmia Chini Mills Ltd., Ramgarh	3.34	1.29	0.43	2.15	0.72	-	-	-	3.44	1.15
24	DCM Sriram Ltd., Daurala (Meerut)	5.15	1.32	0.68	2.15	1.11	-	-	-	3.47	1.79
25	Daya Sugar., Saharapur	0.63	1.81	0.11	2.47	0.16	-	-	-	4.28	0.27
26	DCM Sriram Ltd, Loni,Hardoi	5.80	1.31	0.76	2.15	1.25	-	-	-	3.46	2.01
27	DCM Sriram Ltd, Hariawan,Hardoi	19.56	1.50	2.94	2.60	5.08	-	-	-	4.10	8.02
28	DCM Sriram Ltd., Lakhimpur Ajbapur	21.06	1.62	3.40	2.05	4.32	-	-	-	3.67	7.73
29	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.78	1.27	0.10	2.15	0.17	-	-	-	3.42	0.27
30	Dhampur Sugar Mills Ltd., Dhampur, Bijnor	11.79	1.33	1.57	2.13	2.51	-	-	-	3.46	4.08
31	Dhampur Sugar Mills Ltd.,Mansoorpur, Mzf	8.37	1.29	1.08	2.15	1.80	-	-	-	3.44	2.88
32	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	2.05	1.84	0.38	2.03	0.42	-	-	-	3.87	0.79
33	Dhampur Sugar Mills Ltd., Asmoli, Sambhal	6.94	1.29	0.90	2.15	1.49	-	-	-	3.44	2.39
34	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.51	1.31	1.11	2.15	1.83	-	-	-	3.46	2.94
35	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	3.89	1.31	0.51	2.15	0.84	-	-	-	3.46	1.35
36	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.40	1.27	0.43	2.15	0.73	-	-	-	3.42	1.16
37	Govind Sugar	0.08	2.02	0.02	2.08	0.02	-	-	-	4.11	0.03
38	Gularia Chini Mills Ltd.	9.59	1.31	1.26	2.15	2.06	-	-	-	3.46	3.32
39	Haidergarh Chini Mills Ltd.	9.78	1.25	1.22	2.15	2.10	-	-	-	3.40	3.32

40	India Glycols	0.22	1.74	0.04	5.50	0.12	-	-	-	7.24	0.16
41	K.M. Sugar Ltd.	2.86	1.25	0.36	2.15	0.62	-	-	-	3.40	0.97
42	Kesar Enterprises Ltd.	13.03	1.43	1.86	2.03	2.65	-	-	-	3.46	4.51
43	Kisan Sahkari Chini Mil	0.00	-	-	-	-	-	-	-	-	-
44	Kumbhi Sugar Mills Ltd.	4.31	1.61	0.69	2.09	0.90	-	-	-	3.69	1.59
45	L.H. Sugar Factories Ltd.	9.63	1.16	1.12	2.15	2.07	-	-	-	3.31	3.19
46	Mankapur Chini Mills Ltd.	9.46	1.48	1.40	2.19	2.07	-	-	-	3.67	3.47
47	Mawana Sugar Ltd., Meerut	2.21	1.28	0.28	2.15	0.47	-	-	-	3.43	0.76
48	Mawana Sugar Ltd., Naglamal	3.08	1.29	0.40	2.15	0.66	-	-	-	3.44	1.06
49	Mawana Sugar Ltd., Titawi	6.54	1.29	0.84	2.15	1.41	-	-	-	3.44	2.25
50	New India Sugar Mills.	0.53	1.31	0.07	2.15	0.11	-	-	-	3.46	0.18
51	Novel Sugar (Bajaj Sugar - Barkhera)	0.07	1.31	0.01	2.15	0.02	-	-	-	3.46	0.03
52	Oswal Overseas	0.13	1.69	0.02	2.71	0.03	-	-	-	4.40	0.06
53	Parle Biscuits Pvt. Ltd.	0.32	1.21	0.04	2.15	0.07	-	-	-	3.36	0.11
54	Ramala Sahkari Chini Mills	7.90	1.75	1.38	3.04	2.40	-	-	-	4.79	3.79
55	Rana Sugar Miis Ltd., Karimganj	0.30	1.49	0.05	2.11	0.06	-	-	-	3.60	0.11
56	Rana Sugar Miis Ltd., Belwara	2.74	1.51	0.42	2.10	0.58	-	-	-	3.62	0.99
57	Rana Sugar Miis Ltd., Bilari	2.86	2.18	0.62	2.03	0.58	-	-	-	4.21	1.20
58	Rauzagaon Chini Mills Ltd.	4.35	1.31	0.57	2.15	0.94	-	-	-	3.46	1.51
59	SBEC Bioenergy Ltd.	4.02	1.27	0.51	2.15	0.87	-	-	-	3.42	1.38
60	Simbholi Sugar Ltd. - Chilwaria	0.00	-	-	-	-	-	-	-	-	-
61	Simbholi Sugar Ltd. - Hapur	11.05	1.75	1.93	2.07	2.29	-	-	-	3.82	4.22
62	Sukhbir Agro Energy Ltd.	4.97	1.72	0.86	5.85	2.91	-	-	-	7.57	3.76
63	Superior Food Grain	6.84	2.18	1.49	2.03	1.39	-	-	-	4.21	2.88
64	The Seksaria, Biswan	14.00	2.39	3.35	2.02	2.83	-	-	-	4.41	6.18
65	Tikaula Sugar Ltd.	4.92	1.39	0.69	2.48	1.22	-	-	-	3.88	1.91
66	Triveni Engg. & Industries Ltd. -Milak Narayanpur	0.41	1.29	0.05	2.15	0.09	-	-	-	3.44	0.14
67	Triveni Engg. & Industries Ltd. - Chandanpur	0.84	1.29	0.11	2.15	0.18	-	-	-	3.44	0.29
68	Triveni Engg. & Industries Ltd. - Deoband	6.71	1.27	0.85	2.15	1.44	-	-	-	3.42	2.30
69	Triveni Engg. & Industries Ltd. - Khatuali	15.73	1.18	1.86	2.15	3.38	-	-	-	3.33	5.24
70	Triveni Engg. & Industries Ltd., Sabitgarh	0.79	1.94	0.15	2.05	0.16	-	-	-	3.99	0.32
71	U.P State Sugar Corp. Ltd. - Munderwa	2.18	1.75	0.38	3.04	0.66	-	-	-	4.79	1.05
72	U.P State Sugar Corp. Ltd. - Pipraich	0.00	-	-	-	-	-	-	-	-	-
73	U.P State Sugar Corp. Ltd. - Mohiuddinpur	0.00	-	-	-	-	-	-	-	-	-
74	Uttam Sugar Mills, Ltd. Barkatpur	4.82	1.32	0.63	2.15	1.04	-	-	-	3.46	1.67
75	Uttam Sugar Mills, Ltd. Khaikheri	4.46	1.31	0.58	2.15	0.96	-	-	-	3.46	1.54
76	Uttam Sugar Mills, Ltd. Shermau	2.99	1.30	0.39	2.15	0.64	-	-	-	3.45	1.03
77	Wave Ind. & Engg. Ltd.	0.00	-	-	-	-	-	-	-	-	-

78	Yadu Sugars Ltd.	0.03	1.27	0.00	2.03	0.01	-	-	-	3.30	0.01
79	Banked energy	0.00	-	-	-	-	-	-	-	-	-
80			-	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-	-
	Sub-Total	338.1981	1.45	49.1471	2.22	75.1591	-	-	-	3.68	124.31
E	Bilateral & Others (Power purchased through Trading)										
1	Power Purchase From Exchange		-	-	-	-	-	-	-	-	
	IEX (Sale)/PXIL (Sale)	974.42	-	-	3.78	368.28	-	-	-	3.78	368.28
	IEX (Purchase)/PXIL (Purchase)	27.11	-	-	9.58	25.96	-	-	-	9.58	25.96
	NET-IEX	-947.31		-		-342.32		-	-	3.61	-342.32
	Hindustan power exchange (HPX)	-		-		-				-	-
2	Purchase From Open Access (OA)	139.91	-	-	11.26	157.51	-	-	-	11.26	157.51
i)	ADANI ENTERPRISES	103.54	-	-	11.30	116.95	-	-	-	11.30	116.95
ii)	Manikaran	4.94	-	-	10.01	4.94	-	-	-	10.01	4.94
iii)	Shree Cement	5.92	-	-		5.92		-	-	10.00	5.92
	NVVN- STOA	-		-		-		-	-	-	-
iv)	PTC	6.82	-	-	12.02	8.20	-	-	-	12.02	8.20
v)	Tata Power Trading	18.70	-	-	11.51	21.51	-	-	-	11.51	21.51
	Sub-Total	-807.40	-	-	0.53	-184.80	-	-	-	2.29	-184.80
E 1	Unscheduled Interchange		-		-		-			-	-
i	UI (Underdrawl)	0.00	-	-	-	-	-	-	-	-	-
ii	UI (Overdrawl)	0.00	-	-	-	-	-	-	-	-	-
	UPSLDC (UI)	0.00		-		-		-	-		
ii	Naeyveli Power Ltd.	0.00	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
			-		-		-			-	
F	Solar (Existing)		-		-		-			-	
1	Adani Green Energy	8.77	-	-	5.29	4.64	-	-	-	5.29	4.64
2	Adani Solar Energy Chitrakoot,(50 MW)	10.43	-	-	3.07	3.20	-	-	-	3.07	3.20
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur	10.35	-	-	3.19	3.30	-	-	-	3.19	3.30
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur	10.66	-	-	3.22	3.43	-	-	-	3.22	3.43
5	Agrawal Solar Power Pvt. Ltd.	0.87	-	-	7.02	0.61	-	-	-	7.02	0.61
6	Aryavaan Renewable Energy Pvt. Ltd.	0.58	-	-	6.04	0.35	-	-	-	6.04	0.35
7	Avaada Non-Conventional	10.05	-	-	3.33	3.35	-	-	-	3.33	3.35
8	Azure Surya Private Limited.	1.71	-	-	8.99	1.54	-	-	-	8.99	1.54
9	Bundelkhand Saur Urja	3.59	-	-	2.01	0.72	-	-	-	2.01	0.72
10	Dante Energy Private Limited.	0.21	-	-	14.95	0.31	-	-	-	14.95	0.31
11	Dhruv Milkose Private Limited.	0.09	-	-	19.71	0.19	-	-	-	19.71	0.19
12	Essel Urja Private Limited	8.56	-	-	9.27	7.93	-	-	-	9.27	7.93
13	Green Urja Pvt. Ltd	4.68	-	-	9.24	4.32	-	-	-	9.24	4.32
14	Jakson Power Pvt. Ltd.	8.99	-	-	3.07	2.76	-	-	-	3.07	2.76
15	K.M. Energy Pvt. Ltd	0.82	-	-	9.25	0.76	-	-	-	9.25	0.76

16	Lohia Developers (India) Pvt. Ltd.	0.76	-	-	7.02	0.53	-	-	-	7.02	0.53
17	Maheswari Mining & Energy pvt. Ltd	3.72	-	-	3.04	1.13	-	-	-	3.04	1.13
18	Nirosha Power Pvt. Ltd	4.97	-	-	8.93	4.44	-	-	-	8.93	4.44
19	NTPC Auraiya Solar	6.98	-	-	3.04	2.12	-	-	-	3.04	2.12
20	NTPC Green Energy Ltd.	42.64	-	-	3.12	13.28	-	-	-	3.12	13.28
21	Pinnacle Renewable Energy	0.56	-	-	5.07	0.29	-	-	-	5.07	0.29
22	Priapus Infrastructure Limited.	0.24	-	-	17.91	0.43	-	-	-	17.91	0.43
23	PSPN Synergy Pvt. Ltd.	2.46	-	-	7.02	1.73	-	-	-	7.02	1.73
24	Refex Energy (Rajasthan) Pvt. Ltd	1.65	-	-	9.24	1.53	-	-	-	9.24	1.53
25	Sahashradhara Energy Pvt. Ltd.	0.80	-	-	7.02	0.56	-	-	-	7.02	0.56
26	Salasar Green Energy Pvt. Ltd.	0.91	-	-	7.02	0.64	-	-	-	7.02	0.64
27	Samavist Energy Solutions Pvt. Ltd	1.63	-	-	9.33	1.52	-	-	-	9.33	1.52
28	SECI, SAKET NEW DELHI	259.11	-	-	3.01	77.91	0.22	5.57	-	3.22	83.48
29	Spinel Energy Infrastructure Limited.	3.52	-	-	7.54	2.65	-	-	-	7.54	2.65
30	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.61	-	-	7.02	1.13	-	-	-	7.02	1.13
31	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.26	-	-	7.02	2.29	-	-	-	7.02	2.29
32	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.34	-	-	7.02	2.34	-	-	-	7.02	2.34
33	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	16.07	-	-	3.15	5.06	-	-	-	3.15	5.06
34	Sun n Wind Infra Energy Pvt. Ltd.	1.72	-	-	9.27	1.60	-	-	-	9.27	1.60
35	SJVN Green Energy Ltd.	15.32	-	-	2.71	4.15	-	-	-	2.71	4.15
36	TA Greentech Pvt. Ltd	1.75	-	-	5.07	0.89	-	-	-	5.07	0.89
37	Talettutayi Solar Projects	10.69	-	-		3.43	-	-	-	3.21	3.43
38	Technical Associate Limited.	0.28	-	-		0.49	-	-	-	17.91	0.49
39	TN Urja Pvt. Ltd	8.46	-	-		5.94	-	-	-	7.02	5.94
40	Tata Power Renewable	12.27	-	-		2.31	-	-	-	1.88	2.31
41	Terra Light Solar	1.65	-	-		1.39	-	-	-	8.44	1.39
42	Universal Saur Urja Private Limited.	5.45	-	-		5.08	-	-	-	9.33	5.08
43	UP New & Renewable Energy	3.83	-	-		3.86	-	-	-	10.10	3.86
44										-	-
	Sub-Total	496.00	-	-	3.75	186.14	0.11	5.5731	-	3.87	191.71
G	Non-Solar (Renewable)		-		-		-			-	
I	WIND		-		-		-			-	
1	PTC-Adani Green Energy MP LTD.	9.62	-	-	3.53	3.40	-	-	-	3.53	3.40
2	PTC-Green Infra Wind Power	11.33	-	-	3.53	4.00	-	-	-	3.53	4.00
3	PTC-Mytrah Vayu	9.22	-	-	3.53	3.26	-	-	-	3.53	3.26
4	PTC-Ostro Kutch Power	23.63	-	-	3.53	8.34	-	-	-	3.53	8.34
5	PTC-Wind One Energy Pvt. Ltd.	11.36	-	-	3.53	4.01	-	-	-	3.53	4.01

6	PTC-Wind Two Energy Pvt. Ltd.	8.08	-	-	3.53	2.85	-	-	-	3.53	2.85
7	SECI-Renew Power	21.29	-	-	2.71	5.77	-	-	-	2.71	5.77
8	SECI- Ostro Energy	12.39	-	-	2.88	3.57	-	-	-	2.88	3.57
9	SECI- Powerica	11.38	-	-	2.89	3.29	-	-	-	2.89	3.29
10	SECI- Adani Wind energy MP One Pvt. Ltd. P1& P2 (SBESS Services)	79.64	-	-	2.90	23.10	-	-	-	2.90	23.10
	SECI-Spring Renewable Energy	23.03		-		5.94		-	-	2.58	5.94
	SECI-Vivid Solaire Energy Pvt. Ltd.	8.07		-		2.08		-	-	2.58	2.08
11	SECI- Adani Wind Kutch Five	29.51	-	-	2.90	8.56	-	-	-	2.90	8.56
12	SECI-Adani Wind Energy Three, Kutch	18.88	-	-	2.89	5.46	-	-	-	2.89	5.46
	Sub-Total	277.42	-	-	3.01	83.61	-	-	-	3.01	83.61
II	Biomass Existing		-		-		-		-	-	-
1			-		-		-		-	-	-
2			-		-		-		-	-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
III	MSW		-		-		-		-	-	-
1			-		-		-		-	-	-
2			-		-		-		-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-
H1	NSM-II -Thermal	28.72	-	-	-	-	-0.00	-0.00	-	-0.00	-0.00
	NSM-II -Solar	17.04		-		-		-	-	-	-
	NVVNL -Thermal	49.25		-		20.03		1.96	-	4.46	21.99
H2	NVVNL -Solar	11.40	-	-	10.69	12.19	-	-	-	10.69	12.19
I	Reactive Energy Charges		-	-	-	-	-	1.42	-	-	1.42
J	Banking		-	-	-	-	-	0.57	-	-	0.57
	RUVNL		-	-	-	-	-	-	-	-	-
	MPPMCL		-	-	-	-	-	0.57	-	-	0.57
	J.K PCL			-		-		-	-		-
	Karnataka			-		-		0.00	-		0.00
	Gujrat Urja Vikas Nigam Ltd.		-	-	-	-		-	-	-	-
	Sub-total	106.41	-	-	3.03	32.2168	0.37	3.9501	-	3.40	36.17

	Transmission Charges		-		-		-			-	
M	PGCIL / POSOCO Charges		-	-	-	-	-	280.93		-	280.93
	UPPTCL Charges			-		-		-0.50	-	-	-0.50
N	WUPPTCL Charges		-	-	-	-	-	68.28	-	-	68.28
O	SEUPPTCL Charges		-	-	-	-	-	20.27	-	-	20.27
i	Obra Badaun Transmission Ltd.		-	-	-	-	-	13.41	-	-	13.41
	Power Grid Transmission Ltd.			-		-		2.38	-	-	2.38
ii	Ghatampur Transmission Ltd.		-	-	-	-	-	3.38	-	-	3.38
	Power Grid Rampur Sambhal Trans. (PRSTL)		-	-	-	-	-	3.15	-	-	3.15
	Power Grid Gomti Yamuna Trans. Ltd.			-		-		0.06	-		0.06
	UP SLDC Charges		-	-	-	-	-	-	-	-	-
	MPPTCL		-	-	-	-	-	-	-	-	-
	Noar			-		-		-	-	-	-
	Sub-total	-	-	-	-	-	-	391.37	-	-	391.37
iii	Transmission Charges for Competitive Bidding Stations		-	-		-				-	
a.	KSK Mahaanadi		-		-		-			-	-
b	MB Power		-		-		-			-	-
c	TRN		-		-		-			-	-
d	RKM Power		-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
			-		-		-			-	-
	Sub-total	-	-	-	-	-	-	-	-	-	-
	Other Charges		-		-		-			-	-
P	RRAS		-		-		-			-	-
	Less		-		-		-			-	-
	Late Payment Surcharge		-		-		-			-	-
Grand Total		10,525.44	1.71	1,800.53	2.53	2,664.72	0.68	713.00	-	4.92	5,178.26

May-23									
Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
225.84	0.74	16.74	1.69	46.62	-	-	-	2.81	63.37
618.92	0.45	27.98	1.07	116.09	-	-	-	2.33	144.07
637.02	1.42	90.73	1.67	112.12	0.81	47.19	-	3.93	250.04
26.33	3.20	8.44	3.21	4.45	-	-	-	4.89	12.88
140.78	3.18	44.75	2.93	56.62	-	-	-	7.20	101.37
292.16	2.55	74.58	3.29	98.03	-	-	-	5.91	172.62
-	-	-	-	-	-	-	-	-	-
306.79	0.98	30.04	2.51	82.73	-	-	-	3.68	112.77
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
127.89	2.17	27.81	4.47	40.12	-	-	-	5.31	67.93
185.81		41.57		58.29		-	-	5.37	99.86
-						-	-		
2,561.55	1.42	362.64	2.21	615.07	0.21	47.1919	-	4.00	1,024.90
	-		-		-			-	
	-		-		-			-	-
11.66	1.52	1.77	0.15	0.54	-	-	-	1.98	2.31
6.51	1.13	0.73	0.11	0.27	-	-	-	1.54	1.00
3.61	0.48	0.17	-0.01	0.17	-	-	-	0.95	0.34
0.74	16.18	1.20	9.52	0.03	-	-	-	16.64	1.23
3.17	-	-	2.94	0.90	-	-	-	2.83	0.90
0.32	-	-	-0.01	0.05	-	-	-	1.54	0.05
0.39	-	-	1.35	0.08	-	-	-	2.12	0.08
0.44	-	-	1.63	0.12	-	-	-	2.83	0.12
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
26.84	1.44	3.87	0.74	2.17	-	-	-	2.25	6.04

	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
0.35	117.35	4.08	-	-	-	0.38	-	128.35	4.46
0.14	722.88	10.36	-	-	-	42.87	-	3,714.19	53.23
0.21	392.90	8.17	-	-	-	0.71	-	427.09	8.88
67.69	2.18	14.79	3.09	31.62	1.28	5.70	-	7.70	52.11
46.55	1.75	8.14	2.25	16.28	1.07	3.19	-	5.93	27.62
18.77	2.31	4.34	3.44	8.64	1.50	2.06	-	8.02	15.05
51.94	4.19	21.76	2.94	22.46	2.02	6.97	-	9.86	51.19
11.15	1.33	1.48	2.86	3.65	1.17	1.14	-	5.63	6.28
0.22	7.79	0.17	6.90	0.09	3.65	0.13	-	17.67	0.38
0.00	2,074.50	0.00	1,085.50	-	4.26	0.00	-	2,486.00	0.00
0.00	1,042.67	0.00	-	-	-	0.00	-	5,526.33	0.00
0.12	9.32	0.11	8.42	0.05	0.47	0.01	-	14.33	0.17
19.26	2.36	4.54	2.03	6.38	0.39	0.48	-	5.92	11.40
93.49	1.43	13.40	2.15	29.36	0.32	2.13	-	4.80	44.89
0.54	0.70	0.04	4.22	0.08	0.32	0.05	-	3.16	0.17
0.25	1.04	0.03	4.14	0.04	0.16	0.01	-	3.02	0.08
0.83	1.47	0.12	3.22	0.11	1.51	0.30	-	6.35	0.53
0.08	6.77	0.05	9.62	0.03	18.85	0.37	-	57.03	0.45
0.02	61.28	0.10	84.18	0.08	165.00	0.26	-	274.06	0.44
103.42	2.75	28.46	2.71	27.06	-0.05	-0.57	-	5.31	54.96
25.24	1.84	4.64	3.47	12.67	0.40	0.66	-	7.12	17.97
19.42	3.73	7.25	5.79	9.25	0.19	0.41	-	8.71	16.91
191.66	0.82	15.81	1.37	29.02	-0.09	-1.44	-	2.26	43.39
178.24	0.76	13.61	1.54	26.91	-0.07	-1.28	-	2.20	39.24
208.22	1.30	27.13	1.46	31.05	1.74	34.40	-	4.45	92.58
476.15	0.61	28.84	1.31	68.14	0.34	14.49	-	2.34	111.47
0.99	1.16	0.11	3.17	0.13	0.40	0.09	-	3.47	0.34
0.29	1.21	0.04	4.83	0.04	0.15	0.02	-	3.12	0.09
0.20	6.27	0.12	4.59	0.09	10.78	0.21	-	21.44	0.42
363.38	2.24	81.30	4.38	137.98	0.24	10.21	-	6.32	229.48
104.40	2.93	30.54	3.34	53.46	0.26	1.82	-	8.22	85.82
0.42	0.90	0.04	4.48	0.07	0.25	0.03	-	3.20	0.13
0.36	0.72	0.03	4.13	0.06	0.25	0.02	-	2.92	0.11
0.36	0.87	0.03	4.38	0.05	0.20	0.02	-	2.97	0.11
0.52	1.39	0.07	4.14	0.08	1.86	0.27	-	8.05	0.42

0.25	1.61	0.04	4.41	0.04	1.42	0.10	-	7.23	0.18
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1,985.12	1.66	329.74	2.37	514.96	0.69	126.24	-	4.89	970.94
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
0.17	-	-	7.08	0.06	-	-	-	3.65	0.06
82.84	-	-	3.18	24.73	-0.01	-0.05	-	2.98	24.68
0.43	-	-	6.28	0.15	0.00	0.00	-	3.41	0.15
20.64	-	-	3.30	6.88	-	-	-	3.33	6.88
64.66	-	-	3.83	25.32	0.01	0.05	-	3.92	25.38
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
168.75	-	-	3.46	57.15	0.00	0.00	-	3.39	57.15
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
28.11	0.82	2.31	0.47	2.18	2.16	3.66	-	2.90	8.15
3.09	7.62	2.35	1.04	0.76	5.40	0.70	-	12.36	3.82
57.41	0.64	3.68	0.62	6.54	1.24	3.88	-	2.46	14.10
67.98	0.72	4.88	0.74	5.59	1.62	9.92	-	3.00	20.40
38.87	0.82	3.19	0.52	3.91	1.39	2.78	-	2.54	9.88
14.07	2.40	3.38	0.62	1.80	13.23	8.98	-	10.06	14.16
59.95	1.69	10.14	1.28	13.96	1.90	6.25	-	5.06	30.35
20.67	1.62	3.34	2.59	5.47	0.19	0.38	-	4.45	9.20
27.45	1.71	4.70	0.96	5.41	0.00	0.00	-	3.68	10.11
37.59	1.75	6.57	1.97	8.01	0.93	3.24	-	4.74	17.82
9.66	5.58	5.39	0.61	1.49	0.02	0.01	-	7.12	6.88
69.98	1.32	9.23	1.98	13.78	0.16	1.13	-	3.45	24.14
-	-	-	-	-	-	9.99	-	-	9.99
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
434.82	1.36	59.16	1.16	68.90	1.63	50.93	-	4.12	179.00
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
35.15	4.26	14.97	1.56	8.62	0.04	0.09	-	6.74	23.68
1.68	-	-	4.58	0.84	0.01	0.00	-	5.05	0.85
-	-	-	-	-	-	-	-	-	-

	-		-		-			-	-
	-		-		-			-	-
36.83	4.07	14.97	1.70	9.46	0.04	0.09	-	6.66	24.53
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
64.96	1.60	10.39	2.27	13.74	0.01	0.10	-	3.73	24.23
30.09	2.56	7.70	2.58	8.26	0.01	0.04	-	5.32	16.00
9.01	-	-	-	4.39	-	0.05	-	-	4.43
0.00	-	-	-	-	-	-	-	-	-
104.06	1.74	18.0852	2.16	26.3884	0.02	0.1872	-	4.29	44.66
	-		-		-			-	
	-		-		-			-	-
16.61	3.70	6.15	1.24	3.46	0.01	0.01	-	5.79	9.61
63.97	1.97	12.63	0.72	7.70	0.52	1.96	-	3.48	22.29
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
80.58	2.33	18.7788	0.82	11.1519	0.41	1.9731	-	3.96	31.90
	-		-		-			-	-
	-		-		-			-	-
14.48	-	-	3.24	5.79	0.05	0.06	-	4.04	5.85
	-		-		-			-	-
14.48	-	-	3.24	5.7908	0.05	0.0620	-	4.04	5.85
	-		-		-			-	
	-		-		-			-	
	-		-		-			-	
0.00	-	-	-	-	-	-	-	-	-
65.67	4.32	28.34	1.87	20.30	-	-	-	7.41	48.64
100.16	0.20	2.04	0.49	10.66	-1.10	-5.01	-	0.77	7.69
41.02	2.76	11.30	0.79	5.49	0.23	0.56	-	4.23	17.36
57.57	4.19	24.12	1.39	16.77	-1.10	-3.03	-	6.58	37.86
0.00	-	-	-	-	-	-	-	-	-
28.89	2.26	6.53	-	9.06	-	0.08	-	5.43	15.67
13.47	2.30	3.10	-	3.10	-	0.41	-	4.90	6.60
306.77	2.46	75.4396	0.93	65.3748	-0.51	-6.9895	-	4.36	133.82
	-		-		-			-	

10.65	1.29	1.37	2.27	3.45	-	-	-	4.53	4.83
4.35	2.20	0.96	1.97	-0.06	-	-	-	2.05	0.89
0.00	-	-	-	-	-	-	-	-	-
0.07	1.29	0.01	133.26	0.02	-	-	-	3.44	0.02
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
1.66	1.42	0.24	0.16	0.34	-	-	-	3.45	0.57
0.90	1.81	0.16	1.04	0.22	-	-	-	4.28	0.39
0.00	-	-	-	-	-	0.00	-	-	0.00
0.00	-	-	-	-	-	-	-	-	-
1.42	1.52	0.22	2.40	0.28	-	-	-	3.47	0.49
2.68	2.20	0.59	3.11	0.68	-	-	-	4.74	1.27
8.24	1.29	1.06	2.23	1.71	-	-	-	3.36	2.77
2.09	1.29	0.27	10.42	0.45	-	-	-	3.44	0.72
2.88	1.29	0.37	2.49	0.62	-	-	-	3.44	0.99
1.15	1.32	0.15	9.63	0.25	-	-	-	3.47	0.40
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
2.91	1.50	0.44	17.49	0.76	-	-	-	4.10	1.19
8.79	1.59	1.40	4.92	1.76	-	-	-	3.59	3.16
0.00	-	-	-	-	-	-	-	-	-
12.26	1.33	1.63	2.05	2.61	-	-	-	3.46	4.24
2.75	1.29	0.36	6.53	0.59	-	-	-	3.44	0.95
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
8.25	1.31	1.08	2.22	1.77	0.01	0.00	-	3.47	2.86
0.00	-	-	-	-	0.07	0.03	-	-	0.03
3.12	1.27	0.40	2.34	0.67	0.04	0.01	-	3.46	1.08
0.07	2.02	0.01	2.32	2.29	-	-	-	313.02	2.30
1.82	1.31	0.24	11.34	0.35	-	-	-	3.25	0.59
0.00	-	-	-	-	-	-	-	-	-

0.00	1.80	0.00	1,411.56	0.00	-	-	-	7.31	0.00
0.61	1.25	0.08	10.16	0.13	-	-	-	3.40	0.21
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
1.71	1.61	0.27	5.26	0.36	-	-	-	3.69	0.63
1.79	1.16	0.21	11.59	0.38	-	-	-	3.31	0.59
0.53	1.48	0.08	39.08	0.12	-	-	-	3.67	0.19
0.82	1.28	0.11	5.78	0.18	-	-	-	3.43	0.28
0.00	-	-	-	-	-	-	-	-	-
1.90	1.29	0.24	7.40	0.41	-	-	-	3.44	0.65
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
5.64	1.75	0.99	4.26	1.71	-	-	-	4.79	2.70
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.37	1.27	0.05	23.24	0.08	-	-	-	3.42	0.13
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
3.11	1.72	0.53	9.37	1.82	-	-	-	7.57	2.35
0.00	-	-	-	-	-	-	-	-	-
11.81	2.39	2.82	2.40	2.39	-	-	-	4.41	5.21
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
5.97	1.27	0.76	2.42	1.28	-	-	-	3.42	2.04
6.51	1.18	0.77	5.20	1.40	-	-	-	3.33	2.17
0.42	1.95	0.08	3.91	0.09	-	-	-	3.99	0.17
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
4.34	1.31	0.57	2.39	0.93	-	-	-	3.47	1.50
1.29	1.31	0.17	7.46	0.28	-	-	-	3.46	0.44
0.00	-	-	-	-	0.62	0.19	-	-	0.19
0.00	-	-	-	-	-	-	-	-	-

0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
126.9267	1.51	19.1889	5.92	31.1285	0.01	0.2360	-	3.98	50.55
	-	-	-	-	-	-	-	-	-
393.16	-	-	9.37	142.35	-	-	-	3.62	142.35
88.40	-	-	2.94	79.53	-	-	-	9.00	79.53
-304.75		-		-62.82		-	-	2.06	-62.82
-		-		-				-	-
300.77	-	-	5.24	315.46	-	-	-	10.49	315.46
135.56	-	-	8.63	145.91	-	-	-	10.76	145.91
25.40	-	-	1.94	25.21	-	-	-	9.92	25.21
22.52		-		22.45		-	-	9.97	22.45
15.74		-		12.99		-	-	8.25	12.99
8.78	-	-	9.34	10.54	-	-	-	12.00	10.54
92.77	-	-	2.32	98.35	-	-	-	10.60	98.35
-3.99	-	-	-0.72	252.63	-	-	-	-633.59	252.63
	-		-		-			-	-
0.00	-	-	-	-105.28	-	-	-	-	-105.28
0.00	-	-	-	6.61	-	-	-	-	6.61
0.00		-		-		-	-		
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-98.6661	-	-	-	-	-98.67
	-		-		-			-	
	-		-		-			-	
9.25	-	-	5.02	6.40	-	-	-	6.92	6.40
11.09	-	-	2.89	3.41	-	-	-	3.07	3.41
11.41	-	-	2.90	3.64	-	-	-	3.19	3.64
11.24	-	-	3.05	3.62	-	-	-	3.22	3.62
0.88	-	-	6.93	0.62	-	-	-	7.02	0.62
0.65	-	-	5.38	0.46	-	-	-	7.02	0.46
10.70	-	-	3.13	3.46	-	-	-	3.23	3.46
1.79	-	-	8.58	1.61	-	-	-	8.99	1.61
3.91	-	-	1.85	0.79	-	-	-	2.01	0.79
0.22	-	-	14.34	0.32	-	-	-	14.95	0.32
0.10	-	-	18.21	0.18	-	-	-	17.91	0.18
9.10	-	-	8.72	8.43	-	-	-	9.27	8.43
5.14	-	-	8.41	4.75	-	-	-	9.24	4.75
8.88	-	-	3.11	2.73	-	-	-	3.07	2.73
0.89	-	-	8.53	0.82	-	-	-	9.25	0.82

0.87	-	-	6.11	0.61	-	-	-	7.02	0.61
4.13	-	-	2.73	1.25	-	-	-	3.03	1.25
5.45	-	-	8.15	4.86	-	-	-	8.93	4.86
7.82	-	-	2.71	2.12	-	-	-	2.71	2.12
45.48	-	-	2.92	14.17	-	-	-	3.12	14.17
0.55	-	-	5.19	0.28	-	-	-	5.07	0.28
0.26	-	-	16.66	0.47	-	-	-	17.91	0.47
2.64	-	-	6.53	1.86	-	-	-	7.02	1.86
1.78	-	-	8.58	1.65	-	-	-	9.24	1.65
0.81	-	-	6.90	0.57	-	-	-	7.02	0.57
0.98	-	-	6.51	0.69	-	-	-	7.02	0.69
1.74	-	-	8.73	1.62	-	-	-	9.33	1.62
269.29	-	-	2.89	81.17	0.22	5.57	-	3.22	86.74
3.84	-	-	6.92	2.89	-	-	-	7.54	2.89
1.69	-	-	6.69	1.19	-	-	-	7.02	1.19
3.35	-	-	6.84	2.35	-	-	-	7.02	2.35
3.55	-	-	6.59	2.50	-	-	-	7.02	2.50
17.17	-	-	2.95	5.41	-	-	-	3.15	5.41
1.72	-	-	9.26	1.60	-	-	-	9.27	1.60
16.20	-	-	2.56	4.34	-	-	-	2.68	4.34
1.74	-	-	5.08	0.88	-	-	-	5.07	0.88
11.07		-		3.55		-	-	3.21	3.55
0.29		-		0.52		-	-	17.91	0.52
9.01		-		6.33		-	-	7.02	6.33
12.76		-		3.92		-	-	3.07	3.92
1.70		-		1.43		-	-	8.44	1.43
5.65		-		5.27		-	-	9.33	5.27
4.18		-		2.20		-	-	5.28	2.20
								-	-
520.97	-	-	3.57	196.92	0.11	5.5731	-	3.89	202.50
	-		-		-			-	
	-		-		-			-	
16.58	-	-	2.05	5.85	-	-	-	3.53	5.85
14.95	-	-	2.67	5.28	-	-	-	3.53	5.28
12.79	-	-	2.55	4.52	-	-	-	3.53	4.52
33.61	-	-	2.48	11.86	-	-	-	3.53	11.86
13.18	-	-	3.04	4.65	-	-	-	3.53	4.65

11.90	-	-	2.40	4.20	-	-	-	3.53	4.20
5.43	-	-	10.63	1.47	-	-	-	2.71	1.47
18.45	-	-	1.93	5.31	-0.00	-0.00	-	2.88	5.31
17.31	-	-	1.90	5.00	-	-	-	2.89	5.00
95.89	-	-	2.41	27.81	-	-	-	2.90	27.81
41.50		-		10.71		-	-	2.58	10.71
13.06		-		3.37		-	-	2.58	3.37
49.21	-	-	1.74	14.27	-0.07	-0.20	-	2.86	14.07
31.66	-	-	1.72	9.15	-	-	-	2.89	9.15
375.52	-	-	2.23	113.46	-0.01	-0.2068	-	3.02	113.25
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33.15	-	-	-	8.73	0.04	0.12	-	2.67	8.85
17.40		-		8.32		-	-	4.78	8.32
46.65		-		15.75		2.03	-	3.81	17.78
10.86	-	-	11.22	11.67	-	-	-	10.74	11.67
	-	-	-	-	-	1.30	-	-	1.30
	-	-	-	-	-	0.56	-	-	0.56
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	0.57	-	-	0.57
		-		-		-0.01	-		-0.01
		-		-		-	-		-
	-	-	-	-	-	-	-	-	-
108.06	-	-	2.98	44.4649	0.38	4.0101	-	4.49	48.47

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	-		-	-	-	325.22		-	325.22
		-		-		-1.16	-	-	-1.16
	-	-	-	-	-	70.55	-	-	70.55
	-	-	-	-	-	20.95	-	-	20.95
	-	-	-	-	-	4.96	-	-	4.96
		-		-		2.46	-	-	2.46
	-	-	-	-	-	3.50	-	-	3.50
	-	-	-	-	-	2.44	-	-	2.44
		-		-		0.09	-		0.09
	-	-	-	-	-	0.01	-	-	0.01
	-	-	-	-	-	-	-	-	-
		-		-		0.07	-	-	0.07
-	-	-	-	-	-	429.09	-	-	429.09
	-		-		-			-	
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12,213.53	1.50	1,826.41	2.18	3,379.92	0.76	803.82	0.07	4.92	6,010.23
-	-	-	-	-	-	-	-	-	-

Jun-23									
Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge	Total Cost	
	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
209.82	0.58	12.10	1.81	61.07	-	-	-	3.49	73.18
611.05	0.53	32.11	1.09	139.76	-	-	-	2.81	171.86
603.06	1.50	90.73	1.76	111.76	-	-	-	3.36	202.49
36.14	31.90	115.27	2.34	25.61	64.10	123.22	-	73.09	264.11
189.18	-0.47	-8.92	2.18	69.07	-	-	-	3.18	60.16
280.57	3.50	98.13	3.43	98.57	-	-	-	7.01	196.70
-	-	-	-	-	-	-	-	-	-
300.54	18.31	550.32	2.56	80.07	-	-	-	20.98	630.40
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	17.20	-	-	-	-	-	-	17.20
179.83	1.31	23.53	3.18	57.25	-	-	-	4.49	80.79
220.57		30.11		70.23		-	-	4.55	100.33
-						-	-		
2,630.76	3.65	960.59	2.15	713.40	0.55	123.2200	-	6.83	1,797.21
	-		-		-			-	
	-		-		-			-	-
32.11	0.63	2.03	0.05	1.50	-	-	-	1.10	3.53
17.95	0.41	0.73	0.04	0.74	-	-	-	0.82	1.48
(0.01)	-258.69	0.17	3.57	-0.00	-	-	-	-258.21	0.17
35.69	0.32	1.15	0.20	1.65	-	-	-	0.79	2.80
3.37	-	-	2.76	0.95	-	-	-	2.83	0.95
0.02	-	-	-0.18	0.00	-	-	-	1.54	0.00
0.63	-	-	0.84	0.13	-	-	-	2.12	0.13
0.68	-	-	1.05	0.19	-	-	-	2.83	0.19
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
90.43	0.45	4.09	0.22	5.17	-	-	-	1.02	9.26

	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
1.60	25.68	4.11	-	-	-	1.94	-	37.79	6.05
4.88	21.25	10.37	-	-	-	6.01	-	33.56	16.39
63.38	1.29	8.18	-	-	-	85.50	-	14.78	93.68
86.25	1.71	14.79	2.43	41.07	-0.34	-1.51	-	6.30	54.35
54.89	1.49	8.17	1.91	19.31	-0.31	-0.94	-	4.83	26.54
20.88	2.08	4.35	3.09	9.69	0.47	0.65	-	7.04	14.69
64.62	3.37	21.77	2.36	27.99	1.36	4.67	-	8.42	54.43
12.07	1.23	1.48	2.64	3.82	0.53	0.51	-	4.82	5.82
1.06	4.40	0.47	1.40	0.41	1.92	0.07	-	8.94	0.95
-	-	0.00	-	-	66.89	0.00	-	-	0.00
-	-	0.00	-	-	-	0.00	-	-	0.00
0.47	6.28	0.30	2.07	0.19	1.12	0.03	-	10.82	0.51
27.47	1.65	4.53	1.42	8.75	0.97	1.18	-	5.27	14.47
111.46	1.21	13.51	1.81	33.68	0.26	1.76	-	4.39	48.95
1.40	0.79	0.11	1.62	0.20	0.07	0.01	-	2.30	0.32
0.70	1.07	0.08	1.48	0.10	0.12	0.01	-	2.59	0.18
2.14	1.65	0.35	1.25	0.28	1.04	0.21	-	3.92	0.84
0.37	4.27	0.16	2.10	0.13	0.12	0.00	-	7.98	0.29
0.02	165.53	0.27	84.18	0.25	97.87	0.16	-	420.41	0.67
110.32	2.59	28.58	2.54	26.22	-0.04	-0.45	-	4.93	54.35
32.50	1.47	4.79	2.70	16.58	17.92	29.62	-	15.69	50.99
23.87	3.04	7.26	4.71	11.20	1.23	2.71	-	8.87	21.17
195.45	0.82	16.02	1.34	30.47	2.08	35.18	-	4.18	81.67
187.98	0.72	13.61	1.46	29.23	0.23	4.09	-	2.50	46.93
208.90	1.30	27.14	1.45	32.07	0.08	1.57	-	2.91	60.77
486.34	0.59	28.84	1.28	72.56	0.12	5.05	-	2.19	106.46
2.34	1.42	0.33	1.34	0.32	0.12	0.03	-	2.92	0.68
0.60	1.28	0.08	2.33	0.09	0.12	0.01	-	2.89	0.17
0.75	4.41	0.33	1.21	0.34	3.12	0.06	-	9.66	0.73
463.35	1.75	81.31	3.43	173.94	0.42	17.46	-	5.89	272.71
99.31	3.08	30.54	3.51	51.39	0.78	5.40	-	8.79	87.33
1.21	0.92	0.11	1.55	0.19	0.10	0.01	-	2.62	0.32
0.50	1.50	0.08	3.00	0.08	0.13	0.01	-	3.30	0.17
1.07	0.83	0.09	1.46	0.16	0.26	0.03	-	2.61	0.28
1.48	1.54	0.23	1.45	0.22	10.87	1.58	-	13.70	2.03

0.70	1.63	0.11	1.57	0.11	3.74	0.27	-	7.02	0.49
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
2,270.33	1.46	332.45	2.08	591.05	1.10	202.89	-	4.96	1,126.39
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
0.28	-	-	4.40	0.11	59.34	3.24	-	119.26	3.35
85.18	-	-	3.10	25.43	-0.00	-0.03	-	2.98	25.40
1.44	-	-	1.88	0.49	0.17	0.01	-	3.51	0.50
19.62	-	-	3.47	6.55	-	-	-	3.34	6.55
62.34	-	-	3.98	24.43	-	-	-	3.92	24.43
0.00	-	-	-	-	-	-	0.00	-	0.00
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
168.86	-	-	3.46	57.00	0.19	3.23	0.00	3.57	60.23
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
32.90	0.78	2.56	0.40	2.25	2.08	3.53	-	2.53	8.33
8.28	2.48	2.05	0.39	2.86	0.01	0.00	-	5.93	4.91
68.37	1.14	7.79	0.52	3.55	0.00	0.01	-	1.66	11.34
60.56	0.82	4.98	0.83	4.47	0.45	2.78	-	2.02	12.22
43.93	1.00	4.42	0.46	3.03	0.00	0.00	-	1.69	7.45
30.60	1.28	3.92	0.28	3.30	0.00	0.00	-	2.36	7.22
63.34	2.33	14.75	1.21	9.83	0.95	3.12	-	4.37	27.69
17.82	2.65	4.72	3.00	3.23	0.16	0.32	-	4.64	8.27
32.05	2.09	6.69	0.82	4.58	0.00	0.00	-	3.52	11.27
38.63	2.13	8.24	1.92	6.38	0.96	3.33	-	4.65	17.95
19.64	1.54	3.02	0.30	1.68	0.01	0.00	-	2.40	4.71
87.35	1.97	17.20	1.59	11.48	0.21	1.47	-	3.45	30.15
-	-	-	-	-	-	10.44	-	-	10.44
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
503.48	1.60	80.32	1.01	56.63	0.80	25.00	-	3.22	161.95
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
82.48	1.76	14.50	0.66	20.22	0.12	0.27	-	4.24	35.00
1.43	-	-	5.35	0.72	0.00	0.00	-	5.04	0.72
-	-	-	-	-	-	-	-	-	-

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	-		-		-			-	-
83.92	1.73	14.50	0.74	20.95	0.11	0.27	-	4.26	35.72
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
63.74	2.12	13.48	2.31	10.24	0.00	0.02	-	3.73	23.75
30.76	2.75	8.45	2.53	5.87	0.00	0.01	-	4.66	14.32
0.00	-	-	-	0.00	-	0.06	-	-	0.06
0.00	-	-	-	-	-	-	-	-	-
94.51	2.32	21.9297	2.38	16.1087	0.01	0.0923	-	4.03	38.13
	-		-		-			-	
	-		-		-			-	-
34.78	1.71	5.96	0.59	7.24	0.44	0.43	-	3.92	13.63
136.23	0.90	12.25	0.34	16.39	0.78	2.96	-	2.32	31.60
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
171.02	1.06	18.2067	0.39	23.6272	0.71	3.3952	-	2.64	45.23
	-		-		-			-	-
	-		-		-			-	-
22.20	-	-	2.11	8.88	0.02	0.02	-	4.01	8.90
	-		-		-			-	-
22.20	-	-	2.11	8.8783	0.02	0.0210	-	4.01	8.90
	-		-		-			-	
	-		-		-			-	
	-		-		-			-	
3.44	-	-	0.01	0.78	-	-	-	2.27	0.78
134.18	17.15	230.14	0.91	178.28	-	-	-	30.44	408.42
198.77	0.10	2.04	0.24	21.16	-8.91	-40.70	-	-0.88	-17.50
104.97	1.04	10.94	0.31	14.04	0.44	1.06	-	2.48	26.05
112.69	2.06	23.23	0.71	32.83	-1.49	-4.10	-	4.61	51.96
0.00	-	-	-	-	-	-	-	-	-
34.84	2.27	7.91	-	9.70	-	0.08	-	5.08	17.70
13.06	2.30	3.00	-	3.00	-	0.38	-	4.89	6.39
601.96	4.61	277.2762	0.47	259.8051	-3.16	-43.2762	-	8.20	493.81
	-		-		-			-	

0.01	1.80	0.00	186.73	0.00	-	-	-	7.31	0.00
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.39	1.48	0.06	53.35	0.09	-	-	-	3.67	0.14
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
2.64	1.75	0.46	9.09	0.80	-	-	-	4.79	1.27
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
2.47	1.72	0.43	11.76	1.45	-	-	-	7.57	1.87
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
2.67	1.31	0.35	3.89	0.57	-	-	-	3.46	0.92
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-

0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
26.0112	1.64	4.2539	28.89	7.1987	-	-	-	4.40	11.45
	-	-	-	-	-	-	-	-	-
189.14	-	-	19.47	76.59	-	-	-	4.05	76.59
28.56	-	-	9.09	25.45	9.62	26.09	-	18.05	51.54
-160.59		-		-51.14		26.09	-	1.56	-25.05
-		-		-				-	-
653.26	-	-	2.41	642.61	-	-	-	9.84	642.61
284.98	-	-	4.10	276.98	-	-	-	9.72	276.98
47.41	-	-	1.04	46.46	-	-	-	9.80	46.46
60.01		-		58.95		-	-	9.82	58.95
29.05		-		24.09		-	-	8.29	24.09
40.49	-	-	2.02	38.63	-	-	-	9.54	38.63
191.31	-	-	1.12	197.50	-	-	-	10.32	197.50
492.67	-	-	-1.68	591.47	-0.07	26.09	-	12.53	617.56
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	5.87	-	-	-	-	5.87
-44.88		-		179.99		-	-	-40.11	179.99
0.00	-	-	-	-	-	-	-	-	-
-44.88	-	-	-	185.8605	-	-	-	-41.42	185.86
	-		-		-			-	
	-		-		-			-	
7.40	-	-	6.27	5.56	-	-	-	7.51	5.56
10.05	-	-	3.19	3.08	-	-	-	3.07	3.08
9.61	-	-	3.44	3.07	-	-	-	3.19	3.07
9.87	-	-	3.48	3.18	-	-	-	3.22	3.18
0.65	-	-	9.31	0.46	-	-	-	7.02	0.46
0.48	-	-	7.37	0.33	-	-	-	7.02	0.33
9.37	-	-	3.58	3.03	-	-	-	3.23	3.03
1.42	-	-	10.78	1.28	-	-	-	8.99	1.28
3.26	-	-	2.21	0.66	-	-	-	2.01	0.66
0.18	-	-	16.79	0.28	-	-	-	14.95	0.28
0.08	-	-	22.09	0.25	-	-	-	29.64	0.25
7.12	-	-	11.14	6.60	-	-	-	9.27	6.60
4.32	-	-	10.01	3.99	-	-	-	9.24	3.99
8.60	-	-	3.21	2.64	-	-	-	3.07	2.64
0.77	-	-	9.80	0.72	-	-	-	9.25	0.72

0.63	-	-	8.45	0.44	-	-	-	7.02	0.44
3.45	-	-	3.27	1.05	-	-	-	3.04	1.05
4.39	-	-	10.11	3.92	-	-	-	8.93	3.92
6.94	-	-	3.05	2.20	-	-	-	3.17	2.20
38.16	-	-	3.48	11.89	-	-	-	3.12	11.89
0.59	-	-	4.88	0.30	-	-	-	5.07	0.30
0.25	-	-	17.20	0.45	-	-	0.00	17.96	0.45
2.11	-	-	8.19	1.48	-	-	-	7.02	1.48
1.41	-	-	10.80	1.31	-	-	-	9.24	1.31
0.69	-	-	8.10	0.49	-	-	-	7.02	0.49
0.77	-	-	8.25	0.54	-	-	-	7.02	0.54
1.36	-	-	11.14	1.27	-	-	-	9.33	1.27
240.14	-	-	3.24	72.13	0.22	5.57	-	3.24	77.70
3.22	-	-	8.24	2.43	-	-	-	7.54	2.43
1.30	-	-	8.71	0.91	-	-	-	7.02	0.91
2.82	-	-	8.12	1.98	-	-	-	7.02	1.98
3.10	-	-	7.56	2.18	-	-	-	7.02	2.18
14.80	-	-	3.42	4.66	-	-	-	3.15	4.66
1.45	-	-	11.02	1.34	-	-	-	9.27	1.34
13.14	-	-	3.16	2.64	-	-	-	2.01	2.64
1.49	-	-	5.94	0.76	-	-	-	5.07	0.76
9.81		-		3.15		-	-	3.21	3.15
0.25		-		0.45		-	-	17.91	0.45
7.03		-		4.93		-	-	7.02	4.93
12.20		-		3.75		-	-	3.07	3.75
1.37		-		1.16		-	-	8.44	1.16
4.74		-		4.42		-	-	9.33	4.42
3.46		-		1.83		-	-	5.28	1.83
								-	-
454.28	-	-	4.10	169.16	0.11	5.5731	0.0013	3.85	174.74
	-		-		-			-	
	-		-		-			-	
17.03	-	-	1.99	6.01	-	-	-	3.53	6.01
36.69	-	-	1.09	12.95	-	-	-	3.53	12.95
35.33	-	-	0.92	12.47	-	-	-	3.53	12.47
29.56	-	-	2.82	10.44	-	-	-	3.53	10.44
12.76	-	-	3.14	4.50	-	-	-	3.53	4.50

12.21	-	-	2.34	4.31	-	-	-	3.53	4.31
26.41	-	-	2.18	7.16	-	-	-	2.71	7.16
29.45	-	-	1.21	8.48	0.00	0.01	-	2.88	8.49
19.30	-	-	1.70	5.58	-	-	-	2.89	5.58
117.92	-	-	1.96	34.20	-	-	-	2.90	34.20
115.08		-		29.69		-	-	2.58	29.69
35.22		-		9.09		-	-	2.58	9.09
63.22	-	-	1.35	18.24	0.10	0.30	-	2.93	18.54
28.82	-	-	1.89	8.33	-	-	-	2.89	8.33
579.00	-	-	1.44	171.44	0.01	0.3021	-	2.97	171.74
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-	-	-	-	-	-	-	-	-	-
29.10	-	-	-	10.99	0.05	0.14	-	3.83	11.13
20.08		-		9.60		-	-	4.78	9.60
47.49		-		17.95		2.52	-	4.31	20.47
10.06	-	-	12.12	10.85	-	-	-	10.78	10.85
	-	-	-	-	-	0.07	-	-	0.07
	-	-	-	-	-	0.55	-	-	0.55
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	0.57	-	-	0.57
		-		-		-0.01	-		-0.01
		-		-		-0.02	-		-0.02
	-	-	-	-	-	-	-	-	-
106.73	-	-	3.02	49.3946	0.31	3.2814	-	4.94	52.68

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	-		-	-	-	320.47	4.21	-	324.68
		-		-		-	-	-	-
	-	-	-	-	-	68.28	-	-	68.28
	-	-	-	-	-	20.27	-	-	20.27
	-	-	-	-	-	10.45	0.77	-	11.22
		-		-		2.38	-	-	2.38
	-	-	-	-	-	3.38	-	-	3.38
	-	-	-	-	-	9.72	-	-	9.72
		-		-		0.06	-		0.06
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
		-		-		-	-	-	-
-	-	-	-	-	-	435.02	4.9797	-	440.00
	-		-		-			-	
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	-		-		-			-	-
13,852.61	1.91	2,639.35	1.92	4,479.10	0.88	926.20	45.86	5.84	8,090.51
-		-	-	-	-	-	-		-

Jul-23									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
310.27	-4.72	-146.37	1.23	70.25	-	-	-	-2.45	-76.12
570.15	0.37	20.83	1.17	114.23	-	-	-	2.37	135.06
626.31	1.45	90.73	1.70	123.32	-	-	-	3.42	214.05
36.46	2.31	8.44	2.32	17.19	-	-	-	7.03	25.63
192.91	2.09	40.30	2.14	79.39	-	-	-	6.20	119.69
324.81	2.33	75.77	2.96	113.79	-	-	-	5.84	189.56
-	-	-	-	-	-	-	-	-	-
366.79	1.00	36.55	2.10	92.84	-	-	-	3.53	129.39
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
195.47	-0.11	-2.24	2.93	61.41	-	-	-	3.03	59.17
243.74		-41.73		76.57		-	-	1.43	34.84
-						-	-		
2,866.92	0.29	82.28	1.98	748.99	-	-	-	2.90	831.27
	-		-		-			-	
	-		-		-			-	-
48.41	0.43	2.08	0.04	2.26	-	-	-	0.90	4.34
26.28	0.33	0.87	0.03	1.09	-	-	-	0.74	1.96
4.75	0.37	0.17	-0.00	0.23	-	-	-	0.84	0.40
30.07	0.39	1.18	0.23	1.39	-	-	-	0.86	2.57
2.06	-	-	4.52	0.58	-	-	-	2.83	0.58
0.14	-	-	-0.02	0.02	-	-	-	1.54	0.02
0.31	-	-	1.70	0.07	-	-	-	2.12	0.07
0.34	-	-	2.08	0.10	-	-	-	2.83	0.10
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
112.36	0.38	4.31	0.18	5.73	-	-	-	0.89	10.04

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	-		-		-		-	-
	-		-		-		-	-
-	-	4.60	-	-	-	-0.82	-	3.79
97.66	1.15	11.19	-	113.39	-	8.21	-	132.78
124.31	0.72	8.90	-	137.46	-	5.58	-	151.94
75.80	1.96	14.84	2.76	36.51	0.81	3.61	-	54.96
43.64	1.91	8.35	2.40	16.04	0.23	0.68	-	25.07
18.70	2.38	4.44	3.45	8.83	1.30	1.79	-	15.06
69.39	3.19	22.10	2.20	30.49	1.73	5.95	-	58.54
9.62	1.41	1.36	3.31	3.13	0.26	0.25	-	4.92
0.55	7.40	0.41	2.68	0.20	1.10	0.04	-	11.72
-	-	0.00	-	-	0.28	0.00	-	0.00
-	-	0.00	-	-	-	0.00	-	0.00
0.35	7.25	0.25	2.79	0.14	90.82	2.14	-	72.25
19.54	2.00	3.91	2.00	5.99	0.58	0.71	-	5.43
100.21	1.35	13.51	2.01	29.16	0.10	0.69	-	43.36
1.28	0.82	0.10	1.77	0.18	0.10	0.02	-	2.37
0.72	0.99	0.07	1.45	0.10	0.19	0.01	-	2.59
2.25	1.49	0.34	1.19	0.31	0.65	0.13	-	3.45
0.28	5.23	0.14	2.77	0.10	4.03	0.08	-	11.62
0.02	171.68	0.28	84.18	0.26	28.41	0.05	-	363.27
116.50	2.45	28.58	2.41	28.09	-0.03	-0.31	-	4.84
21.32	2.25	4.79	4.11	9.36	-0.33	-0.55	-	6.38
12.79	6.02	7.70	8.80	5.38	1.09	2.41	-	12.11
214.18	0.76	16.30	1.23	33.03	0.03	0.57	-	2.33
203.28	0.68	13.89	1.35	31.26	0.04	0.74	-	2.26
222.60	1.25	27.72	1.36	33.81	0.05	1.07	-	2.81
497.83	0.59	29.28	1.25	80.85	0.33	14.14	-	2.50
1.93	1.53	0.30	1.62	0.27	0.41	0.10	-	3.43
1.03	0.99	0.10	1.36	0.15	0.28	0.03	-	2.71
0.84	4.07	0.34	1.08	0.37	-0.02	-0.00	-	8.48
428.05	1.91	81.83	3.72	160.78	0.37	15.47	-	6.03
128.27	2.38	30.54	2.72	66.53	1.73	11.96	-	8.50
1.16	0.90	0.10	1.61	0.18	0.16	0.02	-	2.64
0.85	0.83	0.07	1.77	0.13	0.08	0.01	-	2.44
1.07	0.79	0.08	1.47	0.16	0.18	0.02	-	2.48
0.97	2.24	0.22	2.22	0.14	0.03	0.00	-	3.77

0.66	1.61	0.11	1.65	0.10	0.16	0.01	-	3.32	0.22
-	-	-	-	-	-	3.73	-	-	3.73
-	-	-	-	-	-	-	-	-	-
2,417.64	1.39	336.75	1.95	832.89	0.43	78.55	-	5.16	1,248.19
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.50	-	-	0.82	0.64	0.00	0.00	-	4.24	0.64
94.71	-	-	2.78	28.29	0.05	0.48	-	3.04	28.77
1.59	-	-	1.70	0.54	0.14	0.01	-	3.48	0.55
20.24	-	-	3.37	6.75	0.44	0.91	-	3.78	7.66
76.68	-	-	3.23	30.05	-	-	-	3.92	30.05
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
194.72	-	-	3.00	66.27	0.08	1.40	-	3.48	67.67
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
34.29	0.66	2.27	0.38	2.66	2.16	3.67	-	2.51	8.60
13.71	2.21	3.02	0.23	3.39	0.01	0.00	-	4.68	6.42
81.36	0.44	3.62	0.44	9.27	0.00	0.01	-	1.58	12.89
64.52	0.74	4.78	0.78	5.30	0.48	2.92	-	2.02	13.00
19.90	0.68	1.35	1.02	2.00	0.00	0.00	-	1.69	3.35
46.88	0.81	3.80	0.19	6.00	0.01	0.00	-	2.09	9.80
44.82	1.69	7.57	1.71	10.43	0.62	2.04	-	4.47	20.04
19.66	1.83	3.59	2.72	5.21	0.18	0.36	-	4.66	9.16
31.08	1.46	4.52	0.84	6.49	0.00	0.00	-	3.54	11.02
43.98	1.66	7.28	1.68	9.38	1.09	3.77	-	4.64	20.43
12.27	3.58	4.39	0.48	1.89	0.02	0.01	-	5.12	6.28
111.68	1.33	14.80	1.24	21.99	0.26	1.81	-	3.46	38.60
-	-	-	-	-	-	24.37	-	-	24.37
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
524.14	1.16	60.99	0.97	84.01	1.24	38.95	-	3.51	183.96
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
129.94	1.19	15.41	0.42	31.86	6.23	13.91	-	4.71	61.17
1.62	-	-	4.75	0.81	0.00	0.00	-	5.04	0.81
-	-	-	-	-	-	-	-	-	-

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131.55	1.17	15.41	0.47	32.68	5.83	13.91	-	4.71	61.99
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134.35	1.56	20.90	1.10	28.42	0.00	0.02	-	3.67	49.34
47.95	1.69	8.12	1.62	13.17	0.00	0.01	-	4.44	21.29
6.59	-	-	-	3.21	-	-	-	-	3.21
0.00	-	-	-	-	-	-	-	-	-
188.89	1.54	29.02	1.19	44.79	0.00	0.03	-	3.91	73.84
	-		-		-			-	-
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46.93	1.32	6.17	0.44	9.77	0.00	0.00	-	3.40	15.94
183.70	0.67	12.25	0.25	22.10	0.40	1.53	-	1.95	35.88
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230.63	0.80	18.43	0.29	31.87	0.32	1.53	-	2.25	51.82
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38.54	-	-	1.22	15.42	0.02	0.02	-	4.01	15.44
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38.54	-	-	1.22	15.42	0.02	0.02	-	4.01	15.44
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	-		-		-			-	-
19.08	-	-	0.00	4.33	-	-	-	2.27	4.33
205.33	3.20	65.63	0.60	63.47	-	-	-	6.29	129.10
258.48	0.08	2.04	0.19	27.52	-1.10	-5.01	-	0.95	24.55
145.15	1.34	19.42	0.22	10.06	0.59	1.43	-	2.13	30.91
142.11	1.70	24.12	0.56	41.40	-1.73	-4.76	-	4.28	60.76
0.00	-	-	-	-	-	-	-	-	-
36.44	2.32	8.46	-	10.92	-	-0.05	-	5.30	19.33
9.56	2.30	2.20	-	2.20	-	0.02	-	4.62	4.42
816.15	1.49	121.87	0.35	159.90	-0.61	-8.37	-	3.35	273.40
	-		-		-			-	-

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6.39	4.16	2.66	0.76	2.90	2.97	0.34	-	5.90
30.31	2.43	7.36	2.37	13.70	-4.04	-6.61	-	14.45
33.50	2.30	7.72	2.15	15.73	-3.73	-5.75	-	17.70
30.40	2.48	7.54	2.39	13.83	-3.70	-6.24	-	15.13
33.57	2.30	7.72	2.62	15.73	-2.57	-5.21	-	18.24
29.08	2.72	7.90	2.70	13.24	-3.71	-6.18	-	14.96
472.44	3.37	159.30	3.28	125.48	0.04	1.72	-	286.51
864.51	3.00	259.77	3.76	279.90	-	-	-	539.67
642.47	0.74	47.23	-	176.13	0.09	6.44	-	229.80
63.30	8.07	51.10	6.95	47.45	2.01	44.93	-	143.47
588.20	2.16	127.31	3.01	181.34	0.04	2.13	-	310.78
0.00	-	-	-	-	-	-	-	-
981.89	1.01	99.56	2.23	240.07	-0.01	-0.87	-	338.76
225.59	2.28	51.41	2.24	53.69	0.00	0.01	-	105.11
622.23	1.54	95.78	2.86	202.04	-0.69	-39.46	-	258.35
321.01	0.14	4.62	0.88	36.90	0.02	0.61	-	42.12
247.33	1.58	39.11	1.58	41.76	0.39	8.94	-	89.81
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5,192.20	1.88	976.07	2.42	1,459.89	-0.01	-5.2001	-	2,430.76
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0.00	-	-	-	-	-	-	-	-
0.27	1.30	0.03	45.03	0.03	-	-	-	0.07

[illegible]

0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
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11.6150	1.95	2.2615	64.71	2.6536	-	-	-	4.23	4.92
	-	-	-	-	-	-	-	-	
353.31	-	-	10.42	123.21	-	-	-	3.49	123.21
100.42	-	-	2.59	86.51	-	-	-	8.61	86.51
-252.90		-		-36.70		-	-	1.45	-36.70
-		-		-				-	-
104.40	-	-	15.09	105.52	-	-	-	10.11	105.52
50.85	-	-	23.00	50.91	-	-	-	10.01	50.91
9.97	-	-	4.95	9.77	-	-	-	9.79	9.77
22.81		-		23.28		-	-	10.20	23.28
-		-		0.01		-	-	-	0.01
-	-	-	-	-	-	-	-	-	-
20.76	-	-	10.36	21.55	-	-	-	10.38	21.55
-148.50	-	-	-0.20	68.82	-	-	-	-4.63	68.82
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0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
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6.89	-	-	6.74	4.94	-	-	-	7.16	4.94
8.97	-	-	3.57	2.75	-	-	-	3.07	2.75
8.06	-	-	4.10	2.57	-	-	-	3.19	2.57
7.71	-	-	4.45	2.48	-	-	-	3.22	2.48
0.67	-	-	9.10	0.47	-	-	-	7.02	0.47
0.35	-	-	10.04	0.25	-	-	-	7.02	0.25
7.62	-	-	4.40	2.46	-	-	-	3.23	2.46
1.36	-	-	11.26	1.23	-	-	-	8.99	1.23
2.91	-	-	2.48	0.59	-	-	-	2.01	0.59
0.17	-	-	18.44	0.25	-	-	-	14.95	0.25
0.08	-	-	24.22	0.14	-	-	-	17.91	0.14
7.04	-	-	11.27	6.53	-	-	-	9.27	6.53
4.27	-	-	10.13	3.94	-	-	-	9.24	3.94
7.37	-	-	3.74	2.26	19.13	17.19	-	26.40	19.46
0.67	-	-	11.39	0.62	-	-	-	9.25	0.62

0.67	-	-	7.96	0.47	-	-	-	7.02	0.47
2.91	-	-	3.87	0.88	-	-	-	3.04	0.88
4.23	-	-	10.50	3.78	-	-	-	8.93	3.78
6.52	-	-	3.25	1.98	-	-	-	3.04	1.98
35.31	-	-	3.76	11.00	-	-	-	3.12	11.00
0.46	-	-	6.24	0.23	-	-	-	5.07	0.23
0.20	-	-	21.35	0.36	-	-	-	17.91	0.36
1.98	-	-	8.71	1.39	-	-	-	7.02	1.39
1.31	-	-	11.66	1.21	-	-	-	9.24	1.21
0.55	-	-	10.27	0.28	-	-	-	5.07	0.28
0.76	-	-	8.44	0.53	-	-	-	7.02	0.53
1.20	-	-	12.68	1.12	-	-	-	9.33	1.12
226.13	-	-	3.45	67.26	0.22	5.57	-	3.22	72.83
3.04	-	-	8.72	2.29	-	-	-	7.54	2.29
1.25	-	-	9.01	0.88	-	-	-	7.02	0.88
2.52	-	-	9.09	1.77	-	-	-	7.02	1.77
2.92	-	-	8.01	2.05	-	-	-	7.02	2.05
13.44	-	-	3.77	4.23	-	-	-	3.15	4.23
1.31	-	-	12.19	1.21	-	-	-	9.27	1.21
12.08	-	-	3.44	3.24	-	-	-	2.68	3.24
1.42	-	-	6.22	0.72	-	-	-	5.07	0.72
7.35		-		2.36		-	-	3.21	2.36
0.22		-		0.40		-	-	17.91	0.40
6.95		-		4.88		-	-	7.02	4.88
10.62		-		3.26		-	-	3.07	3.26
1.29		-		1.09		-	-	8.44	1.09
4.29		-		4.00		-	-	9.33	4.00
3.39		-		1.79		-	-	5.28	1.79
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418.45	-	-	4.45	156.14	0.46	22.7654	-	4.28	178.90
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16.73	-	-	2.03	5.91	-	-	-	3.53	5.91
47.54	-	-	0.84	16.78	-	-	-	3.53	16.78
45.40	-	-	0.72	16.03	-	-	-	3.53	16.03
27.57	-	-	3.02	9.73	-	-	-	3.53	9.73
14.57	-	-	2.75	5.14	-	-	-	3.53	5.14

9.95	-	-	2.87	3.51	-	-	-	3.53	3.51
16.04	-	-	3.60	4.35	-	-	-	2.71	4.35
14.41	-	-	2.48	4.15	-	-	-	2.88	4.15
17.54	-	-	1.87	5.07	-	-	-	2.89	5.07
85.88	-	-	2.69	24.90	-	-	-	2.90	24.90
162.20		-		41.85		-	-	2.58	41.85
40.70		-		10.50		-	-	2.58	10.50
39.22	-	-	2.18	11.37	-	-	-	2.90	11.37
22.52	-	-	2.42	6.51	-	-	-	2.89	6.51
560.27	-	-	1.49	165.80	-	-	-	2.96	165.80
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28.46	-	-	-	10.63	0.03	0.08	-	3.76	10.72
11.48		-		5.49		-	-	4.78	5.49
48.58		-		18.47		2.68	-	4.36	21.16
9.63	-	-	12.66	10.36	-	-	-	10.77	10.36
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	-	-	-	-	-	0.53	-	-	0.53
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	-	-	-	-	-	0.54	-	-	0.54
		-		-		-0.01	-		-0.01
		-		-		-0.01	-		-0.01
	-	-	-	-	-	-	-	-	-
98.14	-	-	3.28	44.9573	0.31	3.2919	-	4.92	48.25

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	-		-	-	-	320.03		-	320.03
		-		-		-	-	-	-
	-	-	-	-	-	70.55	-	-	70.55
	-	-	-	-	-	20.95	-	-	20.95
	-	-	-	-	-	4.96	-	-	4.96
		-		-		2.46	-	-	2.46
	-	-	-	-	-	3.50	-	-	3.50
	-	-	-	-	-	10.05	-	-	10.05
		-		-		0.06	-		0.06
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-	-	-	-	-	-	432.56	-	-	432.56
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13,653.72	1.21	1,647.37	1.95	3,920.80	0.55	579.45	-	4.50	6,147.62
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Aug-23									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
348.35	0.67	23.37	1.09	81.12	0.99	19.22	-	3.55	123.71
535.76	0.48	25.48	1.24	109.95	0.31	11.34	-	2.74	146.76
626.75	1.45	90.73	1.70	131.31	-0.23	-13.55	-	3.33	208.49
37.01	2.28	8.44	2.28	16.73	0.15	0.28	-	6.88	25.45
236.83	1.70	40.30	1.74	92.13	0.38	3.86	-	5.75	136.28
318.72	2.34	74.58	3.02	109.64	0.02	0.46	-	5.79	184.69
-	-	-	-	-	-	-	-	-	-
420.05	0.98	41.17	1.83	107.92	-1.16	-36.10	-	2.69	113.00
-	-	-	-	-	-	0.01	-	-	0.01
-	-	-	-	-	-	3.30	-	-	3.30
-	-	-	-	-	-	4.75	-	-	4.75
-	-	-	-	-	-	-	-	-	-
208.84	1.26	26.38	2.74	67.59	1.02	16.18	-	5.27	110.15
262.21	1.44	37.75	2.89	84.86	0.35	7.35	-	4.96	129.96
-	-	-	-	-	-	0.26	-	-	0.26
2,994.53	1.23	368.19	1.89	801.25	0.08	17.3567	-	3.96	1,186.80
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
37.56	0.63	2.38	0.05	1.72	-	-	-	1.09	4.10
20.22	0.57	1.14	0.03	0.84	-	-	-	0.98	1.98
7.72	0.25	0.20	-0.00	0.31	-	-	-	0.65	0.50
30.57	0.37	1.13	0.23	1.42	-	-	-	0.83	2.55
1.28	-	-	7.29	0.36	-	-	-	2.83	0.36
0.43	-	-	-0.01	0.07	-	-	-	1.54	0.07
0.40	-	-	1.33	0.08	-	-	-	2.12	0.08
0.52	-	-	1.38	0.15	-	-	-	2.83	0.15
-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
98.68	0.49	4.85	0.20	4.93	-	-	-	0.99	9.78

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	-		-		-			-	-
-	-	4.60	-	-	-	0.12	-	-	4.73
82.22	1.36	11.19	-	94.39	-	0.49	-	12.90	106.07
84.56	1.05	8.90	-	92.41	-	4.19	-	12.48	105.50
93.11	1.59	14.84	2.25	45.28	0.97	4.34	-	6.92	64.46
51.90	1.61	8.35	2.02	20.25	0.21	0.62	-	5.63	29.21
25.97	1.71	4.44	2.49	12.12	1.68	2.32	-	7.27	18.88
96.47	2.29	22.10	1.58	41.97	1.93	6.64	-	7.33	70.71
10.25	1.37	1.40	3.11	3.79	10.45	10.18	-	15.00	15.37
1.39	2.94	0.41	1.07	0.46	-0.24	-0.01	-	6.17	0.85
-	-	0.00	-	-	0.87	0.00	-	-	0.00
-	-	0.00	-	-	-	0.00	-	-	0.00
1.13	3.51	0.40	0.87	0.44	1.62	0.04	-	7.76	0.88
25.84	1.53	3.96	1.51	8.41	1.10	1.35	-	5.31	13.72
114.96	1.18	13.51	1.75	35.50	0.18	1.19	-	4.37	50.19
1.31	0.82	0.11	1.72	0.18	0.10	0.02	-	2.31	0.30
0.73	1.00	0.07	1.42	0.10	0.21	0.01	-	2.54	0.19
1.83	1.90	0.35	1.46	0.27	0.40	0.08	-	3.80	0.69
0.75	2.16	0.16	1.02	0.23	-4.04	-0.08	-	4.20	0.32
0.02	165.00	0.26	84.18	0.38	11.60	0.02	-	410.83	0.66
119.08	2.40	28.58	2.36	28.99	-0.13	-1.43	-	4.72	56.14
23.08	2.08	4.79	3.80	10.47	0.23	0.37	-	6.78	15.64
41.67	1.85	7.70	2.70	18.51	1.40	3.07	-	7.03	29.28
187.66	0.87	16.30	1.40	29.99	0.04	0.74	-	2.51	47.03
191.73	0.72	13.89	1.44	30.56	0.11	1.89	-	2.42	46.35
211.51	1.31	27.72	1.43	33.29	0.12	2.30	-	2.99	63.31
486.22	0.60	29.28	1.28	79.55	0.24	10.23	-	2.45	119.06
2.06	1.31	0.27	1.52	0.28	0.24	0.06	-	2.95	0.61
0.97	0.90	0.09	1.45	0.14	0.29	0.03	-	2.61	0.25
1.41	2.31	0.33	0.64	0.60	-0.37	-0.01	-	6.53	0.92
516.23	1.59	81.83	3.08	195.86	0.08	3.47	-	5.45	281.16
183.58	1.66	30.54	1.90	98.56	0.07	0.49	-	7.06	129.60
1.04	1.00	0.10	1.80	0.17	0.12	0.01	-	2.73	0.28
1.06	0.69	0.07	1.41	0.16	0.12	0.01	-	2.33	0.25
1.10	0.78	0.09	1.42	0.17	0.22	0.02	-	2.50	0.28
1.17	1.86	0.22	1.84	0.18	0.07	0.01	-	3.45	0.40

0.67	1.62	0.11	1.64	0.10	0.16	0.01	-	3.35	0.22
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
2,562.67	1.31	336.95	1.84	883.75	0.29	52.80	-	4.97	1,273.50
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.57	-	-	0.78	0.66	-	-	-	4.18	0.66
86.62	-	-	3.04	25.92	-	-	-	2.99	25.92
1.60	-	-	1.69	0.55	0.00	0.00	0.00	3.45	0.55
20.51	-	-	3.33	6.84	0.05	0.09	-	3.38	6.93
77.01	-	-	3.22	30.18	-0.03	-0.22	-	3.89	29.96
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
187.31	-	-	3.12	64.14	-0.01	-0.12	0.00	3.42	64.02
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
36.85	0.64	2.36	0.36	2.86	2.33	3.94	-	2.49	9.16
14.69	2.26	3.31	0.22	3.64	0.01	0.00	-	4.73	6.95
72.23	0.50	3.63	0.49	8.23	0.00	0.01	-	1.64	11.86
54.37	0.95	5.18	0.93	5.20	0.41	2.52	-	2.37	12.90
53.53	0.67	3.59	0.38	5.38	0.00	0.00	-	1.68	8.98
48.91	0.78	3.81	0.18	6.26	0.01	0.00	-	2.06	10.07
68.37	1.60	10.93	1.12	15.92	1.01	3.33	-	4.41	30.18
11.31	3.34	3.77	4.73	3.00	0.11	0.22	-	6.17	6.99
37.60	1.49	5.61	0.70	7.85	0.00	0.00	-	3.58	13.46
37.98	1.92	7.31	1.95	8.10	0.95	3.30	-	4.92	18.70
2.66	8.96	2.38	2.22	0.41	0.02	0.01	-	10.52	2.80
93.73	1.33	12.51	1.48	18.46	0.21	1.52	-	3.47	32.48
-	-	-	-	-	-	9.46	-	-	9.46
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
532.22	1.21	64.40	0.95	85.29	0.78	24.31	-	3.27	174.00
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
131.17	1.21	15.92	0.42	32.16	0.12	0.27	-	3.69	48.35
1.46	-	-	5.26	0.74	0.00	0.00	-	5.04	0.74
-	-	-	-	-	-	-	-	-	-

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132.63	1.20	15.92	0.47	32.90	0.11	0.27	-	3.70	49.09
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263.90	1.02	26.80	0.56	55.82	0.00	0.02	-	3.13	82.64
94.71	1.72	16.28	0.82	26.01	0.00	0.01	-	4.47	42.29
6.56	-	-	-	3.20	-	-	-	-	3.20
0.00	-	-	-	-	-	-	-	-	-
365.17	1.18	43.08	0.62	85.02	0.00	0.03	-	3.51	128.13
	-		-		-			-	
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38.37	1.78	6.84	0.54	7.99	0.22	0.22	-	3.92	15.04
207.22	0.68	14.07	0.22	24.93	0.59	2.24	-	1.99	41.24
-	-	-	-	-	-	-	-	-	-
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245.60	0.85	20.90	0.27	32.91	0.51	2.46	-	2.29	56.28
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39.74	-	-	1.18	15.90	0.02	0.02	-	4.01	15.92
	-		-		-			-	-
39.74	-	-	1.18	15.90	0.02	0.02	-	4.01	15.92
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	-		-		-			-	
17.52	-	-	0.00	3.98	-	-	-	2.27	3.98
209.07	3.15	65.93	0.59	64.62	-	-	-	6.24	130.55
269.64	0.08	2.04	0.18	28.71	-1.10	-5.01	-	0.95	25.74
158.60	1.34	21.22	0.20	11.30	7.22	17.55	-	3.16	50.08
142.07	2.91	41.38	0.56	24.12	-1.72	-4.73	-	4.28	60.78
0.00	-	-	-	-	-	-	-	-	-
42.95	2.28	9.80	-	12.60	-	0.08	-	5.24	22.49
13.49	2.30	3.10	-	3.10	-	0.40	-	4.90	6.60
853.34	1.68	143.48	0.33	148.44	0.60	8.29	-	3.52	300.21
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9.47	2.80	2.66	0.51	4.21	3.02	0.35	-	7.62	7.21
35.84	2.05	7.36	2.01	16.96	-0.37	-0.61	-	6.61	23.71
43.96	1.76	7.72	1.64	20.74	-3.73	-5.75	-	5.17	22.72
43.68	1.73	7.54	1.66	19.90	-3.70	-6.24	-	4.85	21.20
43.67	1.77	7.72	2.01	21.13	-2.57	-5.21	-	5.41	23.64
43.83	1.80	7.90	1.79	20.65	-3.71	-6.18	-	5.10	22.36
539.26	2.35	126.48	2.88	181.08	-0.01	-0.64	-	5.69	306.92
1077.48	2.41	259.77	3.01	353.79	-	-	189.68	7.45	803.24
665.61	0.71	47.25	-	182.44	0.10	6.66	-	3.55	236.35
231.71	2.21	51.13	1.90	45.50	0.56	12.63	-	4.72	109.27
460.48	2.67	122.86	3.85	144.54	0.04	2.35	-	5.86	269.75
0.00	-	-	-	-	-	-	-	-	-
1042.55	0.96	99.66	2.10	253.65	-0.10	-8.61	-	3.31	344.70
225.85	2.28	51.45	2.24	54.19	0.00	0.01	-	4.68	105.66
670.15	1.43	95.78	2.66	207.04	-1.39	-78.92	-	3.34	223.90
330.32	0.14	4.62	0.85	37.97	0.08	1.86	-	1.35	44.45
264.54	1.48	39.14	1.48	44.66	0.44	10.17	-	3.55	93.98
	-		-		-			-	-
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5,728.40	1.64	939.02	2.19	1,608.46	-0.15	-78.1301	189.6823	4.64	2,659.04
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	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.28	1.30	0.04	42.53	0.04	-	-	-	2.60	0.07

0.00	-	-	-	-	-	-	-	-	-
3.22	2.20	0.71	2.66	0.82	-	-	-	4.74	1.53
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
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0.00	-	-	-	-	-	-	-	-	-
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0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.07	1.81	0.01	12.85	0.02	-	-	-	4.28	0.03
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
1.15	1.52	0.17	2.97	0.22	-	-	-	3.47	0.40
3.57	2.20	0.79	2.34	0.91	-	-	-	4.74	1.69
0.22	1.30	0.03	84.38	0.03	-	-	-	2.60	0.06
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.24	1.75	0.04	210.64	0.04	-	-	-	3.51	0.08
0.26	1.20	0.03	169.10	0.04	-	-	-	2.60	0.07
0.00	-	-	-	-	-	-	-	-	-
0.04	1.33	0.00	679.08	0.01	-	-	-	3.46	0.01
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.06	2.02	0.01	2.98	0.01	-	-	-	4.11	0.02
0.80	1.30	0.10	25.82	0.10	-	-	-	2.60	0.21
0.00	-	-	-	-	-	-	-	-	-

[illegible]

0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
12.4003	1.90	2.3597	60.61	3.5357	-	-	-	4.75	5.90
	-	-	-	-	-	-	-	-	
466.93	-	-	7.89	280.18	-	-	-	6.00	280.18
101.80	-	-	2.55	92.47	-	-	-	9.08	92.47
-365.13		-		-187.71		-	-	5.14	-187.71
-		-		-				-	-
91.91	-	-	17.14	91.86	-	-	-	9.99	91.86
47.79	-	-	24.47	48.02	-	-	-	10.05	48.02
-	-	-	-	-	-	-	-	-	-
1.39		-		1.24		-	-	8.93	1.24
-		-		0.01		-	-	-	0.01
6.62	-	-	12.37	6.43	-	-	-	9.70	6.43
36.11	-	-	5.96	36.16	-	-	-	10.01	36.16
-273.22	-	-	0.27	-95.85	-	-	-	3.51	-95.85
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
-101.94		-		-30.20		-	-	2.96	-30.20
0.00	-	-	-	-	-	-	-	-	-
-101.94	-	-	-	-30.2016	-	-	-	2.96	-30.20
	-		-		-			-	
	-		-		-			-	
6.69	-	-	6.94	4.74	-	-	3.79	12.73	8.52
8.34	-	-	3.84	2.56	-	-	-	3.07	2.56
8.29	-	-	3.98	2.65	-	-	-	3.19	2.65
8.58	-	-	4.00	2.76	-	-	-	3.22	2.76
0.65	-	-	9.34	0.46	-	-	-	7.02	0.46
0.35	-	-	10.06	0.24	-	-	-	7.02	0.24
7.64	-	-	4.38	2.47	-	-	-	3.23	2.47
1.24	-	-	12.42	1.11	-	-	-	8.99	1.11
3.20	-	-	2.25	0.64	-	-	-	2.01	0.64
0.16	-	-	19.46	0.24	-	-	-	14.95	0.24
0.07	-	-	25.93	0.13	-	-	-	18.78	0.13
6.91	-	-	11.48	6.41	-	-	-	9.27	6.41
3.44	-	-	12.55	3.18	-	-	-	9.24	3.18
7.39	-	-	3.73	2.27	-	-	-	3.07	2.27
0.65	-	-	11.68	0.60	-	-	-	9.25	0.60

0.62	-	-	8.61	0.44	-	-	-	7.02	0.44
2.58	-	-	4.37	0.79	-	-	-	3.07	0.79
3.89	-	-	11.42	3.47	-	-	-	8.93	3.47
10.68	-	-	1.98	3.34	-	-	-	3.13	3.34
35.05	-	-	3.79	10.92	-	-	-	3.11	10.92
0.44	-	-	6.52	0.22	-	-	-	5.07	0.22
0.19	-	-	22.89	0.34	-	-	-	18.17	0.34
1.89	-	-	9.15	1.32	-	-	-	7.02	1.32
1.25	-	-	12.24	1.15	-	-	-	9.24	1.15
0.58	-	-	9.73	0.40	-	-	-	6.92	0.40
0.73	-	-	8.73	0.51	-	-	-	7.02	0.51
1.23	-	-	12.39	1.14	-	-	-	9.33	1.14
238.52	-	-	3.27	69.61	0.22	5.57	-	3.15	75.19
2.74	-	-	9.69	2.07	-	-	-	7.54	2.07
1.18	-	-	9.62	0.83	-	-	-	7.02	0.83
2.41	-	-	9.49	1.69	-	-	-	7.02	1.69
2.61	-	-	8.99	1.83	-	-	-	7.02	1.83
13.18	-	-	3.84	4.15	-	-	-	3.15	4.15
1.25	-	-	12.78	1.16	-	-	-	9.27	1.16
12.16	-	-	3.42	3.26	-	-	-	2.68	3.26
1.18	-	-	7.50	0.60	-	-	-	5.07	0.60
8.16		-		2.62		-	-	3.21	2.62
0.20		-		0.35		-	-	17.91	0.35
6.77		-		4.75		-	-	7.02	4.75
9.67		-		2.97		-	-	3.07	2.97
1.24		-		1.04		-	-	8.44	1.04
4.04		-		3.77		-	-	9.33	3.77
3.30		-		1.74		-	-	5.28	1.74
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431.32	-	-	4.32	156.96	0.11	5.5731	3.7857	3.86	166.32
	-	-	-		-			-	
	-	-	-		-			-	
25.65	-	-	1.32	9.05	-	-	-	3.53	9.05
26.16	-	-	1.53	9.24	-	-	-	3.53	9.24
25.42	-	-	1.28	8.97	-	-	-	3.53	8.97
45.83	-	-	1.82	16.18	-	-	-	3.53	16.18
27.39	-	-	1.46	9.67	-	-	-	3.53	9.67

18.23	-	-	1.56	6.44	-	-	-	3.53	6.44
39.48	-	-	1.46	10.69	-	-	-	2.71	10.69
23.16	-	-	1.54	6.67	-	-	-	2.88	6.67
22.95	-	-	1.43	6.63	-	-	-	2.89	6.63
126.55	-	-	1.82	36.70	-	-	-	2.90	36.70
100.09		-		25.82		-	-	2.58	25.82
24.88		-		6.42		-	-	2.58	6.42
71.56	-	-	1.20	20.75	-	-	-	2.90	20.75
38.20	-	-	1.43	11.04	-	-	-	2.89	11.04
615.57	-	-	1.36	184.28	-	-	-	2.99	184.28
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-	-	-	-	-	-	-	-	-	-
29.29	-	-	-	10.89	0.02	0.07	-	3.74	10.96
9.71		-		4.64		-	-	4.78	4.64
50.88		-		18.55		2.70	-	4.18	21.24
9.08	-	-	13.43	9.60	-	-	-	10.58	9.60
	-	-	-	-	-	3.78	-	-	3.78
	-	-	-	-	-	0.56	-	-	0.56
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	0.57	-	-	0.57
		-		-		-0.01	-		-0.01
		-		-		-	-		-
	-	-	-	-	-	-	-	-	-
98.95	-	-	3.26	43.6834	0.67	7.1117	-	5.13	50.80

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	-		-	-	-	595.27		-	595.27
		-		-		-	-	-	-
	-	-	-	-	-	70.55	-	-	70.55
	-	-	-	-	-	20.95	-	-	20.95
	-	-	-	-	-	4.96	-	-	4.96
		-		-		2.46	-	-	2.46
	-	-	-	-	-	3.50	-	-	3.50
	-	-	-	-	-	10.05	-	-	10.05
		-		-		0.06	-		0.06
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
		-		-		0.05	-	-	0.05
-	-	-	-	-	-	707.84	-	-	707.84
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14,523.37	1.34	1,939.15	1.83	4,025.41	0.71	747.83	193.47	4.75	6,905.86
-	-	-	-	-	-	-	-	-	-

Sep-23									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
322.91	0.69	22.34	1.18	78.64	-	-	-	3.13	100.99
626.77	0.49	30.76	1.06	120.94	-	-	-	2.42	151.69
594.28	1.53	90.73	1.79	130.67	-	-	-	3.73	221.40
32.01	2.64	8.44	2.64	16.39	-	-	-	7.76	24.82
214.50	1.88	40.30	1.92	90.51	-	-	-	6.10	130.81
304.39	2.45	74.58	3.16	113.72	-	-	-	6.19	188.31
-	-	-	-	-	-	-	-	-	-
402.37	1.00	40.30	1.91	112.64	-	-	-	3.80	152.93
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
199.77	1.32	26.38	2.86	64.54	-	-	-	4.55	90.93
268.27	1.41	37.75	2.83	86.67	-	-	-	4.64	124.42
-	-	-	-	-	-	-	-	-	-
2,965.27	1.25	371.57	1.91	814.72	-	-	-	4.00	1,186.29
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
33.78	0.68	2.31	0.05	1.55	-	-	-	1.14	3.86
17.57	0.63	1.11	0.04	0.73	-	-	-	1.04	1.83
7.52	0.27	0.20	-0.00	0.30	-	-	-	0.67	0.51
28.87	0.29	0.85	0.24	1.34	-	-	-	0.76	2.19
2.34	-	-	3.98	0.66	-	-	-	2.83	0.66
0.24	-	-	-0.01	0.04	-	-	-	1.54	0.04
0.49	-	-	1.08	0.10	-	-	-	2.12	0.10
0.58	-	-	1.22	0.17	-	-	-	2.83	0.17
-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
91.41	0.49	4.47	0.22	4.88	-	-	-	1.02	9.35

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	-		-		-			-	-
1.13	34.27	3.87	-	1.30	-	-8.63	-	-30.59	-3.46
0.09	1,312.86	11.19	-	0.10	-	0.01	-	1,326.40	11.30
0.06	1,479.37	8.90	-	0.07	-	0.36	-	1,549.76	9.32
95.94	1.55	14.84	2.18	46.04	0.37	1.67	-	6.52	62.55
41.98	1.99	8.35	2.49	16.34	-0.10	-0.31	-	5.81	24.37
24.80	1.79	4.44	2.60	11.37	1.10	1.51	-	6.99	17.33
96.73	2.28	22.10	1.58	41.42	2.68	9.22	-	7.52	72.73
10.53	1.60	1.69	3.03	3.96	0.71	0.69	-	6.02	6.34
1.47	2.76	0.41	1.01	0.40	-1.86	-0.06	-	5.04	0.74
-	-	0.00	-	-	5.08	0.00	-	-	0.00
0.00	8,063.00	0.00	-	0.00	-	0.00	-	8,332.00	0.00
1.34	3.57	0.48	0.73	0.46	1.68	0.04	-	7.28	0.97
30.10	1.53	4.60	1.30	9.92	0.59	0.72	-	5.06	15.25
112.46	1.20	13.50	1.79	35.15	-0.05	-0.36	-	4.30	48.30
1.53	0.69	0.11	1.47	0.20	0.12	0.02	-	2.09	0.32
0.69	1.04	0.07	1.51	0.09	0.13	0.01	-	2.43	0.17
2.24	1.50	0.33	1.19	0.31	0.19	0.04	-	3.07	0.69
0.77	2.27	0.18	0.99	0.23	-3.61	-0.07	-	4.28	0.33
0.02	210.24	0.34	84.18	0.49	-33.16	-0.05	-	482.50	0.77
124.09	2.30	28.60	2.26	30.74	0.06	0.68	-	4.84	60.01
32.52	1.47	4.79	2.70	13.22	0.81	1.34	-	5.95	19.34
38.18	2.02	7.70	2.95	14.78	1.58	3.49	-	6.80	25.97
209.17	0.76	15.83	1.25	33.19	-4.86	-82.15	-	-1.58	-33.12
172.19	0.81	13.90	1.60	27.26	0.10	1.82	-	2.50	42.98
215.27	1.29	27.72	1.41	33.65	0.12	2.45	-	2.96	63.81
413.48	0.82	34.00	1.51	65.78	4.00	172.86	-	6.59	272.64
1.89	1.38	0.26	1.66	0.25	0.34	0.08	-	3.10	0.59
1.00	0.87	0.09	1.41	0.13	0.39	0.04	-	2.61	0.26
3.40	1.83	0.62	0.27	1.40	0.40	0.01	-	5.95	2.02
505.28	1.62	81.83	3.15	194.28	-0.01	-0.33	-	5.46	275.78
171.52	1.78	30.54	2.03	92.52	-2.22	-15.35	-	6.28	107.71
0.99	1.06	0.10	1.90	0.16	-0.02	-0.00	-	2.66	0.26
1.03	0.70	0.07	1.46	0.16	0.09	0.01	-	2.34	0.24
1.04	0.81	0.08	1.51	0.16	0.10	0.01	-	2.46	0.26
1.07	2.02	0.22	2.01	0.16	-0.04	-0.01	-	3.50	0.38

0.65	1.64	0.11	1.67	0.10	0.06	0.00	-	3.29	0.22
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
2,314.65	1.48	341.86	2.04	675.79	0.49	89.75	-	4.78	1,107.40
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.76	-	-	0.70	0.74	-	-	-	4.21	0.74
92.55	-	-	2.85	27.69	-0.01	-0.13	-	2.98	27.57
1.54	-	-	1.75	0.53	0.00	0.00	0.00	3.46	0.53
20.49	-	-	3.33	6.83	0.02	0.03	-	3.35	6.87
68.58	-	-	3.61	26.87	-	-	-	3.92	26.87
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
184.92	-	-	3.16	62.67	-0.01	-0.10	0.00	3.38	62.58
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
31.06	0.74	2.28	0.42	2.41	1.97	3.34	-	2.59	8.04
14.09	2.26	3.19	0.23	3.49	0.01	0.00	-	4.74	6.67
35.33	1.00	3.53	1.01	4.02	-0.03	-0.09	-	2.11	7.46
25.52	1.97	5.03	1.98	2.44	0.20	1.23	-	3.41	8.71
39.77	0.88	3.52	0.51	4.00	0.00	0.00	-	1.89	7.52
26.25	0.91	2.39	0.33	3.36	0.01	0.00	-	2.19	5.76
70.19	1.55	10.86	1.09	16.34	1.05	3.45	-	4.37	30.65
4.50	6.74	3.03	11.89	0.99	0.04	0.08	-	9.14	4.11
23.29	2.33	5.43	1.13	4.86	0.00	0.00	-	4.42	10.29
19.01	3.61	6.86	3.89	4.05	0.50	1.72	-	6.65	12.64
1.49	9.96	1.49	3.96	0.23	0.02	0.01	-	11.55	1.72
45.15	2.34	10.57	3.08	8.89	0.10	0.74	-	4.47	20.20
-	-	-	-	-	-	27.26	-	-	27.26
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
335.65	1.73	58.18	1.51	55.09	1.21	37.76	-	4.50	151.03
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
79.71	1.93	15.41	0.69	19.55	0.12	0.27	-	4.42	35.22
1.65	-	-	4.65	0.83	0.00	0.00	-	5.04	0.83
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81.36	1.89	15.41	0.77	20.38	0.11	0.27	-	4.43	36.05
	-		-		-			-	-
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104.97	2.47	25.94	1.40	22.20	0.00	0.02	-	4.59	48.16
36.18	3.03	10.97	2.15	9.94	0.00	0.01	-	5.78	20.92
9.14	-	-	-	4.45	-	-	-	-	4.45
0.00	-	-	-	-	-	-	-	-	-
150.29	2.46	36.92	1.50	36.59	0.00	0.03	-	4.89	73.53
	-		-		-			-	
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40.80	1.62	6.60	0.50	8.49	0.22	0.22	-	3.75	15.31
159.23	0.85	13.61	0.29	19.16	0.70	2.66	-	2.22	35.43
-	-	-	-	-	-	-	0.02	-	0.02
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200.03	1.01	20.22	0.33	27.65	0.60	2.88	0.0204	2.54	50.76
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28.24	-	-	1.66	11.30	-0.00	-0.00	-	4.00	11.30
	-		-		-			-	-
28.24	-	-	1.66	11.30	-0.00	-0.00	-	4.00	11.30
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	-		-		-			-	
11.57	-	-	0.00	2.63	-	-	-	2.27	2.63
198.23	3.12	61.94	0.62	61.27	-	-	-	6.22	123.21
238.46	0.09	2.04	0.20	25.39	-1.10	-5.01	-	0.94	22.42
106.82	1.34	14.29	0.30	10.94	0.44	1.08	-	2.46	26.31
117.52	2.91	34.23	0.68	23.34	-1.53	-4.22	-	4.54	53.36
0.00	-	-	-	-	-	-	-	-	-
32.16	2.27	7.30	-	9.80	-	0.08	-	5.34	17.18
13.04	2.30	3.00	-	3.00	-	0.39	-	4.90	6.39
717.80	1.71	122.80	0.40	136.37	-0.56	-7.67	-	3.50	251.50
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11.31	2.35	2.66	0.43	4.93	3.89	0.45	-	7.10	8.03
40.64	1.81	7.36	1.77	18.25	-4.04	-6.61	-	4.68	19.00
40.32	1.91	7.72	1.79	18.45	-3.73	-5.75	-	5.07	20.43
39.49	1.91	7.54	1.84	18.30	-3.70	-6.24	-	4.96	19.59
39.53	1.95	7.72	2.23	18.36	-2.57	-5.21	-	5.28	20.87
40.45	1.95	7.90	1.94	18.31	-3.71	-6.18	-	4.95	20.03
453.52	2.70	122.40	3.42	151.78	-0.08	-3.67	-12.59	5.69	257.91
1088.45	2.39	259.77	2.98	358.31	-	-	-	5.68	618.08
634.35	0.72	45.73	-	211.02	0.09	6.38	2.96	4.19	266.08
234.25	2.11	49.51	1.88	50.59	0.49	10.94	7.77	5.07	118.80
597.57	2.13	127.31	2.97	177.24	0.01	0.79	-	5.11	305.34
0.00	-	-	-	-	-	-	-	-	-
869.45	1.11	96.54	2.52	221.19	0.26	22.80	-	3.92	340.52
230.58	2.16	49.84	2.19	55.78	0.00	0.01	-0.62	4.55	105.01
515.64	1.86	95.78	3.45	159.88	0.19	10.94	-	5.17	266.60
295.01	0.15	4.47	0.96	33.91	0.03	0.62	-	1.32	39.00
440.14	0.86	37.90	0.89	37.72	0.35	8.11	-	1.90	83.74
	-		-		-			-	-
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5,570.70	1.67	930.13	2.25	1,554.03	0.05	27.3672	-2.4801	4.50	2,509.04
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	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.37	1.30	0.05	32.17	0.05	-	-	-	2.60	0.10

0.00	-	-	-	-	-	-	-	-	-
3.77	2.20	0.83	2.27	0.96	-	-	-	4.74	1.79
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
1.36	1.52	0.21	2.50	0.27	-	-	-	3.48	0.47
3.12	2.20	0.69	2.67	0.79	-	-	-	4.74	1.48
0.06	1.30	0.01	329.57	0.01	-	-	-	2.60	0.01
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.14	1.76	0.03	350.87	0.03	-	-	-	3.51	0.05
0.17	1.20	0.02	247.98	0.02	-	-	-	2.60	0.05
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.88	1.30	0.11	23.39	0.11	-	-	-	2.60	0.23
0.00	-	-	-	-	-	-	-	-	-

[illegible]

0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
12.8791	1.90	2.4502	58.36	3.9047	0.00	0.0050	-	4.94	6.36
	-	-	-	-	-	-	-	-	-
205.34	-	-	17.94	102.59	-	-	-	5.00	102.59
240.13	-	-	1.08	200.62	-	-	-	8.35	200.62
34.79		-		98.03		-	-	28.18	98.03
-		-		-				-	-
114.13	-	-	13.80	104.53	-	-	-	9.16	104.53
73.24	-	-	15.97	65.66	-	-	-	8.96	65.66
5.15	-	-	9.59	5.15	-	-	-	10.01	5.15
1.11		-		1.01		-	-	9.06	1.01
-		-		0.01		-	-	-	0.01
5.31	-	-	15.44	5.15	-	-	-	9.69	5.15
29.31	-	-	7.34	27.55	-	-	-	9.40	27.55
148.92	-	-	-0.58	202.56	-	-	-	13.60	202.56
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
1.27	-	-	-	4.89	-	-	-	38.61	4.89
-278.78		-		-77.96		-	-	2.80	-77.96
0.00	-	-	-	-	-	-	-	-	-
-277.51	-	-	-	-73.0700	-	-	-	2.63	-73.07
	-		-		-			-	
	-		-		-			-	
6.79	-	-	6.84	6.07	-	-	-	8.94	6.07
8.60	-	-	3.73	2.86	-	-	-	3.33	2.86
8.44	-	-	3.91	2.70	-	-	-	3.20	2.70
8.87	-	-	3.87	2.90	-	-	-	3.27	2.90
0.54	-	-	11.16	0.38	-	-	-	7.02	0.38
0.33	-	-	10.74	0.23	-	-	-	7.02	0.23
7.90	-	-	4.24	2.55	-	-	-	3.23	2.55
1.37	-	-	11.24	1.23	-	-	-	8.99	1.23
3.04	-	-	2.38	0.61	-	-	-	2.01	0.61
0.15	-	-	20.60	0.22	-	-	-	14.95	0.22
0.07	-	-	26.90	0.12	-	-	-	17.91	0.12
6.66	-	-	11.92	6.17	-	-	-	9.27	6.17
3.80	-	-	11.37	3.51	-	-	-	9.24	3.51
6.34	-	-	4.35	1.95	-	-	-	3.07	1.95
0.66	-	-	11.42	0.61	-	-	-	9.25	0.61

0.59	-	-	9.10	0.41	-	-	-	7.02	0.41
2.77	-	-	4.07	1.04	-	-	-	3.74	1.04
3.95	-	-	11.23	3.53	-	-	-	8.93	3.53
6.54	-	-	3.24	1.99	-	-	-	3.04	1.99
36.19	-	-	3.67	11.27	-	-	-	3.11	11.27
0.54	-	-	5.33	0.27	-	-	-	5.07	0.27
0.24	-	-	18.14	0.43	-	-	0.00	17.97	0.43
1.97	-	-	8.76	1.38	-	-	-	7.02	1.38
1.32	-	-	11.60	1.22	-	-	-	9.24	1.22
0.64	-	-	8.70	0.44	-	-	2.21	41.13	2.64
0.72	-	-	8.80	0.51	-	-	-	7.02	0.51
1.28	-	-	11.89	1.19	-	-	-	9.33	1.19
223.21	-	-	3.49	66.02	0.22	5.57	-	3.21	71.59
2.75	-	-	9.66	2.07	-	-	-	7.54	2.07
1.16	-	-	9.76	0.81	-	-	-	7.02	0.81
2.50	-	-	9.17	1.75	-	-	-	7.02	1.75
2.76	-	-	8.48	1.94	-	-	-	7.02	1.94
13.68	-	-	3.70	4.30	-	-	-	3.14	4.30
1.31	-	-	12.21	1.21	-	-	-	9.27	1.21
11.83	-	-	3.51	3.17	-	-	-	2.68	3.17
1.21	-	-	7.31	0.61	-	-	-	5.07	0.61
8.36		-		2.68		-	-	3.21	2.68
0.21		-		0.37		-	-	17.91	0.37
7.07		-		4.96		-	-	7.02	4.96
9.91		-		3.05		-	-	3.07	3.05
1.28		-		1.08		-	-	8.44	1.08
4.14		-		3.86		-	-	9.33	3.86
3.22		-		1.70		-	-	5.28	1.70
								-	-
414.89	-	-	4.49	155.40	0.11	5.5731	2.2080	3.93	163.18
	-		-		-			-	
	-		-		-			-	
14.51	-	-	2.34	5.12	-	-	-	3.53	5.12
32.98	-	-	1.21	11.64	-	-	-	3.53	11.64
32.23	-	-	1.01	11.38	-	-	-	3.53	11.38
26.19	-	-	3.18	9.25	-	-	-	3.53	9.25
13.46	-	-	2.98	4.75	-	-	-	3.53	4.75

8.35	-	-	3.42	2.95	-	-	-	3.53	2.95
20.92	-	-	2.76	5.67	-	-	-	2.71	5.67
13.51	-	-	2.64	3.89	-	-	-	2.88	3.89
12.89	-	-	2.55	3.73	-	-	-	2.89	3.73
85.24	-	-	2.71	24.72	-	-	-	2.90	24.72
97.79		-		25.23		-	-	2.58	25.23
30.17		-		7.78		-	-	2.58	7.78
37.14	-	-	2.30	10.77	-	-	-	2.90	10.77
18.35	-	-	2.97	5.30	-	-	-	2.89	5.30
443.74	-	-	1.88	132.18	-	-	-	2.98	132.18
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29.72	-	-	-	10.86	0.03	0.09	-	3.68	10.94
12.21		-		5.84		-	-	4.78	5.84
48.46		-		18.47		1.82	-	4.19	20.28
9.76	-	-	12.49	10.30	-	-	-	10.55	10.30
	-	-	-	-	-	-3.41	-	-	-3.41
	-	-	-	-	-	0.56	-	-	0.56
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	0.56	-	-	0.56
		-		-		-0.00	-		-0.00
		-		-		-0.01	-		-0.01
	-	-	-	-	-	0.01	-	-	0.01
100.15	-	-	3.22	45.4589	-0.09	-0.9475	-	4.44	44.51

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	-		-	-	-	362.48		-	362.48
		-		-		-	-	-	-
	-	-	-	-	-	68.28	-	-	68.28
	-	-	-	-	-	20.27	-	-	20.27
	-	-	-	-	-	7.24	0.80	-	8.05
		-		-		2.38	-	-	2.38
	-	-	-	-	-	3.38	-	-	3.38
	-	-	-	-	-	-34.92	-	-	-34.92
		-		-		0.06	-		0.06
	-	-	-	-	-	-	-	-	-
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13,483.37	1.41	1,904.00	1.98	3,865.89	0.55	584.10	0.56	4.71	6,354.55
-	-	-	-	-	-	-	-0.00		-

75,11,60,654.00 -75,11,60,605.15

Oct-23									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
194.28	0.66	12.74	1.96	44.94	-	-	-	2.97	57.68
589.85	0.46	27.33	1.13	118.16	-	-	-	2.47	145.49
640.64	1.42	90.73	1.66	135.13	-	-	-	3.53	225.86
-	-	8.44	-	-	-	-	-	-	8.44
204.48	1.97	40.30	2.02	90.60	-	-	-	6.40	130.90
262.59	2.43	63.93	3.66	98.92	-	-	-	6.20	162.85
-	-	-	-	-	-	-	-	-	-
425.66	0.96	40.89	1.81	124.42	-	-	-	3.88	165.31
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
211.20	1.25	26.38	2.71	62.55	-	-	-	4.21	88.93
263.61	1.43	37.75	2.88	78.07	-	-	-	4.39	115.82
-	-	-	-	-	-	-	-	-	-
2,792.31	1.25	348.49	2.03	752.79	-	-	-	3.94	1,101.28
	-		-		-			-	
	-		-		-			-	-
31.74	0.75	2.38	0.05	1.45	-	-	-	1.21	3.83
17.02	0.63	1.07	0.04	0.70	-	-	-	1.04	1.77
8.91	0.24	0.21	-0.00	0.36	-	-	-	0.64	0.57
22.96	0.47	1.09	0.31	1.06	-	-	-	0.94	2.15
1.81	-	-	5.14	0.51	-	-	-	2.83	0.51
0.46	-	-	-0.01	0.07	-	-	-	1.54	0.07
0.15	-	-	3.55	0.03	-	-	-	2.12	0.03
0.16	-	-	4.56	0.04	-	-	-	2.83	0.04
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
83.21	0.57	4.75	0.24	4.24	-	-	-	1.08	8.98

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	-		-		-			-	-
0.04	1,076.45	3.88	-	-	-	0.49	-	1,213.44	4.38
0.11	1,015.80	10.85	-	-	-	2.06	-	1,208.82	12.91
0.05	1,906.46	8.60	-	-	-	0.12	-	1,932.67	8.72
102.10	1.45	14.82	2.05	45.55	0.11	0.49	-	5.96	60.85
50.73	1.63	8.27	2.06	19.54	3.10	9.29	-	7.31	37.10
32.79	1.34	4.40	1.97	13.82	0.25	0.34	-	5.66	18.57
104.44	2.10	21.96	1.46	42.11	1.02	3.52	-	6.47	67.59
11.70	1.49	1.74	2.72	4.33	0.75	0.73	-	5.82	6.81
1.46	3.09	0.45	1.02	0.50	1.91	0.07	-	6.96	1.02
-	-	0.00	-	-	2.14	0.00	-	-	0.00
-	-	0.00	-	-	-	0.00	-	-	0.00
3.24	2.53	0.82	0.30	1.16	2.01	0.05	-	6.27	2.03
31.88	1.51	4.82	1.23	9.47	1.31	1.60	-	4.98	15.88
98.57	1.37	13.51	2.04	29.52	0.71	4.71	-	4.84	47.74
1.66	0.64	0.11	1.36	0.21	0.28	0.04	-	2.18	0.36
0.75	0.95	0.07	1.38	0.10	0.29	0.02	-	2.49	0.19
2.22	1.51	0.34	1.20	0.31	0.53	0.10	-	3.38	0.75
0.75	1.99	0.15	1.03	0.24	0.26	0.01	-	5.23	0.39
0.02	165.35	0.27	84.18	0.24	-162.59	-0.26	-	154.03	0.25
110.75	2.60	28.78	2.53	29.51	-0.01	-0.07	-	5.26	58.23
35.12	1.36	4.79	2.50	14.17	0.67	1.11	-	5.72	20.08
32.07	2.34	7.52	3.51	13.11	2.85	6.27	-	8.39	26.91
216.45	0.73	15.72	1.21	34.67	0.25	4.21	-	2.52	54.61
84.58	1.57	13.30	3.25	13.52	0.13	2.36	-	3.45	29.18
219.83	1.25	27.48	1.38	34.69	0.23	4.61	-	3.04	66.78
375.46	0.90	33.79	1.66	59.02	0.03	1.35	-	2.51	94.17
2.98	1.25	0.37	1.05	0.42	0.57	0.13	-	3.12	0.93
1.02	0.86	0.09	1.38	0.15	0.63	0.06	-	2.96	0.30
2.22	2.03	0.45	0.41	1.02	3.75	0.07	-	6.97	1.54
411.19	1.98	81.61	3.87	129.32	0.23	9.52	-	5.36	220.45
184.15	1.66	30.54	1.89	80.70	3.38	23.33	-	7.31	134.57
1.16	0.89	0.10	1.61	0.19	0.18	0.02	-	2.67	0.31
1.08	0.66	0.07	1.39	0.17	0.24	0.02	-	2.43	0.26
1.10	0.76	0.08	1.43	0.17	0.24	0.03	-	2.52	0.28
0.99	2.19	0.22	2.18	0.15	0.10	0.02	-	3.86	0.38

0.74	1.45	0.11	1.48	0.12	0.24	0.02	-	3.25	0.24
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
2,123.39	1.60	340.10	2.22	578.20	0.42	76.46	-	4.68	994.76
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.79	-	-	0.69	0.75	0.00	0.00	-	4.20	0.75
81.96	-	-	3.22	24.53	0.42	3.69	-	3.44	28.22
1.61	-	-	1.68	0.55	0.00	0.00	0.01	3.49	0.56
16.69	-	-	4.08	5.57	-0.00	-0.00	-	3.34	5.57
35.05	-	-	7.07	13.73	0.00	0.02	-	3.92	13.75
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
137.11	-	-	4.26	45.13	0.21	3.71	0.01	3.56	48.85
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
13.34	1.53	2.04	0.99	1.04	0.87	1.47	-	3.41	4.55
12.08	3.04	3.68	0.27	2.99	0.01	0.00	-	5.52	6.67
16.27	2.21	3.60	2.19	1.85	0.00	0.00	-	3.35	5.45
23.62	2.05	4.84	2.13	2.26	0.19	1.15	-	3.49	8.25
17.59	1.92	3.38	1.15	1.77	0.00	0.00	-	2.93	5.15
14.53	2.45	3.56	0.60	1.86	0.01	0.00	-	3.73	5.42
52.32	2.00	10.49	1.47	12.18	0.79	2.59	-	4.83	25.25
6.56	4.27	2.80	8.15	1.45	0.06	0.12	-	6.66	4.37
5.88	7.70	4.53	4.46	1.23	0.00	0.00	-	9.79	5.76
15.90	3.63	5.77	4.66	3.39	0.41	1.44	-	6.66	10.59
6.11	9.48	5.79	0.97	0.94	0.02	0.01	-	11.03	6.73
25.71	4.55	11.69	5.40	5.06	0.06	0.43	-	6.68	17.18
-	-	-	-	-	-	27.83	-	-	27.83
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
209.91	2.96	62.15	2.41	36.02	1.12	35.05	-	6.35	133.22
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
35.40	4.50	15.94	1.55	8.91	51.14	114.20	-	39.29	139.06
1.27	-	-	6.04	0.64	0.00	0.00	-	5.04	0.64
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36.67	4.35	15.94	1.70	9.55	47.87	114.20	-	38.10	139.70
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	-		-		-			-	-
100.42	2.60	26.06	1.47	21.24	0.00	0.02	-	4.71	47.32
34.36	2.84	9.77	2.26	9.44	0.00	0.01	-	5.59	19.21
9.87	-	-	-	4.81	-	0.03	-	-	4.84
0.00	-	-	-	-	-	-	-	-	-
144.65	2.48	35.83	1.56	35.48	0.01	0.06	-	4.93	71.37
	-		-		-			-	
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17.61	3.64	6.41	1.17	3.66	0.22	0.22	-	5.85	10.30
68.29	1.94	13.24	0.67	8.22	0.48	1.83	-	3.41	23.28
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85.90	2.29	19.65	0.77	11.88	0.43	2.05	-	3.91	33.58
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25.39	-	-	1.85	10.16	0.02	0.02	-	4.01	10.18
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25.39	-	-	1.85	10.16	0.02	0.02	-	4.01	10.18
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2.86	-	-	0.01	0.65	-	-	-	2.27	0.65
96.75	3.97	38.44	1.27	29.90	-	-	-	7.06	68.34
86.42	0.24	2.04	0.56	9.20	-1.10	-5.01	-	0.72	6.23
43.97	1.34	5.88	0.74	10.80	0.19	0.45	-	3.90	17.14
13.05	2.91	3.80	6.15	2.33	-0.16	-0.45	-	4.36	5.69
0.00	-	-	-	-	-	-	-	-	-
9.95	2.32	2.31	-	2.40	-	4.91	-	9.67	9.62
13.49	2.30	3.10	-	3.10	-	0.40	-	4.90	6.60
266.48	2.09	55.57	1.07	58.40	0.02	0.30	-	4.29	114.27
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8.79	2.16	1.90	0.55	3.74	52.42	6.04	-	13.28	11.68
42.51	1.73	7.36	1.69	19.22	-0.37	-0.61	-	6.11	25.97
38.16	2.02	7.72	1.89	17.63	-3.73	-5.75	-	5.14	19.61
35.51	2.12	7.54	2.05	16.20	-3.70	-6.24	-	4.93	17.49
40.77	1.89	7.72	2.16	18.48	-2.57	-5.21	-	5.15	20.99
39.10	2.02	7.90	2.01	17.87	-3.71	-6.18	-	5.01	19.59
421.97	3.00	126.48	3.67	141.58	-0.02	-0.95	-	6.33	267.11
1133.17	2.29	259.77	2.87	383.41	-	-	-	5.68	643.18
596.30	0.79	47.24	-	188.78	0.09	6.50	-	4.07	242.52
210.36	2.43	51.19	2.09	41.31	0.50	11.12	-	4.93	103.61
335.12	3.34	111.89	5.29	97.59	-0.21	-11.77	-	5.90	197.70
0.00	-	-	-	-	-	-	-	-	-
880.30	1.13	99.76	2.49	245.78	-0.01	-1.11	-	3.91	344.43
242.99	2.12	51.55	2.08	59.25	-	-	-	4.56	110.80
565.64	1.69	95.78	3.15	182.74	-0.69	-39.46	-	4.23	239.06
301.33	0.15	4.62	0.94	34.64	0.02	0.59	-	1.32	39.85
226.35	1.73	39.20	1.73	38.22	-0.03	-0.59	-	3.39	76.83
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
5,118.38	1.81	927.60	2.45	1,506.43	-0.10	-53.6241	-	4.65	2,380.40
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	-		-		-			-	-
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.25	1.30	0.03	48.93	0.04	-	-	-	2.72	0.07

0.09	1.29	0.01	260.94	0.02	-	-	-	3.44	0.03
4.45	2.20	0.98	1.92	1.13	-	-	-	4.74	2.11
0.02	1.29	0.00	2.31	0.00	-	-	-	3.44	0.01
0.00	-	-	-	-	-	-	-	-	-
0.38	1.29	0.05	7.77	0.08	-	-	-	3.44	0.13
0.00	-	-	-	-	-	0.00	-	-	0.00
0.00	1.29	0.00	-	0.00	-	0.00	-	10.05	0.00
0.00	1.29	0.00	4,221.59	0.00	-	-	-	3.44	0.00
0.00	-	-	-	-	-	-	-	-	-
0.03	1.33	0.00	-	0.01	-	0.00	-	3.70	0.01
0.00	-	-	-	-	-	-	-	-	-
0.09	1.29	0.01	35.04	0.02	0.01	0.00	-	3.59	0.03
0.00	-	-	-	-	-	-	-	-	-
0.00	1.81	0.00	233.58	0.00	-	-	-	4.28	0.00
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.26	1.52	0.04	13.29	0.05	-	-	-	3.47	0.09
1.42	2.20	0.31	5.88	0.36	-	-	-	4.74	0.67
0.05	1.29	0.01	336.64	0.01	-	-	-	3.30	0.02
0.05	1.29	0.01	415.48	0.01	-	-	-	3.44	0.02
0.05	1.29	0.01	134.93	0.01	-	-	-	3.44	0.02
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.01	1.31	0.00	951.32	0.00	-	-	-	3.46	0.00
0.23	1.76	0.04	219.88	0.04	-	-	-	3.51	0.08
1.19	1.61	0.19	36.22	25.26	-	-	-	213.27	25.45
0.00	-	-	-	-	-	-	-	-	-
0.44	1.33	0.06	57.20	0.09	-	-	-	3.46	0.15
0.02	1.29	0.00	804.23	0.00	-	-	-	3.44	0.01
0.43	1.84	0.08	9.61	0.09	-	-	-	3.87	0.17
0.03	1.29	0.00	485.55	0.01	-	-	-	3.44	0.01
0.06	1.31	0.01	307.43	0.01	-	-	-	3.46	0.02
0.01	1.31	0.00	597.64	0.00	-	-	-	3.46	0.00
0.05	1.27	0.01	154.12	0.01	-	-	-	3.42	0.02
0.01	2.02	0.00	17.58	0.00	0.61	0.01	-	9.26	0.01
2.01	1.31	0.26	10.28	0.42	0.01	0.01	-	3.42	0.69
0.00	-	-	-	-	-	-	-	-	-

0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
17.9883	1.67	2.9978	41.78	29.3469	0.00	0.0174	-	17.99	32.36
	-	-	-	-	-	-	-	-	-
479.81	-	-	7.68	-1,093.19	-	-	-	-22.78	-1,093.19
368.42	-	-	0.70	306.08	-	-	-	8.31	306.08
-111.39		-		1,399.27		-	-	-125.62	1,399.27
15.91		-		15.74				9.89	15.74
3.36	-	-	468.79	2.86	-	-	-	8.52	2.86
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-		-		-		-	-	-	-
-		-		-		-	-	-	-
-	-	-	-	-	-	-	-	-	-
3.36	-	-	64.02	2.86	-	-	-	8.52	2.86
-92.12	-	-	-4.03	1,417.87	-	-	-	-153.91	1,417.87
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	5.05	-	-	-	-	5.05
0.00		-		-		-	-	-	-
-5.93	-	-	-	-3.10	-	-	-	5.22	-3.10
-5.93	-	-	-	1.9584	-	-	-	-3.30	1.96
	-		-		-			-	
	-		-		-			-	
8.85	-	-	5.25	6.21	-	-	-	7.02	6.21
9.74	-	-	3.29	2.99	-	-	-	3.07	2.99
10.02	-	-	3.30	3.20	-	-	-	3.19	3.20
10.02	-	-	3.43	3.23	-	-	-	3.22	3.23
0.81	-	-	7.48	0.57	-	-	-	7.02	0.57
0.42	-	-	8.30	0.30	-	-	-	7.02	0.30
9.30	-	-	3.60	3.01	-	-	-	3.23	3.01
1.62	-	-	9.49	1.45	-	-	-	8.99	1.45
3.85	-	-	1.87	0.77	-	-	-	2.01	0.77
0.19	-	-	15.89	0.29	-	-	-	14.95	0.29
0.09	-	-	20.91	0.16	-	-	-	17.91	0.16
8.40	-	-	9.45	7.91	-	-	-	9.42	7.91
4.27	-	-	10.12	3.95	-	-	-	9.24	3.95
6.44	-	-	4.28	1.98	-	-	-	3.07	1.98
0.76	-	-	9.95	0.71	-	-	-	9.25	0.71

0.77	-	-	6.96	0.54	-	-	-	7.02	0.54
3.52	-	-	3.20	1.08	-	-	-	3.07	1.08
4.54	-	-	9.79	4.05	-	-	-	8.93	4.05
6.44	-	-	3.29	1.95	-	-	-	3.04	1.95
86.99	-	-	1.53	13.37	-	-	-	1.54	13.37
0.58	-	-	4.94	0.29	-	-	-	5.07	0.29
0.29	-	-	14.74	0.53	-	-	-	17.91	0.53
2.33	-	-	7.41	1.64	-	-	-	7.02	1.64
1.72	-	-	8.87	1.59	-	-	-	9.24	1.59
0.71	-	-	7.86	0.49	-	-	-	6.83	0.49
0.81	-	-	7.82	0.57	-	-	-	7.02	0.57
1.59	-	-	9.58	1.48	-	-	-	9.33	1.48
238.37	-	-	3.27	71.22	0.22	5.57	-	3.22	76.79
3.32	-	-	8.00	2.50	-	-	-	7.54	2.50
1.63	-	-	6.94	1.14	-	-	-	7.02	1.14
3.33	-	-	6.87	2.34	-	-	-	7.02	2.34
2.89	-	-	8.11	2.03	-	-	-	7.02	2.03
16.49	-	-	3.07	5.18	-	-	-	3.14	5.18
1.71	-	-	9.32	1.59	-	-	-	9.27	1.59
13.91	-	-	2.99	3.73	-	-	-	2.68	3.73
1.37	-	-	6.45	0.70	-	-	-	5.07	0.70
9.97		-		3.20		-	-	3.21	3.20
0.24		-		0.42		-	-	17.91	0.42
8.27		-		5.80		-	-	7.02	5.80
11.31		-		3.48		-	-	3.07	3.48
1.75		-		1.48		-	-	8.44	1.48
5.04		-		4.70		-	-	9.33	4.70
3.53		-		1.86		-	-	5.28	1.86
								-	-
508.22	-	-	3.66	175.68	0.11	5.5731	-	3.57	181.25
	-		-		-			-	
	-		-		-			-	
6.60	-	-	5.14	2.33	-	-	-	3.53	2.33
13.97	-	-	2.86	4.93	-	-	-	3.53	4.93
13.16	-	-	2.47	4.65	-	-	-	3.53	4.65
14.85	-	-	5.62	5.24	-	-	-	3.53	5.24
7.05	-	-	5.68	2.49	-	-	-	3.53	2.49

5.84	-	-	4.88	2.06	-	-	-	3.53	2.06
14.13	-	-	4.08	3.83	-	-	-	2.71	3.83
9.17	-	-	3.89	2.64	-	-	-	2.88	2.64
6.42	-	-	5.13	1.85	0.10	0.12	-	3.07	1.97
60.01	-	-	3.85	17.40	-	-	-	2.90	17.40
35.49		-		9.16		-	-	2.58	9.16
11.88		-		3.06		-	-	2.58	3.06
20.60	-	-	4.15	5.97	-	-	-	2.90	5.97
10.67	-	-	5.11	3.08	-	-	-	2.89	3.08
229.84	-	-	3.64	68.71	0.00	0.1178	-	2.99	68.82
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28.66	-	-	-	10.18	0.03	0.09	-	3.59	10.28
13.44		-		6.42		-	-	4.78	6.42
42.42		-		17.99		1.81	-	4.67	19.79
9.90	-	-	12.31	10.52	-	-	-	10.62	10.52
	-	-	-	-	-	0.11	-	-	0.11
	-	-	-	-	-	-1.99	-	-	-1.99
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
		-		-		-2.00	-		-2.00
		-		-		-	-		-
	-	-	-	-	-	0.01	-	-	0.01
94.42	-	-	3.41	45.1106	0.00	0.0194	-	4.78	45.13

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	-		-	-	-	258.09		-	258.09
		-		-		-	-	-	-
	-	-	-	-	-	70.55	-	-	70.55
	-	-	-	-	-	20.78	-	-	20.78
	-	-	-	-	-	4.96	-	-	4.96
		-		-		2.46	-	-	2.46
	-	-	-	-	-	3.50	-	-	3.50
	-	-	-	-	-	10.05	-	-	10.05
		-		-		0.06	-		0.06
	-	-	-	-	-	0.02	-	-	0.02
	-	-	-	-	-	-	-	-	-
		-		-		-	-	-	-
-	-	-	-	-	-	370.47	-	-	370.47
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11,775.82	1.54	1,813.09	2.26	4,786.93	0.53	554.43	0.01	6.08	7,154.46
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Nov-23									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
267.21	0.72	19.19	1.42	62.46	-	-	-	3.06	81.66
301.00	0.50	15.04	2.21	60.66	-	-	-	2.52	75.70
533.21	1.70	90.73	1.99	113.35	-	-	-	3.83	204.08
18.82	4.48	8.44	4.49	9.59	-	-	-	9.58	18.03
192.40	2.09	40.30	2.14	79.25	-	-	-	6.21	119.55
250.72	2.68	67.27	3.84	93.20	-	-	-	6.40	160.47
-	-	-	-	-	-	-	-	-	-
371.94	1.11	41.16	2.07	102.58	-	-	-	3.86	143.74
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
181.89	1.45	26.38	3.14	58.17	-	-	-	4.65	84.55
112.60	3.35	37.75	6.73	36.01	-	-	-	6.55	73.76
-	-	-	-	-	-	-	-	-	-
2,229.79	1.55	346.26	2.54	615.27	-	-	-	4.31	961.53
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
0.75	29.10	2.19	2.26	0.03	-	-	-	29.56	2.23
0.58	12.49	0.73	1.18	0.02	-	-	-	12.90	0.75
5.89	0.34	0.20	-0.00	0.24	-	-	-	0.74	0.44
17.19	0.67	1.16	0.41	0.80	-	-	-	1.14	1.95
0.37	-	-	25.27	0.10	-	-	-	2.83	0.10
0.21	-	-	-0.02	0.03	-	-	-	1.54	0.03
(0.00)	-	-	-177.62	-0.00	-	-	-	2.12	-0.00
(0.00)	-	-	-394.79	-0.00	-	-	-	2.83	-0.00
-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
24.99	1.71	4.28	0.80	1.23	-	-	-	2.20	5.50

	-		-		-		-	-
	-		-		-		-	-
	-		-		-		-	-
-	-	3.99	-	-	-	-0.19	-	3.79
-	-	10.85	-	-	-	3.59	-	14.44
-	-	8.60	-	-	-	6.77	-	15.37
65.32	2.27	14.82	3.21	29.32	3.06	13.63	-	8.84
64.42	1.28	8.27	1.62	23.92	-0.31	-0.94	-	4.85
12.41	3.55	4.40	5.21	5.43	-0.50	-0.68	-	7.38
105.04	2.09	21.96	1.45	43.91	1.06	3.64	-	6.62
5.82	3.43	2.00	5.47	2.07	19.93	19.41	-	40.34
1.04	4.10	0.43	1.43	0.36	0.16	0.01	-	7.65
-	-	0.00	-	-	-4.80	-0.00	-	0.00
-	-	0.00	-	-	-	-0.00	-	0.00
0.69	5.41	0.37	1.41	0.25	0.84	0.02	-	9.32
20.22	2.54	5.14	1.93	6.15	0.11	0.13	-	5.64
52.47	2.57	13.50	3.84	15.68	-0.04	-0.27	-	5.51
1.54	0.68	0.11	1.47	0.21	0.27	0.04	-	2.34
0.72	0.99	0.07	1.44	0.10	0.23	0.02	-	2.57
1.12	3.00	0.34	2.38	0.16	0.15	0.03	-	4.67
0.46	3.38	0.15	1.67	0.14	-0.90	-0.02	-	6.05
0.02	165.64	0.27	84.18	0.15	-15.16	-0.02	-	246.63
93.95	3.04	28.58	2.99	25.67	-0.19	-2.09	-	5.55
47.11	1.02	4.79	1.86	19.52	0.39	0.65	-	5.30
10.07	7.45	7.50	11.17	4.55	0.18	0.41	-	12.37
170.67	0.92	15.72	1.54	26.40	0.01	0.10	-	2.47
169.64	0.84	14.27	1.62	26.19	0.33	5.93	-	2.73
195.85	1.49	29.18	1.55	29.85	12.93	256.33	-	16.10
388.65	0.87	33.79	1.60	60.08	0.15	6.42	-	2.58
2.67	1.32	0.35	1.18	0.39	0.45	0.11	-	3.18
0.99	0.88	0.09	1.42	0.15	0.46	0.05	-	2.87
0.17	15.73	0.27	5.21	0.08	-0.38	-0.01	-	20.12
433.36	1.88	81.61	3.67	155.71	0.03	1.39	-	5.51
111.80	2.73	30.54	3.12	55.22	0.67	4.60	-	8.08
0.97	1.04	0.10	1.94	0.16	0.14	0.02	-	2.83
1.03	0.70	0.07	1.47	0.16	0.17	0.02	-	2.41
1.04	0.81	0.08	1.51	0.16	0.17	0.02	-	2.52
1.42	1.53	0.22	1.51	0.22	0.05	0.01	-	3.10

0.68	1.59	0.11	1.61	0.11	0.15	0.01	-	3.32	0.22
-	-	-	-	-	-	0.64	-	-	0.64
-	-	-	-	-	-	-	-	-	-
1,961.34	1.75	342.56	2.40	532.47	1.74	319.74	-	6.09	1,194.77
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.68	-	-	0.73	0.71	-	-	-	4.19	0.71
8.11	-	-	32.51	2.52	-0.01	-0.10	-	2.99	2.43
1.56	-	-	1.73	0.54	0.00	0.00	-	3.44	0.54
20.48	-	-	3.33	6.83	-	-	-	3.34	6.83
60.34	-	-	4.11	23.64	-	-	-	3.92	23.64
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
92.17	-	-	6.33	34.23	-0.01	-0.09	-	3.70	34.14
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
7.00	2.79	1.95	1.88	0.54	0.45	0.76	-	4.66	3.26
6.38	5.28	3.36	0.50	1.58	0.01	0.00	-	7.75	4.95
10.26	3.37	3.46	3.47	1.17	0.00	0.00	-	4.51	4.63
17.16	2.81	4.83	2.94	1.64	0.14	0.84	-	4.26	7.31
10.55	3.08	3.25	1.91	1.06	0.00	0.00	-	4.09	4.31
7.65	4.44	3.40	1.14	0.98	0.01	0.00	-	5.73	4.38
29.34	3.34	9.81	2.62	6.83	0.45	1.47	-	6.17	18.10
3.35	7.08	2.37	15.96	0.74	0.03	0.07	-	9.49	3.18
2.46	10.35	2.55	10.67	0.51	0.00	0.00	-	12.45	3.06
12.45	3.91	4.87	5.95	2.75	0.33	1.13	-	7.03	8.75
3.89	11.68	4.55	1.52	0.60	0.02	0.01	-	13.24	5.15
14.06	8.85	12.44	9.88	2.77	0.03	0.24	-	10.99	15.45
-	-	-	-	-	-	19.24	-	-	19.24
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
124.55	4.56	56.84	4.07	21.17	0.76	23.77	-	8.17	101.78
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
22.89	6.12	14.01	2.39	5.76	0.24	0.54	-	8.87	20.31
0.99	-	-	7.73	0.50	0.00	0.00	-	5.04	0.50
-	-	-	-	-	-	-	-	-	-

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23.88	5.87	14.01	2.61	6.26	0.23	0.54	-	8.71	20.81
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
95.28	2.29	21.80	1.55	20.15	0.01	0.05	-	4.41	42.01
32.78	3.30	10.81	2.37	9.00	-0.23	-0.64	-	5.85	19.17
4.29	-	-	-	2.09	-	0.15	-	-	2.24
0.00	-	-	-	-	-	-	-	-	-
132.35	2.46	32.61	1.70	31.24	-0.04	-0.44	-	4.79	63.41
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	-		-		-			-	-
11.69	4.93	5.76	1.76	2.43	0.22	0.22	-	7.20	8.41
45.00	2.63	11.84	1.02	5.41	0.48	1.83	-	4.24	19.08
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
56.68	3.10	17.60	1.17	7.84	0.43	2.05	-	4.85	27.49
	-		-		-			-	-
	-		-		-			-	-
15.19	-	-	3.09	6.08	0.02	0.02	-	4.01	6.10
	-		-		-			-	-
15.19	-	-	3.09	6.08	0.02	0.02	-	4.01	6.10
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0.00	-	-	-	-	-	-	-	-	-
52.67	3.75	19.75	2.33	16.28	-	-	-	6.84	36.03
61.96	0.33	2.04	0.78	6.60	-0.90	-4.13	-	0.73	4.51
28.77	1.34	3.85	1.13	9.01	0.12	0.30	-	4.58	13.16
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
143.40	1.79	25.64	1.98	31.89	-0.28	-3.83	-	3.75	53.70
	-		-		-			-	

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2.28	8.34	1.90	2.13	0.97	5.23	0.60	-	15.22	3.48
13.77	5.35	7.36	5.23	6.11	-	-	-	9.79	13.48
13.77	5.61	7.72	5.23	6.66	-	-	-	10.44	14.38
13.77	5.47	7.54	5.27	6.37	-	-	-	10.10	13.91
13.77	5.61	7.72	6.39	6.08	-	-	-	10.03	13.80
15.59	5.06	7.90	5.05	6.95	-	-	-	9.52	14.85
427.13	2.65	113.39	3.63	143.50	-	-	-	6.01	256.90
796.79	3.26	259.77	4.08	267.56	-	-	-	6.62	527.33
390.92	1.17	45.83	-	113.30	0.08	5.63	-	4.21	164.77
191.37	2.59	49.54	2.30	37.68	0.84	18.74	-	5.54	105.96
284.93	2.63	74.97	6.22	89.95	0.06	3.26	-	5.90	168.18
0.00	-	-	-	-	-	-	-	-	-
868.29	1.11	96.54	2.53	230.10	-	-	-	3.76	326.64
214.61	2.32	49.88	2.35	52.10	-	-	-	4.75	101.98
488.13	1.96	95.78	3.65	157.53	-	-	-	5.19	253.31
322.46	0.14	4.47	0.88	37.07	0.08	1.87	-	1.35	43.40
191.41	1.98	37.93	2.04	32.42	-0.03	-0.76	-	3.64	69.59
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4,248.99	2.04	868.23	2.95	1,194.37	0.06	29.3386	-	4.92	2,091.94
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	-		-		-			-	-
2.95	1.27	0.37	1.58	0.63	-	-	-	3.42	1.01
6.35	1.28	0.82	1.90	1.31	-	-	-	3.34	2.12

9.45	1.29	1.22	2.56	2.03	-	-	-	3.44	3.25
0.99	2.20	0.22	8.66	0.25	-	-	-	4.74	0.47
0.91	1.29	0.12	0.04	0.20	0.81	0.00	-	3.46	0.31
5.64	1.29	0.73	1.70	1.21	-	-	-	3.44	1.94
5.54	1.29	0.71	0.54	1.19	0.01	0.00	-	3.44	1.91
0.00	1.29	0.00	-	0.00	-	-	-	3.44	0.00
2.21	1.29	0.29	-	0.48	-	-	-	3.44	0.76
4.59	1.29	0.59	1.95	0.99	0.00	0.00	-	3.45	1.58
0.57	1.29	0.07	0.09	0.12	0.61	0.00	-	3.41	0.19
0.83	1.33	0.11	-	0.18	-	-	-	3.48	0.29
0.07	1.29	0.01	-	0.01	-	0.00	-	3.54	0.02
5.73	1.29	0.74	0.56	1.23	-	-	-	3.44	1.97
0.00	-	-	-	-	0.11	0.00	-	-	0.00
0.62	1.81	0.11	1.52	0.15	-	-	-	4.28	0.26
0.01	1.81	0.00	-	0.00	-	-	-	4.28	0.00
0.00	-	-	-	-	-	-	-	-	-
0.51	1.52	0.08	6.69	0.10	-	-	-	3.47	0.18
4.18	2.20	0.92	2.00	1.06	-	-	-	4.74	1.98
8.54	1.29	1.10	2.15	1.84	-	-	-	3.44	2.94
6.58	1.29	0.85	3.30	1.42	-	-	-	3.44	2.27
3.78	1.29	0.49	1.90	0.81	-	-	-	3.44	1.30
6.65	1.32	0.88	1.66	1.43	-	-	-	3.47	2.31
0.54	1.81	0.10	2.86	0.13	-	-	-	4.28	0.23
7.11	1.31	0.93	1.75	1.53	-	-	-	3.46	2.46
16.66	1.50	2.50	3.05	4.33	-	-	-	4.10	6.83
19.18	1.63	3.13	2.25	3.98	-	-	-	3.71	7.12
2.60	1.27	0.33	0.64	0.56	-	-	-	3.42	0.89
16.12	1.33	2.14	1.56	3.43	-	-	-	3.46	5.58
7.92	1.29	1.02	2.27	1.70	-	-	-	3.44	2.72
10.89	1.84	2.00	0.38	2.21	-	-	-	3.87	4.21
4.78	1.29	0.62	3.12	1.03	-	-	-	3.44	1.65
11.17	1.31	1.46	1.64	2.40	-	-	-	3.46	3.86
9.44	1.31	1.24	0.89	2.03	-	-	-	3.46	3.27
0.86	1.27	0.11	8.55	0.18	-	-	-	3.42	0.29
4.10	2.02	0.83	0.04	0.85	-	-	-	4.11	1.68
8.67	1.31	1.14	2.38	1.86	-	-	-	3.46	3.00
0.00	-	-	-	-	-	-	-	-	-

0.47	1.79	0.09	2.57	0.26	-	-	-	7.31	0.35
0.65	1.28	0.08	9.43	0.14	-	-	-	3.43	0.22
15.84	1.43	2.26	1.67	3.21	-	-	-	3.46	5.48
0.00	-	-	-	-	-	-	-	-	-
4.48	1.61	0.72	2.01	0.94	-	-	-	3.69	1.66
10.11	1.16	1.17	2.05	2.17	-	-	-	3.31	3.34
10.04	1.48	1.49	2.06	2.20	-	-	-	3.67	3.69
3.04	1.28	0.39	1.56	0.65	-	-	-	3.43	1.04
5.17	1.29	0.67	1.28	1.11	-	-	-	3.44	1.78
7.16	1.29	0.92	1.96	1.54	-	-	-	3.44	2.46
4.22	1.31	0.55	0.27	0.91	-	-	-	3.46	1.46
0.01	1.31	0.00	21.99	0.00	-	-	-	3.46	0.00
1.46	1.69	0.25	0.24	0.40	-	-	-	4.40	0.64
0.00	-	-	-	-	-	-	-	-	-
3.56	1.75	0.62	6.75	1.08	-	-	-	4.79	1.70
3.81	1.49	0.57	0.17	0.80	-	-	-	3.60	1.37
3.03	1.51	0.46	1.90	0.64	-	-	-	3.62	1.10
7.50	2.18	1.64	0.77	1.52	-	-	-	4.21	3.16
4.85	1.31	0.64	1.93	1.04	-	-	-	3.46	1.68
4.75	1.27	0.60	1.82	1.02	-	-	-	3.42	1.63
0.53	1.57	0.08	-	0.11	-	-	-	3.67	0.20
10.90	1.75	1.90	2.10	2.26	-	-	-	3.82	4.16
0.00	-	-	-	-	-	-	-	-	-
9.84	2.18	2.15	1.41	2.00	-	-	-	4.21	4.14
10.99	2.40	2.64	2.58	2.23	-	-	-	4.43	4.87
4.55	1.39	0.63	2.68	1.13	-	-	-	3.88	1.77
0.04	1.29	0.00	24.99	0.01	-	-	-	3.44	0.01
1.34	1.29	0.17	1.34	0.29	-	-	-	3.44	0.46
6.75	1.27	0.86	2.14	1.45	-	-	-	3.42	2.31
16.10	1.18	1.90	2.10	3.46	-	-	-	3.33	5.36
1.67	1.94	0.32	0.97	0.34	-	-	-	3.99	0.67
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
3.67	1.31	0.48	2.83	0.79	-	-	-	3.46	1.27
3.38	1.31	0.44	2.83	0.73	-	-	-	3.46	1.17
6.19	1.30	0.81	1.04	1.33	-	-	-	3.45	2.14
0.00	1.31	0.00	-	0.00	-	-	-	3.46	0.00

0.49	1.27	0.06	0.12	0.10	-	-	-	3.30	0.16
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
363.3613	1.47	53.5430	2.07	78.7611	0.00	0.0077	-	3.64	132.31
	-	-	-	-	-	-	-	-	
634.53	-	-	5.80	-	-	-	-	-	-
49.80	-	-	5.21	39.85	-	-	-	8.00	39.85
-584.73		-		39.85		-	-	-0.68	39.85
-		-		-				-	-
-	-	-	-	0.01	-	-	-	-	0.01
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-		-		0.01		-	-	-	0.01
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-584.73	-	-	-0.11	39.85	-	-	-	-0.68	39.85
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
-145.74		-		-40.68		-	-	2.79	-40.68
0.00	-	-	-	-	-	-	-	-	-
-145.74	-	-	-	-40.6824	-	-	-	2.79	-40.68
	-		-		-			-	
	-		-		-			-	
6.28	-	-	7.39	4.41	-	-	-	7.02	4.41
7.25	-	-	4.42	2.23	-	-	-	3.07	2.23
6.96	-	-	4.75	2.22	-	-	-	3.19	2.22
6.68	-	-	5.14	2.15	-	-	-	3.22	2.15
0.52	-	-	11.64	0.37	-	-	-	7.02	0.37
0.40	-	-	8.70	0.28	-	-	-	7.02	0.28
6.30	-	-	5.32	2.03	-	-	-	3.23	2.03
1.14	-	-	13.52	1.02	-	-	-	8.99	1.02
2.67	-	-	2.70	0.54	-	-	-	2.01	0.54
0.13	-	-	22.97	0.20	-	-	-	14.95	0.20
0.06	-	-	29.21	0.11	-	-	-	17.91	0.11
5.89	-	-	13.46	5.46	-	-	-	9.27	5.46
3.29	-	-	13.15	3.04	-	-	-	9.24	3.04
3.90	-	-	7.08	1.20	-	-	-	3.07	1.20
0.58	-	-	13.09	0.54	-	-	-	9.25	0.54

0.53	-	-	10.10	0.37	-	-	-	7.02	0.37
2.29	-	-	4.93	0.70	-	-	-	3.07	0.70
3.22	-	-	13.77	2.88	-	-	-	8.93	2.88
5.09	-	-	4.17	1.55	-	-	-	3.04	1.55
28.79	-	-	4.61	8.96	-	-	-	3.11	8.96
0.44	-	-	6.48	0.22	-	-	-	5.07	0.22
0.21	-	-	20.39	0.38	-	-	-	17.91	0.38
1.60	-	-	10.77	1.13	-	-	-	7.02	1.13
1.26	-	-	12.11	1.17	-	-	-	9.24	1.17
0.51	-	-	10.92	0.40	-	-	-	7.78	0.40
0.61	-	-	10.48	0.43	-	-	-	7.02	0.43
1.19	-	-	12.78	1.11	-	-	-	9.33	1.11
186.05	-	-	4.19	55.34	0.22	5.57	-	3.27	60.92
2.47	-	-	10.72	1.87	-	-	-	7.54	1.87
1.21	-	-	9.36	0.85	-	-	-	7.02	0.85
2.55	-	-	8.96	1.79	-	-	-	7.02	1.79
2.41	-	-	9.73	1.69	-	-	-	7.02	1.69
11.97	-	-	4.23	3.76	-	-	-	3.14	3.76
1.30	-	-	12.31	1.20	-	-	-	9.27	1.20
9.58	-	-	4.33	2.57	-	-	-	2.68	2.57
1.22	-	-	7.28	0.62	-	-	-	5.07	0.62
6.71		-		2.15		-	-	3.21	2.15
0.19		-		0.34		-	-	17.91	0.34
5.80		-		4.07		-	-	7.02	4.07
8.86		-		2.72		-	-	3.07	2.72
1.28		-		1.08		-	-	8.44	1.08
3.62		-		3.38		-	-	9.33	3.38
2.60		-		1.37		-	-	5.28	1.37
								-	-
345.63	-	-	5.39	129.91	0.11	5.5731	-	3.92	135.48
	-		-		-			-	
	-		-		-			-	
6.02	-	-	5.64	2.12	-	-	-	3.53	2.12
13.11	-	-	3.05	4.63	-	-	-	3.53	4.63
10.28	-	-	3.17	3.63	-	-	-	3.53	3.63
18.74	-	-	4.45	6.61	-	-	-	3.53	6.61
6.37	-	-	6.30	2.25	-	-	-	3.53	2.25

6.01	-	-	4.75	2.12	-	-	-	3.53	2.12
17.99	-	-	3.21	4.87	-	-	-	2.71	4.87
10.83	-	-	3.29	3.12	-	-	-	2.88	3.12
9.72	-	-	3.38	2.81	0.10	0.12	-	3.01	2.93
57.28	-	-	4.03	16.61	-	-	-	2.90	16.61
23.58		-		6.08		-	-	2.58	6.08
11.32		-		2.92		-	-	2.58	2.92
19.47	-	-	4.39	5.65	-	-	-	2.90	5.65
11.68	-	-	4.67	3.37	-	-	-	2.89	3.37
222.39	-	-	3.76	66.80	0.00	0.1178	-	3.01	66.92
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25.20	-	-	-	8.78	0.04	0.11	-	3.53	8.89
16.15		-		7.72		-	-	4.78	7.72
43.48		-		15.67		1.77	-	4.01	17.44
7.58	-	-	16.09	8.15	-	-	-	10.75	8.15
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-3.00	-	-	-3.00
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	0.57	-	-	0.57
		-		-		-3.58	-		-3.58
		-		-		-	-		-
	-	-	-	-	-	0.01	-	-	0.01
92.40	-	-	3.49	40.3230	-0.10	-1.1148	-	4.24	39.21

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		-		-		-	-	-	-
	-	-	-	-	-	68.28	-	-	68.28
	-	-	-	-	-	20.11	-	-	20.11
	-	-	-	-	-	4.80	-	-	4.80
		-		-		2.38	-	-	2.38
	-	-	-	-	-	3.38	-	-	3.38
	-	-	-	-	-	9.72	-	-	9.72
		-		-		0.06	-		0.06
	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	403.68	-	-	403.68
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9,346.64	1.88	1,761.56	2.85	2,797.02	0.74	779.37	-	5.71	5,337.95
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Dec-23									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
355.92	0.70	24.85	1.07	84.29	-	-	-	3.07	109.14
319.29	0.48	15.17	2.08	64.31	-	-	-	2.49	79.48
284.66	3.19	90.73	3.73	59.16	-	-	-	5.27	149.89
1.90	44.42	8.44	44.49	0.94	-	-	-	49.39	9.38
219.52	1.84	40.30	1.88	93.06	-	-	-	6.07	133.36
137.90	2.46	33.94	6.98	52.56	-	-	-	6.27	86.50
-	-	-	-	-	-	-	-	-	-
349.74	1.11	38.89	2.20	95.21	-	-	-	3.83	134.10
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
203.32	1.30	26.38	2.81	68.15	-	-	-	4.65	94.53
127.26	2.28	28.98	5.96	42.65	-	-	-	5.63	71.63
-	-	-	-	-	-	-	-	-	-
1,999.51	1.54	307.68	2.83	560.33	-	-	-	4.34	868.00
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
(1.11)	-18.68	2.08	-1.53	-0.05	-	-	-	-18.23	2.03
0.06	131.76	0.77	11.78	0.00	-	-	-	132.17	0.77
7.24	0.29	0.21	-0.00	0.29	-	-	-	0.69	0.50
14.45	0.83	1.19	0.49	0.67	-	-	-	1.29	1.86
2.74	-	-	3.40	0.78	-	-	-	2.83	0.78
0.48	-	-	-0.01	0.07	-	-	-	1.54	0.07
0.27	-	-	1.99	0.06	-	-	-	2.12	0.06
0.25	-	-	2.81	0.07	-	-	-	2.83	0.07
-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
24.37	1.74	4.25	0.82	1.89	-	-	-	2.52	6.14

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-	-	3.23	-	-	-	-0.25	-	-	2.98
-	-	10.00	-	-	-	-3.17	-	-	6.83
0.12	632.10	7.85	-	-	-	-1.76	-	490.28	6.09
31.19	3.92	12.23	6.71	13.16	2.77	12.32	-	12.09	37.72
64.14	1.26	8.08	1.63	24.08	-0.17	-0.50	-	4.94	31.67
19.46	2.21	4.30	3.32	8.26	-0.03	-0.04	-	6.44	12.53
111.65	1.94	21.61	1.37	45.23	0.99	3.39	-	6.29	70.24
7.91	2.27	1.79	4.03	2.93	-1.73	-1.69	-	3.83	3.03
1.15	3.77	0.43	1.29	0.36	0.22	0.01	-	6.93	0.80
-	-	0.00	-	-	-0.77	-0.00	-	-	0.00
-	-	0.00	-	-	-	-0.00	-	-	0.00
0.81	4.52	0.37	1.20	0.32	0.24	0.01	-	8.51	0.69
18.88	2.04	3.86	2.07	5.64	0.66	0.80	-	5.46	10.30
84.75	1.59	13.50	2.38	24.00	0.11	0.76	-	4.52	38.27
1.57	0.68	0.11	1.44	0.23	0.30	0.05	-	2.47	0.39
0.68	1.05	0.07	1.53	0.10	0.25	0.02	-	2.79	0.19
1.24	1.73	0.21	2.16	0.18	0.30	0.06	-	3.63	0.45
0.39	3.68	0.14	1.98	0.12	-0.26	-0.01	-	6.52	0.25
0.02	141.34	0.23	84.18	0.24	-7.01	-0.01	-	281.03	0.45
74.48	3.84	28.58	3.77	23.12	-0.35	-3.82	-	6.43	47.87
21.35	2.24	4.79	4.11	9.63	3.03	5.02	-	9.10	19.44
44.20	1.60	7.07	2.55	19.64	0.82	1.81	-	6.45	28.52
169.54	0.91	15.44	1.55	27.14	0.07	1.16	-	2.58	43.74
135.28	1.00	13.49	2.03	21.60	0.06	1.13	-	2.68	36.22
186.50	1.48	27.51	1.62	29.41	-0.95	-18.91	-	2.04	38.01
395.83	0.84	33.26	1.57	60.09	0.02	0.79	-	2.38	94.14
2.77	1.14	0.32	1.13	0.44	0.40	0.09	-	3.06	0.85
1.00	0.87	0.09	1.40	0.16	0.33	0.03	-	2.84	0.28
0.92	4.07	0.37	0.99	0.44	1.45	0.03	-	9.18	0.84
517.40	1.57	81.07	3.08	175.45	-0.08	-3.53	-	4.89	252.99
104.11	2.93	30.54	3.35	52.64	0.41	2.81	-	8.26	85.99
0.82	1.12	0.09	2.29	0.13	0.09	0.01	-	2.82	0.23
0.95	0.73	0.07	1.58	0.14	0.17	0.02	-	2.42	0.23
1.04	0.81	0.08	1.51	0.15	0.16	0.02	-	2.47	0.26
1.40	1.55	0.22	1.53	0.21	0.15	0.02	-	3.18	0.45

0.65	1.65	0.11	1.69	0.10	0.16	0.01	-	3.36	0.22
-	-	-	-	-	-	-0.45	-	-	-0.45
	-		-		-			-	-
2,002.18	1.65	331.13	2.35	545.33	-0.02	-3.76	-	4.36	872.70
	-		-		-			-	
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1.78	-	-	0.69	0.75	0.00	0.00	-	4.20	0.75
-0.42	-	-	-627.94	-0.13	-	-	-	2.99	-0.13
1.21	-	-	2.22	0.45	0.00	0.00	0.00	3.68	0.45
22.14	-	-	3.08	7.49	-	-	-	3.38	7.49
62.06	-	-	3.99	24.31	-	-	-	3.92	24.31
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
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86.78	-	-	6.73	32.87	0.00	0.00	0.00	3.79	32.87
	-		-		-			-	-
	-		-		-			-	-
4.84	3.74	1.81	2.72	0.38	0.31	0.53	-	5.61	2.72
2.87	8.75	2.51	1.12	0.71	0.01	0.00	-	11.23	3.22
7.08	3.42	2.42	5.02	0.81	0.00	0.00	-	4.56	3.23
12.31	3.30	4.06	4.09	1.18	0.13	0.77	-	4.88	6.01
7.04	3.23	2.27	2.87	0.71	0.00	0.00	-	4.24	2.98
5.14	5.66	2.91	1.69	0.66	1.43	0.97	-	8.83	4.54
19.58	4.60	9.00	3.92	4.56	0.00	0.00	-	6.93	13.57
2.12	8.10	1.72	25.20	0.47	0.02	0.04	-	10.50	2.23
5.10	7.63	3.89	5.15	1.06	0.00	0.00	-	9.72	4.96
8.97	4.64	4.16	8.25	1.98	0.18	0.62	-	7.53	6.76
2.51	11.47	2.88	2.35	0.39	0.02	0.01	-	13.03	3.28
5.92	9.80	5.80	23.47	1.17	0.01	0.10	-	11.94	7.07
-	-	-	-	-	-	24.52	-	-	24.52
	-		-		-			-	-
	-		-		-			-	-
83.49	5.20	43.43	6.07	14.06	0.88	27.58	-	10.19	85.07
	-		-		-			-	
	-		-		-			-	-
16.81	8.05	13.54	3.26	4.23	0.00	0.01	-	10.58	17.78
1.05	-	-	7.32	0.53	0.00	0.00	-	5.04	0.53
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17.86	7.58	13.54	3.50	4.76	0.00	0.01	-	10.25	18.31
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95.35	1.94	18.47	1.55	20.17	0.01	0.06	-	4.06	38.70
33.25	3.66	12.17	2.34	9.13	0.01	0.03	-	6.41	21.32
8.35	-	-	-	4.07	-	0.04	-	-	4.11
0.00	-	-	-	-	-	-	-	-	-
136.96	2.24	30.64	1.64	33.37	0.01	0.13	-	4.68	64.13
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8.18	6.49	5.31	2.52	1.70	-0.08	-0.08	-	8.47	6.93
31.48	3.46	10.89	1.46	3.79	0.40	1.52	-	5.15	16.20
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39.66	4.08	16.20	1.68	5.49	0.30	1.44	-	5.83	23.13
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11.52	-	-	4.07	4.61	0.05	0.06	-	4.05	4.66
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11.52	-	-	4.07	4.61	0.05	0.06	-	4.05	4.66
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0.00	-	-	-	-	-	-	-	-	-
40.39	4.10	16.55	3.03	12.49	-	-	-	7.19	29.03
46.31	0.44	2.04	1.05	4.93	-1.10	-5.01	-	0.42	1.96
22.11	1.34	2.96	1.47	10.28	0.10	0.23	-	6.09	13.47
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
108.81	1.98	21.55	2.61	27.69	-0.35	-4.78	-	4.09	44.46
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0.00	-	-0.10	-	-0.04	2.91	0.34	-	-	0.19
21.86	3.37	7.36	3.29	10.06	1.46	2.39	-	9.07	19.82
22.82	3.38	7.72	3.16	10.56	-	-	-	8.01	18.28
18.10	4.16	7.54	4.01	8.36	-	-	-	8.79	15.90
13.68	5.64	7.72	6.43	5.92	-	-	-	9.97	13.64
10.83	7.29	7.90	7.27	4.55	-	-	-	11.50	12.45
546.36	2.48	135.49	2.84	183.68	-	-	-	5.84	319.17
819.45	3.17	259.77	3.96	275.65	-	-	-	6.53	535.42
304.13	1.94	58.91	-	55.38	0.45	31.49	-2.96	4.70	142.82
186.04	2.75	51.18	2.36	36.73	3.17	71.04	-	8.54	158.95
502.82	2.52	126.86	3.52	142.75	0.09	4.98	-	5.46	274.60
0.00	-	-	-	-	-	-	-	-	-
925.44	1.08	99.76	2.37	244.50	0.01	0.44	-	3.72	344.70
217.36	2.37	51.54	2.32	52.54	-0.03	-0.66	-	4.76	103.41
568.50	1.68	95.78	3.13	184.65	-	-	-	4.93	280.43
320.64	0.14	4.62	0.88	36.86	0.27	6.59	-	1.50	48.07
192.32	2.04	39.19	2.03	32.68	-	-	-	3.74	71.87
	-		-		-			-	-
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	-		-		-			-	-
4,670.35	2.06	961.22	2.69	1,284.84	0.22	116.6074	-2.9606	5.05	2,359.71
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6.25	1.27	0.79	0.74	1.34	-	-	-	3.42	2.14
7.72	1.28	0.99	1.56	1.59	-	-	-	3.34	2.58

11.29	1.25	1.41	2.14	3.24	-	-	-	4.13	4.66
0.00	-	-	-	-	-	-	-	-	-
2.18	1.29	0.28	0.02	0.47	-	-	-	3.44	0.75
5.81	1.29	0.75	1.65	1.25	0.00	0.00	-	3.44	2.00
5.50	1.29	0.71	0.54	1.18	-	-	-	3.44	1.89
0.13	1.29	0.02	-	0.03	-	-	-	3.44	0.04
4.06	1.29	0.52	-	0.87	-	-	-	3.44	1.40
6.04	1.29	0.78	1.48	1.30	-	-	-	3.44	2.08
4.58	1.29	0.59	0.01	0.96	-	-	-	3.39	1.55
1.68	1.33	0.22	-	0.36	-	-	-	3.48	0.59
3.07	1.29	0.40	-	0.66	-	-	-	3.44	1.06
5.77	1.29	0.74	0.55	1.24	-	-	-	3.44	1.99
3.09	1.42	0.44	0.08	0.63	-	-	-	3.45	1.06
2.26	1.81	0.41	0.42	0.56	-	-	-	4.28	0.97
0.19	1.81	0.03	-	0.05	-	-	-	4.28	0.08
0.00	-	-	-	-	-	-	-	-	-
3.52	1.52	0.54	0.97	0.69	-	-	-	3.47	1.22
1.45	2.20	0.32	5.75	0.37	1.35	0.89	-	10.86	1.58
9.51	1.29	1.23	1.93	2.04	-	-	-	3.44	3.27
8.92	1.29	1.15	2.43	1.92	-	-	-	3.44	3.07
6.30	1.29	0.81	1.14	1.35	-	-	-	3.44	2.17
9.01	1.32	1.19	1.23	1.94	-	-	-	3.47	3.13
2.13	1.81	0.39	0.73	0.53	-	-	-	4.28	0.91
8.71	1.31	1.14	1.43	1.87	-	-	-	3.46	3.02
21.42	1.50	3.21	2.37	5.57	-	-	-	4.10	8.78
24.26	1.63	3.97	1.78	5.05	-	-	-	3.71	9.01
3.80	1.27	0.48	0.44	0.82	-	-	-	3.42	1.30
20.13	1.33	2.68	1.25	4.29	-	-	-	3.46	6.96
9.55	1.29	1.23	1.88	2.05	-	-	-	3.44	3.29
11.72	1.84	2.15	0.36	2.38	-	-	-	3.87	4.53
6.20	1.29	0.80	2.41	1.33	-	-	-	3.44	2.13
9.59	1.31	1.26	1.91	2.06	-	-	-	3.46	3.32
13.42	1.31	1.76	0.62	2.89	-	-	-	3.46	4.64
0.00	-	-	-	-	-	-	-	-	-
14.86	2.02	3.01	0.01	3.09	-	-	-	4.11	6.10
10.50	1.31	1.37	1.96	2.26	-	-	-	3.46	3.63
0.00	-	-	-	-	-	-	-	-	-

0.49	1.80	0.09	2.49	0.27	-	-	-	7.31	0.36
0.45	1.28	0.06	13.60	0.10	-	-	-	3.43	0.16
16.41	1.43	2.35	1.61	3.33	-	-	-	3.46	5.68
3.86	2.18	0.84	-	0.96	-	-	-	4.67	1.80
0.00	1.61	0.00	4,735.11	0.00	-	-	-	3.69	0.00
12.83	1.16	1.49	1.61	2.76	-	-	-	3.31	4.24
15.09	1.48	2.23	1.37	3.31	-	-	-	3.67	5.54
4.11	1.28	0.53	1.16	0.88	-	-	-	3.43	1.41
6.60	1.29	0.85	1.00	1.42	-	-	-	3.44	2.27
9.41	1.29	1.21	1.49	2.02	-	-	-	3.44	3.24
14.11	1.31	1.85	0.08	3.03	-	-	-	3.46	4.88
0.01	1.31	0.00	19.01	0.00	-	-	-	3.46	0.00
2.56	1.69	0.43	0.13	0.69	-	-	-	4.40	1.13
0.75	1.21	0.09	0.91	0.16	-	-	-	3.36	0.25
6.69	1.75	1.17	3.59	2.03	-	-	-	4.79	3.21
7.11	1.49	1.06	0.09	1.50	-	-	-	3.60	2.56
5.30	1.51	0.80	1.09	1.12	-	-	-	3.62	1.92
10.13	2.18	2.21	0.57	2.06	-	-	-	4.21	4.26
8.06	1.31	1.06	1.16	1.73	-	-	-	3.46	2.79
6.14	1.27	0.78	1.41	1.32	-	-	-	3.42	2.10
6.57	1.57	1.03	-	1.38	-	-	-	3.67	2.41
10.12	1.75	1.77	2.26	2.10	-	-	-	3.82	3.86
3.60	1.72	0.62	8.08	2.11	-	-	-	7.57	2.72
12.30	2.18	2.68	1.13	2.50	-	-	-	4.21	5.18
15.60	2.40	3.74	1.82	3.16	-	-	-	4.42	6.90
6.12	1.39	0.85	2.00	1.52	-	-	-	3.88	2.37
0.00	1.29	0.00	874.62	0.00	-	-	-	3.44	0.00
1.11	1.29	0.14	1.62	0.24	-	-	-	3.44	0.38
4.43	1.27	0.56	3.26	0.95	-	-	-	3.42	1.51
17.29	1.18	2.04	1.96	3.72	-	-	-	3.33	5.76
1.48	1.95	0.29	1.10	0.30	-	-	-	4.00	0.59
2.39	1.75	0.42	2.78	0.73	-	-	-	4.79	1.14
6.05	1.75	1.06	-	1.84	-	-	-	4.79	2.90
0.46	2.52	0.12	-	0.09	-	-	-	4.55	0.21
6.31	1.31	0.83	1.64	1.36	-	-	-	3.46	2.19
4.71	1.31	0.62	2.03	1.01	-	-	-	3.46	1.63
4.67	1.30	0.61	1.38	1.00	-	-	-	3.45	1.61
2.45	1.31	0.32	-	0.53	-	-	-	3.46	0.85

1.92	1.27	0.24	0.03	0.39	-	-	-	3.30	0.63
0.00	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
502.3232	1.49	74.8081	1.50	111.8434	0.03	0.8890	-	3.73	187.54
	-	-	-	-	-	-	-	-	-
690.50	-	-	5.33	-	-	-	-	-	-
61.28	-	-	4.24	51.03	-	-	-	8.33	51.03
-629.21		-		51.03		-	-	-0.81	51.03
-		-		-				-	-
-	-	-	-	0.05	-	-	-	-	0.05
-	-	-	-	-	-	-	-	-	-
-	-	-	-	0.00	-	-	-	-	0.00
-		-		-		-	-	-	-
-		-		-		-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	0.05	-	-	-	-	0.05
-629.21	-	-	-0.15	51.08	-	-	-	-0.81	51.08
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
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0.00	-	-	-	-	-	-	-	-	-
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	-		-		-			-	
6.13	-	-	7.57	4.29	-	-	-	7.00	4.29
6.63	-	-	4.83	2.04	-	-	-	3.07	2.04
6.62	-	-	4.99	2.11	-	-	-	3.19	2.11
6.40	-	-	5.36	2.06	-	-	-	3.22	2.06
0.54	-	-	11.22	0.38	-	-	-	7.02	0.38
0.37	-	-	9.39	0.26	-	-	-	7.02	0.26
6.08	-	-	5.51	1.96	-	-	-	3.23	1.96
1.01	-	-	15.15	0.91	-	-	-	8.99	0.91
2.51	-	-	2.87	0.51	-	-	-	2.01	0.51
0.12	-	-	25.65	0.18	-	-	-	14.95	0.18
0.03	-	-	54.78	0.06	-	-	-	17.91	0.06
5.37	-	-	14.78	4.98	-	-	-	9.27	4.98
3.03	-	-	14.26	2.80	-	-	-	9.24	2.80
3.91	-	-	7.05	1.20	-	-	-	3.07	1.20
0.51	-	-	14.96	0.47	-	-	-	9.25	0.47

0.48	-	-	11.04	0.34	-	-	-	7.02	0.34
2.07	-	-	5.44	0.64	-	-	-	3.07	0.64
3.08	-	-	14.39	2.75	-	-	-	8.93	2.75
4.06	-	-	5.23	1.23	-	-	-	3.04	1.23
29.11	-	-	4.56	9.06	-	-	-	3.11	9.06
0.42	-	-	6.76	0.21	-	-	-	5.07	0.21
0.20	-	-	21.56	0.36	-	-	0.00	17.92	0.36
1.46	-	-	11.86	1.02	-	-	-	7.02	1.02
1.13	-	-	13.54	1.04	-	-	-	9.24	1.04
0.51	-	-	10.96	0.46	-	-	-	8.98	0.46
0.56	-	-	11.45	0.39	-	-	-	7.02	0.39
1.09	-	-	13.89	1.02	-	-	-	9.33	1.02
194.97	-	-	4.00	57.18	0.22	5.57	-	3.22	62.75
2.39	-	-	11.13	1.80	-	-	-	7.54	1.80
1.13	-	-	10.00	0.79	-	-	-	7.02	0.79
2.26	-	-	10.12	1.59	-	-	-	7.02	1.59
2.25	-	-	10.43	1.58	-	-	-	7.02	1.58
10.86	-	-	4.66	3.41	-	-	-	3.14	3.41
1.19	-	-	13.44	1.10	-	-	-	9.27	1.10
8.97	-	-	4.63	2.41	-	-	-	2.68	2.41
1.08	-	-	8.17	0.55	-	-	-	5.07	0.55
6.57		-		2.11		-	-	3.21	2.11
0.15		-		0.27		-	-	17.91	0.27
5.36		-		3.76		-	-	7.02	3.76
7.83		-		2.41		-	-	3.07	2.41
1.19		-		1.01		-	-	8.44	1.01
3.28		-		3.06		-	-	9.33	3.06
2.32		-		1.22		-	-	5.28	1.22
								-	-
345.25	-	-	5.39	126.98	0.11	5.5731	0.0002	3.84	132.56
	-		-		-			-	
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7.70	-	-	4.41	2.72	-	-	-	3.53	2.72
24.57	-	-	1.63	8.67	-	-	-	3.53	8.67
14.34	-	-	2.27	5.06	-	-	-	3.53	5.06
24.90	-	-	3.35	8.79	-	-	-	3.53	8.79
6.73	-	-	5.95	2.38	-	-	-	3.53	2.38

6.50	-	-	4.39	2.30	-	-	-	3.53	2.30
23.96	-	-	2.41	6.49	-	-	-	2.71	6.49
14.18	-	-	2.52	4.08	-	-	-	2.88	4.08
13.87	-	-	2.37	4.01	0.10	0.12	-	2.97	4.13
72.57	-	-	3.18	21.05	-	-	-	2.90	21.05
35.67		-		9.20		-	-	2.58	9.20
21.41		-		5.52		-	-	2.58	5.52
24.16	-	-	3.54	7.01	-	-	-	2.90	7.01
16.19	-	-	3.37	4.68	-	-	-	2.89	4.68
306.76	-	-	2.73	91.96	0.00	0.1178	-	3.00	92.08
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24.37	-	-	-	12.53	0.02	0.06	-	5.17	12.59
8.72		-		4.17		-	-	4.78	4.17
46.66		-		26.70		-1.04	-	5.50	25.66
6.56	-	-	18.59	6.85	-	-	-	10.45	6.85
	-	-	-	-	-	0.11	-	-	0.11
	-	-	-	-	-	0.57	-	-	0.57
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	-	-	-	-	-	0.57	-	-	0.57
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		-		-		-	-		-
	-	-	-	-	-	-	-	-	-
86.30	-	-	3.73	50.2474	-0.03	-0.2943	-	5.79	49.95

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	-		-	-	-	312.84		-	312.84
		-		-		-	-	-	-
	-	-	-	-	-	70.55	-	-	70.55
	-	-	-	-	-	20.78	-	-	20.78
	-	-	-	-	-	6.58	0.59	-	7.17
		-		-		2.46	-	-	2.46
	-	-	-	-	-	3.50	-	-	3.50
	-	-	-	-	-	10.05	-	-	10.05
		-		-		0.06	-		0.06
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	426.82	0.5850	-	427.40
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9,792.91	1.84	1,804.45	2.72	2,947.35	0.54	570.39	-2.38	5.43	5,319.81
-	-	-	-	-	-	-	-		-

Jan-24									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
361.62	0.68	24.45	1.05	84.94	-	-	-	3.03	109.39
255.80	0.46	11.86	2.60	51.70	-	-	-	2.48	63.56
573.19	1.58	90.73	1.85	116.84	-	-	-	3.62	207.57
42.42	1.99	8.46	1.99	22.60	-	-	-	7.32	31.06
245.92	1.64	40.32	1.68	117.70	-	-	-	6.43	158.02
339.95	2.46	83.60	2.83	148.82	-	-	-	6.84	232.42
-	-	-	-	-	-	-	-	-	-
403.68	1.06	42.61	1.91	111.16	-	-	-	3.81	153.77
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-0.00	-	-	-	-	-	-	-0.00
114.69	2.20	25.27	4.99	38.88	-	-	-	5.59	64.15
193.40	1.54	29.83	3.92	65.56	-	-	-	4.93	95.39
-	-	-	-	-	-	-	-	-	-
2,530.67	1.41	357.13	2.24	758.21	-	-	-	4.41	1,115.34
	-		-		-			-	
	-		-		-			-	-
30.59	0.73	2.25	0.06	1.40	-	-	-	1.19	3.65
16.92	0.44	0.74	0.04	0.70	-	-	-	0.85	1.44
8.02	0.26	0.21	-0.00	0.32	-	-	-	0.66	0.53
8.35	1.25	1.04	0.84	0.39	-	-	-	1.71	1.43
2.97	-	-	3.13	0.84	-	-	-	2.83	0.84
0.27	-	-	-0.01	0.04	-	-	-	1.54	0.04
0.21	-	-	2.51	0.04	-	-	-	2.12	0.04
0.20	-	-	3.57	0.06	-	-	-	2.83	0.06
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
67.53	0.63	4.24	0.30	3.79	-	-	-	1.19	8.03

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	-		-		-			-	-
	-		-		-			-	-
-	-	3.79	-	-	-	0.29	-	-	4.07
-	-	10.00	-	-	-	0.01	-	-	10.01
-	-	7.85	-	-	-	0.18	-	-	8.03
100.25	1.30	13.00	2.09	40.31	1.36	6.06	-	5.92	59.38
69.13	1.17	8.08	1.51	24.78	0.68	2.05	-	5.05	34.92
33.61	1.28	4.30	1.92	13.40	4.06	5.60	-	6.93	23.30
52.72	4.10	21.61	2.90	19.10	1.37	4.72	-	8.62	45.43
15.40	1.37	2.11	2.07	5.04	-0.79	-0.77	-	4.15	6.39
1.66	2.76	0.46	0.90	0.59	0.99	0.03	-	6.50	1.08
-	-	0.00	-	-	-	-	-	-	0.00
-	-	0.00	-	-	-	0.00	-	-	0.00
1.54	2.69	0.41	0.63	0.66	-0.47	-0.01	-	6.90	1.06
32.20	1.44	4.62	1.21	9.18	0.51	0.63	-	4.48	14.43
120.07	1.13	13.51	1.68	32.47	0.56	3.69	-	4.14	49.67
1.41	0.75	0.11	1.60	0.21	0.48	0.07	-	2.78	0.39
0.73	0.97	0.07	1.42	0.11	0.53	0.04	-	2.97	0.22
2.24	1.69	0.38	1.19	0.29	0.42	0.08	-	3.36	0.75
1.12	2.12	0.24	0.68	0.40	0.31	0.01	-	5.75	0.65
0.02	219.45	0.35	84.18	0.60	6.73	0.01	-	600.77	0.96
67.61	4.23	28.58	4.15	22.22	-0.04	-0.39	-	7.46	50.41
47.01	1.02	4.79	1.86	25.15	1.32	2.18	-	6.83	32.12
51.62	1.37	7.05	2.18	27.25	1.05	2.30	-	7.09	36.60
191.14	0.81	15.44	1.37	31.62	0.12	1.98	-	2.57	49.04
119.25	0.88	10.45	2.31	19.39	0.08	1.43	-	2.62	31.27
167.29	1.64	27.51	1.81	26.97	0.03	0.65	-	3.30	55.13
442.37	0.75	33.26	1.41	69.72	0.14	6.21	-	2.47	109.19
2.86	1.11	0.32	1.10	0.42	0.57	0.14	-	3.05	0.87
0.98	0.87	0.09	1.43	0.15	0.48	0.05	-	2.89	0.28
6.27	1.92	1.20	0.14	2.95	-0.45	-0.01	-	6.60	4.14
379.87	2.13	81.07	4.19	133.70	0.16	6.58	-	5.83	221.35
151.50	2.02	30.54	2.30	78.93	0.69	4.79	-	7.54	114.26
1.21	0.93	0.11	1.55	0.19	0.18	0.02	-	2.69	0.32
0.95	0.75	0.07	1.59	0.14	0.23	0.02	-	2.52	0.24
1.05	0.80	0.08	1.49	0.16	0.26	0.03	-	2.57	0.27
1.41	1.51	0.21	1.53	0.21	0.53	0.08	-	3.55	0.50

0.52	2.06	0.11	2.09	0.08	0.14	0.01	-	3.80	0.20
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
2,065.03	1.61	331.80	2.28	586.38	0.27	48.74	-	4.68	966.92
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.19	-	-	1.04	0.48	0.04	0.00	-	4.09	0.49
51.11	-	-	5.16	15.29	-	-	-	2.99	15.29
1.09	-	-	2.48	0.37	0.00	0.00	-	3.44	0.37
17.78	-	-	3.84	5.93	-0.00	-0.01	-	3.33	5.92
56.53	-	-	4.38	22.15	0.00	0.02	-	3.92	22.17
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
127.70	-	-	4.57	44.23	0.00	0.02	-	3.46	44.25
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
3.73	3.74	1.39	3.53	0.29	0.24	0.41	-	5.62	2.10
1.49	13.69	2.04	2.15	0.37	0.01	0.00	-	16.17	2.41
6.71	3.55	2.38	5.30	0.76	0.00	0.00	-	4.70	3.15
7.74	4.12	3.19	6.52	0.74	0.03	0.20	-	5.33	4.13
5.50	4.49	2.47	3.67	0.66	0.00	0.00	-	5.71	3.14
4.27	5.47	2.34	2.03	0.55	0.00	0.00	-	6.75	2.89
15.55	4.11	6.39	4.94	3.40	0.27	0.90	-	6.87	10.69
1.39	9.78	1.36	38.50	0.31	0.01	0.03	-	12.18	1.69
1.28	10.34	1.32	20.56	0.27	0.00	0.00	-	12.45	1.59
6.26	3.29	2.06	11.83	1.38	0.22	0.76	-	6.71	4.20
0.68	11.46	0.78	8.67	0.11	0.02	0.01	-	13.09	0.89
2.62	12.48	3.27	52.96	0.63	0.01	0.05	-	15.06	3.95
-	-	-	-	-	-	17.80	-	-	17.80
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
57.22	5.07	29.00	8.85	9.46	0.64	20.17	-	10.25	58.62
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
14.10	7.29	10.28	3.88	3.14	-88.33	-197.27	-	-130.40	-183.85
1.29	-	-	5.93	0.65	-	-	-	5.04	0.65
-	-	-	-	-	-	-	-	-	-

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15.39	6.68	10.28	4.06	3.79	-82.70	-197.27	-	-119.01	-183.20
	-		-		-			-	-
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	-		-		-			-	-
94.87	2.02	19.21	1.55	17.18	0.00	0.02	-	3.84	36.41
35.38	2.75	9.72	2.20	12.79	0.02	0.06	-	6.38	22.57
5.88	-	-	-	2.86	-	-	-	-	2.86
0.00	-	-	-	-	-	-	-	-	-
136.14	2.12	28.92	1.65	32.84	0.01	0.08	-	4.54	61.84
	-		-		-			-	-
	-		-		-			-	-
7.02	6.93	4.86	2.94	1.46	0.02	0.02	-	9.04	6.34
27.01	3.73	10.07	1.70	3.25	0.41	1.58	-	5.52	14.90
-	-	-	-	-	-	-	-	-	-
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34.03	4.39	14.94	1.95	4.71	0.33	1.59	-	6.24	21.24
	-		-		-			-	-
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9.39	-	-	4.99	3.76	0.02	0.02	-	4.02	3.78
	-		-		-			-	-
9.39	-	-	4.99	3.76	0.02	0.02	-	4.02	3.78
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0.00	-	-	-	-	-	-	-	-	-
31.33	5.28	16.55	3.91	9.68	-	-	-	8.37	26.23
29.01	0.70	2.04	1.68	3.09	-1.10	-5.01	-	0.04	0.12
18.58	1.34	2.49	1.75	10.20	0.08	0.20	-	6.93	12.88
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
78.92	2.67	21.07	3.60	22.97	-0.35	-4.81	-	4.97	39.23
	-		-		-			-	-

11.80	1.29	1.52	2.05	2.54	-	-	-	3.44	4.06
0.65	2.20	0.14	13.14	0.17	-	-	-	4.74	0.31
0.96	1.29	0.12	0.04	0.21	-	-	-	3.44	0.33
4.30	1.29	0.56	2.23	0.93	-	-	-	3.44	1.48
6.32	1.29	0.82	0.47	1.36	-	-	-	3.44	2.17
0.00	-	-	-	-	-	-	-	-	-
2.23	1.29	0.29	-	0.48	-	-	-	3.44	0.77
5.64	1.29	0.73	1.59	1.21	-	-	-	3.44	1.94
5.41	1.29	0.70	0.01	1.14	-	-	-	3.39	1.83
1.60	1.33	0.21	-	0.34	-	-	-	3.48	0.56
1.95	1.29	0.25	-	0.42	-	-	-	3.44	0.67
3.93	1.29	0.51	0.81	0.84	-	-	-	3.44	1.35
1.96	1.42	0.28	0.13	0.40	-	-	-	3.45	0.68
2.55	1.81	0.46	0.37	0.63	-	-	-	4.28	1.09
0.27	1.81	0.05	-	0.07	-	-	-	4.28	0.12
0.00	-	-	-	-	-	-	-	-	-
2.90	1.52	0.44	1.18	0.57	-	-	-	3.48	1.01
3.08	2.20	0.68	2.71	0.78	-	-	-	4.74	1.46
8.92	1.29	1.15	2.06	1.92	-	-	-	3.44	3.07
9.52	1.29	1.23	2.28	2.05	-	-	-	3.44	3.27
7.18	1.29	0.93	1.00	1.54	-	-	-	3.44	2.47
6.95	1.32	0.92	1.59	1.50	-	-	-	3.47	2.41
0.76	1.81	0.14	2.04	0.19	-	-	-	4.28	0.33
7.35	1.31	0.96	1.70	1.58	-	-	-	3.46	2.54
21.93	1.50	3.29	2.32	5.70	-	-	-	4.10	8.99
23.37	1.63	3.81	1.85	4.84	-	-	-	3.70	8.65
3.69	1.27	0.47	0.45	0.79	-	-	-	3.42	1.26
20.03	1.33	2.66	1.25	4.27	-	-	-	3.46	6.93
4.42	1.29	0.57	4.07	0.95	-	-	-	3.44	1.52
12.96	1.84	2.38	0.32	2.63	-	-	-	3.87	5.01
3.20	1.29	0.41	4.67	0.69	-	-	-	3.44	1.10
9.27	1.31	1.21	1.97	1.99	-	-	-	3.46	3.21
14.97	1.31	1.96	0.56	3.22	-	-	-	3.46	5.18
1.17	1.27	0.15	6.24	0.25	-	-	-	3.42	0.40
14.55	2.02	2.95	0.01	3.03	-	-	-	4.11	5.97
10.58	1.31	1.39	1.95	2.27	-	-	-	3.46	3.66
0.00	-	-	-	-	-	-	-	-	-

0.58	1.80	0.10	2.11	0.32	-	-	-	7.31	0.42
0.27	1.28	0.03	23.03	0.06	-	-	-	3.43	0.09
16.16	1.43	2.31	1.64	3.28	-	-	-	3.46	5.59
4.96	2.18	1.08	-	1.01	-	-	-	4.21	2.09
6.24	1.60	1.00	1.44	1.30	-0.26	-0.11	-	3.50	2.19
12.60	1.16	1.46	1.64	2.71	-	-	-	3.31	4.17
15.04	1.48	2.23	1.38	3.30	-	-	-	3.67	5.52
2.63	1.28	0.34	1.80	0.57	-	-	-	3.43	0.90
6.98	1.29	0.90	0.95	1.50	-	-	-	3.44	2.40
10.34	1.29	1.33	1.36	2.22	-	-	-	3.44	3.56
14.05	1.31	1.84	0.08	3.02	-	-	-	3.46	4.86
0.04	1.31	0.01	4.09	0.01	-	-	-	3.46	0.01
1.78	1.69	0.30	0.19	0.48	-	-	-	4.40	0.78
0.12	1.21	0.01	5.58	0.03	-	-	-	3.36	0.04
7.62	1.75	1.33	3.15	2.32	-	-	-	4.79	3.65
2.99	1.49	0.45	0.21	0.63	-	-	-	3.60	1.08
5.74	1.51	0.87	1.00	1.21	-	-	-	3.62	2.08
10.16	2.18	2.21	0.57	2.06	-	-	-	4.21	4.28
8.23	1.31	1.08	1.14	1.77	-	-	-	3.46	2.85
5.37	1.27	0.68	1.61	1.15	-	-	-	3.42	1.84
5.69	1.57	0.89	-	1.19	-	-	-	3.67	2.08
13.51	1.75	2.36	1.69	2.80	-	-	-	3.82	5.16
7.05	1.72	1.21	4.13	4.12	-	-	-	7.57	5.33
12.70	2.18	2.77	1.09	2.58	-	-	-	4.21	5.34
14.88	2.40	3.57	1.90	3.02	-	-	-	4.43	6.59
6.30	1.39	0.88	1.94	1.56	-	-	-	3.88	2.44
0.00	-	-	-	-	-	-	-	-	-
1.34	1.29	0.17	1.34	0.29	-	-	-	3.44	0.46
7.91	1.27	1.00	1.83	1.70	-	-	-	3.42	2.70
16.06	1.18	1.90	2.11	3.45	-	-	-	3.33	5.35
1.23	1.95	0.24	1.32	0.25	-	-	-	4.00	0.49
10.64	1.75	1.86	0.62	3.24	-	-	-	4.79	5.10
9.71	1.75	1.70	-	2.95	-	-	-	4.79	4.65
4.81	2.52	1.21	-	0.98	-	-	-	4.55	2.19
10.42	1.32	1.37	0.99	2.24	-	-	-	3.47	3.61
3.86	1.31	0.51	2.48	0.83	-	-	-	3.46	1.34
4.49	1.30	0.58	1.43	0.97	-	-	-	3.45	1.55
8.26	1.31	1.08	-	1.77	-	-	-	3.46	2.86

2.56	1.27	0.32	0.02	0.52	-	-	-	3.30	0.84
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
522.1695	1.52	79.1882	1.44	117.9627	-0.00	-0.1132	-	3.77	197.04
	-	-	-	-	-	-	-	-	-
338.93	-	-	10.87	-	-	-	-	-	-
304.13	-	-	0.85	263.11	-	-	-	8.65	263.11
-34.80		-		263.11		-	-	-75.62	263.11
-		-		-				-	-
-	-	-	-	-0.01	-	-	-	-	-0.01
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-		-		-		-	-	-	-
-		-		-		-	-	-	-
-	-	-	-	-0.01	-	-	-	-	-0.01
-	-	-	-	-	-	-	-	-	-
-34.80	-	-	-0.75	263.10	-	-	-	-75.61	263.10
	-		-		-			-	-
0.00	-	-	-	-1.64	-	-	-	-	-1.64
0.00	-	-	-	-	-	-	-	-	-
-25.81		-		-7.72		-	-	2.99	-7.72
0.00	-	-	-	-	-	-	-	-	-
-25.81	-	-	-	-9.3593	-	-	-	3.63	-9.36
	-		-		-			-	
	-		-		-			-	
5.66	-	-	8.21	3.98	-	-	-	7.03	3.98
5.22	-	-	6.14	1.60		-	-	3.07	1.60
3.79	-	-	8.72	1.21	-	-	-	3.19	1.21
3.90	-	-	8.81	1.26	-	-	-	3.22	1.26
0.47	-	-	12.92	0.33	-	-	-	7.02	0.33
0.31	-	-	11.51	0.21	-	-	-	7.02	0.21
3.38	-	-	9.92	1.09	-	-	-	3.23	1.09
0.96	-	-	16.06	0.86	-	-	-	8.99	0.86
1.88	-	-	3.85	0.38	-	-	-	2.01	0.38
0.11	-	-	27.34	0.17	-	-	-	14.95	0.17
0.00	-	-	-	-	-	-	-	-	-
4.16	-	-	19.06	3.86	-	-	-	9.27	3.86
2.51	-	-	17.19	2.32	-	-	-	9.24	2.32
2.99	-	-	9.23	0.92	-	-	-	3.07	0.92
0.43	-	-	17.81	0.39	-	-	-	9.25	0.39

0.40	-	-	13.43	0.28	-	-	-	7.02	0.28
1.79	-	-	6.29	0.55	-	-	-	3.07	0.55
2.67	-	-	16.61	2.39	-	-	-	8.93	2.39
3.45	-	-	6.14	1.05	-	-	-	3.04	1.05
19.74	-	-	6.73	6.15	-	-	-	3.11	6.15
0.25	-	-	11.48	0.13	-	-	-	5.07	0.13
0.10	-	-	43.21	0.18	-	-	-	17.91	0.18
1.15	-	-	14.96	0.81	-	-	-	7.02	0.81
1.12	-	-	13.61	1.04	-	-	-	9.24	1.04
0.32	-	-	17.22	0.23	-	-	-	7.02	0.23
0.44	-	-	14.46	0.31	-	-	-	7.02	0.31
1.06	-	-	14.28	0.99	-	-	-	9.33	0.99
188.10	-	-	4.14	54.89	0.22	5.57	-	3.21	60.46
2.10	-	-	12.66	1.58	-	-	-	7.54	1.58
1.08	-	-	10.49	0.76	-	-	-	7.02	0.76
2.17	-	-	10.53	1.53	-	-	-	7.02	1.53
1.98	-	-	11.84	1.39	-	-	-	7.02	1.39
9.17	-	-	5.52	2.88	-	-	-	3.14	2.88
1.14	-	-	13.95	1.06	-	-	-	9.27	1.06
13.87	-	-	2.99	3.91	-	-	-	2.82	3.91
0.57	-	-	15.49	0.29	-	-	-	5.07	0.29
3.64		-		1.17		-	-	3.21	1.17
0.11		-		0.20		-	-	17.91	0.20
4.16		-		2.92		-	-	7.02	2.92
5.79		-		1.78		-	-	3.07	1.78
1.13		-		0.96		-	-	8.44	0.96
2.89		-		2.70		-	-	9.33	2.70
1.97		-		1.04		-	-	5.28	1.04
								-	-
308.15	-	-	6.04	111.72	0.11	5.5731	-	3.81	117.29
	-		-		-			-	
	-		-		-			-	
6.31	-	-	5.38	2.23	-	-	-	3.53	2.23
18.83	-	-	2.12	6.65	-	-	-	3.53	6.65
13.13	-	-	2.48	4.63	-	-	-	3.53	4.63
20.61	-	-	4.05	7.28	-	-	-	3.53	7.28
5.65	-	-	7.09	1.99	-	-	-	3.53	1.99

5.15	-	-	5.54	1.82	-	-	-	3.53	1.82
19.27	-	-	2.99	5.22	-	-	-	2.71	5.22
12.54	-	-	2.85	3.61	-	-	-	2.88	3.61
9.93	-	-	3.31	2.87	0.10	0.12	-	3.01	2.99
53.49	-	-	4.32	15.51	-	-	-	2.90	15.51
37.95		-		9.79		-	-	2.58	9.79
15.07		-		3.89		-	-	2.58	3.89
20.64	-	-	4.15	5.99	-	-	-	2.90	5.99
12.91	-	-	4.23	3.73	-	-	-	2.89	3.73
251.48	-	-	3.32	75.21	0.00	0.1178	-	3.00	75.33
	-		-		-			-	-
	-		-		-			-	-
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	-		-		-			-	-
-	-	-	-	-	-	-	-	-	-
29.17	-	-	-	10.38	0.02	0.07	-	3.58	10.45
10.23		-		4.89		-	-	4.78	4.89
42.63		-		15.22		1.77	-	3.99	16.99
6.84	-	-	17.81	7.13	-	-	-	10.42	7.13
	-	-	-	-	-	0.17	-	-	0.17
	-	-	-	-	-	-3.35	-	-	-3.35
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-3.35	-	-	-3.35
		-		-		-	-		-
		-		-		-	-		-
	-	-	-	-	-	-	-	-	-
88.88	-	-	3.62	37.6255	-0.13	-1.3482	-	4.08	36.28

	-		-		-				
	-		-	-	-	198.30		-	198.30
		-		-		-	-	-	-
	-	-	-	-	-	70.55	-	-	70.55
	-	-	-	-	-	20.78	-	-	20.78
	-	-	-	-	-	4.96	-	-	4.96
		-		-		2.46	-	-	2.46
	-	-	-	-	-	3.50	-	-	3.50
	-	-	-	-	-	10.05	-	-	10.05
		-		-		0.06	-		0.06
	-	-	-	-	-	0.11	-	-	0.11
	-	-	-	-	-	-	-	-	-
		-		-		-	-	-	-
-	-	-	-	-	-	310.77	-	-	310.77
	-		-		-			-	
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
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	-		-		-			-	-
	-		-		-			-	-
	-		-		-			-	-
11,636.26	1.58	1,833.85	2.29	3,558.62	0.20	214.67	0.96	4.82	5,608.11
-	-	-	-	-	-	-	-		-

Feb-24									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
312.45	0.73	22.93	1.22	70.86	-	-	-	3.00	93.80
331.02	0.51	17.01	2.01	64.77	-	-	-	2.47	81.78
500.58	1.77	88.73	2.12	96.21	-	-	-	3.69	184.94
35.71	2.36	8.44	2.37	21.79	-	-	-	8.47	30.23
195.18	2.06	40.30	2.11	93.76	-	-	-	6.87	134.06
272.11	3.06	83.16	3.54	119.43	-	-	-	7.45	202.59
-	-	-	-	-	-	-	-	-	-
277.59	1.19	33.12	2.77	74.54	-	-	-	3.88	107.66
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
148.68	1.53	22.70	3.85	54.87	-	-	-	5.22	77.57
238.48	1.83	43.72	3.18	88.02	-	-	-	5.52	131.74
-	-	-	-	-	-	-	-	-	-
2,311.81	1.56	360.11	2.45	684.26	-	-	-	4.52	1,044.37
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
25.21	0.78	1.95	0.07	1.15	-	-	-	1.23	3.11
13.40	0.53	0.71	0.05	0.55	-	-	-	0.95	1.27
7.11	0.28	0.20	-0.00	0.28	-	-	-	0.68	0.48
8.54	0.94	0.81	0.82	0.40	-	-	-	1.41	1.20
3.06	-	-	3.04	0.87	-	-	-	2.83	0.87
0.39	-	-	-0.01	0.06	-	-	-	1.54	0.06
0.17	-	-	3.11	0.04	-	-	-	2.12	0.04
0.16	-	-	4.46	0.05	-	-	-	2.83	0.05
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
58.04	0.63	3.67	0.34	3.39	-	-	-	1.22	7.07

	-		-		-		-	-
	-		-		-		-	-
	-		-		-		-	-
-	-	3.50	-	-	-	0.02	-	3.52
-	-	10.00	-	-	-	0.05	-	10.05
-	-	7.85	-	-	-	0.07	-	7.92
64.28	1.64	10.52	3.26	27.68	1.72	7.66	-	45.86
56.11	1.44	8.08	1.87	20.63	-1.07	-3.20	-	25.52
26.10	1.65	4.30	2.47	10.74	3.34	4.61	-	19.65
9.16	15.32	14.03	16.68	3.63	1.30	4.48	-	22.14
15.96	1.20	1.92	2.00	5.68	-0.41	-0.40	-	7.21
1.71	2.91	0.50	0.87	0.68	1.13	0.04	-	1.22
-	-	0.00	-	-	0.06	0.00	-	0.00
-	-	0.00	-	-	-	0.00	-	0.00
1.77	2.72	0.48	0.55	0.78	3.11	0.07	-	1.34
37.22	1.39	5.18	1.05	10.71	0.14	0.17	-	16.06
125.23	1.08	13.50	1.61	34.18	0.14	0.92	-	48.60
1.18	0.90	0.11	1.92	0.18	0.64	0.10	-	0.38
0.69	1.03	0.07	1.50	0.10	0.76	0.05	-	0.23
2.14	1.57	0.34	1.25	0.27	0.64	0.13	-	0.73
0.86	1.97	0.17	0.89	0.33	0.65	0.01	-	0.51
0.02	186.75	0.30	84.18	0.55	7.44	0.01	-	0.86
95.10	3.08	29.31	2.95	26.90	0.01	0.08	-	56.29
27.22	1.76	4.79	3.22	14.97	0.69	1.15	-	20.91
41.69	1.69	7.05	2.70	22.31	0.10	0.22	-	29.58
179.19	0.86	15.44	1.46	29.67	0.39	6.60	-	51.71
170.25	0.89	15.18	1.62	28.13	0.41	7.29	-	50.60
97.20	2.83	27.51	3.12	15.85	0.20	4.01	-	47.38
417.89	0.80	33.26	1.49	62.56	0.00	0.11	-	95.93
2.65	1.39	0.37	1.18	0.40	0.36	0.08	-	0.85
0.92	0.93	0.09	1.53	0.14	0.34	0.04	-	0.26
1.78	2.33	0.42	0.51	0.84	0.82	0.02	-	1.27
429.61	1.89	81.07	3.70	149.38	-0.07	-3.06	-	227.39
111.45	2.74	30.54	3.13	57.84	-0.08	-0.58	-	87.80
1.21	0.89	0.11	1.55	0.19	0.29	0.03	-	0.33
1.01	0.71	0.07	1.50	0.15	0.30	0.03	-	0.26
0.90	0.93	0.08	1.73	0.14	0.24	0.02	-	0.25
1.39	1.54	0.21	1.55	0.21	0.24	0.04	-	0.46

0.06	17.43	0.11	17.59	0.01	-0.18	-0.01	-	16.91	0.11
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1,921.97	1.70	326.48	2.45	525.84	0.17	30.86	-	4.60	883.18
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.37	-	-	0.90	0.57	-	-	0.00	4.16	0.57
88.37	-	-	2.98	26.57	-	-	-	3.01	26.57
0.82	-	-	3.29	0.28	0.00	0.00	0.00	3.44	0.28
23.47	-	-	2.91	7.83	-0.01	-0.01	-	3.33	7.81
57.83	-	-	4.29	22.66	-0.03	-0.21	-	3.88	22.45
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
171.86	-	-	3.40	57.90	-0.01	-0.22	0.00	3.36	57.68
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
5.97	2.29	1.37	2.21	0.46	0.37	0.63	-	4.13	2.46
0.71	15.77	1.12	4.52	0.18	0.01	0.00	-	18.26	1.29
8.23	3.18	2.62	4.32	0.94	0.00	0.00	-	4.33	3.56
21.87	1.77	3.86	2.31	2.09	0.17	1.05	-	3.20	7.00
5.47	4.62	2.53	3.69	0.66	0.00	0.00	-	5.83	3.19
3.69	5.92	2.19	2.35	0.47	0.00	0.00	-	7.21	2.66
13.49	4.23	5.71	5.69	1.62	0.21	0.68	-	5.94	8.01
6.34	3.67	2.33	8.44	1.40	0.06	0.12	-	6.06	3.84
1.79	10.31	1.85	14.66	0.37	0.00	0.00	-	12.41	2.22
14.86	3.07	4.57	4.98	1.84	0.36	1.25	-	5.15	7.66
0.00	-	-	-	-	0.02	0.01	-	-	0.01
3.67	12.41	4.55	37.83	0.88	0.01	0.07	-	14.98	5.50
-	-	-	-	-	-	-8.96	-	-	-8.96
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
86.09	3.80	32.68	5.88	10.91	-0.16	-5.14	-	4.47	38.45
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
13.51	7.11	9.61	4.05	3.01	0.01	0.03	-	9.36	12.64
1.21	-	-	6.35	0.61	0.00	0.00	-	5.05	0.61
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14.72	6.52	9.61	4.24	3.62	0.01	0.03	-	9.00	13.25
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81.45	1.79	14.61	1.81	9.77	0.00	0.02	-	3.00	24.40
31.15	4.11	12.80	2.49	8.55	0.00	0.01	-	6.86	21.37
10.26	-	-	-	5.00	-	-	-	-	5.00
0.00	-	-	-	-	-	-	-	-	-
122.85	2.23	27.41	1.83	23.32	0.00	0.03	-	4.13	50.77
	-		-		-			-	
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6.36	6.61	4.21	3.24	1.32	0.00	0.00	-	8.70	5.54
24.56	3.58	8.78	1.87	2.95	0.40	1.52	-	5.40	13.26
-	-	-	-	-	-	-	-	-	-
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30.92	4.20	12.99	2.15	4.28	0.32	1.53	-	6.08	18.80
	-		-		-			-	-
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9.00	-	-	5.21	3.60	0.02	0.02	-	4.02	3.62
	-		-		-			-	-
9.00	-	-	5.21	3.60	0.02	0.02	-	4.02	3.62
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0.00	-	-	-	-	-	-	-	-	-
27.20	5.69	15.48	4.50	6.56	-	-	-	8.10	22.04
31.28	0.65	2.04	1.55	3.33	-1.10	-5.01	-	0.12	0.36
16.83	1.34	2.25	1.93	8.58	0.08	0.20	-	6.56	11.03
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
75.31	2.63	19.77	3.77	18.48	-0.35	-4.81	-	4.44	33.44
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0.00	-	-0.00	-	-	-0.31	-0.04	-	-	-0.04
18.86	3.90	7.36	3.82	8.67	-	-	-	8.50	16.03
7.04	10.97	7.72	10.23	3.07	-	-	-	15.33	10.79
19.20	3.93	7.54	3.78	8.80	-	-	-	8.51	16.34
15.53	4.97	7.72	5.67	6.50	-	-	-	9.16	14.22
31.55	2.50	7.90	2.49	15.05	-	-	-	7.27	22.95
478.57	2.47	118.32	3.24	160.05	-	-	-	5.82	278.37
753.50	3.45	259.77	4.31	243.43	-	-	-	6.68	503.19
612.86	0.72	44.20	-	155.65	0.09	6.26	-	3.36	206.10
141.25	3.39	47.88	3.11	28.04	1.83	40.93	-	8.27	116.84
533.56	2.70	144.27	3.32	162.47	0.10	5.64	-	5.85	312.38
0.00	-	-	-	-	-	-	-	-	-
638.69	1.46	93.32	3.43	167.66	-0.01	-0.48	-	4.08	260.49
205.89	2.34	48.21	2.45	49.32	0.00	0.06	-	4.74	97.59
546.35	1.75	95.78	3.26	171.44	-	-	-	4.89	267.22
309.52	0.14	4.32	0.91	35.58	0.00	0.02	-	1.29	39.92
228.15	1.61	36.66	1.71	39.01	-	-	-	3.32	75.67
	-		-		-			-	-
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4,540.51	2.05	930.95	2.76	1,254.73	0.10	52.3917	-	4.93	2,238.07
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5.41	1.27	0.69	0.86	1.16	-	-	-	3.42	1.85
0.24	1.30	0.03	49.62	0.03	-	-	-	2.71	0.07

10.84	1.29	1.40	2.23	2.33	-	-	-	3.44	3.73
3.80	2.20	0.84	2.25	0.96	-	-	-	4.74	1.80
0.68	1.29	0.09	0.05	0.15	-	-	-	3.44	0.23
4.18	1.29	0.54	2.29	0.90	-	-	-	3.44	1.44
5.71	1.29	0.74	0.52	1.23	-	-	-	3.44	1.96
0.00	-	-	-	-	-	-	-	-	-
3.51	1.29	0.45	-	0.75	-	-	-	3.44	1.21
5.37	1.29	0.69	1.67	1.15	-	-	-	3.44	1.85
5.66	1.29	0.73	0.01	1.19	-	-	-	3.39	1.92
1.99	1.33	0.26	-	0.43	-	-	-	3.48	0.69
3.18	1.29	0.41	-	0.68	-	-	-	3.44	1.09
4.07	1.29	0.53	0.78	0.88	-	-	-	3.44	1.40
4.72	1.42	0.67	0.06	0.96	-	-	-	3.45	1.63
2.04	1.81	0.37	0.46	0.50	-	-	-	4.28	0.87
0.53	1.81	0.10	-	0.13	-	-	-	4.28	0.23
0.00	-	-	-	-	-	-	-	-	-
2.52	1.52	0.38	1.35	0.49	-	-	-	3.48	0.88
2.93	2.20	0.64	2.85	0.74	-	-	-	4.74	1.39
4.42	1.29	0.57	4.16	0.95	-	-	-	3.44	1.52
7.66	1.29	0.99	2.84	1.65	-	-	-	3.44	2.63
6.55	1.29	0.85	1.10	1.41	-	-	-	3.44	2.25
4.87	1.32	0.64	2.27	1.05	-	-	-	3.47	1.69
0.85	1.81	0.15	1.83	0.21	-	-	-	4.28	0.36
7.82	1.31	1.02	1.59	1.68	-	-	-	3.46	2.71
20.59	1.50	3.09	2.47	5.35	-	-	-	4.10	8.44
21.58	1.63	3.52	2.00	4.48	-	-	-	3.70	7.99
2.90	1.27	0.37	0.58	0.62	-	-	-	3.42	0.99
17.79	1.33	2.37	1.41	3.79	-	-	-	3.46	6.16
0.97	1.29	0.12	18.59	0.21	-	-	-	3.44	0.33
9.89	1.84	1.82	0.42	2.01	-	-	-	3.87	3.82
3.28	1.29	0.42	4.56	0.70	-	-	-	3.44	1.13
8.25	1.31	1.08	2.22	1.77	-	-	-	3.46	2.85
13.83	1.31	1.81	0.61	2.97	-	-	-	3.46	4.78
2.58	1.27	0.33	2.83	0.56	-	-	-	3.42	0.88
15.06	2.02	3.05	0.01	3.13	-	-	-	4.11	6.18
10.67	1.31	1.40	1.93	2.20	-	-	-	3.37	3.60
0.00	-	-	-	-	-	-	-	-	-

0.49	1.80	0.09	2.51	0.27	-	-	-	7.31	0.36
1.29	1.28	0.17	4.77	0.28	-	-	-	3.43	0.44
14.31	1.43	2.05	1.85	2.91	-	-	-	3.46	4.95
5.97	2.18	1.30	-	1.21	-	-	-	4.21	2.51
6.61	1.60	1.06	1.36	1.38	-	-	-	3.69	2.44
11.38	1.16	1.32	1.82	2.45	-	-	-	3.31	3.77
14.51	1.48	2.15	1.43	3.18	-	-	-	3.67	5.33
4.39	1.28	0.56	1.08	0.94	-	-	-	3.43	1.50
5.68	1.29	0.73	1.17	1.22	-	-	-	3.44	1.96
8.85	1.29	1.14	1.59	1.90	-	-	-	3.44	3.04
13.57	1.31	1.78	0.08	2.92	-	-	-	3.46	4.69
0.13	1.31	0.02	1.23	0.03	-	-	-	3.46	0.04
1.36	1.69	0.23	0.25	0.37	-	-	-	4.40	0.60
0.00	1.21	0.00	799.55	0.00	-	-	-	3.36	0.00
1.13	1.75	0.20	21.33	0.34	-	-	-	4.79	0.54
0.10	1.49	0.01	6.73	0.02	-	-	-	3.60	0.03
4.38	1.51	0.66	1.32	0.92	-	-	-	3.62	1.58
9.21	2.18	2.01	0.63	1.87	-	-	-	4.21	3.88
7.69	1.31	1.01	1.22	1.65	-	-	-	3.46	2.66
5.11	1.27	0.65	1.69	1.10	-	-	-	3.42	1.75
4.91	1.57	0.77	-	1.03	-	-	-	3.67	1.80
12.57	1.75	2.19	1.82	2.60	-	-	-	3.82	4.80
6.84	1.72	1.18	4.25	4.00	-	-	-	7.57	5.18
12.04	2.18	2.63	1.15	2.44	-	-	-	4.21	5.07
13.81	2.40	3.32	2.05	2.80	-	-	-	4.43	6.12
4.16	1.39	0.58	2.93	1.03	-	-	-	3.88	1.61
0.00	1.29	0.00	253.51	0.00	-	-	-	3.44	0.00
0.67	1.29	0.09	2.68	0.14	-	-	-	3.44	0.23
7.59	1.27	0.96	1.90	1.63	-	-	-	3.42	2.60
15.62	1.18	1.84	2.17	3.36	-	-	-	3.33	5.20
1.18	1.95	0.23	1.38	0.24	-	-	-	4.00	0.47
11.18	1.75	1.96	0.59	3.40	-	-	-	4.79	5.36
9.19	1.75	1.61	-	2.79	-	-	-	4.79	4.40
4.71	2.52	1.19	-	0.96	-	-	-	4.55	2.14
4.95	1.31	0.65	2.09	1.06	-	-	-	3.46	1.71
3.88	1.31	0.51	2.47	0.83	-	-	-	3.46	1.34
3.18	1.30	0.41	2.03	0.68	-	-	-	3.45	1.10
1.14	1.31	0.15	-	0.25	-	-	-	3.46	0.39

1.74	1.27	0.22	0.03	0.35	-	-	-	3.30	0.58
0.00	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
462.4456	1.53	70.7512	1.63	104.0028	-	-	-	3.78	174.75
	-	-	-	-	-	-	-	-	
854.97	-	-	4.31	-	-	-	-	-	-
58.08	-	-	4.47	48.55	-	-	-	8.36	48.55
-796.89		-		48.55		-	-	-0.61	48.55
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-796.89	-	-	-0.14	48.55	-	-	-	-0.61	48.55
	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
66.61		-		75.07		-	-	11.27	75.07
-15.06	-	-	-	-8.61	-	-	-	5.72	-8.61
51.55	-	-	-	66.4622	-	-	-	12.89	66.46
	-		-		-			-	
	-		-		-			-	
7.43	-	-	6.25	3.76	-	-	-	5.07	3.76
8.23	-	-	3.89	2.53	-	-	-	3.07	2.53
8.64	-	-	3.82	2.75	-	-	-	3.19	2.75
8.62	-	-	3.98	2.78	-	-	-	3.22	2.78
0.70	-	-	8.65	0.49	-	-	-	7.02	0.49
0.54	-	-	6.48	0.38	-	-	-	7.02	0.38
8.05	-	-	4.16	2.60	-	-	-	3.23	2.60
1.33	-	-	11.50	1.20	-	-	-	8.99	1.20
3.46	-	-	2.08	0.70	-	-	-	2.01	0.70
0.16	-	-	19.18	0.24	-	-	-	14.95	0.24
0.00	-	-	-	-	-	-	-	-	-
7.54	-	-	10.52	6.99	-	-	-	9.27	6.99
3.90	-	-	11.09	3.60	-	-	-	9.24	3.60
6.51	-	-	4.24	2.00	-	-	-	3.07	2.00
0.69	-	-	11.03	0.64	-	-	-	9.25	0.64

0.65	-	-	8.17	0.46	-	-	-	7.02	0.46
3.14	-	-	3.59	0.97	-	-	-	3.07	0.97
4.06	-	-	10.94	3.62	-	-	-	8.93	3.62
4.98	-	-	4.25	1.51	-	-	-	3.04	1.51
37.91	-	-	3.50	11.80	-	-	-	3.11	11.80
0.41	-	-	6.96	0.21	-	-	-	5.07	0.21
0.24	-	-	18.20	0.43	-	-	-	17.91	0.43
2.08	-	-	8.30	1.46	-	-	-	7.02	1.46
1.50	-	-	10.18	1.39	-	-	-	9.24	1.39
0.66	-	-	8.46	0.34	-	-	-	5.13	0.34
0.76	-	-	8.38	0.53	-	-	-	7.02	0.53
1.41	-	-	10.77	1.32	-	-	-	9.33	1.32
221.73	-	-	3.51	66.52	0.22	5.57	6.29	3.53	78.38
2.95	-	-	8.99	2.23	-	-	-	7.54	2.23
1.40	-	-	8.07	0.98	-	-	-	7.02	0.98
2.79	-	-	8.20	1.96	-	-	-	7.02	1.96
2.88	-	-	8.15	2.02	-	-	-	7.02	2.02
14.34	-	-	3.53	4.50	-	-	-	3.14	4.50
1.49	-	-	10.69	1.38	-	-	-	9.27	1.38
24.40	-	-	1.70	6.90	-	-	-	2.83	6.90
1.31	-	-	6.74	0.67	-	-	-	5.07	0.67
8.76		-		2.81		-	-	3.21	2.81
0.21		-		0.37		-	-	17.91	0.37
7.49		-		5.26		-	-	7.02	5.26
9.11		-		2.80		-	-	3.07	2.80
1.51		-		1.27		-	-	8.44	1.27
4.33		-		4.04		-	-	9.33	4.04
2.73		-		1.44		-	-	5.28	1.44
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431.05	-	-	4.32	159.84	0.11	5.5731	6.2859	3.98	171.70
	-		-		-			-	
	-		-		-			-	
7.48	-	-	4.54	2.64	-	-	-	3.53	2.64
21.12	-	-	1.89	7.46	-	-	-	3.53	7.46
15.30	-	-	2.13	5.40	-	-	-	3.53	5.40
22.97	-	-	3.63	8.11	-	-	-	3.53	8.11
7.01	-	-	5.72	2.47	-	-	-	3.53	2.47

6.56	-	-	4.35	2.32	-	-	-	3.53	2.32
22.16	-	-	2.60	6.00	-	-	-	2.71	6.00
13.61	-	-	2.62	3.92	-	-	-	2.88	3.92
10.27	-	-	3.20	2.97	0.10	0.12	-	3.00	3.08
83.58	-	-	2.76	24.24	-	-	-	2.90	24.24
39.24		-		10.12		-	-	2.58	10.12
17.87		-		4.61		-	-	2.58	4.61
23.30	-	-	3.67	6.76	-	-	-	2.90	6.76
15.13	-	-	3.61	4.37	-	-	-	2.89	4.37
305.60	-	-	2.74	91.39	0.00	0.1178	-	2.99	91.51
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24.48	-	-	-	10.15	0.01	0.04	-	4.16	10.19
5.95		-		2.84		-	-	4.78	2.84
7.90		-		8.29		1.75	-	12.71	10.04
40.66	-	-	3.00	16.89	-	-	-	4.15	16.89
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78.99	-	-	4.08	38.1711	0.17	1.7924	-	5.06	39.96

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	-	-	-	-	-	66.00	-	-	66.00
	-	-	-	-	-	19.44	-	-	19.44
	-	-	-	-	-	4.64	-	-	4.64
		-		-		3.21	-	-	3.21
	-	-	-	-	-	3.27	-	-	3.27
	-	-	-	-	-	9.40	-	-	9.40
		-		-		0.06	-		0.06
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-
		-		-		-	-	-	-
-	-	-	-	-	-	409.45	-	-	409.45
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9,875.82	1.82	1,794.43	2.70	3,098.74	0.47	491.63	6.29	5.46	5,391.09
-	-	-	-	-	-	-	-	-	-

Mar-24									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
328.25	0.69	22.78	1.16	76.12	8.44	164.03	-	8.01	262.93
474.92	0.47	22.38	1.40	96.79	0.84	30.78	-	3.16	149.95
646.84	1.43	92.73	1.64	126.91	-	-	-	3.40	219.63
11.40	7.40	8.44	7.41	7.73	-11.74	-22.56	-	-5.61	-6.40
75.50	5.34	40.30	5.46	37.51	0.07	0.72	-	10.40	78.52
274.74	3.13	85.89	3.50	120.77	-	-	-	7.52	206.66
-	-	-	-	-	-	36.49	-	-	36.49
369.83	1.08	39.82	2.08	110.71	7.70	240.11	-	10.56	390.63
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	77.65	-	-	77.65
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	45.46	-	-	45.46
181.45	1.59	28.92	3.15	64.45	0.55	8.73	-	5.63	102.10
216.52	1.90	41.03	3.50	76.91	0.05	1.02	-	5.49	118.96
-	-	-	-	-	-	-7.78	-	-	-7.78
2,579.45	1.48	382.28	2.20	717.88	2.56	574.6490	-	6.49	1,674.81
	-		-		-			-	
	-		-		-			-	-
6.83	2.96	2.03	0.25	0.31	117.49	42.89	-	66.19	45.23
3.65	2.09	0.76	0.19	0.15	-	-	-	2.50	0.91
2.87	0.75	0.21	-0.01	0.11	12,919.73	-63.23	-	-218.82	-62.90
15.55	0.59	0.92	0.45	0.34	-	-	-	0.81	1.26
3.63	-	-	2.57	1.03	-	-	-	2.83	1.03
0.26	-	-	-0.01	0.04	-	-	-	1.54	0.04
0.14	-	-	3.71	0.03	-	-	-	2.12	0.03
0.12	-	-	5.74	0.04	-	-	-	2.83	0.04
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	-
	-		-		-			-	-
33.06	1.19	3.92	0.60	2.05	-8.39	-20.34	-	-4.35	-14.36

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	-		-		-		-	-
	-		-		-		-	-
-	-	3.46	-	-	-	0.43	-	3.89
-	-	10.00	-	-	-	4.85	-	14.85
-	-	7.85	-	-	-	5.08	-	12.93
34.97	2.46	8.59	5.99	14.72	1.21	5.40	-	28.71
53.87	1.50	8.08	1.94	20.02	-0.82	-2.47	-	25.64
14.36	3.00	4.30	4.50	5.97	1.04	1.43	-	11.70
63.14	3.34	21.10	2.42	25.20	1.29	4.44	-	50.73
14.15	1.24	1.75	2.25	4.54	-0.13	-0.12	-	6.17
1.54	2.86	0.44	0.97	0.62	1.54	0.05	-	1.11
-	-	0.00	-	-	0.35	0.00	-	0.00
-	-	0.00	-	-	-	-0.00	-	0.00
0.71	5.51	0.39	1.38	0.28	1.84	0.04	-	10.04
38.62	1.25	4.83	1.01	11.19	-3.15	-3.86	-	12.17
133.39	1.01	13.51	1.51	36.67	0.19	1.28	-	51.45
1.68	0.68	0.11	1.35	0.25	0.42	0.06	-	0.43
0.73	0.98	0.07	1.42	0.11	0.49	0.04	-	0.22
2.32	1.69	0.39	1.15	0.30	0.37	0.07	-	0.76
0.82	2.10	0.17	0.93	0.32	0.26	0.01	-	0.50
0.02	196.67	0.32	84.18	0.54	5.38	0.01	-	0.86
98.73	2.92	28.83	2.84	29.35	-0.01	-0.16	-	58.02
9.19	5.21	4.79	9.54	4.85	0.27	0.44	-	10.08
12.31	5.73	7.05	9.14	6.74	0.05	0.10	-	13.90
202.22	0.76	15.44	1.30	32.05	0.20	3.34	-	50.83
177.61	0.83	14.75	1.55	28.08	0.13	2.39	-	45.22
202.08	1.36	27.51	1.50	31.55	0.15	2.97	-	62.02
479.00	0.69	33.26	1.30	72.42	0.04	1.80	-	107.49
2.24	1.41	0.32	1.40	0.34	0.44	0.10	-	0.76
1.02	0.85	0.09	1.37	0.16	0.48	0.05	-	0.30
0.58	5.28	0.30	1.58	0.26	3.27	0.06	-	0.63
448.71	1.81	81.07	3.55	154.53	0.04	1.58	-	237.19
53.34	5.73	30.54	6.54	27.12	-0.28	-1.93	-	55.73
1.28	0.84	0.11	1.46	0.22	0.20	0.02	-	0.35
1.05	0.68	0.07	1.43	0.17	0.19	0.02	-	0.26
0.97	0.87	0.08	1.62	0.16	0.12	0.01	-	0.25
1.43	1.49	0.21	1.51	0.23	0.16	0.02	-	0.46

0.73	1.49	0.11	1.51	0.12	0.08	0.01	-	3.22	0.23
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
2,052.82	1.61	329.91	2.30	509.08	0.15	27.59	-	4.22	866.58
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.45	-	-	0.85	0.60	0.01	0.00	-	4.16	0.61
93.75	-	-	2.81	28.06	0.00	0.03	-	3.00	28.09
1.56	-	-	1.73	0.54	0.00	0.00	-	3.44	0.54
22.01	-	-	3.10	7.34	0.00	0.00	-	3.34	7.34
58.34	-	-	4.25	22.86	0.01	0.08	-	3.93	22.94
0.00	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
177.11	-	-	3.30	59.40	0.01	0.12	-	3.36	59.52
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
13.60	1.32	1.79	0.97	1.06	0.00	0.00	-	2.10	2.85
1.42	13.44	1.91	2.26	0.35	0.01	0.00	-	15.92	2.26
30.09	1.20	3.61	1.18	3.43	0.00	0.01	-	2.34	7.04
47.88	0.93	4.43	1.05	4.58	0.00	0.01	-	1.88	9.01
13.83	2.51	3.47	1.46	1.67	0.00	0.00	-	3.71	5.14
5.09	4.96	2.53	1.71	0.65	0.00	0.00	-	6.24	3.18
19.73	3.21	6.34	3.89	2.37	0.00	0.00	-	4.42	8.71
18.30	1.36	2.48	2.92	3.58	-0.01	-0.01	-	3.31	6.05
8.19	5.09	4.17	3.21	1.71	0.00	0.00	-	7.18	5.88
34.63	1.83	6.33	2.14	4.16	-0.00	-0.01	-	3.03	10.48
0.03	4,131.21	13.94	175.19	0.01	0.03	0.01	-	4,135.70	13.96
21.43	5.83	12.50	6.48	5.12	0.00	0.01	-	8.22	17.62
-	-	-	-	-	-	439.58	-	-	439.58
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
214.23	2.96	63.50	2.36	28.67	14.03	439.60	-	24.82	531.78
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
17.70	6.74	11.92	3.09	3.94	0.00	0.00	-	8.96	15.86
1.08	-	-	7.13	0.54	0.00	0.00	-	5.04	0.54
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18.78	6.35	11.92	3.32	4.48	0.00	0.00	-	8.74	16.41
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79.97	2.29	18.34	1.84	9.60	0.00	0.02	-	3.50	27.96
32.39	3.52	11.40	2.40	7.63	0.09	0.26	-	5.96	19.29
3.70	-	-	-	1.80	-	-	-	-	1.80
0.00	-	-	-	-	-	-	-	-	-
116.06	2.56	29.74	1.94	19.03	0.03	0.28	-	4.23	49.05
	-		-		-			-	-
	-		-		-			-	-
8.23	5.65	4.65	2.50	1.71	13.50	13.36	-	23.95	19.72
31.68	3.04	9.63	1.45	3.81	-3.96	-15.11	-	-0.53	-1.66
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39.91	3.58	14.29	1.66	5.52	-0.36	-1.75	-	4.53	18.06
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13.52	-	-	3.47	5.41	0.02	0.02	-	4.02	5.43
	-		-		-			-	-
13.52	-	-	3.47	5.41	0.02	0.02	-	4.02	5.43
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	-		-		-			-	-
0.00	-	-	-	-	-	-	-	-	-
37.14	-	-	3.30	85.56	-	-	-	23.04	85.56
38.90	0.52	2.04	1.25	4.14	6.30	28.75	-	8.98	34.93
21.84	1.34	2.92	1.49	9.38	0.09	0.23	-	5.74	12.54
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
0.00	-	-	-	-	-	-	-	-	-
97.88	0.51	4.96	2.90	99.09	2.11	28.98	-	13.59	133.03
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0.00	-	0.64	-	-0.00	-4.95	-0.57	-	0.06
6.41	11.48	7.36	11.22	2.69	2.26	3.70	-	13.75
15.47	4.99	7.72	4.66	6.93	-	-	-	14.65
8.61	8.75	7.54	8.43	4.12	-	-	-	11.65
10.08	7.66	7.72	8.73	4.49	-	-	-	12.21
6.25	12.64	7.90	12.59	3.04	-	-	-	10.94
328.62	3.85	126.48	4.72	109.16	0.66	30.43	-	266.07
912.52	2.85	259.77	3.56	283.79	1.30	135.45	-	679.01
658.58	0.72	47.25	-	160.07	0.10	6.60	-	213.92
203.05	2.52	51.18	2.17	40.41	3.39	75.88	16.30	183.76
563.78	2.60	146.49	3.14	156.34	0.08	4.48	-	307.31
0.00	-	-	-	-	-	-	-	-
978.87	1.02	99.76	2.24	246.48	-0.07	-5.87	-	340.36
219.99	2.34	51.53	2.30	52.46	0.28	6.19	-	110.19
568.20	1.69	95.78	3.13	187.11	-	-	-	282.89
319.68	0.14	4.62	0.88	36.75	-	-	-	41.36
211.30	1.85	39.19	1.85	36.24	2.23	51.60	-	127.03
	-		-		-		-	-
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5,011.40	1.92	960.89	2.50	1,330.07	0.59	307.8987	16.2978	2,615.16
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	-		-		-		-	-
4.91	1.27	0.62	0.95	1.06	-	-	-	1.68
6.08	1.28	0.78	1.98	1.24	-	-	-	2.02

10.20	1.29	1.32	2.37	2.19	-	-	-	3.44	3.51
4.26	2.20	0.94	2.01	1.08	-	-	-	4.74	2.02
0.00	-	-	-	-	-	-	-	-	-
3.59	1.29	0.46	2.67	0.77	-	-	-	3.44	1.23
5.80	1.29	0.75	0.51	1.25	-	-	-	3.44	1.99
0.00	1.30	0.00	-	0.00	-	-	-	3.46	0.00
2.27	1.29	0.29	-	0.49	-	-	-	3.44	0.78
4.98	1.29	0.64	1.80	1.07	-	-	-	3.44	1.71
0.82	1.29	0.11	0.06	0.17	-	-	-	3.39	0.28
0.42	1.33	0.06	-	0.09	-	-	-	3.48	0.15
2.89	1.29	0.37	-	0.62	-	-	-	3.44	0.99
3.58	1.29	0.46	0.89	0.77	-	-	-	3.44	1.23
0.03	1.42	0.00	7.58	0.01	-	-	-	3.45	0.01
1.81	1.81	0.33	0.52	0.45	-	-	-	4.28	0.77
0.51	1.81	0.09	-	0.13	-	-	-	4.28	0.22
0.00	-	-	-	-	-	-	-	-	-
2.94	1.52	0.45	1.16	0.57	-	-	-	3.47	1.02
1.95	2.20	0.43	4.28	0.50	-	-	-	4.74	0.93
7.13	1.29	0.92	2.57	1.53	-	-	-	3.44	2.45
8.05	1.29	1.04	2.70	1.73	-	-	-	3.44	2.77
6.56	1.29	0.85	1.10	1.41	-	-	-	3.44	2.25
4.10	1.32	0.54	2.70	0.88	-	-	-	3.47	1.42
0.19	1.81	0.03	8.28	0.05	-	-	-	4.28	0.08
7.23	1.31	0.95	1.72	1.56	-	-	-	3.46	2.50
20.13	1.50	3.02	2.53	5.23	-	-	-	4.10	8.25
20.61	1.63	3.35	2.10	4.26	-	-	-	3.70	7.62
2.36	1.27	0.30	0.71	0.51	-	-	-	3.42	0.81
13.74	1.33	1.83	1.83	2.93	-	-	-	3.46	4.75
3.29	1.29	0.42	5.47	0.71	-	-	-	3.44	1.13
3.69	1.84	0.68	1.13	0.75	-	-	-	3.87	1.43
5.07	1.29	0.65	2.95	1.09	-	-	-	3.44	1.74
5.30	1.31	0.69	3.45	1.14	-	-	-	3.46	1.83
2.78	1.31	0.36	3.01	0.60	-	-	-	3.46	0.96
1.24	1.27	0.16	5.89	0.27	-	-	-	3.42	0.42
15.79	2.02	3.20	0.01	3.29	-	-	-	4.11	6.48
11.14	1.31	1.46	1.85	2.31	-	-	-	3.39	3.77
0.00	-	-	-	-	-	-	-	-	-

0.31	1.79	0.06	3.92	0.17	-	-	-	7.31	0.23
4.20	1.28	0.54	1.47	0.90	-	-	-	3.43	1.44
11.11	1.43	1.59	2.38	2.26	-	-	-	3.46	3.85
4.08	2.18	0.89	-	0.83	-	-	-	4.21	1.72
5.20	1.61	0.84	1.73	1.08	0.29	0.13	-	3.94	2.05
9.14	1.16	1.06	2.27	1.97	-	-	-	3.31	3.02
14.78	1.48	2.19	1.40	3.24	-	-	-	3.67	5.43
4.83	1.28	0.62	0.98	1.04	-	-	-	3.43	1.66
7.30	1.29	0.94	0.91	1.57	-	-	-	3.44	2.51
8.60	1.29	1.11	1.63	1.85	-	-	-	3.44	2.96
12.26	1.31	1.61	0.09	2.64	-	-	-	3.46	4.24
0.08	1.31	0.01	1.94	0.02	-	-	-	3.46	0.03
0.02	1.69	0.00	14.15	0.01	-	-	-	4.40	0.01
0.05	1.21	0.01	15.09	0.01	-	-	-	3.36	0.02
7.57	1.75	1.33	3.17	2.30	-	-	-	4.79	3.63
0.00	-	-	-	-	-	-	-	-	-
0.60	1.51	0.09	9.62	0.13	-	-	-	3.62	0.22
4.30	2.18	0.94	1.35	0.87	-	-	-	4.21	1.81
7.73	1.31	1.01	1.21	1.66	-	-	-	3.46	2.67
4.76	1.27	0.60	1.82	1.02	-	-	-	3.42	1.63
0.95	1.57	0.15	-	0.20	-	-	-	3.67	0.35
11.84	1.75	2.07	1.93	2.45	-	-	-	3.82	4.52
6.17	1.72	1.06	4.71	3.61	-	-	-	7.57	4.67
10.88	2.18	2.37	1.28	2.21	-	-	-	4.21	4.58
14.45	2.40	3.47	1.96	2.93	-	-	-	4.43	6.40
5.03	1.39	0.70	2.43	1.25	-	-	-	3.88	1.95
0.29	1.29	0.04	3.07	0.06	-	-	-	3.44	0.10
0.17	1.29	0.02	10.38	0.04	-	-	-	3.44	0.06
7.55	1.27	0.96	1.91	1.62	-	-	-	3.42	2.58
17.02	1.18	2.01	1.99	3.66	-	-	-	3.33	5.67
1.26	1.94	0.24	1.29	0.26	-	-	-	4.00	0.50
11.14	1.75	1.95	0.60	3.39	-	-	-	4.79	5.33
8.34	1.75	1.46	-	2.53	-	-	-	4.79	3.99
4.87	2.52	1.23	-	0.99	-	-	-	4.55	2.22
4.57	1.32	0.60	2.26	0.98	-	-	-	3.47	1.59
3.60	1.31	0.47	2.66	0.77	-	-	-	3.46	1.24
3.79	1.30	0.49	1.70	0.81	-	-	-	3.45	1.31
0.00	1.31	0.00	-	0.00	-	-	-	3.46	0.00

0.93	1.28	0.12	0.06	0.19	-	-	-	3.31	0.31
337.15	-	-	-	32.04	-	-	-	0.95	32.04
	-		-		-			-	-
	-		-		-			-	-
752.3703	0.84	63.3871	1.00	126.2499	0.00	0.1256	-	2.52	189.76
	-	-	-	-	-	-	-	-	
815.68	-	-	4.51	-	-	-	-	-	-
21.26	-	-	12.21	16.83	-	-	-	7.92	16.83
-794.42		-		16.83		-	-	-0.21	16.83
5.88		-		5.67				9.64	5.67
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
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-		-		-		-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-788.54	-	-	-0.06	22.50	-	-	-	-0.29	22.50
	-		-		-			-	-
0.00	-	-	-	-8.64	-	-	-	-	-8.64
0.00	-	-	-	93.12	-	-	-	-	93.12
26.41		-		-166.58		-	-	-63.08	-166.58
-1.14	-	-	-	-0.68	-	-	-	5.99	-0.68
25.27	-	-	-	-82.78	-	-	-	-32.76	-82.78
	-		-		-			-	
	-		-		-			-	
9.54	-	-	4.87	6.29	-	-	-	6.59	6.29
12.12	-	-	2.64	3.72	-	-	-	3.07	3.72
10.74	-	-	3.08	3.43	-	-	-	3.19	3.43
10.81	-	-	3.17	3.48	-	-	-	3.22	3.48
0.90	-	-	6.72	0.64	-	-	-	7.02	0.64
0.66	-	-	5.35	0.46	-	-	-	7.02	0.46
10.11	-	-	3.31	3.27	-	-	-	3.23	3.27
1.65	-	-	9.29	1.48	-	-	-	8.99	1.48
3.96	-	-	1.82	1.22	-	-	-	3.08	1.22
0.21	-	-	14.63	0.32	-	-	-	14.95	0.32
0.10	-	-	18.26	0.18	-	-	-	17.93	0.18
9.39	-	-	8.45	8.71	-	-	-	9.27	8.71
5.06	-	-	8.54	4.68	-	-	-	9.24	4.68
9.32	-	-	2.96	2.86	-	-	-	3.07	2.86
0.88	-	-	8.58	0.82	-	-	-	9.25	0.82

0.87	-	-	6.16	0.61	-	-	-	7.02	0.61
4.14	-	-	2.72	1.27	-	-	-	3.07	1.27
5.18	-	-	8.57	4.63	-	-	-	8.93	4.63
6.74	-	-	3.15	2.05	-	-	-	3.04	2.05
47.28	-	-	2.81	14.48	-	-	-	3.06	14.48
0.68	-	-	4.22	0.34	-	-	-	5.07	0.34
0.30	-	-	14.23	0.55	-	-	-	17.91	0.55
2.60	-	-	6.63	1.83	-	-	-	7.02	1.83
1.91	-	-	8.00	1.77	-	-	-	9.24	1.77
0.78	-	-	7.16	0.40	-	-	-	5.07	0.40
0.93	-	-	6.85	0.65	-	-	-	7.02	0.65
1.83	-	-	8.32	1.70	-	-	-	9.33	1.70
261.26	-	-	2.98	79.27	0.22	5.57	-	3.25	84.85
3.73	-	-	7.12	2.81	-	-	-	7.54	2.81
1.77	-	-	6.39	1.24	-	-	-	7.02	1.24
3.66	-	-	6.25	2.57	-	-	-	7.02	2.57
3.78	-	-	6.20	2.65	-	-	-	7.02	2.65
18.32	-	-	2.76	5.75	-	-	-	3.14	5.75
1.92	-	-	8.31	1.78	-	-	-	9.27	1.78
31.35	-	-	1.32	8.87	-	-	-	2.83	8.87
1.59	-	-	5.58	0.80	-	-	-	5.07	0.80
10.84		-		3.48		-	-	3.21	3.48
0.25		-		0.44		-	-	17.91	0.44
9.15		-		6.42		-	-	7.02	6.42
11.71		-		3.60		-	-	3.07	3.60
1.89		-		1.59		-	-	8.44	1.59
5.70		-		5.32		-	-	9.33	5.32
3.32		-		1.75		-	-	5.28	1.75
								-	-
528.95	-	-	3.52	200.19	0.11	5.5731	-	3.89	205.76
	-		-		-			-	
	-		-		-			-	
7.66	-	-	4.43	2.70	-	-	-	3.53	2.70
12.19	-	-	3.28	4.30	-	-	-	3.53	4.30
10.84	-	-	3.00	3.83	-	-	-	3.53	3.83
24.52	-	-	3.40	8.66	-	-	-	3.53	8.66
7.55	-	-	5.31	2.67	-	-	-	3.53	2.67

6.48	-	-	4.40	2.29	-	-	-	3.53	2.29
23.45	-	-	2.46	6.35	-	-	-	2.71	6.35
14.21	-	-	2.51	4.09	-	-	-	2.88	4.09
11.30	-	-	2.91	3.27	0.10	0.12	-	2.99	3.38
73.47	-	-	3.14	21.31	-	-	-	2.90	21.31
29.09		-		7.50		-	-	2.58	7.50
10.64		-		2.75		-	-	2.58	2.75
26.71	-	-	3.20	7.75	-	-	-	2.90	7.75
15.52	-	-	3.52	4.49	-	-	-	2.89	4.49
273.63	-	-	3.06	81.94	0.00	0.1177	-	3.00	82.06
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-	-	-	-	-	-	-	-	-	-
25.69	-	-	-	10.06	0.05	0.15	-	3.97	10.20
20.98		-		10.03		-	-	4.78	10.03
48.19		-		17.53		3.27	-	4.32	20.80
11.44	-	-	10.66	12.23	-	-	-	10.69	12.23
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-1.75	-	-	-1.75
	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	2.28	-	-	2.28
		-		-		-4.03	-		-4.03
		-		-		-	-		-
	-	-	-	-	-	-	-	-	-
106.30	-	-	3.03	49.8524	0.16	1.6675	-	4.85	51.52

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	-		-	-	-	258.94		-	258.94
		-		-		-	-	-	-
	-	-	-	-	-	99.71	-	-	99.71
	-	-	-	-	-	28.24	-	-	28.24
	-	-	-	-	-	6.78	0.62	-	7.41
		-		-		5.58	-	-	5.58
	-	-	-	-	-	-76.11	-	-	-76.11
	-	-	-	-	-	14.20	-	-	14.20
		-		-		30.69	-		30.69
	-	-	-	-	-	0.04	-	-	0.04
	-	-	-	-	-	-	-	-	-
		-		-		-	-	-	-
-	-	-	-	-	-	368.07	0.6207	-	368.69
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11,252.20	1.66	1,864.80	2.37	3,178.65	1.65	1,732.62	16.92	6.04	6,792.98
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PROGRESSIVE UPTO MARCH 2024									
Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
-									
-									
3,431.39	0.20	69.80	2.33	799.39	0.53	183.25	-	3.07	1,052.44
5,600.43	0.47	262.95	2.01	1,123.85	0.08	42.12	-	2.55	1,428.92
6,848.83	1.59	1,088.75	1.99	1,363.10	0.05	33.64	-	3.63	2,485.49
297.41	7.00	208.10	5.09	151.48	3.39	100.94	-	15.48	460.53
2,207.48	1.97	434.38	4.26	940.80	0.02	4.58	-	6.25	1,379.75
3,356.50	2.65	890.03	3.76	1,263.66	0.00	0.46	-	6.42	2,154.16
-	-	-	-	-	-	36.49	-	-	36.49
4,306.86	2.25	967.21	2.72	1,171.78	0.47	204.01	-	5.44	2,343.00
-	-	-	-	-	-	0.01	-	-	0.01
-	-	-	-	-	-	80.95	-	-	80.95
-	-	-	-	-	-	4.75	-	-	4.75
-	-	17.20	-	-	-	45.46	-	-	62.66
2,112.03	1.35	285.71	3.29	695.18	0.12	24.91	-	4.76	1,005.80
2,543.21	1.44	366.05	3.30	839.66	0.03	8.37	-	4.77	1,214.09
-	-	-	-	-	-	-7.53	-	-	-7.53
30,704.15	1.49	4,590.19	2.72	8,348.91	0.25	762.42	-	4.46	13,701.51
	-		-		-			-	
	-		-		-			-	
261.18	0.96	25.18	0.46	12.04	1.64	42.89	-	3.07	80.11
141.81	0.71	10.11	0.41	5.86	-	-	-	1.13	15.96
63.60	0.38	2.42	0.41	2.60	-9.94	-63.23	-	-9.15	-58.21
228.18	0.55	12.52	0.45	10.19	-	-	-	0.99	22.70
30.09	-	-	2.83	8.51	-	-	-	2.83	8.51
3.21	-	-	1.54	0.50	-	-	-	1.54	0.50
3.40	-	-	2.12	0.72	-	-	-	2.12	0.72
3.70	-	-	2.83	1.05	-	-	-	2.83	1.05
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
735.17	0.68	50.22	0.56	41.46	-0.28	-20.34	-	0.97	71.34

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	-		-		-			-	
	-		-		-			-	
3.11	151.63	47.23	4.18	1.30	-19.76	-6.15	-	136.05	42.38
185.09	6.80	125.88	11.23	207.89	19.50	360.95	-	37.53	694.72
272.68	3.65	99.59	8.43	229.94	3.92	106.87	-	16.00	436.40
861.42	1.89	162.89	4.55	392.20	0.69	59.41	-	7.13	614.50
627.31	1.57	98.41	3.69	231.65	0.04	2.77	-	5.31	332.83
261.63	2.00	52.37	4.39	114.74	0.73	19.08	-	7.12	186.19
859.73	2.95	253.87	4.17	358.79	0.63	54.50	-	7.76	667.16
134.30	1.51	20.21	3.43	46.13	2.50	33.51	-	7.44	99.85
13.59	3.66	4.97	3.54	4.81	0.30	0.40	-	7.49	10.18
0.00	679.62	0.01	11.13	0.00	74.22	0.00	-	764.97	0.01
0.00	23,822	0.01	3.00	0.00	3,585.75	0.00	-	27,411	0.01
12.40	3.77	4.67	3.89	4.82	2.04	2.53	-	9.69	12.02
313.46	1.74	54.52	3.05	95.70	0.12	3.83	-	4.91	154.06
1,213.45	1.33	161.97	2.93	355.50	0.12	15.15	-	4.39	532.62
16.62	0.73	1.22	1.43	2.37	0.29	0.49	-	2.46	4.08
8.12	1.01	0.82	1.40	1.14	0.31	0.25	-	2.72	2.21
22.53	1.70	3.84	1.35	3.05	0.54	1.23	-	3.60	8.11
6.85	2.73	1.87	3.41	2.34	0.45	0.31	-	6.59	4.52
0.19	166.73	3.21	203.10	3.91	9.02	0.17	-	378.85	7.29
1,222.59	2.81	344.02	2.67	325.95	-0.08	-9.23	-	5.40	660.74
338.19	1.69	57.20	4.71	159.35	1.40	47.47	-	7.81	264.03
349.91	2.52	88.12	4.69	163.98	0.66	23.15	-	7.87	275.24
2,296.40	0.82	189.27	1.58	363.50	-0.13	-29.31	-	2.28	523.46
1,967.83	0.83	163.96	1.57	309.66	0.12	24.40	-	2.53	498.01
2,333.43	1.42	331.25	1.55	362.48	1.24	290.36	-	4.22	984.09
5,291.55	0.72	379.70	1.54	813.03	0.43	229.27	-	2.69	1,422.00
27.74	1.31	3.64	1.44	3.98	0.34	0.95	-	3.09	8.58
10.85	0.92	1.00	1.48	1.60	0.36	0.39	-	2.75	2.99
18.74	2.69	5.04	4.53	8.49	0.25	0.46	-	7.46	13.99
5,314.82	1.84	976.91	3.61	1,920.03	0.12	61.21	-	5.57	2,958.15
1,472.52	2.49	366.51	5.09	749.79	0.21	31.60	-	7.80	1,147.89
12.66	0.94	1.19	1.60	2.02	0.16	0.20	-	2.70	3.42
10.86	0.75	0.82	1.54	1.67	0.18	0.19	-	2.47	2.68
11.78	0.82	0.97	1.53	1.80	0.18	0.22	-	2.53	2.98
14.72	1.67	2.45	1.51	2.22	1.37	2.02	-	4.55	6.69

7.02	1.76	1.24	1.56	1.10	1.16	0.82	-	4.49	3.15
-	-	-	-	-	-	3.93	-	-	3.93
-	-	-	-	-	-	-	-	-	-
25,514.11	1.57	4,010.85	2.84	7,246.93	0.52	1,333.40	-	4.93	12,591.18
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
15.10	-	-	4.10	6.19	2.15	3.24	0.00	6.25	9.44
853.12	-	-	2.99	255.27	0.05	3.88	-	3.04	259.14
15.24	-	-	3.45	5.25	0.02	0.03	0.02	3.47	5.29
244.52	-	-	3.34	81.67	0.04	1.01	-	3.38	82.68
742.71	-	-	3.92	290.98	-0.00	-0.25	-	3.91	290.73
-	-	-	-	-	-	-	0.00	-	0.00
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1,870.69	-	-	3.42	639.35	0.04	7.91	0.02	3.46	647.29
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
228.61	1.06	24.32	0.76	17.45	1.04	23.89	-	2.87	65.67
80.09	3.80	30.41	2.58	20.64	0.09	0.71	-	6.46	51.75
424.59	1.03	43.90	1.04	44.12	0.09	3.83	-	2.16	91.86
464.86	1.18	54.80	0.87	40.52	0.57	26.31	-	2.62	121.62
276.09	1.32	36.51	0.97	26.86	0.10	2.83	-	2.40	66.19
213.87	1.74	37.16	1.25	26.76	0.47	9.99	-	3.46	73.90
489.64	2.28	111.80	2.15	105.10	0.52	25.48	-	4.95	242.37
132.22	2.63	34.76	2.36	31.19	0.16	2.11	-	5.15	68.06
189.49	2.63	49.80	1.95	36.97	0.00	0.03	-	4.58	86.81
304.99	2.30	70.29	1.93	58.82	0.77	23.55	-	5.01	152.67
62.79	7.78	48.87	1.33	8.32	0.01	0.08	-	9.12	57.27
551.84	2.26	124.57	1.89	104.10	0.16	8.72	-	4.30	237.39
-	-	-	-	-	-	611.53	-	-	611.53
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
3,419.09	1.95	667.18	1.52	520.86	2.16	739.04	-	5.64	1,927.08
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
601.20	2.76	165.63	2.44	146.87	-1.13	-67.66	-	4.07	244.84
16.25	-	-	5.04	8.19	0.00	0.00	-	5.04	8.19
-	-	-	-	-	-	-	-	-	-

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-	-	-	-	-	-	-	-	-	-
617.44	2.68	165.63	2.51	155.06	-1.10	-67.66	-	4.10	253.03
	-		-		-			-	
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	-		-		-			-	
1,248.94	1.86	232.23	1.95	243.26	0.00	0.41	-	3.81	475.90
467.31	2.73	127.48	2.73	127.55	-0.00	-0.19	-	5.45	254.84
73.66	-	-	4.87	35.87	0.04	0.33	-	4.91	36.20
0.00	-	-	-	-	-	-	-	-	-
1,789.91	2.01	359.71	2.27	406.69	0.00	0.55	-	4.28	766.94
	-		-		-			-	
	-		-		-			-	
246.47	2.79	68.84	2.08	51.29	0.59	14.61	-	5.47	134.74
1,016.48	1.39	141.42	1.20	122.29	0.06	5.93	-	2.65	269.64
-	-	-	-	-	-	-	0.02	-	0.02
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1,262.95	1.66	210.27	1.37	173.58	0.16	20.54	0.02	3.20	404.41
	-		-		-			-	
	-		-		-			-	
238.93	-	-	4.00	95.57	0.01	0.31	-	4.01	95.88
-	-	-	-	-	-	-	-	-	-
238.93	-	-	4.00	95.57	0.01	0.31	-	4.01	95.88
	-		-		-			-	
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	-		-		-			-	
54.48	-	-	2.27	12.37	-	-	-	2.27	12.37
1,137.58	5.08	577.97	4.93	560.67	-0.06	-7.18	-	9.95	1,131.46
1,405.05	0.17	24.48	1.06	149.60	-0.44	-61.17	-	0.80	112.90
732.94	1.48	108.47	1.55	113.34	0.32	23.55	-	3.35	245.36
612.55	2.84	174.24	2.43	148.81	-0.39	-23.71	-	4.89	299.35
-	-	-	-	-	-	-	-	-	-
185.23	2.28	42.31	2.94	54.49	0.28	5.19	-	5.51	101.99
76.11	2.30	17.51	2.30	17.51	0.26	2.01	-	4.86	37.02
4,203.94	2.25	944.97	2.51	1,056.78	-0.15	-61.31	-	4.62	1,940.44
	-		-		-			-	

	-		-		-			-	
44.72	3.38	15.13	4.37	19.55	1.80	8.03	-	9.55	42.71
315.82	2.80	88.33	4.53	143.06	0.15	4.77	3.59	7.59	239.75
309.11	3.00	92.64	4.65	143.82	-1.08	-33.40	-	6.57	203.06
298.34	3.03	90.44	4.56	136.05	-1.21	-36.24	-	6.38	190.25
318.34	2.91	92.64	4.56	145.16	-0.95	-30.27	-	6.52	207.53
308.58	3.07	94.77	4.63	142.85	-1.17	-35.95	-	6.54	201.67
5,588.89	2.73	1,526.10	3.29	1,841.04	0.52	288.02	25.04	6.58	3,680.21
11,659.64	2.67	3,117.18	3.26	3,803.98	0.12	135.45	189.68	6.21	7,246.30
6,994.36	0.74	517.49	2.37	1,659.45	0.16	113.58	-	3.27	2,290.52
2,375.61	2.54	603.73	2.14	507.60	1.53	363.32	24.06	6.31	1,498.72
6,070.60	2.47	1,501.11	3.03	1,841.39	0.04	25.43	-	5.55	3,367.92
-	-	-	-	-	-	-	-	-	-
11,016.50	1.07	1,182.50	2.55	2,809.63	-0.01	-11.76	-	3.61	3,980.37
2,694.89	2.25	607.58	2.39	644.32	0.02	5.53	-	4.67	1,257.43
6,996.54	1.66	1,159.35	3.18	2,225.46	-0.31	-214.90	-	4.53	3,169.91
3,686.76	0.15	54.49	1.15	423.81	0.05	20.22	-	1.35	498.53
2,980.58	1.55	462.17	1.57	468.42	0.45	132.92	0.07	3.57	1,063.58
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
61,659.29	1.82	11,205.64	2.75	16,955.58	0.12	734.77	242.46	4.73	29,138.44
-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
27.73	1.27	3.52	2.15	5.96	-	-	-	3.42	9.48
38.15	1.30	4.97	2.26	8.61	-	-	-	3.56	13.58

76.28	1.28	9.80	2.41	18.36	-	-	-	3.69	28.16
36.53	2.20	8.04	2.22	8.11	-	-	-	4.42	16.15
4.77	1.29	0.61	2.15	1.02	0.00	0.00	-	3.44	1.64
28.06	1.29	3.62	2.15	6.03	0.00	0.00	-	3.44	9.65
30.62	1.29	3.95	2.15	6.58	0.00	0.00	-	3.44	10.53
0.13	1.29	0.02	2.15	0.03	0.11	0.00	-	3.55	0.05
14.28	1.29	1.84	2.15	3.07	0.00	0.00	-	3.44	4.91
30.80	1.29	3.98	2.15	6.62	0.00	0.00	-	3.44	10.60
17.05	1.29	2.20	2.10	3.58	0.00	0.00	-	3.39	5.78
6.56	1.33	0.87	2.15	1.41	0.00	0.00	-	3.48	2.28
11.15	1.29	1.44	2.15	2.40	0.00	0.00	-	3.44	3.84
24.67	1.29	3.18	2.15	5.30	0.00	0.00	-	3.44	8.49
11.60	1.42	1.65	2.03	2.35	0.00	0.00	-	3.45	4.00
11.76	1.81	2.13	2.47	2.90	-	-	-	4.28	5.03
1.52	1.81	0.27	2.47	0.37	0.03	0.00	-	4.31	0.65
-	-	-	-	-	-	-	-	-	-
20.70	1.52	3.15	1.95	4.04	-	-	-	3.47	7.19
37.15	2.01	7.45	2.32	8.60	0.24	0.89	-	4.56	16.94
56.74	1.29	7.32	2.11	11.97	-	-	-	3.40	19.29
52.98	1.29	6.83	2.15	11.39	-	-	-	3.44	18.22
36.65	1.29	4.73	2.15	7.88	-	-	-	3.44	12.61
37.88	1.32	5.00	2.15	8.14	-	-	-	3.47	13.14
5.10	1.81	0.92	2.47	1.26	-	-	-	4.28	2.18
44.04	1.31	5.77	2.15	9.47	-	-	-	3.46	15.24
124.37	1.50	18.69	2.59	32.22	-	-	-	4.09	50.91
141.34	1.62	22.92	3.83	54.14	-	-	-	5.45	77.07
16.13	1.27	2.05	2.15	3.47	-	-	-	3.42	5.52
112.82	1.33	15.00	2.13	24.03	-	-	-	3.46	39.03
37.30	1.29	4.81	2.15	8.02	-	-	-	3.44	12.83
51.63	1.84	9.48	2.03	10.48	-	-	-	3.87	19.96
29.50	1.29	3.80	2.15	6.34	-	-	-	3.44	10.15
63.97	1.31	8.38	2.15	13.75	0.00	0.00	-	3.46	22.14
58.34	1.31	7.64	2.15	12.54	0.00	0.03	-	3.46	20.21
14.22	1.27	1.81	2.15	3.06	0.01	0.01	-	3.43	4.88
64.66	2.02	13.09	2.43	15.74	0.00	0.01	-	4.46	28.83
69.08	1.31	9.04	2.07	14.28	0.00	0.01	-	3.38	23.33
9.78	1.25	1.22	2.15	2.10	-	-	-	3.40	3.32

2.94	1.79	0.53	5.52	1.62	-	-	-	7.31	2.15
10.34	1.27	1.31	2.15	2.22	-	-	-	3.42	3.54
89.64	1.43	12.82	2.03	18.20	-	-	-	3.46	31.02
18.87	2.18	4.11	2.12	4.01	-	-	-	4.30	8.12
28.57	1.60	4.58	2.09	5.96	0.01	0.01	-	3.70	10.56
67.50	1.16	7.82	2.15	14.51	-	-	-	3.31	22.33
80.94	1.48	11.98	2.19	17.74	0.00	0.01	-	3.67	29.73
22.03	1.28	2.82	2.15	4.74	-	-	-	3.43	7.56
34.81	1.29	4.49	2.15	7.48	-	-	-	3.44	11.97
52.78	1.29	6.81	2.15	11.35	-	-	-	3.44	18.16
58.75	1.31	7.70	2.15	12.63	-	-	-	3.46	20.33
0.34	1.31	0.04	2.15	0.07	-	-	-	3.46	0.12
7.31	1.69	1.24	2.71	1.98	-	-	-	4.40	3.22
1.23	1.21	0.15	2.15	0.26	-	-	-	3.36	0.41
42.76	1.75	7.48	3.04	13.00	-	-	-	4.79	20.48
14.32	1.49	2.13	2.11	3.02	-	-	-	3.60	5.15
21.80	1.51	3.30	2.10	4.59	-	-	-	3.62	7.89
44.16	2.18	9.63	2.03	8.96	-	-	-	4.21	18.59
40.92	1.31	5.36	2.15	8.80	-	-	-	3.46	14.16
30.53	1.27	3.88	2.15	6.56	-	-	-	3.42	10.44
18.65	1.57	2.93	2.10	3.91	-	-	-	3.67	6.84
69.99	1.75	12.22	2.07	14.50	-	-	-	3.82	26.72
39.63	1.72	6.82	5.85	23.18	-	-	-	7.57	30.00
64.61	2.18	14.08	2.03	13.12	-	-	-	4.21	27.20
95.56	2.40	22.89	2.03	19.37	-	-	-	4.42	42.26
31.07	1.39	4.33	2.48	7.72	-	-	-	3.88	12.05
0.73	1.29	0.09	2.15	0.16	-	-	-	3.44	0.25
5.53	1.29	0.71	2.15	1.19	-	-	-	3.44	1.90
46.92	1.27	5.96	2.15	10.09	-	-	-	3.42	16.05
106.80	1.18	12.60	2.15	22.96	-	-	-	3.33	35.57
8.08	1.95	1.57	2.05	1.66	-	-	-	4.00	3.23
37.53	1.75	6.57	3.04	11.41	-	-	-	4.79	17.98
33.29	1.75	5.83	3.04	10.12	-	-	-	4.79	15.95
14.85	2.52	3.74	2.03	3.01	-	-	-	4.55	6.76
41.74	1.31	5.49	2.15	8.97	-	-	-	3.46	14.46
25.18	1.31	3.30	2.15	5.41	-	-	-	3.46	8.71
25.31	1.30	3.30	2.15	5.44	0.07	0.19	-	3.53	8.92
11.85	1.31	1.55	2.15	2.55	-	-	-	3.46	4.10

7.68	1.27	0.97	2.03	1.56		-	-		2.53
337.15	-	-	0.95	32.04	-	-	-	0.95	32.04
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
3,148.69	1.35	424.34	2.20	691.75	0.00	1.17	-	3.55	1,117.25
	-		-		-			-	
	-		-		-			-	
-	-	-	-	-	-	-	-	-	-
6,396.71	-	-	-	-	-	-	-	-	-
1,449.37	-	-	8.53	1,235.97	0.18	26.09	-	8.71	1,262.06
-4,947.34		-		1,235.97		26.09	-		1,262.06
21.79	-	-	9.83	21.41	-	-	-	9.83	21.41
1,407.74	-	-	10.09	1,420.40	-	-	-	10.09	1,420.40
695.96	-	-	10.12	704.43	-	-	-	10.12	704.43
92.87	-	-	9.86	91.53	-	-	-	9.86	91.53
113.77	-	-	9.92	112.85	-	-	-	9.92	112.85
44.79	-	-	8.29	37.12	-	-	-	8.29	37.12
68.02	-	-	10.13	68.93	-	-	-	10.13	68.93
392.32	-	-	10.34	405.54	-	-	-	10.34	405.54
-3,517.81	-	-	-7.61	2,677.8	-0.07	26.09	-	-7.69	2,704
	-		-		-			-	
	-		-		-			-	
-	-	-	-	-115.55	-	-	-	-	-115.55
1.27	-	-	912.18	115.55	-	-	-	912.18	115.55
-504.13	-	-	1.35	-68.09	-	-	-	1.35	-68.09
-22.13	-	-	5.60	-12.39	-	-	-	5.60	-12.39
-524.99	-	-	1.53	-80.47	-	-	-	1.53	-80.47
	-		-		-			-	
	-		-		-			-	
89.69	-	-	6.83	61.29	-	-	3.79	7.26	65.07
106.66	-	-	3.09	32.97	-	-	-	3.09	32.97
102.91	-	-	3.19	32.83	-	-	-	3.19	32.83
103.36	-	-	3.22	33.33	-	-	-	3.22	33.33
8.21	-	-	7.02	5.77	-	-	-	7.02	5.77
5.44	-	-	6.92	3.76	-	-	-	6.92	3.76
96.50	-	-	3.24	31.27	-	-	-	3.24	31.27
16.59	-	-	8.99	14.92	-	-	-	8.99	14.92
38.25	-	-	2.12	8.11	-	-	-	2.12	8.11
2.02	-	-	14.95	3.02	-	-	-	14.95	3.02
0.79	-	-	19.46	1.53	-	-	-	19.46	1.53
86.15	-	-	9.28	79.99	-	-	-	9.28	79.99
47.71	-	-	9.24	44.08	-	-	-	9.24	44.08
80.64	-	-	3.07	24.76	2.13	17.19	-	5.20	41.95
8.31	-	-	9.25	7.69	-	-	-	9.25	7.69

7.84	-	-	7.02	5.51	-	-	-	7.02	5.51
36.53	-	-	3.11	11.36	-	-	-	3.11	11.36
49.65	-	-	8.93	44.33	-	-	-	8.93	44.33
76.24	-	-	3.03	23.10	-	-	-	3.03	23.10
482.65	-	-	2.83	136.36	-	-	-	2.83	136.36
5.92	-	-	5.07	3.00	-	-	-	5.07	3.00
2.74	-	-	17.93	4.91	-	-	0.00	17.94	4.91
24.28	-	-	7.02	17.04	-	-	-	7.02	17.04
17.38	-	-	9.24	16.06	-	-	-	9.24	16.06
7.57	-	-	6.65	5.03	-	-	2.21	9.57	7.24
8.98	-	-	7.02	6.31	-	-	-	7.02	6.31
16.60	-	-	9.33	15.49	-	-	-	9.33	15.49
2,746.87	-	-	2.98	818.51	0.24	66.88	6.29	3.25	891.68
36.06	-	-	7.54	27.19	-	-	-	7.54	27.19
16.40	-	-	7.02	11.51	-	-	-	7.02	11.51
33.63	-	-	7.02	23.61	-	-	-	7.02	23.61
34.46	-	-	7.02	24.19	-	-	-	7.02	24.19
169.50	-	-	3.14	53.31	-	-	-	3.14	53.31
17.51	-	-	9.27	16.23	-	-	-	9.27	16.23
182.83	-	-	2.69	49.17	-	-	-	2.69	49.17
15.94	-	-	5.07	8.08	-	-	-	5.07	8.08
101.93	-	-	3.21	32.72	-	-	-	3.21	32.72
2.59	-	-	17.91	4.63	-	-	-	17.91	4.63
85.51	-	-	7.02	60.03	-	-	-	7.02	60.03
122.06	-	-	2.95	36.05	-	-	-	2.95	36.05
17.27	-	-	8.44	14.57	-	-	-	8.44	14.57
53.18	-	-	9.33	49.62	-	-	-	9.33	49.62
37.84	-	-	5.77	21.82	-	-	-	5.77	21.82
-	-	-	-	-	-	-	-	-	-
5,203.17	-	-	3.70	1,925.04	0.16	84.07	12.28	3.88	2,021.39
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
141.89	-	-	3.53	50.09	-	-	-	3.53	50.09
273.43	-	-	3.53	96.52	-	-	-	3.53	96.52
237.44	-	-	3.53	83.82	-	-	-	3.53	83.82
313.00	-	-	3.53	110.49	-	-	-	3.53	110.49
133.09	-	-	3.53	46.98	-	-	-	3.53	46.98

105.27	-	-	3.53	37.16	-	-	-	3.53	37.16
250.51	-	-	2.71	67.88	-	-	-	2.71	67.88
185.92	-	-	2.88	53.54	0.00	0.00	-	2.88	53.55
162.90	-	-	2.89	47.08	0.04	0.71	-	2.93	47.79
991.51	-	-	2.90	287.54	-	-	-	2.90	287.54
740.71	-	-	2.58	191.10	-	-	-	2.58	191.10
240.28	-	-	2.58	61.99	-	-	-	2.58	61.99
424.74	-	-	2.90	123.08	0.00	0.09	-	2.90	123.18
240.52	-	-	2.89	69.51	-	-	-	2.89	69.51
4,441.22	-	-	2.99	1,326.79	0.00	0.80	-	2.99	1,327.59
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-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
	-		-		-			-	
335.99	-	-	3.40	114.19	0.03	1.02	-	3.43	115.21
163.38	-	-	4.28	69.95	-	-	-	4.28	69.95
522.59	-	-	4.03	210.62	0.44	23.04	-	4.47	233.66
143.78	-	-	8.82	126.75	-	-	-	8.82	126.75
-	-	-	-	-	-	3.55	-	-	3.55
-	-	-	-	-	-	-6.19	-	-	-6.19
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	3.45	-	-	3.45
-	-	-	-	-	-	-9.64	-	-	-9.64
-	-	-	-	-	-	-0.03	-	-	-0.03
-	-	-	-	-	-	0.03	-	-	0.03
1,165.74	-	-	4.47	521.51	0.18	21.42	-	4.66	542.93

Form No: F13B

Name of Distribution Licensee

1,00,00,000

Power Purchase & Monthly Appropriation of Power Purchase

1	2	14	15	16	17	18	19	20	21	22	23
	1.00	13.00	14.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Units (MU)	April								
			Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	340.74	0.69	23.57	2.37	80.70	-	-	-	3.06	104.26
2	ANPARA-B	528.77	0.49	25.78	2.08	109.78	-	-	-	2.56	135.56
3	PANKI	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	171.26	1.54	26.38	3.67	62.92	-	-	-	5.21	89.30
4	OBRA-A	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	389.80	1.05	40.88	2.97	115.73	-	-	-	4.02	156.62
6	HARDUAGANJ	29.68	2.84	8.44	6.52	19.34	-	-	-	9.36	27.78
7	HARDUAGANJ EXT.	181.57	2.22	40.30	4.89	88.78	-	-	-	7.11	129.08
8	PARICHHA EXT. STAGE-II	220.52	1.71	37.75	3.67	81.02	-	-	-	5.39	118.76
9	ANPARA-D	590.84	1.54	90.73	2.04	120.24	-	-	-	3.57	210.97
10	Panki Extension	-	-	-	-	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	274.39	2.72	74.58	4.40	120.76	-	-	-	7.12	195.34
12	OBRA-C	198.88	1.54	30.54	2.55	50.65	-	-	-	4.08	81.19
13	Jawaharpur	44.93	1.81	8.14	3.92	17.59	-	-	-	5.73	25.73
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	2,971.39	1.37	407.07		867.51	-	-	-	4.29	1,274.59
c	From State Generating Stations Hydro										
1	RIHAND	-1.35	-106.19	14.37	343.67	-46.51	-	-	-	237.47	-32.14
2	OBRA (H)	0.00	4,649.39	0.67	0.41	0.00	-	-	-	4,649.80	0.67
3	MATATILA	0.41	68.32	2.77	53.73	2.18	-	-	-	122.05	4.95
4	KHARA	5.04	1.52	0.77	0.46	0.23	-	-	-	1.99	1.00
5	UGC	1.87	-	-	2.83	0.53	-	-	-	2.83	0.53
6	SHEETLA	0.02	-	-	1.54	0.00	-	-	-	1.54	0.00
7	BELKA	0.28	-	-	2.12	0.06	-	-	-	2.12	0.06
8	BABAIL	0.26	-	-	2.83	0.07	-	-	-	2.83	0.07
	UPIVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	MPPMCL RAJGHAT HEP										
	Sub-Total	6.53	28.46	18.58	-66.50	-43.43	-	-	-	-38.04	-24.84

d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	3.75	-	-	-	-	-	-	3.75
2	AURAIYA GPS	-	-	10.56	-	-	-	-	-	-	10.56
3	DADRI GPS	-	-	8.23	-	-	-	-	-	-	8.23
4	JHANOR GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	-	-	-	0.00
6	TANDA -TPS	124.56	2.43	30.28	5.70	71.05	4.73	58.98	-	12.87	160.30
7	FGUTPS-I	99.53	1.49	14.80	3.76	37.43	0.16	1.54	-	5.40	53.78
8	FGUTPS-II	56.01	1.47	8.21	3.59	20.14	-	-	-	5.06	28.35
9	FGUTPS-III	25.82	1.69	4.37	3.74	9.67	0.22	0.58	-	5.66	14.62
10	FGUTPS-IV	87.28	2.50	21.84	3.59	31.34	0.37	3.20	-	6.46	56.39
11	FSTPS	13.69	1.24	1.70	3.22	4.41	-	-	-	4.46	6.11
12	KHTPS-I	40.56	1.12	4.53	2.73	11.08	0.01	0.05	-	3.86	15.66
13	KHTPS-II	141.59	0.95	13.50	2.55	36.13	0.01	0.20	-	3.52	49.84
14	NCTPS-I	26.57	1.92	5.11	4.67	12.40	2.48	6.58	-	9.07	24.09
15	NCTPS-II	33.29	2.45	8.15	4.40	14.67	0.23	0.75	-	7.08	23.57
16	RIHAND-I	198.75	0.79	15.63	1.59	31.54	0.04	0.85	-	2.42	48.02
17	RIHAND-II	162.73	0.84	13.69	1.58	25.63	-	-	-	2.42	39.32
18	RIHAND-III	190.39	1.47	27.92	1.56	29.64	0.01	0.21	-	3.03	57.77
19	SINGRAULI	475.26	0.71	33.61	1.55	73.90	0.06	2.63	-	2.32	110.14
20	KORBA-I STPS	1.49	0.68	0.10	1.33	0.20	0.10	0.02	-	2.11	0.31
21	KORBA-III STPS	0.66	1.03	0.07	1.30	0.09	0.08	0.01	-	2.41	0.16
22	MAUDA-I STPS	0.68	2.15	0.15	3.88	0.26	0.58	0.04	-	6.62	0.45
23	MAUDA-II STPS	0.02	151.43	0.24	250.26	0.40	-	-	-	401.69	0.64
24	SOLAPUR TPS	1.13	2.46	0.28	4.55	0.51	0.20	0.02	-	7.21	0.81
25	SIPAT-I STPS	1.64	1.33	0.22	1.48	0.24	-	-	-	2.81	0.46
26	SIPAT-II STPS	0.91	0.92	0.08	1.52	0.14	0.08	0.01	-	2.52	0.23
27	VINDHYANCHAL-I STPS	1.17	0.88	0.10	1.76	0.21	0.07	0.01	-	2.71	0.32
28	VINDHYANCHAL-II STPS	0.96	0.71	0.07	1.69	0.16	0.09	0.01	-	2.49	0.24
29	VINDHYANCHAL-III STPS	0.94	0.85	0.08	1.67	0.16	0.08	0.01	-	2.60	0.24
30	VINDHYANCHAL-IV STPS	1.33	1.53	0.20	1.65	0.22	0.09	0.01	-	3.27	0.43
31	VINDHYANCHAL-V STPS	0.65	1.59	0.10	1.72	0.11	0.09	0.01	-	3.39	0.22
32	TANDA -II-TPS	488.01	1.67	81.43	3.38	165.19	0.01	0.38	-	5.06	247.00
33	SINGRAULI STAGE III		-		-		-				
34	GODARWARA STPS-I	1.26	3.15	0.40	3.49	0.44	0.14	0.02	-	6.77	0.85
35	LARA STPS-I	2.15	1.49	0.32	1.33	0.29	0.09	0.02	-	2.91	0.62
36	KHARGONE STPS	1.04	3.18	0.33	4.58	0.47	0.24	0.02	-	7.99	0.83
37	KUDGI- I STPS										
38	RAMAGUNDAM- I & II STPS										
39	RAMAGUNDAM- III STPS										
40	SIMHADRI- II TPS										
41	TALCHER- II STPS										
42	TELANGANA STPS										
	NTPC CONSOLIDATED	-	-	-	-	-	-	88.70	-	-	88.70
	Sub-Total	2,180.03	1.42	310.04	2.65	578.12	0.76	164.84	-	4.83	1,053.00

e	NPCIL										
1	KAPS	2.03	-	-	4.25	0.86	0.04	0.01	-	4.29	0.87
2	NAPP	92.87	-	-	2.99	27.74	-	-	-	2.99	27.74
3	TAPP-3 & 4	1.48	-	-	3.44	0.51	0.00	0.00	-	3.44	0.51
4	RAPP-3 & 4	21.34	-	-	3.34	7.12	-	-	-	3.34	7.12
5	RAPP-5 & 6	47.64	-	-	3.92	18.66	0.01	0.04	-	3.93	18.70
6	NPCIL (MAPS)										
7	NPCIL (KAIGA)										
8	NPCIL (Kudankulam) .										
	Sub-Total	165.36	-	-	3.32	54.90	0.00	0.05	-	3.32	54.94
f	Hydro (NHPC)										
1	SALAL	19.86	0.97	1.93	0.78	1.55	1.88	3.74	-	3.63	7.22
2	TANAKPUR	1.53	11.35	1.73	2.48	0.38	3.36	0.51	-	17.18	2.63
3	CHAMERA-I	40.75	0.84	3.44	1.14	4.64	0.32	1.29	-	2.30	9.37
4	URI	45.35	0.85	3.83	0.96	4.34	1.77	8.04	-	3.57	16.20
5	CHAMERA-II	25.48	1.53	3.90	1.21	3.07	0.32	0.83	-	3.06	7.79
6	DHAULGANGA	8.08	3.74	3.03	1.28	1.03	1.04	0.84	-	6.06	4.90
7	DULHASTI	36.62	2.50	9.14	2.33	8.53	0.80	2.93	-	5.62	20.60
8	SEWA-II	18.78	1.54	2.88	2.21	4.14	0.41	0.78	-	4.15	7.80
9	CHAMERA-III	15.72	3.01	4.74	2.09	3.28	2.41	3.79	-	7.51	11.82
10	URI-II	36.28	1.61	5.85	2.21	8.01	5.46	19.81	-	9.28	33.67
11	PARBATI-III HEP	3.96	9.47	3.75	1.36	0.54	-131.53	-52.04	-	-120.70	-47.76
12	KISHANGANGA	64.77	2.00	12.95	2.39	15.47	1.88	12.19	-	6.27	40.61
13	PARBATI-II	-	-	-	-	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	317.19	1.80	57.17	1.73	54.98	0.08	2.69	-	3.62	114.84
g	HYDRO (NTPC)										
1	KOLDAM HPS	23.74	5.11	12.13	2.23	5.28	-	-	-	7.33	17.41
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.12	-	-	5.04	0.56	-	-	-	5.04	0.56
	Sub-Total	24.86	4.88	12.13	2.35	5.85	-	-	-	7.23	17.98
h	THDC										
	HYDRO										
1	TEHRI	72.40	2.09	15.12	2.11	15.31	0.00	0.02	-	4.21	30.46

2	KOTESHWAR	32.21	2.07	6.66	2.75	8.84	0.02	0.06	-	4.83	15.56
3	DHUKWAN	0.37	-	-	4.87	0.18	-	-	-	4.87	0.18
4	VISHNUGARH PIPAL KOTHI		-		-		-				
	THDC Consolidated	-	-	-	-	-	-	-	-		
	Thermal										
1	KHURJA STPP	-		-		-	-	-	-		
	Sub-Total	104.98	2.07	21.78	2.32	24.34	0.01	0.08	-	4.40	46.20
i	SJVN										
1	RAMPUR	11.42	4.99	5.70	2.08	2.38	-	-	-	7.07	8.07
2	NATHPA JHAKRI	43.85	2.70	11.82	1.20	5.28	0.40	1.76	-	4.30	18.86
	Sub-Total	55.27	3.17	17.52	1.38	7.65	0.32	1.76	-	4.87	26.93
j	NEEPCO										
1	Kameng HEP	13.72	-	-	4.00	5.49	0.02	0.02	-	4.02	5.51
k	IPP/JV										
	HYDRO										
1	TALA	-	-	-	-	-	-	-	-	-	-
2	VISHNU PRAYAG	50.07	0.41	2.04	0.14	0.70	-	-	-	0.55	2.74
3	KARCHAM	27.66	2.36	6.54	0.94	2.61	0.10	0.29	-	3.41	9.44
4	TEESTA-III	-	-	-	-	-	-	-	-	-	-
5	SRI NAGAR HEP	40.60	3.96	16.08	3.09	12.55	5.84	23.71	-	12.89	52.34
6	Rajghat Hydro	1.75	-	-	-	-	8.33	1.46	-	8.33	1.46
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	Meja Thermal Power Plant	532.05	2.36	125.72	2.88	153.09	0.02	0.83	-	5.26	279.64
2	LANCO	684.07	0.67	45.72	2.32	159.03	0.11	7.29	-	3.10	212.05
3	APCPL	5.31	2.36	1.26	4.51	2.40	-0.72	-0.38	-	6.15	3.27
4	BEPL BARKHERA	28.81	2.34	6.75	4.09	11.79	-	-	-	6.44	18.54
5	BEPL KHAMBHAKHERA	34.78	2.22	7.72	4.40	15.30	-	-	-	6.62	23.02
6	BEPL KUNDRAKHI	32.72	2.30	7.54	4.72	15.43	-	-	-	7.02	22.97
7	BEPL MAQSODAPUR	33.85	2.28	7.72	4.27	14.45	-	-	-	6.55	22.17
8	BEPL UTRAULA	33.84	2.33	7.90	4.86	16.46	-	-	-	7.20	24.36
9	KSK MAHANADI	492.53	2.49	122.40	3.59	176.78	-0.04	-1.88	-	6.04	297.31
10	LALITPUR	1,015.85	2.56	259.77	3.09	313.63	-	-	-	5.64	573.40
11	M.B.POWER (PTC)	198.06	2.40	47.44	2.00	39.52	0.43	8.57	-	4.82	95.53
12	PRAYAGRAJ POWER	1,011.53	0.95	96.35	2.57	259.55	0.02	2.31	-	3.54	358.21
13	R.K.M.POWER	228.04	2.09	47.68	2.37	54.14	-	-	-	4.46	101.82
14	ROSA-1&2	598.44	1.60	95.78	3.30	197.66	-	-	-	4.90	293.44

15	SASAN	317.12	0.14	4.44	1.15	36.45	0.27	8.58	-	1.56	49.48
16	TRN ENERGY (PTC)	434.60	1.82	79.21	1.72	74.88	0.36	15.85	-	3.91	169.94
17	NABINAGAR POWER PROJECT	119.60	2.39	28.58	3.04	36.30	-	-	-	5.42	64.87
18	NNTPS										
19	TPS I EXP.										
20	TPS II EXP.										
21	TPS II ST I										
22	TPS II ST II										
23	NTPL										
24	NTECL STATION 1										
25	NEYVELI UTTAR PRADESH POWER LIMITED										
26	Ghatampur										
	Sub-Total	5,921.28	1.72	1,016.63	2.69	1,592.74	0.11	66.63	-	4.52	2,676.00
	Total	11,760.61	1.58	1,860.93	2.68	3,148.15	0.20	236.07	-	4.46	5,245.14
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	110.80	1.50	16.58	2.34	25.92	-	-	-	3.84	42.50
	Baggasse/Cogen/ CPP 2	-		-		-		-	-		
	Sub-Total Cogen/ Captive	110.80	1.50	16.58	2.34	25.92	-	-	-	3.84	42.50
E	Bilateral & Others (Power purchased trough Trading)	-751.46	-	-	1.17	-87.58	0.01	-1.09	-	1.18	-88.66
1	Solar (Existing)	662.83	-	-	3.52	233.39	0.06	3.99	-	3.58	237.39
2	Sub-Total Solar	662.83	-	-	3.52	233.39	0.06	3.99	-	3.58	237.39
3	Solar (FY 22)										
4	Solar (FY 23)										
5	Solar (FY 25)										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	169.80	-	-	3.18	54.04	0.01	0.12	-	3.19	54.16
3	WIND (FY 25)										
4	WIND (FY 26)										
6	Biomass Existing	-	-	-	-	-	-	-	-	-	-
7	Biomass FY 20										
8	MSW Existing										
	Sub-total RE other than solar	169.80	-	-	3.18	54.04	0.01	0.12	-	3.19	54.16
	Other										

1	Slop Based Power Project		-		-		-			-	-
H	NVVN + NSM (Thermal)	72.31	-	-	3.52	25.43	0.23	1.65	-	3.74	27.08
	NVVN + NSM (Solar))	31.73	-	-	6.81	21.60	0.13	0.40	-	6.93	22.00
	Reactive Energy Charges									-	-
I	Short Term Sources		-		-		-			-	-
J	REC									-	-
K	Banking		-		-		-	0.84		-	0.84
L	Transmission Charges		-		-		-	488.08		-	488.08
	RRAS									-	-
	Any Other Charges	-4.61	-	-	-21.08	9.72	-	-	-	-21.08	9.72
	Less										
	Late Payment Surcharge				-		-			-	-
	Grand Total	12,052.02	1.56	1,877.51	2.85	3,430.67		730.05	-	5.01	6,038.24

[illegible]

-	-	3.75	-	-	-	-	-	-	3.75
-	-	10.56	-	-	-	-	-	-	10.56
-	-	8.46	-	-	-	-	-	-	8.46
5.00	0.00	0.00	0.00	0.00	0.00	0.00	-	0.00	0.00
-	-	0.00	-	-	-	0.00	-	-	0.00
185.87	1.63	30.28	4.91	91.28	0.35	6.57	-	6.89	128.12
148.55	1.00	14.80	3.81	56.58	0.07	1.10	-	4.88	72.48
63.26	1.30	8.21	3.60	22.79	-	-	-	4.90	31.00
38.30	1.14	4.37	3.77	14.44	0.08	0.32	-	4.99	19.12
130.67	1.67	21.84	3.59	46.89	0.15	1.95	-	5.41	70.68
33.00	0.80	2.63	3.17	10.47	-	-	-	3.97	13.10
47.56	1.00	4.75	2.63	12.49	0.29	1.36	-	3.91	18.60
157.23	0.87	13.66	2.45	38.57	-	-	-	3.32	52.23
64.75	0.79	5.11	5.08	32.92	-0.01	-0.08	-	5.86	37.95
72.94	1.12	8.15	4.41	32.20	0.10	0.76	-	5.64	41.12
202.15	0.77	15.63	1.64	33.17	0.06	1.14	-	2.47	49.94
211.17	0.65	13.69	1.63	34.38	0.06	1.23	-	2.33	49.29
228.23	1.22	27.92	1.61	36.75	0.09	2.06	-	2.92	66.72
516.90	0.65	33.61	1.55	79.97	0.10	5.24	-	2.30	118.82
1.62	0.66	0.11	1.45	0.24	0.08	0.01	-	2.19	0.36
0.88	0.96	0.08	1.42	0.13	0.09	0.01	-	2.47	0.22
5.50	1.52	0.83	3.68	2.02	0.05	0.03	-	5.24	2.88
0.02	671.18	1.08	1,599.40	2.57	2.10	0.00	-	2,272.69	3.65
9.07	1.94	1.76	4.28	3.88	0.12	0.11	-	6.33	5.74
4.40	1.29	0.57	1.51	0.66	-	-	-	2.80	1.23
1.83	0.86	0.16	1.56	0.28	0.08	0.01	-	2.51	0.46
2.47	0.90	0.22	1.74	0.43	0.05	0.01	-	2.69	0.66
1.90	0.69	0.13	1.66	0.32	0.09	0.02	-	2.44	0.46
1.92	0.79	0.15	1.65	0.32	0.08	0.02	-	2.53	0.48
2.17	1.44	0.31	1.63	0.35	0.09	0.02	-	3.16	0.69
1.16	1.50	0.17	1.69	0.20	0.09	0.01	-	3.28	0.38
611.07	1.33	81.43	3.31	202.33	0.01	0.84	-	4.66	284.59
-	-	-	-	-	-	-	-	-	-
5.26	2.04	1.07	3.42	1.80	-0.03	-0.02	-	5.43	2.86
2.50	1.40	0.35	1.35	0.34	0.09	0.02	-	2.84	0.71
8.15	1.84	1.50	4.06	3.30	-0.03	-0.02	-	5.86	4.78
-	-	-	-	-	-	46.43	-	-	46.43
2,765.49	1.15	317.33	2.76	762.06	0.25	69.14	-	4.15	1,148.53

1.69	-	-	4.21	0.71	-	-	-	4.21	0.71
93.18	-	-	2.99	27.83	-	-	-	2.99	27.83
1.54	-	-	3.44	0.53	0.00	0.00	-	3.44	0.53
23.50	-	-	3.34	7.84	-	-	-	3.34	7.84
67.96	-	-	3.92	26.63	-	-	-	3.92	26.63
187.87	-	-	3.38	63.54	0.00	0.00	-	3.38	63.54
29.69	0.67	1.97	0.78	2.33	0.00	0.00	-	1.45	4.30
4.95	4.74	2.34	2.51	1.24	0.00	0.00	-	7.25	3.59
66.39	0.54	3.59	1.14	7.56	0.00	0.01	-	1.68	11.16
46.81	0.84	3.95	0.96	4.48	0.00	0.01	-	1.80	8.43
45.44	0.90	4.09	1.21	5.48	0.00	0.00	-	2.11	9.57
28.29	1.11	3.14	1.28	3.62	0.00	0.00	-	2.39	6.77
64.54	1.55	9.99	2.33	15.02	0.00	0.00	-	3.88	25.02
16.55	1.75	2.90	2.21	3.65	0.00	0.00	-	3.96	6.56
32.39	1.59	5.15	2.09	6.76	0.00	0.00	-	3.68	11.92
36.59	1.65	6.02	2.21	8.09	0.00	0.00	-	3.86	14.12
15.50	3.18	4.93	1.36	2.11	0.00	0.01	-	4.54	7.04
71.48	1.77	12.62	2.39	17.07	0.00	0.01	-	4.16	29.70
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
458.64	1.32	60.71	1.69	77.42	0.00	0.05	-	3.01	138.18
80.23	1.61	12.91	2.23	17.85	0.02	0.18	-	3.86	30.94
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.36	-	-	5.04	0.68	-	-	-	5.04	0.68
81.58	1.58	12.91	2.27	18.53	0.02	0.18	-	3.88	31.63
49.01	2.72	13.33	2.12	10.36	0.00	0.02	-	4.84	23.72

23.48	1.95	4.58	2.75	6.45	0.02	0.06	-	4.72	11.09
5.10	-	-	4.87	2.48	0.14	0.07	-	5.01	2.55
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
77.58	2.31	17.91	2.49	19.29	0.02	0.15	-	4.81	37.35
-	-	-	-	-	-	-	-	-	-
36.17	1.70	6.16	2.08	7.53	0.13	0.47	-	3.91	14.15
141.35	0.90	12.78	1.20	17.00	0.06	0.89	-	2.17	30.67
177.51	1.07	18.94	1.38	24.53	0.08	1.35	-	2.52	44.82
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
18.02	-	-	4.00	7.21	-	-	0.02	4.01	7.23
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
216.12	0.09	2.04	1.06	23.01	1.35	29.07	-	2.50	54.12
106.99	0.71	7.59	0.94	10.11	0.08	0.81	-	1.73	18.51
-	-	-	-	-	-	-	-	-	-
114.14	3.80	43.41	3.09	35.28	1.20	13.71	-	8.10	92.40
-	-	-	-	-	-	-3.01	-	-	-3.01
54.26	2.25	12.21	2.79	15.15	0.06	0.35	-	5.11	27.70
-	-	-	-	-	-	-	-	-	-
702.41	1.99	140.09	2.79	196.18	1.06	74.32	-	5.85	410.59
677.88	0.70	47.25	2.13	144.58	0.08	5.37	-	2.91	197.20
22.33	0.56	1.26	4.49	10.03	-0.26	-0.58	-	4.79	10.70
44.24	1.80	7.97	4.09	18.08	-	-	-	5.89	26.06
42.78	1.80	7.72	4.39	18.79	-	-	-	6.20	26.51
42.73	1.76	7.54	4.47	19.10	-	-	-	6.23	26.64
43.71	1.77	7.72	4.24	18.55	-	-	-	6.01	26.27
42.52	1.86	7.90	4.77	20.26	-	-	-	6.62	28.16
647.23	1.95	126.48	3.59	232.39	-0.03	-1.69	-	5.52	357.18
1,200.97	2.16	259.77	3.10	371.76	-	-	-	5.26	631.52
240.09	2.07	49.58	2.02	48.54	-	-	-	4.09	98.12
1,060.20	0.94	99.56	2.71	287.53	0.01	1.15	-	3.66	388.24
255.12	1.93	49.31	2.37	60.59	-	-	-	4.31	109.90
677.77	1.41	95.78	3.26	221.17	-	-	-	4.68	316.95

	-		-		-			-	-
79.97	-	-	3.18	25.44	0.18	1.41	-	3.36	26.85
29.00	-	-	7.33	21.26	0.19	0.56	-	7.52	21.82
								-	-
	-		-		-			-	-
								-	-
	-		-		-	13.43		-	13.43
	-		-		-	409.77		-	409.77
								-	-
-2.07	-	-	4.55	-0.94	-	-	-	4.55	-0.94
			-		-			-	-
16,237.98	1.16	1,881.31	3.25	5,284.50		630.83	0.02	4.80	7,796.66

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[illegible]

-	-	3.75	-	-	-	-	-	-	3.75
-	-	10.56	-	-	-	-	-	-	10.56
-	-	7.50	-	-	-	-	-	-	7.50
-	-	0.00	-	-	-	-	-	-	0.00
-	-	0.00	-	-	-	-	-	-	0.00
185.67	1.63	30.28	4.52	83.92	0.00	0.04	-	6.15	114.23
147.19	1.01	14.80	3.71	54.62	0.00	0.03	-	4.72	69.46
80.53	1.02	8.21	3.63	29.20	-	-	-	4.65	37.41
40.74	1.07	4.37	3.70	15.06	-0.03	-0.10	-	4.74	19.33
130.42	1.67	21.84	3.44	44.90	-0.03	-0.42	-	5.09	66.33
48.81	0.94	4.61	3.11	15.18	-	-	-	4.06	19.79
47.22	1.01	4.75	2.50	11.81	0.61	2.87	-	4.12	19.43
163.67	0.83	13.60	2.33	38.18	-	-	-	3.16	51.79
59.44	0.86	5.11	4.61	27.43	-0.04	-0.24	-	5.43	32.30
76.49	1.07	8.15	4.15	31.75	-0.20	-1.51	-	5.02	38.40
213.08	0.73	15.63	1.66	35.33	0.11	2.26	-	2.50	53.22
188.12	0.73	13.69	1.65	30.95	0.09	1.77	-	2.47	46.40
217.04	1.29	27.92	1.63	35.31	0.09	1.86	-	3.00	65.09
468.14	0.72	33.61	1.65	77.10	0.08	3.52	-	2.44	114.23
5.58	0.67	0.38	1.47	0.82	0.09	0.05	-	2.23	1.25
1.37	1.72	0.24	1.44	0.20	-0.09	-0.01	-	3.08	0.42
7.95	1.96	1.56	3.35	2.66	-0.01	-0.01	-	5.29	4.20
13.95	1.62	2.26	3.32	4.63	-0.00	-0.00	-	4.94	6.89
8.58	2.78	2.39	4.32	3.71	0.01	0.01	-	7.11	6.10
9.13	1.28	1.17	1.53	1.40	-	-	-	2.81	2.57
3.41	0.87	0.30	1.58	0.54	0.08	0.03	-	2.53	0.86
4.46	0.97	0.43	1.75	0.78	0.02	0.01	-	2.74	1.22
3.78	0.69	0.26	1.67	0.63	0.08	0.03	-	2.45	0.92
3.75	0.80	0.30	1.66	0.62	0.08	0.03	-	2.54	0.95
4.99	1.48	0.74	1.64	0.82	0.09	0.04	-	3.21	1.60
2.56	1.53	0.39	1.70	0.44	0.09	0.02	-	3.31	0.85
596.44	1.37	81.43	3.18	189.79	0.01	0.86	-	4.56	272.08
-	-	-	-	-	-	-	-	-	-
26.03	1.91	4.96	3.26	8.48	-	-	-	5.16	13.44
8.26	1.88	1.55	1.45	1.20	-	-	-	3.33	2.75
17.39	1.91	3.31	4.00	6.96	-	-	-	5.91	10.27
26.32	1.43	3.76	4.93	12.96	-	-	-	6.35	16.72
22.13	0.68	1.51	4.13	9.14	0.02	0.05	-	4.83	10.70
5.43	0.74	0.40	4.05	2.20	-	-	-	4.79	2.60
3.70	1.72	0.64	3.51	1.30	-	-	-	5.24	1.94
6.07	0.99	0.60	1.82	1.10	-	-	-	2.81	1.70
4.03	1.52	0.61	3.79	1.53	-	-	-	5.31	2.14
-	-	-	-	-	-	2.81	-	-	2.81
2,851.88	1.18	337.56	2.74	782.67	0.05	14.00	-	3.98	1,134.22

8.10	-	-	4.33	3.51	-	-	-	4.33	3.51
86.99	-	-	3.52	30.61	-	-	-	3.52	30.61
5.17	-	-	3.44	1.78	0.00	0.00	-	3.44	1.78
21.62	-	-	3.33	7.21	-	-	-	3.33	7.21
65.15	-	-	3.92	25.52	-	-	-	3.92	25.52
187.04	-	-	3.67	68.64	0.00	0.00	-	3.67	68.64
33.16	0.61	2.03	0.78	2.58	1.26	4.18	-	2.65	8.79
7.21	3.38	2.43	2.49	1.80	0.98	0.71	-	6.85	4.94
62.07	0.57	3.54	1.14	7.07	0.63	3.91	-	2.34	14.53
46.79	0.86	4.04	0.96	4.48	1.93	9.04	-	3.75	17.56
47.95	0.83	3.96	1.21	5.78	0.65	3.11	-	2.68	12.85
29.75	1.04	3.09	1.28	3.81	2.82	8.38	-	5.13	15.27
65.32	1.51	9.87	2.33	15.21	1.23	8.04	-	5.07	33.12
7.27	3.95	2.87	2.21	1.60	0.85	0.62	-	7.01	5.09
35.22	1.42	4.98	2.09	7.35	0.00	0.00	-	3.50	12.34
39.33	1.52	5.99	2.21	8.69	0.87	3.40	-	4.60	18.08
15.48	3.08	4.77	1.36	2.11	0.00	0.01	-	4.45	6.88
100.84	1.75	17.61	2.39	24.08	0.32	3.23	-	4.46	44.93
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-1.61	-	-	-1.61
490.39	1.33	65.19	1.72	84.55	0.88	43.03	-	3.93	192.77
94.78	1.32	12.51	2.22	21.09	-	-	-	3.54	33.60
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.64	-	-	5.04	0.83	-	-	-	5.04	0.83
96.42	1.30	12.51	2.27	21.91	-	-	-	3.57	34.42
3.25	1.43	0.46	2.11	0.69	0.06	0.02	-	3.61	1.17

1.75	1.04	0.18	2.75	0.48	0.33	0.06	-	4.12	0.72
0.00	-	-	4.86	0.00	-	-	-	4.86	0.00
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-3.56	-	-	-3.56
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
5.00	1.29	0.65	2.34	1.17	-6.95	-3.48	-	-3.32	-1.66
-	-	-	-	-	-	-	-	-	-
46.20	2.69	12.41	3.71	17.14	0.10	0.47	-	6.50	30.02
181.63	1.42	25.81	2.14	38.85	0.05	0.90	-	3.61	65.56
227.83	1.68	38.22	2.46	55.99	0.06	1.37	-	4.20	95.59
-	-	-	-	-	-	-	-	-	-
29.18	-	-	4.00	11.67	0.01	0.02	-	4.01	11.69
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.31	-	-	2.27	0.30	-	-	-	2.27	0.30
263.60	0.08	2.06	1.08	28.49	0.01	0.16	-	1.17	30.71
142.06	0.55	7.75	0.94	13.42	0.10	1.43	-	1.59	22.61
-	-	-	-	-	-	-	-	-	-
137.74	3.66	50.43	3.09	42.58	-	-	-	6.75	93.00
-	-	-	-	-	-	-	-	-	-
54.58	2.25	12.29	2.39	13.04	0.49	2.70	-	5.14	28.03
-	-	-	-	-	-	-	-	-	-
584.22	2.27	132.90	2.89	168.80	1.33	77.82	-	6.50	379.52
701.62	0.65	45.76	2.32	162.54	0.08	5.31	-	3.04	213.61
21.39	0.59	1.26	4.11	8.80	0.65	1.40	-	5.35	11.45
44.02	1.67	7.36	4.06	17.89	0.68	3.00	-	6.42	28.25
41.16	1.88	7.72	4.55	18.72	-	-	-	6.42	26.44
43.00	1.75	7.54	4.62	19.86	-	-	-	6.37	27.40
44.02	1.75	7.72	4.24	18.66	-	-	-	5.99	26.38
42.87	1.84	7.90	4.82	20.67	-	-	-	6.66	28.56
633.86	1.93	122.40	3.59	227.67	-0.02	-1.47	-	5.50	348.60
1,112.37	2.34	259.77	3.16	351.49	-	-	-	5.50	611.25
236.61	2.03	48.01	3.48	82.28	-	-	-	5.51	130.29
994.76	0.97	96.44	2.61	259.93	0.01	0.73	-	3.59	357.10
243.40	1.96	47.77	2.38	57.83	-	-	-	4.34	105.59
658.55	1.45	95.78	3.25	214.16	-	-	-	4.71	309.93

	-		-		-			-	-
80.68	-	-	3.61	29.14	0.18	1.44	-	3.79	30.59
28.61	-	-	7.31	20.90	0.20	0.56	-	7.50	21.46
								-	-
	-		-		-			-	-
								-	-
-	-		-		-	0.13		-	0.13
	-		-		-	517.55		-	517.55
								-	-
395.34	-	-	6.75	266.95	-	-	-	6.75	266.95
			-		-			-	-
16,280.75	1.17	1,906.80	3.23	5,260.89		691.30	-	4.83	7,859.00

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44	45	46	47	48	49	50	51	52	53
43.00	44.00	45.00	46.00	47.00	48.00	49.00	50.00	51.00	52.00
July									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
265.04	0.68	18.13	2.48	65.67	-	-	-	3.16	83.80
576.56	0.48	27.73	2.16	124.78	-	-	-	2.65	152.51
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
161.35	1.63	26.38	3.91	63.06	-	-	-	5.54	89.45
-	-	-	-	-	-	-	-	-	-
345.73	1.07	36.92	2.81	97.31	-	-	-	3.88	134.22
34.74	2.43	8.44	5.08	17.66	-	-	-	7.51	26.10
189.26	2.13	40.30	4.48	84.81	-	-	-	6.61	125.11
200.46	1.88	37.75	3.89	78.00	-	-	-	5.77	115.74
643.88	1.41	90.73	2.05	132.11	-	-	-	3.46	222.84
-	-	-	-	-	-	-	-	-	-
274.10	2.72	74.58	4.32	118.40	-	-	-	7.04	192.98
66.40	1.45	9.60	8.97	59.55	-	-	-	10.41	69.14
272.78	2.55	69.45	3.70	100.92	-	-	-	6.25	170.37
-	-	-	-	-	-	-	-	-	-
3,030.31	1.45	440.00		942.27	-	-	-	4.56	1,382.27
18.35	1.31	2.41	0.84	1.54	-	-	-	2.15	3.95
12.51	0.82	1.03	0.99	1.24	-	-	-	1.81	2.26
1.29	1.70	0.22	0.40	0.05	-	-	-	2.10	0.27
29.43	0.55	1.61	0.60	1.76	-	-	-	1.15	3.38
1.25	-	-	2.85	0.36	-	-	-	2.85	0.36
0.05	-	-	1.67	0.01	-	-	-	1.67	0.01
0.34	-	-	4.27	0.15	-	-	-	4.27	0.15
0.31	-	-	3.18	0.10	-	-	-	3.18	0.10
-	-	-	-	-	-	-	-	-	-
63.54	0.83	5.27	0.82	5.20	-	-	-	1.65	10.47

-	-	3.75	-	-	-	-	-	-	3.75
-	-	10.56	-	-	-	-	-	-	10.56
-	-	7.24	-	-	-	-	-	-	7.24
-	-	0.00	-	-	-	-	-	-	0.00
-	-	0.00	-	-	-	-	-	-	0.00
156.22	1.94	30.28	4.14	64.63	1.19	18.61	-	7.27	113.51
125.94	1.18	14.80	3.75	47.21	-0.06	-0.70	-	4.87	61.31
64.70	1.27	8.21	3.70	23.96	-	-	-	4.97	32.17
34.65	1.26	4.37	3.72	12.88	0.02	0.08	-	5.00	17.32
115.36	1.89	21.84	3.57	41.15	0.42	4.86	-	5.88	67.86
18.53	0.91	1.69	3.18	5.89	-	-	-	4.09	7.58
34.48	1.36	4.68	2.62	9.03	0.13	0.45	-	4.11	14.17
150.07	0.90	13.57	2.44	36.69	-	-	-	3.35	50.26
40.28	1.27	5.11	4.83	19.46	0.66	2.66	-	6.76	27.22
50.56	1.61	8.15	4.23	21.39	0.16	0.82	-	6.01	30.36
209.51	0.75	15.63	1.65	34.65	0.03	0.73	-	2.43	51.01
201.41	0.68	13.69	1.64	33.05	0.03	0.54	-	2.35	47.28
218.92	1.28	27.92	1.62	35.53	0.07	1.55	-	2.97	64.99
471.55	0.71	33.61	1.85	87.00	0.03	1.48	-	2.59	122.09
1.52	0.66	0.10	1.42	0.22	0.07	0.01	-	2.15	0.33
0.17	1.07	0.02	1.39	0.02	-	-	-	2.46	0.04
3.35	2.51	0.84	3.51	1.18	-0.02	-0.01	-	6.00	2.01
8.35	1.41	1.18	3.45	2.88	-0.00	-0.00	-	4.85	4.06
7.87	1.96	1.54	4.39	3.45	0.08	0.06	-	6.42	5.05
3.28	1.24	0.41	1.58	0.52	-	-	-	2.82	0.92
1.01	0.84	0.08	1.63	0.16	0.07	0.01	-	2.54	0.26
1.08	1.10	0.12	1.86	0.20	-0.25	-0.03	-	2.71	0.29
1.07	0.76	0.08	1.78	0.19	-0.04	-0.00	-	2.49	0.27
1.22	0.81	0.10	1.77	0.22	0.03	0.00	-	2.61	0.32
2.57	1.47	0.38	1.75	0.45	0.05	0.01	-	3.26	0.84
1.40	1.45	0.20	1.80	0.25	0.06	0.01	-	3.32	0.46
582.92	1.40	81.43	2.80	163.39	0.02	1.04	-	4.22	245.86
	-		-		-				
3.28	2.98	0.98	3.04	1.00	-	-	-	6.02	1.97
2.62	1.88	0.49	1.38	0.36	0.04	0.01	-	3.30	0.86
3.82	3.62	1.38	4.08	1.56	-	-	-	7.69	2.94
6.08	2.39	1.45	4.88	2.96	-	-	-	7.26	4.42
8.36	0.70	0.58	4.16	3.48	0.01	0.00	-	4.87	4.07
2.19	0.71	0.16	4.10	0.90	0.03	0.01	-	4.84	1.06
0.65	1.97	0.13	3.44	0.22	-	-	-	5.40	0.35
2.43	0.96	0.23	1.86	0.45	-	-	-	2.82	0.68
1.22	1.93	0.24	3.70	0.45	-	-	-	5.63	0.69
-	-	-	-	-	-	-14.17	-	-	-14.17
2,538.63	1.25	317.21	2.59	657.04	0.07	18.04	-	3.91	992.29

2.06	-	-	4.37	0.90	0.00	0.00	-	4.38	0.90
92.38	-	-	2.98	27.56	-0.03	-0.30	-	2.95	27.26
1.48	-	-	3.44	0.51	0.87	0.13	-	4.31	0.64
92.11	-	-	3.76	34.65	-	-	-	3.76	34.65
-	-	-	-	-	-	-	-	-	-
0.97	-	-	2.58	0.25	0.04	0.00	-	2.61	0.25
9.90	-	-	5.60	5.54	0.00	0.00	-	5.60	5.54
1.81	-	-	4.56	0.83	0.00	0.00	-	4.56	0.83
200.72	-	-	3.50	70.24	-0.01	-0.17	-	3.49	70.07
34.19	0.61	2.10	0.78	2.66	1.08	3.69	-	2.47	8.45
12.47	2.02	2.52	2.48	3.09	0.00	0.00	-	4.50	5.61
65.13	0.53	3.43	1.14	7.42	0.00	0.01	-	1.67	10.86
48.82	0.87	4.26	0.96	4.67	0.46	2.27	-	2.29	11.20
48.66	0.83	4.04	1.21	5.86	0.00	0.01	-	2.04	9.92
39.80	0.75	2.99	1.28	5.09	0.01	0.04	-	2.04	8.13
65.48	1.51	9.87	2.33	15.24	0.49	3.19	-	4.32	28.30
4.02	7.20	2.89	2.21	0.89	0.19	0.08	-	9.60	3.86
35.94	1.41	5.06	2.09	7.50	0.01	0.04	-	3.51	12.61
35.01	1.76	6.15	2.21	7.73	0.88	3.07	-	4.84	16.95
21.23	2.32	4.93	1.36	2.89	0.00	0.01	-	3.69	7.82
106.71	1.74	18.54	2.39	25.48	0.16	1.66	-	4.28	45.69
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
517.45	1.29	66.78	1.71	88.54	0.27	14.06	-	3.27	169.39
122.16	1.13	13.81	2.22	27.18	0.01	0.07	-	3.36	41.06
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
1.56	-	-	5.04	0.78	-	-	-	5.04	0.78
123.72	1.12	13.81	2.26	27.96	0.01	0.07	-	3.38	41.85
174.77	0.96	16.71	2.11	36.96	0.00	0.02	-	3.07	53.70

67.31	1.76	11.84	2.75	18.48	0.00	0.01	-	4.51	30.33
1.86	-	-	4.87	0.91	-	-	-	4.87	0.91
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
243.94	1.17	28.55	2.31	56.35	0.00	0.03	-	3.48	84.93
47.43	1.34	6.34	2.08	9.87	0.00	0.00	-	3.42	16.21
191.34	0.70	13.46	1.20	23.02	0.00	0.01	-	1.91	36.49
238.77	0.83	19.80	1.38	32.89	0.00	0.02	-	2.21	52.71
30.44	-	-	4.00	12.17	0.01	0.02	-	4.01	12.20
9.43	-	-	2.27	2.14	-	-	-	2.27	2.14
239.69	0.09	2.04	1.08	25.81	-0.33	-7.89	-	0.83	19.95
159.71	0.50	8.01	0.95	15.09	0.10	1.61	-	1.55	24.71
-	-	-	-	-	-	-	-	-	-
209.86	3.15	66.11	3.09	64.87	-	-	-	6.24	130.98
-	-	-	-	-	-	-	-	-	-
54.54	2.26	12.33	2.39	13.03	0.50	2.73	-	5.15	28.09
615.27	2.16	132.90	2.76	169.90	1.29	79.14	-	6.21	381.95
685.59	0.69	47.26	2.45	167.66	0.08	5.38	-	3.21	220.30
8.37	2.17	1.81	4.12	3.45	-1.55	-1.30	-	4.73	3.96
43.24	1.70	7.36	4.07	17.62	-	-	-	5.78	24.98
38.74	1.99	7.72	4.62	17.90	-	-	-	6.61	25.62
38.50	1.96	7.54	4.33	16.68	-	-	-	6.29	24.22
43.23	1.79	7.72	4.53	19.59	-	-	-	6.32	27.31
38.11	2.07	7.90	4.86	18.51	-	-	-	6.93	26.41
500.57	2.53	126.48	3.59	179.85	-0.06	-3.23	-	6.06	303.10
1,131.87	2.30	259.77	3.28	371.51	-	-	-	5.58	631.27
219.74	2.26	49.64	1.94	42.73	1.08	23.65	-	5.28	116.02
959.78	1.04	99.76	2.70	258.76	0.00	0.25	-	3.74	358.77
241.47	2.05	49.41	2.38	57.39	-	-	-	4.42	106.79
647.14	1.48	95.78	3.31	214.45	-	-	-	4.79	310.23

269.27	0.17	4.59	1.15	30.95	0.15	3.92	-	1.47	39.47
196.16	1.65	32.43	1.74	34.06	-	-	-	3.39	66.50
127.81	2.16	27.65	2.60	33.29	0.01	0.07	-	4.77	61.01
0.62	2.11	0.13	2.70	0.17	-0.01	-0.00	-	4.80	0.30
7.50	0.85	0.64	2.84	2.13	0.10	0.08	-	3.79	2.84
3.68	2.43	0.89	3.24	1.19	-0.07	-0.02	-	5.61	2.06
3.98	0.85	0.34	3.24	1.29	-0.00	-0.00	-	4.08	1.62
4.32	0.99	0.43	3.24	1.40	-0.00	-0.00	-	4.23	1.83
12.27	1.55	1.90	4.17	5.12	-0.01	-0.01	-	5.71	7.01
11.47	1.69	1.94	3.78	4.34	0.00	0.00	-	5.48	6.28
-	-	-	-	-	-	-	-	-	-
6,521.94	1.63	1,060.46	2.75	1,790.88	0.16	104.37	-	4.53	2,955.71
13,509.45	1.44	1,951.88	2.73	3,683.56	0.10	136.44	-	4.27	5,771.89
16.99	1.85	3.15	3.80	6.46	-	-	-	5.66	9.61
-		-		-	-	-	-		
16.99	1.85	3.15	3.80	6.46	-	-	-	5.66	9.61
323.32	-	-	14.64	473.46	-0.04	-1.27	-	14.60	472.19
714.48	-	-	3.17	226.59	0.07	4.80	-	3.24	231.40
714.48	-	-	3.17	226.59	0.07	4.80	-	3.24	231.40
280.56	-	-	3.27	91.65	0.00	0.12	-	3.27	91.77
-	-	-	-	-	-	-	-	-	-
280.56	-	-	3.27	91.65	0.00	0.12	-	3.27	91.77

	-		-		-			-	-
81.32	-	-	3.35	27.25	0.11	0.89	-	3.46	28.14
24.45	-	-	7.22	17.64	0.17	0.43	-	7.39	18.07
								-	-
	-		-		-			-	-
								-	-
-	-		-		-	-8.51		-	-8.51
	-		-		-	450.76		-	450.76
								-	-
-2.34	-	-	4.36	-1.02	-	-	-	4.36	-1.02
			-		-			-	-
14,948.24	1.31	1,955.03	3.03	4,525.61		583.65	-	4.73	7,064.29

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[illegible]

-	-	3.75	-	-	-	-	-	-	3.75
-	-	10.56	-	-	-	-	-	-	10.56
-	-	7.81	-	-	-	-	-	-	7.81
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
167.68	1.81	30.28	4.87	81.66	1.16	19.45	-	7.84	131.38
111.22	1.33	14.80	4.13	45.89	0.12	1.35	-	5.58	62.04
58.44	1.40	8.21	3.91	22.87	0.48	2.83	-	5.80	33.91
27.59	1.58	4.37	4.10	11.31	0.19	0.51	-	5.87	16.19
113.57	1.92	21.84	3.90	44.27	0.28	3.17	-	6.10	69.28
13.99	1.18	1.65	3.10	4.33	-	-	-	4.27	5.98
33.89	1.37	4.63	2.64	8.94	0.13	0.45	-	4.14	14.02
129.88	1.04	13.51	2.46	31.98	-	-	-	3.50	45.49
28.39	1.80	5.11	5.10	14.47	1.02	2.90	-	7.91	22.47
48.44	1.68	8.15	4.66	22.57	0.18	0.88	-	6.52	31.60
188.12	0.83	15.63	1.67	31.34	-0.02	-0.36	-	2.48	46.61
201.88	0.68	13.69	1.65	33.37	0.07	1.49	-	2.40	48.54
220.23	1.27	27.92	1.63	36.01	0.07	1.54	-	2.97	65.47
395.02	0.85	33.61	1.91	75.41	-0.07	-2.69	-	2.69	106.32
1.27	0.80	0.10	1.50	0.19	-0.11	-0.01	-	2.19	0.28
0.71	1.15	0.08	1.47	0.10	-	-	-	2.62	0.19
0.81	2.12	0.17	3.22	0.26	0.17	0.01	-	5.51	0.45
1.74	1.70	0.29	3.19	0.55	-	-	-	4.89	0.85
1.50	5.41	0.81	4.64	0.70	1.88	0.28	-	11.93	1.79
2.12	1.27	0.27	1.58	0.33	-	-	-	2.85	0.60
0.94	0.89	0.08	1.62	0.15	-0.01	-0.00	-	2.51	0.24
1.21	0.94	0.11	1.91	0.23	-0.01	-0.00	-	2.84	0.34
1.72	0.69	0.12	1.83	0.32	0.03	0.01	-	2.55	0.44
0.76	1.19	0.09	1.81	0.14	-0.41	-0.03	-	2.60	0.20
1.41	1.52	0.21	1.81	0.26	0.02	0.00	-	3.35	0.47
0.68	1.53	0.10	1.85	0.13	-0.00	-0.00	-	3.38	0.23
535.03	1.52	81.43	3.35	178.97	0.00	0.12	-	4.87	260.52
	-		-	-	-	-	-		
0.98	2.59	0.25	3.48	0.34	-	-	-	6.07	0.59
2.22	9.53	2.12	1.26	0.28	5.55	1.23	-	16.34	3.63
1.92	2.57	0.49	4.32	0.83	-	-	-	6.88	1.32
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.06	-	-	0.06
-	-	-	-	-	-	-0.05	-	-	-0.05
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	0.93	-	-	0.93
-	-	-	-	-	-	35.34	-	-	35.34
2,293.38	1.36	312.25	2.83	648.19	0.30	69.41	-	4.49	1,029.85

2.86	-	-	4.33	1.24	0.13	0.04	-	4.46	1.27
90.49	-	-	3.05	27.63	-0.07	-0.64	-	2.98	26.99
1.45	-	-	3.44	0.50	0.00	0.00	-	3.44	0.50
45.17	-	-	3.27	14.77	1.94	8.76	-	5.21	23.53
67.92	-	-	3.94	26.75	0.12	0.84	-	4.06	27.58
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
207.88	-	-	3.41	70.88	0.43	8.99	-	3.84	79.87
34.44	0.61	2.10	0.78	2.68	1.08	3.71	-	2.46	8.49
12.33	2.09	2.58	2.48	3.06	0.05	0.06	-	4.62	5.69
68.29	0.52	3.58	1.14	7.78	0.03	0.24	-	1.70	11.60
46.83	0.93	4.36	0.96	4.49	0.47	2.21	-	2.36	11.06
47.78	0.86	4.11	1.20	5.76	0.00	0.00	-	2.07	9.87
42.47	0.78	3.32	1.28	5.44	0.00	0.00	-	2.06	8.76
58.16	1.55	9.03	2.33	13.54	0.49	2.83	-	4.37	25.39
10.58	2.59	2.74	2.21	2.33	0.19	0.20	-	4.98	5.27
35.21	1.46	5.14	2.09	7.35	0.00	0.00	-	3.55	12.50
32.46	1.89	6.14	2.21	7.17	0.91	2.96	-	5.01	16.27
24.59	2.00	4.93	1.36	3.35	0.00	0.01	-	3.37	8.28
76.89	2.23	17.13	2.39	18.36	0.15	1.19	-	4.77	36.68
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
490.02	1.33	65.15	1.66	81.30	0.27	13.40	-	3.26	159.85
124.94	1.10	13.79	2.23	27.80	0.01	0.07	-	3.33	41.66
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
0.54	-	-	5.04	0.27	-	-	-	5.04	0.27
125.48	1.10	13.79	2.24	28.07	0.01	0.07	-	3.34	41.93
181.35	1.34	24.26	2.11	38.36	0.00	0.02	-	3.45	62.64

66.87	2.39	16.00	2.75	18.36	0.00	0.01	-	5.14	34.37
12.34	-	-	4.87	6.01	-	-	-	4.87	6.01
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
260.57	1.55	40.26	2.41	62.73	0.00	0.03	-	3.95	103.02
47.40	1.37	6.47	2.08	9.86	0.10	0.47	-	3.55	16.80
186.93	0.72	13.44	1.20	22.49	0.09	1.76	-	2.02	37.69
234.32	0.85	19.91	1.38	32.35	0.10	2.23	-	2.33	54.50
29.42	-	-	4.00	11.77	0.01	0.02	-	4.01	11.79
9.97	-	-	2.27	2.26	-	-	-	2.27	2.26
157.13	0.51	7.96	0.94	14.85	0.33	5.24	-	1.79	28.05
-	-	-	-	-	-	0.03	-	-	0.03
210.25	3.14	66.11	3.09	64.99	-	-	-	6.24	131.10
0.10	31.50	0.32	-	-	-	-	-	31.50	0.32
53.34	2.25	12.01	2.39	12.74	0.51	2.70	-	5.14	27.44
524.06	2.54	132.90	2.97	155.53	1.48	77.76	-	6.99	366.20
655.75	0.72	47.27	2.50	164.00	0.08	5.22	-	3.30	216.49
7.22	1.85	1.33	4.04	2.92	0.13	0.10	-	6.02	4.34
36.80	2.00	7.36	4.32	15.91	1.63	6.00	-	7.95	29.27
33.41	2.31	7.72	4.58	15.32	-	-	-	6.89	23.04
33.67	2.24	7.54	4.60	15.49	-	-	-	6.84	23.03
36.43	2.12	7.72	4.42	16.09	-	-	-	6.53	23.81
31.83	2.48	7.90	4.84	15.40	-	-	-	7.32	23.30
286.19	3.96	113.45	3.59	102.87	-0.17	-4.83	-	7.39	211.49
1,061.47	2.45	259.77	3.40	361.00	-	-	-	5.85	620.77
173.75	2.86	49.66	2.02	35.02	1.14	19.86	-	6.02	104.54
919.38	1.09	99.76	2.67	245.41	0.00	0.01	-	3.75	345.17
227.85	2.17	49.45	2.38	54.17	-	-	-	4.55	103.62
570.17	1.68	95.78	3.41	194.47	-	-	-	5.09	290.25

310.74	0.15	4.59	1.15	35.72	0.14	4.29	-	1.44	44.60
258.18	1.84	47.47	1.74	44.97	-	-	-	3.58	92.43
126.11	2.19	27.60	2.72	34.25	0.02	0.21	-	4.92	62.06
-	-	-	-	0.00	-	0.01	-	-	0.01
-	-	-	-	-0.00	-	-0.00	-	-	-0.00
-	-	-	-	-0.00	-	-0.00	-	-	-0.00
-	-	-	-	0.00	-	-0.00	-	-	0.00
-	-	-	-	0.00	-	-0.00	-	-	0.00
-	-	-	-	-0.02	-	-0.00	-	-	-0.02
-	-	-	-	0.01	-	0.17	-	-	0.17
-3.07	-	-	-	-	4.51	-1.39	-	4.51	-1.39
5,720.72	1.84	1,053.66	2.80	1,603.35	0.20	115.37	-	4.85	2,772.38
12,746.51	1.53	1,947.65	2.60	3,319.70	0.16	209.54	-	4.30	5,476.89
13.32	1.65	2.19	5.00	6.66	-	-	-	6.64	8.85
-	-	-	-	-	-	-	-	-	-
13.32	1.65	2.19	5.00	6.66	-	-	-	6.64	8.85
226.65	-	-	13.52	306.36	0.07	1.48	-	13.58	307.84
641.55	-	-	3.40	217.98	0.09	5.57	-	3.48	223.55
641.55	-	-	3.40	217.98	0.09	5.57	-	3.48	223.55
243.75	-	-	3.23	78.75	0.00	0.12	-	3.24	78.87
-	-	-	-	-	-	-	-	-	-
243.75	-	-	3.23	78.75	0.00	0.12	-	3.24	78.87

	-		-		-			-	-
75.82	-	-	3.64	27.63	0.18	1.34	-	3.82	28.97
17.86	-	-	7.19	12.83	0.21	0.38	-	7.40	13.21
								-	-
	-		-		-			-	-
								-	-
-	-		-		-	0.29		-	0.29
	-		-		-	604.05		-	604.05
								-	-
-71.69	-	-	-3.53	25.30	-	-	-	-3.53	25.30
			-		-			-	-
13,893.78	1.40	1,949.84	2.88	3,995.21		822.76	-	4.87	6,767.81

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[illegible]

-	-	3.75	-	-	-	-	-	-	3.75
-	-	10.56	-	-	-	-	-	-	10.56
-	-	9.54	-	-	-	-	-	-	9.54
-	-	0.00	-	-	-	-	-	-	0.00
-	-	0.00	-	-	-	-	-	-	0.00
98.93	3.06	30.28	4.03	39.85	1.75	17.27	-	8.83	87.40
95.97	1.54	14.80	3.96	38.03	0.22	2.09	-	5.72	54.92
41.70	1.97	8.21	3.84	16.01	0.38	1.59	-	6.19	25.81
9.60	4.55	4.37	3.94	3.78	0.10	0.10	-	8.59	8.25
89.66	2.44	21.84	3.73	33.46	0.42	3.79	-	6.59	59.10
14.65	1.31	1.91	3.23	4.73	-	-	-	4.53	6.64
34.43	1.34	4.62	2.80	9.65	0.13	0.45	-	4.28	14.73
87.87	1.54	13.50	2.62	23.02	-	-	-	4.16	36.53
21.77	2.34	5.11	5.31	11.55	1.81	3.93	-	9.46	20.59
26.61	3.06	8.15	4.55	12.11	0.74	1.98	-	8.36	22.24
83.46	1.87	15.63	1.67	13.95	-0.54	-4.51	-	3.00	25.07
171.97	0.80	13.69	1.66	28.53	-0.01	-0.15	-	2.45	42.07
197.81	1.41	27.92	1.64	32.44	0.03	0.59	-	3.08	60.95
373.54	0.90	33.61	1.87	69.96	-0.08	-3.03	-	2.69	100.54
1.17	0.86	0.10	1.43	0.17	-0.07	-0.01	-	2.22	0.26
0.65	1.22	0.08	1.41	0.09	-	-	-	2.62	0.17
0.57	2.57	0.15	3.68	0.21	0.24	0.01	-	6.50	0.37
0.43	5.05	0.22	3.67	0.16	-	-	-	8.73	0.38
0.69	4.82	0.33	4.70	0.33	0.77	0.05	-	10.29	0.72
2.49	1.34	0.33	1.70	0.42	-	-	-	3.04	0.76
0.89	0.93	0.08	1.75	0.16	0.07	0.01	-	2.75	0.24
0.95	1.07	0.10	1.96	0.19	-0.03	-0.00	-	2.99	0.28
0.85	0.80	0.07	1.87	0.16	0.01	0.00	-	2.69	0.23
0.62	1.29	0.08	1.86	0.11	-0.37	-0.02	-	2.78	0.17
1.24	1.68	0.21	1.86	0.23	0.07	0.01	-	3.61	0.45
0.62	1.67	0.10	1.90	0.12	0.06	0.00	-	3.62	0.22
409.27	1.99	81.43	2.93	119.83	-0.01	-0.49	-	4.91	200.77
	-		-	-	-	-	-		
0.77	2.99	0.23	3.88	0.30	-	-	-	6.87	0.53
1.58	2.76	0.44	1.25	0.20	-0.15	-0.02	-	3.86	0.61
0.94	3.29	0.31	4.01	0.38	-	-	-	7.30	0.69
-	-	-	-	-	-	0.01	-	-	0.01
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.03	-	-	0.03
-	-	-	-	-	-	0.19	-	-	0.19
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	0.50	-	-	0.50
-	-	-	-	-	-	-25.49	-	-	-25.49
1,771.72	1.76	311.75	2.60	460.14	-0.01	-1.10	-	4.35	770.79

2.18	-	-	4.28	0.93	-0.02	-0.00	-	4.27	0.93
89.69	-	-	2.99	26.83	-	-	-	2.99	26.83
1.48	-	-	3.44	0.51	0.00	0.00	-	3.45	0.51
25.42	-	-	3.32	8.44	0.02	0.05	-	3.34	8.50
65.22	-	-	3.93	25.62	-	-	-	3.93	25.62
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	-	-	-	-
183.98	-	-	3.39	62.34	0.00	0.05	-	3.39	62.39
28.75	0.69	1.99	0.78	2.25	1.07	3.09	-	2.55	7.32
13.31	1.97	2.63	2.48	3.30	0.00	0.00	-	4.45	5.93
37.44	0.94	3.51	1.14	4.26	-0.02	-0.09	-	2.05	7.69
45.37	1.05	4.76	0.96	4.37	0.46	2.10	-	2.48	11.23
31.51	1.26	3.97	1.20	3.80	1.46	4.59	-	3.92	12.36
40.26	0.77	3.12	1.28	5.15	0.00	0.00	-	2.05	8.27
65.08	1.47	9.55	2.33	15.15	0.49	3.21	-	4.29	27.91
6.37	4.24	2.70	2.21	1.41	2.87	1.83	-	9.31	5.94
24.30	2.05	4.98	2.09	5.07	1.44	3.51	-	5.58	13.57
27.72	2.13	5.92	2.21	6.13	0.90	2.50	-	5.25	14.54
18.36	2.60	4.77	1.36	2.50	0.71	1.31	-	4.67	8.57
47.11	3.64	17.15	2.39	11.25	5.61	26.41	0.01	11.64	54.83
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
385.57	1.69	65.05	1.68	64.64	1.26	48.46	0.01	4.62	178.16
90.48	1.22	11.01	2.22	20.13	0.01	0.07	-	3.45	31.21
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
90.48	1.22	11.01	2.22	20.13	0.01	0.07	-	3.45	31.21
221.00	1.18	26.05	2.11	46.74	0.00	0.03	-	3.30	72.83

72.52	2.04	14.82	2.75	19.91	0.00	0.01	-	4.79	34.74
11.58	-	-	4.87	5.64	0.02	0.03	-	4.89	5.67
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
305.09	1.34	40.87	2.37	72.29	0.00	0.07	-	3.71	113.23
41.53	1.45	6.02	2.08	8.64	0.11	0.47	-	3.64	15.13
162.48	0.77	12.49	1.20	19.55	0.00	0.02	-	1.97	32.06
204.01	0.91	18.51	1.38	28.19	0.02	0.49	-	2.31	47.18
28.85	-	-	4.00	11.54	0.01	0.03	-	4.01	11.57
10.50	-	-	2.27	2.38	-	-	-	2.27	2.38
504.21	0.08	4.08	1.08	54.28	-0.04	-2.09	-	1.12	56.27
118.96	0.63	7.45	0.95	11.24	0.26	3.04	-	1.83	21.72
-	-	-	-	-	-	-	-	-	-
212.21	3.01	63.98	3.09	65.60	-	-	-	6.11	129.57
16.76	-	-	-	-	0.38	0.64	-	0.38	0.64
41.98	2.25	9.44	2.38	9.99	0.55	2.31	-	5.18	21.74
460.75	2.88	132.90	3.42	157.50	1.38	63.37	-	7.68	353.77
601.01	0.76	45.75	2.58	154.82	-0.05	-3.22	-	3.28	197.35
4.75	2.80	1.33	4.15	1.97	-0.22	-0.10	-	6.74	3.20
28.05	2.62	7.36	4.38	12.30	-	-	-	7.01	19.66
25.88	2.98	7.72	4.55	11.79	-	-	-	7.54	19.51
27.18	2.77	7.54	4.72	12.83	-	-	-	7.49	20.36
25.90	2.98	7.72	4.38	11.35	-	-	-	7.37	19.07
21.55	3.66	7.90	4.48	9.66	-	-	-	8.15	17.56
328.09	2.68	87.96	3.60	117.97	-0.09	-3.00	-	6.19	202.93
966.62	2.69	259.77	3.40	328.99	-	-	-	6.09	588.76
162.80	2.95	48.09	2.02	32.90	0.98	16.02	-	5.96	97.00
899.32	1.07	96.63	2.74	246.48	-0.03	-2.44	-	3.79	340.67
205.86	2.33	47.90	2.38	48.96	-	-	-	4.71	96.86
499.02	1.92	95.78	3.46	172.46	-	-	-	5.38	268.24

263.53	0.17	4.44	1.15	30.29	0.08	2.21	-	1.40	36.94
215.35	1.87	40.24	1.75	37.62	-	-	-	3.62	77.86
105.09	2.62	27.58	2.69	28.25	0.00	0.01	-	5.31	55.83
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.17	-	-	0.17
-	-	-	-	-	-	0.00	-	-	0.00
-	-	-	-	-	-	0.50	-	-	0.50
5,745.36	1.76	1,011.55	2.71	1,559.63	0.13	77.40	-	4.61	2,648.58
11,835.56	1.63	1,930.59	2.69	3,188.91	0.23	268.58	0.01	4.55	5,388.09
14.84	1.83	2.71	4.52	6.71	0.13	0.19	-	6.48	9.61
-		-		-		-	-		
14.84	1.83	2.71	4.52	6.71	0.13	0.19	-	6.48	9.61
-195.30	-	-	-8.06	157.43	-0.12	2.37	-	-8.18	159.80
632.47	-	-	3.26	206.40	0.40	25.15	-	3.66	231.55
632.47	-	-	3.26	206.40	0.40	25.15	-	3.66	231.55
218.24	-	-	3.28	71.48	0.01	0.12	-	3.28	71.60
-	-	-	-	-	-	-	-	-	-
218.24	-	-	3.28	71.48	0.01	0.12	-	3.28	71.60

	-		-		-			-	-
68.00	-	-	4.21	28.63	0.20	1.37	-	4.41	30.00
22.58	-	-	7.37	16.64	0.16	0.36	-	7.53	17.00
								-	-
	-		-		-			-	-
								-	-
-	-		-		-	0.00		-	0.00
	-		-		-	455.26		-	455.26
								-	-
-1.17	-	-	-16.52	1.94	-	-	-	-16.52	1.94
			-		-			-	-
12,595.21	1.53	1,933.30	2.92	3,678.13		753.41	0.01	5.05	6,364.86

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-	-	4.31	4.26	-				-	4.31
-	-	51.12	11.46	-				-	51.12
-	-	21.68	8.60	-				-	21.68
-	-	0.00	11.36	-				-	0.00
0.02	0.59	0.00	3.06	0.01				3.65	0.01
-	-	41.80	5.19	-				-	41.80
-	-	23.34	4.64	-				-	23.34
73.53	1.44	10.62	3.77	27.69				5.21	38.32
-	-	7.50	4.47	-				-	7.50
-	-	32.38	4.26	-				-	32.38
10.42	5.41	5.64	3.50	3.65				8.92	9.29
25.96	2.36	6.13	3.11	8.09				5.47	14.21
76.33	2.44	18.60	2.99	22.81				5.42	41.41
-	-	10.99	4.81	-				-	10.99
-	-	11.68	4.78	-				-	11.68
190.74	0.88	16.80	1.61	30.80				2.50	47.59
158.81	1.25	19.78	1.61	25.49				2.85	45.27
200.88	3.25	65.27	1.58	31.83				4.83	97.10
436.78	1.46	63.94	1.57	68.45				3.03	132.39
1.48	1.21	0.18	1.46	0.22				2.67	0.40
0.78	1.44	0.11	1.43	0.11				2.87	0.22
0.88	2.59	0.23	3.48	0.31				6.07	0.54
-	-	0.36	4.66	-				-	0.36
-	-	0.58	4.62	-				-	0.58
2.23	2.17	0.48	1.46	0.33				3.63	0.81
0.85	1.71	0.15	1.51	0.13				3.22	0.27
1.21	1.21	0.15	1.63	0.20				2.84	0.34
1.01	1.05	0.11	1.57	0.16				2.62	0.27
0.99	1.25	0.12	1.56	0.15				2.81	0.28
1.40	3.36	0.47	1.54	0.21				4.90	0.68
0.72	2.99	0.22	1.59	0.11				4.58	0.33
562.34	1.94	109.00	3.68	207.21				5.62	316.21
-	-	-	-	-				-	-
1.15	4.90	0.56	3.61	0.42				8.51	0.98
2.30	2.31	0.53	1.38	0.32				3.69	0.85
1.90	3.99	0.76	3.96	0.75				7.95	1.51
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
1,752.72	3.00	525.58	2.45	429.44	-	-		5.45	955.02
-	-	-	-	-				-	-

-	-	-	-	-					
0.74	-	-	4.18	0.31				4.18	0.31
97.62	-	-	3.05	29.79				3.05	29.79
1.60	-	-	3.52	0.56				3.52	0.56
38.15	-	-	3.41	13.00				3.41	13.00
57.59	-	-	4.00	23.01				4.00	23.01
195.70	-	-	3.41	66.67	-	-	-	3.41	66.67
-	-	-	-	-					
-	-	-	-	-					
12.70	3.99	5.06	0.78	0.99				4.76	6.05
12.34	2.65	3.27	2.63	3.24				5.28	6.51
22.91	2.19	5.01	1.06	2.43				3.25	7.44
22.82	3.73	8.52	0.89	2.03				4.62	10.54
20.78	1.99	4.13	0.99	2.06				2.98	6.19
22.86	2.17	4.95	1.28	2.92				3.44	7.87
57.21	2.52	14.41	2.19	12.53				4.71	26.94
4.81	8.05	3.87	2.41	1.16				10.45	5.03
13.54	3.86	5.23	1.99	2.70				5.85	7.93
17.90	5.51	9.85	1.97	3.52				7.47	13.38
8.43	6.10	5.14	1.35	1.14				7.45	6.28
25.78	5.43	14.00	1.92	4.96				7.35	18.95
-	-	-	2.30	-				-	-
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
242.08	3.45	83.44	1.64	39.67	-	-	-	5.09	123.11
25.47	6.83	17.39	2.49	6.35				9.32	23.74
-	-	-	-	-					
-	-	-	-	-					
0.40	-	-	5.14	0.21				5.14	0.21
25.87	6.72	17.39	2.53	6.55	-	-		9.26	23.94
112.41	2.17	24.43	1.99	22.33				4.16	46.76

38.13	3.51	13.39	2.78	10.61				6.29	24.00
0.35	-	-	4.87	0.17				4.87	0.17
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
150.88	2.51	37.81	2.19	33.12				4.70	70.93
26.39	3.32	8.76	2.12	5.60				5.44	14.36
102.32	1.51	15.47	1.23	12.56				2.74	28.03
128.71	1.88	24.23	1.41	18.16				3.29	42.39
27.87	-	-	4.08	11.37				4.08	11.37
-	-	-	-	-					
-	-	-	-	-					
12.12	-	-	2.32	2.81				2.32	2.81
113.76	0.23	2.57	1.09	12.35				1.31	14.93
50.18	2.27	11.39	1.58	7.92				3.85	19.30
74.48	2.46	18.30	2.48	18.46				4.93	36.75
125.42	4.84	60.69	5.03	63.05				9.87	123.74
2.67	0.10	0.03	-	-					
252.96	-			-				-	-
610.34	2.63	160.29	3.09	188.84				5.72	349.12
608.70	1.09	66.26	2.42	147.31				3.51	213.57
-	-	2.43	4.46	-				-	2.43
-	-	9.27	4.62	-				-	9.27
-	-	9.73	4.75	-				-	9.73
-	-	9.50	4.65	-				-	9.50
-	-	9.73	4.65	-				-	9.73
-	-	9.95	4.72	-				-	9.95
395.78	4.81	190.48	3.36	132.98				8.17	323.47
659.45	5.18	341.53	3.33	219.45				8.51	560.98
228.30	4.45	101.54	2.18	49.76				6.63	151.30
809.23	1.53	124.16	2.60	210.51				4.14	334.67
200.34	3.18	63.80	2.44	48.86				5.62	112.65
529.80	2.30	121.73	3.24	171.89				5.54	293.62

-	-	-	2.58	-				-	-
-	-	-	-	-					
53.64	-	-	3.81	20.44				3.81	20.44
-	-	-	-	-				-	-
477.40	-	-	8.71	415.70				8.71	415.70
-	-	-	-	-				-	-
-	-	-	-	-		420.49		-	420.49
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
12,558.77	2.28	2,858.65	2.88	3,621.53		420.49	-	5.49	6,900.64

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-0.03

84	85	86	87	88	89	90	91	92	93
83.00	84.00	85.00	86.00	87.00	88.00	89.00	90.00	91.00	92.00
November									
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
286.99	0.26	7.33	2.38	68.20				2.63	75.52
405.20	0.68	27.61	2.05	82.94				2.73	110.55
-	-	-	-	-				-	-
-	-	1.81	-	-				-	1.81
233.91	1.39	32.61	3.36	78.53				4.75	111.15
-	-	-	-	-				-	-
355.54	3.46	122.98	2.78	98.67				6.23	221.65
-	-	32.45	5.20	-				-	32.45
-	-	46.09	4.35	-				-	46.09
89.43	4.40	39.31	3.37	30.12				7.76	69.43
498.05	2.37	117.85	2.03	101.11				4.40	218.96
-	-	-	2.20	-				-	-
-	-	93.50	4.35	-				-	93.50
375.50	2.01	75.50	3.25	121.91				5.26	197.40
-	-	135.12	3.83	-				-	135.12
-	-	-	-	-				-	-
2,244.62	3.26	732.16	2.59	581.46	-	-		5.85	1,313.62
20.49	3.49	7.15	0.47	0.97				3.96	8.12
12.23	0.87	1.06	0.42	0.52				1.29	1.58
6.45	0.39	0.25	0.42	0.27				0.81	0.52
24.89	0.53	1.31	0.46	1.13				0.98	2.45
1.01	-	-	2.89	0.29				2.89	0.29
0.14	-	-	1.57	0.02				1.57	0.02
0.08	-	-	2.16	0.02				2.16	0.02
0.14	-	-	2.89	0.04				2.89	0.04
-	-	-	-	-				-	-
65.43	1.49	9.78	0.50	3.26	-	-		1.99	13.04

-	-	4.31	4.26	-				-	4.31
-	-	51.12	11.46	-				-	51.12
-	-	21.68	8.60	-				-	21.68
-	-	0.00	11.36	-				-	0.00
0.00	17.73	0.00	3.06	0.00				20.79	0.00
-	-	41.80	5.19	-				-	41.80
-	-	23.34	4.64	-				-	23.34
-	-	10.62	3.77	-				-	10.62
-	-	7.50	4.47	-				-	7.50
-	-	32.38	4.26	-				-	32.38
6.75	8.35	5.64	3.50	2.37				11.85	8.01
19.34	3.17	6.13	3.11	6.02				6.28	12.15
69.33	2.68	18.60	2.99	20.72				5.67	39.31
-	-	10.99	4.81	-				-	10.99
-	-	11.68	4.78	-				-	11.68
122.19	1.37	16.80	1.61	19.73				2.99	36.52
188.86	1.05	19.78	1.61	30.31				2.65	50.09
214.46	3.04	65.27	1.58	33.98				4.63	99.25
444.39	1.44	63.94	1.57	69.64				3.01	133.59
1.52	1.18	0.18	1.46	0.22				2.64	0.40
0.76	1.47	0.11	1.43	0.11				2.90	0.22
0.37	6.15	0.23	3.48	0.13				9.63	0.36
-	-	0.36	4.66	-				-	0.36
-	-	0.58	4.62	-				-	0.58
2.54	1.90	0.48	1.46	0.37				3.37	0.85
0.89	1.64	0.15	1.51	0.13				3.15	0.28
1.03	1.42	0.15	1.63	0.17				3.05	0.32
0.95	1.12	0.11	1.57	0.15				2.69	0.26
0.96	1.30	0.12	1.56	0.15				2.86	0.27
1.42	3.31	0.47	1.54	0.22				4.84	0.69
0.71	3.06	0.22	1.59	0.11				4.65	0.33
20.06	54.35	109.00	3.68	7.39				58.03	116.39
-	-	-	-	-				-	-
1.11	5.07	0.56	3.61	0.40				8.68	0.97
2.23	2.39	0.53	1.38	0.31				3.77	0.84
-	-	0.76	3.96	-				-	0.76
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
1,099.86	4.78	525.58	1.75	192.64	-	-		6.53	718.22
-	-	-	-	-				-	-

-	-	-	-	-					
0.65	-	-	4.18	0.27				4.18	0.27
75.90	-	-	3.05	23.16				3.05	23.16
1.27	-	-	3.52	0.45				3.52	0.45
36.24	-	-	3.41	12.35				3.41	12.35
55.73	-	-	4.00	22.27				4.00	22.27
169.79	-	-	3.45	58.50	-	-	-	3.45	58.50
-	-	-	-	-					
-	-	-	-	-					
9.53	5.31	5.06	0.78	0.74				6.09	5.80
8.36	3.91	3.27	2.63	2.20				6.54	5.47
13.35	3.75	5.01	1.06	1.42				4.81	6.43
30.21	2.82	8.52	0.89	2.69				3.71	11.20
12.56	3.29	4.13	0.99	1.25				4.28	5.38
13.52	3.66	4.95	1.28	1.72				4.94	6.68
34.11	4.23	14.41	2.19	7.47				6.41	21.88
2.29	16.92	3.87	2.41	0.55				19.33	4.42
7.71	6.79	5.23	1.99	1.53				8.78	6.77
19.62	5.02	9.85	1.97	3.86				6.99	13.71
5.08	10.12	5.14	1.35	0.69				11.48	5.83
22.69	6.17	14.00	1.92	4.37				8.09	18.36
-	-		2.30	-				-	-
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
179.03	4.66	83.44	1.59	28.48	-	-	-	6.25	111.92
24.64	7.06	17.39	2.49	6.14				9.55	23.53
-	-	-	-	-					
-	-	-	-	-					
0.40	-	-	5.14	0.21				5.14	0.21
25.04	6.94	17.39	2.53	6.35	-	-		9.48	23.74
65.46	3.73	24.43	1.99	13.00				5.72	37.43

22.32	6.00	13.39	2.78	6.21				8.78	19.60
0.34	-	-	4.87	0.16				4.87	0.16
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
8.21	1.05	0.86	2.55	2.09				3.60	2.96
96.33	4.01	38.67	2.23	21.48		-		6.24	60.15
14.27	6.14	8.76	2.12	3.03				8.26	11.79
55.18	2.80	15.47	1.23	6.77				4.03	22.24
69.46	3.49	24.23	1.41	9.80		-		4.90	34.04
11.85	-	-	4.08	4.84				4.08	4.84
-	-	-	-	-					
-	-	-	-	-					
5.17	-	-	2.32	1.20				2.32	1.20
84.29	0.30	2.57	1.09	9.15				1.39	11.72
39.87	2.86	11.39	1.58	6.29				4.43	17.68
34.63	5.28	18.30	2.48	8.58				7.76	26.88
77.95	7.79	60.69	5.03	39.19				12.81	99.87
2.59	0.10	0.03	-	-					
-	-			-				-	-
590.65	2.71	160.29	3.09	182.75				5.81	343.03
513.86	1.29	66.26	2.42	124.36				3.71	190.62
-	-	2.43	4.46	-				-	2.43
-	-	9.27	4.62	-				-	9.27
-	-	9.73	4.75	-				-	9.73
-	-	9.50	4.65	-				-	9.50
-	-	9.73	4.65	-				-	9.73
-	-	9.95	4.72	-				-	9.95
392.46	4.85	190.48	3.36	131.87				8.21	322.35
551.56	6.19	341.53	3.33	183.55				9.52	525.07
220.93	4.60	101.54	2.18	48.15				6.78	149.69
788.28	1.58	124.16	2.60	205.06				4.18	329.22
226.80	2.81	63.80	2.44	55.31				5.25	119.11
477.61	2.55	121.73	3.24	154.96				5.79	276.69

311.60	0.25	7.84	1.17	36.54				1.42	44.38
157.30	3.97	62.48	1.60	25.21				5.58	87.70
80.37	-	-	2.72	21.86				2.72	21.86
107.86	0.99	10.64	2.55	27.51				3.54	38.14
4,663.80	2.99	1,394.33	2.70	1,261.52	-	-		5.69	2,655.82
8,625.21	3.28	2,825.59	2.51	2,168.32	-	-		5.79	4,993.88
-	-	-	-	-					
-	-	-	-	-					
50.80	-	-	8.71	44.23				8.71	44.23
50.80	-	-	-	44.23				8.71	44.23
-	-	-	-	-					
-	-	-	-	-					
312.08	1.43	44.56	2.20	68.56				3.62	113.12
-	-	-	2.20	-					
312.08	1.43	44.56	2.20	68.56	-	-		3.62	113.12
-	-	-	-	-					
-	-	-	-	-				-	-
-	-	-	-	-					
190.12	-	-	3.70	70.34				3.70	70.34
190.12	-	-	3.70	70.34	-	-	-	3.70	70.34
-	-	-	3.00	-					
-	-	-	3.00	-					
18.47	-	-	3.00	5.54				3.00	5.54
-	-	-	-	-				-	-
208.59	-	-	12.70	75.88	-	-	-	6.70	75.88
-	-	-	-	-					
-	-	-	-	-					
280.06	-	-	2.99	83.67					
280.06	-	-	2.99	83.67				2.99	83.67
15.30	-	-	2.99	4.57				2.99	4.57
12.06	-	-	3.62	4.36				3.62	4.36
-	-	-	-	-					
1.08	-	-	7.48	0.81					
308.50	-	-	3.03	93.41	-	-		3.03	93.41

-	-	-	2.58	-				-	-
-	-	-	-	-					
-	-	-	3.81	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-		420.49		-	420.49
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-					
-	-	-	-	-				-	-
9,505.18	3.02	2,870.15	2.58	2,450.40		420.49	-	6.04	5,741.01

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-0.03

[illegible]

-	-	4.31	4.26	-				-	4.31
-	-	51.12	11.46	-				-	51.12
-	-	21.68	8.60	-				-	21.68
-	-	0.00	11.36	-				-	0.00
-	-	0.00	3.06	-				-	0.00
-	-	41.80	5.19	-				-	41.80
-	-	23.34	4.64	-				-	23.34
-	-	10.62	3.77	-				-	10.62
-	-	7.50	4.47	-				-	7.50
-	-	32.38	4.26	-				-	32.38
8.05	7.01	5.64	3.50	2.82				10.51	8.46
18.57	3.30	6.13	3.11	5.78				6.41	11.91
78.77	2.36	18.60	2.99	23.54				5.35	42.14
-	-	10.99	4.81	-				-	10.99
-	-	11.68	4.78	-				-	11.68
156.95	1.07	16.80	1.61	25.34				2.68	42.14
185.55	1.07	19.78	1.61	29.78				2.67	49.56
216.11	3.02	65.27	1.58	34.24				4.60	99.51
446.58	1.43	63.94	1.57	69.99				3.00	133.93
1.53	1.17	0.18	1.46	0.22				2.63	0.40
0.77	1.46	0.11	1.43	0.11				2.89	0.22
0.82	2.81	0.23	3.48	0.28				6.29	0.51
-	-	0.36	4.66	-				-	0.36
-	-	0.58	4.62	-				-	0.58
2.66	1.82	0.48	1.46	0.39				3.28	0.87
0.88	1.65	0.15	1.51	0.13				3.16	0.28
1.08	1.35	0.15	1.63	0.18				2.99	0.32
0.85	1.25	0.11	1.57	0.13				2.83	0.24
1.16	1.07	0.12	1.56	0.18				2.63	0.31
1.49	3.15	0.47	1.54	0.23				4.69	0.70
0.68	3.15	0.22	1.59	0.11				4.74	0.32
147.21	7.40	109.00	3.68	54.25				11.09	163.25
-	-	-	-	-				-	-
1.15	4.90	0.56	3.61	0.42				8.51	0.98
2.30	2.31	0.53	1.38	0.32				3.69	0.85
-	-	0.76	3.96	-				-	0.76
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
1,273.16	4.13	525.58	1.95	248.44	-	-		6.08	774.02
-	-	-	-	-				-	-

-	-	-	-	-					
0.71	-	-	4.18	0.30				4.18	0.30
95.08	-	-	3.05	29.02				3.05	29.02
1.31	-	-	3.52	0.46				3.52	0.46
45.73	-	-	3.41	15.58				3.41	15.58
57.59	-	-	4.00	23.01				4.00	23.01
200.41	-	-	3.41	68.37	-	-	-	3.41	68.37
-	-	-	-	-					
-	-	-	-	-					
7.36	6.88	5.06	0.78	0.57				7.66	5.64
6.93	4.72	3.27	2.63	1.82				7.35	5.09
10.96	4.57	5.01	1.06	1.16				5.63	6.17
31.07	2.74	8.52	0.89	2.76				3.63	11.28
9.99	4.13	4.13	0.99	0.99				5.13	5.12
10.62	4.66	4.95	1.28	1.36				5.94	6.31
25.44	5.66	14.41	2.19	5.57				7.85	19.98
2.52	15.39	3.87	2.41	0.61				17.79	4.48
6.68	7.84	5.23	1.99	1.33				9.83	6.56
19.57	5.03	9.85	1.97	3.85				7.00	13.70
3.91	13.16	5.14	1.35	0.53				14.51	5.67
19.51	7.17	14.00	1.92	3.75				9.10	17.75
-	-	-	2.30	-	-	-	-	-	-
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
154.55	5.40	83.44	1.57	24.30	-	-	-	6.97	107.74
25.47	6.83	17.39	2.49	6.35				9.32	23.74
-	-	-	-	-					
-	-	-	-	-					
0.55	-	-	5.14	0.28				5.14	0.28
26.01	6.69	17.39	2.55	6.63	-	-		9.23	24.02
118.08	2.07	24.43	1.99	23.46				4.06	47.89

41.84	3.20	13.39	2.78	11.65				5.98	25.04
0.35	-	-	4.87	0.17				4.87	0.17
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
254.63	3.08	78.54	2.55	64.93				5.63	143.47
414.90	2.80	116.36	2.42	100.21		-		5.22	216.57
9.99	8.77	8.76	2.12	2.12				10.89	10.88
38.57	4.01	15.47	1.23	4.73				5.24	20.21
48.56	4.99	24.23	1.41	6.85		-		6.40	31.09
19.54	-	-	4.08	7.97				4.08	7.97
-	-	-	-	-					
-	-	-	-	-					
3.21	-	-	2.32	0.74				2.32	0.74
66.42	0.39	2.57	1.09	7.21				1.47	9.78
26.17	4.35	11.39	1.58	4.13				5.93	15.52
36.55	5.01	18.30	2.48	9.06				7.48	27.35
24.41	24.86	60.69	5.03	12.27				29.89	72.96
2.67	0.10	0.03	-	-					
-	-			-				-	-
610.34	2.63	160.29	3.09	188.84				5.72	349.12
394.89	1.68	66.26	2.42	95.56				4.10	161.83
-	-	2.43	4.46	-				-	2.43
-	-	9.27	4.62	-				-	9.27
-	-	9.73	4.75	-				-	9.73
-	-	9.50	4.65	-				-	9.50
-	-	9.73	4.65	-				-	9.73
-	-	9.95	4.72	-				-	9.95
338.24	5.63	190.48	3.36	113.65				8.99	304.13
764.32	4.47	341.53	3.33	254.35				7.80	595.87
228.30	4.45	101.54	2.18	49.76				6.63	151.30
998.44	1.24	124.16	2.60	259.73				3.84	383.90
210.05	3.04	63.80	2.44	51.23				5.48	115.02
315.86	3.85	121.73	3.24	102.48				7.10	224.21

312.65	0.25	7.84	1.17	36.66				1.42	44.50
146.28	4.27	62.48	1.60	23.45				5.87	85.93
124.58	-	-	2.72	33.88				2.72	33.88
334.38	2.90	97.08	2.55	85.27				5.45	182.34
4,937.77	3.00	1,480.77	2.69	1,328.26	-	-		5.69	2,809.00
9,423.60	3.17	2,990.31	2.54	2,389.98	-	-		5.71	5,380.26
-	-	-	-	-					
-	-	-	-	-					
62.51	-	-	8.71	54.43				8.71	54.43
62.51	-	-	-	54.43				8.71	54.43
-	-	-	-	-					
-	-	-	-	-					
322.48	1.38	44.56	2.20	70.85				3.58	115.40
-	-	-	2.20	-					
322.48	1.38	44.56	2.20	70.85	-	-		3.58	115.40
-	-	-	-	-					
-	-	-	-	-				-	-
-	-	-	-	-					
196.46	-	-	3.70	72.69				3.70	72.69
196.46	-	-	3.70	72.69	-	-	-	3.70	72.69
-	-	-	3.00	-					
-	-	-	3.00	-					
29.69	-	-	3.00	8.91				3.00	8.91
-	-	-	-	-				-	-
226.15	-	-	12.70	81.59	-	-	-	6.70	81.59
-	-	-	-	-					
-	-	-	-	-					
289.40	-	-	2.99	86.46					
289.40	-	-	2.99	86.46				2.99	86.46
90.21	-	-	2.99	26.95				2.99	26.95
12.46	-	-	3.62	4.51				3.62	4.51
-	-	-	-	-					
1.12	-	-	7.48	0.83					
393.19	-	-	3.02	118.75	-	-		3.02	118.75

13.28	-	-	2.58	3.43				2.58	3.43
-	-	-	-	-				-	-
-	-	-	3.81	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-		420.49		-	420.49
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
10,441.20	2.91	3,034.87	2.60	2,719.02		420.49	-	5.91	6,174.35

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[illegible]

-	-	4.31	4.26	-			-	4.31	
-	-	51.12	11.46	-			-	51.12	
-	-	21.68	8.60	-			-	21.68	
-	-	0.00	11.36	-			-	0.00	
0.02	0.59	0.00	3.06	0.01			3.65	0.01	
-	-	41.80	5.19	-			-	41.80	
-	-	23.34	4.64	-			-	23.34	
73.53	1.44	10.62	3.77	27.69			5.21	38.32	
-	-	7.50	4.47	-			-	7.50	
-	-	32.38	4.26	-			-	32.38	
11.67	4.84	5.64	3.50	4.09			8.34	9.73	
26.65	2.30	6.13	3.11	8.30			5.41	14.43	
100.04	1.86	18.60	2.99	29.90			4.85	48.49	
-	-	10.99	4.81	-			-	10.99	
-	-	11.68	4.78	-			-	11.68	
203.23	0.83	16.80	1.61	32.81			2.44	49.61	
178.92	1.11	19.78	1.61	28.72			2.71	48.50	
196.69	3.32	65.27	1.58	31.16			4.90	96.43	
431.40	1.48	63.94	1.57	67.61			3.05	131.55	
1.40	1.28	0.18	1.46	0.20			2.74	0.38	
0.73	1.53	0.11	1.43	0.10			2.96	0.22	
1.74	1.32	0.23	3.48	0.61			4.79	0.83	
-	-	0.36	4.66	-			-	0.36	
-	-	0.58	4.62	-			-	0.58	
2.78	1.74	0.48	1.46	0.41			3.20	0.89	
0.82	1.76	0.15	1.51	0.12			3.27	0.27	
1.16	1.26	0.15	1.63	0.19			2.90	0.34	
0.88	1.20	0.11	1.57	0.14			2.77	0.24	
0.94	1.33	0.12	1.56	0.15			2.89	0.27	
1.15	4.07	0.47	1.54	0.18			5.61	0.65	
0.56	3.84	0.22	1.59	0.09			5.44	0.30	
562.34	1.94	109.00	3.68	207.21			5.62	316.21	
-	-	-	-	-					
1.15	4.90	0.56	3.61	0.42			8.51	0.98	
2.30	2.31	0.53	1.38	0.32			3.69	0.85	
-	-	0.76	3.96	-			-	0.76	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
1,800.10	2.92	525.58	2.45	440.42	-	-	5.37	966.00	
-	-	-	-	-					

-	-	-	-	-					
0.65	-	-	4.18	0.27				4.18	0.27
64.88	-	-	3.05	19.80				3.05	19.80
1.68	-	-	3.52	0.59				3.52	0.59
36.65	-	-	3.41	12.48				3.41	12.48
58.53	-	-	4.00	23.39				4.00	23.39
162.40	-	-	3.48	56.54	-	-	-	3.48	56.54
-	-	-	-	-					
-	-	-	-	-					
6.89	7.35	5.06	0.78	0.54				8.13	5.60
2.80	11.67	3.27	2.63	0.74				14.30	4.00
11.09	4.52	5.01	1.06	1.18				5.58	6.19
24.62	3.46	8.52	0.89	2.19				4.35	10.70
7.99	5.17	4.13	0.99	0.79				6.16	4.92
6.04	8.19	4.95	1.28	0.77				9.47	5.72
18.60	7.75	14.41	2.19	4.07				9.94	18.49
4.89	7.92	3.87	2.41	1.18				10.33	5.05
3.78	13.83	5.23	1.99	0.75				15.82	5.99
15.36	6.42	9.85	1.97	3.02				8.38	12.87
2.12	24.27	5.14	1.35	0.29				25.63	5.43
8.33	16.80	14.00	1.92	1.60				18.72	15.60
57.34	2.18	12.48	2.30	13.16				4.47	25.64
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
169.84	5.65	95.93	1.78	30.27	-	-	-	7.43	126.20
25.47	6.83	17.39	2.49	6.35				9.32	23.74
-	-	-	-	-					
-	-	-	-	-					
0.66	-	-	5.14	0.34				5.14	0.34
26.12	6.66	17.39	2.56	6.68	-	-		9.22	24.08
86.60	2.82	24.43	1.99	17.20				4.81	41.63

39.58	3.38	13.39	2.78	11.02				6.17	24.40
0.35	-	-	4.87	0.17				4.87	0.17
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
254.63	3.08	78.54	2.55	64.93				5.63	143.47
381.15	3.05	116.36	2.45	93.32		-		5.50	209.68
6.84	12.82	8.76	2.12	1.45				14.94	10.21
26.32	5.88	15.47	1.23	3.23				7.10	18.70
33.16	7.31	24.23	1.41	4.68		-		8.72	28.92
7.59	-	-	4.08	3.10				4.08	3.10
-	-	-	-	-					
-	-	-	-	-					
0.07	-	-	2.32	0.02				2.32	0.02
30.83	0.83	2.57	1.09	3.35				1.92	5.92
17.50	6.51	11.39	1.58	2.76				8.09	14.15
16.96	10.79	18.30	2.48	4.20				13.27	22.50
41.03	14.79	60.69	5.03	20.63				19.82	81.31
2.67	0.10	0.03	-	-					
-	-			-				-	-
610.34	2.63	160.29	3.09	188.84				5.72	349.12
599.24	1.11	66.26	2.42	145.02				3.53	211.28
-	-	2.43	4.46	-				-	2.43
-	-	9.27	4.62	-				-	9.27
-	-	9.73	4.75	-				-	9.73
-	-	9.50	4.65	-				-	9.50
-	-	9.73	4.65	-				-	9.73
-	-	9.95	4.72	-				-	9.95
414.33	4.60	190.48	3.36	139.21				7.96	329.70
445.55	7.67	341.53	3.33	148.27				10.99	489.79
228.30	4.45	101.54	2.18	49.76				6.63	151.30
831.01	1.49	124.16	2.60	216.18				4.10	340.34
199.80	3.19	63.80	2.44	48.72				5.63	112.52
444.25	2.74	121.73	3.24	144.13				5.98	265.86

309.89	0.25	7.84	1.17	36.34				1.43	44.18
173.45	3.60	62.48	1.60	27.80				5.21	90.29
124.58	-	-	2.72	33.88				2.72	33.88
334.38	2.90	97.08	2.55	85.27				5.45	182.34
4,824.17	3.07	1,480.77	2.68	1,294.36	-	-		5.75	2,775.11
11,052.62	2.78	3,074.95	2.65	2,931.72	-	-		5.43	6,006.64
-	-	-	-	-					
-	-	-	-	-					
316.45	-	-	8.71	275.56				8.71	275.56
316.45	-	-	-	275.56				8.71	275.56
-	-	-	-	-					
-	-	-	-	-					
322.48	1.38	44.56	2.20	70.85				3.58	115.40
-	-	-	2.20	-					
322.48	1.38	44.56	2.20	70.85	-	-		3.58	115.40
-	-	-	-	-					
-	-	-	-	-				-	-
-	-	-	-	-					
196.46	-	-	3.70	72.69				3.70	72.69
196.46	-	-	3.70	72.69	-	-	-	3.70	72.69
-	-	-	3.00	-					
-	-	-	3.00	-					
39.86	-	-	3.00	11.96				3.00	11.96
-	-	-	-	-				-	-
236.32	-	-	12.70	84.64	-	-	-	6.70	84.64
-	-	-	-	-					
-	-	-	-	-					
289.40	-	-	2.99	86.46					
289.40	-	-	2.99	86.46				2.99	86.46
150.55	-	-	2.99	44.98				2.99	44.98
12.46	-	-	3.62	4.51				3.62	4.51
-	-	-	-	-					
1.12	-	-	7.48	0.83					
453.52	-	-	3.02	136.78	-	-		3.02	136.78

13.28	-	-	2.58	3.43				2.58	3.43
-	-	-	-	-				-	-
-	-	-	3.81	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-		420.49		-	420.49
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
12,394.69	2.52	3,119.51	2.83	3,502.96		420.49	-	5.68	7,042.93

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[illegible]

-	-	4.31	4.26	-				-	4.31
-	-	51.12	11.46	-				-	51.12
-	-	21.68	8.60	-				-	21.68
-	-	0.00	11.36	-				-	0.00
-	-	0.00	3.06	-				-	0.00
-	-	41.80	5.19	-				-	41.80
-	-	23.34	4.64	-				-	23.34
-	-	10.62	3.77	-				-	10.62
-	-	7.50	4.47	-				-	7.50
-	-	32.38	4.26	-				-	32.38
-	-	5.64	3.50	-				-	5.64
27.69	2.21	6.13	3.11	8.62				5.33	14.75
88.09	2.11	18.60	2.99	26.32				5.10	44.92
-	-	10.99	4.81	-				-	10.99
-	-	11.68	4.78	-				-	11.68
195.55	0.86	16.80	1.61	31.57				2.47	48.37
187.77	1.05	19.78	1.61	30.14				2.66	49.92
140.75	4.64	65.27	1.58	22.30				6.22	87.57
397.04	1.61	63.94	1.57	62.22				3.18	126.17
1.49	1.20	0.18	1.46	0.22				2.66	0.40
0.81	1.38	0.11	1.43	0.12				2.81	0.23
-	-	0.23	3.48	-				-	0.23
-	-	0.36	4.66	-				-	0.36
-	-	0.58	4.62	-				-	0.58
2.55	1.89	0.48	1.46	0.37				3.36	0.86
0.83	1.76	0.15	1.51	0.12				3.27	0.27
1.14	1.28	0.15	1.63	0.19				2.91	0.33
0.94	1.13	0.11	1.57	0.15				2.70	0.25
0.87	1.43	0.12	1.56	0.14				2.98	0.26
0.97	4.84	0.47	1.54	0.15				6.38	0.62
0.63	3.44	0.22	1.59	0.10				5.03	0.32
-	-	109.00	3.68	-				-	109.00
-	-	-	-	-				-	-
-	-	0.56	3.61	-				-	0.56
2.15	2.47	0.53	1.38	0.30				3.85	0.83
-	-	0.76	3.96	-				-	0.76
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
1,049.27	5.01	525.58	1.74	183.03	-	-		6.75	708.61
-	-	-	-	-				-	-

-	-	-	-	-					
0.63	-	-	4.18	0.26				4.18	0.26
88.28	-	-	3.05	26.94				3.05	26.94
1.04	-	-	3.52	0.36				3.52	0.36
39.44	-	-	3.41	13.43				3.41	13.43
31.49	-	-	4.00	12.58				4.00	12.58
160.87	-	-	3.33	53.59	-	-	-	3.33	53.59
-	-	-	-	-					
-	-	-	-	-					
7.23	7.00	5.06	0.78	0.56				7.78	5.63
1.93	16.95	3.27	2.63	0.51				19.58	3.77
12.31	4.07	5.01	1.06	1.31				5.13	6.32
35.28	2.41	8.52	0.89	3.14				3.30	11.65
7.58	5.45	4.13	0.99	0.75				6.44	4.88
4.83	10.24	4.95	1.28	0.62				11.52	5.57
13.91	10.36	14.41	2.19	3.05				12.55	17.46
6.88	5.62	3.87	2.41	1.66				8.03	5.53
4.18	12.53	5.23	1.99	0.83				14.52	6.06
22.39	4.40	9.85	1.97	4.41				6.37	14.26
1.85	27.80	5.14	1.35	0.25				29.15	5.39
12.15	11.51	14.00	1.92	2.34				13.44	16.33
53.64	2.33	12.48	2.30	12.31				4.62	24.79
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
184.17	5.21	95.93	1.72	31.72	-	-	-	6.93	127.65
23.82	7.30	17.39	2.49	5.94				9.79	23.33
-	-	-	-	-					
-	-	-	-	-					
1.02	-	-	5.14	0.52				5.14	0.52
24.84	7.00	17.39	2.60	6.46	-	-		9.60	23.85
114.24	2.14	24.43	1.99	22.70				4.12	47.12

45.14	2.97	13.39	2.78	12.57				5.75	25.95
0.33	-	-	4.87	0.16				4.87	0.16
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
238.20	3.30	78.54	2.55	60.74				5.85	139.29
397.91	2.92	116.36	2.42	96.16		-		5.34	212.52
7.59	11.54	8.76	2.12	1.61				13.67	10.37
28.68	5.39	15.47	1.23	3.52				6.62	18.99
36.28	6.68	24.23	1.41	5.13		-		8.10	29.37
10.16	-	-	4.08	4.14				4.08	4.14
-	-	-	-	-					
-	-	-	-	-					
-	-	-	2.32	-				-	-
30.90	0.83	2.57	1.09	3.36				1.92	5.93
19.94	5.71	11.39	1.58	3.14				7.29	14.53
64.63	2.83	18.30	2.48	16.01				5.31	34.31
33.73	17.99	60.69	5.03	16.96				23.02	77.64
2.50	0.11	0.03	-	-					
-	-			-				-	-
570.96	2.81	160.29	3.09	176.65				5.90	336.94
586.82	1.13	66.26	2.42	142.01				3.55	208.27
-	-	2.43	4.46	-				-	2.43
-	-	9.27	4.62	-				-	9.27
-	-	9.73	4.75	-				-	9.73
-	-	9.50	4.65	-				-	9.50
-	-	9.73	4.65	-				-	9.73
-	-	9.95	4.72	-				-	9.95
178.15	10.69	190.48	3.36	59.86				14.05	250.34
548.30	6.23	341.53	3.33	182.46				9.56	523.99
213.57	4.75	101.54	2.18	46.55				6.93	148.09
625.24	1.99	124.16	2.60	162.65				4.59	286.81
219.24	2.91	63.80	2.44	53.47				5.35	117.26
510.21	2.39	121.73	3.24	165.53				5.63	287.26

243.25	0.32	7.84	1.17	28.52				1.50	36.37
135.20	4.62	62.48	1.60	21.67				6.22	84.16
116.54	-	-	2.72	31.69				2.72	31.69
312.80	3.10	97.08	2.55	79.77				5.65	176.84
4,411.98	3.36	1,480.77	2.70	1,190.30	-	-		6.05	2,671.05
9,479.35	3.24	3,074.95	2.52	2,391.59	-	-		5.77	5,466.52
-	-	-	-	-					
-	-	-	-	-					
59.38	-	-	8.71	51.70				8.71	51.70
59.38	-	-	-	51.70				8.71	51.70
-	-	-	-	-					
-	-	-	-	-					
301.68	1.48	44.56	2.20	66.28				3.67	110.83
-	-	-	2.20	-					
301.68	1.48	44.56	2.20	66.28	-	-		3.67	110.83
-	-	-	-	-					
-	-	-	-	-				-	-
-	-	-	-	-					
183.79	-	-	3.70	68.00				3.70	68.00
183.79	-	-	3.70	68.00	-	-	-	3.70	68.00
-	-	-	3.00	-					
-	-	-	3.00	-					
57.13	-	-	3.00	17.14				3.00	17.14
-	-	-	-	-				-	-
240.91	-	-	12.70	85.13	-	-	-	6.70	85.13
-	-	-	-	-					
-	-	-	-	-					
270.73	-	-	2.99	80.88					
270.73	-	-	2.99	80.88				2.99	80.88
140.84	-	-	2.99	42.07				2.99	42.07
11.66	-	-	3.62	4.22				3.62	4.22
-	-	-	-	-					
1.04	-	-	7.48	0.78					
424.26	-	-	3.02	127.95	-	-		3.02	127.95

12.42	-	-	2.58	3.21				2.58	3.21
-	-	-	-	-				-	-
-	-	-	3.81	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-		420.49		-	420.49
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
10,518.00	2.97	3,119.51	2.59	2,725.87		420.49	-	5.96	6,265.83

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-0.03

[illegible]

-	-	4.31	4.26	-				-	4.31
-	-	51.12	11.46	-				-	51.12
-	-	21.68	8.60	-				-	21.68
-	-	0.00	11.36	-				-	0.00
0.00	54.45	0.00	3.06	0.00				57.51	0.00
-	-	41.80	5.19	-				-	41.80
-	-	23.34	4.64	-				-	23.34
-	-	10.62	3.77	-				-	10.62
-	-	7.50	4.47	-				-	7.50
-	-	32.38	4.26	-				-	32.38
-	-	5.64	3.50	-				-	5.64
25.46	2.41	6.13	3.11	7.93				5.52	14.05
101.50	1.83	18.60	2.99	30.33				4.82	48.93
-	-	10.99	4.81	-				-	10.99
-	-	11.68	4.78	-				-	11.68
197.19	0.85	16.80	1.61	31.84				2.47	48.63
187.66	1.05	19.78	1.61	30.12				2.66	49.90
178.91	3.65	65.27	1.58	28.35				5.23	93.62
404.67	1.58	63.94	1.57	63.42				3.15	127.36
1.48	1.21	0.18	1.46	0.22				2.67	0.40
0.74	1.52	0.11	1.43	0.11				2.95	0.22
-	-	0.23	3.48	-				-	0.23
-	-	0.36	4.66	-				-	0.36
-	-	0.58	4.62	-				-	0.58
2.37	2.04	0.48	1.46	0.35				3.50	0.83
0.85	1.71	0.15	1.51	0.13				3.22	0.27
1.06	1.38	0.15	1.63	0.17				3.01	0.32
0.92	1.15	0.11	1.57	0.14				2.72	0.25
0.79	1.58	0.12	1.56	0.12				3.14	0.25
1.22	3.85	0.47	1.54	0.19				5.39	0.66
0.66	3.26	0.22	1.59	0.11				4.85	0.32
-	-	109.00	3.68	-				-	109.00
-	-	-	-	-				-	-
-	-	0.56	3.61	-				-	0.56
2.30	2.31	0.53	1.38	0.32				3.69	0.85
-	-	0.76	3.96	-				-	0.76
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
1,107.79	4.74	525.58	1.75	193.84	-	-		6.49	719.42
-	-	-	-	-					

-	-	-	-	-					
0.64	-	-	4.18	0.27				4.18	0.27
91.88	-	-	3.05	28.04				3.05	28.04
1.81	-	-	3.52	0.64				3.52	0.64
37.73	-	-	3.41	12.85				3.41	12.85
60.91	-	-	4.00	24.34				4.00	24.34
192.97	-	-	3.43	66.14	-	-		3.43	66.14
-	-	-	-	-					
-	-	-	-	-					
11.02	4.59	5.06	0.78	0.86				5.37	5.92
1.70	19.26	3.27	2.63	0.45				21.89	3.71
20.15	2.49	5.01	1.06	2.14				3.55	7.15
53.89	1.58	8.52	0.89	4.79				2.47	13.31
10.80	3.83	4.13	0.99	1.07				4.82	5.20
5.72	8.65	4.95	1.28	0.73				9.93	5.68
16.37	8.81	14.41	2.19	3.58				11.00	18.00
11.15	3.47	3.87	2.41	2.68				5.88	6.55
6.94	7.54	5.23	1.99	1.38				9.53	6.61
31.80	3.10	9.85	1.97	6.26				5.07	16.11
2.05	25.07	5.14	1.35	0.28				26.42	5.42
28.94	4.84	14.00	1.92	5.57				6.76	19.56
57.34	2.18	12.48	2.30	13.16				4.47	25.64
16.72	2.25	3.76	2.30	3.84				4.55	7.60
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
274.58	3.63	99.69	1.70	46.78	-	-	-	5.33	146.47
25.47	6.83	17.39	2.49	6.35				9.32	23.74
-	-	-	-	-					
-	-	-	-	-					
1.20	-	-	5.14	0.62				5.14	0.62
26.67	6.52	17.39	2.61	6.96	-	-		9.13	24.36
67.78	3.60	24.43	1.99	13.47				5.59	37.89

28.52	4.69	13.39	2.78	7.94				7.48	21.33
0.35	-	-	4.87	0.17				4.87	0.17
-	-	-	2.30	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
509.25	1.54	78.54	2.55	129.86				4.09	208.40
605.90	1.92	116.36	2.50	151.44	-			4.42	267.79
8.37	10.46	8.76	2.12	1.78				12.59	10.54
30.51	5.07	15.47	1.23	3.74				6.30	19.22
38.88	6.23	24.23	1.42	5.52	-			7.65	29.76
16.04	-	-	4.08	6.55				4.08	6.55
-	-	-	-	-					
-	-	-	-	-					
0.21	-	-	2.32	0.05				2.32	0.05
54.29	0.47	2.57	1.09	5.90				1.56	8.47
26.47	4.30	11.39	1.58	4.18				5.88	15.56
24.49	7.47	18.30	2.48	6.07				9.95	24.36
49.82	12.18	60.69	5.03	25.05				17.21	85.73
2.67	0.10	0.03	-	-					
-	-			-				-	-
610.34	2.63	160.29	3.09	188.84				5.72	349.12
603.09	1.10	66.26	2.42	145.95				3.52	212.21
-	-	2.43	4.46	-				-	2.43
-	-	9.27	4.62	-				-	9.27
-	-	9.73	4.75	-				-	9.73
-	-	9.50	4.65	-				-	9.50
-	-	9.73	4.65	-				-	9.73
-	-	9.95	4.72	-				-	9.95
-	-	190.48	3.36	-				-	190.48
1,062.08	3.22	341.53	3.33	353.44				6.54	694.96
228.30	4.45	101.54	2.18	49.76				6.63	151.30
956.06	1.30	124.16	2.60	248.71				3.90	372.87
185.04	3.45	63.80	2.44	45.13				5.89	108.92
460.02	2.65	121.73	3.24	149.25				5.89	270.98

311.56	0.25	7.84	1.17	36.53				1.42	44.38
194.47	3.21	62.48	1.60	31.17				4.82	93.66
124.58	-	-	2.72	33.88				2.72	33.88
442.24	2.20	97.08	2.55	112.77				4.75	209.85
5,335.76	2.78	1,480.77	2.69	1,436.66	-	-		5.47	2,917.40
10,899.20	2.82	3,078.71	2.54	2,765.07	-	-		5.36	5,843.76
-	-	-	-	-					
-	-	-	-	-					
22.17	-	-	8.71	19.30				8.71	19.30
22.17	-	-	-	19.30				8.71	19.30
-	-	-	-	-					
-	-	-	-	-					
322.48	1.38	44.56	2.20	70.85				3.58	115.40
-	-	-	2.20	-					
322.48	1.38	44.56	2.20	70.85	-	-		3.58	115.40
-	-	-	-	-					
-	-	-	-	-				-	-
-	-	-	-	-					
196.46	-	-	3.70	72.69				3.70	72.69
196.46	-	-	3.70	72.69	-	-	-	3.70	72.69
-	-	-	3.00	-					
-	-	-	3.00	-					
61.07	-	-	3.00	18.32				3.00	18.32
-	-	-	-	-				-	-
257.53	-	-	12.70	91.01	-	-	-	6.70	91.01
-	-	-	-	-					
-	-	-	-	-					
289.40	-	-	2.99	86.46					
289.40	-	-	2.99	86.46				2.99	86.46
150.55	-	-	2.99	44.98				2.99	44.98
12.46	-	-	3.62	4.51				3.62	4.51
-	-	-	-	-					
1.12	-	-	7.48	0.83					
453.52	-	-	3.02	136.78	-	-		3.02	136.78

13.28	-	-	2.58	3.43				2.58	3.43
-	-	-	-	-					
-	-	-	3.81	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-		420.49		-	420.49
-	-	-	-	-				-	-
-	-	-	-	-				-	-
-	-	-	-	-					
-	-	-	-	-				-	-
11,968.18	2.61	3,123.27	2.58	3,086.43		420.49	-	5.54	6,630.16

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-0.03

134	135	136	137	138	139	140	141	142	143	144	145
133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00
Total											
Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
3,683.26		0.48	176.96	2.31	849.64		-			1,026.60	2.79
6,163.88		0.53	324.72	2.05	1,262.45		-			1,587.17	2.57
-		-	-	-	-		-			-	-
-		-	10.84	-	-		-			10.84	
2,529.41		1.40	353.97	3.50	885.00		-			1,238.97	4.90
-		-	-	-	-		-			-	
4,461.02		2.19	978.65	2.90	1,294.71		-			2,273.36	5.10
197.18		12.06	237.72	5.51	108.56		-			346.28	17.56
1,273.32		4.07	518.32	4.45	566.99		-			1,085.31	8.52
2,285.82		2.02	462.37	3.55	811.84		-			1,274.21	5.57
6,686.00		1.87	1,251.48	1.95	1,304.42		-			2,555.90	3.82
1,167.46		1.87	218.85	2.20	257.22		-			476.07	4.08
1,810.54		5.57	1,008.51	4.16	753.29		-			1,761.80	9.73
4,143.19		1.50	621.40	3.23	1,338.15		-			1,959.55	4.73
2,108.05		4.94	1,040.51	3.79	798.82		-			1,839.34	8.73
-		-	-	-	-		-			-	-
36,509.13			7,204.32		10,231.09		-			17,435.40	4.78
472.77		1.46	69.04	-0.32	-15.27		-			53.77	1.14
235.86		0.53	12.44	0.68	16.13		-			28.57	1.21
67.72		0.82	5.54	0.73	4.95		-			10.49	1.55
233.03		0.67	15.62	0.52	12.13		-			27.75	1.19
25.67		-	-	2.87	7.36		-			7.36	2.87
2.51		-	-	1.59	0.40		-			0.40	1.59
3.66		-	-	3.22	1.18		-			1.18	3.22
3.62		-	-	3.02	1.09		-			1.09	3.02
-		-	-	-	-		143.11			143.11	-
1,044.84			102.64		27.97		143.11			273.72	2.62

-			48.38	-	-	-			48.38		
-	-		370.07	-	-	-			370.07	-	
-	-		178.85	-	-	-			178.85	-	
5.00			0.02	0.00	0.00	0.00			0.02		
0.04			0.01		0.01	0.00			0.03		
918.92	4.71		432.46	4.71	432.38	120.91			985.75	10.73	
728.40	3.14		228.85	3.84	279.78	5.41			514.03	7.06	
511.71	2.21		113.01	3.72	190.35	4.43			307.78	6.01	
176.70	4.03		71.22	3.80	67.14	1.48			139.84	7.91	
666.98	4.88		325.34	3.63	242.02	16.56			583.91	8.75	
179.56	2.67		48.03	3.23	57.95	-			105.98	5.90	
381.79	1.70		64.74	2.82	107.74	5.64			178.12	4.67	
1,344.38	1.44		192.94	2.66	358.19	0.20			551.34	4.10	
241.19	4.00		96.58	4.90	118.24	15.74			230.55	9.56	
308.34	3.86		119.02	4.37	134.69	3.68			257.38	8.35	
2,160.94	0.90		194.53	1.63	352.08	0.13			546.74	2.53	
2,224.86	0.90		200.78	1.62	360.47	4.88			566.12	2.54	
2,420.41	2.31		559.12	1.60	387.55	7.81			954.47	3.94	
5,261.27	1.11		585.31	1.64	864.68	7.14			1,457.13	2.77	
21.57	0.91		1.96	1.45	3.13	0.07			5.16	2.39	
9.03	1.37		1.24	1.42	1.28	-			2.53	2.80	
22.67	2.24		5.07	3.49	7.92	0.07			13.07	5.76	
24.51			7.40		11.20	0.00			18.59		
28.84	3.67		10.57	4.36	12.57	0.53			23.68	8.21	
38.18	1.54		5.86	1.52	5.79	-			11.65	3.05	
14.10	1.18		1.66	1.56	2.21	0.06			3.93	2.79	
18.03	1.09		1.97	1.73	3.12	0.00			5.09	2.83	
15.84	0.86		1.36	1.67	2.65	0.06			4.07	2.57	
14.91	1.04		1.55	1.64	2.45	0.00			4.01	2.69	
21.36	2.28		4.87	1.64	3.50	0.10			8.48	3.97	
11.02	2.15		2.37	1.69	1.87	0.05			4.29	3.89	
4,514.68	2.53		1,142.59	3.31	1,495.56	2.75			2,640.90	5.85	
-	-		-	-	-	-			-	-	
42.14	2.68		11.28	3.32	14.00	-			25.28	6.00	
32.90	2.57		8.46	1.38	4.54	1.26			14.25	4.33	
35.15	3.37		11.86	4.05	14.25	-			26.11	7.43	
32.40	1.61		5.21	4.92	15.93	0.01			21.15	6.53	
30.48	0.69		2.09	4.14	12.62	0.06			14.77	4.85	
7.63	0.73		0.56	4.06	3.10	0.10			3.76	4.93	
4.36	1.76		0.77	3.50	1.52	0.14			2.43	5.57	
8.50	0.98		0.83	1.83	1.55	-			2.39	2.81	
5.25	1.62		0.85	3.77	1.98	1.43			4.26	8.12	
-	-		-	-	-	133.62			133.62	-	
22,484.03			5,059.64		5,576.02	334.32			10,969.98		

22.95		-	-	4.29	9.84		0.04			9.88	4.31
1,059.23		-	-	3.07	324.97		-0.94			324.03	3.06
21.31		-	-	3.47	7.39		0.13			7.52	3.53
463.11		-	-	3.45	159.73		8.81			168.54	3.64
635.72		-	-	3.96	251.79		0.88			252.67	3.97
0.97		-	-	2.58	0.25		0.00			0.25	2.61
9.90		-	-	5.60	5.54		0.00			5.54	5.60
1.81		-	-	4.56	0.83		0.00			0.83	4.56
2,215.00			-		760.34		8.92			769.26	3.47
234.82		1.81	42.49	0.78	18.31		18.40			79.20	3.37
85.84		3.94	33.84	2.54	21.82		1.28			56.93	6.63
430.85		1.19	51.17	1.12	48.36		5.36			104.89	2.43
477.86		1.60	76.29	0.93	44.42		23.66			144.37	3.02
316.53		1.54	48.86	1.16	36.66		8.55			94.07	2.97
252.25		1.92	48.38	1.28	32.26		9.27			89.91	3.56
520.84		2.76	143.94	2.28	118.96		20.20			283.09	5.44
96.11		4.18	40.22	2.27	21.85		3.50			65.57	6.82
221.62		2.77	61.46	2.07	45.86		7.35			114.67	5.17
334.03		2.85	95.19	2.12	70.74		31.74			197.67	5.92
122.53		4.81	58.89	1.36	16.67		-50.71			24.85	2.03
585.20		3.08	179.98	2.29	134.30		44.70			358.98	6.13
168.31		2.23	37.45	2.30	38.63		-			76.08	4.52
16.72		2.25	3.76	2.30	3.84		-			7.60	4.55
-		-	-	-	-		-			-	-
-		-	-	-	-		-1.61			-1.61	-
3,863.51			921.93		652.65		121.68			1,696.27	4.39
686.66		2.63	180.51	2.28	156.79		0.39			337.69	4.92
-		-	-	-	-		-			-	-
-		-	-	-	-		-			-	-
10.44		-	-	5.08	5.30		-			5.30	5.08
697.10			180.51		162.10		0.39			343.00	4.92
1,266.35		1.92	242.51	2.06	260.59		0.13			503.23	3.97

479.67		2.80	134.39	2.76	132.54		0.21			267.13	5.57
33.30		-	-	4.87	16.22		0.10			16.32	4.90
-		-	-	-	-		-			-	-
-		-	-	-	-		-3.56			-3.56	-
							-			-	-
1,264.92		2.49	315.04	2.55	322.55		-			637.59	5.04
3,044.24			691.93		731.90		-3.12			1,420.72	4.67
303.60		3.15	95.67	2.34	71.01		1.88			168.56	5.55
1,189.16		1.54	182.64	1.35	160.74		5.35			348.72	2.93
1,492.76			278.31		231.75		7.22			517.28	3.47
242.68		-	-	4.03	97.82		0.11			97.93	4.04
51.99		-	-	2.29	11.90		-			11.90	2.29
1,654.19		0.17	27.68	1.05	173.61		19.25			220.54	1.33
892.65		1.27	113.62	1.07	95.75		12.42			221.78	2.48
251.74		4.36	109.77	2.48	62.38		0.03			172.18	6.84
1,277.17		5.25	670.23	3.63	463.00		37.42			1,170.65	9.17
34.40		0.14	0.48	-	-		-0.91			-0.43	-0.13
511.67			58.28	-	63.94		10.78		-	133.00	2.60
7,021.74		2.51	1,759.15	3.01	2,115.75		373.23			4,248.14	6.05
7,312.53		0.93	676.59	2.40	1,752.83		25.35			2,454.77	3.36
69.38		3.29	22.83	4.26	29.56		-0.88			51.52	7.43
225.16		4.43	99.81	4.16	93.59		9.00			202.41	8.99
216.75		4.83	104.68	4.51	97.81		-			202.49	9.34
217.81		4.69	102.20	4.56	99.40		-			201.60	9.26
227.14		4.61	104.68	4.34	98.69		-			203.37	8.95
210.72		5.08	107.09	4.79	100.97		-			208.06	9.87
4,607.43		4.00	1,842.07	3.51	1,615.10		-16.10			3,441.07	7.47
10,520.40		3.43	3,607.75	3.27	3,439.88		-			7,047.63	6.70
2,578.73		3.50	901.66	2.23	574.71		68.10			1,544.48	5.99
10,853.22		1.23	1,333.47	2.64	2,860.50		2.01			4,195.98	3.87
2,643.02		2.55	674.29	2.41	635.79		-			1,310.07	4.96
6,388.84		2.04	1,305.06	3.29	2,102.62		-			3,407.67	5.33

3,598.97		0.21	74.15	1.16	417.84		21.35		513.34	1.43
2,309.30		2.65	612.86	1.68	387.92		48.18		1,048.96	4.54
1,419.03		1.19	169.19	2.76	391.73		0.67		561.59	3.96
0.62		2.11	0.13	2.70	0.17		0.01		0.31	4.94
7.50		0.85	0.64	2.84	2.13		0.08		2.84	3.79
3.68		2.43	0.89	3.24	1.19		-0.02		2.06	5.61
3.98		0.85	0.34	3.24	1.29		-0.00		1.63	4.09
4.32		0.99	0.43	3.24	1.40		-0.00		1.83	4.23
12.27		1.55	1.90	4.16	5.10		0.15		7.15	5.83
11.47		1.69	1.94	3.79	4.35		0.17		6.46	5.63
-3.07		-	-	-	-		-0.88		-0.88	2.88
1,531.66		2.60	398.95	2.55	390.57		-		789.52	5.15
66,666.40			14,882.81		18,091.46		609.41		33,583.68	5.04
1,38,259.69		2.12	29,322.08	2.64	36,563.09		1,222.07		67,107.24	4.85
988.71		-	-	8.71	860.93		-		860.93	8.71
988.71		-	-	8.71	860.93		-		860.93	8.71
2,141.66		1.44	307.66	2.26	484.15		0.19		792.00	3.70
-		-	-	-	-		-		-	-
2,141.66		1.44	307.66	2.26	484.15		0.19		792.00	3.70
1,737.60		-0.50	-87.58	15.73	2,733.98		-2.11		2,644.29	15.22
5,259.23		-	-	3.42	1,798.17		61.54		1,859.71	3.54
5,259.23		-	-	3.42	1,798.17		61.54		1,859.71	3.54
-		-	-	-	-		-		-	-
225.30		-	-	3.00	67.59		-		67.59	3.00
-		-	-	-	-		-		-	-
5,484.52			-		1,865.76		61.54		1,927.30	3.51
3,106.71		-	-	3.10	963.25		-12.10		951.15	3.06
563.25		-	-	2.99	168.27		-		168.27	2.99
73.57		-	-	3.62	26.63		-		26.63	3.62
6.59		-	-	7.48	4.93		-		4.93	7.48
3,750.12			-		1,163.07		-12.10		1,150.97	3.07

52.26		-	-	2.58	13.48		-			13.48	2.58
511.74		-	-	3.59	183.96		8.10			192.06	3.75
154.22		-	-	7.19	110.87		2.69			113.55	7.36
-		-	-	-	-		-			-	-
-		-	-	-	-		6.18			6.18	-
-		-	-	-	-		5,045.82			5,045.82	-
-		-	-	-	-		-			-	-
313.47		-	-	9.63	301.94		-			301.94	9.63
							-			-	
1,53,393.99		1.93	29,542.17	2.89	44,281.23	0.41	6,332.37			80,155.77	5.23

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	630	100%	71.73%	630	Merit	2	3,515.87	3,515.87
2	ANPARA-B	1000	100%	83.07%	1000	Merit	2	6,264.07	6,264.07
3	PANKI	660	100%	8.37%	440	Merit	2	-	-
4	PARICHHA	220	100%	30.58%	0	Merit	2	-	-
5	PARICHHA EXT.	420	100%	67.72%	420	Merit	2	1,366.05	1,366.05
6	OBRA-A	94		20.37%	0	Merit	2	-	-
7	OBRA-B	1000	100%	43.17%	1000	Merit	2	4,264.75	4,264.75
8	HARDUAGANJ	105	100%	48.16%	105	Merit	2	-	-
9	HARDUAGANJ EXT.	500	100%	74.78%	500	Merit	2	-	-
10	PARICHHA EXT. STAGE-II	500	100%	64.17%	500	Merit	2	880.05	880.05
11	ANPARA-D	1000	100%	55.47%	1000	Merit	2	6,023.92	6,023.92
12	Panki Extension	660	100%	0.00%	660	Merit	2	4,631.78	4,631.78
13	HARDUAGANJ EXT. Stage II	660	100%	85.00%	660	Merit	2	-	-
14	OBRA-C	1320	100%	0.00%	1302	Merit	2	8,296.81	8,296.81
15	Jawaharpur	1320	100%	0.00%	1320	Merit	2	1,548.16	1,493.20
	Sub-Total	10,089.00		44.04%	9,537.00		-	36,791.46	36,736.50
c	From State Generating Stations Hydro								
1	RIHAND	300	85%	20.93%	255	Must Run	2	449.38	449.38
2	OBRA (H)	99	100%	25.30%	99	Must Run	2	239.90	239.90
3	MATATILA	30	67%	34.43%	20	Must Run	2	66.56	66.56
4	KHARA	72	80%	48.61%	57.6	Must Run	2	262.14	262.14
5	UGC	13.7	100%	18.50%	13.7	Must Run	2	27.16	27.16
6	SHEETLA	3.6	100%	7.28%	3.6	Must Run	2	2.34	2.34
7	BELKA	3	100%	7.34%	3	Must Run	2	3.30	3.30
8	BABAIL	3	100%	5.10%	3	Must Run	2	3.25	3.25
	Sub-Total	524.30		26.45%	454.90			1,054.03	1,054.03
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	419	22%	31.94%	91.2	Merit	1	-	-
2	AURAIYA GPS	652	33%	17.50%	212.67	Merit	2	-	-
3	DADRI GPS	830	30%	34.12%	245.61	Merit	2	-	-
4	JHANOR GPS	657.39	0%	38.04%	0.02	Merit	1	-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
5	KAWAS GPS	656.2	0%	77.30%	0.03	Merit	1	0.14	0.13
6	TANDA -TPS	440	100%	74.58%	440	Merit	2	-	-
7	FGUTPS-I	420	60%	62.47%	249.98	Merit	2	-	-
8	FGUTPS-II	420	31%	87.31%	128.9	Merit	2	144.68	144.68
9	FGUTPS-III	210	30%	87.79%	63	Merit	2	-	-
10	FGUTPS-IV	500	45%	43.47%	222.94	Merit	2	-	-
11	FSTPS	1600	2%		33	Merit	1	50.30	48.51
12	KHTPS-I	840	9%		77	Merit	1	335.71	323.80
13	KHTPS-II	1500	10%	130.27%	150	Merit	1	1,069.55	1,031.58
14	NCTPS-I	840	10%	71.61%	84	Merit	1	-	-
15	NCTPS-II	980	10%	81.95%	98	Merit	1	-	-
16	RIHAND-I	1000	33%	91.29%	325.7	Merit	2	2,167.64	2,090.69
17	RIHAND-II	1000	30%	91.01%	296	Merit	2	2,151.68	2,075.29
18	RIHAND-III	1000	32%	99.19%	320	Merit	2	2,405.11	2,319.73
19	SINGRAULI	2000	38%	91.83%	753.6	Merit	1	5,132.41	4,950.21
20	KORBA-I STPS	2100	0%		3.79	Merit	1	18.62	17.96
21	KORBA-III STPS	500	0%		1.41	Merit	1	8.72	8.41
22	MAUDA-I STPS	1000	0%		2.82	Merit	1	5.22	5.04
23	MAUDA-II STPS	1320	0%		3.72	Merit	1	-	-
24	SOLAPUR TPS	660	1%		3.72	Merit	1	-	-
25	SIPAT-I STPS	1980	0%		5.58	Merit	1	30.90	29.80
26	SIPAT-II STPS	1000	0%		2.37	Merit	1	11.99	11.57
27	VINDHYANCHAL-I STPS	1260	0%		3.27	Merit	1	16.10	15.53
28	VINDHYANCHAL-II STPS	1000	0%		2.48	Merit	1	12.61	12.16
29	VINDHYANCHAL-III STPS	1000	0%		2.48	Merit	1	13.09	12.62
30	VINDHYANCHAL-IV STPS	1000	0%		2.82	Merit	1	16.68	16.09
31	VINDHYANCHAL-V STPS	500	0%		1.41	Merit	1	8.78	8.47
32	TANDA -II-TPS	1320	71%		943.4568	Merit	2	1,423.39	1,423.39
33	NABINAGAR POWER PROJECT	1320	16%	85.00%	209.01	Merit	1	1,466.80	1,414.73
34	APCPL	1500		0.00%	28	Merit		-	-
35	GODARWARA STPS-I	800			1.93	Merit		-	-
36	LARA STPS-I	1600			3.86	Merit		27.09	27.09
37	KHARGONE STPS	1320			3.18	Merit		-	-
	Sub-Total	34,224.59		37.57%	5,009.92			16,490.11	15,960.38
e	NPCIL								
1	KAPS	440	0%		1.65	Must Run	1	9.34	9.01
2	NAPP	440	31%	93.48%	138	Must Run	2	1,039.83	1,039.83
3	TAPP-3 & 4	1080	0%		4.05	Must Run	1	17.82	17.19

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
4	RAPP-3 & 4	440	15%	91.35%	66	Must Run	1	442.37	426.67
5	RAPP-5 & 6	440	20%	109.55%	86	Must Run	1	660.69	637.23
	Sub-Total	2,840.00		83.78%	295.70			2,170.06	2,129.94
f	Hydro (NHPC)								
1	SALAL	690	7%	55.69%	48	Must Run	1	231.70	223.48
2	TANAKPUR	94.2	22%	41.50%	21	Must Run	1	89.43	86.26
3	CHAMERA-I	540	20%	51.36%	109	Must Run	1	425.08	409.99
4	URI	480	20%	69.42%	96	Must Run	1	543.40	524.11
5	CHAMERA-II	300	21%	70.66%	62	Must Run	1	293.28	282.87
6	DHAULIGANGA	280	20%	56.45%	56	Must Run	1	249.16	240.31
7	DULHASTI	390	22%	80.71%	85	Must Run	1	480.44	463.38
8	SEWA-II	120	23%	62.19%	27	Must Run	1	109.32	105.44
9	CHAMERA-III	231	20%	61.16%	47	Must Run	1	209.85	202.41
10	URI-II	240	21%	64.84%	51	Must Run	1	322.47	311.03
11	PARBATI-III HEP	520	27%	13.54%	138	Must Run	1	133.05	128.33
12	KISHANGANGA	330	42%	32.08%	137.6	Must Run	1	567.20	547.07
13	PARBATI-II	800	20%	54.97%	156	Must Run	1	675.08	651.12
14	SUBANSIRI LOWER	2000	9%	54.97%	182	Must Run	1	491.44	473.99
15	PAKALDUL	1000	20%	54.97%	200	Must Run	1	651.02	627.91
	Sub-Total	8,015.20		44.13%	1,415.60			5,471.93	5,277.67
g	HYDRO (NTPC)								
1	KOLDAM HPS	800	20%	47.92%	159.12	Must Run	1	606.86	585.31
2	TAPOVAN VISHNUGARH	520	19%	54.97%	100	Must Run	1	251.35	242.42
3	LATA TAPOVAN HEP			0.00%		Must Run	1	-	-
4	SINGRAULI SHPS	8	43%	20.48%	3.4	Must Run	1	12.76	12.30
	Sub-Total	1,328.00		37.87%	262.52			870.96	840.04
h	THDC								
	HYDRO								
1	TEHRI	1000	37%	38.43%	374	Must Run	1	1,219.72	1,176.42
2	KOTESHWAR	400	39%	37.98%	155	Must Run	1	481.55	464.46
3	Dhukwan	24	100%	37.98%	24	Must Run	1	76.96	74.23
4	VISHNUGARH PIPAL KOTHI	444	37%		166	Must Run	1	0.49	0.47
	Thermal								
1	KHURJA STPP	1320	65%	85.00%	854.4	Merit	2	5,996.06	5,996.06
	Sub-Total	3,188.00		56.41%	1,573.40			7,774.78	7,711.64
i	SJVN								
1	RAMPUR	412	14%	51.86%	57	Must Run	1	264.50	255.11
2	NATHPA JHAKRI	1500	15%	51.64%	221	Must Run	1	1,021.53	985.27
	Sub-Total	1,912.00		52.81%	278.00			1,286.03	1,240.38

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
j	NEEPCO								
1	Kameng HEP	600	9%	47.62%	55	Must Run	1	245.73	237.01
k	IPP/IV								
	HYDRO								
1	TALA	1020	4%	33.94%	44	Must Run	1	108.19	104.35
2	VISHNU PRAYAG	400	88%	55.97%	352	Must Run	2	1,514.45	1,460.68
3	KARCHAM	1000	20%	46.97%	200	Must Run	1	783.82	755.99
4	TEESTA-III	1200	17%	48.70%	200	Must Run	1	766.34	739.14
5	SRI NAGAR HEP	330	88%	47.02%	290.4	Must Run	1	1,249.19	1,204.84
6	Rajghat Hydro	45	40%	49.66%	18.15	Must Run	1	31.48	30.36
7	Hydro (Competitive Bidding)	400		0.00%	400	Must Run	2	1,501.44	1,501.44
	Thermal								
1	Meja Thermal Power Plant	1320	78%	85.00%	1024	Merit	2	7,186.28	6,931.17
2	LANCO	1200	92%	79.49%	1100	Merit	2	7,050.82	7,050.82
4	BEPL BARKHERA	90	100%	34.83%	90	Merit	2	-	-
5	BEPL KHAMBHAKHERA	90	100%	34.67%	90	Merit	2	-	-
6	BEPL KUNDRAKHI	90	100%	41.32%	90	Merit	2	-	-
7	BEPL MAQSOODAPUR	90	100%	35.05%	90	Merit	2	-	-
8	BEPL UTRAULA	90	100%	38.56%	90	Merit	2	-	-
9	KSK MAHANADI	3600	28%	39.53%	1000	Merit	1	1,695.68	1,635.48
10	LALITPUR	1980	100%	33.69%	1980	Merit	2	8,051.48	8,051.48
11	M.B.POWER (PTC)	1200	30%	76.92%	361	Merit	1	2,688.01	2,688.01
12	PRAYAGRAJ POWER	1980	90%	39.25%	1782	Merit	2	10,247.35	10,247.35
13	R.K.M.POWER	1540	23%	51.75%	350	Merit	1	2,671.68	2,671.68
14	ROSA-1&2	1200	100%	64.83%	1200	Merit	2	8,175.71	8,175.71
15	SASAN	4000	12%	88.99%	495	Merit	1	3,583.75	3,456.52
16	TRN ENERGY (PTC)	600	65%	65.20%	390	Merit	1	2,133.80	2,133.80
17	Ghatampur	1980	85%	7.08%	1683	Merit	2	10,840.28	10,840.28
	Sub-Total	25,445		60.23%	13,319.55			70,279.74	69,679.11
	Total	88,166.09			32,201.59			1,42,434.83	1,40,866.69
B	Medium term Sources								
C	Short term Sources							2,415.33	2,415.33
	Station/Source 1								
D	Cogen/ Captive								
	Baggasse/Cogen/ CPP 1	1444.81	100%	50.00%	1444.81	-	2	3,796.96	3,796.96
	Baggasse/Cogen/ CPP 2	0	100%	50.00%	0	-	2	-	-

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
	Sub-Total	1,444.81		30.00%	1,444.81			3,796.96	3,796.96
E	Bilateral & Others (Power purchased trough Trading)								
1	Solar (Existing)	2934	100%	18.92%	2934	-	1	4,883.35	4,883.35
2	Solar (FY 22)	0	100%	19.00%	0	Must Run	1	-	-
3	Solar (FY 23)	0	100%	19.00%	0	Must Run	1	-	-
4	Solar (FY 25)	245			245	Must Run	1	408.31	408.31
5	Solar (FY 26)	3675			3675	Must Run	1	253.05	253.05
	Sub-Total	6,854.00		9.23%	6,854.00			5,544.71	5,544.71
G	Non-Solar (Renewable)								
1	WIND (Existing)		100%	25.00%	1555.9	Must Run	1	3,411.84	3,411.84
3	WIND (FY 24)		100%	25.00%	0	Must Run	1	-	-
4	WIND (FY 25)		100%	25.00%	24	Must Run	1	52.63	52.63
5	WIND (FY 26)		100%	25.00%	1656	Must Run	1	1,509.45	1,509.45
6	Biomass Existing		100%	50.00%	33.5	Must Run	2	146.73	146.73
7	Biomass FY 20		100%	50.00%	0	Must Run	2	-	-
8	MSW Existing		100%	75.00%	2	Must Run	2	13.14	13.14
	Sub-Total	-						5,133.79	5,133.79
	Others								
1	Slop Based Power Project				21	Must Run	2	147.37	147.37
H	NVVN + NSM (Thermal)				85	Must Run	2	65.14	65.14
I	Short Term Sources								
J	REC								
K	Banking								
L	PGCIL Charges								
M	WUPPTCL Charges								
N	SEUPPTCL Charges								
O	Reactive Energy Charges								
P	Case-I Transmission Charges								
Q	STU Charges								
	Any Other Charges								
	Less								
	Late Payment Surcharge								
	Grand Total	96,464.90			40,585.40			1,59,325.62	1,57,970.00

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Monthly Apprpriation of Power Purchase

Distribution Licensee		
Month	Allocation of Approval Power Purchase (MU)	Allocated Approved Power Purchase Cost (Rs. Crore)
Apr	12,462.78	6,712.00
May	16,731.19	8,269.91
June	16,824.45	8,298.34
July	15,586.53	7,788.93
Aug	14,454.38	7,806.39
Sept	13,698.86	7,576.19
Oct	12,668.05	7,300.46
Nov	10,566.56	6,611.23
Dec	11,068.43	6,762.75
Jan	13,142.16	7,474.69
Feb	11,146.01	6,871.79
Mar	12,696.06	7,285.27
Total	1,61,045.47	88,757.95
Average Power Purchase Cost (Rs./kWh)		

Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	284.41	0.26	7.40	2.42	68.93				2.68	76.34
2	ANPARA-B	537.78	0.52	27.89	2.09	112.28				2.61	140.16
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	188.72	1.75	32.94	3.42	64.63				5.17	97.57
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	364.97	3.40	124.21	2.83	103.31				6.23	227.52
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	-	-	39.71	3.43	-				-	39.71
11	ANPARA-D	523.93	2.27	119.03	2.07	108.49				4.34	227.52
12	Panki Extension	380.69	-	-	2.25	85.55				2.25	85.55
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	751.01	-	-	3.31	248.69				3.31	248.69
15	Jawaharpur	-	-	-	3.90	-				-	-
	Sub-Total	3,031.52	1.62	492.16	2.61	791.88	-	-		4.24	1,284.04
c	From State Generating Stations Hydro										
1	RIHAND	15.20	4.75	7.22	0.49	0.74				5.24	7.96
2	OBRA (H)	9.28	1.15	1.07	0.43	0.40				1.58	1.47
3	MATATILA	0.38	6.74	0.26	0.43	0.02				7.17	0.27
4	KHARA	14.10	0.94	1.33	0.46	0.66				1.41	1.98
5	UGC	2.37	-	-	2.94	0.70				2.94	0.70
6	SHEETLA	0.00	-	-	1.60	0.00				1.60	0.00
7	BELKA	0.25	-	-	2.21	0.06				2.21	0.06
8	BABAIL	0.21	-	-	2.94	0.06				2.94	0.06
	Sub-Total	41.80	2.36	9.87	0.63	2.63	-	-		2.99	12.50
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.002	11.58	-				-	0.00

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.02	0.61	0.00	3.12	0.01				3.74	0.01
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	34.05	1.82	6.19	3.18	10.81				4.99	17.00
13	KHTPS-II	91.13	2.06	18.78	3.05	27.78				5.11	46.56
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	192.00	0.88	16.96	1.65	31.62				2.53	48.58
17	RIHAND-II	167.99	1.19	19.98	1.64	27.50				2.83	47.48
18	RIHAND-III	203.01	3.25	65.92	1.62	32.81				4.86	98.73
19	SINGRAULI	433.48	1.49	64.58	1.60	69.29				3.09	133.88
20	KORBA-I STPS	1.52	1.20	0.18	1.49	0.23				2.68	0.41
21	KORBA-III STPS	0.72	1.58	0.11	1.46	0.10				3.04	0.22
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	1.98	2.47	0.49	1.49	0.30				3.96	0.78
26	SIPAT-II STPS	0.97	1.51	0.15	1.54	0.15				3.05	0.30
27	VINDHYANCHAL-I STPS	1.19	1.24	0.15	1.66	0.20				2.90	0.35
28	VINDHYANCHAL-II STPS	0.97	1.10	0.11	1.60	0.16				2.70	0.26
29	VINDHYANCHAL-III STPS	1.03	1.22	0.13	1.59	0.16				2.81	0.29
30	VINDHYANCHAL-IV STPS	1.57	3.03	0.47	1.57	0.25				4.60	0.72
31	VINDHYANCHAL-V STPS	0.68	3.19	0.22	1.63	0.11				4.82	0.33
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	120.56	-	-	2.77	33.44				2.77	33.44
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.23	2.41	0.54	1.41	0.31				3.82	0.85
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,255.09		533.29	-	235.23		-			768.52
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.72	-	-	4.26	0.31				4.26	0.31
2	NAPP	87.88	-	-	3.11	27.36				3.11	27.36
3	TAPP-3 & 4	1.27	-	-	3.59	0.45				3.59	0.45

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	31.73	-	-	3.47	11.03				3.47	11.03
5	RAPP-5 & 6	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total	177.32	-	-	-	61.86				-	61.86
		-	-	-	-	-				-	-
f	Hydro (NHPC)	-	-	-	-	-				-	-
1	SALAL	17.40	2.94	5.11	0.79	1.38				3.73	6.49
2	TANAKPUR	2.58	12.77	3.30	2.68	0.69				15.45	3.99
3	CHAMERA-I	35.58	1.42	5.06	1.08	3.85				2.50	8.91
4	URI	61.68	1.39	8.60	0.91	5.59				2.30	14.19
5	CHAMERA-II	23.13	1.80	4.17	1.01	2.34				2.82	6.51
6	DHAULIGANGA	11.48	4.36	5.00	1.30	1.49				5.66	6.49
7	DULHASTI	37.74	3.86	14.56	2.23	8.43				6.09	22.99
8	SEWA-II	14.72	2.66	3.91	2.45	3.61				5.11	7.52
9	CHAMERA-III	16.58	3.19	5.29	2.03	3.37				5.22	8.65
10	URI-II	32.65	3.05	9.95	2.01	6.55				5.05	16.50
11	PARBATI-III HEP	5.23	9.92	5.19	1.38	0.72				11.30	5.91
12	KISHANGANGA	63.73	2.22	14.14	1.96	12.51				4.18	26.64
13	PARBATI-II	55.49	2.28	12.66	2.34	12.99				4.62	25.65
14	SUBANSIRI LOWER	16.18	2.28	3.69	2.34	3.79				4.62	7.48
15	PAKALDUL										
	Sub-Total	394.16		100.63	-	67.31					167.94
		-	-	-	-	-				-	-
g	HYDRO (NTPC)	-	-	-	-	-				-	-
1	KOLDAM HPS	24.64	7.13	17.57	2.54	6.26				9.67	23.83
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.31	-	-	5.24	0.68				5.24	0.68
	Sub-Total	25.95		17.57	-	6.95					24.51
		-	-	-	-	-				-	-
h	THDC	-	-	-	-	-				-	-
	HYDRO	-	-	-	-	-				-	-
1	TEHRI	68.67	3.59	24.67	2.03	13.92				5.62	38.59
2	KOTESHWAR	31.12	4.34	13.52	2.84	8.84				7.18	22.36
3	Dhukwan	0.34	-	-	5.07	0.17				5.07	0.17
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP	492.83	2.53	124.92	2.60	128.18				5.14	253.10
	Sub-Total	592.95		163.12	-	151.11					314.22
		-	-	-	-	-				-	-
i	SJVN	-	-	-	-	-				-	-
1	RAMPUR	12.84	6.89	8.85	2.17	2.78				9.06	11.63
2	NATHPA JHAKRI	49.73	3.14	15.63	1.25	6.22				4.39	21.85
	Sub-Total	62.57		24.48	-	9.00					33.48

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	8.84	-	-	4.16	3.68	-	-	-	4.16	3.68
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	1.02	-	-	2.36	0.24	-	-	-	2.36	0.24
2	VISHNU PRAYAG	58.12	0.45	2.60	1.11	6.44	-	-	-	1.55	9.03
3	KARCHAM	30.72	3.74	11.50	1.61	4.94	-	-	-	5.35	16.45
4	TEESTA-III	31.66	5.84	18.48	2.53	8.00	-	-	-	8.36	26.48
5	SRI NAGAR HEP	49.44	12.40	61.29	5.13	25.35	-	-	-	17.52	86.65
6	Rajghat Hydro	2.59	0.10	0.03	-	-	-	-	-	0.10	0.03
7	Hydro (Competitive Bidding)	-	-	4.98	2.75	-	-	-	-	-	4.98
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	590.65	2.74	161.89	3.16	186.40	-	-	-	5.90	348.29
2	LANCO	599.94	1.12	66.93	2.47	148.09	-	-	-	3.58	215.01
4	BEPL BARKHERA	-	-	9.37	4.71	-	-	-	-	-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-	-	-	-	-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-	-	-	-	-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-	-	-	-	-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-	-	-	-	-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-	-	-	-	-	192.39
10	LALITPUR	1,142.08	2.99	341.53	3.39	387.66	-	-	-	6.38	729.19
11	M.B.POWER (PTC)	220.93	4.64	102.56	2.22	49.11	-	-	-	6.87	151.67
12	PRAYAGRAJ POWER	867.84	1.45	125.40	2.65	230.27	-	-	-	4.10	355.68
13	R.K.M.POWER	241.79	2.66	64.43	2.49	60.14	-	-	-	5.15	124.58
14	ROSA-1&2	671.98	1.83	122.95	3.31	222.38	-	-	-	5.14	345.33
15	SASAN	301.65	0.26	7.92	1.20	36.08	-	-	-	1.46	44.00
16	TRN ENERGY (PTC)	209.25	3.02	63.11	1.64	34.21	-	-	-	4.65	97.32
17	Ghatampur	647.18	3.49	225.84	2.60	168.33	-	-	-	6.09	394.17
	Sub-Total	5,666.84	-	1,622.48	-	1,567.66	-	-	-	-	3,190.14
		-	-	-	-	-	-	-	-	-	-
	Total	11,257.03	-	2,963.60	-	2,897.30	-	-	-	-	5,860.90
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	30.28	-	8.71	26.36	-	-	-	-	8.71	26.36
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	312.08	1.44	45.00	2.20	68.56	-	-	-	3.64	113.56
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	312.08		45.00	-	68.56					113.56
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	401.37	-	-	3.70	148.50				3.70	148.50
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)	5.47	-	-	3.00	1.64				3.00	1.64
	Sub-Total	440.36		-	-	160.19					160.19
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	280.06	-	-	2.99	83.67				2.99	83.67
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)	113.40	-	-	2.99	33.88				2.99	33.88
6	Biomass Existing	12.06	-	-	3.69	4.45				3.69	4.45
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	410.92		-	-	124.11					124.11
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.11	-	-	2.58	3.13				2.58	3.13
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	12,462.78		3,432.34		3,279.65					6,712.00

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)
Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	302.66	0.24	7.40	2.42	73.36				2.67	80.76
2	ANPARA-B	585.50	0.48	27.89	2.09	122.24				2.56	150.13
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	241.70	1.36	32.94	3.42	82.77				4.79	115.71
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	356.90	3.48	124.21	2.83	101.03				6.31	225.23
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	198.86	2.00	39.71	3.43	68.31				5.43	108.02
11	ANPARA-D	517.38	2.30	119.03	2.07	107.13				4.37	226.16
12	Panki Extension	393.38	-	-	2.25	88.40				2.25	88.40
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	776.04	-	-	3.31	256.98				3.31	256.98
15	Jawaharpur	786.77	-	-	3.90	306.99				3.90	306.99
	Sub-Total	4,159.20	1.18	492.16	2.90	1,207.21	-	-		4.09	1,699.38
c	From State Generating Stations Hydro										
1	RIHAND	19.53	3.70	7.22	0.49	0.96				4.19	8.17
2	OBRA (H)	12.00	0.89	1.07	0.43	0.52				1.32	1.59
3	MATATILA	3.89	0.66	0.26	0.43	0.17				1.08	0.42
4	KHARA	16.70	0.79	1.33	0.46	0.78				1.26	2.10
5	UGC	2.38	-	-	2.94	0.70				2.94	0.70
6	SHEETLA	0.26	-	-	1.60	0.04				1.60	0.04
7	BELKA	0.45	-	-	2.21	0.10				2.21	0.10
8	BABAIL	0.45	-	-	2.94	0.13				2.94	0.13
	Sub-Total	55.66	1.77	9.87	0.61	3.39	-	-		2.38	13.26
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.02	0.60	0.00	3.12	0.01				3.72	0.01
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	73.53	1.46	10.73	3.84	28.25				5.30	38.98
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	16.79	3.39	5.70	3.57	6.00				6.97	11.70
12	KHTPS-I	33.13	1.87	6.19	3.18	10.52				5.04	16.71
13	KHTPS-II	94.16	1.99	18.78	3.05	28.70				5.04	47.48
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	191.71	0.88	16.96	1.65	31.57				2.53	48.54
17	RIHAND-II	175.19	1.14	19.98	1.64	28.68				2.78	48.66
18	RIHAND-III	222.01	2.97	65.92	1.62	35.88				4.59	101.80
19	SINGRAULI	440.98	1.46	64.58	1.60	70.49				3.06	135.07
20	KORBA-I STPS	1.34	1.35	0.18	1.49	0.20				2.83	0.38
21	KORBA-III STPS	0.63	1.80	0.11	1.46	0.09				3.25	0.21
22	MAUDA-I STPS	1.77	1.31	0.23	3.55	0.63				4.85	0.86
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.48	1.96	0.49	1.49	0.37				3.46	0.86
26	SIPAT-II STPS	1.05	1.40	0.15	1.54	0.16				2.93	0.31
27	VINDHYANCHAL-I STPS	1.35	1.10	0.15	1.66	0.22				2.76	0.37
28	VINDHYANCHAL-II STPS	1.05	1.02	0.11	1.60	0.17				2.62	0.28
29	VINDHYANCHAL-III STPS	1.11	1.13	0.13	1.59	0.18				2.72	0.30
30	VINDHYANCHAL-IV STPS	1.37	3.45	0.47	1.57	0.22				5.02	0.69
31	VINDHYANCHAL-V STPS	0.75	2.89	0.22	1.63	0.12				4.52	0.34
32	TANDA -II-TPS	562.34	1.96	110.09	3.76	211.36				5.72	321.45
33	NABINAGAR POWER PROJECT	124.58	-	-	2.77	34.56				2.77	34.56
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.30	2.33	0.54	1.41	0.32				3.74	0.86
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,949.66		533.29	-	488.70		-			1,022.00
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.59	-	-	4.26	0.25				4.26	0.25
2	NAPP	85.15	-	-	3.11	26.51				3.11	26.51
3	TAPP-3 & 4	1.47	-	-	3.59	0.53				3.59	0.53

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	38.29	-	-	3.47	13.30				3.47	13.30
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	183.08	-	-	-	64.06				-	64.06
		-	-	-	-	-				-	-
f	Hydro (NHPC)	-	-	-	-	-				-	-
1	SALAL	28.65	1.78	5.11	0.79	2.28				2.58	7.39
2	TANAKPUR	6.19	5.33	3.30	2.68	1.66				8.01	4.96
3	CHAMERA-I	53.71	0.94	5.06	1.08	5.81				2.02	10.87
4	URI	66.07	1.30	8.60	0.91	5.99				2.21	14.59
5	CHAMERA-II	40.79	1.02	4.17	1.01	4.13				2.03	8.30
6	DHAULIGANGA	25.64	1.95	5.00	1.30	3.34				3.25	8.34
7	DULHASTI	56.23	2.59	14.56	2.23	12.56				4.82	27.12
8	SEWA-II	18.77	2.08	3.91	2.45	4.61				4.54	8.52
9	CHAMERA-III	30.85	1.71	5.29	2.03	6.26				3.74	11.55
10	URI-II	33.74	2.95	9.95	2.01	6.77				4.96	16.72
11	PARBATI-III HEP	11.65	4.45	5.19	1.38	1.61				5.83	6.80
12	KISHANGANGA	72.83	1.94	14.14	1.96	14.29				3.90	28.43
13	PARBATI-II	57.34	2.21	12.66	2.34	13.42				4.55	26.08
14	SUBANSIRI LOWER	16.72	2.21	3.69	2.34	3.91				4.55	7.61
15	PAKALDUL										
	Sub-Total	519.18		100.63	-	86.63					187.26
		-	-	-	-	-				-	-
g	HYDRO (NTPC)	-	-	-	-	-				-	-
1	KOLDAM HPS	51.95	3.38	17.57	2.54	13.20				5.92	30.77
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.38	-	-	5.24	0.72				5.24	0.72
	Sub-Total	53.33		17.57	-	13.93					31.49
		-	-	-	-	-				-	-
h	THDC	-	-	-	-	-				-	-
	HYDRO	-	-	-	-	-				-	-
1	TEHRI	72.08	3.42	24.67	2.03	14.61				5.45	39.28
2	KOTESHWAR	35.50	3.81	13.52	2.84	10.08				6.65	23.60
3	Dhukwan	6.59	-	-	5.07	3.34				5.07	3.34
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-				-	-
1	KHURJA STPP	509.25	2.45	124.92	2.60	132.46				5.05	257.37
	Sub-Total	623.43		163.12	-	160.49					323.60
		-	-	-	-	-				-	-
i	SJVN	-	-	-	-	-				-	-
1	RAMPUR	29.76	2.97	8.85	2.17	6.44				5.14	15.29
2	NATHPA JHAKRI	115.81	1.35	15.63	1.25	14.50				2.60	30.12
	Sub-Total	145.57		24.48	-	20.94					45.42

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	17.37	-	-	4.16	7.23	-	-	-	4.16	7.23
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	5.46	-	-	2.36	1.29	-	-	-	2.36	1.29
2	VISHNU PRAYAG	155.18	0.17	2.60	1.11	17.19	-	-	-	1.28	19.79
3	KARCHAM	74.56	1.54	11.50	1.61	12.00	-	-	-	3.15	23.50
4	TEESTA-III	65.80	2.81	18.48	2.53	16.63	-	-	-	5.34	35.11
5	SRI NAGAR HEP	96.22	6.37	61.29	5.13	49.34	-	-	-	11.50	110.63
6	Rajghat Hydro	2.67	0.10	0.03	-	-	-	-	-	0.10	0.03
7	Hydro (Competitive Bidding)	252.96	0.20	4.98	2.75	69.69	-	-	-	2.95	74.67
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	610.34	2.65	161.89	3.16	192.61	-	-	-	5.81	354.50
2	LANCO	648.81	1.03	66.93	2.47	160.15	-	-	-	3.50	227.08
4	BEPL BARKHERA	-	-	9.37	4.71	-	-	-	-	-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-	-	-	-	-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-	-	-	-	-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-	-	-	-	-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-	-	-	-	-	10.05
9	KSK MAHANADI	537.17	3.58	192.39	3.43	184.10	-	-	-	7.01	376.49
10	LALITPUR	1,180.15	2.89	341.53	3.39	400.58	-	-	-	6.29	742.11
11	M.B.POWER (PTC)	228.30	4.49	102.56	2.22	50.75	-	-	-	6.72	153.31
12	PRAYAGRAJ POWER	893.66	1.40	125.40	2.65	237.13	-	-	-	4.06	362.53
13	R.K.M.POWER	247.88	2.60	64.43	2.49	61.66	-	-	-	5.09	126.09
14	ROSA-1&2	694.38	1.77	122.95	3.31	229.79	-	-	-	5.08	352.74
15	SASAN	317.65	0.25	7.92	1.20	37.99	-	-	-	1.45	45.91
16	TRN ENERGY (PTC)	175.79	3.59	63.11	1.64	28.74	-	-	-	5.23	91.85
17	Ghatampur	668.75	3.38	225.84	2.60	173.94	-	-	-	5.98	399.78
	Sub-Total	6,855.72	-	1,622.48	-	1,923.58	-	-	-	-	3,546.06
		-	-	-	-	-	-	-	-	-	-
	Total	14,562.20	-	2,963.60	-	3,976.16	-	-	-	4.77	6,939.76
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	552.74	-	-	8.71	481.30	-	-	-	8.71	481.30
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Bagasse/Cogen/ CPP 1	322.48	1.40	45.00	2.20	70.85	-	-	-	3.59	115.85
	Bagasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	322.48		-	-	70.85				3.59	115.85
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.70	153.45				3.70	153.45
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	35.16	-	-	3.00	10.55				3.00	10.55
5	Solar (FY 26)	5.74	-	-	3.00	1.72				3.00	1.72
	Sub-Total	455.65		-	-	165.72					165.72
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	293.81	-	-	2.99	87.78				2.99	87.78
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.53	-	-	2.99	1.35				2.99	1.35
5	WIND (FY 26)	118.97	-	-	2.99	35.54				2.99	35.54
6	Biomass Existing	12.46	-	-	3.69	4.60				3.69	4.60
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	430.89		-	-	130.12					130.12
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
		-		-	-	-					
H	NVVN + NSM (Thermal)	26.22	-	-	3.89	10.19				3.89	10.19
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	368.49		-	-	-					
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	16,731.19		3,387.34		4,837.56		-			8,269.91

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	280.86	0.26	7.40	2.42	68.07				2.69	75.48
2	ANPARA-B	584.34	0.48	27.89	2.09	122.00				2.57	149.88
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	233.91	1.41	32.94	3.42	80.10				4.83	113.04
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	345.10	3.60	124.21	2.83	97.69				6.43	221.89
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	203.02	1.96	39.71	3.43	69.73				5.39	109.44
11	ANPARA-D	508.62	2.34	119.03	2.07	105.32				4.41	224.35
12	Panki Extension	380.69	0.06	2.40	2.25	85.55				2.31	87.95
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	751.01	-	-	3.31	248.69				3.31	248.69
15	Jawaharpur	761.39	-	-	3.90	297.09				3.90	297.09
	Sub-Total	4,048.93	1.22	494.56	2.90	1,174.25	-	-	-	4.12	1,668.81
c	From State Generating Stations Hydro										
1	RIHAND	36.43	1.98	7.22	0.49	1.78				2.47	9.00
2	OBRA (H)	21.01	0.51	1.07	0.43	0.90				0.94	1.97
3	MATATILA	0.45	5.66	0.26	0.43	0.02				6.09	0.28
4	KHARA	27.76	0.48	1.33	0.46	1.29				0.94	2.62
5	UGC	2.59	-	-	2.94	0.76				2.94	0.76
6	SHEETLA	0.10	-	-	1.60	0.02				1.60	0.02
7	BELKA	0.47	-	-	2.21	0.10				2.21	0.10
8	BABAIL	0.40	-	-	2.94	0.12				2.94	0.12
	Sub-Total	89.21	1.11	9.87	0.56	4.99	-	-		1.67	14.87
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.02	0.61	0.00	3.12	0.01				3.74	0.01
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	71.16	1.51	10.73	3.84	27.34				5.35	38.07
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	21.84	2.61	5.70	3.57	7.81				6.18	13.50
12	KHTPS-I	34.85	1.78	6.19	3.18	11.07				4.95	17.26
13	KHTPS-II	91.13	2.06	18.78	3.05	27.78				5.11	46.56
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	191.94	0.88	16.96	1.65	31.61				2.53	48.57
17	RIHAND-II	170.29	1.17	19.98	1.64	27.88				2.81	47.85
18	RIHAND-III	194.40	3.39	65.92	1.62	31.42				5.01	97.34
19	SINGRAULI	448.67	1.44	64.58	1.60	71.72				3.04	136.30
20	KORBA-I STPS	2.28	0.79	0.18	1.49	0.34				2.28	0.52
21	KORBA-III STPS	0.86	1.32	0.11	1.46	0.12				2.78	0.24
22	MAUDA-I STPS	1.71	1.35	0.23	3.55	0.61				4.90	0.84
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	3.39	1.44	0.49	1.49	0.51				2.93	0.99
26	SIPAT-II STPS	1.47	1.00	0.15	1.54	0.23				2.54	0.37
27	VINDHYANCHAL-I STPS	1.93	0.77	0.15	1.66	0.32				2.43	0.47
28	VINDHYANCHAL-II STPS	1.56	0.69	0.11	1.60	0.25				2.29	0.36
29	VINDHYANCHAL-III STPS	1.51	0.83	0.13	1.59	0.24				2.42	0.36
30	VINDHYANCHAL-IV STPS	1.71	2.77	0.47	1.57	0.27				4.34	0.74
31	VINDHYANCHAL-V STPS	0.85	2.57	0.22	1.63	0.14				4.19	0.36
32	TANDA -II-TPS	544.20	2.02	110.09	3.76	204.54				5.78	314.63
33	NABINAGAR POWER PROJECT	120.56	-	-	2.77	33.44				2.77	33.44
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.23	2.41	0.54	1.41	0.31				3.82	0.85
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,908.54		533.29	-	477.94		-			1,011.23
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	1.07	-	-	4.26	0.46				4.26	0.46
2	NAPP	80.53	-	-	3.11	25.07				3.11	25.07
3	TAPP-3 & 4	2.16	-	-	3.59	0.77				3.59	0.77

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	30.36	-	-	3.47	10.55				3.47	10.55
5	RAPP-5 & 6	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total	169.83	-	-	-	59.56				3.51	59.56
		-	-	-	-	-					
f	Hydro (NHPC)	-	-	-	-	-					
1	SALAL	32.41	1.58	5.11	0.79	2.57				2.37	7.69
2	TANAKPUR	8.64	3.82	3.30	2.68	2.32				6.50	5.62
3	CHAMERA-I	58.32	0.87	5.06	1.08	6.31				1.95	11.37
4	URI	60.89	1.41	8.60	0.91	5.52				2.32	14.12
5	CHAMERA-II	41.72	1.00	4.17	1.01	4.22				2.01	8.39
6	DHAULGANGA	34.99	1.43	5.00	1.30	4.55				2.73	9.55
7	DULHASTI	54.42	2.68	14.56	2.23	12.15				4.91	26.71
8	SEWA-II	10.14	3.86	3.91	2.45	2.49				6.31	6.40
9	CHAMERA-III	30.09	1.76	5.29	2.03	6.11				3.79	11.39
10	URI-II	32.65	3.05	9.95	2.01	6.55				5.05	16.50
11	PARBATI-III HEP	17.93	2.89	5.19	1.38	2.47				4.27	7.66
12	KISHANGANGA	84.72	1.67	14.14	1.96	16.63				3.63	30.76
13	PARBATI-II	55.49	2.28	12.66	2.34	12.99				4.62	25.65
14	SUBANSIRI LOWER	16.18	2.28	3.69	2.34	3.79				4.62	7.48
15	PAKALDUL										
	Sub-Total	538.59		100.63	-	88.67				3.51	189.30
		-	-	-	-	-					
g	HYDRO (NTPC)	-	-	-	-	-					
1	KOLDAM HPS	89.98	1.95	17.57	2.54	22.87				4.49	40.44
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.33	-	-	5.24	0.70				5.24	0.70
	Sub-Total	91.31		17.57	-	23.57				4.50	41.13
		-	-	-	-	-					
h	THDC	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TEHRI	65.50	3.77	24.67	2.03	13.27				5.79	37.94
2	KOTESHWAR	34.81	3.88	13.52	2.84	9.89				6.72	23.41
3	Dhukwan	0.54	-	-	5.07	0.27				5.07	0.27
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-					
1	KHURJA STPP	492.83	2.53	124.92	2.60	128.18				5.14	253.10
	Sub-Total	593.67		163.12	-	151.61				5.30	314.73
		-	-	-	-	-					
i	SJVN	-	-	-	-	-					
1	RAMPUR	36.57	2.42	8.85	2.17	7.92				4.59	16.77
2	NATHPA JHAKRI	141.49	1.10	15.63	1.25	17.71				2.36	33.34
	Sub-Total	178.06		24.48	-	25.63					50.10

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
j	NEEPCO	-		-	-	-					
1	Kameng HEP	27.24	-	-	4.16	11.34				4.16	11.34
		-		-	-	-					
k	IPP/JV	-		-	-	-					
	HYDRO	-		-	-	-					
1	TALA	12.66	-	-	2.36	2.99				2.36	2.99
2	VISHNU PRAYAG	236.28	0.11	2.60	1.11	26.17				1.22	28.77
3	KARCHAM	123.73	0.93	11.50	1.61	19.91				2.54	31.41
4	TEESTA-III	99.99	1.85	18.48	2.53	25.27				4.38	43.75
5	SRI NAGAR HEP	146.90	4.17	61.29	5.13	75.32				9.30	136.62
6	Rajghat Hydro	2.59	0.10	0.03	-	-				0.10	0.03
7	Hydro (Competitive Bidding)	244.80	0.20	4.98	2.75	67.44				2.96	72.42
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	590.65	2.74	161.89	3.16	186.40				5.90	348.29
2	LANCO	633.81	1.06	66.93	2.47	156.45				3.52	223.38
4	BEPL BARKHERA	-	-	9.37	4.71	-				-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-				-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-				-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-				-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-				-	10.05
9	KSK MAHANADI	519.84	3.70	192.39	3.43	178.16				7.13	370.55
10	LALITPUR	1,142.08	2.99	341.53	3.39	387.66				6.38	729.19
11	M.B.POWER (PTC)	220.93	4.64	102.56	2.22	49.11				6.87	151.67
12	PRAYAGRAJ POWER	858.67	1.46	125.40	2.65	227.84				4.11	353.25
13	R.K.M.POWER	245.12	2.63	64.43	2.49	60.97				5.12	125.41
14	ROSA-1&2	671.98	1.83	122.95	3.31	222.38				5.14	345.33
15	SASAN	314.36	0.25	7.92	1.20	37.60				1.45	45.52
16	TRN ENERGY (PTC)	192.02	3.29	63.11	1.64	31.40				4.92	94.51
17	Ghatampur	657.97	3.43	225.84	2.60	171.14				6.03	396.98
	Sub-Total	6,914.39		1,622.48	-	1,926.22					3,548.70
		-		-	-	-					
	Total	14,559.79		2,966.00	-	3,943.77					6,909.77
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	630.16		-	8.71	548.72				8.71	548.72
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	312.08	1.44	45.00	2.20	68.56				3.64	113.56
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-				-	-

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	312.08		45.00	-	68.56					113.56
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	401.37	-	-	3.70	148.50				3.70	148.50
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)	5.47	-	-	3.00	1.64				3.00	1.64
	Sub-Total	440.36		-	-	160.19					160.19
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	280.06	-	-	2.99	83.67				2.99	83.67
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)	113.40	-	-	2.99	33.88				2.99	33.88
6	Biomass Existing	12.06	-	-	3.69	4.45				3.69	4.45
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	410.92		-	-	124.11					124.11
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.11	-	-	2.58	3.13				2.58	3.13
		-		-	-	-					
H	NVVN + NSM (Thermal)	38.92	-	-	3.89	15.12				3.89	15.12
I	Short Term Sources	-		-	-	-					
J	REC	-		-	-	-					
K	Banking	420.11		-	-	-					
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	16,824.45		3,434.74		4,863.60					8,298.34

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	297.60	0.25	7.40	2.42	72.13				2.67	79.53
2	ANPARA-B	575.23	0.48	27.89	2.09	120.10				2.57	147.98
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	241.70	1.36	32.94	3.42	82.77				4.79	115.71
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	354.31	3.51	124.21	2.83	100.29				6.34	224.50
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	216.71	1.83	39.71	3.43	74.44				5.27	114.15
11	ANPARA-D	513.51	2.32	119.03	2.07	106.33				4.39	225.36
12	Panki Extension	393.38	2.47	97.27	2.25	88.40				4.72	185.67
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	776.04	-	-	3.31	256.98				3.31	256.98
15	Jawaharpur	-	-	-	3.90	-				-	-
	Sub-Total	3,368.49	1.75	589.43	2.68	901.44	-	-		4.43	1,490.88
c	From State Generating Stations Hydro										
1	RIHAND	36.31	1.99	7.22	0.49	1.78				2.48	8.99
2	OBRA (H)	21.25	0.50	1.07	0.43	0.91				0.93	1.98
3	MATATILA	2.06	1.25	0.26	0.43	0.09				1.67	0.34
4	KHARA	30.85	0.43	1.33	0.46	1.43				0.89	2.76
5	UGC	2.07	-	-	2.94	0.61				2.94	0.61
6	SHEETLA	0.04	-	-	1.60	0.01				1.60	0.01
7	BELKA	0.34	-	-	2.21	0.07				2.21	0.07
8	BABAIL	0.34	-	-	2.94	0.10				2.94	0.10
	Sub-Total	93.26	1.06	9.87	0.54	5.00	-	-		1.59	14.87
				-	-	-					
				-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)	-	-	-	-	-					
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.00	54.48	0.00	3.12	0.00				57.60	0.00
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	29.86	2.07	6.19	3.18	9.48				5.25	15.67
13	KHTPS-II	94.16	1.99	18.78	3.05	28.70				5.04	47.48
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	190.99	0.89	16.96	1.65	31.45				2.54	48.42
17	RIHAND-II	195.47	1.02	19.98	1.64	32.00				2.66	51.98
18	RIHAND-III	221.76	2.97	65.92	1.62	35.84				4.59	101.76
19	SINGRAULI	433.04	1.49	64.58	1.60	69.22				3.09	133.80
20	KORBA-I STPS	1.53	1.18	0.18	1.49	0.23				2.67	0.41
21	KORBA-III STPS	0.56	2.01	0.11	1.46	0.08				3.47	0.20
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.82	1.73	0.49	1.49	0.42				3.22	0.91
26	SIPAT-II STPS	1.06	1.39	0.15	1.54	0.16				2.92	0.31
27	VINDHYANCHAL-I STPS	1.64	0.90	0.15	1.66	0.27				2.57	0.42
28	VINDHYANCHAL-II STPS	0.99	1.08	0.11	1.60	0.16				2.68	0.27
29	VINDHYANCHAL-III STPS	1.19	1.05	0.13	1.59	0.19				2.64	0.32
30	VINDHYANCHAL-IV STPS	1.62	2.92	0.47	1.57	0.25				4.49	0.73
31	VINDHYANCHAL-V STPS	0.88	2.49	0.22	1.63	0.14				4.11	0.36
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	124.58	-	-	2.77	34.56				2.77	34.56
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.30	2.33	0.54	1.41	0.32				3.74	0.86
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,304.45		533.29	-	243.49		-			776.79
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.95	-	-	4.26	0.40				4.26	0.40
2	NAPP	96.16	-	-	3.11	29.93				3.11	29.93
3	TAPP-3 & 4	1.44	-	-	3.59	0.52				3.59	0.52

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	43.73	-	-	3.47	15.20				3.47	15.20
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	199.87	-	-	-	69.52	-	-	-	-	69.52
		-	-	-	-	-					
f	Hydro (NHPC)	-	-	-	-	-					
1	SALAL	34.42	1.49	5.11	0.79	2.73				2.28	7.85
2	TANAKPUR	12.41	2.66	3.30	2.68	3.33				5.34	6.63
3	CHAMERA-I	74.56	0.68	5.06	1.08	8.06				1.76	13.12
4	URI	63.49	1.35	8.60	0.91	5.76				2.26	14.36
5	CHAMERA-II	39.64	1.05	4.17	1.01	4.01				2.06	8.18
6	DHAULIGANGA	37.05	1.35	5.00	1.30	4.82				2.65	9.82
7	DULHASTI	56.23	2.59	14.56	2.23	12.56				4.82	27.12
8	SEWA-II	10.81	3.62	3.91	2.45	2.65				6.07	6.56
9	CHAMERA-III	31.09	1.70	5.29	2.03	6.31				3.73	11.60
10	URI-II	33.74	2.95	9.95	2.01	6.77				4.96	16.72
11	PARBATI-III HEP	28.75	1.81	5.19	1.38	3.96				3.18	9.16
12	KISHANGANGA	100.96	1.40	14.14	1.96	19.81				3.36	33.95
13	PARBATI-II	57.34	2.21	12.66	2.34	13.42				4.55	26.08
14	SUBANSIRI LOWER	16.72	2.21	3.69	2.34	3.91				4.55	7.61
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	670.87	-	104.70	-	115.37	-	-	-	-	220.06
		-	-	-	-	-					
g	HYDRO (NTPC)	-	-	-	-	-					
1	KOLDAM HPS	105.48	1.67	17.57	2.54	26.81				4.21	44.38
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.48	-	-	5.24	0.78				5.24	0.78
	Sub-Total	106.96	-	17.57	-	27.59	-	-	-	-	45.15
		-	-	-	-	-					
h	THDC	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TEHRI	119.09	2.07	24.67	2.03	24.13				4.10	48.80
2	KOTESHWAR	48.43	2.79	13.52	2.84	13.75				5.63	27.27
3	Dhukwan	2.53	-	-	5.07	1.28				5.07	1.28
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.60	132.46				5.05	257.37
	Sub-Total	679.31	-	163.12	-	171.63	-	-	-	-	334.74
		-	-	-	-	-					
i	SJVN	-	-	-	-	-					
1	RAMPUR	37.79	2.34	8.85	2.17	8.18				4.51	17.03
2	NATHPA JHAKRI	146.21	1.07	15.63	1.25	18.30				2.32	33.93
	Sub-Total	183.99	-	24.48	-	26.48	-	-	-	-	50.96

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
j	NEEPCO	-		-	-	-					
1	Kameng HEP	35.38	-	-	4.16	14.73				4.16	14.73
		-		-	-	-					
k	IPP/JV	-		-	-	-					
	HYDRO	-		-	-	-					
1	TALA	20.17	-	-	2.36	4.76				2.36	4.76
2	VISHNU PRAYAG	234.52	0.11	2.60	1.11	25.98				1.22	28.57
3	KARCHAM	132.31	0.87	11.50	1.61	21.29				2.48	32.79
4	TEESTA-III	110.59	1.67	18.48	2.53	27.95				4.20	46.43
5	SRI NAGAR HEP	212.85	2.88	61.29	5.13	109.15				8.01	170.44
6	Rajghat Hydro	2.67	0.10	0.03	-	-				0.10	0.03
7	Hydro (Competitive Bidding)	252.96	0.20	4.98	2.75	69.69				2.95	74.67
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.65	161.89	3.16	192.61				5.81	354.50
2	LANCO	649.50	1.03	66.93	2.47	160.32				3.50	227.25
4	BEPL BARKHERA	-	-	9.37	4.71	-				-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-				-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-				-	9.59
7	BEPL MAQSODAPUR	-	-	9.82	4.74	-				-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-				-	10.05
9	KSK MAHANADI	101.50	18.95	192.39	3.43	34.79				22.38	227.17
10	LALITPUR	1,180.15	2.89	341.53	3.39	400.58				6.29	742.11
11	M.B.POWER (PTC)	228.30	4.49	102.56	2.22	50.75				6.72	153.31
12	PRAYAGRAJ POWER	875.15	1.43	125.40	2.65	232.21				4.09	357.62
13	R.K.M.POWER	237.42	2.71	64.43	2.49	59.06				5.20	123.49
14	ROSA-1&2	694.38	1.77	122.95	3.31	229.79				5.08	352.74
15	SASAN	300.30	0.26	7.92	1.20	35.92				1.46	43.84
16	TRN ENERGY (PTC)	180.99	3.49	63.11	1.64	29.59				5.12	92.70
17	Ghatampur	1,003.13	2.25	225.84	2.60	260.91				4.85	486.75
	Sub-Total	7,027.24		1,622.48	-	1,945.36	-	-	-		3,567.84
		-		-	-	-					
	Total	13,669.82		3,064.94	-	3,520.60	-	-	-		6,585.54
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	421.23		-	8.71	366.79				8.71	366.79
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Bagasse/Cogen/ CPP 1	322.48	1.40	45.00	2.20	70.85				3.59	115.85
	Bagasse/Cogen/ CPP 2	-	-	-	2.20	-				-	-

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	322.48		45.00	-	70.85	-	-	-	3.59	115.85
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.70	153.45				3.70	153.45
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	5.65	-	-	3.00	1.70				3.00	1.70
	Sub-Total	455.04		-	-	165.53	-	-	-		165.53
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
		-	-	-	2.99	-				-	-
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	117.18	-	-	2.99	35.01				2.99	35.01
6	Biomass Existing	12.46	-	-	3.69	4.60				3.69	4.60
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	424.62		-	-	128.25					128.25
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
		-	-	-	3.89	-				-	-
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	280.82		-	-	-					
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	15,586.53		3,533.68		4,255.25	-	-	-		7,788.93

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Appropriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	322.02	0.23	7.40	2.42	78.05				2.65	85.45
2	ANPARA-B	562.70	0.50	27.89	2.09	117.48				2.58	145.37
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	32.94	3.42	-				-	32.94
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	376.33	3.30	124.21	2.83	106.53				6.13	230.73
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	-	-	39.71	3.43	-				-	39.71
11	ANPARA-D	573.43	2.08	119.03	2.07	118.74				4.15	237.77
12	Panki Extension	393.38	2.47	97.27	2.25	88.40				4.72	185.67
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	776.04	2.28	176.63	3.31	256.98				5.59	433.60
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	3,003.89	3.42	1,028.66	2.55	766.17	-	-		5.98	1,794.84
c	From State Generating Stations Hydro										
1	RIHAND	44.92	1.61	7.22	0.49	2.20				2.10	9.42
2	OBRA (H)	22.99	0.47	1.07	0.43	0.99				0.90	2.06
3	MATATILA	6.27	0.41	0.26	0.43	0.27				0.84	0.52
4	KHARA	31.50	0.42	1.33	0.46	1.46				0.89	2.79
5	UGC	1.39	-	-	2.94	0.41				2.94	0.41
6	SHEETLA	0.27	-	-	1.60	0.04				1.60	0.04
7	BELKA	0.32	-	-	2.21	0.07				2.21	0.07
8	BABAIL	0.28	-	-	2.94	0.08				2.94	0.08
	Sub-Total	107.93	0.91	9.87	0.51	5.52	-	-		1.43	15.39
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.02	0.60	0.00	3.12	0.01				3.72	0.01
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	29.06	2.13	6.19	3.18	9.23				5.31	15.42
13	KHTPS-II	94.16	1.99	18.78	3.05	28.70				5.04	47.48
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	194.68	0.87	16.96	1.65	32.06				2.52	49.02
17	RIHAND-II	181.87	1.10	19.98	1.64	29.78				2.74	49.75
18	RIHAND-III	221.67	2.97	65.92	1.62	35.83				4.59	101.75
19	SINGRAULI	435.23	1.48	64.58	1.60	69.57				3.08	134.15
20	KORBA-I STPS	1.74	1.04	0.18	1.49	0.26				2.53	0.44
21	KORBA-III STPS	0.68	1.66	0.11	1.46	0.10				3.12	0.21
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.75	1.78	0.49	1.49	0.41				3.27	0.90
26	SIPAT-II STPS	1.39	1.05	0.15	1.54	0.21				2.59	0.36
27	VINDHYANCHAL-I STPS	1.99	0.74	0.15	1.66	0.33				2.41	0.48
28	VINDHYANCHAL-II STPS	1.55	0.69	0.11	1.60	0.25				2.29	0.36
29	VINDHYANCHAL-III STPS	1.67	0.75	0.13	1.59	0.27				2.34	0.39
30	VINDHYANCHAL-IV STPS	1.48	3.22	0.47	1.57	0.23				4.78	0.71
31	VINDHYANCHAL-V STPS	0.94	2.31	0.22	1.63	0.15				3.94	0.37
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	124.58	-	-	2.77	34.56				2.77	34.56
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.30	2.33	0.54	1.41	0.32				3.74	0.86
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,297.75		533.29	-	242.26		-			775.56
		-	-	-	-	-					
e	NPCIL	-	-	-	-	-					
1	KAPS	1.04	-	-	4.26	0.44				4.26	0.44
2	NAPP	89.90	-	-	3.11	27.99				3.11	27.99
3	TAPP-3 & 4	1.57	-	-	3.59	0.56				3.59	0.56

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	34.07	-	-	3.47	11.84				3.47	11.84
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	184.16	-	-	-	64.30	-	-	-	-	64.30
f	Hydro (NHPC)										
1	SALAL	35.10	1.46	5.11	0.79	2.79				2.25	7.90
2	TANAKPUR	12.59	2.62	3.30	2.68	3.37				5.30	6.67
3	CHAMERA-I	72.85	0.69	5.06	1.08	7.88				1.78	12.94
4	URI	53.90	1.60	8.60	0.91	4.89				2.50	13.49
5	CHAMERA-II	43.78	0.95	4.17	1.01	4.43				1.96	8.60
6	DHAULIGANGA	37.05	1.35	5.00	1.30	4.82				2.65	9.82
7	DULHASTI	56.23	2.59	14.56	2.23	12.56				4.82	27.12
8	SEWA-II	15.59	2.51	3.91	2.45	3.83				4.96	7.74
9	CHAMERA-III	31.09	1.70	5.29	2.03	6.31				3.73	11.60
10	URI-II	33.74	2.95	9.95	2.01	6.77				4.96	16.72
11	PARBATI-III HEP	30.35	1.71	5.19	1.38	4.19				3.09	9.38
12	KISHANGANGA	76.81	1.84	14.14	1.96	15.07				3.80	29.21
13	PARBATI-II	57.34	2.21	12.66	2.34	13.42				4.55	26.08
14	SUBANSIRI LOWER	16.72	2.21	3.69	2.34	3.91				4.55	7.61
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	646.78		104.70	-	111.48	-	-	-		216.18
g	HYDRO (NTPC)										
1	KOLDAM HPS	105.48	1.67	17.57	2.54	26.81				4.21	44.38
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.86	-	-	5.24	0.45				5.24	0.45
	Sub-Total	106.34		17.57	-	27.26	-	-	-		44.83
h	THDC										
	HYDRO										
1	TEHRI	174.39	1.41	24.67	2.03	35.34				3.44	60.01
2	KOTESHWAR	64.05	2.11	13.52	2.84	18.19				4.95	31.71
3	Dhukwan	8.28	-	-	5.07	4.19				5.07	4.19
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal										
1	KHURJA STPP	509.25	2.45	124.92	2.60	132.46				5.05	257.37
	Sub-Total	755.97		163.12	-	190.18	-	-	-		353.30
i	SJVN										
1	RAMPUR	37.79	2.34	8.85	2.17	8.18				4.51	17.03
2	NATHPA JHAKRI	146.21	1.07	15.63	1.25	18.30				2.32	33.93
	Sub-Total	183.99		24.48	-	26.48	-	-	-		50.96

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-		-	-	-					
j	NEEPCO	-		-	-	-					
1	Kameng HEP	34.91	-	-	4.16	14.53				4.16	14.53
		-		-	-	-					
k	IPP/JV	-		-	-	-					
	HYDRO	-		-	-	-					
1	TALA	29.26	-	-	2.36	6.91				2.36	6.91
2	VISHNU PRAYAG	223.95	0.12	2.60	1.11	24.81				1.22	27.40
3	KARCHAM	132.31	0.87	11.50	1.61	21.29				2.48	32.79
4	TEESTA-III	114.43	1.61	18.48	2.53	28.92				4.14	47.40
5	SRI NAGAR HEP	204.97	2.99	61.29	5.13	105.10				8.12	166.40
6	Rajghat Hydro	2.67	0.10	0.03	-	-				0.10	0.03
7	Hydro (Competitive Bidding)	252.96	0.20	4.98	2.75	69.69				2.95	74.67
	Thermal	-		-	-	-					
1	Meja Thermal Power Plant	610.34	2.65	161.89	3.16	192.61				5.81	354.50
2	LANCO	633.09	1.06	66.93	2.47	156.27				3.53	223.20
4	BEPL BARKHERA	-	-	9.37	4.71	-				-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-				-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-				-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-				-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-				-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-				-	192.39
10	LALITPUR	714.48	4.78	341.53	3.39	242.52				8.17	584.04
11	M.B.POWER (PTC)	228.30	4.49	102.56	2.22	50.75				6.72	153.31
12	PRAYAGRAJ POWER	762.41	1.64	125.40	2.65	202.30				4.30	327.70
13	R.K.M.POWER	238.96	2.70	64.43	2.49	59.44				5.18	123.88
14	ROSA-1&2	694.38	1.77	122.95	3.31	229.79				5.08	352.74
15	SASAN	295.82	0.27	7.92	1.20	35.38				1.46	43.30
16	TRN ENERGY (PTC)	208.86	3.02	63.11	1.64	34.15				4.66	97.26
17	Ghatampur	1,003.13	2.25	225.84	2.60	260.91				4.85	486.75
	Sub-Total	6,350.34		1,622.48	-	1,720.85	-	-	-		3,343.33
		-		-	-	-					
	Total	12,672.09		3,504.17	-	3,169.05	-	-	-		6,673.22
		-		-	-	-					
B	Medium term Sources	-		-	-	-					
		-		-	-	-					
C	Short term Sources	340.58		-	8.71	296.57				8.71	296.57
	Station/Source 1	-		-	-	-					
		-		-	-	-					
D	Cogen/ Captive	-		-	-	-					
	Baggasse/Cogen/ CPP 1	322.48	1.40	45.00	2.20	70.85				3.59	115.85
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-				-	-

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	322.48		45.00	-	70.85	-	-	-	3.59	115.85
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.70	153.45				3.70	153.45
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	5.65	-	-	3.00	1.70				3.00	1.70
	Sub-Total	455.04		-	-	165.53	-	-	-		165.53
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	117.18	-	-	2.99	35.01				2.99	35.01
6	Biomass Existing	12.46	-	-	3.69	4.60				3.69	4.60
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	424.62		-	-	128.25					128.25
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources	-		-	-	-					
J	REC	-		-	-	-					-
K	Banking	227.06		-	-	-				-	-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	14,454.38		3,972.91		3,833.47	-	-	-		7,806.39

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	286.25	0.26	7.40	2.42	69.38				2.68	76.78
2	ANPARA-B	565.52	0.49	27.89	2.09	118.07				2.58	145.95
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	32.94	3.42	-				-	32.94
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	354.11	3.51	124.21	2.83	100.24				6.34	224.45
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	-	-	39.71	3.43	-				-	39.71
11	ANPARA-D	478.49	2.49	119.03	2.07	99.08				4.56	218.11
12	Panki Extension	380.69	2.56	97.27	2.25	85.55				4.80	182.82
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	751.01	2.35	176.63	3.31	248.69				5.66	425.32
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	2,816.07	3.65	1,028.66	2.56	721.01	-	-		6.21	1,749.67
c	From State Generating Stations Hydro										
1	RIHAND	63.28	1.14	7.22	0.49	3.09				1.63	10.31
2	OBRA (H)	30.04	0.36	1.07	0.43	1.29				0.79	2.36
3	MATATILA	8.83	0.29	0.26	0.43	0.38				0.72	0.63
4	KHARA	31.52	0.42	1.33	0.46	1.46				0.89	2.79
5	UGC	1.71	-	-	2.94	0.50				2.94	0.50
6	SHEETLA	0.18	-	-	1.60	0.03				1.60	0.03
7	BELKA	0.47	-	-	2.21	0.10				2.21	0.10
8	BABAIL	0.49	-	-	2.94	0.14				2.94	0.14
	Sub-Total	136.51	0.72	9.87	0.51	7.00	-	-		1.24	16.88
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.02	0.61	0.00	3.12	0.01				3.74	0.01
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	32.06	1.93	6.19	3.18	10.18				5.11	16.37
13	KHTPS-II	93.78	2.00	18.78	3.05	28.59				5.05	47.37
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	147.21	1.15	16.96	1.65	24.24				2.80	41.21
17	RIHAND-II	179.76	1.11	19.98	1.64	29.43				2.75	49.40
18	RIHAND-III	199.31	3.31	65.92	1.62	32.21				4.92	98.13
19	SINGRAULI	393.85	1.64	64.58	1.60	62.96				3.24	127.54
20	KORBA-I STPS	1.34	1.35	0.18	1.49	0.20				2.83	0.38
21	KORBA-III STPS	0.71	1.60	0.11	1.46	0.10				3.05	0.22
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.45	1.99	0.49	1.49	0.37				3.48	0.85
26	SIPAT-II STPS	0.96	1.54	0.15	1.54	0.15				3.07	0.29
27	VINDHYANCHAL-I STPS	1.36	1.09	0.15	1.66	0.23				2.75	0.37
28	VINDHYANCHAL-II STPS	0.96	1.11	0.11	1.60	0.15				2.72	0.26
29	VINDHYANCHAL-III STPS	0.90	1.40	0.13	1.59	0.14				2.99	0.27
30	VINDHYANCHAL-IV STPS	1.30	3.64	0.47	1.57	0.20				5.21	0.68
31	VINDHYANCHAL-V STPS	0.75	2.92	0.22	1.63	0.12				4.54	0.34
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	120.56	-	-	2.77	33.44				2.77	33.44
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.23	2.41	0.54	1.41	0.31				3.82	0.85
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,179.49		533.29	-	223.04		-	-		756.33
		-		-	-	-					
e	NPCIL	-	-	-	-	-					
1	KAPS	0.97	-	-	4.26	0.42				4.26	0.42
2	NAPP	89.63	-	-	3.11	27.90				3.11	27.90
3	TAPP-3 & 4	1.25	-	-	3.59	0.45				3.59	0.45

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	31.62	-	-	3.47	10.99				3.47	10.99
5	RAPP-5 & 6	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total	179.20	-	-	-	62.47	-	-	-	-	62.47
		-	-	-	-	-					
f	Hydro (NHPC)	-	-	-	-	-					
1	SALAL	29.25	1.75	5.11	0.79	2.32				2.54	7.44
2	TANAKPUR	13.04	2.53	3.30	2.68	3.50				5.21	6.80
3	CHAMERA-I	39.71	1.27	5.06	1.08	4.29				2.36	9.36
4	URI	40.70	2.11	8.60	0.91	3.69				3.02	12.29
5	CHAMERA-II	34.78	1.20	4.17	1.01	3.52				2.21	7.69
6	DHAULIGANGA	39.52	1.27	5.00	1.30	5.14				2.57	10.14
7	DULHASTI	54.42	2.68	14.56	2.23	12.15				4.91	26.71
8	SEWA-II	6.99	5.59	3.91	2.45	1.72				8.05	5.63
9	CHAMERA-III	27.46	1.92	5.29	2.03	5.57				3.95	10.86
10	URI-II	30.08	3.31	9.95	2.01	6.04				5.32	15.99
11	PARBATI-III HEP	15.78	3.29	5.19	1.38	2.18				4.67	7.37
12	KISHANGANGA	51.17	2.76	14.14	1.96	10.04				4.72	24.18
13	PARBATI-II	55.49	2.28	12.66	2.34	12.99				4.62	25.65
14	SUBANSIRI LOWER	16.18	2.28	3.69	2.34	3.79				4.62	7.48
15	PAKALDUL	71.28	0.57	4.07	2.34	16.69				2.91	20.75
	Sub-Total	525.85		104.70	-	93.63	-	-	-		198.33
		-	-	-	-	-					
g	HYDRO (NTPC)	-	-	-	-	-					
1	KOLDAM HPS	93.12	1.89	17.57	2.54	23.67				4.43	41.23
2	TAPOVAN VISHNUGARH	35.57	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	2.20	-	-	5.24	1.16				5.24	1.16
	Sub-Total	130.89		17.57	-	24.82	-	-	-		42.39
		-	-	-	-	-					
h	THDC	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TEHRI	159.37	1.55	24.67	2.03	32.29				3.57	56.97
2	KOTESHWAR	53.66	2.52	13.52	2.84	15.24				5.36	28.76
3	Dhukwan	10.96	-	-	5.07	5.55				5.07	5.55
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-					
1	KHURJA STPP	492.83	2.53	124.92	2.60	128.18				5.14	253.10
	Sub-Total	716.82		163.12	-	181.27	-	-	-		344.39
		-	-	-	-	-					
i	SJVN	-	-	-	-	-					
1	RAMPUR	36.57	2.42	8.85	2.17	7.92				4.59	16.77
2	NATHPA JHAKRI	141.49	1.10	15.63	1.25	17.71				2.36	33.34
	Sub-Total	178.06		24.48	-	25.63	-	-	-		50.10

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	29.28	-	-	4.16	12.19	-	-	-	4.16	12.19
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	18.83	-	-	2.36	4.45	-	-	-	2.36	4.45
2	VISHNU PRAYAG	226.96	0.11	2.60	1.11	25.14	-	-	-	1.22	27.74
3	KARCHAM	110.75	1.04	11.50	1.61	17.82	-	-	-	2.65	29.32
4	TEESTA-III	94.35	1.96	18.48	2.53	23.85	-	-	-	4.49	42.33
5	SRI NAGAR HEP	187.60	3.27	61.29	5.13	96.19	-	-	-	8.39	157.49
6	Rajghat Hydro	2.59	0.10	0.03	-	-	-	-	-	0.10	0.03
7	Hydro (Competitive Bidding)	244.80	0.20	4.98	2.75	67.44	-	-	-	2.96	72.42
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	590.65	2.74	161.89	3.16	186.40	-	-	-	5.90	348.29
2	LANCO	599.30	1.12	66.93	2.47	147.93	-	-	-	3.59	214.86
4	BEPL BARKHERA	-	-	9.37	4.71	-	-	-	-	-	9.37
5	BEPL KHAMDBHAKHERA	-	-	9.82	4.84	-	-	-	-	-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-	-	-	-	-	9.59
7	BEPL MAQSODAPUR	-	-	9.82	4.74	-	-	-	-	-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-	-	-	-	-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-	-	-	-	-	192.39
10	LALITPUR	472.73	7.22	341.53	3.39	160.46	-	-	-	10.62	501.99
11	M.B.POWER (PTC)	220.93	4.64	102.56	2.22	49.11	-	-	-	6.87	151.67
12	PRAYAGRAJ POWER	1,002.93	1.25	125.40	2.65	266.12	-	-	-	3.90	391.52
13	R.K.M.POWER	226.80	2.84	64.43	2.49	56.42	-	-	-	5.33	120.85
14	ROSA-1&2	671.98	1.83	122.95	3.31	222.38	-	-	-	5.14	345.33
15	SASAN	270.36	0.29	7.92	1.20	32.34	-	-	-	1.49	40.26
16	TRN ENERGY (PTC)	220.84	2.86	63.11	1.64	36.11	-	-	-	4.49	99.22
17	Ghatampur	970.77	2.33	225.84	2.60	252.50	-	-	-	4.93	478.34
	Sub-Total	6,133.16	-	1,622.48	-	1,644.65	-	-	-	-	3,267.13
		-	-	-	-	-	-	-	-	-	-
	Total	12,025.34	-	3,504.17	-	2,995.70	-	-	-	-	6,499.86
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	275.65	-	-	8.71	240.03	-	-	-	8.71	240.03
	Station/Source 1	275.65	-	-	-	240.03	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	312.08	1.44	45.00	2.20	68.56	-	-	-	3.64	113.56
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	312.08		-	-	68.56	-	-	-	3.64	113.56
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	401.37	-	-	3.70	148.50				3.70	148.50
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)	25.99	-	-	3.00	7.80				3.00	7.80
	Sub-Total	460.88		-	-	166.35	-	-	-		166.35
		-		-	-	-					
G	Non-Solar (Renewable)			-	-	-					
1	WIND (Existing)	280.06	-	-	2.99	83.67				2.99	83.67
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)	131.51	-	-	2.99	39.29				2.99	39.29
6	Biomass Existing	12.06	-	-	3.69	4.45				3.69	4.45
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	429.03		-	-	129.52	-	-	-		129.52
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.11	-	-	2.58	3.13				2.58	3.13
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					-
K	Banking	183.77		-	-	-					-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	13,698.86		3,927.91		3,603.28	-	-	-		7,576.19

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	282.10	0.26	7.40	2.42	68.37				2.69	75.78
2	ANPARA-B	580.32	0.48	27.89	2.09	121.16				2.57	149.05
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	32.94	3.42	-				-	32.94
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	379.00	3.28	124.21	2.83	107.28				6.11	231.49
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	-	-	39.71	3.43	-				-	39.71
11	ANPARA-D	538.87	2.21	119.03	2.07	111.58				4.28	230.61
12	Panki Extension	393.38	2.47	97.27	2.25	88.40				4.72	185.67
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	776.04	2.28	176.63	3.31	256.98				5.59	433.60
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	2,949.72	3.49	1,028.66	2.56	753.78	-	-		6.04	1,782.44
c	From State Generating Stations Hydro										
1	RIHAND	40.57	1.78	7.22	0.49	1.98				2.27	9.20
2	OBRA (H)	21.19	0.51	1.07	0.43	0.91				0.94	1.98
3	MATATILA	9.28	0.28	0.26	0.43	0.40				0.70	0.65
4	KHARA	30.22	0.44	1.33	0.46	1.40				0.90	2.73
5	UGC	1.04	-	-	2.94	0.31				2.94	0.31
6	SHEETLA	0.21	-	-	1.60	0.03				1.60	0.03
7	BELKA	0.20	-	-	2.21	0.05				2.21	0.05
8	BABAIL	0.24	-	-	2.94	0.07				2.94	0.07
	Sub-Total	102.97	0.96	9.87	0.50	5.15	-	-		1.46	15.03
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.02	0.60	0.00	3.12	0.01				3.72	0.01
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	25.96	2.38	6.19	3.18	8.25				5.56	14.44
13	KHTPS-II	76.33	2.46	18.78	3.05	23.27				5.51	42.05
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	190.74	0.89	16.96	1.65	31.41				2.54	48.38
17	RIHAND-II	158.81	1.26	19.98	1.64	26.00				2.89	45.97
18	RIHAND-III	200.88	3.28	65.92	1.62	32.47				4.90	98.39
19	SINGRAULI	436.78	1.48	64.58	1.60	69.82				3.08	134.40
20	KORBA-I STPS	1.48	1.22	0.18	1.49	0.22				2.71	0.40
21	KORBA-III STPS	0.78	1.46	0.11	1.46	0.11				2.92	0.23
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.23	2.19	0.49	1.49	0.33				3.68	0.82
26	SIPAT-II STPS	0.85	1.73	0.15	1.54	0.13				3.26	0.28
27	VINDHYANCHAL-I STPS	1.21	1.22	0.15	1.66	0.20				2.89	0.35
28	VINDHYANCHAL-II STPS	1.01	1.06	0.11	1.60	0.16				2.66	0.27
29	VINDHYANCHAL-III STPS	0.99	1.27	0.13	1.59	0.16				2.85	0.28
30	VINDHYANCHAL-IV STPS	1.40	3.40	0.47	1.57	0.22				4.96	0.69
31	VINDHYANCHAL-V STPS	0.72	3.02	0.22	1.63	0.12				4.64	0.33
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	124.58	-	-	2.77	34.56				2.77	34.56
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.30	2.33	0.54	1.41	0.32				3.74	0.86
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,227.09		533.29	-	227.75		-	-		761.05
		-	-	-	-	-					
e	NPCIL	-	-	-	-	-					
1	KAPS	0.74	-	-	4.26	0.32				4.26	0.32
2	NAPP	97.62	-	-	3.11	30.39				3.11	30.39
3	TAPP-3 & 4	1.60	-	-	3.59	0.57				3.59	0.57

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	38.15	-	-	3.47	13.26				3.47	13.26
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	195.70	-	-	-	68.01	-	-	-	18.52	68.01
		-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-
1	SALAL	12.70	4.02	5.11	0.79	1.01				4.82	6.12
2	TANAKPUR	12.34	2.67	3.30	2.68	3.31				5.36	6.61
3	CHAMERA-I	22.91	2.21	5.06	1.08	2.48				3.29	7.54
4	URI	22.82	3.77	8.60	0.91	2.07				4.68	10.67
5	CHAMERA-II	20.78	2.01	4.17	1.01	2.10				3.02	6.27
6	DHAULIGANGA	22.86	2.19	5.00	1.30	2.98				3.49	7.98
7	DULHASTI	57.21	2.54	14.56	2.23	12.78				4.78	27.33
8	SEWA-II	4.81	8.13	3.91	2.45	1.18				10.58	5.09
9	CHAMERA-III	13.54	3.90	5.29	2.03	2.75				5.93	8.03
10	URI-II	17.90	5.56	9.95	2.01	3.59				7.57	13.54
11	PARBATI-III HEP	8.43	6.16	5.19	1.38	1.16				7.54	6.35
12	KISHANGANGA	25.78	5.48	14.14	1.96	5.06				7.45	19.19
13	PARBATI-II	57.34	2.21	12.66	2.34	13.42				4.55	26.08
14	SUBANSIRI LOWER	66.89	0.55	3.69	2.34	15.66				2.89	19.35
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	439.96	-	104.70	-	86.78	-	-	-	78.83	191.48
		-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	47.83	3.67	17.57	2.54	12.16				6.21	29.72
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.40	-	-	5.24	0.21				5.24	0.21
	Sub-Total	84.99	-	17.57	-	12.37	-	-	-	11.46	29.93
		-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TEHRI	112.41	2.19	24.67	2.03	22.78				4.22	47.45
2	KOTESHWAR	38.13	3.55	13.52	2.84	10.83				6.39	24.35
3	Dhukwan	10.50	-	-	5.07	5.32				5.07	5.32
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	509.25	2.45	124.92	2.60	132.46				5.05	257.37
	Sub-Total	670.29	-	163.12	-	171.38	-	-	-	20.73	334.50
		-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	26.39	3.35	8.85	2.17	5.71				5.52	14.56
2	NATHPA JHAKRI	102.32	1.53	15.63	1.25	12.81				2.78	28.43
	Sub-Total	128.71	-	24.48	-	18.52	-	-	-	8.30	43.00

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-			
j	NEEPCO	-	-	-	-	-	-	-			
1	Kameng HEP	27.87	-	-	4.16	11.60				4.16	11.60
		-	-	-	-	-	-	-			
k	IPP/JV	-	-	-	-	-	-	-			
	HYDRO	-	-	-	-	-	-	-			
1	TALA	12.12	-	-	2.36	2.86				2.36	2.86
2	VISHNU PRAYAG	113.76	0.23	2.60	1.11	12.60				1.34	15.20
3	KARCHAM	50.18	2.29	11.50	1.61	8.07				3.90	19.58
4	TEESTA-III	74.48	2.48	18.48	2.53	18.82				5.01	37.30
5	SRI NAGAR HEP	125.42	4.89	61.29	5.13	64.31				10.01	125.61
6	Rajghat Hydro	2.67	0.10	0.03	-	-				0.10	0.03
7	Hydro (Competitive Bidding)	252.96	0.20	4.98	2.75	69.69				2.95	74.67
	Thermal	-	-	-	-	-	-	-			
1	Meja Thermal Power Plant	610.34	2.65	161.89	3.16	192.61				5.81	354.50
2	LANCO	608.70	1.10	66.93	2.47	150.25				3.57	217.18
4	BEPL BARKHERA	-	-	9.37	4.71	-				-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-				-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-				-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-				-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-				-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-				-	192.39
10	LALITPUR	188.45	18.12	341.53	3.39	63.97				21.52	405.49
11	M.B.POWER (PTC)	228.30	4.49	102.56	2.22	50.75				6.72	153.31
12	PRAYAGRAJ POWER	809.23	1.55	125.40	2.65	214.72				4.20	340.13
13	R.K.M.POWER	200.34	3.22	64.43	2.49	49.83				5.70	114.27
14	ROSA-1&2	694.38	1.77	122.95	3.31	229.79				5.08	352.74
15	SASAN	303.04	0.26	7.92	1.20	36.24				1.46	44.17
16	TRN ENERGY (PTC)	144.01	4.38	63.11	1.64	23.55				6.02	86.65
17	Ghatampur	1,003.13	2.25	225.84	2.60	260.91				4.85	486.75
	Sub-Total	5,421.51		1,622.48	-	1,448.99	-	-	-		3,071.48
		-	-	-	-	-	-	-	-		
	Total	11,248.80		3,504.17	-	2,804.34	-	-	-		6,308.51
		-	-	-	-	-	-	-	-		
B	Medium term Sources	-	-	-	-	-	-	-	-		
		-	-	-	-	-	-	-	-		
C	Short term Sources	164.69	-	-	8.71	143.40				8.71	143.40
	Station/Source 1	-	-	-	-	-	-	-	-		
		-	-	-	-	-	-	-	-		
D	Cogen/ Captive	-	-	-	-	-	-	-	-		
	Baggasse/Cogen/ CPP 1	322.48	1.40	45.00	2.20	70.85				3.59	115.85
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	322.48		45.00	-	70.85	-	-	-	3.59	115.85
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.70	153.45				3.70	153.45
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	26.86	-	-	3.00	8.06				3.00	8.06
	Sub-Total	476.24		-	-	171.89	-	-	-		171.89
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.69	4.60				3.69	4.60
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	443.33		-	-	133.84	-	-	-		133.84
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					-
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-
	Any Other Charges	-		-	-	-					-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	12,668.05	-	3,972.91		3,327.55	-	-	-		7,300.46

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Appropriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	286.99	0.26	7.40	2.42	69.56				2.68	76.96
2	ANPARA-B	405.20	0.69	27.89	2.09	84.60				2.78	112.48
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	32.94	3.42	-				-	32.94
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	355.54	3.49	124.21	2.83	100.64				6.32	224.85
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	-	-	39.71	3.43	-				-	39.71
11	ANPARA-D	498.05	2.39	119.03	2.07	103.13				4.46	222.16
12	Panki Extension	380.69	2.56	97.27	2.25	85.55				4.80	182.82
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	205.85	8.58	176.63	3.31	68.17				11.89	244.79
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	2,132.32	4.82	1,028.66	2.40	511.65	-	-		7.22	1,540.31
c	From State Generating Stations Hydro										
1	RIHAND	20.49	3.52	7.22	0.49	1.00				4.01	8.22
2	OBRA (H)	12.23	0.88	1.07	0.43	0.53				1.31	1.60
3	MATATILA	6.45	0.40	0.26	0.43	0.27				0.82	0.53
4	KHARA	24.89	0.53	1.33	0.46	1.16				1.00	2.48
5	UGC	1.01	-	-	2.94	0.30				2.94	0.30
6	SHEETLA	0.14	-	-	1.60	0.02				1.60	0.02
7	BELKA	0.08	-	-	2.21	0.02				2.21	0.02
8	BABAIL	0.14	-	-	2.94	0.04				2.94	0.04
	Sub-Total	65.43	1.51	9.87	0.51	3.33	-	-		2.02	13.21
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.00	17.90	0.00	3.12	0.00				21.02	0.00
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	19.34	3.20	6.19	3.18	6.14				6.38	12.33
13	KHTPS-II	69.33	2.71	18.78	3.05	21.13				5.76	39.91
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	122.19	1.39	16.96	1.65	20.12				3.04	37.09
17	RIHAND-II	188.86	1.06	19.98	1.64	30.92				2.69	50.90
18	RIHAND-III	214.46	3.07	65.92	1.62	34.66				4.69	100.58
19	SINGRAULI	444.39	1.45	64.58	1.60	71.04				3.05	135.62
20	KORBA-I STPS	1.52	1.19	0.18	1.49	0.23				2.68	0.41
21	KORBA-III STPS	0.76	1.48	0.11	1.46	0.11				2.94	0.22
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.54	1.92	0.49	1.49	0.38				3.42	0.87
26	SIPAT-II STPS	0.89	1.65	0.15	1.54	0.14				3.19	0.28
27	VINDHYANCHAL-I STPS	1.03	1.43	0.15	1.66	0.17				3.09	0.32
28	VINDHYANCHAL-II STPS	0.95	1.13	0.11	1.60	0.15				2.73	0.26
29	VINDHYANCHAL-III STPS	0.96	1.32	0.13	1.59	0.15				2.90	0.28
30	VINDHYANCHAL-IV STPS	1.42	3.34	0.47	1.57	0.22				4.91	0.70
31	VINDHYANCHAL-V STPS	0.71	3.09	0.22	1.63	0.11				4.71	0.33
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	120.56	-	-	2.77	33.44				2.77	33.44
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.23	2.41	0.54	1.41	0.31				3.82	0.85
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,192.13		533.29	-	219.44		-	-		752.73
		-		-	-	-					
e	NPCIL	-	-	-	-	-					
1	KAPS	0.65	-	-	4.26	0.28				4.26	0.28
2	NAPP	75.90	-	-	3.11	23.63				3.11	23.63
3	TAPP-3 & 4	1.27	-	-	3.59	0.46				3.59	0.46

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	36.24	-	-	3.47	12.59				3.47	12.59
5	RAPP-5 & 6	55.73	-	-	4.08	22.72				4.08	22.72
	Sub-Total	169.79	-	-	-	59.67	-	-	-	-	59.67
		-	-	-	-	-					
f	Hydro (NHPC)	-	-	-	-	-					
1	SALAL	9.53	5.36	5.11	0.79	0.76				6.16	5.87
2	TANAKPUR	8.36	3.95	3.30	2.68	2.24				6.63	5.54
3	CHAMERA-I	13.35	3.79	5.06	1.08	1.44				4.87	6.51
4	URI	30.21	2.85	8.60	0.91	2.74				3.75	11.34
5	CHAMERA-II	12.56	3.32	4.17	1.01	1.27				4.33	5.44
6	DHAULIGANGA	13.52	3.70	5.00	1.30	1.76				5.00	6.76
7	DULHASTI	34.11	4.27	14.56	2.23	7.62				6.50	22.18
8	SEWA-II	2.29	17.09	3.91	2.45	0.56				19.55	4.47
9	CHAMERA-III	7.71	6.86	5.29	2.03	1.57				8.88	6.85
10	URI-II	19.62	5.07	9.95	2.01	3.94				7.08	13.89
11	PARBATI-III HEP	5.08	10.23	5.19	1.38	0.70				11.61	5.89
12	KISHANGANGA	22.69	6.23	14.14	1.96	4.45				8.19	18.59
13	PARBATI-II	55.49	2.28	12.66	2.34	12.99				4.62	25.65
14	SUBANSIRI LOWER	64.73	0.57	3.69	2.34	15.15				2.91	18.85
15	PAKALDUL	71.28	0.57	4.07	2.34	16.69				2.91	20.75
	Sub-Total	370.53	-	104.70	-	73.88	-	-	-	-	178.57
		-	-	-	-	-					
g	HYDRO (NTPC)	-	-	-	-	-					
1	KOLDAM HPS	22.39	7.85	17.57	2.54	5.69				10.39	23.26
2	TAPOVAN VISHNUGARH	35.57	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.40	-	-	5.24	0.21				5.24	0.21
	Sub-Total	58.36	-	17.57	-	5.90	-	-	-	-	23.47
		-	-	-	-	-					
h	THDC	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TEHRI	65.46	3.77	24.67	2.03	13.26				5.80	37.94
2	KOTESHWAR	22.32	6.06	13.52	2.84	6.34				8.90	19.86
3	Dhukwan	5.31	-	-	5.07	2.69				5.07	2.69
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-					
1	KHURJA STPP	492.83	2.53	124.92	2.60	128.18				5.14	253.10
	Sub-Total	585.91	-	163.12	-	150.48	-	-	-	-	313.59
		-	-	-	-	-					
i	SJVN	-	-	-	-	-					
1	RAMPUR	14.27	6.20	8.85	2.17	3.09				8.37	11.94
2	NATHPA JHAKRI	55.18	2.83	15.63	1.25	6.91				4.08	22.53
	Sub-Total	69.46	-	24.48	-	10.00	-	-	-	-	34.47

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	11.85	-	-	4.16	4.93	-	-	-	4.16	4.93
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	5.17	-	-	2.36	1.22	-	-	-	2.36	1.22
2	VISHNU PRAYAG	84.29	0.31	2.60	1.11	9.34	-	-	-	1.42	11.93
3	KARCHAM	39.87	2.89	11.50	1.61	6.41	-	-	-	4.49	17.92
4	TEESTA-III	34.63	5.34	18.48	2.53	8.75	-	-	-	7.86	27.23
5	SRI NAGAR HEP	77.95	7.86	61.29	5.13	39.97	-	-	-	12.99	101.26
6	Rajghat Hydro	2.59	0.10	0.03	-	-	-	-	-	0.10	0.03
7	Hydro (Competitive Bidding)	-	-	4.98	2.75	-	-	-	-	-	4.98
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	590.65	2.74	161.89	3.16	186.40	-	-	-	5.90	348.29
2	LANCO	513.86	1.30	66.93	2.47	126.84	-	-	-	3.77	193.77
4	BEPL BARKHERA	-	-	9.37	4.71	-	-	-	-	-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-	-	-	-	-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-	-	-	-	-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-	-	-	-	-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-	-	-	-	-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-	-	-	-	-	192.39
10	LALITPUR	-	-	341.53	3.39	-	-	-	-	-	341.53
11	M.B.POWER (PTC)	220.93	4.64	102.56	2.22	49.11	-	-	-	6.87	151.67
12	PRAYAGRAJ POWER	788.28	1.59	125.40	2.65	209.16	-	-	-	4.24	334.57
13	R.K.M.POWER	226.80	2.84	64.43	2.49	56.42	-	-	-	5.33	120.85
14	ROSA-1&2	671.98	1.83	122.95	3.31	222.38	-	-	-	5.14	345.33
15	SASAN	311.60	0.25	7.92	1.20	37.27	-	-	-	1.45	45.19
16	TRN ENERGY (PTC)	157.30	4.01	63.11	1.64	25.72	-	-	-	5.65	88.83
17	Ghatampur	970.77	2.33	225.84	2.60	252.50	-	-	-	4.93	478.34
	Sub-Total	4,696.68	-	1,622.48	-	1,231.50	-	-	-	-	2,853.98
		-	-	-	-	-	-	-	-	-	-
	Total	9,352.46	-	3,504.17	-	2,270.76	-	-	-	-	5,774.93
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	8.71	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	312.08	1.44	45.00	2.20	68.56	-	-	-	3.64	113.56
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	312.08		45.00	-	68.56	-	-	-	3.64	113.56
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	401.37	-	-	3.70	148.50				3.70	148.50
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	33.52	-	-	3.00	10.05				3.00	10.05
5	Solar (FY 26)	25.99	-	-	3.00	7.80				3.00	7.80
	Sub-Total	460.88		-	-	166.35	-	-	-		166.35
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	280.06	-	-	2.99	83.67				2.99	83.67
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.32	-	-	2.99	1.29				2.99	1.29
5	WIND (FY 26)	131.51	-	-	2.99	39.29				2.99	39.29
6	Biomass Existing	12.06	-	-	3.69	4.45				3.69	4.45
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.08	-	-	7.61	0.82				7.61	0.82
	Sub-Total	429.03		-	-	129.52	-	-	-		129.52
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.11	-	-	2.58	3.13				2.58	3.13
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					-
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	10,566.56		3,972.91		2,638.32	-	-	-		6,611.23

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	296.43	0.25	7.40	2.42	71.85				2.67	79.25
2	ANPARA-B	423.68	0.66	27.89	2.09	88.46				2.75	116.34
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	32.94	3.42	-				-	32.94
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	343.20	3.62	124.21	2.83	97.15				6.45	221.36
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	-	-	39.71	3.43	-				-	39.71
11	ANPARA-D	432.53	2.75	119.03	2.07	89.56				4.82	208.59
12	Panki Extension	393.38	2.47	97.27	2.25	88.40				4.72	185.67
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	480.76	3.67	176.63	3.31	159.20				6.99	335.82
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	2,369.97	4.34	1,028.66	2.51	594.61	-	-		6.85	1,623.28
c	From State Generating Stations Hydro										
1	RIHAND	35.00	2.06	7.22	0.49	1.71				2.55	8.93
2	OBRA (H)	18.21	0.59	1.07	0.43	0.78				1.02	1.85
3	MATATILA	7.33	0.35	0.26	0.43	0.31				0.78	0.57
4	KHARA	14.36	0.92	1.33	0.46	0.67				1.39	1.99
5	UGC	2.37	-	-	2.94	0.70				2.94	0.70
6	SHEETLA	0.31	-	-	1.60	0.05				1.60	0.05
7	BELKA	0.24	-	-	2.21	0.05				2.21	0.05
8	BABAIL	0.20	-	-	2.94	0.06				2.94	0.06
	Sub-Total	78.02	1.27	9.87	0.56	4.33	-	-		1.82	14.21
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	-	-	0.00	3.12	-				-	0.00
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	18.57	3.33	6.19	3.18	5.90				6.51	12.09
13	KHTPS-II	78.77	2.38	18.78	3.05	24.01				5.43	42.79
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	156.95	1.08	16.96	1.65	25.85				2.73	42.81
17	RIHAND-II	185.55	1.08	19.98	1.64	30.38				2.71	50.35
18	RIHAND-III	216.11	3.05	65.92	1.62	34.93				4.67	100.85
19	SINGRAULI	446.58	1.45	64.58	1.60	71.39				3.04	135.97
20	KORBA-I STPS	1.53	1.18	0.18	1.49	0.23				2.67	0.41
21	KORBA-III STPS	0.77	1.48	0.11	1.46	0.11				2.94	0.22
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.66	1.83	0.49	1.49	0.40				3.33	0.88
26	SIPAT-II STPS	0.88	1.67	0.15	1.54	0.14				3.20	0.28
27	VINDHYANCHAL-I STPS	1.08	1.37	0.15	1.66	0.18				3.03	0.33
28	VINDHYANCHAL-II STPS	0.85	1.27	0.11	1.60	0.14				2.87	0.24
29	VINDHYANCHAL-III STPS	1.16	1.08	0.13	1.59	0.18				2.67	0.31
30	VINDHYANCHAL-IV STPS	1.49	3.18	0.47	1.57	0.23				4.75	0.71
31	VINDHYANCHAL-V STPS	0.68	3.18	0.22	1.63	0.11				4.81	0.33
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	124.58	-	-	2.77	34.56				2.77	34.56
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.30	2.33	0.54	1.41	0.32				3.74	0.86
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,240.51		533.29	-	229.04		-	-		762.34
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.71	-	-	4.26	0.30				4.26	0.30
2	NAPP	95.08	-	-	3.11	29.60				3.11	29.60
3	TAPP-3 & 4	1.31	-	-	3.59	0.47				3.59	0.47

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	45.73	-	-	3.47	15.89				3.47	15.89
5	RAPP-5 & 6	57.59	-	-	4.08	23.47				4.08	23.47
	Sub-Total	200.41	-	-	-	69.73			-	18.52	69.73
		-	-	-	-	-					
f	Hydro (NHPC)	-	-	-	-	-					
1	SALAL	7.36	6.95	5.11	0.79	0.58				7.74	5.70
2	TANAKPUR	6.93	4.76	3.30	2.68	1.86				7.45	5.16
3	CHAMERA-I	10.96	4.62	5.06	1.08	1.18				5.70	6.25
4	URI	31.07	2.77	8.60	0.91	2.82				3.68	11.42
5	CHAMERA-II	9.99	4.17	4.17	1.01	1.01				5.19	5.18
6	DHAULIGANGA	10.62	4.71	5.00	1.30	1.38				6.01	6.38
7	DULHASTI	25.44	5.72	14.56	2.23	5.68				7.95	20.24
8	SEWA-II	2.52	15.54	3.91	2.45	0.62				18.00	4.53
9	CHAMERA-III	6.68	7.92	5.29	2.03	1.35				9.95	6.64
10	URI-II	19.57	5.09	9.95	2.01	3.93				7.09	13.88
11	PARBATI-III HEP	3.91	13.29	5.19	1.38	0.54				14.67	5.73
12	KISHANGANGA	19.51	7.25	14.14	1.96	3.83				9.21	17.96
13	PARBATI-II	57.34	2.21	12.66	2.34	13.42				4.55	26.08
14	SUBANSIRI LOWER	66.89	0.55	3.69	2.34	15.66				2.89	19.35
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	352.43		104.70	-	71.11			-		175.81
		-	-	-	-	-					
g	HYDRO (NTPC)	-	-	-	-	-					
1	KOLDAM HPS	18.53	9.48	17.57	2.54	4.71				12.02	22.27
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.55	-	-	5.24	0.29				5.24	0.29
	Sub-Total	55.83		17.57	-	5.00			-		22.56
		-	-	-	-	-					
h	THDC	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TEHRI	118.08	2.09	24.67	2.03	23.93				4.12	48.60
2	KOTESHWAR	41.84	3.23	13.52	2.84	11.88				6.07	25.40
3	Dhukwan	10.89	-	-	5.07	5.52				5.07	5.52
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-					
1	KHURJA STPP	509.25	2.45	124.92	2.60	132.46				5.05	257.37
	Sub-Total	680.07		163.12	-	173.79			-		336.90
		-	-	-	-	-					
i	SJVN	-	-	-	-	-					
1	RAMPUR	9.99	8.86	8.85	2.17	2.16				11.02	11.01
2	NATHPA JHAKRI	38.57	4.05	15.63	1.25	4.83				5.30	20.45
	Sub-Total	48.56		24.48	-	6.99			-		31.47

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	19.54	-	-	4.16	8.13	-	-	-	4.16	8.13
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	3.21	-	-	2.36	0.76	-	-	-	2.36	0.76
2	VISHNU PRAYAG	66.42	0.39	2.60	1.11	7.36	-	-	-	1.50	9.95
3	KARCHAM	26.17	4.39	11.50	1.61	4.21	-	-	-	6.00	15.71
4	TEESTA-III	36.55	5.06	18.48	2.53	9.24	-	-	-	7.58	27.72
5	SRI NAGAR HEP	24.41	25.11	61.29	5.13	12.52	-	-	-	30.24	73.81
6	Rajghat Hydro	2.67	0.10	0.03	-	-	-	-	-	0.10	0.03
7	Hydro (Competitive Bidding)	-	-	4.98	2.75	-	-	-	-	-	4.98
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	610.34	2.65	161.89	3.16	192.61	-	-	-	5.81	354.50
2	LANCO	394.89	1.69	66.93	2.47	97.47	-	-	-	4.16	164.40
4	BEPL BARKHERA	-	-	9.37	4.71	-	-	-	-	-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-	-	-	-	-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-	-	-	-	-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-	-	-	-	-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-	-	-	-	-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-	-	-	-	-	192.39
10	LALITPUR	-	-	341.53	3.39	-	-	-	-	-	341.53
11	M.B.POWER (PTC)	228.30	4.49	102.56	2.22	50.75	-	-	-	6.72	153.31
12	PRAYAGRAJ POWER	998.44	1.26	125.40	2.65	264.93	-	-	-	3.91	390.33
13	R.K.M.POWER	210.05	3.07	64.43	2.49	52.25	-	-	-	5.56	116.68
14	ROSA-1&2	694.38	1.77	122.95	3.31	229.79	-	-	-	5.08	352.74
15	SASAN	312.65	0.25	7.92	1.20	37.39	-	-	-	1.45	45.32
16	TRN ENERGY (PTC)	146.28	4.31	63.11	1.64	23.92	-	-	-	5.95	87.03
17	Ghatampur	1,003.13	2.25	225.84	2.60	260.91	-	-	-	4.85	486.75
	Sub-Total	4,757.90	-	1,622.48	-	1,244.12	-	-	-	-	2,866.60
		-	-	-	-	-	-	-	-	-	-
	Total	9,803.25	-	3,504.17	-	2,406.86	-	-	-	-	5,911.02
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	8.71	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	322.48	1.40	45.00	2.20	70.85	-	-	-	3.59	115.85
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	322.48		45.00	-	70.85			-	3.59	115.85
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.70	153.45				3.70	153.45
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	37.46	-	-	3.00	11.24				3.00	11.24
	Sub-Total	486.84		-	-	175.08			-		175.08
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.69	4.60				3.69	4.60
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	443.33		-	-	133.84			-		133.84
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources	-		-	-	-					
J	REC	-		-	-	-					
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	11,068.43		3,972.91		2,789.84			-		6,762.75

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	298.64	0.25	7.40	2.42	72.38				2.67	79.79
2	ANPARA-B	479.77	0.58	27.89	2.09	100.16				2.67	128.05
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	241.70	1.36	32.94	3.42	82.77				4.79	115.71
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	346.68	3.58	124.21	2.83	98.13				6.41	222.34
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	205.85	1.93	39.71	3.43	70.71				5.36	110.42
11	ANPARA-D	471.02	2.53	119.03	2.07	97.53				4.60	216.56
12	Panki Extension	393.38	2.47	97.27	2.25	88.40				4.72	185.67
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	776.04	2.28	176.63	3.31	256.98				5.59	433.60
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	3,213.08	3.20	1,028.66	2.70	867.08	-	-		5.90	1,895.74
c	From State Generating Stations Hydro										
1	RIHAND	57.80	1.25	7.22	0.49	2.83				1.74	10.05
2	OBRA (H)	29.18	0.37	1.07	0.43	1.25				0.80	2.33
3	MATATILA	6.83	0.38	0.26	0.43	0.29				0.80	0.55
4	KHARA	11.44	1.16	1.33	0.46	0.53				1.63	1.86
5	UGC	3.27	-	-	2.94	0.96				2.94	0.96
6	SHEETLA	0.24	-	-	1.60	0.04				1.60	0.04
7	BELKA	0.19	-	-	2.21	0.04				2.21	0.04
8	BABAIL	0.21	-	-	2.94	0.06				2.94	0.06
	Sub-Total	109.16	0.90	9.87	0.55	6.01	-	-		1.46	15.88
		-	-	-	-	-				-	-
		-	-	-	-	-				-	-
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.02	0.60	0.00	3.12	0.01				3.72	0.01
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	11.67	4.88	5.70	3.57	4.17				8.46	9.87
12	KHTPS-I	26.65	2.32	6.19	3.18	8.47				5.50	14.65
13	KHTPS-II	100.04	1.88	18.78	3.05	30.49				4.93	49.28
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	203.23	0.83	16.96	1.65	33.47				2.48	50.43
17	RIHAND-II	178.92	1.12	19.98	1.64	29.29				2.75	49.27
18	RIHAND-III	196.69	3.35	65.92	1.62	31.79				4.97	97.71
19	SINGRAULI	431.40	1.50	64.58	1.60	68.96				3.10	133.54
20	KORBA-I STPS	1.40	1.30	0.18	1.49	0.21				2.78	0.39
21	KORBA-III STPS	0.73	1.55	0.11	1.46	0.11				3.01	0.22
22	MAUDA-I STPS	1.74	1.33	0.23	3.55	0.62				4.88	0.85
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.78	1.75	0.49	1.49	0.42				3.25	0.90
26	SIPAT-II STPS	0.82	1.78	0.15	1.54	0.13				3.32	0.27
27	VINDHYANCHAL-I STPS	1.16	1.28	0.15	1.66	0.19				2.94	0.34
28	VINDHYANCHAL-II STPS	0.88	1.21	0.11	1.60	0.14				2.82	0.25
29	VINDHYANCHAL-III STPS	0.94	1.34	0.13	1.59	0.15				2.93	0.27
30	VINDHYANCHAL-IV STPS	1.15	4.12	0.47	1.57	0.18				5.68	0.66
31	VINDHYANCHAL-V STPS	0.56	3.88	0.22	1.63	0.09				5.51	0.31
32	TANDA -II-TPS	316.86	3.47	110.09	3.76	119.09				7.23	229.19
33	NABINAGAR POWER PROJECT	124.58	-	-	2.77	34.56				2.77	34.56
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.30	2.33	0.54	1.41	0.32				3.74	0.86
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,604.52		533.29		362.85		-	-		896.14
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.65	-	-	4.26	0.28				4.26	0.28
2	NAPP	64.88	-	-	3.11	20.20				3.11	20.20
3	TAPP-3 & 4	1.68	-	-	3.59	0.60				3.59	0.60

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	36.65	-	-	3.47	12.73				3.47	12.73
5	RAPP-5 & 6	58.53	-	-	4.08	23.86				4.08	23.86
	Sub-Total	162.40	-	-	-	57.67	-	-	-		57.67
		-	-	-	-	-	-	-	-		
f	Hydro (NHPC)	-	-	-	-	-	-	-	-		
1	SALAL	6.89	7.42	5.11	0.79	0.55				8.22	5.66
2	TANAKPUR	2.80	11.79	3.30	2.68	0.75				14.47	4.05
3	CHAMERA-I	11.09	4.57	5.06	1.08	1.20				5.65	6.26
4	URI	24.62	3.49	8.60	0.91	2.23				4.40	10.83
5	CHAMERA-II	7.99	5.22	4.17	1.01	0.81				6.23	4.98
6	DHAULIGANGA	6.04	8.28	5.00	1.30	0.79				9.58	5.79
7	DULHASTI	18.60	7.83	14.56	2.23	4.15				10.06	18.71
8	SEWA-II	4.89	8.00	3.91	2.45	1.20				10.46	5.11
9	CHAMERA-III	3.78	13.97	5.29	2.03	0.77				16.00	6.05
10	URI-II	15.36	6.48	9.95	2.01	3.08				8.49	13.03
11	PARBATI-III HEP	2.12	24.52	5.19	1.38	0.29				25.90	5.48
12	KISHANGANGA	8.33	16.97	14.14	1.96	1.63				18.93	15.77
13	PARBATI-II	57.34	2.21	12.66	2.34	13.42				4.55	26.08
14	SUBANSIRI LOWER	66.89	0.55	3.69	2.34	15.66				2.89	19.35
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	310.38		104.70	-	63.78	-	-	-		168.47
		-	-	-	-	-	-	-	-		
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-		
1	KOLDAM HPS	16.06	10.94	17.57	2.54	4.08				13.48	21.65
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.66	-	-	5.24	0.34				5.24	0.34
	Sub-Total	53.47		17.57	-	4.43	-	-	-	18.72	21.99
		-	-	-	-	-	-	-	-		
h	THDC	-	-	-	-	-	-	-	-		
	HYDRO	-	-	-	-	-	-	-	-		
1	TEHRI	86.60	2.85	24.67	2.03	17.55				4.88	42.22
2	KOTESHWAR	39.58	3.42	13.52	2.84	11.24				6.26	24.76
3	Dhukwan	6.48	-	-	5.07	3.29				5.07	3.29
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-	-	-	-		
1	KHURJA STPP	509.25	2.45	124.92	2.60	132.46				5.05	257.37
	Sub-Total	641.91		163.12	-	164.53	-	-	-		327.65
		-	-	-	-	-	-	-	-		
i	SJVN	-	-	-	-	-	-	-	-		
1	RAMPUR	6.84	12.95	8.85	2.17	1.48				15.11	10.33
2	NATHPA JHAKRI	26.32	5.94	15.63	1.25	3.29				7.19	18.92
	Sub-Total	33.16		24.48	-	4.77	-	-	-		29.25

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	7.59	-	-	4.16	3.16	-	-	-	4.16	3.16
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	0.07	-	-	2.36	0.02	-	-	-	2.36	0.02
2	VISHNU PRAYAG	30.83	0.84	2.60	1.11	3.42	-	-	-	1.95	6.01
3	KARCHAM	17.50	6.57	11.50	1.61	2.81	-	-	-	8.18	14.32
4	TEESTA-III	16.96	10.90	18.48	2.53	4.29	-	-	-	13.42	22.76
5	SRI NAGAR HEP	41.03	14.94	61.29	5.13	21.04	-	-	-	20.07	82.33
6	Rajghat Hydro	2.67	0.10	0.03	-	-	-	-	-	0.10	0.03
7	Hydro (Competitive Bidding)	-	-	4.98	2.75	-	-	-	-	-	4.98
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	610.34	2.65	161.89	3.16	192.61	-	-	-	5.81	354.50
2	LANCO	599.24	1.12	66.93	2.47	147.92	-	-	-	3.59	214.84
4	BEPL BARKHERA	-	-	9.37	4.71	-	-	-	-	-	9.37
5	BEPL KHAMBAKHERA	-	-	9.82	4.84	-	-	-	-	-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-	-	-	-	-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-	-	-	-	-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-	-	-	-	-	10.05
9	KSK MAHANADI	537.17	3.58	192.39	3.43	184.10	-	-	-	7.01	376.49
10	LALITPUR	445.55	7.67	341.53	3.39	151.23	-	-	-	11.06	492.76
11	M.B. POWER (PTC)	228.30	4.49	102.56	2.22	50.75	-	-	-	6.72	153.31
12	PRAYAGRAJ POWER	831.01	1.51	125.40	2.65	220.50	-	-	-	4.16	345.91
13	R.K.M. POWER	199.80	3.22	64.43	2.49	49.70	-	-	-	5.71	114.13
14	ROSA-1&2	694.38	1.77	122.95	3.31	229.79	-	-	-	5.08	352.74
15	SASAN	309.89	0.26	7.92	1.20	37.06	-	-	-	1.45	44.99
16	TRN ENERGY (PTC)	173.45	3.64	63.11	1.64	28.36	-	-	-	5.27	91.47
17	Ghatampur	1,003.13	2.25	225.84	2.60	260.91	-	-	-	4.85	486.75
	Sub-Total	5,741.31	-	1,622.48	-	1,584.51	-	-	-	-	3,207.00
		-	-	-	-	-	-	-	-	-	-
	Total	11,876.99	-	3,504.17	-	3,118.79	-	-	-	-	6,622.96
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	8.71	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	322.48	1.40	45.00	2.20	70.85	-	-	-	3.59	115.85
	Baggasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	322.48		45.00	-	70.85	-	-	-	3.59	115.85
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.70	153.45				3.70	153.45
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	37.46	-	-	3.00	11.24				3.00	11.24
	Sub-Total	486.84		-	-	175.08	-	-	-		175.08
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.69	4.60				3.69	4.60
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	443.33		-	-	133.84	-	-	-		133.84
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	13,142.16		3,972.91		3,501.77	-	-	-		7,474.69

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	276.07	0.27	7.40	2.42	66.91				2.69	74.32
2	ANPARA-B	467.90	0.60	27.89	2.09	97.69				2.68	125.57
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	218.31	1.51	32.94	3.42	74.76				4.93	107.70
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	334.03	3.72	124.21	2.83	94.55				6.55	218.76
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	55.62	7.14	39.71	3.43	19.10				10.57	58.81
11	ANPARA-D	499.44	2.38	119.03	2.07	103.42				4.45	222.45
12	Panki Extension	355.31	2.74	97.27	2.25	79.85				4.98	177.12
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	700.94	2.52	176.63	3.31	232.11				5.83	408.74
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	2,907.62	3.54	1,028.66	2.64	768.39	-	-		6.18	1,797.06
c	From State Generating Stations Hydro										
1	RIHAND	40.15	1.80	7.22	0.49	1.96				2.29	9.18
2	OBRA (H)	20.91	0.51	1.07	0.43	0.90				0.94	1.97
3	MATATILA	8.01	0.32	0.26	0.43	0.34				0.75	0.60
4	KHARA	9.49	1.40	1.33	0.46	0.44				1.86	1.77
5	UGC	3.11	-	-	2.94	0.91				2.94	0.91
6	SHEETLA	0.37	-	-	1.60	0.06				1.60	0.06
7	BELKA	0.15	-	-	2.21	0.03				2.21	0.03
8	BABAIL	0.12	-	-	2.94	0.03				2.94	0.03
	Sub-Total	82.31	1.20	9.87	0.57	4.69	-	-		1.77	14.56
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	-	-	0.00	3.12	-				-	0.00
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	26.74	2.31	6.19	3.18	8.49				5.49	14.68
13	KHTPS-II	85.05	2.21	18.78	3.05	25.92				5.26	44.71
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	188.80	0.90	16.96	1.65	31.09				2.55	48.06
17	RIHAND-II	181.30	1.10	19.98	1.64	29.68				2.74	49.66
18	RIHAND-III	135.89	4.85	65.92	1.62	21.96				6.47	87.88
19	SINGRAULI	383.35	1.68	64.58	1.60	61.28				3.28	125.86
20	KORBA-I STPS	1.44	1.26	0.18	1.49	0.21				2.74	0.40
21	KORBA-III STPS	0.78	1.44	0.11	1.46	0.11				2.90	0.23
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.46	1.98	0.49	1.49	0.37				3.47	0.86
26	SIPAT-II STPS	0.80	1.84	0.15	1.54	0.12				3.38	0.27
27	VINDHYANCHAL-I STPS	1.10	1.34	0.15	1.66	0.18				3.00	0.33
28	VINDHYANCHAL-II STPS	0.91	1.18	0.11	1.60	0.15				2.78	0.25
29	VINDHYANCHAL-III STPS	0.84	1.49	0.13	1.59	0.13				3.08	0.26
30	VINDHYANCHAL-IV STPS	0.94	5.06	0.47	1.57	0.15				6.63	0.62
31	VINDHYANCHAL-V STPS	0.61	3.60	0.22	1.63	0.10				5.22	0.32
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	112.52	-	-	2.77	31.21				2.77	31.21
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.08	2.58	0.54	1.41	0.29				3.99	0.83
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,125.61		533.29	-	211.46		-	-		744.76
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.61	-	-	4.26	0.26				4.26	0.26
2	NAPP	85.24	-	-	3.11	26.53				3.11	26.53
3	TAPP-3 & 4	1.00	-	-	3.59	0.36				3.59	0.36

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	38.08	-	-	3.47	13.23				3.47	13.23
5	RAPP-5 & 6	30.40	-	-	4.08	12.39				4.08	12.39
	Sub-Total	155.32	-	-	-	52.78	-	-	-	-	52.78
		-	-	-	-	-					
f	Hydro (NHPC)	-	-	-	-	-					
1	SALAL	6.98	7.32	5.11	0.79	0.55				8.12	5.67
2	TANAKPUR	1.86	17.73	3.30	2.68	0.50				20.41	3.80
3	CHAMERA-I	11.89	4.26	5.06	1.08	1.29				5.34	6.35
4	URI	34.07	2.52	8.60	0.91	3.09				3.43	11.69
5	CHAMERA-II	7.32	5.70	4.17	1.01	0.74				6.71	4.91
6	DHAULIGANGA	4.67	10.72	5.00	1.30	0.61				12.02	5.61
7	DULHASTI	13.43	10.84	14.56	2.23	3.00				13.07	17.56
8	SEWA-II	6.65	5.88	3.91	2.45	1.63				8.34	5.54
9	CHAMERA-III	4.03	13.11	5.29	2.03	0.82				15.14	6.10
10	URI-II	21.62	4.60	9.95	2.01	4.34				6.61	14.29
11	PARBATI-III HEP	1.78	29.08	5.19	1.38	0.25				30.46	5.44
12	KISHANGANGA	11.73	12.05	14.14	1.96	2.30				14.01	16.44
13	PARBATI-II	51.79	2.44	12.66	2.34	12.12				4.79	24.78
14	SUBANSIRI LOWER	60.42	0.61	3.69	2.34	14.14				2.95	17.84
15	PAKALDUL	66.53	0.61	4.07	2.34	15.57				2.95	19.64
	Sub-Total	304.77	-	104.70	-	60.95	-	-	-	-	165.65
		-	-	-	-	-					
g	HYDRO (NTPC)	-	-	-	-	-					
1	KOLDAM HPS	14.35	12.24	17.57	2.54	3.65				14.78	21.21
2	TAPOVAN VISHNUGARH	33.20	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	0.98	-	-	5.24	0.52				5.24	0.52
	Sub-Total	48.53	-	17.57	-	4.16	-	-	-	-	21.73
		-	-	-	-	-					
h	THDC	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TEHRI	110.30	2.24	24.67	2.03	22.35				4.26	47.02
2	KOTESHWAR	43.59	3.10	13.52	2.84	12.38				5.94	25.90
3	Dhukwan	6.51	-	-	5.07	3.30				5.07	3.30
4	VISHNUGARH PIPAL KOTHI	-	-	0.01	2.34	-				-	0.01
	Thermal	-	-	-	-	-					
1	KHURJA STPP	459.97	2.72	124.92	2.60	119.64				5.32	244.56
	Sub-Total	620.37	-	163.12	-	157.67	-	-	-	-	320.78
		-	-	-	-	-					
i	SJVN	-	-	-	-	-					
1	RAMPUR	7.33	12.08	8.85	2.17	1.59				14.24	10.44
2	NATHPA JHAKRI	27.70	5.64	15.63	1.25	3.47				6.89	19.09
	Sub-Total	35.02	-	24.48	-	5.05	-	-	-	-	29.53

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	9.81	-	-	4.16	4.08				4.16	4.08
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	-	-	-	2.36	-	-	-	-	-	-
2	VISHNU PRAYAG	29.84	0.87	2.60	1.11	3.31	-	-	-	1.98	5.90
3	KARCHAM	19.25	5.98	11.50	1.61	3.10	-	-	-	7.58	14.60
4	TEESTA-III	62.40	2.96	18.48	2.53	15.77	-	-	-	5.49	34.25
5	SRI NAGAR HEP	32.57	18.82	61.29	5.13	16.70	-	-	-	23.95	77.99
6	Rajghat Hydro	2.41	0.11	0.03	-	-	-	-	-	0.11	0.03
7	Hydro (Competitive Bidding)	-	-	4.98	2.75	-	-	-	-	-	4.98
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	551.28	2.94	161.89	3.16	173.97	-	-	-	6.09	335.86
2	LANCO	566.59	1.18	66.93	2.47	139.86	-	-	-	3.65	206.78
4	BEPL BARKHERA	-	-	9.37	4.71	-	-	-	-	-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-	-	-	-	-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-	-	-	-	-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-	-	-	-	-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-	-	-	-	-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-	-	-	-	-	192.39
10	LALITPUR	529.39	6.45	341.53	3.39	179.69	-	-	-	9.85	521.22
11	M.B.POWER (PTC)	206.20	4.97	102.56	2.22	45.84	-	-	-	7.20	148.40
12	PRAYAGRAJ POWER	603.68	2.08	125.40	2.65	160.18	-	-	-	4.73	285.58
13	R.K.M.POWER	211.68	3.04	64.43	2.49	52.65	-	-	-	5.53	117.09
14	ROSA-1&2	627.18	1.96	122.95	3.31	207.55	-	-	-	5.27	330.50
15	SASAN	234.86	0.34	7.92	1.20	28.09	-	-	-	1.53	36.01
16	TRN ENERGY (PTC)	130.53	4.83	63.11	1.64	21.34	-	-	-	6.47	84.45
17	Ghatampur	906.05	2.49	225.84	2.60	235.66	-	-	-	5.09	461.50
	Sub-Total	4,713.91		1,622.48	-	1,283.72	-	-	-		2,906.20
		-	-	-	-	-	-	-	-	-	-
	Total	10,003.27		3,504.17	-	2,552.96	-	-	-		6,057.13
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	8.71	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Bagasse/Cogen/ CPP 1	291.27	1.54	45.00	2.20	63.99	-	-	-	3.74	108.99
	Bagasse/Cogen/ CPP 2	-	-	-	2.20	-	-	-	-	-	-

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	291.27		45.00	-	63.99	-	-	-	3.74	108.99
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	374.61	-	-	3.70	138.60				3.70	138.60
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	31.28	-	-	3.00	9.38				3.00	9.38
5	Solar (FY 26)	33.84	-	-	3.00	10.15				3.00	10.15
	Sub-Total	439.73		-	-	158.13	-	-	-		158.13
		-		-	-	-					
G	Non-Solar (Renewable)			-	-	-					
1	WIND (Existing)	261.39	-	-	2.99	78.09				2.99	78.09
		-		-	-	-					
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.03	-	-	2.99	1.20				2.99	1.20
5	WIND (FY 26)	122.74	-	-	2.99	36.67				2.99	36.67
6	Biomass Existing	11.26	-	-	3.69	4.16				3.69	4.16
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.01	-	-	7.61	0.77				7.61	0.77
	Sub-Total	400.43		-		120.88					120.88
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	11.31	-	-	2.58	2.92				2.58	2.92
		-		-	-	-					
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-				-	
K	Banking	-		-	-	-					-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-					-
P	Case-I Transmission Charges	-		-	-	-					-
Q	STU Charges	-		-	-	-					-
	Any Other Charges	-		-	-	-				-	-
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	11,146.01		3,972.91		2,898.88	-	-	-		6,871.79

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	301.84	0.25	7.40	2.42	73.16				2.67	80.56
2	ANPARA-B	496.14	0.56	27.89	2.09	103.58				2.65	131.47
3	PANKI	-	-	-	-	-				-	-
4	PARICHHA	-	-	-	-	-				-	-
5	PARICHHA EXT.	-	-	32.94	3.42	-				-	32.94
6	OBRA-A	-	-	-	-	-				-	-
7	OBRA-B	354.57	3.50	124.21	2.83	100.37				6.33	224.57
8	HARDUAGANJ	-	-	-	5.30	-				-	-
9	HARDUAGANJ EXT.	-	-	46.55	4.43	-				-	46.55
10	PARICHHA EXT. STAGE-II	-	-	39.71	3.43	-				-	39.71
11	ANPARA-D	468.66	2.54	119.03	2.07	97.04				4.61	216.07
12	Panki Extension	393.38	2.47	97.27	2.25	88.40				4.72	185.67
13	HARDUAGANJ EXT. Stage II	-	-	94.44	4.43	-				-	94.44
14	OBRA-C	776.04	2.28	176.63	3.31	256.98				5.59	433.60
15	Jawaharpur	-	-	262.61	3.90	-				-	262.61
	Sub-Total	2,790.64	3.69	1,028.66	2.58	719.54	-	-		6.26	1,748.20
c	From State Generating Stations Hydro										
1	RIHAND	39.70	1.82	7.22	0.49	1.94				2.31	9.16
2	OBRA (H)	21.61	0.50	1.07	0.43	0.93				0.93	2.00
3	MATATILA	6.77	0.38	0.26	0.43	0.29				0.80	0.55
4	KHARA	19.30	0.69	1.33	0.46	0.90				1.15	2.22
5	UGC	3.86	-	-	2.94	1.14				2.94	1.14
6	SHEETLA	0.20	-	-	1.60	0.03				1.60	0.03
7	BELKA	0.14	-	-	2.21	0.03				2.21	0.03
8	BABAIL	0.18	-	-	2.94	0.05				2.94	0.05
	Sub-Total	91.76	1.08	9.87	0.58	5.31	-	-		1.65	15.18
		-	-	-	-	-					
		-	-	-	-	-					
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.36	4.34	-				-	4.36
2	AURAIYA GPS	-	-	51.63	11.69	-				-	51.63
3	DADRI GPS	-	-	21.89	8.77	-				-	21.89
4	JHANOR GPS	-	-	0.00	11.58	-				-	0.00

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.00	55.00	0.00	3.12	0.00				58.12	0.00
6	TANDA -TPS	-	-	42.22	5.30	-				-	42.22
7	FGUTPS-I	-	-	23.57	4.74	-				-	23.57
8	FGUTPS-II	-	-	10.73	3.84	-				-	10.73
9	FGUTPS-III	-	-	7.58	4.56	-				-	7.58
10	FGUTPS-IV	-	-	32.70	4.34	-				-	32.70
11	FSTPS	-	-	5.70	3.57	-				-	5.70
12	KHTPS-I	25.46	2.43	6.19	3.18	8.09				5.61	14.27
13	KHTPS-II	101.50	1.85	18.78	3.05	30.94				4.90	49.72
14	NCTPS-I	-	-	11.10	4.90	-				-	11.10
15	NCTPS-II	-	-	11.80	4.88	-				-	11.80
16	RIHAND-I	197.19	0.86	16.96	1.65	32.47				2.51	49.44
17	RIHAND-II	187.66	1.06	19.98	1.64	30.72				2.70	50.70
18	RIHAND-III	178.91	3.68	65.92	1.62	28.92				5.30	94.84
19	SINGRAULI	404.67	1.60	64.58	1.60	64.69				3.19	129.27
20	KORBA-I STPS	1.48	1.22	0.18	1.49	0.22				2.71	0.40
21	KORBA-III STPS	0.74	1.54	0.11	1.46	0.11				2.99	0.22
22	MAUDA-I STPS	-	-	0.23	3.55	-				-	0.23
23	MAUDA-II STPS	-	-	0.36	4.75	-				-	0.36
24	SOLAPUR TPS	-	-	0.58	4.71	-				-	0.58
25	SIPAT-I STPS	2.37	2.06	0.49	1.49	0.35				3.55	0.84
26	SIPAT-II STPS	0.85	1.73	0.15	1.54	0.13				3.26	0.28
27	VINDHYANCHAL-I STPS	1.06	1.39	0.15	1.66	0.18				3.06	0.32
28	VINDHYANCHAL-II STPS	0.92	1.16	0.11	1.60	0.15				2.77	0.25
29	VINDHYANCHAL-III STPS	0.79	1.60	0.13	1.59	0.12				3.18	0.25
30	VINDHYANCHAL-IV STPS	1.22	3.89	0.47	1.57	0.19				5.46	0.67
31	VINDHYANCHAL-V STPS	0.66	3.29	0.22	1.63	0.11				4.92	0.33
32	TANDA -II-TPS	-	-	110.09	3.76	-				-	110.09
33	NABINAGAR POWER PROJECT	124.58	-	-	2.77	34.56				2.77	34.56
34	APCPL	-	-	2.46	4.55	-				-	2.46
35	GODARWARA STPS-I	-	-	0.57	3.68	-				-	0.57
36	LARA STPS-I	2.30	2.33	0.54	1.41	0.32				3.74	0.86
37	KHARGONE STPS	-	-	0.76	4.04	-				-	0.76
	Sub-Total	1,232.37		533.29	-	232.27		-	-		765.56
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.64	-	-	4.26	0.27				4.26	0.27
2	NAPP	91.88	-	-	3.11	28.60				3.11	28.60
3	TAPP-3 & 4	1.81	-	-	3.59	0.65				3.59	0.65

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	37.73	-	-	3.47	13.11				3.47	13.11
5	RAPP-5 & 6	60.91	-	-	4.08	24.83				4.08	24.83
	Sub-Total	192.97	-	-	-	67.46	-	-	-	-	67.46
		-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-
1	SALAL	11.02	4.64	5.11	0.79	0.88				5.44	5.99
2	TANAKPUR	1.70	19.45	3.30	2.68	0.45				22.13	3.75
3	CHAMERA-I	20.15	2.51	5.06	1.08	2.18				3.59	7.24
4	URI	53.89	1.60	8.60	0.91	4.89				2.50	13.49
5	CHAMERA-II	10.80	3.86	4.17	1.01	1.09				4.88	5.26
6	DHAULIGANGA	5.72	8.74	5.00	1.30	0.74				10.04	5.74
7	DULHASTI	16.37	8.90	14.56	2.23	3.65				11.13	18.21
8	SEWA-II	11.15	3.51	3.91	2.45	2.74				5.96	6.65
9	CHAMERA-III	6.94	7.61	5.29	2.03	1.41				9.64	6.69
10	URI-II	31.80	3.13	9.95	2.01	6.38				5.14	16.33
11	PARBATI-III HEP	2.05	25.32	5.19	1.38	0.28				26.70	5.47
12	KISHANGANGA	28.94	4.88	14.14	1.96	5.68				6.85	19.82
13	PARBATI-II	57.34	2.21	12.66	2.34	13.42				4.55	26.08
14	SUBANSIRI LOWER	66.89	0.55	3.69	2.34	15.66				2.89	19.35
15	PAKALDUL	73.66	0.55	4.07	2.34	17.24				2.89	21.31
	Sub-Total	398.41		104.70	-	76.70	-	-	-		181.40
		-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	17.04	10.31	17.57	2.54	4.33				12.85	21.90
2	TAPOVAN VISHNUGARH	36.75	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.20	-	-	5.24	0.63				5.24	0.63
	Sub-Total	54.99		17.57	-	4.96	-	-	-		22.53
		-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TEHRI	67.78	3.64	24.67	2.03	13.74				5.67	38.41
2	KOTESHWAR	28.52	4.74	13.52	2.84	8.10				7.58	21.62
3	Dhukwan	8.03	-	-	5.07	4.07				5.07	4.07
4	VISHNUGARH PIPAL KOTHI	0.49	0.19	0.01	2.34	0.12				2.53	0.12
	Thermal	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	509.25	2.45	124.92	2.60	132.46				5.05	257.37
	Sub-Total	614.08		163.12	-	158.48	-	-	-		321.60
		-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	8.37	10.57	8.85	2.17	1.81				12.73	10.66
2	NATHPA JHAKRI	30.51	5.12	15.63	1.25	3.82				6.37	19.45
	Sub-Total	38.88		24.48	-	5.63	-	-	-		30.11

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-			
j	NEEPCO	-	-	-	-	-	-	-			
1	Kameng HEP	16.04	-	-	4.16	6.68				4.16	6.68
		-	-	-	-	-	-	-			
k	IPP/JV	-	-	-	-	-	-	-			
	HYDRO	-	-	-	-	-	-	-			
1	TALA	0.21	-	-	2.36	0.05				2.36	0.05
2	VISHNU PRAYAG	54.29	0.48	2.60	1.11	6.01				1.59	8.61
3	KARCHAM	26.47	4.35	11.50	1.61	4.26				5.95	15.76
4	TEESTA-III	24.49	7.54	18.48	2.53	6.19				10.07	24.67
5	SRI NAGAR HEP	49.82	12.30	61.29	5.13	25.55				17.43	86.84
6	Rajghat Hydro	2.67	0.10	0.03	-	-				0.10	0.03
7	Hydro (Competitive Bidding)	-	-	4.98	2.75	-				-	4.98
	Thermal	-	-	-	-	-	-	-			
1	Meja Thermal Power Plant	610.34	2.65	161.89	3.16	192.61				5.81	354.50
2	LANCO	603.09	1.11	66.93	2.47	148.87				3.58	215.79
4	BEPL BARKHERA	-	-	9.37	4.71	-				-	9.37
5	BEPL KHAMBHAKHERA	-	-	9.82	4.84	-				-	9.82
6	BEPL KUNDRAKHI	-	-	9.59	4.74	-				-	9.59
7	BEPL MAQSOODAPUR	-	-	9.82	4.74	-				-	9.82
8	BEPL UTRAULA	-	-	10.05	4.82	-				-	10.05
9	KSK MAHANADI	-	-	192.39	3.43	-				-	192.39
10	LALITPUR	1,056.40	3.23	341.53	3.39	358.58				6.63	700.10
11	M.B.POWER (PTC)	228.30	4.49	102.56	2.22	50.75				6.72	153.31
12	PRAYAGRAJ POWER	956.06	1.31	125.40	2.65	253.68				3.97	379.09
13	R.K.M.POWER	185.04	3.48	64.43	2.49	46.03				5.97	110.46
14	ROSA-1&2	694.38	1.77	122.95	3.31	229.79				5.08	352.74
15	SASAN	311.56	0.25	7.92	1.20	37.26				1.45	45.19
16	TRN ENERGY (PTC)	194.47	3.25	63.11	1.64	31.80				4.88	94.91
17	Ghatampur	1,003.13	2.25	225.84	2.60	260.91				4.85	486.75
	Sub-Total	6,000.74		1,622.48	-	1,652.35	-	-	-		3,274.83
		-	-	-	-	-	-	-			
	Total	11,430.89		3,504.17	-	2,929.37	-	-	-		6,433.54
		-	-	-	-	-	-	-			
B	Medium term Sources	-	-	-	-	-	-	-			
		-	-	-	-	-	-	-			
C	Short term Sources	-	-	-	8.71	-	-	-		-	-
	Station/Source 1	-	-	-	-	-	-	-			
		-	-	-	-	-	-	-			
D	Cogen/ Captive	-	-	-	-	-	-	-			
	Bagasse/Cogen/ CPP 1	322.48	1.40	45.00	2.20	70.85				3.59	115.85
	Bagasse/Cogen/ CPP 2	-	-	-	2.20	-				-	-

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total	322.48		45.00	-	70.85	-	-	-		115.85
		-		-	-	-					
E	Bilateral & Others (Power purchased through Trading)	-		-	-	-					
		-		-	-	-					
1	Solar (Existing)	414.75	-	-	3.70	153.45				3.70	153.45
2	Solar (FY 22)	-	-	-	3.00	-				-	-
3	Solar (FY 23)	-	-	-	3.00	-				-	-
4	Solar (FY 25)	34.63	-	-	3.00	10.39				3.00	10.39
5	Solar (FY 26)	37.46	-	-	3.00	11.24				3.00	11.24
	Sub-Total	486.84		-	-	175.08	-	-	-		175.08
		-		-	-	-					
G	Non-Solar (Renewable)	-		-	-	-					
1	WIND (Existing)	289.40	-	-	2.99	86.46				2.99	86.46
		-	-	-	2.99	-				-	-
3	WIND (FY 24)	-	-	-	2.99	-				-	-
4	WIND (FY 25)	4.46	-	-	2.99	1.33				2.99	1.33
5	WIND (FY 26)	135.89	-	-	2.99	40.60				2.99	40.60
6	Biomass Existing	12.46	-	-	3.69	4.60				3.69	4.60
7	Biomass FY 20	-	-	-	-	-				-	-
8	MSW Existing	1.12	-	-	7.61	0.85				7.61	0.85
	Sub-Total	443.33		-	-	133.84					133.84
		-		-	-	-					
	Others	-		-	-	-					
1	Slop Based Power Project	12.52	-	-	2.58	3.23				2.58	3.23
		-	-	-	-	-				-	-
H	NVVN + NSM (Thermal)	-	-	-	3.89	-				-	-
I	Short Term Sources										
J	REC	-		-	-	-					
K	Banking	-		-	-	-				-	-
L	PGCIL Charges	-		328.89	-	-					328.89
M	WUPPTCL Charges	-		73.28	-	-					73.28
N	SEUPPTCL Charges	-		21.57	-	-					21.57
O	Reactive Energy Charges	-		-	-	-				-	-
P	Case-I Transmission Charges	-		-	-	-				-	-
Q	STU Charges	-		-	-	-				-	-
	Any Other Charges	-		-	-	-					
	Less	-		-	-	-					
	Late Payment Surcharge	-		-	-	-					
	Grand Total	12,696.06		3,972.91	-	3,312.36	-	-	-		7,285.27

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Appropriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A		3,515.87	0.25	88.83	2.42	852.16	2.68	940.99
2	ANPARA-B		6,264.07	0.53	334.63	2.09	1,307.80	2.62	1,642.44
3	PANKI		-	-	-	-	-	-	-
4	PARICHHA		-	-	-	-	-	-	-
5	PARICHHA EXT.		1,366.05	2.89	395.29	3.42	467.81	6.32	863.10
6	OBRA-A		-	-	-	-	-	-	-
7	OBRA-B		4,264.75	3.49	1,490.50	2.83	1,207.20	6.33	2,697.70
8	HARDUAGANJ		-	-	-	-	-	-	-
9	HARDUAGANJ EXT.		-	-	558.61	-	-	-	558.61
10	PARICHHA EXT. STAGE-II		880.05	5.41	476.49	3.43	302.29	8.85	778.79
11	ANPARA-D		6,023.92	2.37	1,428.36	2.07	1,247.36	4.44	2,675.71
12	Panki Extension		4,631.78	1.89	875.41	2.25	1,040.88	4.14	1,916.29
13	HARDUAGANJ EXT. Stage II		-	-	1,133.25	-	-	-	1,133.25
14	OBRA-C		8,296.81	1.70	1,413.00	3.31	2,747.42	5.01	4,160.43
15	Jawaharpur		1,548.16	13.57	2,100.86	3.90	604.08	17.47	2,704.94
	Sub-Total	-	36,791.46	2.80	10,295.22	2.66	9,777.01	5.46	20,072.24
c	From State Generating Stations Hydro								
1	RIHAND		449.38	1.93	86.63	0.49	21.97	2.42	108.60
2	OBRA (H)		239.90	0.54	12.86	0.43	10.31	0.97	23.17
3	MATATILA		66.56	0.46	3.08	0.43	2.84	0.89	5.91
4	KHARA		262.14	0.61	15.93	0.46	12.18	1.07	28.10
5	UGC		27.16	-	-	2.94	8.00	2.94	8.00
6	SHEETLA		2.34	-	-	1.60	0.37	1.60	0.37
7	BELKA		3.30	-	-	2.21	0.73	2.21	0.73
8	BABAIL		3.25	-	-	2.94	0.96	2.94	0.96
	Sub-Total	-	1,054.03	1.12	118.49	0.54	57.35	1.67	175.84
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS		-	-	52.28	-	-	-	52.28
2	AURAIYA GPS		-	-	619.55	-	-	-	619.55
3	DADRI GPS		-	-	262.74	-	-	-	262.74
4	JHANOR GPS		-	-	0.02	-	-	-	0.02

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS		0.14	1.03	0.01	3.12	0.04	4.15	0.06
6	TANDA -TPS		-	-	506.63	-	-	-	506.63
7	FGUTPS-I		-	-	282.90	-	-	-	282.90
8	FGUTPS-II		144.68	8.90	128.77	3.84	55.59	12.74	184.35
9	FGUTPS-III		-	-	90.93	-	-	-	90.93
10	FGUTPS-IV		-	-	392.43	-	-	-	392.43
11	FSTPS		50.30	13.59	68.37	3.57	17.98	17.17	86.34
12	KHTPS-I		335.71	2.21	74.26	3.18	106.64	5.39	180.90
13	KHTPS-II		1,069.55	2.11	225.41	3.05	326.00	5.16	551.41
14	NCTPS-I		-	-	133.21	-	-	-	133.21
15	NCTPS-II		-	-	141.60	-	-	-	141.60
16	RIHAND-I		2,167.64	0.94	203.56	1.65	356.98	2.59	560.54
17	RIHAND-II		2,151.68	1.11	239.70	1.64	352.27	2.75	591.97
18	RIHAND-III		2,405.11	3.29	791.06	1.62	388.71	4.91	1,179.77
19	SINGRAULI		5,132.41	1.51	774.98	1.60	820.44	3.11	1,595.41
20	KORBA-I STPS		18.62	1.17	2.17	1.49	2.77	2.65	4.94
21	KORBA-III STPS		8.72	1.56	1.36	1.46	1.27	3.02	2.63
22	MAUDA-I STPS		5.22	5.31	2.77	3.55	1.85	8.86	4.63
23	MAUDA-II STPS		-	-	4.31	-	-	-	4.31
24	SOLAPUR TPS		-	-	6.99	-	-	-	6.99
25	SIPAT-I STPS		30.90	1.89	5.85	1.49	4.61	3.39	10.46
26	SIPAT-II STPS		11.99	1.47	1.76	1.54	1.84	3.01	3.61
27	VINDHYANCHAL-I STPS		16.10	1.10	1.77	1.66	2.68	2.77	4.45
28	VINDHYANCHAL-II STPS		12.61	1.02	1.29	1.60	2.02	2.62	3.31
29	VINDHYANCHAL-III STPS		13.09	1.15	1.51	1.59	2.08	2.74	3.58
30	VINDHYANCHAL-IV STPS		16.68	3.41	5.70	1.57	2.62	4.98	8.31
31	VINDHYANCHAL-V STPS		8.78	2.97	2.61	1.63	1.43	4.60	4.04
32	TANDA -II-TPS		1,423.39	9.28	1,321.11	3.76	534.99	13.04	1,856.10
33	NABINAGAR POWER PROJECT		1,466.80	-	-	2.77	406.86	2.77	406.86
34	APCPL		-	-	29.47	-	-	-	29.47
35	GODARWARA STPS-I		-	-	6.84	-	-	-	6.84
36	LARA STPS-I		27.09	2.38	6.44	1.41	3.82	3.79	10.26
37	KHARGONE STPS		-	-	9.17	-	-	-	9.17
	Sub-Total	-	16,517.20	3.87	6,399.52	2.05	3,393.47	5.93	9,793.00
e	NPCIL								
1	KAPS		9.34	-	-	4.26	3.98	4.26	3.98
2	NAPP		1,039.83	-	-	3.11	323.71	3.11	323.71
3	TAPP-3 & 4		17.82	-	-	3.59	6.39	3.59	6.39

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4		442.37	-	-	3.47	153.71	3.47	153.71
5	RAPP-5 & 6		660.69	-	-	4.08	269.30	4.08	269.30
	Sub-Total	-	2,170.06	-	-	3.49	757.10	3.49	757.10
f	Hydro (NHPC)								
1	SALAL		231.70	2.65	61.36	0.79	18.41	3.44	79.76
2	TANAKPUR		89.43	4.43	39.60	2.68	23.98	7.11	63.58
3	CHAMERA-I		425.08	1.43	60.75	1.08	45.96	2.51	106.71
4	URI		543.40	1.90	103.21	0.91	49.28	2.81	152.49
5	CHAMERA-II		293.28	1.71	50.06	1.01	29.68	2.72	79.74
6	DHAULIGANGA		249.16	2.41	60.00	1.30	32.43	3.71	92.43
7	DULHASTI		480.44	3.64	174.69	2.23	107.29	5.87	281.98
8	SEWA-II		109.32	4.29	46.91	2.45	26.83	6.75	73.74
9	CHAMERA-III		209.85	3.02	63.43	2.03	42.60	5.05	106.02
10	URI-II		322.47	3.70	119.43	2.01	64.71	5.71	184.14
11	PARBATI-III HEP		133.05	4.68	62.29	1.38	18.35	6.06	80.64
12	KISHANGANGA		567.20	2.99	169.62	1.96	111.32	4.95	280.94
13	PARBATI-II		675.08	2.25	151.89	2.34	158.03	4.59	309.92
14	SUBANSIRI LOWER		491.44	0.90	44.30	2.34	115.04	3.24	159.34
15	PAKALDUL		651.02	0.56	36.62	2.34	152.40	2.90	189.02
	Sub-Total	-	5,471.93	2.27	1,244.15	1.82	996.30	4.09	2,240.45
g	HYDRO (NTPC)								
1	KOLDAM HPS		606.86	3.47	210.78	2.54	154.24	6.02	365.03
2	TAPOVAN VISHNUGARH		251.35	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-
4	SINGRAULI SHPS		12.76	-	-	5.24	6.69	5.24	6.69
	Sub-Total	-	870.96	2.42	210.78	1.85	160.93	4.27	371.72
h	THDC								
	HYDRO								
1	TEHRI		1,219.72	2.43	296.06	2.03	247.17	4.45	543.22
2	KOTESHWAR		481.55	3.37	162.23	2.84	136.75	6.21	298.98
3	Dhukwan		76.96	-	-	5.07	38.99	5.07	38.99
4	VISHNUGARH PIPAL KOTHI		0.49	2.25	0.11	2.34	0.12	4.59	0.23
	Thermal								
1	KHURJA STPP		5,996.06	2.50	1,499.01	2.60	1,559.57	5.10	3,058.59
	Sub-Total	-	7,774.78	10.55	1,957.41	2.55	1,982.60	5.07	3,940.01
i	SJVN								
1	RAMPUR		264.50	4.02	106.20	2.17	57.27	6.18	163.47
2	NATHPA JHAKRI		1,021.53	1.84	187.53	1.25	127.86	3.09	315.38
	Sub-Total	-	1,286.03	2.28	293.73	1.44	185.12	3.72	478.85

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
j	NEEPCO								
1	Kameng HEP		245.73	-	-	4.16	102.26	4.16	102.26
k	IPP/JV								
	HYDRO								
1	TALA		108.19	-	-	2.36	25.55	2.36	25.55
2	VISHNU PRAYAG		1,514.45	0.21	31.15	1.11	167.76	1.31	198.91
3	KARCHAM		783.82	1.76	138.04	1.61	126.11	3.37	264.14
4	TEESTA-III		766.34	2.89	221.74	2.53	193.70	5.42	415.44
5	SRI NAGAR HEP		1,249.19	5.89	735.52	5.13	640.54	11.02	1,376.07
6	Rajghat Hydro		31.48	0.10	0.32	-	-	0.10	0.32
7	Hydro (Competitive Bidding)		1,501.44	0.40	59.81	2.75	413.62	3.15	473.44
	Thermal								
1	Meja Thermal Power Plant		7,186.28	2.70	1,942.67	3.16	2,267.87	5.86	4,210.54
2	LANCO		7,050.82	1.14	803.10	2.47	1,740.43	3.61	2,543.53
4	BEPL BARKHERA		-	-	112.41	-	-	-	112.41
5	BEPL KHAMBHAKHERA		-	-	117.89	-	-	-	117.89
6	BEPL KUNDRAKHI		-	-	115.09	-	-	-	115.09
7	BEPL MAQSOODAPUR		-	-	117.89	-	-	-	117.89
8	BEPL UTRAULA		-	-	120.60	-	-	-	120.60
9	KSK MAHANADI		1,695.68	13.61	2,308.65	3.43	581.14	17.04	2,889.79
10	LALITPUR		8,051.48	5.09	4,098.32	3.39	2,732.93	8.48	6,831.25
11	M.B.POWER (PTC)		2,688.01	4.58	1,230.67	2.22	597.56	6.80	1,828.23
12	PRAYAGRAJ POWER		10,247.35	1.47	1,504.85	2.65	2,719.05	4.12	4,223.90
13	R.K.M.POWER		2,671.68	2.89	773.21	2.49	664.58	5.38	1,437.78
14	ROSA-1&2		8,175.71	1.80	1,475.39	3.31	2,705.59	5.11	4,180.97
15	SASAN		3,583.75	0.27	95.08	1.20	428.62	1.46	523.69
16	TRN ENERGY (PTC)		2,133.80	3.55	757.31	1.64	348.89	5.18	1,106.20
17	Ghatampur		10,840.28	2.50	2,710.07	2.60	2,819.56	5.10	5,529.63
	Sub-Total	-	70,279.74	2.77	19,469.79	2.73	19,173.49	5.50	38,643.28
	Total	-	1,42,461.92	2.81	39,989.09	2.57	36,585.65	5.38	76,574.75
B	Medium term Sources								
C	Short term Sources		2,415.33	-	-	8.71	2,103.17	8.71	2,103.17
	Station/Source 1								
D	Cogen/ Captive								
	Baggasse/Cogen/ CPP 1		3,796.96	1.42	540.01	2.20	834.17	3.62	1,374.18
	Baggasse/Cogen/ CPP 2		-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Sub-Total		3,796.96	1.42	540.01	2.20	834.17	3.62	1,374.18
E	Bilateral & Others (Power purchased through Trading)								-
1	Solar (Existing)		4,883.35	-	-	3.70	1,806.72	3.70	1,806.72
2	Solar (FY 22)		-	-	-	-	-	-	-
3	Solar (FY 23)		-	-	-	-	-	-	-
4	Solar (FY 25)		408.31	-	-	3.00	122.49	3.00	122.49
5	Solar (FY 26)		253.05	-	-	3.00	75.92	3.00	75.92
	Sub-Total	-	5,544.71	-	-	3.62	2,005.12	3.62	2,005.12
									-
G	Non-Solar (Renewable)								-
1	WIND (Existing)		3,411.84	-	-	2.99	1,019.27	2.99	1,019.27
3	WIND (FY 24)		-	-	-	-	-	-	-
4	WIND (FY 25)		52.63	-	-	2.99	15.72	2.99	15.72
5	WIND (FY 26)		1,509.45	-	-	2.99	450.94	2.99	450.94
6	Biomass Existing		146.73	-	-	3.69	54.17	3.69	54.17
7	Biomass FY 20		-	-	-	-	-	-	-
8	MSW Existing		13.14	-	-	7.61	10.00	7.61	10.00
	Sub-Total		5,133.79	-	-	3.02	1,550.09	3.02	1,550.09
	Others								
1	Slop Based Power Project		147.37	-	-	2.58	38.02	2.58	38.02
H	NVVN + NSM (Thermal)		65.14	-	-	3.89	25.31	3.89	25.31
I	Short Term Sources								
J	REC					-	-	-	-
K	Banking		1,480.25		-	-	-	-	-
L	PGCIL Charges				3,946.65	-	-	-	3,946.65
M	WUPPTCL Charges				879.40	-	-	-	879.40
N	SEUPPTCL Charges				258.86	-	-	-	258.86
O	Reactive Energy Charges				-	-	-	-	-
P	Case-I Transmission Charges				-	-	-	-	-
Q	STU Charges				-	-	-	-	-
	Any Other Charges				-	-	-	-	-
	Less				-	-	-	-	-
	Late Payment Surcharge								-
	Grand Total	-	1,61,045.47	2.83	45,614.00	2.68	43,141.55	5.51	88,755.55

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Note: 1.Quantum and Power Purchase Cost to be filled with the mo
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in exc
4. Information to be provided for Past Year, True-Up Year, APR Year
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plant

Monthly Apprpriation of Power Purchase

Distribution Licensee
Month
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
Jan
Feb
Mar
Total
Average Power Purchase Cost (Rs./kWh)

Note: Information to be provided for Past Year, True-Up Year, APR Y

Assumptions For Power Purchase

1 State Thermal Generating Stations (UPRVUNL)		
Sl. No.	Particulars	Assumptions
i	Power Purchase Quantum	Month wise power purchase quantum for FY 25-26 & remaining months of FY 2024-25 has been projected based on the monthly average PLF of generating stations from April 2019 to March 2024. For upcoming generating thermal generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

2 State Hydro Generating Stations (UPJVNL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

3 (A) Central Generating Stations (NTPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

3 (B) Central Generating Stations (NHPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

3 (C) Central Generating Stations (NPCIL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	Generation for FY 24-25 for the months from Oct 24 to Mar 25 & for FY 2025-26 has been projected based on the monthly average PLF of past year from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The energy charges have been computed based on actual average energy charge for FY 2023-24 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (D) Central Generating Stations (SJVN)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

3 (E) Central Generating Stations (THDC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

3 (F) Central Generating Stations (NTPC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

4 (A) IPPs / JVs		
		Thermal
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been calculated based on the actual fixed charges payable for FY 2023-24, with an escalation factor applied, reflecting historical fixed cost increases during the second half of FY 2024-25 and a 1% increase for FY 2025-26. Energy charges have been determined using the actual average energy charge for FY 2023-24, with an escalation factor of 2%. For upcoming generating stations, rates for comparable units have been considered.

4 (B) IPPs / JVs		
		HYDRO
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2025-26 is projected based on the monthly average PLF of past years from April, 2019 (or month of COD, whichever is later) to March 2024. For upcoming generating station average monthly PLF of 50% have been considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2023-24 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2023-24 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

Other Sources (SOLAR)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations

Other Sources (WIND)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.

Other Sources (BIOMASS)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Biomass generating stations

Other Sources (BAGASSE)		
S. No.	Particulars	Assumptions

i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations

Other Sources (MSW)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2025-26 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).

Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch

F13 C**2025-26**

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing)	Must Run	1	4,883.35	-	-	1,806.72	3.70			1,806.72	3.70
Solar (FY 23)	Must Run	1	-	-	-	-	-			-	-
Solar (FY 24)	Must Run		-	-	-	-	-			-	-
Solar (FY 25)	Must Run	1	408.31	-	-	122.49	3.00			122.49	3.00
Solar (FY 26)	Must Run	1	253.05	-	-	75.92	3.00			75.92	3.00
WIND	Must Run	1	3,411.84	-	-	1,019.27	2.99			1,019.27	2.99
WIND (FY 24)	Must Run	1	-	-	-	-	-			-	-
WIND (FY 25)	Must Run	1	52.63	-	-	15.72	2.99			15.72	2.99
WIND (FY 26)	Must Run	1	1,509.45	-	-	450.94	2.99			450.94	2.99
Biomass Existing	Must Run	2	146.73	-	-	54.17	3.69			54.17	3.69
Biomass FY 20	Must Run	2	-	-	-	-	-			-	-
MSW Existing	Must Run	2	13.14	-	-	10.00	7.61			10.00	7.61
KAPS	Must Run	1	9.34	-	-	3.98	4.26			3.98	4.26
NAPP	Must Run	2	1,039.83	-	-	323.71	3.11			323.71	3.11
TAPP-3 & 4	Must Run	1	17.82	-	-	6.39	3.59			6.39	3.59
RAPP-3 & 4	Must Run	1	442.37	-	-	153.71	3.47			153.71	3.47
RAPP-5 & 6	Must Run	1	660.69	-	-	269.30	4.08			269.30	4.08
Baggasse/Cogen/ CPP 1	Must Run	2	3,796.96	540.01	1.42	834.17	2.20			1,374.18	3.62
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-			-	-
RIHAND	Must Run	2	449.38	86.63	1.93	21.97	0.49			108.60	2.42
OBRA (H)	Must Run	2	239.90	12.86	0.54	10.31	0.43			23.17	0.97
MATATILA	Must Run	2	66.56	3.08	0.46	2.84	0.43			5.91	0.89
KHARA	Must Run	2	262.14	15.93	0.61	12.18	0.46			28.10	1.07
UGC	Must Run	2	27.16	-	-	8.00	2.94			8.00	2.94
SHEETLA	Must Run	2	2.34	-	-	0.37	1.60			0.37	1.60
BELKA	Must Run	2	3.30	-	-	0.73	2.21			0.73	2.21
BABAIL	Must Run	2	3.25	-	-	0.96	2.94			0.96	2.94
SALAL	Must Run	1	231.70	61.36	2.65	18.41	0.79			79.76	3.44
TANAKPUR	Must Run	1	89.43	39.60	4.43	23.98	2.68			63.58	7.11
CHAMERA-I	Must Run	1	425.08	60.75	1.43	45.96	1.08			106.71	2.51
URI	Must Run	1	543.40	103.21	1.90	49.28	0.91			152.49	2.81
CHAMERA-II	Must Run	1	293.28	50.06	1.71	29.68	1.01			79.74	2.72
DHAULIGANGA	Must Run	1	249.16	60.00	2.41	32.43	1.30			92.43	3.71
DULHASTI	Must Run	1	480.44	174.69	3.64	107.29	2.23			281.98	5.87
SEWA-II	Must Run	1	109.32	46.91	4.29	26.83	2.45			73.74	6.75

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
CHAMERA-III	Must Run	1	209.85	63.43	3.02	42.60	2.03			106.02	5.05
URI-II	Must Run	1	322.47	119.43	3.70	64.71	2.01			184.14	5.71
PARBATI-III HEP	Must Run	1	133.05	62.29	4.68	18.35	1.38			80.64	6.06
KISHANGANGA	Must Run	1	567.20	169.62	2.99	111.32	1.96			280.94	4.95
PARBATI-II	Must Run	1	675.08	151.89	2.25	158.03	2.34			309.92	4.59
SUBANSIRI LOWER	Must Run	1	491.44	44.30	0.90	115.04	2.34			159.34	3.24
PAKALDUL	Must Run	1	651.02	36.62	0.56	152.40	2.34			189.02	2.90
TEHRI	Must Run	1	1,219.72	296.06	2.43	247.17	2.03			543.22	4.45
KOTESHWAR	Must Run	1	481.55	162.23	3.37	136.75	2.84			298.98	6.21
Dhukwan	Must Run	2	76.96	-	-	38.99	5.07			38.99	5.07
VISHNUGARH PIPAL KOTHI	Must Run	1	0.49	0.11	2.25	0.12	2.34			0.23	4.59
RAMPUR	Must Run	1	264.50	106.20	4.02	57.27	2.17			163.47	6.18
NATHPA JHAKRI	Must Run	1	1,021.53	187.53	1.84	127.86	1.25			315.38	3.09
Rajghat Hydro	Must Run	1	31.48	0.32	0.10	-	-			0.32	0.10
VISHNU PRAYAG	Must Run	2	1,514.45	31.15	0.21	167.76	1.11			198.91	1.31
KARCHAM	Must Run	1	783.82	138.04	1.76	126.11	1.61			264.14	3.37
TEESTA-III	Must Run	1	766.34	221.74	2.89	193.70	2.53			415.44	5.42
SRI NAGAR HEP	Must Run	2	1,249.19	735.52	5.89	640.54	5.13			1,376.07	11.02
KOLDAM HPS	Must Run	1	606.86	210.78	3.47	154.24	2.54			365.03	6.02
TAPOVAN VISHNUGARH	Must Run	1	251.35	-	-	-	-			-	-
LATA TAPOVAN HEP	Must Run		-	-	-	-	-			-	-
SINGRAULI SHPS	Must Run	1	12.76	-	-	6.69	5.24			6.69	5.24
TALA	Must Run	1	108.19	-	-	25.55	2.36			25.55	2.36
Kameng HEP	Must Run	1	245.73	-	-	102.26	4.16			102.26	4.16
Hydro (Competitive Bidding)	Must Run	1	1,501.44	59.81	0.40	413.62	2.75			473.44	3.15
							-				
ANPARA-A	Merit	2	3,515.87	88.83	0.25	852.16	2.42			940.99	2.68
ANPARA-B	Merit	2	6,264.07	334.63	0.53	1,307.80	2.09			1,642.44	2.62
PARICHHA EXT.	Merit	2	1,366.05	395.29	2.89	467.81	3.42			863.10	6.32
OBRA-B	Merit	2	4,264.75	1,490.50	3.49	1,207.20	2.83			2,697.70	6.33
HARDUAGANJ	Merit	2	-	-	-	-	-			-	-
HARDUAGANJ EXT.	Merit	2	-	558.61	-	-	-			558.61	-
PARICHHA EXT. STAGE-II	Merit	2	880.05	476.49	5.41	302.29	3.43			778.79	8.85
ANPARA-D	Merit	2	6,023.92	1,428.36	2.37	1,247.36	2.07			2,675.71	4.44
Panki Extension	Merit	2	4,631.78	875.41	1.89	1,040.88	2.25			1,916.29	4.14
HARDUAGANJ EXT. Stage II	Merit	2	-	1,133.25	-	-	-			1,133.25	-
OBRA-C	Merit	2	8,296.81	1,413.00	1.70	2,747.42	3.31			4,160.43	5.01
Jawaharpur	Merit	2	1,548.16	2,100.86	13.57	604.08	3.90			2,704.94	17.47
ANTA GPS	Merit	1	-	52.28	-	-	-			52.28	-
AURAIYA GPS	Merit	1	-	619.55	-	-	-			619.55	-

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
DADRI GPS	Merit	1	-	262.74	-	-	-			262.74	-
JHANOR GPS	Merit	1	-	0.02	-	-	-			0.02	-
KAWAS GPS	Merit	1	0.14	0.01	1.03	0.04	3.12			0.06	4.15
TANDA -TPS	Merit	1	-	506.63	-	-	-			506.63	-
FGUTPS-I	Merit	2	-	282.90	-	-	-			282.90	-
FGUTPS-II	Merit	2	144.68	128.77	8.90	55.59	3.84			184.35	12.74
FGUTPS-III	Merit	1	-	90.93	-	-	-			90.93	-
FGUTPS-IV	Merit	1	-	392.43	-	-	-			392.43	-
FSTPS	Merit	1	50.30	68.37	13.59	17.98	3.57			86.34	17.17
KHTPS-I	Merit	1	335.71	74.26	2.21	106.64	3.18			180.90	5.39
KHTPS-II	Merit	1	1,069.55	225.41	2.11	326.00	3.05			551.41	5.16
NCTPS-I	Merit	1	-	133.21	-	-	-			133.21	-
NCTPS-II	Merit	1	-	141.60	-	-	-			141.60	-
RIHAND-I	Merit	1	2,167.64	203.56	0.94	356.98	1.65			560.54	2.59
RIHAND-II	Merit	1	2,151.68	239.70	1.11	352.27	1.64			591.97	2.75
RIHAND-III	Merit	1	2,405.11	791.06	3.29	388.71	1.62			1,179.77	4.91
SINGRAULI	Merit	1	5,132.41	774.98	1.51	820.44	1.60			1,595.41	3.11
KORBA-I STPS	Merit	1	18.62	2.17	1.17	2.77	1.49			4.94	2.65
KORBA-III STPS	Merit	1	8.72	1.36	1.56	1.27	1.46			2.63	3.02
MAUDA-I STPS	Merit	1	5.22	2.77	5.31	1.85	3.55			4.63	8.86
MAUDA-II STPS	Merit	1	-	4.31	-	-	-			4.31	-
SOLAPUR TPS	Merit	1	-	6.99	-	-	-			6.99	-
SIPAT-I STPS	Merit	1	30.90	5.85	1.89	4.61	1.49			10.46	3.39
SIPAT-II STPS	Merit	1	11.99	1.76	1.47	1.84	1.54			3.61	3.01

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
VINDHYANCHAL-I STPS	Merit	1	16.10	1.77	1.10	2.68	1.66			4.45	2.77
VINDHYANCHAL-II STPS	Merit	1	12.61	1.29	1.02	2.02	1.60			3.31	2.62
VINDHYANCHAL-III STPS	Merit	1	13.09	1.51	1.15	2.08	1.59			3.58	2.74
VINDHYANCHAL-IV STPS	Merit	1	16.68	5.70	3.41	2.62	1.57			8.31	4.98
VINDHYANCHAL-V STPS	Merit	1	8.78	2.61	2.97	1.43	1.63			4.04	4.60
TANDA -II-TPS	Merit	2	1,423.39	1,321.11	9.28	534.99	3.76			1,856.10	13.04
NABINAGAR POWER PROJECT	Merit	1	1,466.80	-	-	406.86	2.77			406.86	2.77
GODARWARA STPS-I	Merit	1	-	6.84	-	-	-			6.84	-
LARA STPS-I	Merit	1	27.09	6.44	2.38	3.82	1.41			10.26	3.79
KHARGONE STPS	Merit	1	-	9.17	-	-	-			9.17	-
KHURJA STPP	Merit	2	5,996.06	1,499.01	2.50	1,559.57	2.60			3,058.59	5.10
Meja Thermal Power Plant	Merit	2	7,186.28	1,942.67	2.70	2,267.87	3.16			4,210.54	5.86
LANCO	Merit	2	7,050.82	803.10	1.14	1,740.43	2.47			2,543.53	3.61
APCPL	Merit	1	-	29.47	-	-	-			29.47	-
BEPL BARKHERA	Merit	2	-	112.41	-	-	-			112.41	-
BEPL KHAMBHAKHERA	Merit	2	-	117.89	-	-	-			117.89	-
BEPL KUNDRAKHI	Merit	2	-	115.09	-	-	-			115.09	-
BEPL MAQSOODAPUR	Merit	2	-	117.89	-	-	-			117.89	-
BEPL UTRAULA	Merit	2	-	120.60	-	-	-			120.60	-
KSK MAHANADI	Merit	1	1,695.68	2,308.65	13.61	581.14	3.43			2,889.79	17.04
LALITPUR	Merit	2	8,051.48	4,098.32	5.09	2,732.93	3.39			6,831.25	8.48
M.B.POWER (PTC)	Merit	1	2,688.01	1,230.67	4.58	597.56	2.22			1,828.23	6.80
PRAYAGRAJ POWER	Merit	2	10,247.35	1,504.85	1.47	2,719.05	2.65			4,223.90	4.12
R.K.M.POWER	Merit	1	2,671.68	773.21	2.89	664.58	2.49			1,437.78	5.38
ROSA-1&2	Merit	2	8,175.71	1,475.39	1.80	2,705.59	3.31			4,180.97	5.11
SASAN	Merit	1	3,583.75	95.08	0.27	428.62	1.20			523.69	1.46
TRN ENERGY (PTC)	Merit	1	2,133.80	757.31	3.55	348.89	1.64			1,106.20	5.18
Ghatampur	Merit	2	10,840.28	2,710.07	2.50	2,819.56	2.60			5,529.63	5.10
Slop Based Power Project	Merit	2	147.37	-	-	38.02	2.58			38.02	2.58
Banking	Merit	1	1,480.25								
NVVN + NSM (Thermal)	Merit	1	65.14	-		25.31	-			25.31	3.89
Short Term Sources	Merit	0	2,415.33	-	-	2,103.17	8.71			2,103.17	8.71
* 1- Interstate ; 2- intrastate			1,61,045.47	40,529.10	2.52	43,141.55	2.68	-	-	83,670.65	5.20
Transmission Charges				5,084.90						5,084.90	
Total			1,61,045.47	45,614.00	2.83	43,141.55	2.68	-	-	88,755.55	5.51
Note:- 1. Information to be projected for for each year of the Control Period											
2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.											
3. Revenue details to be submitted should be linked in excel sheet.											

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
True-up FY 2023-24												
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources												
Power procured from own Generating Stations (if any)												
From State Generating Stations Thermal												
ANPARA-A	Merit	2	3,431.39	69.80	0.20	799.39	2.33	183.25	0.53		1,052.44	3.07
ANPARA-B	Merit	2	5,600.43	262.95	0.47	1,123.85	2.01	42.12	0.08		1,428.92	2.55
PANKI	Merit	2	-	-	-	-	-	80.95	-		80.95	-
PARICHHA	Merit	2	-	17.20	-	-	-	45.46	-		62.66	-
PARICHHA EXT.	Merit	2	2,112.03	285.71	1.35	695.18	3.29	24.91	0.12		1,005.80	4.76
OBRA-A	Merit	2	-	-	-	-	-	36.49	-		36.49	-
OBRA-B	Merit	2	4,306.86	967.21	2.25	1,171.78	2.72	204.01	0.47		2,343.00	5.44
HARDUAGANJ	Merit	2	297.41	208.10	7.00	151.48	5.09	100.94	3.39		460.53	15.48
HARDUAGANJ EXT.	Merit	2	2,207.48	434.38	1.97	940.80	4.26	4.58	0.02		1,379.75	6.25
PARICHHA EXT. STAGE-II	Merit	2	2,543.21	366.05	1.44	839.66	3.30	8.37	0.03		1,214.09	4.77
ANPARA-D	Merit	2	6,848.83	1,088.75	1.59	1,363.10	1.99	33.64	0.05		2,485.49	3.63
Panki Extension	Merit	2	-	-	-	-	-	4.75	-		4.75	-
HARDUAGANJ EXT. Stage II	Merit	2	3,356.50	890.03	2.65	1,263.66	3.76	0.46	0.00		2,154.16	6.42
OBRA-C	Merit	2	-	-	-	-	-	0.01	-		0.01	-
Jawaharpur	Merit	2	-	-	-	-	-	-	-		-	-
UPRVUNL Consolidated			-	-	-	-	-	-7.53	-		-7.53	-
Sub-Total			30,704.15	4,590.19		8,348.91		762.42	0.25		13,701.51	4.46
From State Generating Stations Hydro												
RIHAND	Must Run	2	261.18	25.18	0.96	12.04	0.46	42.89	1.64		80.11	3.07
OBRA (H)	Must Run	2	141.81	10.11	0.71	5.86	0.41	-	-		15.96	1.13
MATATILA	Must Run	2	63.60	2.42	0.38	2.60	0.41	-63.23	-9.94		-58.21	-9.15
KHARA	Must Run	2	228.18	12.52	0.55	10.19	0.45	-	-		22.70	0.99
UGC	Must Run	2	30.09	-	-	8.51	2.83	-	-		8.51	2.83
SHEETLA	Must Run	2	3.21	-	-	0.50	1.54	-	-		0.50	1.54
BELKA	Must Run	2	3.40	-	-	0.72	2.12	-	-		0.72	2.12
BABAIL	Must Run	2	3.70	-	-	1.05	2.83	-	-		1.05	2.83
UPJVNL CONSOLIDATED			-	-	-	-	-	-	-		-	-
Sub-Total			735.17	50.22		41.46		-20.34	-0.28		71.34	0.97
From Central Sector Generating Stations												
Thermal (NTPC)												
ANTA GPS	Merit	1	3.11	47.23	151.63	1.30	4.18	-6.15	-19.76		42.38	136.05
AURAIYA GPS	Merit	2	185.09	125.88	6.80	207.89	11.23	360.95	19.50		694.72	37.53
DADRI GPS	Merit	2	272.68	99.59	3.65	229.94	8.43	106.87	3.92		436.40	16.00
JHANOR GPS	Merit	1	0.00	0.01	679.62	0.00	11.13	0.00	74.22		0.01	764.97

True-up FY 2023-24												
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
KAWAS GPS	Merit	1	0.00	0.01	23,822.00	0.00	3.00	0.00	3,585.75		0.01	27,410.75
TANDA -TPS	Merit	2	1,472.52	366.51	2.49	749.79	5.09	31.60	0.21		1,147.89	7.80
FGUTPS-I	Merit	2	861.42	162.89	1.89	392.20	4.55	59.41	0.69		614.50	7.13
FGUTPS-II	Merit	2	627.31	98.41	1.57	231.65	3.69	2.77	0.04		332.83	5.31
FGUTPS-III	Merit	2	261.63	52.37	2.00	114.74	4.39	19.08	0.73		186.19	7.12
FGUTPS-IV	Merit	2	859.73	253.87	2.95	358.79	4.17	54.50	0.63		667.16	7.76
FSTPS	Merit	1	134.30	20.21	1.51	46.13	3.43	33.51	2.50		99.85	7.44
KHTPS-I	Merit	1	313.46	54.52	1.74	95.70	3.05	3.83	0.12		154.06	4.91
KHTPS-II	Merit	1	1,213.45	161.97	1.33	355.50	2.93	15.15	0.12		532.62	4.39
NCTPS-I	Merit	1	338.19	57.20	1.69	159.35	4.71	47.47	1.40		264.03	7.81
NCTPS-II	Merit	1	349.91	88.12	2.52	163.98	4.69	23.15	0.66		275.24	7.87
RIHAND-I	Merit	2	2,296.40	189.27	0.82	363.50	1.58	-29.31	-0.13		523.46	2.28
RIHAND-II	Merit	2	1,967.83	163.96	0.83	309.66	1.57	24.40	0.12		498.01	2.53
RIHAND-III	Merit	2	2,333.43	331.25	1.42	362.48	1.55	290.36	1.24		984.09	4.22
SINGRAULI	Merit	1	5,291.55	379.70	0.72	813.03	1.54	229.27	0.43		1,422.00	2.69
KORBA-I STPS	Merit	1	16.62	1.22	0.73	2.37	1.43	0.49	0.29		4.08	2.46
KORBA-III STPS	Merit	1	8.12	0.82	1.01	1.14	1.40	0.25	0.31		2.21	2.72
MAUDA-I STPS	Merit	1	6.85	1.87	2.73	2.34	3.41	0.31	0.45		4.52	6.59
MAUDA-II STPS	Merit	1	0.19	3.21	166.73	3.91	203.10	0.17	9.02		7.29	378.85
SOLAPUR TPS	Merit	1	18.74	5.04	2.69	8.49	4.53	0.46	0.25		13.99	7.46
SIPAT-I STPS	Merit	1	27.74	3.64	1.31	3.98	1.44	0.95	0.34		8.58	3.09
SIPAT-II STPS	Merit	1	10.85	1.00	0.92	1.60	1.48	0.39	0.36		2.99	2.75
VINDHYANCHAL-I STPS	Merit	1	12.66	1.19	0.94	2.02	1.60	0.20	0.16		3.42	2.70
VINDHYANCHAL-II STPS	Merit	1	10.86	0.82	0.75	1.67	1.54	0.19	0.18		2.68	2.47
VINDHYANCHAL-III STPS	Merit	1	11.78	0.97	0.82	1.80	1.53	0.22	0.18		2.98	2.53
VINDHYANCHAL-IV STPS	Merit	1	14.72	2.45	1.67	2.22	1.51	2.02	1.37		6.69	4.55
VINDHYANCHAL-V STPS	Merit	1	7.02	1.24	1.76	1.10	1.56	0.82	1.16		3.15	4.49
TANDA -II-TPS	Merit	2	5,314.82	976.91	1.84	1,920.03	3.61	61.21	0.12		2,958.15	5.57
SINGRAULI STAGE III	Merit	1	-	-	-	-	-	-	-		-	-
GODARWARA STPS-I	Merit	1	13.59	4.97	3.66	4.81	3.54	0.40	0.30		10.18	7.49
LARA STPS-I			22.53	3.84	1.70	3.05	1.35	1.23	0.54		8.11	3.60
KHARGONE STPS			12.40	4.67	3.77	4.82	3.89	2.53	2.04		12.02	9.69
KUDGI- I STPS												
RAMAGUNDAM- I & II STPS												
RAMAGUNDAM- III STPS												
SIMHADRI- II TPS												
TALCHER- II STPS												
TELANGANA STPS												
NTPC Consolidated			-	-	-	-	-	3.93	-		3.93	-
Sub-Total			24,291.53	3,666.83	1.51	6,920.97	2.85	1,342.63	0.55	-	11,930.44	4.91
NPCIL												
KAPS	Must Run	1	15.10	-	-	6.19	4.10	3.24	2.15		9.43	6.25
NAPP	Must Run	1	853.12	-	-	255.27	2.99	3.88	0.05		259.14	3.04
TAPP-3 & 4	Must Run	1	15.24	-	-	5.25	3.45	0.03	0.02		5.28	3.46
RAPP-3 & 4	Must Run	1	244.52	-	-	81.67	3.34	1.01	0.04		82.68	3.38
RAPP-5 & 6	Must Run	1	742.71	-	-	290.98	3.92	-0.25	-0.00		290.73	3.91
NPCIL (MAPS)												

True-up FY 2023-24												
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NPCIL (KAIGA)												
NPCIL (Kudankulam) .												
NPCIL Consolidated			-	-	-	-	-	-	-		-	-
Sub-Total			1,870.69	-		639.35		7.91	2.25		647.27	3.46
Hydro (NHPC)												
SALAL	Must Run	1	228.61	24.32	1.06	17.45	0.76	23.89	1.04		65.67	2.87
TANAKPUR	Must Run	1	80.09	30.41	3.80	20.64	2.58	0.71	0.09		51.75	6.46
CHAMERA-I	Must Run	1	424.59	43.90	1.03	44.12	1.04	3.83	0.09		91.86	2.16
URI	Must Run	1	464.86	54.80	1.18	40.52	0.87	26.31	0.57		121.62	2.62
CHAMERA-II	Must Run	1	276.09	36.51	1.32	26.86	0.97	2.83	0.10		66.19	2.40
DHAULIGANGA	Must Run	1	213.87	37.16	1.74	26.76	1.25	9.99	0.47		73.90	3.46
DULHASTI	Must Run	1	489.64	111.80	2.28	105.10	2.15	25.48	0.52		242.37	4.95
SEWA-II	Must Run	1	132.22	34.76	2.63	31.19	2.36	2.11	0.16		68.06	5.15
CHAMERA-III	Must Run	1	189.49	49.80	2.63	36.97	1.95	0.03	0.00		86.81	4.58
URI-II	Must Run	1	304.99	70.29	2.30	58.82	1.93	23.55	0.77		152.67	5.01
PARBATI-III HEP	Must Run	1	62.79	48.87	7.78	8.32	1.33	0.08	0.01		57.27	9.12
KISHANGANGA	Must Run	1	551.84	124.57	2.26	104.10	1.89	8.72	0.16		237.39	4.30
PARBATI-II	Must Run	1	-	-	-	-	-	-	-		-	-
SUBANSIRI LOWER	Must Run	1	-	-	-	-	-	-	-		-	-
PAKALDUL	Must Run	1	-	-	-	-	-	-	-		-	-
NHPC Consolidated			-	-	-	-	-	611.53	-		611.53	-
Sub-Total			3,419.09	667.18		520.86		739.04	2.16		1,927.08	5.64
HYDRO (NTPC)												
KOLDAM HPS	Must Run	1	601.20	165.63	2.76	146.87	2.44	-67.66	-1.13		244.84	4.07
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-	-	-		-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-	-	-		-	-
SINGRAULI SHPS	Must Run	1	16.25	-	-	8.19	5.04	0.00	0.00		8.19	5.04
Sub-Total			617.44	165.63		155.06		-67.66	-1.12		253.03	4.10
HYDRO												
TEHRI	Must Run	1	1,248.94	232.23	1.86	243.26	1.95	0.41	0.00		475.90	3.81
KOTESHWAR	Must Run	1	467.31	127.48	2.73	127.55	2.73	-0.19	-0.00		254.84	5.45
Dhukwan	Must Run	1	73.66	-	-	35.87	4.87	0.33	0.04		36.20	4.91
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-	-	-		-	-
Thermal			-	-	-	-	-	-	-		-	-
KHURJA STPP	Merit	2	-	-	-	-	-	-	-		-	-
THDC Consolidated			0.00	-	-	-	-	-	-		-	-
Sub-Total			1,789.91	359.71		406.69		0.55	0.04		766.94	4.28
SJVN												
RAMPUR	Must Run	1	246.47	68.84	2.79	51.29	2.08	14.61	0.59		134.74	5.47
NATHPA JHAKRI	Must Run	1	1,016.48	141.42	1.39	122.29	1.20	5.93	0.06		269.64	2.65
SJVNL Consolidated			-	-	-	-	-	-	-		-	-
Sub-Total			1,262.95	210.27		173.58		20.54	0.65		404.39	3.20

Generating Stations	Must Run / Merit	Plant Type	True-up FY 2023-24									
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NEEPCO												
Kameng HEP	Must Run	1	238.93	-	-	95.57	4.00	0.31	0.01		95.88	4.01
IPP/JV												
HYDRO												
TALA	Must Run	1	54.48	-	-	12.37	2.27	-	-		12.37	2.27
VISHNU PRAYAG	Must Run	1	1,405.05	24.48	0.17	149.60	1.06	-61.17	-0.44		112.90	0.80
KARCHAM	Must Run	1	732.94	108.47	1.48	113.34	1.55	23.55	0.32		245.36	3.35
TEESTA-III	Must Run	1	612.55	174.24	2.84	148.81	2.43	-23.71	-0.39		299.35	4.89
SRI NAGAR HEP			1,137.58	577.97	5.08	560.67	4.93	-7.18	-0.06		1,131.46	9.95
Rajghat Hydro	Merit	2	-	-	-	-	-	-	-		-	-
Hydro (Competitive Bidding)	Merit	2	261.34	59.81	2.29	72.00	2.75	7.20	0.28		139.01	5.32
Thermal												
Meja Thermal Power Plant	Merit	2	6,070.60	1,501.11	2.47	1,841.39	3.03	25.43	0.04		3,367.92	5.55
LANCO	Merit	2	6,994.36	517.49	0.74	1,659.45	2.37	113.58	0.16		2,290.52	3.27
APCPL	Merit	1	44.72	15.13	3.38	19.55	4.37	8.03	1.80		42.71	9.55
BEPL BARKHERA	Merit	2	315.82	88.33	2.80	143.06	4.53	4.77	0.15		236.16	7.48
BEPL KHAMBHAKHERA	Merit	2	309.11	92.64	3.00	143.82	4.65	-33.40	-1.08		203.06	6.57
BEPL KUNDRAKHI	Merit	2	298.34	90.44	3.03	136.05	4.56	-36.24	-1.21		190.25	6.38
BEPL MAQSOODAPUR	Merit	1	318.34	92.64	2.91	145.16	4.56	-30.27	-0.95		207.53	6.52
BEPL UTRAULA	Merit	2	308.58	94.77	3.07	142.85	4.63	-35.95	-1.17		201.67	6.54
KSK MAHANADI	Merit	1	5,588.89	1,526.10	2.73	1,841.04	3.29	288.02	0.52		3,655.16	6.54
LALITPUR	Merit	2	11,659.64	3,117.18	2.67	3,803.98	3.26	135.45	0.12		7,056.61	6.05
M.B.POWER (PTC)	Merit	1	2,375.61	603.73	2.54	507.60	2.14	363.32	1.53		1,474.65	6.21
PRAYAGRAJ POWER	Merit	2	11,016.50	1,182.50	1.07	2,809.63	2.55	-11.76	-0.01		3,980.37	3.61
R.K.M.POWER	Merit	1	2,694.89	607.58	2.25	644.32	2.39	5.53	0.02		1,257.43	4.67
ROSA-1&2	Merit	1	6,996.54	1,159.35	1.66	2,225.46	3.18	-214.90	-0.31		3,169.91	4.53
SASAN	Merit	2	3,686.76	54.49	0.15	423.81	1.15	20.22	0.05		498.53	1.35
TRN ENERGY (PTC)	Merit	1	2,980.58	462.17	1.55	468.42	1.57	132.92	0.45		1,063.50	3.57
NABINAGAR POWER PROJECT	Merit	1	1,222.59	344.02	2.81	325.95	2.67	-9.23	-0.08		660.74	5.40
New Nabinagar Power Project	Merit	1	-	-	-	-	-	-	-		-	-
NNTPS												
TPS I EXP.												
TPS II EXP.												
TPS II ST I												
TPS II ST II												
NTPL												
NTECL STATION 1												
NEYVELI UTTAR PRADESH POWER LIMITED												
Ghatampur	Merit	2	-	-	-	-	-	-	-		-	-
Sub-Total			67,085.82	12,494.63	1.86	18,338.32	2.73	664.22	0.10		31,497.17	4.70
Total			1,32,015.67	22,204.65		35,640.77		3,449.63	0.26		61,295.05	4.64
Medium term Sources												
Short term Sources			-	-	-	-	-	-	-		-	-

True-up FY 2023-24												
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Other Sources Sub-total			-	-	-	-	-	-	-		-	-
Cogen/ Captive												
Baggasse/Cogen/ CPP 1	Must Run	2	3,148.69	424.34	1.35	691.75	2.20	1.17	0.00		1,117.25	3.55
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-	-	-		-	-
Cogen/ Captive			3,148.69	424.34	1.35	691.75	2.20	1.17	0.00	-	1,117.25	3.55
Bilateral & Others (Power purchased through Trading)									-			
Solar (Existing)	Must Run	1	5,203.17	-	-	1,925.04	3.70	84.07	0.16		2,009.11	3.86
Solar (FY 23)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 24)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 25)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 26)	Must Run	1	-	-	-	-	-	-	-		-	-
Sub-Total			5,203.17	-	-	1,925.04	3.70	84.07	0.16		2,009.11	3.86
Non-Solar (Renewable)												
WIND	Must Run	1	4,441.22	-	-	1,326.79	2.99	0.80	0.00		1,327.59	2.99
WIND (FY 24)	Must Run	1	-	-	-	-	-	-	-		-	-
WIND (FY 25)	Must Run	1	-	-	-	-	-	-	-		-	-
WIND (FY 26)	Must Run	1	-	-	-	-	-	-	-		-	-
Biomass Existing	Must Run	2	-	-	-	-	-	-	-		-	-
Biomass FY 20			-	-	-	-	-	-	-		-	-
MSW Existing			-	-	-	-	-	-	-		-	-
Sub-Total			4,441.22	-	-	1,326.79	-	0.80	0.00		1,327.59	
Others												
Slop based power project	Merit	2	-	-	-	-	-	-	-		-	-
NVVN + NSM (Thermal)			858.58	-	-	324.81	3.78	24.06	0.28		348.87	4.06
NVVN + NSM (Solar))			307.15	-	-	196.69	6.40	-	-		196.69	6.40
OTHER SOURCES												
UI Charges			-524.99	-	-	-80.47	1.53	-	-		-80.47	1.53
Reactive Energy Charges			-	-	-	-	-	3.55	-		3.55	-
OA			1,407.74	-	-	1,420.40	10.09	-	-		1,420.40	10.09
Fwd/Rev Banking			-	-	-	-	-	-	-		-	-
IEX Purchase			1,449.37	-	-	1,235.97	8.53	26.09	0.18		1,262.06	8.71
IEX sale			6,396.71	-	-	-	-	-	-		-	-
Hindustan power exchange (HPX)			21.79	-	-	21.41	9.83	-	-		21.41	9.83
Sub Total			-4,042.80	-	-	2,597.31	-	29.64	-		2,626.94	-6.50
PTC Unverified Power Purchase												
REC			-	-	-	-	-	-	-		-	-
UI Charges			-	-	-	-	-	-	-		-	-
Open Access Charges			-	-	-	-	-	-	-		-	-
Banking			-	-	-	-	-	-6.19	-		-6.19	-

True-up FY 2023-24												
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
PGCIL Charges + POSCO			-	-	-	-	-	3,830.95	-		3,830.95	-
UPPTCL Charges			-	-	-	-	-	-1.66	-		-1.66	-
WUPPTCL Charges			-	-	-	-	-	862.16	-		862.16	-
SEUPPTCL Charges			-	-	-	-	-	253.78	-		253.78	-
Reactive Energy Charges			-	-	-	-	-	-	-		-	-
Case-I Transmission Charges			-	-	-	-	-	-	-		-	-
Any other charges			-	-	-	-	-	169.09	-		-229.58	-
STU Charges			-	-	-	-	-	-	-		-	-
Transmission Charges			-	-	-	-	-	-	-		-	-
Less			-	-	-	-	-	-	-		-	-
Late Payment Surcharge			-	-	-	-	-	261.76	-		261.76	-
Grand Total			1,41,931.69	22,628.99	1.59	42,703.16	3.01	8,959.26	0.63	-	73,892.75	5.21
Prior Period Cr.												
UI Receivable (Pool a/c)												
Reactive Receivable (pool a/c)												
Rebate												
NEDA Subsidy												
IREDA Subsidy												
Prior transfer												
NTPC Cr.												
Sub-Total												
Grand Total			-	-		-		-			-	

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, APR year & for each year of the Control Period

2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.

3. Revenue details to be submitted should be linked in excel sheet.

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
Generating Stations	FY 2024-25									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources										
Power procured from own Generating Stations (if any)										
From State Generating Stations Thermal										
ANPARA-A	3,683.26	176.96	0.48	849.64	2.31	-	-		1,026.60	2.79
ANPARA-B	6,163.88	324.72	0.53	1,262.45	2.05	-	-		1,587.17	2.57
PANKI	-	-	-	-	-	-	-		-	-
PARICHHA	-	10.84	-	-	-	-	-		10.84	-
PARICHHA EXT.	2,529.41	353.97	1.40	885.00	3.50	-	-		1,238.97	4.90
OBRA-A	-	-	-	-	-	-	-		-	-
OBRA-B	4,461.02	978.65	2.19	1,294.71	2.90	-	-		2,273.36	5.10
HARDUAGANJ	197.18	237.72	12.06	108.56	5.51	-	-		346.28	17.56
HARDUAGANJ EXT.	1,273.32	518.32	4.07	566.99	4.45	-	-		1,085.31	8.52
PARICHHA EXT. STAGE-II	2,285.82	462.37	2.02	811.84	3.55	-	-		1,274.21	5.57
ANPARA-D	6,686.00	1,251.48	1.87	1,304.42	1.95	-	-		2,555.90	3.82
Panki Extension	1,167.46	218.85	1.87	257.22	2.20	-	-		476.07	4.08
HARDUAGANJ EXT. Stage II	1,810.54	1,008.51	5.57	753.29	4.16	-	-		1,761.80	9.73
OBRA-C	4,143.19	621.40	1.50	1,338.15	3.23	-	-		1,959.55	4.73
Jawaharpur	2,108.05	1,040.51	4.94	798.82	3.79	-	-		1,839.34	8.73
UPRVUNL Consolidated	-	-	-	-	-	-	-		-	-
Sub-Total	36,509.13	7,204.32	1.97	10,231.09	2.80	-	-	-	17,435.40	4.78
From State Generating Stations Hydro										
RIHAND	472.77	69.04	1.46	-15.27	-0.32	-	-		53.77	1.14
OBRA (H)	235.86	12.44	0.53	16.13	0.68	-	-		28.57	1.21
MATATILA	67.72	5.54	0.82	4.95	0.73	-	-		10.49	1.55
KHARA	233.03	15.62	0.67	12.13	0.52	-	-		27.75	1.19
UGC	25.67	-	-	7.36	2.87	-	-		7.36	2.87
SHEETLA	2.51	-	-	0.40	1.59	-	-		0.40	1.59
BELKA	3.66	-	-	1.18	3.22	-	-		1.18	3.22
BABAIL	3.62	-	-	1.09	3.02	-	-		1.09	3.02
UPJVNL CONSOLIDATED	-	-	-	-	-	143.11	-		143.11	-
Sub-Total	1,044.84	102.64	0.98	27.97	0.27	143.11	1.37	-	273.72	2.62
From Central Sector Generating Stations										
Thermal (NTPC)										
ANTA GPS	-	48.38	-	-	-	-	-		48.38	-
AURAIYA GPS	-	370.07	-	-	-	-	-		370.07	-
DADRI GPS	-	178.85	-	-	-	-	-		178.85	-
JHANOR GPS	5.00	0.02	0.04	0.00	0.00	0.00	0.00		0.02	0.04

Generating Stations	FY 2024-25									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
KAWAS GPS	0.04	0.01	3.23	0.01	3.06	0.00	0.00		0.03	6.29
TANDA -TPS	918.92	432.46	4.71	432.38	4.71	120.91	1.32		985.75	10.73
FGUTPS-I	728.40	228.85	3.14	279.78	3.84	5.41	0.07		514.03	7.06
FGUTPS-II	511.71	113.01	2.21	190.35	3.72	4.43	0.09		307.78	6.01
FGUTPS-III	176.70	71.22	4.03	67.14	3.80	1.48	0.08		139.84	7.91
FGUTPS-IV	666.98	325.34	4.88	242.02	3.63	16.56	0.25		583.91	8.75
FSTPS	179.56	48.03	2.67	57.95	3.23	-	-		105.98	5.90
KHTPS-I	381.79	64.74	1.70	107.74	2.82	5.64	0.15		178.12	4.67
KHTPS-II	1,344.38	192.94	1.44	358.19	2.66	0.20	0.00		551.34	4.10
NCTPS-I	241.19	96.58	4.00	118.24	4.90	15.74	0.65		230.55	9.56
NCTPS-II	308.34	119.02	3.86	134.69	4.37	3.68	0.12		257.38	8.35
RIHAND-I	2,160.94	194.53	0.90	352.08	1.63	0.13	0.00		546.74	2.53
RIHAND-II	2,224.86	200.78	0.90	360.47	1.62	4.88	0.02		566.12	2.54
RIHAND-III	2,420.41	559.12	2.31	387.55	1.60	7.81	0.03		954.47	3.94
SINGRAULI	5,261.27	585.31	1.11	864.68	1.64	7.14	0.01		1,457.13	2.77
KORBA-I STPS	21.57	1.96	0.91	3.13	1.45	0.07	0.03		5.16	2.39
KORBA-III STPS	9.03	1.24	1.37	1.28	1.42	-	-		2.53	2.80
MAUDA-I STPS	22.67	5.07	2.24	7.92	3.49	0.07	0.03		13.07	5.76
MAUDA-II STPS	24.51	7.40	3.02	11.20	4.57	0.00	0.00		18.59	7.59
SOLAPUR TPS	28.84	10.57	3.67	12.57	4.36	0.53	0.19		23.68	8.21
SIPAT-I STPS	38.18	5.86	1.54	5.79	1.52	-	-		11.65	3.05
SIPAT-II STPS	14.10	1.66	1.18	2.21	1.56	0.06	0.04		3.93	2.79
VINDHYANCHAL-I STPS	18.03	1.97	1.09	3.12	1.73	0.00	0.00		5.09	2.83
VINDHYANCHAL-II STPS	15.84	1.36	0.86	2.65	1.67	0.06	0.04		4.07	2.57
VINDHYANCHAL-III STPS	14.91	1.55	1.04	2.45	1.64	0.00	0.00		4.01	2.69
VINDHYANCHAL-IV STPS	21.36	4.87	2.28	3.50	1.64	0.10	0.05		8.48	3.97
VINDHYANCHAL-V STPS	11.02	2.37	2.15	1.87	1.69	0.05	0.05		4.29	3.89
TANDA -II-TPS	4,514.68	1,142.59	2.53	1,495.56	3.31	2.75	0.01		2,640.90	5.85
SINGRAULI STAGE III	-	-	-	-	-	-	-		-	-
GODARWARA STPS-I	42.14	11.28	2.68	14.00	3.32	-	-		25.28	6.00
LARA STPS-I	32.90	8.46	2.57	4.54	1.38	1.26	0.38		14.25	4.33
KHARGONE STPS	35.15	11.86	3.37	14.25	4.05	-	-		26.11	7.43
KUDGI- I STPS	32.40	5.21	1.61	15.93	4.92	0.01	0.00		21.15	6.53
RAMAGUNDAM- I & II STPS	30.48	2.09	0.69	12.62	4.14	0.06	0.02		14.77	4.85
RAMAGUNDAM- III STPS	7.63	0.56	0.73	3.10	4.06	0.10	0.13		3.76	4.93
SIMHADRI- II STPS	4.36	0.77	1.76	1.52	3.50	0.14	0.31		2.43	5.57
TALCHER- II STPS	8.50	0.83	0.98	1.55	1.83	-	-		2.39	2.81
TELANGANA STPS	5.25	0.85	1.62	1.98	3.77	1.43	2.73		4.26	8.12
NTPC Consolidated	-	-	-	-	-	133.62	-		133.62	-
Sub-Total	22,484.03	5,059.64	2.25	5,576.02	2.48	334.32	0.15	-	10,969.98	4.88
NPCIL										
KAPS	22.95	-	-	9.84	4.29	0.04	0.02		9.88	4.31
NAPP	1,059.23	-	-	324.97	3.07	-0.94	-0.01		324.03	3.06
TAPP-3 & 4	21.31	-	-	7.39	3.47	0.13	0.06		7.52	3.53
RAPP-3 & 4	463.11	-	-	159.73	3.45	8.81	0.19		168.54	3.64
RAPP-5 & 6	635.72	-	-	251.79	3.96	0.88	0.01		252.67	3.97
NPCIL (MAPS)	0.97	-	-	0.25	2.58	0.00	0.04		0.25	2.61

Generating Stations	FY 2024-25									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NPCIL (KAIGA)	9.90	-	-	5.54	5.60	0.00	0.00		5.54	5.60
NPCIL (Kudankulam) .	1.81	-	-	0.83	4.56	0.00	0.00		0.83	4.56
NPCIL Consolidated	-	-	-	-	-	-	-		-	-
Sub-Total	2,215.00	-		760.34		8.92	0.32	-	769.26	3.47
Hydro (NHPC)										
SALAL	234.82	42.49	1.81	18.31	0.78	18.40	0.78		79.20	3.37
TANAKPUR	85.84	33.84	3.94	21.82	2.54	1.28	0.15		56.93	6.63
CHAMERA-I	430.85	51.17	1.19	48.36	1.12	5.36	0.12		104.89	2.43
URI	477.86	76.29	1.60	44.42	0.93	23.66	0.50		144.37	3.02
CHAMERA-II	316.53	48.86	1.54	36.66	1.16	8.55	0.27		94.07	2.97
DHAULIGANGA	252.25	48.38	1.92	32.26	1.28	9.27	0.37		89.91	3.56
DULHASTI	520.84	143.94	2.76	118.96	2.28	20.20	0.39		283.09	5.44
SEWA-II	96.11	40.22	4.18	21.85	2.27	3.50	0.36		65.57	6.82
CHAMERA-III	221.62	61.46	2.77	45.86	2.07	7.35	0.33		114.67	5.17
URI-II	334.03	95.19	2.85	70.74	2.12	31.74	0.95		197.67	5.92
PARBATI-III HEP	122.53	58.89	4.81	16.67	1.36	-50.71	-4.14		24.85	2.03
KISHANGANGA	585.20	179.98	3.08	134.30	2.29	44.70	0.76		358.98	6.13
PARBATI-II	168.31	37.45	2.23	38.63	2.30	-	-		76.08	4.52
SUBANSIRI LOWER	16.72	3.76	2.25	3.84	2.30	-	-		7.60	4.55
PAKALDUL	-	-	-	-	-	-	-		-	-
NHPC Consolidated	-	-	-	-	-	-1.61	-		-1.61	-
Sub-Total	3,863.51	921.93	2.39	652.65	1.69	121.68	0.31	-	1,696.27	4.39
HYDRO (NTPC)										
KOLDAM HPS	686.66	180.51	2.63	156.79	2.28	0.39	0.01		337.69	4.92
TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
SINGRAULI SHPS	10.44	-	-	5.30	5.08	-	-		5.30	5.08
Sub-Total	697.10	180.51	2.59	162.10	2.33	0.39	0.01	-	343.00	4.92
HYDRO										
TEHRI	1,266.35	242.51	1.92	260.59	2.06	0.13	0.00		503.23	3.97
KOTESHWAR	479.67	134.39	2.80	132.54	2.76	0.21	0.00		267.13	5.57
Dhukwan	33.30	-	-	16.22	4.87	0.10	0.03		16.32	4.90
VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
Thermal	-	-	-	-	-	-	-		-	-
KHURJA STPP	1,264.92	315.04	2.49	322.55	2.55	-	-		637.59	5.04
THDC Consolidated	-	-	-	-	-	-3.56	-		-3.56	-
Sub-Total	3,044.24	691.93		731.90		-3.12	0.03	-	1,420.72	4.67
SJVN										
RAMPUR	303.60	95.67	3.15	71.01	2.34	1.88	0.06		168.56	5.55
NATHPA JHAKRI	1,189.16	182.64	1.54	160.74	1.35	5.35	0.04		348.72	2.93
SJVNL Consolidated	-	-	-	-	-	-	-		-	-
Sub-Total	1,492.76	278.31		231.75		7.22	0.11	-	517.28	3.47

Generating Stations	FY 2024-25									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NEEPCO										
Kameng HEP	242.68	-	-	97.82	4.03	0.11	0.00		97.93	4.04
IPP/JV										
HYDRO										
TALA	51.99	-	-	11.90	2.29	-	-		11.90	2.29
VISHNU PRAYAG	1,654.19	27.68	0.17	173.61	1.05	19.25	0.12		220.54	1.33
KARCHAM	892.65	113.62	1.27	95.75	1.07	12.42	0.14		221.78	2.48
TEESTA-III	251.74	109.77	4.36	62.38	2.48	0.03	0.00		172.18	6.84
SRI NAGAR HEP	1,277.17	670.23	5.25	463.00	3.63	37.42	0.29		1,170.65	9.17
Rajghat Hydro	34.40	0.48	0.14	-	-	-0.91	-0.26		-0.43	-0.13
Hydro (Competitive Bidding)	511.67	58.28	1.14	63.94	1.25	10.78	0.21		133.00	2.60
Thermal										
Meja Thermal Power Plant	7,021.74	1,759.15	2.51	2,115.75	3.01	373.23	0.53		4,248.14	6.05
LANCO	7,312.53	676.59	0.93	1,752.83	2.40	25.35	0.03		2,454.77	3.36
APCPL	69.38	22.83	3.29	29.56	4.26	-0.88	-0.13		51.52	7.43
BEPL BARKHERA	225.16	99.81	4.43	93.59	4.16	9.00	0.40		202.41	8.99
BEPL KHAMBHAKHERA	216.75	104.68	4.83	97.81	4.51	-	-		202.49	9.34
BEPL KUNDRAKHI	217.81	102.20	4.69	99.40	4.56	-	-		201.60	9.26
BEPL MAQSODAPUR	227.14	104.68	4.61	98.69	4.34	-	-		203.37	8.95
BEPL UTRAULA	210.72	107.09	5.08	100.97	4.79	-	-		208.06	9.87
KSK MAHANADI	4,607.43	1,842.07	4.00	1,615.10	3.51	-16.10	-0.03		3,441.07	7.47
LALITPUR	10,520.40	3,607.75	3.43	3,439.88	3.27	-	-		7,047.63	6.70
M.B.POWER (PTC)	2,578.73	901.66	3.50	574.71	2.23	68.10	0.26		1,544.48	5.99
PRAYAGRAJ POWER	10,853.22	1,333.47	1.23	2,860.50	2.64	2.01	0.00		4,195.98	3.87
R.K.M.POWER	2,643.02	674.29	2.55	635.79	2.41	-	-		1,310.07	4.96
ROSA-1&2	6,388.84	1,305.06	2.04	2,102.62	3.29	-	-		3,407.67	5.33
SASAN	3,598.97	74.15	0.21	417.84	1.16	21.35	0.06		513.34	1.43
TRN ENERGY (PTC)	2,309.30	612.86	2.65	387.92	1.68	48.18	0.21		1,048.96	4.54
NABINAGAR POWER PROJECT	1,419.03	169.19	1.19	391.73	2.76	0.67	0.00		561.59	3.96
New Nabinagar Power Project	-	-	-	-	-	-	-		-	-
NNTPS	0.62	0.13	2.11	0.17	2.70	0.01	0.13		0.31	4.94
TPS I EXP.	7.50	0.64	0.85	2.13	2.84	0.08	0.10		2.84	3.79
TPS II EXP.	3.68	0.89	2.43	1.19	3.24	-0.02	-0.07		2.06	5.61
TPS II ST I	3.98	0.34	0.85	1.29	3.24	-0.00	-0.00		1.63	4.09
TPS II ST II	4.32	0.43	0.99	1.40	3.24	-0.00	-0.00		1.83	4.23
NTPL	12.27	1.90	1.55	5.10	4.16	0.15	0.12		7.15	5.83
NTECL STATION 1	11.47	1.94	1.69	4.35	3.79	0.17	0.15		6.46	5.63
NEYVELI UTTAR PRADESH POWER LIMITED	-3.07	-	-	-	-	-0.88	2.88		-0.88	2.88
Ghatampur	1,531.66	398.95	2.60	390.57	2.55	-	-		789.52	5.15
Sub-Total	66,666.40	14,882.81	2.23	18,091.46	2.71	609.41	0.09	-	33,583.68	5.04
Total	1,38,259.69	29,322.08	2.12	36,563.09	2.64	1,222.07	0.09	-	67,107.24	4.85
Medium term Sources										
Short term Sources	988.71	-	-	860.93	8.71	-	-		860.93	8.71

Generating Stations	FY 2024-25									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Other Sources Sub-total	988.71	-	-	860.93	8.71	-	-		860.93	8.71
Cogen/ Captive										
Baggasse/Cogen/ CPP 1	2,141.66	307.66	1.44	484.15	2.26	0.19	0.00		792.00	3.70
Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
Cogen/ Captive	2,141.66	307.66	1.44	484.15	2.26	0.19	0.00		792.00	3.70
Bilateral & Others (Power purchased through Trading)	1,737.60	-87.58	-0.50	2,733.98	15.73	-2.11	-0.01		2,644.29	15.22
Solar (Existing)	5,259.23	-	-	1,798.17	3.42	61.54	0.12		1,859.71	3.54
Solar (FY 23)	-	-	-	-	-	-	-		-	-
Solar (FY 24)	-	-	-	-	-	-	-		-	-
Solar (FY 25)	225.30	-	-	67.59	3.00	-	-		67.59	3.00
Solar (FY 26)	-	-	-	-	-	-	-		-	-
Sub-Total	5,484.52	-	-	1,865.76	3.40	61.54	0.11		1,927.30	3.51
Non-Solar (Renewable)										
WIND	3,106.71	-	-	963.25	3.10	-12.10	-0.04		951.15	3.06
WIND (FY 24)	-	-	-	-	-	-	-		-	-
WIND (FY 25)	563.25	-	-	168.27	2.99	-	-		168.27	2.99
WIND (FY 26)	-	-	-	-	-	-	-		-	-
Biomass Existing	73.57	-	-	26.63	3.62	-	-		26.63	3.62
Biomass FY 20	-	-	-	-	-	-	-		-	-
MSW Existing	6.59	-	-	4.93	7.48	-	-		4.93	7.48
Sub-Total	3,750.12	-	-	1,163.07		-12.10	-0.03	-	1,150.97	3.07
Others										
Slop based power project	52.26	-	-	13.48	2.58	-	-		13.48	2.58
NVVN + NSM (Thermal)	511.74	-	-	183.96	3.59	8.10	0.16		192.06	3.75
NVVN + NSM (Solar))	154.22	-	-	110.87	7.19	2.69	0.17		113.55	7.36
OTHER SOURCES										
UI Charges	-	-	-	-	-	-	-		-	-
Reactive Energy Charges	-	-	-	-	-	-	-		-	-
OA	-	-	-	-	-	-	-		-	-
Fwd/Rev Banking	-	-	-	-	-	-	-		-	-
IEX Purchase	-	-	-	-	-	-	-		-	-
IEX sale	-	-	-	-	-	-	-		-	-
Hindustan power exchange (HPX)										
Sub Total	-	-	-	-		-			-	-
PTC Unverified Power Purchase										
REC	-	-	-	-	-	-	-		-	-
UI Charges	-	-	-	-	-	-	-		-	-
Open Access Charges	-	-	-	-	-	-	-		-	-
Banking	-	-	-	-	-	6.18	-		6.18	-

Generating Stations	FY 2024-25									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
PGCIL Charges + POSCO	-	-	-	-	-	-	-	-	-	-
UPPTCL Charges	-	-	-	-	-	-	-	-	-	-
WUPPTCL Charges	-	-	-	-	-	-	-	-	-	-
SEUPPTCL Charges	-	-	-	-	-	-	-	-	-	-
Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
Case-I Transmission Charges	-	-	-	-	-	-	-	-	-	-
Any other charges	-	-	-	-	-	-	-	-	-	-
STU Charges	-	-	-	-	-	-	-	-	-	-
Transmission Charges	-	-	-	-	-	5,045.82	-	-	5,045.82	-
Less	313.47	-	-	301.94	9.63	-	-	-	301.94	9.63
Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
Grand Total	1,53,393.99	29,542.17	1.93	44,281.23	2.89	6,332.37	0.17	-	80,155.77	5.23
Prior Period Cr.										
UI Receivable (Pool a/c)										
Reactive Receivable (pool a/c)										
Rebate										
NEDA Subsidy										
IREDA Subsidy										
Prior transfer										
NTPC Cr.										
Sub-Total										
Grand Total										

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up ye

2. The above model should be able to give the MOD

3. Revenue details to be submitted should be linked

Form No: F13D
Name of Distribution Licensee

Summary of Power Purchase Cost									
1	44	45	46	47	48	49	50	51	52
Generating Stations	FY 2025-26								
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources									
Power procured from own Generating Stations (if any)									
From State Generating Stations Thermal									
ANPARA-A	3,515.87	88.83	0.25	852.16	2.42	-		940.99	2.68
ANPARA-B	6,264.07	334.63	0.53	1,307.80	2.09	-		1,642.44	2.62
PANKI	-	-	-	-	-	-		-	-
PARICHHA	-	-	-	-	-	-		-	-
PARICHHA EXT.	1,366.05	395.29	2.89	467.81	3.42	-		863.10	6.32
OBRA-A	-	-	-	-	-	-		-	-
OBRA-B	4,264.75	1,490.50	3.49	1,207.20	2.83	-		2,697.70	6.33
HARDUAGANJ	-	-	-	-	-	-		-	-
HARDUAGANJ EXT.	-	558.61	-	-	-	-		558.61	-
PARICHHA EXT. STAGE-II	880.05	476.49	5.41	302.29	3.43	-		778.79	8.85
ANPARA-D	6,023.92	1,428.36	2.37	1,247.36	2.07	-		2,675.71	4.44
Panki Extension	4,631.78	875.41	1.89	1,040.88	2.25	-		1,916.29	4.14
HARDUAGANJ EXT. Stage II	-	1,133.25	-	-	-	-		1,133.25	-
OBRA-C	8,296.81	1,413.00	1.70	2,747.42	3.31	-		4,160.43	5.01
Jawaharpur	1,548.16	2,100.86	13.57	604.08	3.90	-		2,704.94	17.47
UPRVUNL Consolidated	-	-	-	-	-	-		-	-
Sub-Total	36,791.46	10,295.22		9,777.01		-	-	20,072.24	
From State Generating Stations Hydro									
RIHAND	449.38	86.63	1.93	21.97	0.49	-		108.60	2.42
OBRA (H)	239.90	12.86	0.54	10.31	0.43	-		23.17	0.97
MATATILA	66.56	3.08	0.46	2.84	0.43	-		5.91	0.89
KHARA	262.14	15.93	0.61	12.18	0.46	-		28.10	1.07
UGC	27.16	-	-	8.00	2.94	-		8.00	2.94
SHEETLA	2.34	-	-	0.37	1.60	-		0.37	1.60
BELKA	3.30	-	-	0.73	2.21	-		0.73	2.21
BABAIL	3.25	-	-	0.96	2.94	-		0.96	2.94
UPJVNL CONSOLIDATED									
Sub-Total	1,054.03	118.49	1.12	57.35				175.84	1.67
From Central Sector Generating Stations									
Thermal (NTPC)									
ANTA GPS	-	52.28	-	-	-	-		52.28	-
AURAIYA GPS	-	619.55	-	-	-	-		619.55	-
DADRI GPS	-	262.74	-	-	-	-		262.74	-
JHANOR GPS	-	0.02	-	-	-	-		0.02	-

Generating Stations	FY 2025-26								
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
KAWAS GPS	0.14	0.01	1.03	0.04	3.12	-		0.06	4.15
TANDA -TPS	-	506.63	-	-	-	-		506.63	-
FGUTPS-I	-	282.90	-	-	-	-		282.90	-
FGUTPS-II	144.68	128.77	8.90	55.59	3.84	-		184.35	12.74
FGUTPS-III	-	90.93	-	-	-	-		90.93	-
FGUTPS-IV	-	392.43	-	-	-	-		392.43	-
FSTPS	50.30	68.37	13.59	17.98	3.57	-		86.34	17.17
KHTPS-I	335.71	74.26	2.21	106.64	3.18	-		180.90	5.39
KHTPS-II	1,069.55	225.41	2.11	326.00	3.05	-		551.41	5.16
NCTPS-I	-	133.21	-	-	-	-		133.21	-
NCTPS-II	-	141.60	-	-	-	-		141.60	-
RIHAND-I	2,167.64	203.56	0.94	356.98	1.65	-		560.54	2.59
RIHAND-II	2,151.68	239.70	1.11	352.27	1.64	-		591.97	2.75
RIHAND-III	2,405.11	791.06	3.29	388.71	1.62	-		1,179.77	4.91
SINGRAULI	5,132.41	774.98	1.51	820.44	1.60	-		1,595.41	3.11
KORBA-I STPS	18.62	2.17	1.17	2.77	1.49	-		4.94	2.65
KORBA-III STPS	8.72	1.36	1.56	1.27	1.46	-		2.63	3.02
MAUDA-I STPS	5.22	2.77	5.31	1.85	3.55	-		4.63	8.86
MAUDA-II STPS	-	4.31	-	-	-	-		4.31	-
SOLAPUR TPS	-	6.99	-	-	-	-		6.99	-
SIPAT-I STPS	30.90	5.85	1.89	4.61	1.49	-		10.46	3.39
SIPAT-II STPS	11.99	1.76	1.47	1.84	1.54	-		3.61	3.01
VINDHYANCHAL-I STPS	16.10	1.77	1.10	2.68	1.66	-		4.45	2.77
VINDHYANCHAL-II STPS	12.61	1.29	1.02	2.02	1.60	-		3.31	2.62
VINDHYANCHAL-III STPS	13.09	1.51	1.15	2.08	1.59	-		3.58	2.74
VINDHYANCHAL-IV STPS	16.68	5.70	3.41	2.62	1.57	-		8.31	4.98
VINDHYANCHAL-V STPS	8.78	2.61	2.97	1.43	1.63	-		4.04	4.60
TANDA -II-TPS	1,423.39	1,321.11	9.28	534.99	3.76	-		1,856.10	13.04
SINGRAULI STAGE III	-	-	-	-	-	-		-	-
GODARWARA STPS-I	-	6.84	-	-	-	-		6.84	-
LARA STPS-I	27.09	6.44	2.38	3.82	1.41	-		10.26	3.79
KHARGONE STPS	-	9.17	-	-	-	-		9.17	-
KUDGI- I STPS									
RAMAGUNDAM- I & II STPS									
RAMAGUNDAM- III STPS									
SIMHADRI- II TPS									
TALCHER- II STPS									
TELANGANA STPS									
NTPC Consolidated	-	-	-	-	-	-		-	-
Sub-Total	15,050.40	6,370.05		2,986.61		-	-	9,356.66	109.63
NPCIL									
KAPS	9.34	-	-	3.98	4.26	-		3.98	4.26
NAPP	1,039.83	-	-	323.71	3.11	-		323.71	3.11
TAPP-3 & 4	17.82	-	-	6.39	3.59	-		6.39	3.59
RAPP-3 & 4	442.37	-	-	153.71	3.47	-		153.71	3.47
RAPP-5 & 6	660.69	-	-	269.30	4.08	-		269.30	4.08
NPCIL (MAPS)									

Generating Stations	FY 2025-26								
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NPCIL (KAIGA)									
NPCIL (Kudankulam)									
NPCIL Consolidated	-	-	-	-	-	-	-	-	-
Sub-Total	2,170.06	-	-	757.10		-	-	757.10	
Hydro (NHPC)									
SALAL	231.70	61.36	2.65	18.41	0.79	-		79.76	3.44
TANAKPUR	89.43	39.60	4.43	23.98	2.68	-		63.58	7.11
CHAMERA-I	425.08	60.75	1.43	45.96	1.08	-		106.71	2.51
URI	543.40	103.21	1.90	49.28	0.91	-		152.49	2.81
CHAMERA-II	293.28	50.06	1.71	29.68	1.01	-		79.74	2.72
DHAULIGANGA	249.16	60.00	2.41	32.43	1.30	-		92.43	3.71
DULHASTI	480.44	174.69	3.64	107.29	2.23	-		281.98	5.87
SEWA-II	109.32	46.91	4.29	26.83	2.45	-		73.74	6.75
CHAMERA-III	209.85	63.43	3.02	42.60	2.03	-		106.02	5.05
URI-II	322.47	119.43	3.70	64.71	2.01	-		184.14	5.71
PARBATI-III HEP	133.05	62.29	4.68	18.35	1.38	-		80.64	6.06
KISHANGANGA	567.20	169.62	2.99	111.32	1.96	-		280.94	4.95
PARBATI-II	675.08	151.89	2.25	158.03	2.34	-		309.92	4.59
SUBANSIRI LOWER	491.44	44.30	0.90	115.04	2.34	-		159.34	3.24
PAKALDUL	651.02	36.62	0.56	152.40	2.34	-		189.02	2.90
NHPC Consolidated	-	-	-	-	-	-		-	-
Sub-Total	5,471.93	1,244.15		996.30		-	-	2,240.45	
HYDRO (NTPC)									
KOLDAM HPS	606.86	210.78	3.47	154.24	2.54	-		365.03	6.02
TAPOVAN VISHNUGARH	251.35	-	-	-	-	-		-	-
LATA TAPOVAN HEP	-	-	-	-	-	-		-	-
SINGRAULI SHPS	12.76	-	-	6.69	5.24	-		6.69	5.24
Sub-Total	870.96	210.78		160.93		-	-	371.72	
HYDRO									
TEHRI	1,219.72	296.06	2.43	247.17	2.03	-		543.22	4.45
KOTESHWAR	481.55	162.23	3.37	136.75	2.84	-		298.98	6.21
Dhukwan	76.96	-	-	38.99	5.07	-		38.99	5.07
VISHNUGARH PIPAL KOTHI	0.49	0.11	2.25	0.12	2.34	-		0.23	4.59
Thermal	-	-	-	-	-	-		-	-
KHURJA STPP	5,996.06	1,499.01	2.50	1,559.57	2.60	-		3,058.59	5.10
THDC Consolidated	-	-	-	-	-	-		-	-
Sub-Total	7,774.78	1,957.41		1,982.60		-	-	3,940.01	
SJVN									
RAMPUR	264.50	106.20	4.02	57.27	2.17	-		163.47	6.18
NATHPA JHAKRI	1,021.53	187.53	1.84	127.86	1.25	-		315.38	3.09
SJVNL Consolidated	-	-	-	-	-	-		-	-
Sub-Total	1,286.03	293.73		185.12		-	-	478.85	

Generating Stations	FY 2025-26								
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NEEPCO									
Kameng HEP	245.73	-	-	102.26	4.16	-		102.26	4.16
IPP/IV									
HYDRO									
TALA	108.19	-	-	25.55	2.36	-		25.55	2.36
VISHNU PRAYAG	1,514.45	31.15	0.21	167.76	1.11	-		198.91	1.31
KARCHAM	783.82	138.04	1.76	126.11	1.61	-		264.14	3.37
TEESTA-III	766.34	221.74	2.89	193.70	2.53	-		415.44	5.42
SRI NAGAR HEP	1,249.19	735.52	5.89	640.54	5.13	-		1,376.07	11.02
Rajghat Hydro	31.48	0.32	0.10	-	-	-		0.32	0.10
Hydro (Competitive Bidding)	1,501.44	59.81	0.40	413.62	2.75	-		473.44	3.15
Thermal									
Meja Thermal Power Plant	7,186.28	1,942.67	2.70	2,267.87	3.16	-		4,210.54	5.86
LANCO	7,050.82	803.10	1.14	1,740.43	2.47	-		2,543.53	3.61
APCPL	-	29.47	-	-	-	-		29.47	-
BEPL BARKHERA	-	112.41	-	-	-	-		112.41	-
BEPL KHAMBHAKHERA	-	117.89	-	-	-	-		117.89	-
BEPL KUNDRAKHI	-	115.09	-	-	-	-		115.09	-
BEPL MAQSOODAPUR	-	117.89	-	-	-	-		117.89	-
BEPL UTRAULA	-	120.60	-	-	-	-		120.60	-
KSK MAHANADI	1,695.68	2,308.65	13.61	581.14	3.43	-		2,889.79	17.04
LALITPUR	8,051.48	4,098.32	5.09	2,732.93	3.39	-		6,831.25	8.48
M.B.POWER (PTC)	2,688.01	1,230.67	4.58	597.56	2.22	-		1,828.23	6.80
PRAYAGRAJ POWER	10,247.35	1,504.85	1.47	2,719.05	2.65	-		4,223.90	4.12
R.K.M.POWER	2,671.68	773.21	2.89	664.58	2.49	-		1,437.78	5.38
ROSA-1&2	8,175.71	1,475.39	1.80	2,705.59	3.31	-		4,180.97	5.11
SASAN	3,583.75	95.08	0.27	428.62	1.20	-		523.69	1.46
TRN ENERGY (PTC)	2,133.80	757.31	3.55	348.89	1.64	-		1,106.20	5.18
NABINAGAR POWER PROJECT	1,466.80	-	-	406.86	2.77	-		406.86	2.77
New Nabinagar Power Project	-	-	-	-	-	-		-	-
NNTPS									
TPS I EXP.									
TPS II EXP.									
TPS II ST I									
TPS II ST II									
NTPL									
NTECL STATION 1									
NEYVELI UTTAR PRADESH POWER LIMITED									
Ghatampur	10,840.28	2,710.07	2.50	2,819.56	2.60	-		5,529.63	5.10
Sub-Total	71,746.54	19,499.26		19,580.35				39,079.61	
Total	1,42,461.92	39,989.09	2.81	36,585.65	2.57	-	-	76,574.75	5.38
Medium term Sources									
Short term Sources	2,415.33	-	-	2,103.17	8.71	-		2,103.17	8.71

Generating Stations	FY 2025-26								
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Other Sources Sub-total	2,415.33	-	-	2,103.17	8.71	-		2,103.17	8.71
Cogen/ Captive									
Baggasse/Cogen/ CPP 1	3,796.96	540.01	1.42	834.17	2.20	-		1,374.18	3.62
Baggasse/Cogen/ CPP 2	-	-	-	-	-	-		-	-
Cogen/ Captive	3,796.96	540.01		834.17		-		1,374.18	
Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-		-	-
Solar (Existing)	4,883.35	-	-	1,806.72	3.70	-		1,806.72	3.70
Solar (FY 23)	-	-	-	-	-	-		-	-
Solar (FY 24)	-	-	-	-	-	-		-	-
Solar (FY 25)	408.31	-	-	122.49	3.00	-		122.49	3.00
Solar (FY 26)	253.05	-	-	75.92	3.00	-		75.92	3.00
Sub-Total	5,544.71	-	-	2,005.12		-	-	2,005.12	
Non-Solar (Renewable)									
WIND	3,411.84	-	-	1,019.27	2.99	-		1,019.27	2.99
WIND (FY 24)	-	-	-	-	-	-		-	-
WIND (FY 25)	52.63	-	-	15.72	2.99	-		15.72	2.99
WIND (FY 26)	1,509.45	-	-	450.94	2.99	-		450.94	2.99
Biomass Existing	146.73	-	-	54.17	3.69	-		54.17	3.69
Biomass FY 20	-	-	-	-	-	-		-	-
MSW Existing	13.14	-	-	10.00	7.61	-		10.00	7.61
Sub-Total	5,133.79	-	-	1,550.09		-	-	1,550.09	
Others									
Slop based power project	147.37	-	-	38.02	2.58	-		38.02	2.58
NVVN + NSM (Thermal)	65.14	-	-	25.31	3.89	-		25.31	3.89
NVVN + NSM (Solar))	-	-	-	-	-	-		-	-
OTHER SOURCES									
UI Charges	-	-	-	-	-	-		-	-
Reactive Energy Charges	-	-	-	-	-	-		-	-
OA	-	-	-	-	-	-		-	-
Fwd/Rev Banking	-	-	-	-	-	-		-	-
IEX Purchase	-	-	-	-	-	-		-	-
IEX sale	-	-	-	-	-	-		-	-
Hindustan power exchange (HPX)									
Sub Total									
PTC Unverified Power Purchase									
REC	-	-	-	-	-	-		-	-
UI Charges	-	-	-	-	-	-		-	-
Open Access Charges	-	-	-	-	-	-		-	-
Banking	1,480.25	-	-	-	-	-		-	-

Generating Stations	FY 2025-26								
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
PGCIL Charges + POSCO	-	3,946.65	-	-	-	-	-	3,946.65	-
UPPTCL Charges	-	-	-	-	-	-	-	-	-
WUPPTCL Charges	-	879.40	-	-	-	-	-	879.40	-
SEUPPTCL Charges	-	258.86	-	-	-	-	-	258.86	-
Reactive Energy Charges	-	-	-	-	-	-	-	-	-
Case-I Transmission Charges	-	-	-	-	-	-	-	-	-
Any other charges	-	-	-	-	-	-	-	-	-
STU Charges	-	-	-	-	-	-	-	-	-
Transmission Charges	-	-	-	-	-	-	-	-	-
Less	-	-	-	-	-	-	-	-	-
Late Payment Surcharge	-	-	-	-	-	-	-	-	-
Grand Total	1,61,045.47	45,614.00	2.83	43,141.55	2.68	-	-	88,755.55	5.51
Prior Period Cr.									
UI Receivable (Pool a/c)									
Reactive Receivable (pool a/c)									
Rebate									
NEDA Subsidy									
IREDA Subsidy									
Prior transfer									
NTPC Cr.									
Sub-Total									
Grand Total									

* - includes Arrears in variable Charges

- Note:- 1. Information to be provided for True-Up ye
2. The above model should be able to give the MOD
3. Revenue details to be submitted should be linked

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Akbarpur Chini Mills Ltd.,	Akbarpur	Bagasse	30.05.2005	11	20	
Balrampur Chini Mills Ltd.	Balrampur	Bagasse	10.12.2004	0	20	
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)	Bagasse	20.09.2008	12	20	
DCM Sriram Consolidated Ltd., Ajbapur, Lakhimpur	Ajbapur, Lakhimpur	Bagasse	05.10.2002	36.5	20	
Haidergarh Chini Mills Ltd.,	Haidergarh	Bagasse	17.05.2003	0	20	
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh	Bagasse	05.07.2007	3	20	
L.H. Suagar Factories Ltd.	PILLIBHIT	Bagasse	03.07.2005	28	20	
L.H. Suagar Factories Ltd.,(SPPA)	PILLIBHIT	Bagasse	09.02.2007	12	20	
Mankapur Chini Mills Ltd.,	Mankapur	Bagasse	10.11.2005	30	20	
Rauzagaon Chini Mills Ltd.,	Rauzagaon	Bagasse	06.02.2007	23	20	
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband	Bagasse	10.29.2003	16.17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar	Bagasse	30.05.2005	17	20	
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar(SPPA)	Bagasse	07.05.2006	17	20	
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri	Bagasse	26.08.2006	11	20	
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri	Bagasse	06.01.2014	12	20	
Gularia Chini Mills Ltd.,	Lakhimpur Kheri	Bagasse	17.08.2006	20	20	
Wave Ind. & Engg. Ltd.,	Noida	Bagasse		23	20	
Mawana Sugar Ltd., Meerut	Meerut	Bagasse	30.05.2006	19	20	
Mawana Sugar Ltd., Naglamal	Naglamal	Bagasse	10.02.2006	11	20	
Mawana Sugar Ltd., Titawi	Titawi	Bagasse	10.02.2006	17	20	
Simbholi Sugar Ltd., Hapur	Hapur	Bagasse	26.04.2007	26	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich	Bagasse	21.03.2006	19	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	Bahraich	Bagasse	13.08.2013	16	20	
Tikaula Sugar Ltd.,	Muzaffarnagar	Bagasse	30.05.2005	10	20	
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	Sitapur	Bagasse	30.01.2006	20.4	20	
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur	Bagasse	03.08.2006	27	20	
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad	Bagasse	03.08.2006	29	20	
Rana Sugar Miis Ltd. Bilari	Bilari	Bagasse	22.06.2015	18	20	
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor	Bagasse	22.08.2007	26	20	
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	Saharanpur	Bagasse	22.08.2007	25	20	
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar	Bagasse	22.08.2007	6.5	20	
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi	Bagasse	01.03.2006	15	20	
DCM Sriram Consdaliated Ltd, Loni, Hardoi	Hardoi	Bagasse	01.03.2006	15	20	
Continental Carbon India Ltd.	Ghaziabad	Bagasse	08.09.2006	10	20	
SBEC Bioenergy Ltd.	Baghpat	Bagasse	08.09.2006	14	20	

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Bajaj Hindustan Ltd., Gangnaquli	Gangnaquli	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Barkhera	Barkhera	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Khambakhera	Khambakhera	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur	Bagasse	22.08.2007	12	20	
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Bilai	Bilai	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Paliaklan	Paliaklan	Bagasse	14.06.2006	12	20	
Bajaj Hindustan Ltd., Kinauni	Kinauni	Bagasse	14.06.2006	10	20	
Bajaj Hindustan Ltd., Utraula	Utraula	Bagasse	06.07.2011	12	20	
Bajaj Hindustan Ltd., Budhana	Budhana	Bagasse	14.06.2006	20	20	
Bajaj Hindustan Ltd., Kundrakhi	Kundrakhi	Bagasse	27.09.2012	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	07.04.2006	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Bijnor	Bijnor	Bagasse	07.08.2006	50	20	
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	Bijnor	Bagasse	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	,Sambhal	Bagasse	07.04.2006	40	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich	Bagasse	06.02.2006	9.8	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	Bahraich	Bagasse	15.02.2008	10	20	
M/s DCM Sriram Industries Ltd.	AJABPUR	Bagasse	07.04.2006	20	20	
Yedu Sugars Ltd.,	Budaun	Bagasse	09.05.2011	25	20	
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	Bareilly	Bagasse	29.08.2002	12.5	20	
Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	Muzaffarnagar	Bagasse	07.04.2006	20	20	
Novel Sugar	PILLIBHIT	Bagasse		7	20	
Kesar Enterprises Ltd.	Bareilly	Bagasse	14.02.2011	32	20	
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR	Bagasse	11.05.2007	20	20	
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	Bijnor	Bagasse	30.01.2006	13.5	20	
Triveni Engg. & Industries Ltd.,	Chandpur	Bagasse	25.06.2012	3	20	
Triveni Engg. & Industries Ltd.,	Milak Narayanpur	Bagasse	25.06.2012	5	20	
Triveni Engg. & Industries Ltd.,	Sabitgarh	Bagasse	04.08.2013	6	20	
SKIBIPL (Unit-Hi-Tech)		Bagasse	02.11.2007	10	20	
K.M. Sugar	Faizabad	Bagasse	04.01.2006	20	20	
Dalmia Chini Mills Ltd.,	Jawaharpur	Bagasse	17.12.2005	25	20	
Dalmia Chini Mills Ltd.,	Ramgarh	Bagasse	22.11.2005	25	20	
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor	Bagasse	28.04.2006	7.5	20	
Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor	Bagasse	15.03.2007	24	20	
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly	Bagasse	17.05.2006	24	20	
Gobind Sugar Mills Ltd.	Lakhimpur Kheri	Bagasse	14.03.2014	22	20	
Superior Food Grain	Shamli	Bagasse	25.07.2015	24	20	
Kisan Sahkari Chini Mill	Azamgarh	Bagasse	01.03.2016	13	20	
M/s The Seksaria Biswan sugar	Biswan	Bagasse	24.12.2016	28	20	

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
UP state sugar mill	Mohiuddinpur Meerut	Bagasse	11.12.2017	13	20	
M/s Tikaula Sugar Mills	Muzaffarnagar	Bagasse	28.02.2019	6	10	
M/s DSCL Sugar mills Ltd	Dhampur	Bagasse	28.02.2019	21	10	
M/s Oswal Sugar mills Ltd*	bareilly	Bagasse	01.02.2019	3	10	
M/s Ramala Sahakari Chinni Mills*	Baghpat	Bagasse	24.06.2019	24.5	10	
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur	Bagasse	24.06.2019	20.75	10	
M/s Munderwa Sahakari Chinni Mills*	Basti	Bagasse	24.06.2019	20.75	10	
Dalmia Chini Mills Ltd.	Nigohi	Bagasse	05.04.2007	25	20	
M/s Oswal Sugar mills Ltd	Bareilly	Bagasse	25.11.2020	4	10	
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda Lakhimpur Kheri Saharanpur Balrampur	Bagasse	18.11.2020	5	10	
M/s Govind Sugar Pvt Ltd		Bagasse	28.11.2020	2.94	10	
M/s Daya Sugar Pvt Ltd		Bagasse	23.11.2020	5	10	
M/s Balram Pur Chinni Mills Ltd,Tulsipur		Bagasse	18.11.2020	2	10	
Ms Spaak bression Pvt Ltd	, Agra	MSW	24.01.2018	0	20	
Ms Eco Green Energy Pvt Ltd	Lucknow	MSW	27.09.2017	0	20	
Ms Accord Hydro (SWM)	Barabanki	MSW	14.06.2017	2	20	
Sukhbir Agro Energy Ltd.	Ghazipur	Biomass	29.07.2006	13	20	
India Glycols Ltd.	Gorakhpur	Biomass	23.07.2012	8	20	
Gallant Ispat Limited	Gorakhpur	Biomass	06.03.2018	12.5	20	
Dwarikesh Sugar Industries Limited		Slop	28.12.2020	2	10	
Gobind Sugar Mills Ltd		Slop	24.12.2020	2	10	
Avadh Sugar and Energy Ltd (Hargaon)		Slop	14.12.2020	3.5	10	
Avadh Sugar and Energy Ltd (Seohara)		Slop	14.12.2020	2	10	
The Seksariya Biswan Sugar Factory Ltd., Biswan (Sitapur)		Slop	31.12.2020	2	10	
Dalmia Bharat Sugar And Industries Limited		Slop	30.12.2020	2	10	
Balrampur Chini Mills Limited (Gularia)		Slop	23.12.2020	3.5	10	
DCM Shriram Limited, Distillery Unit: Ajbapur		Slop	31.12.2020	4	10	
Mytrah Energy India Pvt. Ltd.		wind	13.07.2017	100.00	25	
Green infra Wind Energy Ltd.		wind	13.07.2017	99.90	25	
Inox Wind Infrastructure Services Ltd.		wind	13.07.2017	100	25	
Ostro Kutch Wind Pvt. Ltd.		wind	13.07.2017	100.00	25	
Adani Green Energy (MP) Ltd.		wind	13.07.2017	40.00	25	
Renew Power Ventures Pvt. Ltd.		wind	24.11.2017	92.00	25	
Inox Wind Infrastructure Services Ltd		wind	24.11.2017	0	25	
SECI *		wind	23.08.2018	384	25	
SECI *		wind	18.06.2019	460	25	
SECI *		wind	01.10.2019	180	25	
Technical Associates Ltd	Barabanki	Solar	14.08.2010	2	12	
Dante Energy Pvt Ltd	Jhansi	Solar	14.08.2010	1	12	
Dhruv Milkose	Jhansi	Solar	14.08.2010	2	12	

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Priapus Infrastructure Ltd	Bareilly	Solar	14.08.2010	2	12	
EMC ltd	Naini Distt Allahabad	Solar	07.02.2011	5	12	
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarpur District Lalitpur	Solar	27.12.2013	10	12	
Azure Surya Pvt. Ltd		Solar	27.12.2013	10	12	
M/s mozer bear clean energy	New Delhi	Solar	27.12.2013	20	12	
DK infracon pvt ltd		Solar	27.12.2013	10	12	
Jakson Power Pvt.Ltd	Lalitpur	Solar	27.12.2013	10	12	
Essel Infra Projects Ltd	MUMBAI	Solar	27.12.2013	50	12	
Jakson Engineers Ltd	Mahoba	Solar	06.04.2015	30	12	
Nirosha Power Ltd	Mahoba	Solar	06.04.2015	30	12	
Universal Saur Urja Ltd	Mahoba	Solar	06.04.2015	30	12	
K.M.Energy Ltd Lucknow	Mahoba	Solar	06.04.2015	5	12	
M/s Sun N Wind Infra Energy Pvt. Ltd.	BARILLY	Solar	06.04.2015	10	12	
Essel Infra Projects Ltd		Solar	02.12.2015	50	12	
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	10	12	
M/s Aryavaan Renewable Energy Pvt Ltd Secundrabad		Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	20	12	
M/s Salsaar		Solar	02.12.2015	5	12	
M/s PSPN Energy		Solar	02.12.2015	15	12	
M/s Lohia Developers		Solar	02.12.2015	5	12	
M/s Agarwal Solar Pvt Ltd		Solar	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd	New Delhi	Solar	02.12.2015	20	12	
M/s Sahasdhara Pvt Ltd		Solar	02.12.2015	5	12	
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)		Solar	02.12.2015	10	12	
Adani Green Energy Ltd.		Solar	02.12.2015	50	12	
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)		Solar	02.12.2015	5	12	
NTPC Bundled Power		Solar	24.09.2016	100	12	
UPNEDA		Solar	24.09.2016	20	12	
M/s Rattan India 2 Pvt Ltd		Solar	10.05.2016	50	12	
M/s Enviro Solaire Pvt Ltd		Solar	10.05.2016	75	12	
UPNEDA		Solar	24.09.2016	5	12	
M/s Azure Venus Pvt Ltd		Solar	04.01.2017	40	12	
M/s Mehrauni I Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s UP Sarila Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s Mehrauni II Urja Pvt Ltd		Solar	04.01.2017	40	12	
M/s Karaon Urja Pvt Ltd		Solar	04.01.2017	40	12	
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	15	25	
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	5	25	
M/s NTPC		Solar	21.12.2018	140	25	

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
M/sNTPC		Solar	21.12.2018	20	25	
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab	Solar	21.12.2018	50	25	
M/s Talettutayi Solar Projects	GURUGRAM	Solar	21.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25	
M/s Avada Non Conventional UP Project Pvt. Ltd.,		Solar	04.01.2019	50	25	
NTPC Limited,	Noida	Solar	11.02.2019	85	25	
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad		Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	50	25	
Jackson Power Pvt. Ltd.	Noida	Solar	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	25	25	
Rihand Floating (SECI)	Rihand	Solar	04.09.2019	0	25	
NVVN Bundled Power		Solar	07.02.2011	55	20	
SECI*		Solar	28.03.2018	750	25	
SECI, Pavagada, Karnataka		Solar	15.11.2018	200	25	
NTPC*		Solar	27.02.2020	0	25	
NTPC*		Solar	27.02.2020	20	25	
Sukhbir Agro Energy Pvt. Ltd.*		Solar	27.02.2020	32	25	
M/s SJVN Ltd		Solar	16.06.2021	75	25	
M/s SJVN Ltd, Gujrai, Kanpur Dehat		Solar	03.02.2022	50		
M/s SJVN Ltd, Gurhah, Jalaun		Solar	03.02.2022	75		
M/s BSUL, Jalaun		Solar	28.04.2022	65		
NTPC Ayodhya		Solar	18.01.2024	40		
M/s THDC	Jhansi	Small Hydro	05.12.2016	24	35	
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut	Small Hydro	01.02.2017	4.5	35	
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro	01.02.2017	7	35	
Belka Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15	
Babail Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15	
Sitala Jal Vidyut Grah	Jhanshi	Small Hydro	01.04.2009	3.6	15	
Bhola Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	2.7	15	
Chitaur Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	3	15	
Nirganji Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	5	15	
Salava Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	3	15	
Singroli		Small Hydro	18.07.2011	8	15	

Form No: F13F

Name of Distribution Licensee

Renewable Purchase Obligation

Type		Parameter	Nomenclature	Units	FY 2023-24	FY 2024-25	FY 2025-26
Solar		Gross energy consumption	A	MU	1,34,268	1,45,218	1,53,990
		Hydro Consumption after FY 2016-17	B	MU	11,339	12,462	12,645
		Net Energy Consumption	C=A-B	MU	1,22,929	1,32,756	1,41,344
		RPO Target (Solar)	D	%	5.00%	5.00%	5.00%
		RPO Target (Solar)	E=C*D	MU	6,146	6,638	7,067
		Solar Energy Purchased	F	MU	5,738	5,485	5,545
		Total RPO achieved	G=F/E	%	93.35%	82.63%	78.46%
		Excess RPO Met Carried Forward	H	MU	-	-	-
		Shortfall RPO Carried forward	I	MU	409	1,153	1,523
		REC Purchased	J	MU			
		Net Status	K=F+H-I+J	MU	5,329	4,331	4,022
		Penalties, if any	L	Rs. Crore			
Non-Solar	Other Non-Solar	Gross energy consumption	A	MU	1,34,268	1,45,218	1,53,990
		Hydro Consumption after FY 2016-17	B	MU	11,339	12,462	12,645
		Net Energy Consumption	C=A-B	MU	1,22,929	1,32,756	1,41,344
		RPO Target (Non Solar)	D	%	6.00%	7.00%	7.00%
		RPO Target (Non Solar)	E=C*D	MU	7,376	9,293	9,894
		Non Solar Energy Purchased	F	MU	7,720	5,971	9,056
		Total RPO achieved	G=F/E	%	104.66%	64.25%	91.53%
		Excess RPO Met Carried Forward	H	MU	344	-	-
		Shortfall RPO Carried forward	I	MU	-	3,322	838
		REC Purchased	J	MU			
		Net Status	k=F+H-I+J	MU	8,064	2,648	8,218
		Penalties, if any	L	Rs. Crore			
	Hydro Purchase Obligation	Gross Net energy consumption	A	MU	1,22,929	1,32,756	1,41,344
		HPO Target (Hydro)	B	%	3.00%	3.00%	3.00%
		HPO Target (Hydro)	C=A*B	MU	3,688	3,983	4,240
		Hydro Energy Purchased	D	MU	1,178	906	3,681
		Total HPO achieved	E=D/C	%	31.96%	22.75%	86.81%
		Excess HPO Met Carried Forward	F	MU	-	-	-
		Shortfall HPO Carried forward	G	MU	2,509	3,077	559
		REC Purchased	H	MU			
		Net Status	I=D+F-G+H	MU	(1,331)	(2,171)	3,122
		Penalties, if any	J	Rs. Crore			

Note: The Target RPO Share will be determined by the concerned Regulations of the Commission

The above solar projection is without considering rooftop solar generation - 224.6 MW as provided by UPNEDA

Form No: F13G

Name of Distribution Licensee MVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Name of Developer	M/s RKM Powergen Ltd	M/s KSK Mahanadi Power Co. Ltd	M/s TRN Energy Ltd(Through Trader PTC India Ltd)	M/s MB Power(Madhya Pradesh) Ltd (Through Trader PTC India Ltd)	M/s Prayagraj Power Generation Co. Ltd.	Sasan Power Ltd	Lanco Anpara Power Limited		M/s Teesta Urja Ltd.	M/s GMR Bajoliholi Hydro Power Pvt. Ltd.	M/s Tidong Power Generation Pvt. Ltd.
PPA Capacity (MW)	75.83	216.67	84.5	78.217	329.6	MVVNL-49.5 MW	1100 MW		57.42 MW	13 MW	16.25 MW
Plant Location	Janjgir-Champa Distt., Chhattisgarh	Akaltara Tehsil, Janjgir-Champa district, Chhattisgarh	Raigarh Dist, Chhattisgarh	Annupur, Madhya Pradesh	Bara, Dist. Allahabad, UP	Sasan Dist-SIDHI, Madhya Pradesh	Anpara C , Anpara, Sonebhadra Uttar Pradesh		Distt North Sikkim, Sikkim	Distt. Chamba, Himachal Pradesh	Distt Kinnaur, Himachal Pradesh
Date of PPA (DD/MM/YY)	15-03-2016	26-02-2014	25.07.2013	18-01-2014	21-11-2008	07-08-2007	12.11.2006 & 31.12.2009		17-05-2021	17-05-2021	17-05-2021
Duration of PPA (Years)	25	25	25	25	25	25 years	25 years from COD		25 years	25 years	25 years
Scheduled delivery date (DD/MM/YY)	30-10-2016	30-10-2016	30-10-2016	30-10-2016	Unit-1 22-08-2014, Unit 2- 22-01-2015, Unit 3-22-06-2015	Unit-1(07-05-2013), unit-2 (07-12-2013),Unit-3(07-07-2014),unit-4(07-02-2015),unit-5(07-09-2015),unit-6(07-04-2016)	10.12.2011		No such date as schedule delivery date. The Supply from M/s Teesta Urja Ltd. started from 20-10-2021.	No such date as schedule delivery date. The Supply is not started yet.	No such date as schedule delivery date. The Supply is not started yet.
Actual COD (DD/MM/YY)	NA	NA	NA	NA	Unit-1 29-02-2016, Unit 2- 10-09-2016, Unit 3-26-05-2017	Unit-1(27-05-2014), unit-2 (28-01-2014),Unit-3(16-08-2013),unit-4(12-04-2014),unit-5(26-12-2014),unit-6(27-03-2015)	10.12.2011		28-02-2017	Yet to achieved COD	Yet to achieved COD
Type of bid (Case 1/Case 2/UMPP)	Case 1	Case 1	Case 1	Case 1	Case 2	UMPP	Case-2		Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding
Type of fuel (Imported/ Domestic)	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic		Water	Water	Water

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Tariff adoption order (ERC, Case No., and Date)	Order dated 01-02-2017 in petition no 1106/2016	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	order dated 27-10-2010 in petition no 645/2010	CERC,109/2007,17-10-2007	509/07, 31.12.2007		UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021
Net Generation (MU)	#REF!	#REF!	#REF!	#REF!	#REF!	2,147.70	3,593.15	From April 21 to Sept-21	-	-	-
Normative availability as per PPA (%)	85	85	85	85	80	80% for all Discoms	80%		The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified] thereof during the peak hours pertaining to Procurers specified	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified] thereof during the peak hours pertaining to Procurers specified 6	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least [Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified] thereof during the peak hours pertaining to Procurers specified
Actual availability (%)	#REF!	#REF!	#REF!	#REF!	#REF!	91.14	87.4	UPTO the month of Sept-21	-	-	-
Levelised Tariff payable as per PPA (Rs./kWh)	5.088	5.588	4.886	5.73	3.02	1.19/KWh for all Discoms	0.88		5.41	5.409	5.41
Total Capacity charges (Rs./kWh)	2.411	2	1.828	2.711	1.026	0.122		Capacity and Energy	2.3	2.313	2.3
Escalable capacity charge component (in Rs/kWh)	0.401	0	0.208	0.236	0.166	0.001	0.01		-	-	-
Non-Escalable capacity charge component (in Rs./kWh)	2.01	2	1.62	2.475	0.86	0.121	0.763 from 10.12.2019		-	-	-
Total Energy charges	1.165	2.061	1.078	1.231	*SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh	0.576	Actual based on 2511 Kcal/kWh Net SHR	*SHR based bidding	2.3	2.313	2.3
Escalable fuel charge component (in Rs./kWh)	1.002	0.238	0.99	0.962	NA	0.001			-	-	-
Escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Non-escalable fuel charge component (in Rs./kWh)	0	1.548	0	0	NA	0.575			-	-	-

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Non-escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Non- escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non- escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Escalable transportation charge component (in Rs./kWh)	0.163	0.275	0.088	0.269	NA				-	-	-
Escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Non-escalable transportation charge component (in Rs./kWh)	0	0	0	0	NA				-	-	-
Non-escalable transportation charge component(in \$/kWh)	NA	NA	NA	NA	NA				-	-	-
Total transmission charges (Rs/kWh)	0.66	0.68	0.65	0.59	NA		Nil		0.97	0.944	0.97
Escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Non escalable component (in Rs./kWh)	NA	NA	NA	NA	NA				-	-	-
Total tariff as per PPA (Rs/kWh)	#REF!	#REF!	#REF!	#REF!	#REF!	1.3201	2.81	based on Billing & SG from April-21 to Oct 21	5.57	5.57	5.57
Incentives or Disincentives as per PPA (Rs. Cr)							0.25 Rs/kWh from 80% availability up to 92% thereafter PLF based incentive		-	-	-
Compensatory tariff, if any (Rs. Cr)							levelized 0.162 Rs/kWh as per UPERC order		-	-	-
Additional charge, if any (Rs. Cr)									-	-	-

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Total payment made to generator (Rs. Cr)	#REF!	#REF!	#REF!	#REF!	#REF!	324.42	866.5 Cr	UPTO the month of sept-21	-	-	-

Name of Distribution Licensee

Energy Transmitted/wheeled through a particular transmission system, charges payable and other details

Sl.No.	Name of the transmission system	Capacity of the transmission system	Energy Wheeled through the transmission system	Maximum Demand imposed by the distribution licensee on the transmission system	Transmission capacity allotted to the distribution licensee	Transmission charges	Other charges	Total Charges	Transmission charges/unit
		MVA	(MU)	MW	MW	Rs. In Cr.	Rs. In Cr.	Rs. In Cr.	Rs. per MW
	FY 2023-24								
1	PGCIL Charges							3,830.95	-
2	WUPPTCL Charges							862.16	-
3	SEUPPTCL Charges							253.78	-
4	Case-1 Tranmission Charges								-
	Total	-	-	-	-	-	-	4,946.89	-
	FY 2024-25								
1	PGCIL Charges							3,907.57	-
2	WUPPTCL Charges							879.40	-
3	SEUPPTCL Charges							258.86	-
4	Case-1 Tranmission Charges							-	-
	Total	-	-	-	-	-	-	5,045.82	-
	FY 2025-26								
1	PGCIL Charges							3,946.65	-
2	WUPPTCL Charges							879.40	-
3	SEUPPTCL Charges							258.86	-
4	Case-1 Tranmission Charges							-	-
	Total	-	-	-	-	-	-	5,084.90	-

*Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period

Form No 13J

Name of Distribution Licensee

Inter State Transmission Charges

Sl.No.	Lines/ Links/ Region	APR	ARR
		FY 2024-25	FY 2025-26
		Projected	Projected
		Transmission Service Charges (Rs. Crs.)	Transmission Service Charges (Rs. Crs.)
A	PGCIL Charges	3,907.57	3,946.65
	Total	3,907.57	3,946.65
B	OTHERS		
1	Case-I Transmission Charges	-	-
2	WUPPTCL Charges	879.40	879.40
3	SEUPPTCL Charges	258.86	258.86
4			
....			
	Total	1,138.26	1,138.26
	Grand Total (A+B)	5,045.82	5,084.90

For justification of the claims, the relevant CERC Order and the bills raised by PGCIL must be enclosed

Form No: F13K

Name of Distribution Licensee

Power Procurement Planning (in MWs)

Months	APR			ARR		
	FY 24-25			FY 25-26		
	Revised Estimates			Projected		
	Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
April	19,184	-	510	20,527	-	545
May	22,521	-	1,386	24,098	-	1,483
June	23,802	-	1,023	25,468	-	1,095
July	21,702	-	820	23,222	-	878
August	22,100	-	1,065	23,647	-	1,140
September	20,586	-	1,270	22,028	-	1,359
October	16,976	-	702	18,164	-	752
November	15,504	-	-	16,589	-	-
December	15,264	-	-	16,333	-	-
January	16,585	-	-	17,746	-	-
February	16,052	-	-	17,175	-	-
March	17,496	-	-	18,721	-	-

DBST FY 2024-25

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	19,720.60	29,685.66	23,990.15	20,986.40	3,426.23	97,809.03
2	Energy Sales (MU)	B	26,795.27	37,851.23	30,523.99	26,739.26	4,248.35	1,26,158.10
3	Power Procurement Cost							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							76,248.20
A2	Inter State Transmission Charges (Rs Cr)							3907.57
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						80155.77
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2884.07	5462.72	3042.54	3042.54	209.80	14,641.67
5	Total Power Required at Discom Periphery (MU)	E	31,229.92	42,760.98	35,484.76	31,164.64	4,577.45	1,45,217.75
6	Power at Discom Periphery from allocated PPAs (MU)	F	6436.13	13008.80	6612.41	6612.41	523.40	33,193.14
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	4,474.44	4,492.96	4,943.57	4,554.37	652.96	19,118.30
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.36	7.84	7.86	7.85	8.06	7.75
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	1.67	1.19	1.62	1.70	1.54	1.52
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	1.08	1.44	0.9968	1.14	0.49	1.16
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$	5.19					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.61	5.21	5.24	5.01	6.03	5.08
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.72	5.33	5.363	5.12	6.17	5.19
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.80	6.77	6.360	6.26	6.67	6.35
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	15,528.93	25,643.99	19,412.64	16,738.30	2,831.91	80,155.77
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P	4.48	4.20	4.60	4.60	4.01	4.41
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	5.10	6.78	5.67	5.58	6.47	5.85
17	DBST of total PPAs	$R=O*10/E$	4.9725	5.9971	5.4707	5.3709	6.1867	5.5197

DBST FY 2025-26

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	20,571.66	31,239.86	25,122.20	22,012.06	3,608.10	1,02,553.87
2	Energy Sales (MU)	B	28,366.76	40,120.37	32,458.76	28,311.44	4,522.34	1,33,779.67
3	Power Procurement Cost							
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							84808.91
A2	Inter State Transmission Charges (Rs Cr)							3946.65
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						88755.55
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2965.43	5601.41	3124.26	3124.26	211.19	15026.56
5	Total Power Required at Discom Periphery (MU)	E	33,061.49	45,324.45	37,733.97	32,997.02	4,872.66	153989.60
6	Power at Discom Periphery from allocated PPAs (MU)	F	5881.35	12016.40	6029.88	6029.88	494.18	30451.70
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	5,383.12	5,331.99	5,905.24	5,427.78	755.51	22803.65
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.25	7.79	7.74	7.77	7.98	7.67
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	1.90	1.33	1.82	1.92	1.67	1.70
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	1.05	1.40	0.96	1.10	0.47	1.12
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$	5.51					
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.31	5.06	4.96	4.75	5.84	4.84
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.91	5.77	5.65	5.42	6.65	5.51
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.95	7.16	6.61	6.52	7.12	6.63
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	16,889.20	28,733.21	21,456.01	18,457.04	3,220.10	88,755.55
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	$P= D/F*10$	5.04	4.66	5.18	5.18	4.27	4.93
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	5.12	6.94	5.78	5.69	6.87	5.97
17	DBST of total PPAs	$R=O*10/E$	5.11	6.34	5.69	5.59	6.61	5.76

Form No: F13L

Name of Distribution Licensee

Bulk Supply Tariff Details

S.No.	Particulars	Units	Formulae	True-up			APR		ARR
				FY 2023-24			FY 2024-25		FY 2025-26
				Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Billed Energy	MU		1,08,410.38	1,13,477.46	1,13,477.46	1,22,754.21	1,26,158.10	1,33,779.67
	Overall Distribution Losses								
B	Percentage	%		10.67%	15.48%	15.48%	13.09%	13.12%	13.12%
C	Quantum	MU	$C=(A/(1-B))-A$	12,949.66	20,790.72	20,790.72	18,490.09	19,059.64	20,209.92
D	Energy requirement at Discom Periphery	MU	$D=A+C$	1,21,360.04	1,34,268.18	1,34,268.18	1,41,244.30	1,45,217.75	1,53,989.60
	Intra State Transmission Losses								
E	Percentage	%		3.27%	3.22%	3.22%	3.18%	3.18%	3.18%
F	Quantum	MU	$F=(D/(1-E))-D$	4,102.63	4,467.28	4,467.28	4,639.09	4,769.60	5,057.70
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	1,25,462.66	1,38,735.46	1,38,735.46	1,45,883.40	1,49,987.35	1,59,047.30
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU	H					97,936.29	1,07,417.79
I	Energy Purchase from Stations connected to Inter State Transmission network	MU	I					52,051.06	51,629.52
J	Inter State Transmission Losses	%	J					2.57%	0.99%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL	MU	$K=I(1-J)$					53,421.94	52,147.44
L	Total Energy Purchased at ex-bus	MU	$L=H+I$					1,51,358.23	1,59,565.23
M	Power Purchase Cost	(Rs. Cr)						75,109.94	83,670.65
N	PGCIL Inter-State Transmission Charges	(Rs. Cr)							3,946.65
	SEUPPTCL, WUPPTCL & Case-I Transmission Charges	(Rs. Cr)						5,045.82	1,138.26
O	Total Power Procurement Cost	(Rs. Cr)						80,155.77	88,755.55
P	Bulk Supply Tariff	(Rs./Unit)	$P=(O/D)*10$					5.52	5.76
Q	Average Power Purchase Cost (including PGCIL and Intra-State Charges)	(Rs./Unit)	$Q=(O/L)*10$					5.30	5.56
R	Average Power Purchase Cost (Ex-Bus Generation)	(Rs./Unit)	$R=(M/L)*10$					4.96	5.24
S	YoY % increase in Average Power Purchase Cost (Ex-Bus Generation)	%							5.67%

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Average Power Purchase Cost

Sl No	Source	FY 2025-26										
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	Thermal	630.00	70%	Merit	8.50%	100.00%	630.00	3,515.87	88.83	852.16	
2	ANPARA-B	Thermal	1,000.00	77%	Merit	6.55%	100.00%	1,000.00	6,264.07	334.63	1,307.80	
3	Panki	Thermal	-	0%	-	0.00%	0.00%	-	-	-	-	
4	Paricha	Thermal	-	0%	-	0.00%	0.00%	-	-	-	-	
5	PARICHHA EXT.	Thermal	420.00	85%	Merit	9.00%	100.00%	420.00	1,366.05	395.29	467.81	
6	OBRA-A	Thermal	94.00	0%	Merit	0.00%	0.00%	-	-	-	-	
7	OBRA-B	Thermal	1,000.00	54%	Merit	9.70%	100.00%	1,000.00	4,264.75	1,490.50	1,207.20	
8	HARDUAGANJ	Thermal	105.00	39%	Merit	10.50%	100.00%	105.00	-	-	-	
9	HARDUAGANJ EXT.	Thermal	500.00	50%	Merit	9.00%	100.00%	500.00	-	558.61	-	
10	PARICHHA EXT. STAGE-II	Thermal	500.00	56%	Merit	9.00%	100.00%	500.00	880.05	476.49	302.29	
11	ANPARA-D	Thermal	1,000.00	73%	Merit	6.25%	100.00%	1,000.00	6,023.92	1,428.36	1,247.36	
12	Panki Extension	Thermal	660.00	85%	Merit	5.75%	100.00%	660.00	4,631.78	875.41	1,040.88	
13	HARDUAGANJ EXT. Stage II	Thermal	660.00	85%	Merit	5.75%	100.00%	660.00	-	1,133.25	-	
14	OBRA-C	Thermal	1,320.00		Merit	5.75%	98.64%	1,302.00	8,296.81	1,413.00	2,747.42	
15	Jawaharpur	Thermal	1,320.00		Merit	5.75%	100.00%	1,320.00	1,548.16	2,100.86	604.08	
	Sub-Total		9,209.00	20%		0.20	20%	9,097.00	36,791.46	10,295.22	9,777.01	-
c	From State Generating Stations Hydro											
1	RIHAND	Hydro	300.00	20%	Must Run	1.00%	85.00%	255.00	449.38	86.63	21.97	
2	OBRA (H)	Hydro	99.00	28%	Must Run	1.00%	100.00%	99.00	239.90	12.86	10.31	
3	MATATILA	Hydro	30.00	38%	Must Run	1.00%	66.67%	20.00	66.56	3.08	2.84	
4	KHARA	Hydro	72.00	52%	Must Run	1.00%	80.00%	57.60	262.14	15.93	12.18	
5	UGC	Hydro	13.70	23%	Must Run	1.00%	100.00%	13.70	27.16	-	8.00	
6	SHEETLA	Hydro	3.60	8%	Must Run	1.00%	100.00%	3.60	2.34	-	0.37	
7	BELKA	Hydro	3.00	13%	Must Run	1.00%	100.00%	3.00	3.30	-	0.73	
8	BABAIL	Hydro	3.00	12%	Must Run	1.00%	100.00%	3.00	3.25	-	0.96	
	Sub-Total		524.30					454.90	1,054.03	118.49	57.35	-
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	Gas	419.00	32%	Merit	2.75%	32%	91	-	52.28	-	
2	AURAIYA GPS	Gas	652.00	80%	Merit	2.75%	32.62%	212.67	-	619.55	-	
3	DADRI GPS	Gas	830.00	85%	Merit	2.75%	29.59%	245.61	-	262.74	-	

Sl No	Source	FY 2025-26										
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Despatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
4	JHANOR GPS	Gas	657.39	65%	Merit	2.75%	0.00%	0.02	-	0.02	-	
5	KAWAS GPS	Gas	656.20	53%	Merit	2.75%	0.00%	0.03	0.14	0.01	0.04	
6	TANDA -TPS	Thermal	440.00	43%	Merit	11.50%	100.00%	440.00	-	506.63	-	
7	FGUTPS-I	Thermal	420.00	45%	Merit	9.00%	59.52%	249.98	-	282.90	-	
8	FGUTPS-II	Thermal	420.00	85%	Merit	9.80%	30.69%	128.90	144.68	128.77	55.59	
9	FGUTPS-III	Thermal	210.00	85%	Merit	9.00%	30.00%	63.00	-	90.93	-	
10	FGUTPS-IV	Thermal	500.00	80%	Merit	6.25%	44.59%	222.94	-	392.43	-	
11	FSTPS	Thermal	1,600.00	62%	Merit	6.78%	2.06%	33.00	50.30	68.37	17.98	
12	KHTPS-I	Thermal	840.00	55%	Merit	9.00%	9.17%	77.00	335.71	74.26	106.64	
13	KHTPS-II	Thermal	1,500.00	87%	Merit	6.25%	10.00%	150.00	1,069.55	225.41	326.00	
14	NCTPS-I	Thermal	840.00	60%	Merit	8.50%	10.00%	84.00	-	133.21	-	
15	NCTPS-II	Thermal	980.00	85%	Merit	5.75%	10.00%	98.00	-	141.60	-	
16	RIHAND-I	Thermal	1,000.00	83%	Merit	8.00%	32.57%	325.70	2,167.64	203.56	356.98	
17	RIHAND-II	Thermal	1,000.00	89%	Merit	6.25%	29.60%	296.00	2,151.68	239.70	352.27	
18	RIHAND-III	Thermal	1,000.00	91%	Merit	6.25%	32.00%	320.00	2,405.11	791.06	388.71	
19	SINGRAULI	Thermal	2,000.00	84%	Merit	7.13%	37.68%	753.60	5,132.41	774.98	820.44	
20	KORBA-I STPS	Thermal	2,100.00	60%	Merit	7.04%	0.18%	3.79	18.62	2.17	2.77	
21	KORBA-III STPS	Thermal	500.00	75%	Merit	6.25%	0.28%	1.41	8.72	1.36	1.27	
22	MAUDA-I STPS	Thermal	1,000.00	59%	Merit	6.25%	0.28%	2.82	5.22	2.77	1.85	
23	MAUDA-II STPS	Thermal	1,320.00	65%	Merit	6.25%	0.28%	3.72	-	4.31	-	
24	SOLAPUR TPS	Thermal	660.00	56%	Merit	6.25%	0.56%	3.72	-	6.99	-	
25	SIPAT-I STPS	Thermal	1,980.00	67%	Merit	6.25%	0.28%	5.58	30.90	5.85	4.61	
26	SIPAT-II STPS	Thermal	1,000.00	62%	Merit	6.25%	0.24%	2.37	11.99	1.76	1.84	
27	VINDHYANCHAL-I STPS	Thermal	1,260.00	62%	Merit	9.00%	0.26%	3.27	16.10	1.77	2.68	
28	VINDHYANCHAL-II STPS	Thermal	1,000.00	62%	Merit	7.05%	0.25%	2.48	12.61	1.29	2.02	
29	VINDHYANCHAL-III STPS	Thermal	1,000.00	64%	Merit	6.25%	0.25%	2.48	13.09	1.51	2.08	
30	VINDHYANCHAL-IV STPS	Thermal	1,000.00	72%	Merit	6.25%	0.28%	2.82	16.68	5.70	2.62	
31	VINDHYANCHAL-V STPS	Thermal	500.00	77%	Merit	7.25%	0.28%	1.41	8.78	2.61	1.43	
32	TANDA -II-TPS	Thermal	1,320.00	85%	Merit	5.75%	71.47%	943.46	1,423.39	1,321.11	534.99	
33	NABINAGAR POWER PROJECT	Thermal	1,320.00	85%	Merit	5.75%	15.83%	209.01	1,466.80	-	406.86	
		Thermal	-	0%	-	0.00%	0.00%	-	-	-	-	
35	SINGRAULI STAGE III	Thermal				0.00%	0.00%		-	-	-	
36	APCPL	Thermal	1,500.00	0%	Merit	5.75%	1.87%	28.00	-	29.47	-	
37	GODARWARA STPS-I	Thermal	800.00	0%	Merit	5.75%	0.24%	1.93	-	6.84	-	
38	LARA STPS-I	Thermal	1,600.00	0%	Merit	5.75%	0.24%	3.86	27.09	6.44	3.82	
39	KHARGONE STPS	Thermal	1,320.00	85%	Merit	5.75%	0.24%	3.18	-	9.17	-	
	Sub-Total		34,224.59					5,016.96	16,517.20	6,399.52	3,393.47	-
e	NPCIL											
1	KAPS	Nuclear	440.00	65%	Must Run	0.00%	0.38%	1.65	9.34	-	3.98	
2	NAPP	Nuclear	440.00	86%	Must Run	0.00%	31.36%	138.00	1,039.83	-	323.71	
3	TAPP-3 & 4	Nuclear	1,080.00	50%	Must Run	0.00%	0.38%	4.05	17.82	-	6.39	
4	RAPP-3 & 4	Nuclear	440.00	77%	Must Run	0.00%	15.00%	66.00	442.37	-	153.71	
5	RAPP-5 & 6	Nuclear	440.00	87%	Must Run	0.00%	19.55%	86.00	660.69	-	269.30	
	Sub-Total		2,840					296	2,170.06	-	757.10	-

Sl No	Source	FY 2025-26										
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Despatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
f	Hydro (NHPC)											
1	SALAL	Hydro	690.00	55%	Must Run	1.00%	6.96%	48.00	231.70	61.36	18.41	
2	TANAKPUR	Hydro	94.20	49%	Must Run	1.20%	22.29%	21.00	89.43	39.60	23.98	
3	CHAMERA-I	Hydro	540.00	45%	Must Run	1.20%	20.19%	109.00	425.08	60.75	45.96	
4	URI	Hydro	480.00	65%	Must Run	1.20%	20.00%	96.00	543.40	103.21	49.28	
5	CHAMERA-II	Hydro	300.00	54%	Must Run	1.20%	20.67%	62.00	293.28	50.06	29.68	
6	DHAULIGANGA	Hydro	280.00	51%	Must Run	1.20%	20.00%	56.00	249.16	60.00	32.43	
7	DULHASTI	Hydro	390.00	65%	Must Run	1.20%	21.79%	85.00	480.44	174.69	107.29	
8	SEWA-II	Hydro	120.00	47%	Must Run	1.20%	22.50%	27.00	109.32	46.91	26.83	
9	CHAMERA-III	Hydro	231.00	51%	Must Run	1.20%	20.35%	47.00	209.85	63.43	42.60	
10	URI-II	Hydro	240.00	73%	Must Run	1.20%	21.25%	51.00	322.47	119.43	64.71	
11	PARBATI-III HEP	Hydro	520.00	11%	Must Run	1.20%	26.54%	138.00	133.05	62.29	18.35	
12	KISHANGANGA	Hydro	330.00	47%	Must Run	1.20%	41.70%	137.60	567.20	169.62	111.32	
13	PARBATI-II	Hydro	800.00	50%	Must Run	1.20%	19.50%	156.00	675.08	151.89	158.03	
14	SUBANSIRI LOWER	Hydro	2,000.00		Must Run	1.20%	9.10%	182.00	491.44	44.30	115.04	
15	PAKALDUL	Hydro	1,000.00		Must Run	1.00%	20.00%	200.00	651.02	36.62	152.40	
	Sub-Total		8,015					1,416	5,471.93	1,244.15	996.30	-
g	HYDRO (NTPC)											
1	KOLDAM HPS	Hydro	800.00	44%	Must Run	1.00%	19.89%	159.12	606.86	210.78	154.24	
2	TAPOVAN VISHNUGARH	Hydro	520.00		Must Run	1.20%	19.23%	100.00	251.35	-	-	
3	LATA TAPOVAN HEP	Hydro	-		Must Run	0.00%	0.00%	-	-	-	-	
4	SINGRAULI SHPS	Hydro	8.00	43%	Must Run	0.00%	42.50%	3.40	12.76	-	6.69	
	Sub-Total		1,328					263	870.96	210.78	160.93	-
h	THDC											
	HYDRO											
1	TEHRI	Hydro	1,000.00	38%	Must Run	1.20%	37.40%	374.00	1,219.72	296.06	247.17	
2	KOTESHWAR	Hydro	400.00	36%	Must Run	1.00%	38.75%	155.00	481.55	162.23	136.75	
3	Dhukwan	Hydro	24.00	37%	Must Run	1.00%	100.00%	24.00	76.96	-	38.99	
4	VISHNUGARH PIPAL KOTHI	Hydro	444.00		Must Run	1.20%	37.39%	166.00	0.49	0.11	0.12	
	Thermal											
1	KHURJA STPP	Thermal	1,320.00		Merit	5.75%	64.73%	854.40	5,996.06	1,499.01	1,559.57	
	Sub-Total		3,188					1,573	7,774.78	1,957.41	1,982.60	-
i	SJVN											
1	RAMPUR	Hydro	412.00	53%	Must Run	1.00%	13.83%	57.00	264.50	106.20	57.27	
2	NATHPA JHAKRI	Hydro	1,500.00	53%	Must Run	1.20%	14.73%	221.00	1,021.53	187.53	127.86	
	Sub-Total		1,912					278	1,286.03	293.73	185.12	-
j	NEEPCO											
1	Kameng HEP	Hydro	600.00	51%	Must Run	1.00%	9.17%	55.00	245.73	-	102.26	
k	IPP/JV											
	HYDRO											
1	TALA	Hydro	1,020.00	28%	Must Run	1.00%	4.31%	44.00	108.19	-	25.55	

Sl No	Source	FY 2025-26										
		Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
2	VISHNU PRAYAG	Hydro	400.00	49%	Must Run	0.50%	88.00%	352.00	1,514.45	31.15	167.76	
3	KARCHAM	Hydro	1,000.00	45%	Must Run	1.20%	20.00%	200.00	783.82	138.04	126.11	
4	TEESTA-III	Hydro	1,200.00	44%	Must Run	1.20%	16.67%	200.00	766.34	221.74	193.70	
5	SRI NAGAR HEP	Hydro	330.00	49%	Must Run	1.00%	88.00%	290.40	1,249.19	735.52	640.54	
6	Rajghat Hydro	Hydro	45.00		Must Run	1.00%	40.33%	18.15	31.48	0.32	-	
	Hydro (Competitive Bidding)	Hydro	400.00		-	0.00%	100.00%	400.00	1,501.44	59.81	413.62	
	Thermal											
1	Meja Thermal Power Plant	Thermal	1,320.00	85%	Merit	5.75%	77.58%	1,024.00	7,186.28	1,942.67	2,267.87	
2	LANCO	Thermal	1,200.00	79%	Merit	7.50%	91.67%	1,100.00	7,050.82	803.10	1,740.43	
4	BEPL BARKHERA	Thermal	90.00	49%	Merit	9.75%	100.00%	90.00	-	112.41	-	
5	BEPL KHAMBHAKHERA	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	117.89	-	
6	BEPL KUNDRAKHI	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	115.09	-	
7	BEPL MAQSOODAPUR	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	117.89	-	
8	BEPL UTRAULA	Thermal	90.00	70%	Merit	9.75%	100.00%	90.00	-	120.60	-	
9	KSK MAHANADI	Thermal	3,600.00	59%	Merit	0.00%	27.78%	1,000.00	1,695.68	2,308.65	581.14	
10	LALITPUR	Thermal	1,980.00	60%	Merit	5.75%	100.00%	1,980.00	8,051.48	4,098.32	2,732.93	
11	M.B.POWER (PTC)	Thermal	1,200.00	85%	Merit	0.00%	30.08%	361.00	2,688.01	1,230.67	597.56	
12	PRAYAGRAJ POWER	Thermal	1,980.00	71%	Merit	7.50%	90.00%	1,782.00	10,247.35	1,504.85	2,719.05	
13	R.K.M.POWER	Thermal	1,540.00	87%	Merit	0.00%	22.73%	350.00	2,671.68	773.21	664.58	
14	ROSA-1&2	Thermal	1,200.00	66%	Merit	8.50%	100.00%	1,200.00	8,175.71	1,475.39	2,705.59	
15	SASAN	Thermal	4,000.00	88%	Merit	6.00%	12.38%	495.00	3,583.75	95.08	428.62	
16	TRN ENERGY (PTC)	Thermal	600.00	62%	Merit	0.00%	65.00%	390.00	2,133.80	757.31	348.89	
17	Ghatampur	Thermal	1,980.00	85%	Merit	5.75%	85.00%	1,683.00	10,840.28	2,710.07	2,819.56	
	Sub-Total		25445					13320	70,279.74	19,469.79	19,173.49	-
	Total		87,286.09					31,768.63	1,42,461.92	39,989.09	36,585.65	-
B	Medium term Sources											
C	Short term Sources								2,415.33	-	2,103.17	
	Station/Source 1								2,415.33	-	2,103.17	
D	Cogen/ Captive											
	Baggasse/Cogen/ CPP 1	Baggasse	1,444.81	30%	Must Run	0.00%	100.00%	1,444.81	3,796.96	540.01	834.17	
	Baggasse/Cogen/ CPP 2	Baggasse	-	30%	Must Run	0.00%	0.00%	-	-	-	-	
	Sub-Total		1,445					1,445	3,796.96	540.01	834.17	-
E	Bilateral & Others (Power purchased trough Trading)											
F												
1	Solar (Existing)	Solar	2,934.00	14%	Must Run	0.00%	0.00%	2,934.00	4,883.35	-	1,806.72	
2	Solar (FY 23)	Solar	-	19%	Must Run	0.00%	0.00%	-	-	-	-	
3	Solar (FY 24)	Solar	-	0%	-	0.00%	0.00%	-	-	-	-	
4	Solar (FY 25)	Solar	245.00	19%	Must Run	0.00%	0.00%	245.00	408.31	-	122.49	
5	Solar (FY 26)	Solar	-	0%	-	0.00%	0.00%	-	253.05	-	75.92	
6	Sub-Total		3,069			0	0%	3,284	5,544.71	-	2,005.12	-

Sl No	Source	Technology	FY 2025-26									
			Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
7	Non-Solar (Renewable)											
	WIND (Existing)	Wind	-		-	0.00%	0.00%	1,555.90	3,411.84	-	1,019.27	
	WIND (FY 24)	Wind	-	25%	Must Run	0.00%	0.00%	-	-	-	-	
6	WIND (FY 25)	Wind	24.00	25%	Must Run	0.00%	0.00%	24.00	52.63	-	15.72	
1	WIND (FY 26)	Wind	-	0%	-	0.00%	0.00%	-	1,509.45	-	450.94	
2	Biomass Existing	Biomass	33.50	50%	Must Run	0.00%	0.00%	33.50	146.73	-	54.17	
3	Biomass FY 20	Biomass	-	50%	Must Run	0.00%	0.00%	-	-	-	-	
4	MSW Existing	MSW	2.00	75%	Must Run	0.00%	0.00%	2.00	13.14	-	10.00	
	Sub-Total		60					1,615	5,134	-	1,550	-
	Other											
1	Slop Based Power Project	Slop	-		-	0.00%	0.00%	-	147.37	-	38.02	
7	NVVNL Coal								65.14	-	25.31	
	Short Term Sources											
	REC								-	-	-	
H	Banking								1,480.25	-	-	
I	PGCIL Charges								-	3,946.65	-	
J	WUPPTCL Charges								-	879.40	-	
K	SEUPPTCL Charges								-	258.86	-	
L	Reactive Energy Charges								-	-	-	
M	Case-I Transmission Charges								-	-	-	
	STU Charges								-	-	-	
	Any Other Charges								-	-	-	
	Less								-	-	-	
	Late Payment Surcharge								-			
	Grand Total								1,61,045.47	45,614.00	43,141.55	-

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other:

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Energy Cost at Discom Periphery

	Energy at Generator /Ex-bus	Energy cost at Generato r /Ex-bus	Transmi ssion Loss (Inter- State)	Transmis sion Charges (Inter- State)	Energy at UP Periphery	Transmiss ion Loss (Intra- State) (%)	Transmissio n Charges (Intra- State)	Energy at Discom Periphery (MU)	Energy cost at Discom Periphery (Rs/kWh)
	(MU)	(Rs/Unit)	(%)	(Rs. Crs)	(MU)		(Rs. Crs)		
State Thermal									
RE Solar Power									
RE Solar-Competitive Bidding									
RE-Non-Solar									
RE Non-Solar-Competitive Bidding									
NTPC									
NHPC									
Any other sources									

Details of Power Purchase FY 2025-26

Months	Sales	Power Purchase (Over-All)						Power Purchase (Covered under IC Mechanism)	
	MUs	Type	MUs	FC (Rs./unit)	VC (Rs./unit)	Others (Rs./unit)	Total (Rs./unit)	MUs	VC (Rs Cr)
April		Long Term	11257.03	2.63	2.57	0.00	5.21	10,272.72	2,677.97
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	30	0.00	8.71	0.00	8.71		
		RE-Solar (A)	440.36	0.00	3.64	0.00	3.64		
		RE-Non-Solar (B)	723.00	0.62	2.66	0.00	3.29		
		RE (A+B)	1163.36	0.39	3.03	0.00	3.42		
		Others	12.11	0.00	2.58	0.00	2.58		
		Total	12462.78	2.41	2.63	0.00	5.05	10,272.72	2,677.97
May		Long Term	14562.20	2.04	2.73	0.00	4.77	12,820.98	3,585.82
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	553	0.00	8.71	0.00	8.71		
		RE-Solar (A)	455.65	0.00	3.64	0.00	3.64		
		RE-Non-Solar (B)	753.37	0.00	2.67	0.00	2.67		
		RE (A+B)	1209.03	0.00	3.03	0.00	3.03		
		Others	12.52	0.00	2.58	0.00	2.58		
		Total	16336.48	1.81	2.95	0.00	4.77	12,820.98	3,585.82
June		Long Term	14559.79	2.04	2.71	0.00	4.75	12,497.74	3,489.48
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	630	0.00	8.71	0.00	8.71		
		RE-Solar (A)	440.36	0.00	3.64	0.00	3.64		
		RE-Non-Solar (B)	723.00	0.62	2.66	0.00	3.29		
		RE (A+B)	1163.36	0.39	3.03	0.00	3.42		
		Others	12.11	0.00	2.58	0.00	2.58		
		Total	16365.43	1.84	2.96	0.00	4.80	12,497.74	3,489.48
July		Long Term	13669.82	2.24	2.58	0.00	4.82	11,243.35	2,963.94
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	421	0.00	8.71	0.00	8.71		
		RE-Solar (A)	455.04	0.00	3.64	0.00	3.64		
		RE-Non-Solar (B)	747.10	0.60	2.66	0.00	3.27		
		RE (A+B)	1202.14	0.37	3.03	0.00	3.41		
		Others	12.52	0.00	2.58	0.00	2.58		
		Total	15305.71	2.03	2.78	0.00	4.81	11,243.35	2,963.94
August		Long Term	12672.09	2.77	2.50	0.00	5.27	10,200.67	2,605.03
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	341	0.00	8.71	0.00	8.71		
		RE-Solar (A)	455.04	0.00	3.64	0.00	3.64		
		RE-Non-Solar (B)	747.10	0.60	2.66	0.00	3.27		
		RE (A+B)	1202.14	0.37	3.03	0.00	3.41		
		Others	12.52	0.00	2.58	0.00	2.58		
		Total	14227.33	2.49	2.69	0.00	5.19	10,200.67	2,605.03
September		Long Term	12025.34	2.91	2.49	0.00	5.41	9,735.69	2,481.99
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	276	0.00	8.71	0.00	8.71		
		RE-Solar (A)	460.88	0.00	3.61	0.00	3.61		
		RE-Non-Solar (B)	741.11	0.00	2.67	0.00	2.67		
		RE (A+B)	1201.99	0.00	3.03	0.00	3.03		
		Others	12.11	0.00	2.58	0.00	2.58		
		Total	13515.09	2.59	2.67	0.00	5.26	9,735.69	2,481.99

Months	Sales	Power Purchase (Over-All)						Power Purchase (Covered under IC Mechanism)	
	MUs	Type	MUs	FC (Rs./unit)	VC (Rs./unit)	Others (Rs./unit)	Total (Rs./unit)	MUs	VC (Rs Cr)
October		Long Term	11248.80	3.12	2.49	0.00	5.61	9,475.97	2,386.63
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	165	0.00	8.71	0.00	8.71		
		RE-Solar (A)	476.24	0.00	3.61	0.00	3.61		
		RE-Non-Solar (B)	765.81	0.59	2.67	0.00	3.26		
		RE (A+B)	1242.05	0.36	3.03	0.00	3.39		
		Others	12.52	0.00	2.58	0.00	2.58		
		Total	12668.05	2.80	2.63	0.00	5.43	9,475.97	2,386.63

Months	Sales	Power Purchase (Over-All)						Power Purchase (Covered under IC Mechanism)	
	MUs	Type	MUs	FC (Rs./unit)	VC (Rs./unit)	Others (Rs./unit)	Total (Rs./unit)	MUs	VC (Rs Cr)
November		Long Term	9352.46	3.75	2.43	0.00	6.17	8,269.46	2,025.06
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	460.88	0.00	3.61	0.00	3.61		
		RE-Non-Solar (B)	741.11	0.61	2.67	0.00	3.28		
		RE (A+B)	1201.99	0.37	3.03	0.00	3.41		
		Others	12.11	0.00	2.58	0.00	2.58		
		Total	10566.56	3.36	2.50	0.00	5.86	8,269.46	2,025.06
December		Long Term	9803.25	3.57	2.46	0.00	6.03	8,718.19	2,166.15
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	486.84	0.00	3.60	0.00	3.60		
		RE-Non-Solar (B)	765.81	0.59	2.67	0.00	3.26		
		RE (A+B)	1252.66	0.36	3.03	0.00	3.39		
		Others	12.52	0.00	2.58	0.00	2.58		
		Total	11068.43	3.21	2.52	0.00	5.73	8,718.19	2,166.15
January		Long Term	11876.99	2.95	2.63	0.00	5.58	10,959.11	2,915.32
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	486.84	0.00	3.60	0.00	3.60		
		RE-Non-Solar (B)	765.81	0.59	2.67	0.00	3.26		
		RE (A+B)	1252.66	0.36	3.03	0.00	3.39		
		Others	12.52	0.00	2.58	0.00	2.58		
		Total	13142.16	2.70	2.66	0.00	5.37	10,959.11	2,915.32
Feburary		Long Term	10003.27	3.50	2.55	0.00	6.06	9,060.64	2,344.35
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	439.73	0.00	3.60	0.00	3.60		
		RE-Non-Solar (B)	691.70	0.65	2.67	0.00	3.32		
		RE (A+B)	1131.43	0.40	3.03	0.00	3.43		
		Others	11.31	0.00	2.58	0.00	2.58		
		Total	11146.01	3.18	2.60	0.00	5.79	9,060.64	2,344.35
March		Long Term	11430.89	3.07	2.56	0.00	5.63	10,375.04	2,694.55
		Medium Term	0	0.00	0.00	0.00	0.00		
		Short Term	0	0.00	0.00	0.00	0.00		
		RE-Solar (A)	486.84	0.00	3.60	0.00	3.60		
		RE-Non-Solar (B)	765.81	0.59	2.67	0.00	3.26		
		RE (A+B)	1252.66	0.36	3.03	0.00	3.39		
		Others	12.52	0.00	2.58	0.00	2.58		
		Total	12696.06	2.80	2.61	0.00	5.40	10,375.04	2,694.55

* Note: Sales has been projected for FY 2022-23 on annual basis

Fixed and Energy Charges

FY 2024-25

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
		As per Tariff Order*/#	Actual	As per Tariff Order*/#	Actual		
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	281.48	176.96	821.53	2.307		69.63%
2	ANPARA-B	267.82	324.72	1349.79	2.048		76.52%
3	Panki						
4	Paricha						
5	PARICHHA EXT.	322.39	353.97	-	3.499		85.00%
6	OBRA-A	-	0.00	-	0.000		0.00%
7	OBRA-B	382.75	978.65	1101.93	2.902		53.93%
8	HARDUAGANJ	82.17	237.72	71.77	5.505		39.09%
9	HARDUAGANJ EXT.	553.89	518.32	-	4.453		50.48%
10	PARICHHA EXT. STAGE-II	489.15	462.37	-	3.552		55.85%
11	ANPARA-D	1132.74	1251.48	1220.42	1.951		73.41%
12	Panki Extension	659.55	218.85	667.74	2.203		0.00%
13	HARDUAGANJ EXT. Stage II	690.33	1008.51	-	4.161		85.00%
14	OBRA-C	1516.78	621.40	1873.70	3.230		85.00%
15	Jawaharpur	1704.50	1040.51	2453.92	3.789		85.00%
1	RIHAND	24.28	69.04	22.92	-0.323		20.33%
2	OBRA (H)	10.98	12.44	10.94	0.684		27.95%
3	MATATILA	3.16	5.54	3.29	0.731		38.44%
4	KHARA	12.53	15.62	13.81	0.520		52.33%
5	UGC	-	0.00	7.62	2.868		22.92%
6	SHEETLA	-	0.00	0.33	1.589		7.52%
7	BELKA	-	0.00	0.66	3.218		12.65%
8	BABAIL	-	0.00	0.98	3.022		12.46%
	Sub-Total						
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	53.15	48.38	-	0.000		80.00%
2	AURAIYA GPS	108.36	370.07	-	0.000		80.00%
3	DADRI GPS	101.62	178.85	-	0.000		84.58%
4	JHANOR GPS	0.01	0.02	-	0.000		65.00%
5	KAWAS GPS	0.01	0.01	-	3.060		52.92%
6	TANDA -TPS	381.31	432.46	-	4.705		43.24%
7	FGUTPS-I	186.82	228.85	-	3.841		45.37%
8	FGUTPS-II	103.29	113.01	-	3.720		85.00%
9	FGUTPS-III	59.19	71.22	-	3.800		85.00%
10	FGUTPS-IV	276.98	325.34	-	3.629		80.00%
11	FSTPS	20.09	48.03	-	3.227		62.06%
12	KHTPS-I	56.96	64.74	-	2.822		54.76%
13	KHTPS-II	196.01	192.94	-	2.664		86.83%
14	NCTPS-I	57.95	96.58	-	4.902		59.93%
15	NCTPS-II	112.96	119.02	-	4.368		85.00%
16	RIHAND-I	202.72	194.53	392.16	1.629		82.60%
17	RIHAND-II	172.35	200.78	375.74	1.620		88.58%
18	RIHAND-III	350.50	559.12	407.73	1.601		91.35%

Fixed and Energy Charges

FY 2024-25

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
19	SINGRAULI	367.47	585.31	857.45	1.643		83.71%
20	KORBA-I STPS	1.19	1.96	3.32	1.450		60.39%
21	KORBA-III STPS	0.97	1.24	1.53	1.423		75.44%
22	MAUDA-I STPS	5.11	5.07	-	3.494		58.50%
23	MAUDA-II STPS	7.05	7.40	-	4.568		64.72%
24	SOLAPUR TPS	8.23	10.57	-	4.360		56.04%
25	SIPAT-I STPS	3.78	5.86	7.88	1.517		67.46%
26	SIPAT-II STPS	1.14	1.66	3.24	1.564		61.60%
27	VINDHYANCHAL-I STPS	1.27	1.97	3.10	1.733		61.73%
28	VINDHYANCHAL-II STPS	0.82	1.36	2.03	1.673		62.44%
29	VINDHYANCHAL-III STPS	1.08	1.55	2.38	1.645		64.18%
30	VINDHYANCHAL-IV STPS	2.29	4.87	2.87	1.640		71.94%
31	VINDHYANCHAL-V STPS	1.25	2.37	1.55	1.695		76.63%
32	TANDA -II-TPS	1025.63	1142.59	-	5.850		85.00%
33	NABINAGAR POWER PROJECT	102.72	169.19	437.09	2.761		85.00%
34	New Nabinagar Power Project						
35	SINGRAULI STAGE III				0.000		
36	APCPL	18.99	22.83	-	4.261		0.00%
37	GODARWARA STPS-I		11.28		3.322		0.00%
38	LARA STPS-I	4.06	8.46	7.92	1.379		0.00%
39	KHARGONE STPS	7.05	11.86	-	4.055		85.00%
	Sub-Total						
e	NPCIL						
1	KAPS	-	0.00	1.40	4.288		64.63%
2	NAPP	-	0.00	330.64	3.068		86.04%
3	TAPP-3 & 4	-	0.00	6.55	3.469		50.14%
4	RAPP-3 & 4	-	0.00	164.87	3.449		76.50%
5	RAPP-5 & 6	-	0.00	266.43	3.961		87.44%
	Sub-Total						
f	Hydro (NHPC)						
1	SALAL	19.62	42.49	15.40	0.780		55.49%
2	TANAKPUR	22.77	33.84	15.69	2.541		48.97%
3	CHAMERA-I	40.66	51.17	53.00	1.122		44.85%
4	URI	54.10	76.29	49.50	0.930		65.36%
5	CHAMERA-II	38.99	48.86	31.28	1.158		54.45%
6	DHAULIGANGA	40.46	48.38	32.98	1.279		51.21%
7	DULHASTI	112.88	143.94	116.49	2.284		65.07%
8	SEWA-II	40.19	40.22	33.26	2.274		46.68%
9	CHAMERA-III	55.72	61.46	45.15	2.069		51.38%
10	URI-II	73.66	95.19	66.08	2.118		73.05%
11	PARBATI-III HEP	69.25	58.89	22.57	1.360		11.07%
12	KISHANGANGA	146.28	179.98	112.60	2.295		47.45%
13	PARBATI-II	112.36	37.45	112.36	2.295		50.00%
14	SUBANSIRI LOWER	122.86	3.76	122.86	2.295		50.00%
15	PAKALDUL	-	0.00	-	0.000		0.00%
	Sub-Total						
g	HYDRO (NTPC)						
1	KOLDAM HPS	184.57	180.51	155.07	2.283		43.80%

Fixed and Energy Charges

FY 2024-25

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
2	TAPOVAN VISHNUGARH	56.55	0.00	-	0.000		0.00%
3	LATA TAPOVAN HEP	-	0.00	-	0.000		0.00%
4	SINGRAULI SHPS	-	0.00	7.01	5.081		42.95%
	Sub-Total						
h	THDC						
	HYDRO						
1	TEHRI	242.97	242.51	245.18	2.058		37.69%
2	KOTESHWAR	122.11	134.39	125.16	2.763		35.84%
3	Dhukwan	-	0.00	39.58	4.870		36.88%
4	VISHNUGARH PIPAL KOTHI		0.00		0.000		0.00%
	Thermal						0.00%
1	KHURJA STPP	1248.49	315.04	1389.60	2.550		85.00%
	Sub-Total						
i	SJVN						
1	RAMPUR	76.32	95.67	57.50	2.339		53.32%
2	NATHPA JHAKRI	154.58	182.64	126.40	1.352		53.22%
	Sub-Total						
j	NEEPCO						
1	Kameng HEP	-	0.00	102.76	4.031		51.29%
k	IPP/JV						
	HYDRO						
1	TALA	-	0.00	28.09	2.288		28.14%
2	VISHNU PRAYAG	25.47	27.68	167.32	1.050		49.18%
3	KARCHAM	134.31	113.62	115.37	1.073		45.12%
4	TEESTA-III	296.02	109.77	262.04	2.478		44.31%
5	SRI NAGAR HEP	510.63	670.23	415.78	3.625		49.40%
6	Rajghat Hydro						20.00%
	Hydro (Competitive Bidding)						
	Thermal						
1	Meja Thermal Power Plant	1386.83	1759.15	2493.45	3.013		85.00%
2	LANCO	590.71	676.59	1958.58	2.397		79.15%
4	BEPL BARKHERA	155.94	99.81	-	4.157		48.86%

Fixed and Energy Charges

FY 2024-25

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
5	BEPL KHAMBHAKHERA	157.67	104.68	-	4.513		70.00%
6	BEPL KUNDRAKHI	156.89	102.20	-	4.564		70.00%
7	BEPL MAQSOODAPUR	155.45	104.68	-	4.345		70.00%
8	BEPL UTRAULA	161.44	107.09	-	4.792		70.00%
9	KSK MAHANADI	1479.33	1842.07	-	3.505		58.59%
10	LALITPUR	3243.11	3607.75	-	3.270		60.05%
11	M.B.POWER		#N/A		#N/A		#N/A
12	PRAYAGRAJ POWER	1279.85	1333.47	2508.89	2.636		70.87%
13	R.K.M.POWER	580.98	674.29	542.13	2.406		87.23%
14	ROSA-1&2	1315.91	1305.06	1123.09	3.291		66.35%
15	SASAN	56.84	74.15	458.35	1.161		87.84%
16	TRN ENERGY		#N/A		#N/A		#N/A
17	Ghatampur	2952.76	398.95	3286.50	2.550		85.00%
	Sub-Total						
	Total						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1	283.54	307.66	283.54	2.261		30.00%
	Baggasse/Cogen/ CPP 2		0.00		0.000		30.00%
	Sub-Total						
E	Bilateral & Others (Power purchased through Trading)						
F							
1	Solar (Existing)	-	0.00	1726.31	3.419		14.00%
2	Solar (FY 21)	-		91.87			#N/A
3	Solar (FY 22)	-	0.00	75.91	0.000		19.00%
4	Solar (FY 23)	-	0.00	1894.10	0.000		19.00%
5							
6	Sub-Total						
7	Non-Solar (Renewable)						
	WIND (Existing)	-		1016.21	0.000		
	WIND (FY 22)	-		236.14			
G	WIND (FY 23)	-	0.00	449.59			25.00%
1	WIND (FY 24)	-	0.00	92.32			25.00%
2	Biomass Existing	-	0.00	10.00	3.619		50.00%
3	Biomass FY 20		0.00		0.000		50.00%
4	MSW Existing		0.00		7.480		
	Sub-Total						

Form No: F14

Name of Distribution Licensee: **MVVNL**

Normative Parameters Computed

S.No.	Particulars	UoM	Past years		FY 2021-22	True- Up		APR		ARR
			FY 2019-20	FY 2020-21		FY 2023-24		FY 2024-25		FY 2025-26
			Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Base Rate of Return on Equity	%	16%			15%	15%	15%	15%	15%
2	Tax Rate	%	34.94%							
3	Target Availability	%								
3a	Wheeling Network Availability Index	%								
3.b	Supply Availability Index	%								
4	Normative Employees Expenses per '000 customers.	Rs. Crores	0.2610							
5	Normative Employee Expenses per Sub Station	Rs. Crores	0.0050							
6	Normative A&G expenses per '000 Customers	Rs. Crores	0.0590							
7	Normative R&M expenses	% of GFA	5.48%							
8	Maintenance Spares for Working Capital	% of O&M	40 % of two months R&M			40 % of two months R&M		40 % of two months R&M		
9	Receivables for Working Capital	in Months	2.00			1.5	1.5	1.5	1.5	1.5
10	Base Rate of Reserve Bank as on _____	%				8.15/9.40%			4.25%	8.15/9.40%

S.No	Particulars	From		True- Up			APR	ARR
			FY 2021-22	FY 2023-24			FY 2024-25	FY 2025-26
			Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
1	Capital Cost as admitted by UPERC		10,812.86	11,803.99	21,670.64	17,983.14	19,080.38	20,933.37
2	Less : Gross Block of Assets not in use		-	-	-	-	-	-
3	Less : Consumer Contribution and Grants		162.89	142.56	202.41	202.41	202.41	202.41
4	Less:Capital liabilities		-	-	-	-	-	-
5	Total Capital Cost admitted			11,661.43	21,468.23	17,780.73	18,877.97	20,730.96
6	Less: Deductions during the year		795.65	-	841.65	841.65	-	-
7	Increase /Decrease due to ACE		2,234.96	1,304.19	2,136.87	2,141.30	2,055.40	2,900.83
8	Increase /Decrease due to FERV		-	-	-	-	-	-
9	Less:Capital liabilities on account of ACE		-	-	-	-	-	-
10	Add: Capital Liabilities Paid during the year		-	-	-	-	-	-
11	Capital Cost for Purposes of ARR			12,965.62	22,763.45	19,080.38	20,933.37	23,631.79

S.No.	Particulars	Past years Data			True- Up			APR		ARR
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Gross Block (Opening)	-	-	10,812.86	11,803.99	21,670.64	17,983.14		19,080.38	20,933.37
B	Add:Expenditure allowed but not capitalized									
C	Less :Expenditure Capitalized but not allowed									
D	Capital cost Admitted by the Commisison(A+B-C)		-	10,812.86	11,803.99	21,670.64	17,983.14	-	19,080.38	20,933.37

Form No: F17

Name of Distribution Licensee: MVVNL

Statement of Assets Not in Use

Rs. Crores

Financial Year					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	NIL				

***Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period**

FY* _____

Project Details							Total capital expenditure approved by UPERC (Rs. Crs.)	SOURCE OF FINANCING FOR SCHEME									Capital Subsidies / grants component (Rs. Cr.)	Consumer Contribution component (Rs. Cr.)	Loan Amount (Rs Cr)**
Name of Project	Details of Commission Approval	Year of Start	Nature of Project (Select appropriate code from below)	Whether the Project is part of approved Business Plan* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)		Equity component		Debt Component									
								Internal Accrual (from free reserves and surplus) (Rs. Cr.)	Equity infused (Rs. Cr.)**	Loan amount (Rs. Crs.)			Loan source						
Loan-1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3														
IPDS SOUBHAGYA HH & ADDL INFRA	PFC FUNDED	2016	b		16.03.2016	31.12.2020	279.88		27.988	83.964			PFC			167.93		83.96	
	REC FUNDED	2018	b,e		17.02.2018	29.09.2021	2,492.86		244.271	732.813			REC			1,515.78		732.81	
RDSS (Loss reduction)	60% REC grant & 40% state funded as loan	2022	b	No	13.01.2023	12.01.2025	3,749.240		1,499.696							2,249.54			
RDSS (Modernization)	60% REC grant & 40% state funded as loan		b	No	Tender NIT will be float in next financial year after approval from nodal agency														
RDSS (smart metering)	15% REC grant	2022	c	No	Technical part is open on 17.08.23 and its under evaluation														
RDSS (LOH)	60% REC grant & 40% state funded as loan	2024	b	No	Technical part is open on 01.10.24 and its under evaluation		381.18		152.472							228.71			
RDSS (Feeder Segregation)	60% REC grant & 40% state funded as loan	2024	b	No	Technical part is open on 01.10.24 and its under evaluation		200.30		80.120							120.18			

*Information to be provided for current year (FY 2018-19 & FY 2019-20) and each year of the Control Period for all Projects either spilling into the Control Period (FY 2020-21 to FY 2025-26) or starting during Control Period

Notes:

**Supported with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary

Codes for selecting Nature of Project

- a.EHV Schemes
- b.Distribution schemes
 - (i)System augmentation
 - (ii)System improvement
 - (iii)Schemes for loss reduction
- c.Metering schemes
- d.Capacitor
- e.SCADA / DMS etc
- f.Miscellaneous

Form No: F19A

Name of Distribution Licensee: PVVNL

Loan Details

Project Details			
Name of scheme	Year of Start	Loan Source	Loan Amount (Rs Cr)
FY 2023-24			
IPDS	2016	PFC	15.98
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	2022	STATE	861.59
FY 2024-25			
IPDS	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	2022	STATE	428.52
FY 2024-25 (upto Mar'25)			
IPDS	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	2022	STATE	2841.92

Name of scheme	Nature of Project (Select appropriate)	Year of Start	Debt Component of	
			Loan Source	Loan Amount (Rs Cr)
FY 2023-24				
IPDS	b	2016	PFC	15.98
SOUBHAGYA HH & ADDL INFRA	b,e	2018	REC	NIL
RGGVY 11th PLAN				
RGGVY 12th PLAN				
CAPACITOR BANK (STATE)				
CAPACITOR BANK (PSDF)				
DDUGJY				
RDSS (Loss reduction)	b	2022	REC	861.59
RDSS (smart metering)	c	2022	REC	0.00
FY 2024-25 (upto Sep'25)				
IPDS	b	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	b,e	2018	REC	NIL
RGGVY 11th PLAN				
RGGVY 12th PLAN				
CAPACITOR BANK (STATE)				
CAPACITOR BANK (PSDF)				
DDUGJY				
RDSS (Loss reduction)	b	2022	REC	428.52
RDSS (smart metering)	c	2022	REC	0.00
FY 2024-25 (upto Mar'25)				
IPDS	b	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	b,e	2018	REC	NIL
RGGVY 11th PLAN				
RGGVY 12th PLAN				
CAPACITOR BANK (STATE)				
CAPACITOR BANK (PSDF)				
DDUGJY				
RDSS (Loss reduction)	b	2022	REC	2841.92
RDSS (smart metering)	c	2022	REC	0.00

VALUE REQUIRED FROM COMERCIAL

All loan provided for the schemes should necessarily be in the same serial order

Codes for selecting Nature of work

a.EHV Schemes

b.Distribution schemes

(i)System augmentation

(ii)System improvement

(iii)Schemes for loss reduction

c.Metering schemes

d.Capacitor

e.SCADA / DMS etc

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S. No	Particulars	Past Years Data						
		FY 2020-21				FY 2021-22		
		Trued-Up/Audited				Trued- Up/Audited		
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	911.40	162.89	6,159.01
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-	
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-	
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-	
	Total	5,344.00	203.48	136.98	5,410.50	911.40	162.89	6,159.01

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards

S. No	Particulars	Trued-Up								
		FY 2023-24								
		Approved (in TO)			Audited			Claimed		
		Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	-	-	5,738.28	503.26	202.41	6,039.13	503.26	202.41	6,459.86
2	Subsidies Towards Cost of Capital Asset	-	-	-				-	-	
3	Grant Towards Cost of Capital Assets								-	
4	Any Other Subsidy / Grant (Pls specify the source)									
	Total	-	-	5,738.28	503.26	202.41	6,039.13	503.26	202.41	6,459.86

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards

Rs. Crores

S. No.	Particulars	APR			ARR		
		FY 2024-25			FY 2025-26		
		Revised Estimates			Projected		
		Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets		202.41	6,257.45	-	202.41	6,055.04
2	Subsidies Towards Cost of Capital Asset						
3	Grant Towards Cost of Capital Assets						
4	Any Other Subsidy / Grant (Pls specify the source)						
	Total	-	202.41	6,257.45	-	202.41	6,055.04

Commissioning / Capitalisation Plan - Master

Project Details			True- Up		APR	ARR
Name of Project	Nature of Project (Select appropriate code from below)	Year of Start	FY 2023-24		FY 2024-25	FY 2025-26
			Audited	Claimed	Revised Estimates	Projected
			-		-	-
			-	-	1,573.52	1,464.60
			-	-	-	-
			-	-	-	-
Other Schemes			-	-	-	-
RGGVY 11th Plan			750.58	750.58	-	-
DDUGJY			462.83	462.83	-	-
ADB			-	-	24.02	-
RAPDRP			-		-	-
IPDS			357.69	357.69	-	-
SAUBHAGYA YOJNA			736.22	736.22	171.41	1,136.77
Revamp Scheme			373.40	373.40	-	-
Less: Employee Capitalisation (B)			-	-	-	-
Less: Interest Capitalization (C)			3,431.23	3,431.23	286.45	299.46
Total			2,141.30	2,141.30	2,055.40	2,900.83

All schemes should necessarily be in the same serial order

Codes for selecting Nature of work

- a.EHV Schemes
- b.Distribution schemes
 - (i)System augmentation
 - (ii)System improvement
 - (iii)Schemes for loss reduction
- c.Metering schemes
- d.Capacitor
- e.SCADA / DMS etc
- f.Miscellaneous

Form No:F20

Name of Distribution Licensee: MVVNL

Statement of Capital Cost

Rs. Crores

S.No.		Particulars	Past years		True- Up		
			FY 2020-21	FY 2021-22	FY 2023-24		
			Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A	a	Opening Gross Block Amount as per books				21,670.64	
	b	Amount of IDC, FC, FERV & Hedging cost included in A(a) above					
B	a	Additions in Gross Block Amount as per books				2,136.87	
	b	Amount of IDC, FC, FERV & Hedging cost included in B(a) above					
		dedcutions				841.65	
C	a	Closing Gross Block Amount as per books				22,965.86	
	b	Amount of IDC, FC, FERV & Hedging cost included in C(a) above					

S.No.	Particulars	Past years		FY 2021-22	True- Up			APR		ARR
		FY 2019-20	FY 2020-21		FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	5,013.03	2,905.94	961.34	1832.87	262.58	1,155.12	2453.07	2,445.05	2,088.06
B	Addition/Adjustment in CWIP Amount during the period	1,653.88	1,555.43	2,428.74	1291.28	3,431.23	3,431.23	1108.41	1,698.41	4,136.46
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	3,760.97	3,500.03	2,234.96	1304.19	2,141.30	2,141.30	1644.19	2,055.40	2,900.83
D	Closing CWIP Amount as per books	2,905.94	961.34	1,155.12	1819.96	1,552.51	2,445.05	1,917.29	2,088.06	3,323.69

Form No:F21A

Name of Distribution Licensee: I

Capex and Capitalisation Details

Particulars	FY 2023-24	FY 2024-25		FY 2025-26	
Scheme wise	Capitalisation	Investment	Capitalisation	Investment	Capitalisation
Other Schemes	2108.80	1209.85	1573.52	1294.54	1464.60
RGGVY 12th Plan	0.00	0.00	0.00	0.00	0.00
RGGVY 11th Plan	0.00	0.00	0.00	0.00	0.00
DDUGJY YOJNA	0.00	0.00	0.00	0.00	0.00
ADB	0.00	0.00	0.00	0.00	0.00
RAPDRP	0.00	0.00	0.00	0.00	0.00
IPDS	28.07	60.04	24.02	0.00	0.00
SAUBHAGYA YOJNA	0.00	0.00	0.00	0.00	0.00
Non- Saubhagya	0.00	0.00	0.00	0.00	0.00
RDSS	0.00	428.52	171.41	2841.92	1136.77
Intangible Assets	4.43	0.00	0.00	0.00	0.00
Less: Employee Capitalisation (B)	264.92	0.00	0.00	0.00	0.00
Less: Interest Capitalization (C)	0.00	0.00	0.00	0.00	0.00
Total excluding Interest and Employee Cost capitalised (A)	2141.30	1698.41	1768.95	4136.46	2601.37
Employee Cost Capitalised (B)	264.92	0.00	286.45	0.00	299.46
Interest Expenses Capitalised (C)	0.00	0.00	0.00	0.00	0.00
Total (D= A + B + C)	2406.22	1698.41	2055.40	4136.46	2900.83
Asset not belonging to Discoms (E)					
Total (F= D-E)	2406.22	1698.41	2055.40	4136.46	2900.83

Form No: F22

Name of Distribution Licensee: MVVNL

Reconciliation of Capital Liabilities with Financial Accounts

Rs. Crores

S.No.	Particulars	Past years			True- Up		
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24		
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A.	Capital Liability for Capital Cost Admitted (opening)	NA					
i	Capital Liabilities as per Books (Opening)						
	Less:						
ii	Capital Liabilities for CWIP						
iii	Capital Liabilities for expenditure not allowed						
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order (i- (ii+iii))						
v	Liability paid during current year						
v	Capital Liability of Opening Capital Cost admitted (at year end)(iv-v)						
B	Capital Liability for ACE during the year						
C	Total Capital Liability						

Form: F23

Name of Distribution Licensee: MVVNL

Financing of Capitalised Works

Rs. Crores

Particulars	Past years		FY 2021-22	True- Up		APR	ARR
	FY 2019-20	FY 2020-21		FY 2023-24		FY 2024-25	FY 2025-26
	Trued- Up	Trued- Up		Audited	Claimed	Revised Estimates	Projected
Amount Capitalised in Work/Equipment	3760.97	3,500.03		2,141.30	2,141.30	2,055.40	2,900.83
Financing Details:-							
Loan-1	PFC						
Loan-2	REC						
Loan-3							
Total Loan Amount	2,490.24	2,336.00		1,399.12	1,399.12	(5,021.08)	2,030.58
Equity (Foreign +Domesttic)	1,067.25	158.37		238.92	238.92	616.62	870.25
Internal Resources							
Consumer Contribution				503.26	503.26	6,459.86	-
Capital Subsidies / Grants				-	-	-	-
Total consumer contribution and grants	203.48	162.89		2,141.30	2,141.30	2,055.40	2,900.83
Grand Total	3,760.97	2,657.26	-				

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Form No.: F24

Name of Distribution Licensee: MVVNL

Details of Allocation of loans to various distribution projects

Rs. Crores

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03._____/ COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸						
Are there any Caps/Floor ⁹						
If above is yes,specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
Are foreign currency loan hedged?						
If above is yes,specify details ^{17, 18, 19}						

Distribution of loan packages to various distribution projects						
Name of the Projects						Total
Distribution Project 1						
Distribution Project 2						
Distribution Project 3 and so on						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
² Currency refers to currency of loan such as US\$, DM, Yen,Indian Rupee etc.
³ Details are to be submitted as on 31.03.2020 for existing assets and as on COD for the remaining assets.
⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.
⁵ If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
⁶ Interest type means whether the interest is fixed or floating.
⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
⁸ Margin means the points over and above the floating rate.
⁹ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.
¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately
¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.
¹⁵ In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.
¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2020 for existing assets and as on COD for the remaining assets.
¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately.
¹⁹ At the time of truing up provide details of refinancing of loans considered earlier.
Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Form No: F25

Name of Distribution Licensee: MVVNL

Financing of Additional Capitalisation

Rs. Crores

Financial Year (Starting from COD)	Past years			True- Up		APR	ARR
	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24		FY 2024-25	FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Audited	Claimed	Revised Estimates	Projected
Amount capitalised in Work/ Equipment							
Financing Details							
Loan-1							
Loan-2							
Loan-3 and so on							
Total Loan							
Equity							
Internal Resources							
Others							
Total							

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance	
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	Principal	Interest Overdue
	Financial Year*	Details provided in F31											
A	LONG-TERM												
1	LIC												
2	REC												
3	PFC												
4	Bonds												
5	Bank												
6	APDRP												
7	Any Other												
B	SHORT-TERM												
	Total												

*Note:- Loanwise information to be provided for Previoue year, True- Up year, APR year & also for each year of the Control Period.

Particulars	Past years						True- Up		APR	ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24		FY 2024-25	FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average CPI Index	275.92	284.42	299.92	322.50			338.71	338.71	356.06	356.06
% increase (%)	0.00%	3.08%	5.45%	7.53%			105.03%	105.03%	5.12%	5.12%

Note
1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Month	Consumer Price Index										
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
April	226.00	242.00	256.00	271.00	277.00	288.00	312.00	329.00	345.89	367.78	-
May	228.00	244.00	258.00	275.00	278.00	289.00	314.00	330.46	347.33	371.52	-
June	231.00	246.00	261.00	277.00	280.00	291.00	316.00	332.00	350.50	372.10	-
July	235.00	252.00	263.00	280.00	285.00	301.00	319.00	336.00	353.66	374.11	0.05
August	237.00	253.00	264.00	278.00	285.00	301.00	320.00	338.00	354.24	-	0.06
September	238.00	253.00	266.00	277.00	285.00	301.00	322.00	339.84	355.10	-	123.00
October	241.00	253.00	269.00	278.00	287.00	302.00	325.00	344.16	359.71	-	2.88
November	243.00	253.00	270.00	277.00	288.00	302.00	328.00	345.31	362.02	-	354.24
December	239.00	253.00	269.00	275.00	286.00	301.00	330.00	342.14	361.15	-	-
January	237.00	254.00	269.00	274.00	288.00	307.00	330.00	340.42	360.29	-	-
February	238.00	253.00	267.00	274.00	287.00	307.00	328.00	342.72	360.00	-	-
March	239.00	254.00	268.00	275.00	287.00	309.00	326.00	344.45	362.88	-	-
Average	236.00	250.83	265.00	275.92	284.42	299.92	322.50	338.71	356.06	371.38	-
	0	6.29%	5.65%	4.12%	3.08%	5.45%	7.53%	5.03%	5.12%	4.30%	0.00%

Particulars	Past years						True- Up		APR	ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24		FY 2024-25	FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average WPI Index	111.62	114.88	119.79	121.83	123.38	139.41	121.83	139.41	139.41	139.41
% increase (%)	0.00%	2.92%	4.28%	1.70%	1.27%	13.00%		0.00%	0.00%	0.00%

Note

1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Month	Wholesale Price Index										
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
April	108.60	114.10	110.20	109.00	113.20	117.30	121.10	119.20	132.00	152.30	-
May	108.60	114.80	111.40	110.40	112.90	118.30	121.60	117.50	132.90	155.00	-
June	110.10	115.20	111.80	111.70	112.70	119.10	121.50	119.30	133.70	154.00	-
July	111.20	116.70	111.10	111.80	113.90	119.90	121.30	121.00	135.00	153.80	-
August	112.90	117.20	110.00	111.20	114.80	120.10	121.50	122.00	136.20	-	-
September	114.30	116.40	109.90	111.40	114.90	120.90	121.30	122.90	137.40	-	-
October	114.60	115.60	110.10	111.50	115.60	122.00	122.20	123.60	140.70	-	-
November	114.30	114.10	109.90	111.90	116.40	121.60	122.30	125.10	143.70	-	-
December	113.40	112.10	109.40	111.70	115.70	119.70	123.00	125.40	143.30	-	-
January	113.60	110.80	108.00	112.60	116.00	119.20	122.90	126.50	143.80	-	-
February	113.60	109.60	107.10	113.00	116.10	119.50	122.20	128.10	145.30	-	-
March	114.30	109.90	107.70	113.20	116.30	119.90	121.10	129.90	148.90	-	-
Average	112.46	113.88	109.72	111.62	114.88	119.79	121.83	123.38	139.41	153.78	-
	0	1.26%	-3.65%	1.73%	2.92%	4.28%	1.68%	1.20%	13.00%	0.10	-

Form No.: F29

Name of Distribution Licensee: MVVNL

O&M Expenses

Rs. Crores

Sr. No.	Particulars	Trued-Up O&M Expenses (Without Efficiency Gains/Loss)					Normative*	Normative*	Normative*	Normative*	Normative*	Normative*	ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24	FY 2025-26
		(b)	(c)	(d)	(e)	(e)	(f) = [(a)+(b)+(c)+(d)+(e)]/5 (Average of Gross O&M expenses)	g = f*(1+escalation factor for FY 2016-17)	g = f*(1+escalation factor for FY 2017-18)	h = g*(1+escalation factor for FY 2018-19)	i = h*(1+escalation factor for FY 2019-20)	Normative\$	Normative\$
1	Employee Expenses	533.39	553.11	624.70	760.12	703.12	596.80	626.53	760.12	703.12	1,448.74	1,527.76	1,597.12
2	A&G Expenses	122.25	260.74	304.41	306.12	306.12	219.50	230.44	306.12	306.12	366.83	393.34	406.97
3	R & M Expenses	-	173.33	177.38	370.13	368.33	306.56	321.84	370.13	370.13	-	504.89	471.98
4	Gross O&M Expenses	655.64	987.18	1,106.49	1,436.37	1,377.57	1,122.86	1,178.80	1,436.37	1,379.37	1,815.57	2,425.99	2,476.08
5	Expenses Capitalised	230.03	214.15	327.29	433.04	373.40	288.25	214.15	327.29	-	264.92	286.45	299.46
6	Net O&M Expenses	425.61	773.03	779.20	1,003.33	1,004.17	834.61	964.65	1,109.08	1,379.37	1,550.65	2,139.53	2,176.62

Note: Escalation Factor shall be computed considering CPI: WPI: 60: 40

Rs. Crores

Particulars	Past years						True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross Employee Expenses	512.66	533.39	553.11	624.70	760.12	703.12	792.03	924.02	1,448.74	1,448.74	1,527.76	1,597.12
Less:	-	-	-	-	-	-						
Employee Expenses Capitalised	236.74	230.03	214.15	327.29	433.04	373.40	450.88	264.92	264.92	197.57	286.45	299.46
Net Employee Expenses	275.92	303.36	338.96	297.41	327.08	329.72	341.15	659.10	1,183.82	1,251.17	1,241.31	1,297.66

S.No.	Particulars	Past years						True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Audited	Audited	Audited	Audited	Audited	Audited	Approved (in TO)	Audited	Claimed	Approved	Revised Estimates	Projected
1	Salaries	195.65	280.93	271.49	395.49	427.32	438.69		476.04				
2	Additional Pay	-	-	-	-	-	-		-				
3	Dearness Allowance (DA)	175.90	191.66	130.75	41.06	66.34	71.95		207.94				
4	Other Allowances & Relief	15.81	15.97	18.80	23.15	31.48	28.82		28.71				
5	Addl. Pay & C.Off Encashment	-	-	-	-	-	-		-				
6	Interim Relief / Wage Revision	-	-	-	-	-	-		-				
7	Honorarium/Overtime	-	-	-	-	-	-		-				
8	Bonus/ Exgratia To Employees	2.12	3.80	3.97	3.19	1.36	1.23		2.68				
9	Medical Expenses Reimbursement	7.70	5.83	6.50	7.13	5.61	6.42		9.87				
10	Travelling Allowance(Conveyance Allowance)	-	-	-	-	-	-		-				
11	Leave Travel Assistance	-	-	-	-	-	-		-				
12	Earned Leave Encashment	37.13	33.41	65.77	61.84	21.71	24.64		66.79				
13	Payment Under Workman's Compensation And Gratuity	-	-	-	-	0.50	0.36		-				
14	Subsidised Electricity To Employees	-	-	-	-	-	-		-				
15	Other terminal benefits (CPF)	0.07	0.15	0.09	0.12	-	-		64.11				
16	Staff Welfare Expenses	0.14	0.14	0.07	0.05	0.02	0.48		0.32				
17	Apprentice And Other Training Expenses	-	-	-	-	-	-		-				
18	Contribution To Terminal Benefits	15.53	12.82	16.35	23.68	38.90	31.64		-				
	Pension & Gratuity	46.62	39.06	39.32	46.37	143.25	59.01		36.62				
19	Interest on General Provident fund	-	-	-	21.93	22.88	24.39		30.32				
20	Interest on Contributory Provident fund	-	-	-	0.70	0.77	1.73		0.53				
21	Any Other Items (Recreation Expenses)	-	0.00	-	-	-	-		-				
	Expenses allocated by UPPCL	-	-	-	-	34.59	-		-				
	Expenditure on Trust	-	-	-	-	-	-		0.09				
	Total Employee Costs	496.68	583.77	553.11	624.70	794.71	689.36	792.03	924.02	1,448.74	1,448.74	1,527.76	1,597.12
22	Less: Employee expenses capitalised	236.74	236.74	230.03	214.15	327.29	450.88	450.88	264.92	264.92	197.57	286.45	299.46
	Net Employee expenses	259.94	347.03	323.08	410.55	467.42	238.48	341.15	659.10	1,183.82	1,251.17	1,241.31	1,297.66

Rs. Crores

S.No	Particulars	Past year						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Repair & Maintenance Expenses		173.33	177.38	370.13	368.33		-	-	440.18	504.89	471.98	488.35
2	Special R&M Expenses									0.00		0.00	
3	Total R&M Expenses									440.18		471.98	488.35

Rs. Crores

Particulars	Past years Data						True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross A&G Expenses	103.99	122.25	260.74	304.41	306.12	306.12	573.23	813.04	366.83	325.43	393.34	406.97
Less:	-	-	-	-	-	-						
A&G Expenses Capitalised	-	-	-	-	-	-	-	-		-	-	-
Net A&G Expenses	103.99	122.25	260.74	304.41	306.12	306.12	573.23	813.04	366.83	325.43	393.34	406.97

S.No.	Particulars	Past years						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Audited	Audited	Audited	Audited	Audited	Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Lease/ Rent	0.27	0.42	0.26	0.45	0.22	0.32		0.47				
2	Insurance	0.26	0.31	0.35	0.90	0.33	0.76		1.04				
3	Revenue Stamp Expenses Account	-	-	-	-	-	-		-				
4	Communication Charges	3.98	6.09	6.19	7.14	6.60	5.34		10.40				
5	Legal charges	-	-	-	-	-	-		4.92				
6	Consultancy Charges	3.88	5.17	6.37	9.78	4.01	12.83		11.73				
7	Technical Fees	0.44	0.47	0.58	1.23	2.30	3.71		6.51				
8	Auditor Remuneration	-	-	-	-	-	-		0.57				
9	Conveyance And Travelling	7.66	5.35	7.12	5.80	8.34	12.19		17.86				
10	License and Registration Fees	-	-	-	-	-	-		8.54				
11	Vehicle Expenses	-	-	-	-	16.55	43.75		83.15				
12	Security / Service Charges Paid To Outside Agencies	-	-	-	-	-	-		-				
13	Fee And Subscriptions Books And Periodicals	-	-	-	-	-	-		-				
14	Printing And Stationery	3.67	3.43	3.31	3.03	3.35	4.92		8.83				
15	Advertisement Expenses	3.66	3.26	2.10	2.97	3.03	4.23		2.21				
16	Contributions/Donations To Outside Institutes / Associations	-	-	-	-	-	-		-				
17	Electricity Charges To Offices	192.27	233.03	236.39	165.96	249.08	173.20		274.60				
18	Water Charges	0.06	0.35	0.03	0.05	0.57	0.59		0.48				
19	Entertainment Charges	-	-	0.18	-	-	-		-				
20	Expenditure on Trust	0.59	0.65	0.51	0.51	-	-		-				
21	Payment to Contractual personal	15.41	12.17	17.86	24.58	59.27	42.99		100.54				
22	Expenses on Spot Billing Centre	39.33	62.91	49.77	142.08	205.55	218.95		230.02				
23	Compensation (Other than Staff)	2.29	2.25	7.53	7.32	13.21	14.90		19.36				
24	Other Losses	-	-	-	-	-	-		-				
25	Miscellaneous Expenses	12.98	16.21	23.99	24.72	28.72	25.51		31.81				
26	Legal Charges	1.57	1.35	5.63	1.65	2.80	8.34		-				
27	Auditor's Fee	0.07	0.08	0.08	0.43	0.49	0.70		-				
28	Freight On Capital Equipments	-	-	-	-	-	-		-				
29	Purchase Related Advertisement Expenses	-	-	-	-	-	-		-				
30	Vehicle Running Expenses Truck / Delivery Van	-	-	-	2.19	-	-		-				
31	Vehicle Hiring Expenses Truck / Delivery Van	-	-	-	-	-	-		-				
32	Other Freight	-	-	-	-	-	-		-				
	Transit Insurance	-	-	-	-	-	-		-				
	Octroi	-	-	-	-	-	-		-				
	Incidental Stores Expenses	-	-	-	-	-	-		-				
	Fabrication Charges	-	-	-	-	-	-		-				
	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges	-	-	-	-	-	-		-				
	Expenses allocated by UPPCL	-	-	-	-	6.07	-		-				
	Total A&G Expenses	288.39	353.50	368.24	400.80	610.50	573.23	573.23	813.04	366.83	325.43	393.34	406.97
	Less: A&G Expenses Capitalised	-	-	-	-	-	-	-	-	-	-	-	-
	Total A&G Expenses	288.39	353.50	368.24	400.80	610.50	573.23	573.23	813.04	366.83	325.43	393.34	406.97

Form No: F30

MvvnI

Calculation of Depreciation Rate

Name of Distribution Licensee : MvvnI

Fixed Assets and Depreciation For past year, True Up year, APR year and for each Year of MYT Control Period

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF MvvnI FOR FY 2023-24 (RS. CRORE) PART A												
Sr. No	Particulars	Opening GFA (as on 31.3.2020)	Cumulative Depreciation	Deduction to GFA	Closing GFA					Average GFA	Depreciation Rate	Allowable Gross Depreciation
	Land on lease	1.07	-	-	1.07	-	-	-	-	1.07	0.00%	-
1	Buildings	182.32	-	-	182.32	-	-	-	-	182.32	3.34%	6.09
2	Other Civil Works	14.27	-	-	14.27	-	-	-	-	14.27	3.34%	0.48
3	Plants & Machinery	-	-	239.65	(239.65)	-	-	-	-	(119.82)	5.28%	-6.33
4	Lines, Cables, Networks etc.	3,321.12	-	8.25	3,312.87	-	-	-	-	3,317.00	5.28%	175.14
5	Vehicles	5.55	-	0.09	5.46	-	-	-	-	5.51	9.50%	0.52
6	Furniture & Fixtures	9.59	-	-	9.59	-	-	-	-	9.59	6.33%	0.61
7	Office Equipments	76.48	-	-	76.48	-	-	-	-	76.48	6.33%	4.84
8	Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-		15%	
9	TOTAL	3,610.40	-	247.98	3,362.42	-	-	-	-	3,486.41	5.20%	181.35
10		-	-	-	-	-	-	-	-			
11	Less: Consumer Contribution amortised	1.07	-	-	-	-	-	-	-			
12	Net Allowable Depreciation	3,609.33	-	-	-	#REF!	-	-	-			181.35

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MvvnI FOR FY 2023-24 (RS. CRORE) PART B												
S.No.	Particulars			Opening GFA as on 01.04.2021	Addition to GFA			Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation	
1	Land & Land Rights			0.31	-	-	-	0.31	-	0.00%	-	
2	Buildings			117.19	10.02	-	-	127.21	122.20	3.34%	4.08	
3	Other Civil Works			4.16	-	-	-	4.16	4.16	3.34%	0.14	
4	Plant & Machinery			2,712.02	1,357.69	573.70	-	3,496.01	3,104.01	5.28%	163.89	
5	Lines, Cables, Network etc.			5,715.84	767.34	19.75	-	6,463.43	6,089.63	5.28%	321.53	
6	Vehicles			2.15	-	0.21	-	1.94	2.04	9.50%	0.19	
7	Furniture & Fixtures			4.47	0.34	-	-	4.81	4.64	6.33%	0.29	
8	Office Equipments			59.02	1.48	-	-	60.50	59.76	6.33%	3.78	
9	Capital Expenditure on Assets not belonging to utility			27.98	4.43	-	-	32.41	30.20	15.00%	4.53	
10	Total Fixed Assets			8,643.14	2,141.30	593.67	-	10,190.77			498.45	
11	Non depreciable assets (Land & Land Rights)			0.31	-	-	-	0.31				
12	Depreciable assets			8,642.83	2,141.30	593.67	-	10,190.46	9,416.65	5.29%	498.45	

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF MvvnI FOR FY 2024-25 (RS. CRORE) PART A												
Sr. No	Particulars	Opening GFA (as on 31.3.2021)	Cumulative Depreciation	Deduction to GFA	Closing GFA					Average GFA	Depreciation Rate	Allowable Gross Depreciat on
1	Land & Land Rights	1.07	-	-	1.07	-	-	-	-	1.07	0.00%	-
2	Buildings	182.32	-	-	182.32	-	-	-	-	182.32	3.34%	6.09
3	Other Civil Works	14.27	-	-	14.27	-	-	-	-	14.27	3.34%	0.48
4	Plant & Machinery	-239.65	-	-	-239.65	-	-	-	-	(239.65)	5.28%	-12.65
5	Lines, Cables, Network etc.	3,312.87	-	-	3,312.87	-	-	-	-	3,312.87	5.28%	174.92
6	Vehicles	5.46	-	-	5.46	-	-	-	-	5.46	9.50%	0.52
7	Furniture & Fixtures	9.59	-	-	9.59	-	-	-	-	9.59	6.33%	0.61
8	Office Equipments	76.48	-	-	76.48	-	-	-	-	76.48	6.33%	4.84
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	-	15.00%	0.00
10	Total Fixed Assets	3,362.42	-	-	3,362.42	-	-	-	-	3,362.42	5.20%	174.80
11	Non depreciable assets (Land & Land Rights)	-	-	-	-	-	-	-	-	-		
12	Depreciable assets	3,362.42	-	-	-	-	-	-	-	-		

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MvvnI FOR FY 2024-25 (RS. CRORE) PART B											
S.No.	Particulars			Opening GFA as on 01.04.2022	Addition to GFA			Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights			0.31	0.65	-	-	0.96	0.64	0.00%	0.00
2	Buildings			127.21	111.45	-	-	238.66	182.93	3.34%	6.11
3	Other Civil Works			4.16	8.72	-	-	12.88	8.52	3.34%	0.28
4	Plant & Machinery			3,496.01	(146.49)	-	-	3,349.51	3,422.76	5.28%	180.72
5	Lines, Cables, Network etc.			6,463.43	2,025.12	-	-	8,488.55	7,475.99	5.28%	394.73
6	Vehicles			1.94	3.34	-	-	5.28	3.61	9.50%	0.34
7	Furniture & Fixtures			4.81	5.86	-	-	10.67	7.74	6.33%	0.49
8	Office Equipments			60.50	46.75	-	-	107.25	83.88	6.33%	5.31
9	Intangible Asset			32.41	-	-	-	32.41	32.41	15.00%	4.86
10	Total Fixed Assets			10,784.44	2,055.40	-	-	12,839.84	11,812.14		592.85
11	Non depreciable assets (Land & Land Rights)			-	-	-	-	0.00	0.00		0
12	Depreciable assets			10,784.44	2,055.40	-	-	12,839.84	11,812.14	5.02%	592.85

	GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF MvvnI FOR FY 2025-26 (Rs. CRORE) PART A												

Sr. No	Particulars	Opening GFA (as on 31.3.2022)	Cumulative Depreciation	Deduction to GFA	Closing GFA						Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	1.07	-	-	1.07						1.07	0.00%	-
2	Buildings	182.32	-	-	182.32						182.32	3.34%	6.09
3	Other Civil Works	14.27	-	-	14.27						14.27	3.34%	0.48
4	Plant & Machinery	-239.65	-	-	-239.65						-239.65	5.28%	-12.65
5	Lines, Cables, Network etc.	3,312.87	-	-	3,312.87						3,312.87	5.28%	174.92
6	Vehicles	5.46	-	-	5.46						5.46	9.50%	0.52
7	Furniture & Fixtures	9.59	-	-	9.59						9.59	6.33%	0.61
8	Office Equipments	76.48	-	-	76.48						76.48	6.33%	4.84
9	Intangible Asset	-	-	-	-						-	15.00%	-
10	Total Fixed Assets	3,362.42	-	-	3,362.42						3,362.42	5.20%	174.80
11	Non depreciable assets (Land & Land Rights)	-	-	-	-								
12	Depreciable assets	3,362.42	-	-	-						3,362.42	5.20%	174.80

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MvvnI FOR FY 2025-26 (RS. CRORE) PART B												
Sr. No	Particulars			Opening GFA as on 01.04.2023	Addition to GFA			Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation	
1	Land & Land Rights			0.96	0.92	-	-	1.89	1.43	0.00%	0.00	
2	Buildings			238.66	157.29	-	-	395.95	317.31	3.34%	10.60	
3	Other Civil Works			12.88	12.31	-	-	25.19	19.04	3.34%	0.64	
4	Plant & Machinery			3,349.51	(206.75)	-	-	3,142.77	3,246.14	5.28%	171.40	
5	Lines, Cables, Network etc.			8,488.55	2,858.09	-	-	11,346.63	9,917.59	5.28%	523.65	
6	Vehicles			5.28	4.71	-	-	9.99	7.63	9.50%	0.73	
7	Furniture & Fixtures			10.67	8.27	-	-	18.95	14.81	6.33%	0.94	
8	Office Equipments			107.25	65.98	-	-	173.23	140.24	6.33%	8.88	
9	Intangible Asset			32.41	-	-	-	32.41	32.41	15.00%	4.86	
10	Total Fixed Assets			12,246.18	2,900.83	-	-	15,147.01	13,696.59		721.68	
11	Non depreciable assets (Land & Land Rights)			-	-	-	-	0.00	0.00		0	
12	Depreciable assets			12,246.18	2,900.83	-	-	15,147.01	13,696.59	5.27%	721.68	

Particulars	FY 2023-24	FY 2024-25	FY 2025-26
Gross Allowable Depreciation	679.79	767.65	896.48
Consumer Contribution Amortization	202.41	202.41	202.41
Net Allowable Depreciation	477.38	565.24	694.07

Particulars	Past years						True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Capital Cost				-	-	10,812.86	11,803.99	21,670.64	17,983.14		19,080.38	20,933.37
Less: Value of Non Depreciable Asset												
Value of Depreciable Asset				-	-	10,812.86	11,803.99		17,983.14	-	19,080.38	20,933.37
Less: Residual Value (10%)				-	-	1,081.29	1,180.40		1,798.31	-	1,908.04	2,093.34
Depeciable Value					-	9,731.57	10,623.59		16,184.83	-	17,172.34	18,840.03
Depreciation recovered upto Previous Year									-		477.38	1,042.62
Remaining Depreciable Value										-	16,694.96	17,797.41
Depreciation recoverd/ to be recoverd during the year (upto maximum of remaining depreciable value)									477.38		565.24	694.07
Balance Depreciable Value										-	16,129.72	17,103.34

Sr. No.	Source of Loan	True-Up Year (FY 2023-24)				APR FY (2024-25)		(Rs. Crore)
		Tariff Order	April-March (Audited)	Claimed	Deviation	Approved in Tariff Order	Revised Estimates	ARR
								FY 2025-26 Projected
1	Opening Balance of Normative Loan		4,039.44			4,539.41	3,802.15	4,675.69
2	Less: Reduction of Normative Loan due to retirement or replacement of assets		-			-		
3	Addition of Normative Loan due to capitalisation during the year		912.93	557.47		1,181.72	1,438.78	2,030.58
4	Repayment of Normative loan during the year		510.30	477.38		626.77	565.24	694.07
5	Closing Balance of Normative Loan		4,442.08	3,802.15		5,094.36	4,675.69	6,012.20
6	Average Balance of Normative Loan		4,240.76	3,762.10		4,816.89	4,238.92	5,343.95
7	Weighted average Rate of Interest on actual Loans (%)		10.91%	10.13%		10.91%	10.91%	10.91%
8	Interest on Long-Term Loan		462.67	232.02	381.27	525.52	462.47	583.02
9	Interest on Security Deposit from Consumers and Distribution system Users		-	30.58	30.58	0.00	62.31	70.16
10	Total Interest Expenses		462.67	411.85		525.52	524.78	653.19

B. Existing Actual Long-term Loans

Sr. No.	Source of Loan	Legend	True Up (April to March)FY 2023-24
1	8.97% Rated Bonds	-	-
1.1	Opening Balance of Loan	A1	731.37
1.2	Addition of Loan during the year	B1	-
1.3	Loan Repayment during the year	C1	182.84
1.4	Closing Balance of Loan	D1=A1+B1-C1	548.53
1.5	Average Loan Balance	E1=(A1+D1)/2	639.95
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.97%
1.7	Interest Amount Paid in Rs. Crore	G1	57.55
0	0	-	-
2	8.48% Rated Bonds	-	-
2.1	Opening Balance of Loan	A1	404.92
2.2	Addition of Loan during the year	B1	-
2.3	Loan Repayment during the year	C1	101.23
2.4	Closing Balance of Loan	D1=A1+B1-C1	303.69
2.5	Average Loan Balance	E1=(A1+D1)/2	354.31
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.48%
2.7	Interest Amount Paid in Rs. Crore	G1	30.79
0	0	-	-
3	9.75% Rated Bonds	-	-
3.1	Opening Balance of Loan	A1	543.45
3.2	Addition of Loan during the year	B1	-
3.3	Loan Repayment during the year	C1	114.41
3.4	Closing Balance of Loan	D1=A1+B1-C1	429.04
3.5	Average Loan Balance	E1=(A1+D1)/2	486.25
3.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.75%
3.7	Interest Amount Paid in Rs. Crore	G1	46.66
0	0	-	-
4	10.15% Rated Bonds	-	-
4.1	Opening Balance of Loan	A1	781.00
4.2	Addition of Loan during the year	B1	-
4.3	Loan Repayment during the year	C1	156.20
4.4	Closing Balance of Loan	D1=A1+B1-C1	624.80
4.5	Average Loan Balance	E1=(A1+D1)/2	702.90
4.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.15%
4.7	Interest Amount Paid in Rs. Crore	G1	70.29
0	0	-	-
5	REC (Taken by UPPCL on behalf of MVVNL)	-	-
5.1	Opening Balance of Loan	A1	4,234.23
5.2	Addition of Loan during the year	B1	939.47
5.3	Loan Repayment during the year	C1	1,375.33
5.4	Closing Balance of Loan	D1=A1+B1-C1	3,798.37
5.5	Average Loan Balance	E1=(A1+D1)/2	4,016.30
5.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
5.7	Interest Amount Paid in Rs. Crore	G1	419.74
0	0	-	-
6	PFC (Taken by UPPCL on behalf of MVVNL)	-	-
6.1	Opening Balance of Loan	A1	5,009.13
6.2	Addition of Loan during the year	B1	1,070.82
6.3	Loan Repayment during the year	C1	1,838.39
6.4	Closing Balance of Loan	D1=A1+B1-C1	4,241.56
6.5	Average Loan Balance	E1=(A1+D1)/2	4,625.35
6.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
6.7	Interest Amount Paid in Rs. Crore	G1	457.73
0	0	-	-
7	9.70% UDAY BONDS 04.07.2016	-	-
7.1	Opening Balance of Loan	A1	829.21
7.2	Addition of Loan during the year	B1	-
7.3	Loan Repayment during the year	C1	97.55
7.4	Closing Balance of Loan	D1=A1+B1-C1	731.66
7.5	Average Loan Balance	E1=(A1+D1)/2	780.44
7.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
7.7	Interest Amount Paid in Rs. Crore	G1	75.89
0	0	-	-
8	9.70% UDAY BONDS 28.09.2016	-	-
8.1	Opening Balance of Loan	A1	726.98
8.2	Addition of Loan during the year	B1	-
8.3	Loan Repayment during the year	C1	90.05
8.4	Closing Balance of Loan	D1=A1+B1-C1	636.93
8.5	Average Loan Balance	E1=(A1+D1)/2	681.96
8.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
8.7	Interest Amount Paid in Rs. Crore	G1	75.72
0	0	-	-
9	9.70% UDAY BONDS 30.03.2017	-	-
9.1	Opening Balance of Loan	A1	81.45
9.2	Addition of Loan during the year	B1	-
9.3	Loan Repayment during the year	C1	4.78
9.4	Closing Balance of Loan	D1=A1+B1-C1	76.67
9.5	Average Loan Balance	E1=(A1+D1)/2	79.06
9.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
9.7	Interest Amount Paid in Rs. Crore	G1	4.28
0	0	-	-
10	REC (R-APDRP)	-	-
10.1	Opening Balance of Loan	A1	1,409.20
10.2	Addition of Loan during the year	B1	-

10.3	Loan Repayment during the year	C1	-
10.4	Closing Balance of Loan	D1=A1+B1-C1	1,409.20
10.5	Average Loan Balance	E1=(A1+D1)/2	1,409.20
10.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
10.7	Interest Amount Paid in Rs. Crore	G1	136.98
0	0	-	-
11	9.95% Rated Bonds 07.10.2022	0	-
11.1	Opening Balance of Loan	A1	1,012.20
11.2	Addition of Loan during the year	B1	-
11.3	Loan Repayment during the year	C1	-
11.4	Closing Balance of Loan	D1=A1+B1-C1	1,012.21
11.5	Average Loan Balance	E1=(A1+D1)/2	1,012.21
11.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.95%
11.7	Interest Amount Paid in Rs. Crore	G1	100.93
0	0	-	-
12	9.70% Rated Bonds 30.03.2022	-	-
12.1	Opening Balance of Loan	A1	186.47
12.2	Addition of Loan during the year	B1	-
12.3	Loan Repayment during the year	C1	14.58
12.4	Closing Balance of Loan	D1=A1+B1-C1	171.89
12.5	Average Loan Balance	E1=(A1+D1)/2	179.18
12.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.85%,10.35%,10.50%,11.40%
12.7	Interest Amount Paid in Rs. Crore	G1	18.00
0	0	-	-
13	PFC (R-APDRP)	-	-
13.1	Opening Balance of Loan	A1	311.98
13.2	Addition of Loan during the year	B1	-
13.3	Loan Repayment during the year	C1	33.67
13.4	Closing Balance of Loan	D1=A1+B1-C1	278.31
13.5	Average Loan Balance	E1=(A1+D1)/2	295.15
13.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.73%
13.7	Interest Amount Paid in Rs. Crore	G1	32.41
0	0	-	-
14	GOVT OF UP	-	-
14.1	Opening Balance of Loan	A1	616.41
14.2	Addition of Loan during the year	B1	-
14.3	Loan Repayment during the year	C1	66.48
14.4	Closing Balance of Loan	D1=A1+B1-C1	549.93
14.5	Average Loan Balance	E1=(A1+D1)/2	583.17
14.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.5%,10.25%
14.7	Interest Amount Paid in Rs. Crore	G1	63.60
0	0	-	-
15	PFC (IPDS)	-	-
15.1	Opening Balance of Loan 01-04-2022	A1	118.04
15.2	Addition of Loan during the year	B1	-
15.3	Loan Repayment during the year	C1	3.22
15.4	Closing Balance of Loan 31.03.2023	D1=A1+B1-C1	114.82
15.5	Average Loan Balance	E1=(A1+D1)/2	116.43
15.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	11.00%,11.40%,10.50%
15.7	Interest Amount Paid in Rs. Crore	G1	12.71
0	0	-	-
16	REC (Saubhagya)	-	-
16.1	Opening Balance of Loan 01-04-2022	A1	154.33
16.2	Addition of Loan during the year	B1	-
16.3	Loan Repayment during the year	C1	31.37
16.4	Closing Balance of Loan 31.03.2023	D1=A1+B1-C1	122.96
16.5	Average Loan Balance	E1=(A1+D1)/2	138.65
16.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.11
16.7	Interest Amount Paid in Rs. Crore	G1	15.57
0	0	-	-
17	REC (NON Saubhagya/ AB CABLE)	-	-
17.1	Opening Balance of Loan 01-04-2022	A1	665.43
17.2	Addition of Loan during the year	B1	-
17.3	Loan Repayment during the year	C1	63.51
17.4	Closing Balance of Loan 31.03.2023	D1=A1+B1-C1	601.92
17.5	Average Loan Balance	E1=(A1+D1)/2	633.68
17.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.09
17.7	Interest Amount Paid in Rs. Crore	G1	77.06
0	0	-	-
18	REC (DDUGJY)	-	-
18.1	Opening Balance of Loan	A1	-
18.2	Addition of Loan during the year	B1	-
18.3	Loan Repayment during the year	C1	-
18.4	Closing Balance of Loan	D1=A1+B1-C1	-
18.5	Average Loan Balance	E1=(A1+D1)/2	-
18.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
18.7	Interest Amount Paid in Rs. Crore	G1	-
0	0	-	-
19	Total	0.00%	0
19.1	Opening Balance of Loan = A1+A2+.....	A	17,815.80
19.2	Addition of Loan during the year = B1+B2+.....	B	2,010.29
19.3	Loan Repayment during the year = C1+C2+.....	C	4,173.61
19.4	Closing Balance of Loan	D=A+B-C	15,652.48
19.5	Average Loan Balance	E=(A+D)/2	16,734.14
19.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+.....	G	1,695.91
19.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100	10.13%
19.8	Effective Wt. Avg. Rate of Interest	H=Σ(A _n *F _n)/ΣA _n *100	10.13%

S.No.	Particulars	Past years data						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Equity (Opening Balance)	NA	NA	1,498.70	2,735.79	3,423.86		3,721.22		3,582.23	4,141.28	3,821.15	4,437.77
2	Net additions during the year	NA	NA	1,122.88	829.17	158.37		391.26		238.92	506.45	616.62	870.25
3	Equity (Closing Balance)	NA	NA	2,621.58	3,564.96	3,582.23		4,112.48	-	3,821.15	4,647.73	4,437.77	5,308.02
4	Average Equity	NA	NA	2,060.14	3,150.38	3,503.05		3,916.85	-	3,701.69	4,394.51	4,129.46	4,872.89
5	Rate of Return on Equity	NA	NA	16.00%	15.00%	15.00%		14.50%	15.00%	15.00%	14.50%	15.00%	15.00%
6	Return on Equity	NA	NA	329.62	472.56	525.46		587.53	-	555.25	637.20	619.42	730.93

Rs. Crores

S.No.	Particulars	Past years data						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
	Shareholders' Funds												
1	Share Capital	NA	NA	2,621.58	3,564.96	3,582.23	-		24,232.49	3,821.15		4,437.77	5,308.02
2	Reserves and Surplus	NA	NA						(1,331.01)				
	Total Equity	-	-	2,621.58	3,564.96	3,582.23	-	-	22,901.48	3,821.15	-	4,437.77	5,308.02

S.No	Particulars	Past years data					FY 2021-22	True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	78.81	87.09	83.38	105.38	127.80		99.78	-	165.90	144.93	175.55	182.75
2	One and a half month equivalent of expected revenue from Distribution tariff	1466.96	1671.61	1984.26	2089.22	2174.98		2285.06	-	2,325.44	2,449.18	2,623.30	2,751.51
3	Maintenance spares @ 40% of the of the R&M expenses for two months	24.68	29.64	24.49	31.00	29.09		30.22	-	29.35	33.66	31.47	32.56
4	Less: Security deposits from consumers, if any	515.06	582.58	656.02	721.84	790.36		806.83	-	868.37	927.88	1,048.89	1,109.98
	Total Working Capital	1,055.39	1,205.76	1,436.11	1,503.76	1,541.51		1,608.23	-	1,652.32	1,699.89	1,781.42	1,856.83
	Interest Rate (%)	13.75%	13.75%	13.80%	9.50%	10.30%		10.20%	-	11.15%	11.05%	11.45%	11.45%
	Interest on Working Capital	145.12	165.79	198.18	142.86	158.76		164.04	1,463.89	184.23	187.84	203.97	212.61

TBD

S.No	Particulars	Past years data						True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2023-24			FY 2024-25		FY 2025-26
		Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Income from rent of land or buildings;							-	-	-	-	-	-
2	Income from sale of scrap;							-	-	-	-	-	-
3	Income from investments;							-	16.76	16.76	-	-	-
4	Interest income on advances to suppliers/contractors;							-	0.06	0.06	-	-	-
5	Interest income on loans / advances to employees;							-	91.88	91.88	-	-	-
6	Income from rental from staff quarters;							-	-	-	-	-	-
7	Income from rental from contractors;							-	508.08	508.08	-	-	-
8	Income from hire charges from contractors and others;							-	-	-	-	-	-
9	Income from delayed payment surcharge, supervision charges, etc.;							-	-	-	-	-	-
10	Supervision charges for capital works;							-	-	-	-	-	-
11	Income from recovery against theft and/or pilferage of electricity;							-	-	-	-	-	-
12	Income from advertisements;							-	-	-	-	-	-
13	Income from sale of tender documents;							-	-	-	-	-	-
14	Excess found on physical verification;							-	86.95	82.66	-	-	-
15	Prior Period Income;							-	-	-	-	-	-
16	Miscellaneous receipts; and							-	-	-	-	-	-
17	Any other Non-Tariff Income:							-	-	236.05	-	-	-
	Total	-	-	-	-	-		278.79	686.97	446.64	426.32	456.67	466.93

S.No	Particulars	Formulae	Past years					FY 2021-22	True- Up			APR		ARR
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2023-24			FY 2024-25		FY 2025-26
			Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
I	Receipts from other Business	I												
	Less: Expenses from other business	E												
	Income of other Business	R=I-E	-	-	-	-	-		-	-	-	-	-	-
II	Assets of Licensed business utilized in other business	A												
	Total assets of other business (including the assets utilized of the Licensed Business)	C												
	Allocation of Revenue to Licensed Business decided by the Commission	X												
III	Due to Licensed Business (to be deducted from ARR)	X*(R*A/C)	-	-	-	-	-		-	-	-	-	-	-

Form No: F36

Name of Distribution Licensee: MVVNL

Details of Expenses Capitalised

Rs. Crores

S.No	Particulars	Past years data						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Interest Expenses Capitalised	99.13	92.69	93.91	142.86	158.76		-	-	-	158.76	-	-
2	Other expenses capitalised:												
	a. Employee expenses	236.74	236.74	230.03	214.15	327.29	433.04	450.88	264.92	264.92	197.57	286.45	299.46
	b. R&M Expenses												
	c. A&G Expenses	-	-	-	-	-	-	-	-	-	-	-	-
	d. Depreciation												
	e. Others, if any (Please Specify)												
	Total of 2	236.74	236.74	230.03	214.15	327.29		450.88	264.92	264.92	197.57	286.45	299.46
	Grand Total	335.87	329.43	323.94	357.01	486.05		450.88	264.92	264.92	356.33	286.45	299.46

Rs. Crores

S.No.	Particulars	Past years data					FY 2021-22	True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up		Approved (in TO)	Audited	Claimed	Approved (in TO)	Projected	Projected
A	Income of FY												
	Less:												
	Income exempt from taxation												
	Credits for carry forward of losses												
	Income from Incentives												
	Net Taxable Income												
	Tax Rate												
	Tax Amount												
	Deposit by Challan1												
	Deposit by Challan2												
	Sub-total												
B	Return on Equity	NA	NA	329.62	472.56	525.46	-	587.53	-	555.25	637.20	619.42	730.93
	Tax Rate				#REF!	34.94%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Tax Amount				#REF!	183.62	-	-	-	-	-	-	-
	Tax Recoverable from Consumers (Lower of A or B)												

Category	Past years data					FY 2021-22	True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2023-24			FY 2024-25		FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
LMV-1: Domestic Light, Fan & Power												
Life Line Consumers (both Rural and Urban)												
(up to 100 kWh/month)												
Dom: Rural Schedule (unmetered)												
Dom: Rural Schedule (metered) other than BPL												
Dom: Supply at Single Point for Bulk Load												
Other Metered Domestic Consumers other than BPL												
Sub total												
LMV-2:Non Domestic Light, Fan & Power												
Non Dom: Rural Schedule (unmetered)												
Non Dom: Rural Schedule (metered)												
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign												
Non Dom: Other Metered Non-Domestic Supply												
Sub total												
LMV-3: Public Lamps												
Unmetered												
Unmetered - Gram Panchayat												
Unmetered - Nagar Palika & Nagar Panchayat												
Unmetered - Nagar Nigam												
Metered												
Metered - Gram Panchayat												
Metered - Nagar Palika & Nagar Panchayat												
Metered - Nagar Nigam												
Sub total												
LMV-4: Light, fan & Power for Institutions												
Inst: Public												
Inst: Private												
Sub total												
LMV-5: Private Tube Wells/ Pumping Sets												
Unmetered												
PTW: Rural Schedule (unmetered)												
Metered												
PTW: Rural Schedule (metered)												
PTW: Urban Schedule (metered)												
Sub total												
LMV 6: Small and Medium Power upto 100 HP (75 kW)												
Consumers getting supply as per "Rural Schedule"												
Consumers getting supply other than "Rural Schedule"												
Sub total												
LMV-7: Public Water Works												
Rural Schedule												
Rural Schedule: Jal Nigam												

Category	Past years data						True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Rural Schedule: Jal Sansthan												
Rural Schedule: Other PWWs												
Urban Schedule												
Urban Schedule: Jal Nigam												
Urban Schedule: Jal Sansthan												
Urban Schedule: Other PWWs												
Sub total												
LMV-8: State Tube Wells & Pump Canals upto 100 HP												
Metered												
Metered STW												
Unmetered												
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP												
Unmetered: Laghu Dal Nahar above 100 BHP												
Sub total												
LMV-9: Temporary Supply												
Metered												
Metered TS: Individual residential consumers												
Metered TS: Others												
Unmetered												
Unmetered TS: Ceremonies												
Unmetered TS: Temp shops												
Sub total												
LMV-10: Departmental Employees												
LMV-11: Electrical Vehicles												
Multi Story Buildings												
LMV-1b												
HV-1b												
Public Charging Station												
LT												
HT												
Sub total												
HV-1: Non-Industrial Bulk Loads												
Rural Schedule												
Rural Schedule - Supply at 11 kV												
Rural Schedule - Supply above 11 kV												
Urban Schedule												
Urban Schedule - Supply at 11 kV												
Urban Schedule - Supply above 11 kV												
Sub total												
HV-2: Large and Heavy Power above 100 BHP (75 kW)												
HV2 Urban Schedule: Supply at 11 kV												
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV												
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV												
HV2 Urban Schedule: Supply above 132 kV												

Category	Past years data						True- Up			APR		ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
HV2 Rural Schedule: Supply at 11 kV												
Sub total												
HV-3: Railway Traction												
HV3 Supply at and above 132 kV												
HV3 Supply below 132 kV												
HV3 For Metro traction												
Sub total												
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)												
HV4 Supply at 11kV												
HV4 Supply above 11kV & upto 66kV												
HV4 Supply above 66 kV & upto 132kV												
Sub total												
Bulk supply												
Extra state consumers												
Grand Total												
Total	515.06	582.58	656.02	656.02	721.84	790.36	806.83	868.37	868.37	927.88	1,048.89	1,109.98
RBI Interest rate as on 1st April	-	-	-	-	-	-	-	-	-	-	6.50%	6.50%
Interest on consumer security deposit	44.10	15.13	28.53	28.53	-	-	33.45	30.58	30.58	29.05	62.31	70.16

*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

Form: F39

Name of Distribution Licensee: MVVNL

Statement of Receivables

Rs Crores

S.No	Particulars	Past year		True- Up			APR		ARR
		FY 2020-21	FY 2021-22	FY 2023-24			FY 2024-25		FY 2025-26
		Trued- Up		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Receivable from customers as at the beginning of the year					-		-	
B	Revenue billed for the year	13,164.15	13,771.02	18,280.49	14,580.48	14,580.48	15,846.01	17,611.58	18,637.24
C	Collection for the year								
i	Against current dues								
ii	Against arrears upto previous year								
	Total				14,580.48	14,580.48	15,846.01		
	Overall Collection %								
D	Gross receivable from customers as at the end of the year					-		17,611.58	18,637.24

Form: F40

Name of Distribution Licensee: MVVNL

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Rs. Crores

Particulars	Allocation %		Allocation		
	Wheeling	Supply	Wheeling	Supply	Total
Power Purchase Expenses (incl PGCIL charges)	0%	100%	-	18,457.04	18,457.04
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	0%	100%	-	-	-
Transmission Charges - Intra state (incl SLDC Charges)	0%	100%	-	767.51	767.51
Gross O&M Expenses					
Gross Employee cost	60%	40%	958.27	638.85	1,597.12
Gross A&G expenses	40%	60%	162.79	244.18	406.97
Gross R&M expenses	90%	10%	439.51	48.83	488.35
Smart Metering OPEX	0%	100%	-	521.64	521.64
Gross Interest & Finance charges	90%	10%	790.95	87.88	878.84
Depreciation	90%	10%	624.66	69.41	694.07
Gross Expenditure					
Expense capitalization					
Employee cost capitalized	60%	40%	179.68	119.78	299.46
Interest capitalized	90%	10%	-	-	-
A&G expenses capitalized	40%	60%	-	-	-
Net Expenditure					
Provision for Bad & Doubtful debts	0%	100%	-	372.74	372.74
Provision for Contingency Reserve	0%	100%	-	-	-
Total net expenditure with provisions					
Add: Return on Equity	90%	10%	657.84	73.09	730.93
Less: Non-Tariff Income	0%	100%	-	466.93	466.93
Aggregate Revenue Requirement (ARR)					

ARR SUMMARY FOR FY 2025-26 (Rs. Crore)	
Particulars	FY 2025-26 (ARR Claimed)
Power Purchase Expenses (incl PGCIL charges)	18,457.04
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	-
Transmission Charges	767.51
Gross O&M Expenses	
Employee Expenses net of Capitalisation	1,597.12
A&G Expense (net of Capitalisation)	406.97
R&M expenses	488.35
Smart Metering OPEX	521.64
Interest & Finance charges net of Capitalisation	878.84
Depreciation	694.07
Gross Expenditure	23,811.53
Expense capitalization	
Employee cost capitalized	299.46
Interest capitalized	-
A&G expenses capitalized	-
Net Expenditure	23,512.07
Provision for Bad & Doubtful debts	372.74
Provision for Contingency Reserve	0
Total net expenditure with provisions	23,884.82
Add: Return on Equity	730.93
Less: Non Tariff Income including Open Access income	466.93
Annual Revenue Requirement (ARR)	24,148.82

Cross Subsidy Surcharge

Wheeling Charges For FY 2025-26			
S. No	Particulars	Units	FY 2025-26
1	Wheeling ARR	Rs. Crores	11884.70
2	Retail sales (PVVNL, DVVNL, DVVNL, PuVvNL, KESCO)	MU	114673.95
3	Average Wheeling charge	Rs./kWh	1.04

Distribution Charges For FY 2025-26			
S. No	Particulars	Units	FY 2025-26
1	Retail ARR	Rs. Crores	4469.69
2	Retail sales (PVVNL, DVVNL, DVVNL, PuVvNL, KESCO)	MU	114673.95
3	Average Retail/Distribution charge	Rs./kWh	0.39

Voltage-Wise Wheeling Charges For FY 2025-26				
S. No.	Particulars	Units	% of Avg. wheeling charge	FY 2025-26 (ARR Claimed)
1	Connected at 11 kV			
i	Long Term	Rs./kWh	80%	0.829
ii	Medium Term	Rs./kWh	80%	0.829
iii	Short Term	Rs./kWh	80%	0.829
2	Connected above 11 kV			
i	Long Term	Rs./kWh	50%	0.518
ii	Medium Term	Rs./kWh	50%	0.518
iii	Short Term	Rs./kWh	50%	0.518

Cross Subsidy Surcharge For FY 2025-26																
S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)					System Loss (% to the relevant voltage level)			Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1- L/100)+D+R]	S*** (Rs./kWh)
						Transmission Charge		Distribution Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (D)						
						Inter-State Trns. Charges	Intra-State Trns. Charges				PGCIL	UPPTC L	Dist. Loss			
1	HV-1 (Supply at 11 kV)	3636.13	3874.79	9.38	4.84	0.262	0.247	0.390	0.829	1.73	3.70%	3.22%	14.64%	0.00	1.58	1.58
2	HV-1 (Supply above 11 kV)	495.99	340.86	14.55	4.84	0.262	0.247	0.390	0.518	1.42	3.70%	3.22%	0.84%	0.00	7.90	2.91
3	HV-2 (Supply upto 11 kV)	8046.64	9997.89	8.05	4.84	0.262	0.247	0.390	0.829	1.73	3.70%	3.22%	14.64%	0.00	0.24	0.24
4	HV-2 (Supply above 11 kV & upto 66 kV)	2108.75	2754.16	7.66	4.84	0.262	0.247	0.390	0.518	1.42	3.70%	3.22%	0.84%	0.00	1.01	1.01
5	HV-2 (Supply above 66 kV & above 132 kV)	442.54	600.46	7.37	4.84	0.262	0.247	0.390	0.518	1.42	3.70%	3.22%	0.02%	0.00	0.76	0.76
6	HV-2 (above 132 kV)	145.37	210.20	6.92	4.84	0.262	0.247	0.390	0.518	1.42	3.70%	3.22%	0.02%	0.00	0.31	0.31
7	HV-3 (Supply at below & above 132 kV) (Railway Traction)	0.00	0.00	0.00	4.84	0.262	0.247	0.390	0.674	1.57	3.70%	3.22%		0.00	-6.76	-
7	HV-3 (Supply at below & above 132 kV) (Metro Traction)	108.87	127.56	8.53	4.84	0.262	0.247	0.390	0.674	1.57	3.70%	3.22%	0.02%	0.00	1.77	1.71
8	HV-4 (Supply at 11 kV)	360.68	383.41	9.41	4.84	0.262	0.247	0.390	0.829	1.73	3.70%	3.22%	14.64%	0.00	1.60	1.60
9	HV-4 (Supply above 11 kV upto 66kV)	314.30	338.04	9.30	4.84	0.262	0.247	0.390	0.518	1.42	3.70%	3.22%	0.84%	0.00	2.65	1.86

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

***CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

Form No: F41

Name of Distribution Licensee: MVVNL

True-Up Snapshot

S.No.	(True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
			(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
			True-Up					Trued-Up of Last Year		
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	27,115.56	28,313.14	28,313.14	4.42%		22,623.63	25.15%	
II.	Sale of Power (MU)	MU	24,333.50	24,077.49	24,077.49	-1.05%		20,125.98	19.63%	
III.	Distribution Loss (%)	%	0.10	0.15	0.15	45.81%		0.11	35.51%	
						0.00%		-	0.00%	
A.	Receipts					0.00%		-	0.00%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	18,280.49	14,580.48	14,580.48	-20.24%		13,164.15	10.76%	
	Total Receipts (A)	Rs. Crore	18,280.49	14,580.48	14,580.48	-20.24%		13,164.15	10.76%	
						0.00%		-	0.00%	
B	Expenditure					0.00%		-	0.00%	
a	Cost of Power Procurement	Rs. Crore	14,735.36	15,521.51	15,521.51	5.34%		11,978.08	29.58%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	-	-	-	0.00%		-	0.00%	
b	Transmission and Load Dispatch Charges	Rs. Crore	716.12	739.27	739.27	3.23%		657.74	12.40%	
c	Net O&M Expenses	Rs. Crore				0.00%		-	0.00%	
i	R&M Expense	Rs. Crore	453.24	374.20	440.18	-2.88%		465.04	-5.35%	
ii	Net Employee Expenses	Rs. Crore	418.69	659.10	1,183.82	182.74%		513.12	130.71%	
iii	Net A&G Expense	Rs. Crore	325.43	939.20	366.83	12.72%		286.37	28.10%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore				0.00%			0.00%	
	Smart Metering OPEX	Rs. Crore	-	-	46.34	0.00%		-	0.00%	
	UPPCL O&M expenses	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	1,197.36	1,972.50	1,990.83	66.27%		1,264.53	57.44%	
d	Depreciation	Rs. Crore	510.30	882.53	477.38	-6.45%		351.40	35.85%	
e	Interest on Long-Term Loan	Rs. Crore	462.67	232.02	381.27	-17.59%		316.43	20.49%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	33.45	30.58	30.58	-8.58%		21.40	42.90%	
	Finance/Bank Charges	Rs. Crore	-	13.04	13.04	0.00%		-	0.00%	
g	Interest on Working Capital	Rs. Crore	164.04	1,463.89	184.23	12.31%		142.86	28.96%	
h	Bad and Doubtful debts	Rs. Crore	291.73	3,136.62	291.61	-0.04%		261.00	11.73%	
i	Contribution towards Contingency Fund	Rs. Crore	-	-	-	0.00%		-	0.00%	
j	Return on Equity	Rs. Crore	567.94	-	555.25	-2.23%		461.97	20.19%	
k	Income Tax	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Expenditure (B)	Rs. Crore	18,678.97	23,991.96	20,231.31	8.31%		15,455.41	30.90%	
						0.00%		-	0.00%	
C	Deductions					0.00%		-	0.00%	
a	Income from other Business	Rs. Crore	-	-	-	0.00%		-	0.00%	
b	Non tariff income	Rs. Crore	278.79	686.97	446.64	60.21%		278.79	60.21%	
C	Revenue from Open Access Customers	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Other Deductions (C)	Rs. Crore	278.79	686.97	446.64	60.21%		278.79	60.21%	
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	18,400.17	23,304.99	19,784.67	7.52%		15,176.63	30.36%	
E	Shortfall/Excess before tariff revision impact (A- D)	Rs. Crore	(119.68)	(8,724.51)	(5,204.19)	4248.42%		(2,012.48)	158.60%	
F	Tariff Revision Impact	Rs. Crore	-	-	-	0.00%		-	0.00%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	(119.68)	(8,724.51)	(5,204.19)	4248.42%		(2,012.48)	158.60%	
H	Govt. Subsidy Received/Declared	Rs. Crore	-	4,023.07	4,023.07	0.00%		3,663.54	9.81%	
I	Shortfall/Excess (G-H)	Rs. Crore						1,651.06		

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

F20

Particulars	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up					Trued-Up		
Opening GFA	Rs. Crore								
Add: Additions	Rs. Crore								
Less: Deductions	Rs. Crore								
Closing GFA	Rs. Crore								

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Details of O&M components:

F29

Particulars	Trued-Up of Previous		Approved in Tariff Order		True-Up Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		100%		100%		100%
a) Net Employee costs						
b) Net A&G expenses						
c) Net R&M expenses						
O&M Expenses Profit/(Loss) Sharing						
Smart Metering OPEX						
UPPCL O&M expenses						

Note: Licensees are required to provide above format Discom wise and consolidated both.

S4

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	True-Up Claimed	% Change of True-Up Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)			
Distribution Losses (%)	(B)			
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))			
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))			
Energy Available after inter-state losses (MU)	H			
Interstate Transmission Loss (%)	(J=(E-H)/E)			
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWhr)			
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWhr)			
ACOS (Rs. /kWhr)	(Rs. /kWhr)			

Note: Licensees are required to provide the above format Discom wise and consolidated both.

F19 and F19A

CWIP & GFA Details						
Parameters	Trued-Up (Previous Year)			True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order	Audited Accounts	True-Up Claimed
Opening WIP as on 1st April						
Investments						
Employee Expense Capitalisation						
A&G Expense Capitalisation						
Interest Capitalisation						
Transferred to GFA (total capitalisation)						
Closing WIP as on 31st March						
Opening GFA as on 1st April						
Additions						
Deductions						
Closing GFA as on 31st March						
Gross allowable Depreciation						
Net allowable Depreciation						

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F42

Name of Distribution Licensee: MVVNL

APR Snapshot

APR Snapshot									
S.No.	(APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued up of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
			ARR				Trued-Up		
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	30,434	31,164.64	2%		28,313.14	10%	
II.	Sale of Power (MU)	MU	26,112	26,739.26	2%		24,077.49	11%	
III.	Distribution Loss (%)	%	11.04%	14.20%	29%		0.15	-5%	
					0%		-	0%	
A.	Receipts				0%		-	0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	13,164.15	17,611.58	34%		14,580.48	21%	
	Total Receipts (A)	Rs. Crore	13,164.15	17,611.58	34%		14,580.48	21%	
					0%		-	0%	
B	Expenditure				0%		-	0%	
a	Cost of Power Procurement	Rs. Crore	11,978.08	16,738.30	40%		15,521.51	8%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore			0%		-	0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	707.76	724.89	2%		739.27	-2%	
c	Net O&M Expenses	Rs. Crore			0%		-	0%	
i	R&M Expense	Rs. Crore	504.89	471.98	-7%		440.18	7%	
ii	Net Employee Expenses	Rs. Crore	674.15	1,241.31	84%		1,183.82	5%	
iii	Net A&G Expense	Rs. Crore	362.52	393.34	9%		366.83	7%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore			0%		-	0%	
	Smart Metering OPEX	Rs. Crore	-	63.59	0%		46.34	37%	
	UPPCL O&M expenses	Rs. Crore	-	-	0%		-	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	1,541.56	2,170.21	41%		1,990.83	9%	
d	Depreciation	Rs. Crore	351.40	565.24	61%		477.38	18%	
e	Interest on Long-Term Loan	Rs. Crore	316.43	462.47	46%		381.27	21%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	60.16	62.31	4%		30.58	104%	
	Finance/Bank Charges	Rs. Crore	-	13.04	0%		13.04	0%	
g	Interest on Working Capital	Rs. Crore	187.84	203.97	9%		184.23	11%	
h	Bad and Doubtful debts	Rs. Crore	316.92	352.23	11%		291.61	21%	
i	Contribution towards Contingency Fund	Rs. Crore	-	-	0%		-	0%	
j	Return on Equity	Rs. Crore	659.18	619.42	-6%		555.25	12%	
k	Income Tax	Rs. Crore	-	-	0%		-	0%	
	Total Expenditure (B)	Rs. Crore	16,119.33	21,975.67	36%		20,231.31	9%	
					0%		-	0%	
C	Deductions				0%		-	0%	
a	Income from other Business	Rs. Crore	-	-	0%		-	0%	
b	Non tariff income	Rs. Crore	426.32	456.67	7%		446.64	2%	
C	Revenue from Open Access Customers	Rs. Crore	-	-	0%		-	0%	
	Total Other Deductions (C)	Rs. Crore	426.32	456.67	7%		446.64	2%	
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	15,693.01	21,455.41	37%		19,784.67	8%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	(2,528.86)	(3,843.82)	52%		(5,204.19)	-26%	
F	Tariff Revision Impact	Rs. Crore	-	-	0%		-	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	(2,528.86)	(3,843.82)	52%		(5,204.19)	-26%	
H	Govt. Subsidy Received/Declared	Rs. Crore	3,663.54	3,374.81	-8%		4,023.07	-16%	
I	Shortfall/Excess (G-H)	Rs. Crore	1,134.68	(469.01)			(1,181.12)		
Note: Licensees are required to provide the above format Discom wise and consolidated both.									
It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.									
* However, as per the MYT 2019 Regulations, the same will be part of A&G.									
Wherever required, rows may be inserted to accommodate extra data.									

Movement in Capex details:								
Particulars	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (B) as compared to (D)	Remarks
		(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
		APR				Trued-Up		
Opening GFA	Rs. Crore							
Add: Additions	Rs. Crore							
Less: Deductions	Rs. Crore							
Closing GFA	Rs. Crore							
Note: Licensees are required to provide the above format Discom wise and consolidated both.								

Details of O&M components:						
Particulars	Trued-Up of Previous Year		Approved in Tariff Order		APR Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		100%		100%		100%
a) Net Employee costs						
b) Net A&G expenses						
c) Net R&M expenses						
O&M Expenses Profit/(Loss) Sharing						
Smart Metering OPEX						
UPPCL O&M expenses						
Note: Licensees are required to provide the above format Discom wise and consolidated both.						

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	APR Claimed	% Change of APR Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)			
Distribution Losses (%)	(B)			
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))			
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))			
Energy Available after inter-state losses (MU)	H			
Interstate Transmission Loss (%)	(I=(E-H)/E)			
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)			
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)			
ACOS (Rs. /kWhr)	(Rs. /kWh)			
Note: Licensees are required to provide the above format Discom wise and consolidated both.				

CWIP & GFA Details		
Parameters	APR	
	Approved in Tariff Order	APR Claimed
Opening WIP as on 1st April		
Investments		
Employee Expense Capitalisation		
A&G Expense Capitalisation		
Interest Capitalisation		
Transferred to GFA (total capitalisation)		
Closing WIP as on 31st March		
Opening GFA as on 1st April		
Additions		
Deductions		
Closing GFA as on 31st March		
Gross allowable Depreciation		
Net allowable Depreciation		
Note: Licensees are required to provide the above format Discom wise and consolidated both.		

Form No: F43

Name of Distribution Licensee: MVVNL

ARR Snapshot

S. No	(ARR)	Unit	Approved in Tariff Order	ARR Claimed	% Change of (B) as compared to (A)	Remarks	ARR of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	G=(B-D)/D	
			ARR				ARR		
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU		32,997.02			30,434.07	8%	
II.	Sale of Power (MU)	MU		28,311.44			26,112.43	8%	
III.	Distribution Loss (%)	%		14.20%			0.11	29%	
							-		
A.	Receipts						-		
a	Charges at current tariff rates	Rs. Crore		18,637.24			13,164.15	42%	
	Total Receipts (A)	Rs. Crore		18,637.24			13,164.15	42%	
B	Expenditure								
a	Cost of Power Procurement	Rs. Crore		18,457.04			11,978.08	54%	
b	Transmission and Load Dispatch Charges	Rs. Crore		767.51			707.76	8%	
c	Smart Meter Opex	Rs. Crore		521.64					
i	R&M Expense	Rs. Crore		488.35			504.89	-3%	
ii	Net Employee Expenses	Rs. Crore		1,297.66			674.15	92%	
iii	Net A&G Expense	Rs. Crore		406.97			362.52	12%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore		2,714.62			1,541.56	76%	
d	Depreciation	Rs. Crore		694.07			351.40	98%	
e	Interest on Long-Term Loan	Rs. Crore		583.02			316.43	84%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore		70.16			60.16	17%	
g	Interest on Working Capital	Rs. Crore		212.61			187.84	13%	
h	Bad and Doubtful debts	Rs. Crore		372.74			316.92	18%	
i	Finance/Bank Charges	Rs. Crore		13.04			-	0%	
j	Return on Equity	Rs. Crore		730.93			659.18	11%	
k	Income Tax	Rs. Crore		-			-	0%	
	Total Expenditure (B)	Rs. Crore		24,615.75			16,119.33	53%	
C	Deductions								
a	Income from other Business	Rs. Crore		-			-	0%	
b	Non tariff income	Rs. Crore		466.93			426.32	10%	
C	Revenue from Open Access Customers	Rs. Crore		-			-	0%	
	Total Other Deductions (C)	Rs. Crore		466.93			426.32	10%	
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore		24,148.82			15,693.01	54%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore		(5,511.58)			(2,528.86)	118%	
F	Tariff Revision Impact	Rs. Crore		-			-	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore		(5,511.58)			(2,528.86)	118%	
H	Govt. Subsidy Received/Declared	Rs. Crore		3,374.81			3,663.54	-8%	
I	Shortfall/Excess (G-H)	Rs. Crore		(2,136.76)			1,134.68	-288%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Trued-Up of Previous Year	ARR Claimed	% Change of (B) as compared to (A)	Remarks
		(A)	(B)	C=(B-A)/A	
		Trued-Up	ARR		
Opening GFA	Rs. Crore				
Add: Additions	Rs. Crore				
Less: Deductions	Rs. Crore				
Closing GFA	Rs. Crore				
Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.					
2. Columns for rest of the years for Control Period shall be replicated.					

Details of O&M components:

Particulars	Trued-Up of Previous Year		ARR Claimed	
	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		100%		100%
a) Net Employee costs				
b) Net A&G expenses				
c) Net R&M expenses				
Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.				
2. Columns for rest of the years for Control Period shall be replicated.				

Energy Balance Information as shown below :

Particulars	Formulae	FY ____	FY ____	FY ____	FY ____	FY ____
		Projected	Projected	Projected	Projected	Projected
Retail Sales (Audited) (MU)	(A)					
Distribution Losses (%)	(B)					
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))					
Energy from State Generating Stations (MU)	D					
Energy from Central Generating Stations (MU)	E					
Intra-State Transmission Loss (%)	F					
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))					
Energy Available after inter-state losses (MU)	H					
Interstate Transmission Loss (%)	(J=(E-H)/E)					
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)					
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)					
ACOS (Rs. /kWhr)	(Rs. /kWh)					
Note: Licensees are required to provide the above format Discom wise and consolidated both.						

CWIP & GFA Details					
Parameters	FY ____	FY ____	FY ____	FY ____	FY ____
	Projected	Projected	Projected	Projected	Projected
Opening WIP as on 1st April					
Investments					
Employee Expense Capitalisation					
A&G Expense Capitalisation					
Interest Capitalisation					
Transferred to GFA (total capitalisation)					
Closing WIP as on 31st March					
Opening GFA as on 1st April					
Additions					
Deductions					
Closing GFA as on 31st March					
Gross allowable Depreciation					
Net allowable Depreciation					
Note: Licensees are required to provide the above format Discom wise and consolidated both.					

Consumer Sub-Category	Existing Tariff							Proposed Tariff						Variation	
	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Fixed Charges	Energy Charges
LMV-1: Domestic Light, Fan & Power															
Life Line Consumers (both Rural and Urban)															
(up to 100 kWh/month)															
Dom: Rural Schedule (unmetered)															
Dom: Rural Schedule (metered) other than BPL															
0-100 kWh/month															
101-150 kWh/month															
151-300 kWh/month															
301-500 kWh/month															
Above 500 kWh/Month (starting from 501 unit)															
Dom: Supply at Single Point for Bulk Load															
Other Metered Domestic Consumers other than BPL															
0-150 kWh/month															
151-300 kWh/month															
301-500 kWh/month															
Above 500 kWh/Month (starting from 501 unit)															
Sub Total															
LMV-2: Non Domestic Light, Fan & Power															
Non Dom: Rural Schedule (unmetered)															
Non Dom: Rural Schedule (metered)															
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign															
Non Dom: Other Metered Non-Domestic Supply															
Load upto 2kW															
Upto 300 kWh / month															
301 – 1000 kWh / month															
Above 1000 kWh/Month															
Above 2kW to 4 kW															
Upto 300 kWh / month															
301 – 1000 kWh / month															
Above 1000 kWh/Month															
Above 4 kW															
Upto 300 kWh / month															
301 – 1000 kWh / month															
Above 1000 kWh/Month															
Sub Total															
LMV-3: Public Lamps															
Unmetered															
Unmetered - Gram Panchayat															
Unmetered - Nagar Palika & Nagar Panchayat															
Unmetered - Nagar Nigam															
Metered															
Metered - Gram Panchayat															
TOD : 18:00 - 06:00															
TOD : 06:00 - 18:00															
Metered - Nagar Palika & Nagar Panchayat															
TOD : 18:00 - 06:00															
TOD : 06:00 - 18:00															
Metered - Nagar Nigam															
TOD : 18:00 - 06:00															
TOD : 06:00 - 18:00															
Sub Total															
LMV-4: Light, fan & Power for Institutions															
Inst: Public															
Inst: Public : 0 – 1000 kWh / month															
Inst: Public : 1001 – 2000 kWh / month															
Inst: Public : Above 2000 kWh / month															
Inst: Private															
Load upto 3 kW															
Inst: Private : 0 – 1000 kWh / month															
Inst: Private : Above 1000 kWh / month															
Above 3 kW															
Inst: Private : 0 – 1000 kWh / month															
Inst: Private : Above 1000 kWh / month															
Sub Total															

Due to Change in Tariff Slabs and Categories this format cant be fulfilled.Thus it is submitted that these details are provided seperatly under Data Gap 1 in Annexures. As such it is requested that the Commisison may kindly consider the same and provide relaxation in this format

Consumer Sub-Category	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Unit	Fixed Charges	Unit	Energy Charges
LMV-5: Private Tube Wells/ Pumping Sets																
Unmetered																
PTW: Rural Schedule (unmetered)																
Metered																
PTW: Rural Schedule (metered)																
PTW: Urban Schedule (metered)																
Sub Total																
LMV 6: Small and Medium Power upto 100 HP (75 kW)																
Other than power loom: Rural schedule																
Up to 1000 kWh / month																
Up to 2000 kWh / month																
For above 2000 kWh / month																
Other than power loom: Urban schedule																
Up to 1000 kWh / month																
Up to 2000 kWh / month																
For above 2000 kWh / month																
Other than power loom: Urban schedule																
Summer Months (April to September)																
Other Urban : 0 – 1000 kWh / month																
05:00 hrs to 11:00 hrs																
11:00 hrs to 17:00 hrs																
17:00 hrs to 23:00 hrs																
23:00 hrs to 05:00 hrs																
Other Urban: 1001 – 2000 kWh / month																
05:00 hrs to 11:00 hrs																
11:00 hrs to 17:00 hrs																
17:00 hrs to 23:00 hrs																
23:00 hrs to 05:00 hrs																
Other Urban : Above 2000 kWh / month																
05:00 hrs to 11:00 hrs																
11:00 hrs to 17:00 hrs																
17:00 hrs to 23:00 hrs																
23:00 hrs to 05:00 hrs																
Winter Months (October to March)																
Other Urban : 0 – 1000 kWh / month																
05:00 hrs to 11:00 hrs																
11:00 hrs to 17:00 hrs																
17:00 hrs to 23:00 hrs																
23:00 hrs to 05:00 hrs																
Other Urban: 1001 – 2000 kWh / month																
05:00 hrs to 11:00 hrs																
11:00 hrs to 17:00 hrs																
17:00 hrs to 23:00 hrs																
23:00 hrs to 05:00 hrs																
Other Urban : Above 2000 kWh / month																
05:00 hrs to 11:00 hrs																
11:00 hrs to 17:00 hrs																
17:00 hrs to 23:00 hrs																
23:00 hrs to 05:00 hrs																
Sub Total																
LMV-7: Public Water Works																
Rural Schedule																
Rural Schedule: Jal Nigam																
Rural Schedule: Jal Sansthan																
Rural Schedule: Other PWWs																
Urban Schedule																
Urban Schedule: Jal Nigam																
Urban Schedule: Jal Sansthan																
Urban Schedule: Other PWWs																
Sub Total																
LMV-8: State Tube Wells & Pump Canals upto 100 HP																
Metered																
Metered STW																
Unmetered																
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP																
Unmetered: Laghu Dal Nahar above 100 BHP																
Sub Total																
LMV-9: Temporary Supply																
Metered																
Metered TS: Individual residential consumers																
Metered TS: Others																
Unmetered																
Unmetered TS: Ceremonies																
Unmetered TS: Temp shops																
Sub Total																

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges		Fixed Charges	Energy Charges
LMV-10: Departmental Employees																	
LMV-10: Departmental Employees																	
LMV-11: Electrical Vehicles																	
Multi Story Buildings																	
LMV-1b																	
HV-1b																	
Public Charging Station																	
LT																	
HT																	
Sub Total																	
HV-1: Non-Industrial Bulk Loads																	
Commercial Loads / Private Institutions/Non-domestic bulk power consumer																	
Supply at 11 kV																	
Supply at 11 kV: 0 to 2500 kVAh/month																	
Supply at 11 kV: Above 2500 kVAh/month																	
Supply above 11 kV & above																	
Supply above 11 kV & above: 0 to 2500 kVAh/month																	
Supply above 11 kV & above: Above 2500 kVAh/month																	
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings																	
Supply at 11 kV																	
Supply at 11 kV: 0 to 2500 kVAh/month																	
Supply at 11 kV: Above 2500 kVAh/month																	
Supply above 11 kV & above																	
Supply above 11 kV & above: 0 to 2500 kVAh/month																	
Supply above 11 kV & above: Above 2500 kVAh/month																	
Sub Total																	
HV-2: Large and Heavy Power above 100 BHP (75 kW)																	
HV2 Urban Schedule: Supply at 11 kV																	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV																	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV																	
HV2 Urban Schedule: Supply above 132 kV																	
Summer Months (April to September)																	
HV2 Urban Schedule: Supply at 11 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
HV2 Urban Schedule: Supply above 132 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
Winter Months (October to March)																	
HV2 Urban Schedule: Supply at 11 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
HV2 Urban Schedule: Supply above 132 kV																	
05:00 hrs to 11:00 hrs																	
11:00 hrs to 17:00 hrs																	
17:00 hrs to 23:00 hrs																	
23:00 hrs to 05:00 hrs																	
HV2 Rural Schedule: Supply at 11 kV																	

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges		Fixed Charges	Energy Charges
Sub Total																	
HV-3: Railway Traction																	
HV3 Supply at and above 132 kV																	
HV3 Supply below 132 kV																	
HV3 For Metro traction																	
Sub Total																	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)																	
HV4 Supply at 11kV																	
HV4 Supply above 11kV & upto 66kV																	
HV4 Supply above 66 kV & upto 132kV																	
Sub Total																	
Bulk Supply																	
Extra State Consumer																	
Grand Total																	

Consumer Sub-Category		Existing Tariff					
		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
LMV-1: Domestic Light, Fan & Power							
Life Line Consumers (both Rural and Urban)							
(up to 100 kWh/month)		Rs./kW/month				Rs/kWh	
Dom: Rural Schedule (unmetered)		Rs./kW/month				Rs/kWh	
Dom: Rural Schedule (metered) other than BPL							
0-100 kWh/month		Rs./kW/month				Rs/kWh	
101-150 kWh/month		Rs./kW/month				Rs/kWh	
151-300 kWh/month		Rs./kW/month				Rs/kWh	
301-500 kWh/month		Rs./kW/month				Rs/kWh	
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month				Rs/kWh	
Dom: Supply at Single Point for Bulk Load		Rs./kW/month				Rs/kWh	
Other Metered Domestic Consumers other than BPL							
0-150 kWh/month		Rs./kW/month				Rs/kWh	
151-300 kWh/month		Rs./kW/month				Rs/kWh	
301-500 kWh/month		Rs./kW/month		Apr to Sept	600.00	Rs/kWh	
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month		Oct to Mar	475.00	Rs/kWh	
Sub Total							
LMV-2: Non Domestic Light, Fan & Power							
Non Dom: Rural Schedule (unmetered)		Rs./kW/month				Rs/kWh	
Non Dom: Rural Schedule (metered)		Rs./kW/month				Rs/kWh	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		Rs./kW/month				Rs/kWh	
Non Dom: Other Metered Non-Domestic Supply							
Load upto 2kW							
Upto 300 kWh / month	Load upto 2kW	Rs./kW/month				Rs/kWh	
301 – 1000 kWh / month	Load upto 2kW	Rs./kW/month				Rs/kWh	
Above 1000 kWh/Month	Load upto 2kW	Rs./kW/month				Rs/kWh	
Above 2kW to 4 kW							
Upto 300 kWh / month	Above 2kW to 4 kW	Rs./kW/month				Rs/kWh	
301 – 1000 kWh / month	Above 2kW to 4 kW	Rs./kW/month				Rs/kWh	
Above 1000 kWh/Month	Above 2kW to 4 kW	Rs./kW/month				Rs/kWh	
Above 4 kW							
Upto 300 kWh / month	Above 4 kW	Rs./kW/month				Rs/kWh	
301 – 1000 kWh / month	Above 4 kW	Rs./kW/month				Rs/kWh	
Above 1000 kWh/Month	Above 4 kW	Rs./kW/month				Rs/kWh	
Sub Total							
LMV-3: Public Lamps							
Unmetered							
Unmetered - Gram Panchayat		Rs./kW/month				Rs/kWh	
Unmetered - Nagar Palika & Nagar Panchayat		Rs./kW/month				Rs/kWh	
Unmetered - Nagar Nigam		Rs./kW/month				Rs/kWh	
Metered							
Metered - Gram Panchayat							
TOD : 18:00 - 06:00	0%	Rs./kW/month				Rs/kWh	
TOD : 06:00 - 18:00	20%	Rs./kW/month				Rs/kWh	
Metered - Nagar Palika & Nagar Panchayat							
TOD : 18:00 - 06:00	0%	Rs./kW/month				Rs/kWh	
TOD : 06:00 - 18:00	20%	Rs./kW/month				Rs/kWh	
Metered - Nagar Nigam							
TOD : 18:00 - 06:00	0%	Rs./kW/month				Rs/kWh	
TOD : 06:00 - 18:00	20%	Rs./kW/month				Rs/kWh	
Sub Total							
LMV-4: Light, fan & Power for Institutions							
Inst: Public							
Inst: Public : 0 – 1000 kWh / month		Rs./kW/month				Rs/kWh	
Inst: Public : 1001 – 2000 kWh / month		Rs./kW/month				Rs/kWh	
Inst: Public : Above 2000 kWh / month		Rs./kW/month				Rs/kWh	
Inst: Private							
Load upto 3 kW							
Inst: Private : 0 – 1000 kWh / month	Load upto 3 kW	Rs./kW/month				Rs/kWh	
Inst: Private : Above 1000 kWh / month	Load upto 3 kW	Rs./kW/month				Rs/kWh	
Above 3 kW							

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
Inst: Private : 0 – 1000 kWh / month	Above 3 kW	Rs./kW/month				Rs/kWh	
Inst: Private : Above 1000 kWh / month	Above 3 kW	Rs./kW/month				Rs/kWh	
Sub Total							
LMV-5: Private Tube Wells/ Pumping Sets							
Unmetered							
PTW: Rural Schedule (unmetered)		Rs./BHP/month				Rs/kWh	
Metered							
PTW: Rural Schedule (metered)		Rs./BHP/month		Rs./BHP/month	160.00	Rs/kWh	
PTW: Urban Schedule (metered)		Rs./BHP/month		Rs./BHP/month	215.00	Rs/kWh	
Sub Total							
LMV 6: Small and Medium Power upto 100 HP (75 kW)							
Other than power loom: Rural schedule	-7.5%						
Up to 1000 kWh / month		Rs./kW/month				Rs/kWh	
Up to 2000 kWh / month		Rs./kW/month				Rs/kWh	
For above 2000 kWh / month		Rs./kW/month				Rs/kWh	
Other than power loom: Urban schedule							
Up to 1000 kWh / month		Rs./kW/month				Rs/kWh	
Up to 2000 kWh / month		Rs./kW/month				Rs/kWh	
For above 2000 kWh / month		Rs./kW/month				Rs/kWh	
Other than power loom: Urban schedule							
Summer Months (April to September)							
Other Urban : 0 – 1000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	0%	Rs./kW/month				Rs/kWh	
Other Urban: 1001 – 2000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	0%	Rs./kW/month				Rs/kWh	
Other Urban : Above 2000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	0%	Rs./kW/month				Rs/kWh	
Winter Months (October to March)							
Other Urban : 0 – 1000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month				Rs/kWh	
Other Urban: 1001 – 2000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month				Rs/kWh	
Other Urban : Above 2000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month				Rs/kWh	
11:00 hrs to 17:00 hrs	0%	Rs./kW/month				Rs/kWh	
17:00 hrs to 23:00 hrs	15%	Rs./kW/month				Rs/kWh	
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month				Rs/kWh	
Sub Total							
LMV-7: Public Water Works							
Rural Schedule	-7.5%						
Rural Schedule: Jal Nigam		Rs./kW/month				Rs/kWh	
Rural Schedule: Jal Sansthan		Rs./kW/month				Rs/kWh	
Rural Schedule: Other PWWs		Rs./kW/month				Rs/kWh	
Urban Schedule							
Urban Schedule: Jal Nigam		Rs./kW/month				Rs/kWh	
Urban Schedule: Jal Sansthan		Rs./kW/month				Rs/kWh	
Urban Schedule: Other PWWs		Rs./kW/month				Rs/kWh	
Sub Total							
LMV-8: State Tube Wells & Pump Canals upto 100 HP							
Metered							
Metered STW		Rs./BHP/month				Rs/kWh	
Unmetered							
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		Rs./BHP/month				Rs/kWh	

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
Unmetered: Laghu Dal Nahar above 100 BHP		Rs/BHP/month				Rs/kWh	
Sub Total							
LMV-9: Temporary Supply							
Metered							
Metered TS: Individual residential consumers		Rs./kW/month				Rs/kWh	
Metered TS: Others		Rs./kW/month		Rs/kW/week	450.00	Rs/kWh	
Unmetered							
Unmetered TS: Ceremonies		Rs/day				Rs/kWh	
Unmetered TS: Temp shops		Rs/day				Rs/kWh	
Sub Total							
LMV-10: Departmental Employees							
LMV-10: Departmental Employees		Rs./kW/month				Rs/kWh	
LMV-11: Electrical Vehicles							
Multi Story Buildings							
LMV-1b		Rs./kW/month				Rs/kWh	
HV-1b		Rs./kW/month				Rs/kWh	
Public Charging Station							
LT		Rs./kW/month				Rs/kWh	
HT		Rs./kW/month				Rs/kWh	
Sub Total							
HV-1: Non-Industrial Bulk Loads							
Commercial Loads / Private Institutions/Non-domestic bulk power consumer							
Supply at 11 kV							
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above							
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings							
Supply at 11 kV							
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above							
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month				Rs/kVAh	
Sub Total							
HV-2: Large and Heavy Power above 100 BHP (75 kW)							
HV2 Urban Schedule: Supply at 11 kV		Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV		Rs./kVA/month				Rs/kVAh	
Summer Months (April to September)							
HV2 Urban Schedule: Supply at 11 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
Winter Months (October to March)							
HV2 Urban Schedule: Supply at 11 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month				Rs/kVAh	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month				Rs/kVAh	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month				Rs/kVAh	
HV2 Rural Schedule: Supply at 11 kV							
	-7.50%	Rs./kVA/month				Rs/kVAh	
Sub Total							
HV-3: Railway Traction							
HV3 Supply at and above 132 kV		Rs./kVA/month		Rs./kVA/month	950.00	Rs/kVAh	
HV3 Supply below 132 kV		Rs./kVA/month		Rs./kVA/month	950.00	Rs/kVAh	
HV3 For Metro traction		Rs./kVA/month		Rs./kVA/month	900.00	Rs/kVAh	
Sub Total							
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)							
HV4 Supply at 11kV		Rs./kVA/month		Rs./kVA/month	1125.00	Rs/kVAh	
HV4 Supply above 11kV & upto 66kV		Rs./kVA/month		Rs./kVA/month	1125.00	Rs/kVAh	
HV4 Supply above 66 kV & upto 132kV		Rs./kVA/month		Rs./kVA/month	1125.00	Rs/kVAh	
Sub Total							
Bulk Supply							
Extra State Consumer							
Grand Total							

Note : Details are under Revenue Model

Category / Sub-Category	Avg. No. of Hours Supply Per day	
	True-Up	APR
	FY 2023-24	FY 2024-25
	True-Up Claimed	APR Claimed
LMV-1: Domestic Light, Fan & Power		
Dom: Rural Schedule (unmetered)		
Dom: Rural Schedule (metered) other than BPL		
Dom: Supply at Single Point for Bulk Load		
Other Metered Domestic Consumers other than BPL		
BPL (both Rural and Urban)		
* If Possible provide separate data for Rural & Urban consumers	NA	
SUBTOTAL (LMV-1)		
LMV-2: Non Domestic Light, Fan & Power		
Non Dom: Rural Schedule (unmetered)	17.52	17.55
Non Dom: Rural Schedule (metered)	17.52	17.55
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	NA	NA
Non Dom: Other Metered Non-Domestic Supply	NA	NA
SUBTOTAL (LMV-2)		
LMV-3: Public Lamps		
Unmetered - Gram Panchayat	21.27	21.30
Unmetered - Nagar Palika & Nagar Panchayat	21.27	21.30
Unmetered - Nagar Nigam	23.36	23.50
Metered - Gram Panchayat	21.27	21.30
Metered - Nagar Palika & Nagar Panchayat	21.27	21.30
Metered - Nagar Nigam	23.36	23.50
SUBTOTAL (LMV-3)		
LMV-4: Light, fan & Power for Institutions		
Inst: Public	NA	NA
Inst: Private	NA	NA
SUBTOTAL (LMV-4)		
LMV-5: Private Tube Wells/ Pumping Sets		
PTW: Rural Schedule (unmetered)	10.00	10.00
PTW: Rural Schedule (metered)	10.00	10.00
PTW: Urban Schedule (metered)	23.36	23.50
SUBTOTAL (LMV-5)		
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Power Loom: Rural schedule		
Power Loom: Urban schedule		
Other than power loom: Rural schedule		
Other than power loom: Urban schedule		
SUBTOTAL (LMV-6)		
LMV-7: Public Water Works		
Rural Schedule: Jal Nigam		
Rural Schedule: Jal Sansthan		
Rural Schedule: Other PWWs		
Urban Schedule: Jal Nigam		
Urban Schedule: Jal Sansthan		
Urban Schedule: Other PWWs		
SUBTOTAL (LMV-7)		
LMV-8: State Tube Wells & Pump Canals upto 100 HP		
Metered STW		
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP		
Unmetered: Laghu Dal Nahar above 100 BHP		
SUBTOTAL (LMV-8)		
LMV-9: Temporary Supply		
Metered TS: Individual residential consumers		
Metered TS: Others		
Unmetered TS: Ceremonies		
Unmetered TS: Temp shops		
SUBTOTAL (LMV-9)		
LMV-10: Departmental Employees		
Serving: Class IV Employees		
Serving: Class III Employees		
Serving: Junior Engineers & Equivalent		
Serving: Assistant Engineers & Equivalent		
Serving: Executive Engineers & Equivalent		
Serving: Deputy General Manager & Equivalent		
Serving: CGM/GM & Equivalent posts and above		
Pensioners		
SUBTOTAL (LMV-10)		
HV-1: Non-Industrial Bulk Loads		
HV1 Urban Schedule: Supply at 11 kv		
HV1 Urban Schedule: Supply above 11 kv & above		
HV1 Rural Schedule: Supply at 11 kv		
HV1 Rural Schedule: Supply above 11 kv & above		
SUBTOTAL (HV-1)		
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11 kv		
HV2 Urban Schedule: Supply above 11 kv & upto 66 kv		
HV2 Urban Schedule: Supply above 66 kv & upto 132 kv		
HV2 Urban Schedule: Supply above 132 kv		
HV2 Rural Schedule: Supply at 11 kv		
HV2 Rural Schedule: Supply above 11 kv & upto 66 kv		
SUBTOTAL (HV-2)		
HV-3: Railway Traction		
SUBTOTAL (HV-3)		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV		
HV4 Supply above 11kv & upto 66kV		
HV4 Supply above 66 kv & upto 132kv		
SUBTOTAL (HV-4)		
BULK SUPPLY		
Bulk Supply		
EXTRA STATE CONSUMER		
LMV-11: EV Charging		
Multi Story Buildings		
Multi Story Buildings (Covered under LMV-1b)		
Multi Story Buildings (Covered under HV-1b)		
Public Charging Stations		
Public Charging Station (LT)		
Public Charging Station (HT)		
GRAND TOTAL		

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F45

Name of Distribution Licensee: Mvvnl

Distribution Loss, Intrastate & Interstate Transmission Loss

Distribution Loss (%) of State Discoms (Actual/ Projection)								
S.No	Particulars	Financial Year		Mvvnl				
1	Past Years	FY 2018-19						
2		FY 2019-20		11.04%				
3		FY 2020-21		11.04%				
4		FY 2021-22		10.63%				
5	True-Up	FY 2023-24		14.96%				
6	APR	FY 2024-25		14.20%				
7	ARR	FY 2025-26		14.20%				

Intra-State Transmission Loss (%) (Actual/ Projection)								
S.No	Particulars	Financial Year		Mvvnl				
1	Past Years	FY 2018-19						
2		FY 2019-20		#REF!				
3		FY 2020-21		3.33%				
4		FY 2021-22		3.27%				
5	True-Up	FY 2023-24		3.27%				
6	APR	FY 2024-25		3.18%				
7	ARR	FY 2025-26		3.18%				

Inter-State Transmission Loss (%) (Actual/ Projection)								
S.No	Particulars	Financial Year		Mvvnl				
1	Past Years	FY 2018-19						
2		FY 2019-20		#REF!				
3		FY 2020-21		7.63%				
4		FY 2021-22		7.63%				
5	True-Up	FY 2023-24		2.25%				
6	APR	FY 2024-25		6.40%				
7	ARR	FY 2025-26		3.83%				

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed
	Billing Determinants with Revenue																	
	(FY 2019-20 Trued-Up)																	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I
LMV-1: Domestic Light, Fan & Power																		
Life Line Consumers (both Rural and Urban)																		
(up to 100 kWh/month)	7,60,984	3,46,207	634.03		1039160	36.55%	-	-100.00%	-	-100.00%			417	-99.96%	4	0.00%	0.58	0.00%
Dom: Rural Schedule (unmetered)	4,51,025	11,37,015	1,695.07		395705	-12.27%	-	-100.00%	-	-100.00%			19,38,249	389.82%	23,90,297	0.00%	5032.58	0.00%
Dom: Rural Schedule (metered) other than BPL	40,63,646	13,10,193	330.48		4353825	7.14%	-	-100.00%	-	-100.00%			12,02,617	-72.38%	13,00,322	0.00%	1660.25	0.00%
Dom: Supply at Single Point for Bulk Load	617	92,767	71.21		109	-82.33%	-	-100.00%	-	-100.00%			4,83,178	443182.54%	4,78,059	0.00%	660.43	0.00%
Other Metered Domestic Consumers other than BPL	18,53,261	29,59,827	3,181.90		1554793	-16.11%	-	-100.00%	-	-100.00%			1,51,106	-90.28%	3,58,545	0.00%	1116.70	0.00%
Sub Total	71,29,533	58,46,011	5,912.69		7343592	3.00%	-	-100.00%	-	-100.00%			1,01,349	-98.62%	2,53,372	0.00%	1595.21	0.00%
Check		58,46,011	5,912.69		7343592												0.00	
LMV-2:Non Domestic Light, Fan & Power	-	-	-		0	0.00%	-	0.00%	-	0.00%			1,400	0.00%	2,42,456	0.00%	347.27	0.00%
Non Dom: Rural Schedule (unmetered)	10,370	18,475	40.66		3913	-62.27%	-	-100.00%	-	-100.00%			16,76,707	42749.66%	41,96,444	0.00%	7221.15	0.00%
Non Dom: Rural Schedule (metered)	33,415	44,663	80.34		58274	74.39%	-	-100.00%	-	-100.00%			5,93,648	918.72%	19,72,329	0.00%	2012.79	0.00%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	388	1,134	0.65		6	-98.45%	-	-100.00%	-	-100.00%			4,19,177	6986180.76%	8,39,289	0.00%	1493.43	0.00%
Non Dom: Other Metered Non-Domestic Supply	3,19,093	8,98,057	958.75		321462	0.74%	-	-100.00%	-	-100.00%			3,13,909	-2.35%	5,87,502	0.00%	1368.77	0.00%
Sub Total	3,63,266	9,62,330	1,080.40		383655	5.61%	-	-100.00%	-	-100.00%			3,49,974	-8.78%	7,97,324	0.00%	2346.16	0.00%
Check		9,62,330	1,080.40		383655												0.00	
LMV-3: Public Lamps	-	-	-		0	0.00%	-	0.00%	-	0.00%			90,19,827	0.00%	1,22,32,192	0.00%	14942.17	0.00%
Unmetered	1,000	45,272	91.89		726	-27.40%	-	-100.00%	-	-100.00%			0	-99.99%	0	0.00%	0.00	0.00%
Unmetered - Gram Panchayat	513	11,389	34.43		475	-7.41%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Unmetered - Nagar Palika & Nagar Panchayat	453	29,644	40.85		221	-51.21%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Unmetered - Nagar Nigam	34	4,239	16.62		30	-11.76%	-	-100.00%	-	-100.00%			1,29,717	432289.33%	3,14,911	0.00%	503.77	0.00%
Metered	403	59,840	185.24		434	7.69%	-	-100.00%	-	-100.00%			4,30,729	99146.24%	12,66,176	0.00%	2117.10	0.00%
Metered - Gram Panchayat	2	43	1.71		5	150.00%	-	-100.00%	-	-100.00%			1,07,682	2153543.50%	3,41,868	0.00%	656.30	0.00%
Metered - Nagar Palika & Nagar Panchayat	302	14,908	38.72		310	2.65%	-	-100.00%	-	-100.00%			80,762	25952.14%	2,56,401	0.00%	420.45	0.00%
Metered - Nagar Nigam	99	44,889	144.81		119	20.20%	-	-100.00%	-	-100.00%			26,921	22522.31%	85,467	0.00%	235.85	0.00%
Sub Total	1,403	1,05,112	277.12		1160	-17.32%	-	-100.00%	-	-100.00%			3,23,047	27748.84%	9,24,309	0.00%	1460.80	0.00%
Check		1,05,112	277.12		1160												811.45	
LMV-4: Light, fan & Power for Institutions	-	-	-		0	0.00%	-	0.00%	-	0.00%			64,609	0.00%	2,77,293	0.00%	649.36	0.00%
Inst: Public	18,397	88,006	212.39		23780	29.26%	-	-100.00%	-	-100.00%			5,60,446	2256.79%	15,81,087	0.00%	2620.87	0.00%
Inst: Private	4,271	22,557	54.46		3128	-26.76%	-	-100.00%	-	-100.00%			0	-100.00%	0	0.00%	0.00	0.00%
Sub Total	22,668	1,10,563	266.85		26908	18.70%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Check		1,10,563	266.85		26908												120.75	
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0	0.00%	-	0.00%	-	0.00%			2,438	0.00%	7,002	0.00%	51.13	0.00%
Unmetered	2,12,975	7,75,690	817.66		227588	8.86%	-	-100.00%	-	-100.00%			50	-99.98%	1,190	0.00%	13.09	0.00%
PTW: Rural Schedule (unmetered)	2,12,975	7,75,690	817.66		227588	8.86%	-	-100.00%	-	-100.00%			11	-100.00%	2,339	0.00%	56.54	0.00%
Metered	13,179	44,056	124.42		7825	-40.63%	-	-100.00%	-	-100.00%			9,079	16.02%	60,740	0.00%	394.26	0.00%
PTW: Rural Schedule (metered)	5,721	21,861	11.30		2835	-50.45%	-	-100.00%	-	-100.00%			8,216	189.80%	21,972	0.00%	116.45	0.00%
PTW: Urban Schedule (metered)	7,458	22,194	113.12		4990	-33.09%	-	-100.00%	-	-100.00%			8,216	64.65%	21,972	0.00%	116.45	0.00%
Sub Total	2,26,154	8,19,746	942.08		235413	4.09%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Check		8,19,746	942.08		235413												56.45	
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0	0.00%	-	0.00%	-	0.00%			460	0.00%	9,552	0.00%	56.45	0.00%
Consumers getting supply as per "Rural Schedule"	10,372	62,758	105.64		9555	-7.88%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Consumers getting supply other than "Rural Schedule"	11,097	1,79,202	417.44		17766	60.10%	-	-100.00%	-	-100.00%			403	-97.73%	29,215	0.00%	221.36	0.00%
Sub Total	21,469	2,41,960	523.08		27321	27.26%	-	-100.00%	-	-100.00%			403	-98.52%	29,215	0.00%	221.36	0.00%
Check		2,41,960	523.08		27321												0.00	
LMV-7: Public Water Works	-	-	-		0	0.00%	-	0.00%	-	0.00%			11,576	0.00%	71,270	0.00%	515.01	0.00%
Rural Schedule	-	-	-		0	0.00%	#REF!	0.00%	#REF!	0.00%			#REF!	0.00%	#REF!	0.00%	#REF!	0.00%
Rural Schedule: Jal Nigam	-	-	-		0	0.00%	#REF!	0.00%	#REF!	0.00%			#REF!	0.00%	#REF!	0.00%	#REF!	0.00%
Rural Schedule: Jal Sansthan	1,033	29,870	78.59		988	-4.36%	-	-100.00%	-	-100.00%			0	-99.99%	0	0.00%	0.00	0.00%
Rural Schedule: Other PWWs	453	9,907	24.71		399	-11.92%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Urban Schedule	250	11,768	21.79		231	-7.60%	-	-100.00%	-	-100.00%			98,928	42725.91%	2,45,988	0.00%	551.23	0.00%
Urban Schedule: Jal Nigam	330	8,195	32.09		358	8.48%	-	-100.00%	-	-100.00%			6,640	1754.79%	49,235	0.00%	55.54	0.00%
Urban Schedule: Jal Sansthan	2,556	1,10,356	309.34		2639	3.25%	-	-100.00%	-	-100.00%			1,05,568	3900.30%	2,95,224	0.00%	606.77	0.00%
Urban Schedule: Other PWWs	132	12,907	26.91		83	-37.12%	-	-100.00%	-	-100.00%			0	-99.93%	0	0.00%	0.00	0.00%
Sub Total	913	72,209	222.77		1046	14.57%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Check		25,240	59.66		1510												2655.12	
LMV-8: State Tube Wells & Pump Canals upto 100 HP	3,589	1,40,226	387.93		3627	1.06%	-	-100.00%	-	-100.00%			29	-99.20%	127	0.00%	5.43	0.00%
Metered	3,589	1,40,226	387.93		3627	1.06%	-	-100.00%	-	-100.00%			29	-99.20%	127	0.00%	5.43	0.00%
Metered STW	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%
Unmetered	747	4,846	84.06		2847	281.12%	-	-100.00%	-	-100.00%			2,96,702	10321.55%	14,04,124	0.00%	2649.68	0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	747	4,846	84.06		2847	281.12%	-	-100.00%	-	-100.00%			2,96,702	10321.55%	14,04,124	0.00%	2649.68	0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	9,218	1,80,036	803.28		7868	-14.65%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%

Billing Determinants with Revenue																		
Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed
	(FY 2019-20 Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	A	B	C	D	E	F=[(E-A)/A]	G	H=[(G-B)/B]	I	J=[(J-C)/C]	K	L=[(K-D)/D]	M	N=[(M-E)/E]	O	P=[(O-G)/G]	Q	R=[(Q-I)/I]
Sub Total	9,218	1,76,795	783.99		7865	-14.68%	-	-100.00%	-	-100.00%			10,244	30.25%	51,899	0.00%	91.26	0.00%
Check		3,241	19.29		3												91.26	
LMV-9: Temporary Supply	9,965	1,84,882	887.34		10715	7.53%	-	-100.00%	-	-100.00%			3,06,975	2764.90%	14,56,150	0.00%	2746.37	0.00%
Metered	9,965	1,84,882	887.34		10715	7.53%	-	-100.00%	-	-100.00%			0	-100.00%	0	0.00%	0.00	0.00%
Metered TS: Individual residential consumers	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%
Metered TS: Others	5,343	326	28.80		6171	15.50%	-	-100.00%	-	-100.00%			10,161	64.65%	93,889	0.00%	105.33	0.00%
Unmetered	683	2	2.72		918	34.41%	-	-100.00%	-	-100.00%			9,680	954.49%	73,539	0.00%	85.25	0.00%
Unmetered TS: Ceremonies	4,660	324	26.08		5253	12.73%	-	-100.00%	-	-100.00%			481	-90.85%	20,350	0.00%	20.09	0.00%
Unmetered TS: Temp shops	5	-	0.30		10	100.00%	-	0.00%	-	-100.00%			15,855	158452.60%	2,39,243	0.00%	346.77	0.00%
Sub Total	-	-	0.05		0	0.00%	-	0.00%	-	-100.00%			15,855	0.00%	2,39,243	0.00%	173.39	0.00%
Check		-	0.26		10												112.70	
LMV-10: Departmental Employees	5,348	326	29.11		6181	15.58%	-	-100.00%	-	-100.00%			2,050	-66.83%	27,071	0.00%	18.22	0.00%
LMV-10: Sub Total	5,348	326	29.11		6181	15.58%	-	-100.00%	-	-100.00%			5,301	-14.24%	69,984	0.00%	47.10	0.00%
Check		-	-		0												23.46	
LMV-11: Electrical Vehicles	26,628	76,268	142.12		24430.082	-8.25%	-	-100.00%	-	-100.00%			2,693	-88.98%	35,553	0.00%	23.93	0.00%
Multi Story Buildings	26,628	76,268	142.12		24430.082	-8.25%	-	-100.00%	-	-100.00%			3,171	-87.02%	71,773	0.00%	60.68	0.00%
LMV-1b	-	-	-		0	0.00%	-	0.00%	-	0.00%			513	0.00%	11,602	0.00%	9.81	0.00%
HV-1b	-	-	-		0	0.00%	-	0.00%	-	0.00%			1,325	0.00%	29,993	0.00%	25.36	0.00%
Public Charging Station	-	-	-		0	0.00%	-	0.00%	-	0.00%			660	0.00%	14,941	0.00%	12.63	0.00%
LT	-	-	-		0	0.00%	-	0.00%	-	0.00%			673	0.00%	15,237	0.00%	12.88	0.00%
HT	-	-	-		0	0.00%	-	0.00%	-	0.00%			15,855	0.00%	2,39,243	0.00%	173.39	0.00%
Sub Total	-	-	-		0	0.00%	-	0.00%	-	0.00%			12,684	0.00%	1,67,470	0.00%	112.70	0.00%
Check		-	-		0												18.22	
HV-1: Non-Industrial Bulk Loads	-	-	-		0	0.00%	-	0.00%	-	0.00%			5,301	0.00%	69,984	0.00%	47.10	0.00%
Rural Schedule	-	-	-		0	0.00%	-	0.00%	-	0.00%			2,640	0.00%	34,862	0.00%	23.46	0.00%
Rural Schedule - Supply at 11 kV	-	-	-		0	0.00%	-	0.00%	-	0.00%			2,693	0.00%	35,553	0.00%	23.93	0.00%
Rural Schedule - Supply above 11 kV	-	-	-		0	0.00%	-	0.00%	-	0.00%			3,171	0.00%	71,773	0.00%	60.68	0.00%
Urban Schedule	-	-	-		0	0.00%	-	0.00%	-	0.00%			513	0.00%	11,602	0.00%	9.81	0.00%
Urban Schedule - Supply at 11 kV	27	3,81,208	0.22		42	55.56%	-	-100.00%	-	-100.00%			1,325	3055.12%	29,993	0.00%	25.36	0.00%
Urban Schedule - Supply above 11 kV	23	3,01,669	0.21		38	65.22%	-	-100.00%	-	-100.00%			660	1637.15%	14,941	0.00%	12.63	0.00%
Sub Total	4	79,539	0.02		4	0.00%	-	-100.00%	-	-100.00%			673	16729.89%	15,237	0.00%	12.88	0.00%
Check		-	534.86		1302												452.10	
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1,126	-	528.33		1297	15.19%	-	0.00%	-	-100.00%			0	-100.00%	0	0.00%	0.00	0.00%
HV2 Urban Schedule: Supply at 11 kV	5	-	6.53		5	0.00%	-	0.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	1,158	3,81,208	535.09		1344	16.06%	-	-100.00%	-	-100.00%			8,398	524.85%	1,05,636	0.00%	320.55	0.00%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	1,158	3,81,208	535.09		1344	16.06%	-	-100.00%	-	-100.00%			8,398	524.85%	1,05,636	0.00%	320.55	0.00%
HV2 Urban Schedule: Supply above 132 kV	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%
HV2 Rural Schedule: Supply at 11 kV	1,680	4,15,597	1,046.74		1787	6.37%	-	-100.00%	-	-100.00%			8,498	375.55%	1,49,014	0.00%	482.30	0.00%
Sub Total	58	1,01,994	229.69		36	-37.93%	-	-100.00%	-	-100.00%			8,498	23505.56%	1,49,014	0.00%	482.30	0.00%
Check		27,750	58.71		13												0.00	
HV-3: Railway Traction	15	934	16.74		2	-86.67%	-	-100.00%	-	-100.00%			16,896	844700.00%	2,54,650	0.00%	802.85	0.00%
HV3 Supply at and above 132 kV	250	489	75.55		363	45.20%	-	-100.00%	-	-100.00%			0	-99.98%	0	0.00%	0.00	0.00%
HV3 Supply below 132 kV	2,009	5,46,764	1,427.42		2201	9.56%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
HV3 For Metro traction	2,009	5,46,764	1,427.42		2201	9.56%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Sub Total	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%
Check		1,63,513	115.38		0												0.00	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	3.70		0	0.00%	-	0.00%	-	-100.00%			-	0.00%	-	0.00%	0.00	0.00%
HV4 Supply at 11kV	2	6,000	-		2	0.00%	-	-100.00%	-	0.00%			-	-100.00%	-	0.00%	0.00	0.00%
HV4 Supply above 11kV & upto 66kV	2	1,69,513	119.09		2	0.00%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
HV4 Supply above 66 kV & upto 132kV	2	1,69,513	119.09		2	0.00%	-	-100.00%	-	-100.00%			-	-100.00%	-	0.00%	0.00	0.00%
Sub Total	-	-	-		0	0.00%	-	0.00%	-	0.00%			-	0.00%	-	0.00%	0.00	0.00%
Check		15,204	68.45		20												51.49	
Bulk Supply	1	12,894	58.12		13	1200.00%	-	-100.00%	-	-100.00%			11,714	90005.23%	20,680	0.00%	27.26	0.00%
Extra State Consumer	-	-	1.00		0	0.00%	-	0.00%	-	-100.00%			1,932	0.00%	13,743	0.00%	24.23	0.00%
Grand Total	10	28,098	127.57		33	230.00%	-	-100.00%	-	-100.00%			3	-90.91%	30	0.00%	0.25	0.00%
Check																		

Form No: F46

Name of Distribution Licensee: MUVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR	Connected Load (kW)	% Change of ARR Claimed wrt APR	Sales (MU)	% Change of ARR Claimed wrt APR	Revenue (Rs. Crore)	% Change of ARR Claimed wrt
	APR Claimed	Up Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	APR Claimed
	S	T=[S-K]/K	U	V=[U-M]/M	W	X=[W-O]/O	Y	Z=[Y-Q]/Q	AA	AB=[AA-S]/S
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban)										
(up to 100 kWh/month)										
Dom: Rural Schedule (unmetered)										
Dom: Rural Schedule (metered) other than BPL										
Dom: Supply at Single Point for Bulk Load										
Other Metered Domestic Consumers other than BPL										
Sub Total										
Check										
LMV-2: Non Domestic Light, Fan & Power										
Non Dom: Rural Schedule (unmetered)										
Non Dom: Rural Schedule (metered)										
Non Dom: Private Advertising /Sign Post/Sign Board/Glow Sign										
Non Dom: Other Metered Non-Domestic Supply										
Sub Total										
Check										
LMV-3: Public Lamps										
Unmetered										
Unmetered - Gram Panchayat										
Unmetered - Nagar Palika & Nagar Panchayat										
Unmetered - Nagar Nigam										
Metered										
Metered - Gram Panchayat										
Metered - Nagar Palika & Nagar Panchayat										
Metered - Nagar Nigam										
Sub Total										
Check										
LMV-4: Light, fan & Power for Institutions										
Inst: Public										
Inst: Private										
Sub Total										
Check										
LMV-5: Private Tube Wells/ Pumping Sets										
Unmetered										
PTW: Rural Schedule (unmetered)										
Metered										
PTW: Rural Schedule (metered)										
PTW: Urban Schedule (metered)										
Sub Total										
Check										
LMV 6: Small and Medium Power upto 100 HP (75 kW)										
Consumers getting supply as per "Rural Schedule"										
Consumers getting supply other than "Rural Schedule"										
Sub Total										
Check										
LMV-7: Public Water Works										
Rural Schedule										
Rural Schedule: Jal Nigam										
Rural Schedule: Jal Sansthan										
Rural Schedule: Other PWWs										
Urban Schedule										
Urban Schedule: Jal Nigam										
Urban Schedule: Jal Sansthan										
Urban Schedule: Other PWWs										
Sub Total										
Check										
LMV-8: State Tube Wells & Pump Canals upto 100 HP										
Metered										
Metered STW										
Unmetered										
Unmetered: STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP										
Unmetered: Laghu Dal Nahar above 100 BHP										

Category / Sub-Category	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR	Connected Load (kW)	% Change of ARR Claimed wrt APR	Sales (MU)	% Change of ARR Claimed wrt APR	Revenue (Rs. Crore)	% Change of ARR Claimed wrt
	APR Claimed	Up Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	APR Claimed
	S	T=[S-K]/K	U	V=[U-M]/M	W	X=[W-O]/O	Y	Z=[Y-Q]/Q	AA	AB=[AA-S]/S
Sub Total										
Check										
LMV-9: Temporary Supply										
Metered										
Metered TS: Individual residential consumers										
Metered TS: Others										
Unmetered										
Unmetered TS: Ceremonies										
Unmetered TS: Temp shops										
Sub Total										
Check										
LMV-10: Departmental Employees										
LMV-10: Sub Total										
Check										
LMV-11: Electrical Vehicles										
Multi Story Buildings										
LMV-1b										
HV-1b										
Public Charging Station										
LT										
HT										
Sub Total										
Check										
HV-1: Non-Industrial Bulk Loads										
Rural Schedule										
Rural Schedule - Supply at 11 kV										
Rural Schedule - Supply above 11 kV										
Urban Schedule										
Urban Schedule - Supply at 11 kV										
Urban Schedule - Supply above 11 kV										
Sub Total										
Check										
HV-2: Large and Heavy Power above 100 BHP (75 kW)										
HV2 Urban Schedule: Supply at 11 kV										
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV										
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV										
HV2 Urban Schedule: Supply above 132 kV										
HV2 Rural Schedule: Supply at 11 kV										
Sub Total										
Check										
HV-3: Railway Traction										
HV3 Supply at and above 132 kV										
HV3 Supply below 132 kV										
HV3 For Metro traction										
Sub Total										
Check										
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)										
HV4 Supply at 11kV										
HV4 Supply above 11kV & upto 66kV										
HV4 Supply above 66 kV & upto 132kV										
Sub Total										
Check										
Bulk Supply										
Extra State Consumer										
Grand Total										
Check				Note : Due to change in Tariff Categories, details are under Revenue Model						

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month) Dom: Rural Schedule (unmetered) Dom: Rural Schedule (metered) other than BPL <i>0-100 kWh/month</i> <i>101-150 kWh/month</i> <i>151-300 kWh/month</i> <i>301-500 kWh/month</i> Above 500 kWh/Month (starting from 501 unit) Dom: Supply at Single Point for Bulk Load Other Metered Domestic Consumers other than BPL <i>0-150 kWh/month</i> <i>151-300 kWh/month</i> <i>301-500 kWh/month</i> <i>Above 500 kWh/Month (starting from 501 unit)</i> Sub Total	Note : Tariff Structure from FY 2022-23 has been changed, same has been captured under Petition Writeup										
LMV-2:Non Domestic Light, Fan & Power Non Dom: Rural Schedule (unmetered) Non Dom: Rural Schedule (metered) Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign Non Dom: Other Metered Non-Domestic Supply Load upto 2 kW <i>Upto 300 kWh / month</i> <i>301 – 1000 kWh / month</i> <i>Above 1000 kWh/Month</i> Above 2 kW to 4 kW <i>Upto 300 kWh / month</i> <i>301 – 1000 kWh / month</i> <i>Above 1000 kWh/Month</i> Above 4 kW <i>Upto 300 kWh / month</i> <i>301 – 1000 kWh / month</i> <i>Above 1000 kWh/Month</i> Sub Total											
LMV-3: Public Lamps Unmetered Unmetered - Gram Panchayat Unmetered - Nagar Palika & Nagar Panchayat Unmetered - Nagar Nigam Metered Metered - Gram Panchayat <i>18:00 hrs - 06:00 hrs</i> <i>06:00 hrs - 18:00 hrs</i> Metered - Nagar Palika & Nagar Panchayat <i>18:00 hrs - 06:00 hrs</i> <i>06:00 hrs - 18:00 hrs</i> Metered - Nagar Nigam <i>18:00 hrs - 06:00 hrs</i> <i>06:00 hrs - 18:00 hrs</i> Sub Total											
LMV-4: Light, fan & Power for Institutions Inst: Public Inst: Public : 0 – 1000 kWh / month Inst: Public : 1001 – 2000 kWh / month											

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
Inst: Public : Above 2000 kWh / month											
Inst: Private											
Up to 3 kW											
Inst: Private : 0 – 1000 kWh / month											
Inst: Private : Above 1000 kWh / month											
Above 3 kW											
Inst: Private : 0 – 1000 kWh / month											
Inst: Private : Above 1000 kWh / month											
Sub Total											
LMV-5: Private Tube Wells/ Pumping Sets											
Consumers getting supply as per "Rural Schedule"											
PTW: Rural Schedule (unmetered) (Total)											
PTW: Rural Schedule (unmetered)											
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)											
PTW: Rural Schedule (metered) (Total)											
PTW: Rural Schedule (metered)											
PTW: Rural Schedule (Energy Efficient Pumps) (metered)											
Consumers getting supply as per "Urban Schedule (Metered Supply)"											
PTW: Urban Schedule (metered)											
Sub Total											
LMV 6: Small and Medium Power upto 100 HP (75 kW)											
Consumers getting supply as per "Rural Schedule"											
Up to 1000 kWh / month											
Up to 2000 kWh / month											
For above 2000 kWh / month											
Consumers getting supply other than "Rural Schedule"											
Summer Months (April to September)											
Up to 1000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Up to 2000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
For above 2000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
Up to 1000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Up to 2000 kWh / month											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
For above 2000 kWh / month											

Form No: F49
Name of Distribution Licensee: MVVNL
Revenue from Tariff

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Sub Total											
LMV-7: Public Water Works											
Consumers getting supply as per "Rural Schedule"											
Rural Schedule: Jal Nigam											
Rural Schedule: Jal Sansthan											
Rural Schedule: Other PWWs											
Consumers getting supply other than "Rural Schedule"											
Urban Schedule: Jal Nigam											
Urban Schedule: Jal Sansthan											
Urban Schedule: Other PWWs											
Sub Total											
LMV-8: State Tube Wells & Pump Canals upto 100 HP											
Metered											
Metered STW											
Unmetered											
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP											
Unmetered: Laghu Dal Nahar above 100 BHP											
Sub Total											
LMV-9: Temporary Supply											
Metered											
Metered TS: Individual residential consumers											
Metered TS: Others											
Unmetered											
Unmetered TS: Ceremonies											
Unmetered TS: Temp shops											
Sub Total											
LMV-10: Departmental Employees											
LMV-11: Electrical Vehicles											
Multi Story Buildings											
LMV-1b											
HV-1b											
Public Charging Station											
LT											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HT											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											

Form No: F49
Name of Distribution Licensee: MVVNL
Revenue from Tariff

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Sub Total											
HV-1: Non-Industrial Bulk Loads											
Rural Schedule											
Rural Schedule - Supply at 11 kV											
Rural Schedule - Supply above 11 kV											
Urban Schedule											
Urban Schedule - Supply at 11 kV											
Urban Schedule - Supply above 11 kV											
Sub Total											
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.											
Supply at 11 kV											
0-2500 kVAh/month											
Above 2500 kVAh/month											
Supply above 11 kV											
0-2500 kVAh/month											
Above 2500 kVAh/month											
Public Institutions, Registered Societies, Residential Colonies / Townships,											
Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels											
Supply at 11 kV											
0-2500 kVAh/month											
Above 2500 kVAh/month											
Supply above 11 kV											
0-2500 kVAh/month											
Above 2500 kVAh/month											
Sub Total											
HV-2: Large and Heavy Power above 100 BHP (75 kW)											
HV2 Urban Schedule: Supply at 11 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											

Form No: F49
Name of Distribution Licensee: MVVNL
Revenue from Tariff

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Miniumum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Urban Schedule: Supply above 132 kV											
Summer Months (April to September)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
Winter Months (October to March)											
05:00 hrs to 11:00 hrs											
11:00 hrs to 17:00 hrs											
17:00 hrs to 23:00 hrs											
23:00 hrs to 05:00 hrs											
HV2 Rural Schedule: Supply at 11 kV											
Sub Total											
HV-3: Railway Traction											
HV3 Supply at and above 132 kV											
HV3 Supply below 132 kV											
HV3 For Metro traction											
Sub Total											
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)											
HV4 Supply at 11kV											
HV4 Supply above 11kV & upto 66kV											
HV4 Supply above 66 kV & upto 132kV											
Sub Total											
Extra State Consumer											
Bulk Supply Consumer											
Grand Total				Note : Tariff Structure from FY 2022-23 has been changed, same has been captured under Petition Writeup							

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed					
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR	ABR /	ABR	ABR /	ABR	ABR /
	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (Dom: Rural Schedule (unmetered))	-		4.50	-44%	4.39	51%
Dom: Rural Schedule (unmetered)	-		3.47	-57%	-	0%
Dom: Rural Schedule (metered) other than BP	-		4.84	-40%	4.83	56%
<i>0-100 kWh/month</i>	-		3.97	-51%	3.99	46%
<i>101-150 kWh/month</i>	-		4.42	-45%	5.40	62%
<i>151-300 kWh/month</i>	-		5.25	-35%	5.39	62%
<i>Above 300 kWh/Month (starting from 301 unit)</i>	-		5.62	-31%	5.72	66%
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-		-	-100%	-	0%
Dom: Supply at Single Point for Bulk Load	-		7.92	-2%	7.91	92%
Other Metered Domestic Consumers other than	-		6.65	-18%	6.66	77%
<i>0-100 kWh/month</i>	-		6.73	-17%	6.69	77%
<i>101-150 kWh/month</i>	-		6.21	-23%	6.25	72%
<i>151-300 kWh/month</i>	-		6.54	-19%	6.56	76%
<i>Above 300 kWh/Month (starting from 301 unit)</i>	-		6.93	-14%	6.98	81%
Above 500 kWh/Month (starting from 501 unit)	-		-	-100%	-	0%
Sub Total	-		5.73	-29%	5.71	66%
	-		-	-100%	-	0%
LMV-2: Non Domestic Light, Fan & Power	-		-	-100%	-	0%
Non Dom: Rural Schedule (unmetered)	-		-	-100%	-	0%
Non Dom: Rural Schedule (metered)	-		6.30	-22%	6.25	72%
Non Dom: Other Metered Non-Domestic Supply	-		11.02	36%	10.96	127%
Up to 4 kW	-		10.20	26%	10.16	118%
<i>Upto 300 kWh / month</i>	-		10.29	27%	10.23	118%
<i>Above 300 kWh/Month</i>	-		10.06	24%	10.05	116%
<i>Above 4 kW</i>	-		11.39	41%	11.32	131%
Upto 1000 kWh / month	-		11.70	45%	11.52	133%
<i>Above 1000 kWh/Month</i>	-		11.00	36%	11.05	128%
Sub Total	-		10.12	25%	10.06	116%
	-		-	-100%	-	0%
LMV-3: Public Lamps	-		-	-100%	-	0%
<i>Unmetered</i>	-		4.22	-48%	4.22	49%
<i>Unmetered - Gram Panchayat</i>	-		5.18	-36%	5.18	60%
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	-		5.24	-35%	5.24	61%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories						
	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Unmetered - Nagar Nigam	-		3.13	-61%	3.13	36%
Metered	-		8.52	5%	8.49	98%
Metered - Gram Panchayat	-		7.87	-3%	7.89	91%
18:00 hrs - 06:00 hrs	-		7.87	-3%	7.89	91%
06:00 hrs - 18:00 hrs	-		-	-100%	-	0%
Metered - Nagar Palika & Nagar Panchayat	-		8.47	5%	8.45	98%
18:00 hrs - 06:00 hrs	-		8.47	5%	8.45	98%
06:00 hrs - 18:00 hrs	-		-	-100%	-	0%
Metered - Nagar Nigam	-		8.87	10%	8.85	102%
18:00 hrs - 06:00 hrs	-		8.87	10%	8.85	102%
06:00 hrs - 18:00 hrs	-		-	-100%	-	0%
Sub Total	-		7.51	-7%	8.02	93%
	-		-	-100%	-	0%
<i>LMV-4: Light, fan & Power for Institutions</i>	-		-	-100%	-	0%
Inst: Public	-		9.82	21%	9.81	114%
<i>Inst: Private</i>	-		12.53	55%	12.53	145%
<i>Sub Total</i>	-		10.07	24%	10.07	117%
	-		-	-100%	-	0%
LMV-5: Private Tube Wells/ Pumping Sets	-		-	-100%	-	0%
Consumers getting supply as per "Rural Sched	-		2.58	-68%	2.58	30%
PTW: Rural Schedule (unmetered) (Total)	-		1.63	-80%	1.63	19%
PTW: Rural Schedule (unmetered)	-		1.63	-80%	1.63	19%
PTW: Rural Schedule (Energy Efficient Pumps) (Unm	-		-	-100%	-	0%
PTW: Rural Schedule (metered) (Total)	-		2.58	-68%	2.58	30%
PTW: Rural Schedule (metered)	-		2.58	-68%	2.58	30%
PTW: Rural Schedule (Energy Efficient Pumps	-		-	-100%	-	0%
Consumers getting supply as per "Urban Schedule (Me	-		7.16	-12%	7.16	83%
PTW: Urban Schedule (metered)	-		7.16	-12%	7.16	83%
Sub Total	-		2.73	-66%	2.73	32%
	-		-	-100%	-	0%
LMV 6: Small and Medium Power upto 100 HP (75 kW	-		-	-100%	-	0%
Consumers getting supply as per "Rural Sched	-		8.85	9%	8.84	102%
Up to 20 kW	-		8.79	9%	8.78	102%
Above 20 kW	-		9.14	13%	9.13	106%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR	ABR /	ABR	ABR /	ABR	ABR /
	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS
Consumers getting supply other than "Rural Schedule"	-		9.06	12%	9.06	105%
Summer Months (April to September)	-		9.09	12%	9.08	105%
For load upto 20 kW	-		9.23	14%	9.22	107%
05:00 hrs to 11:00 hrs	-		8.08	0%	8.07	93%
11:00 hrs to 17:00 hrs	-		9.18	13%	9.17	106%
17:00 hrs to 23:00 hrs	-		10.27	27%	10.26	119%
23:00 hrs to 05:00 hrs	-		9.18	13%	9.17	106%
For load above 20 kW	-		8.84	9%	8.84	102%
05:00 hrs to 11:00 hrs	-		7.70	-5%	7.69	89%
11:00 hrs to 17:00 hrs	-		8.79	9%	8.79	102%
17:00 hrs to 23:00 hrs	-		9.89	22%	9.88	114%
23:00 hrs to 05:00 hrs	-		8.79	9%	8.79	102%
Winter Months (October to March)	-		9.04	12%	9.03	105%
For load upto 20 kW	-		9.17	13%	9.16	106%
05:00 hrs to 11:00 hrs	-		9.18	13%	9.17	106%
11:00 hrs to 17:00 hrs	-		9.18	13%	9.17	106%
17:00 hrs to 23:00 hrs	-		10.27	27%	10.26	119%
23:00 hrs to 05:00 hrs	-		8.08	0%	8.07	93%
For load above 20 kW	-		8.79	9%	8.78	102%
05:00 hrs to 11:00 hrs	-		8.79	9%	8.79	102%
11:00 hrs to 17:00 hrs	-		8.79	9%	8.79	102%
17:00 hrs to 23:00 hrs	-		9.89	22%	9.88	114%
23:00 hrs to 05:00 hrs	-		7.70	-5%	7.69	89%
Sub Total	-		9.02	11%	9.01	104%
	-		-	-100%	-	0%
LMV-7: Public Water Works	-		-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-		9.59	18%	9.12	106%
Rural Metered	-		9.59	18%	9.12	106%
Rural Unmetered	-		-	-100%	-	0%
Consumers getting supply other than "Rural Schedule"	-		9.87	22%	9.79	113%
Urban Metered	-		9.87	22%	9.79	113%
Urban Unmetered	-		-	-100%	-	0%
Sub Total	-		9.75	20%	9.52	110%
	-		-	-100%	-	0%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories						
	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
LMV-8: State Tube Wells & Pump Canals upto	-	-	-	-100%	-	0%
<i>Metered</i>	-	-	-	-100%	-	0%
<i>Metered STW</i>	-	-	-	-100%	-	0%
<i>Unmetered</i>	-	-	-	-100%	-	0%
<i>Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI up</i>	-	-	-	-100%	-	0%
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	-100%	-	0%
<i>Sub Total</i>	-	-	-	-100%	-	0%
	-	-	-	-100%	-	0%
LMV-9: Temporary Supply	-	-	-	-100%	-	0%
<i>Metered</i>	-	-	10.37	28%	10.36	120%
Metered TS: Individual residential consumers	-	-	9.80	21%	9.79	113%
<i>Metered TS: Others</i>	-	-	11.02	36%	11.00	127%
<i>Unmetered</i>	-	-	50.72	526%	95.64	1107%
<i>Unmetered TS: Ceremonies</i>	-	-	93.36	1053%	95.64	1107%
<i>Unmetered TS: Temp shops</i>	-	-	-	-100%	-	0%
Sub Total	-	-	10.57	31%	10.58	122%
	-	-	-	-100%	-	0%
LMV-10: Departmental Employees	-	-	-	-100%	-	0%
	-	-	-	-100%	-	0%
LMV-11: Electrical Vehicles	-	-	-	-100%	-	0%
<i>Multi Story Buildings</i>	-	-	6.20	-23%	6.20	72%
LMV-1b	-	-	6.20	-23%	6.20	72%
HV-1b	-	-	-	-100%	-	0%
<i>Public Charging Station</i>	-	-	7.56	-7%	7.56	88%
<i>LT</i>	-	-	7.70	-5%	7.70	89%
<i>Summer Months (April to September)</i>	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	6.55	-19%	6.55	76%
<i>11:00 hrs to 17:00 hrs</i>	-	-	7.70	-5%	7.70	89%
17:00 hrs to 23:00 hrs	-	-	8.86	9%	8.86	103%
23:00 hrs to 05:00 hrs	-	-	7.70	-5%	7.70	89%
<i>Winter Months (October to March)</i>	-	-	7.70	-5%	7.70	89%
05:00 hrs to 11:00 hrs	-	-	7.70	-5%	7.70	89%
<i>11:00 hrs to 17:00 hrs</i>	-	-	7.70	-5%	7.70	89%
<i>17:00 hrs to 23:00 hrs</i>	-	-	8.86	9%	8.86	103%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories						
	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
23:00 hrs to 05:00 hrs	-	-	6.55	-19%	6.55	76%
HT	-	-	7.30	-10%	7.30	85%
Summer Months (April to September)	-	-	7.35	-9%	7.35	85%
05:00 hrs to 11:00 hrs	-	-	6.21	-23%	6.21	72%
11:00 hrs to 17:00 hrs	-	-	7.30	-10%	7.30	85%
17:00 hrs to 23:00 hrs	-	-	8.40	4%	8.40	97%
23:00 hrs to 05:00 hrs	-	-	7.30	-10%	7.30	85%
Winter Months (October to March)	-	-	7.30	-10%	7.30	84%
05:00 hrs to 11:00 hrs	-	-	7.30	-10%	7.30	85%
11:00 hrs to 17:00 hrs	-	-	7.30	-10%	7.30	85%
17:00 hrs to 23:00 hrs	-	-	8.40	4%	8.40	97%
23:00 hrs to 05:00 hrs	-	-	6.21	-23%	6.21	72%
Sub Total	-	-	7.56	-7%	7.56	87%
	-	-	-	-100%	-	0%
HV-1: Non-Industrial Bulk Loads	-	-	-	-100%	-	0%
Commercial Loads / Private Institutions / Non-Domes	-	-	10.00	23%	10.00	116%
Supply at 11 kV	-	-	11.70	45%	11.70	135%
Supply above 11 kV	-	-	8.15	1%	8.15	94%
	-	-	-	-100%	-	0%
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-	-	9.30	15%	9.30	108%
Supply at 11 kV	-	-	11.06	37%	11.06	128%
Supply above 11 kV	-	-	7.53	-7%	7.53	87%
Sub Total	-	-	9.73	20%	9.73	113%
	-	-	-	-100%	-	0%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-100%	-	0%
HV2 Urban Schedule: Supply at 11 kV	-	-	8.08	0%	8.10	94%
Summer Months (April to September)	-	-	8.08	0%	8.11	94%
05:00 hrs to 11:00 hrs	-	-	7.03	-13%	7.05	82%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories						
	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
11:00 hrs to 17:00 hrs	-		8.10	0%	8.12	94%
17:00 hrs to 23:00 hrs	-		9.16	13%	9.18	106%
23:00 hrs to 05:00 hrs	-		8.10	0%	8.12	94%
Winter Months (October to March)	-		8.08	0%	8.10	94%
05:00 hrs to 11:00 hrs	-		8.10	0%	8.12	94%
11:00 hrs to 17:00 hrs	-		8.10	0%	8.12	94%
17:00 hrs to 23:00 hrs	-		9.16	13%	9.18	106%
23:00 hrs to 05:00 hrs	-		7.03	-13%	7.05	82%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	-		8.48	5%	8.44	98%
Summer Months (April to September)	-		8.49	5%	8.44	98%
05:00 hrs to 11:00 hrs	-		7.48	-8%	7.43	86%
11:00 hrs to 17:00 hrs	-		8.50	5%	8.45	98%
17:00 hrs to 23:00 hrs	-		9.52	18%	9.47	110%
23:00 hrs to 05:00 hrs	-		8.50	5%	8.45	98%
Winter Months (October to March)	-		8.48	5%	8.43	98%
05:00 hrs to 11:00 hrs	-		8.50	5%	8.45	98%
11:00 hrs to 17:00 hrs	-		8.50	5%	8.45	98%
17:00 hrs to 23:00 hrs	-		9.52	18%	9.47	110%
23:00 hrs to 05:00 hrs	-		7.48	-8%	7.43	86%
HV2 Urban Schedule: Supply above 66 kV & upto 132	-		7.54	-7%	7.39	86%
Summer Months (April to September)	-		7.54	-7%	7.40	86%
05:00 hrs to 11:00 hrs	-		6.59	-19%	6.45	75%
11:00 hrs to 17:00 hrs	-		7.55	-7%	7.41	86%
17:00 hrs to 23:00 hrs	-		8.51	5%	8.37	97%
23:00 hrs to 05:00 hrs	-		7.55	-7%	7.41	86%
Winter Months (October to March)	-		7.53	-7%	7.39	86%
05:00 hrs to 11:00 hrs	-		7.55	-7%	7.41	86%
11:00 hrs to 17:00 hrs	-		7.55	-7%	7.41	86%
17:00 hrs to 23:00 hrs	-		8.51	5%	8.37	97%
23:00 hrs to 05:00 hrs	-		6.59	-19%	6.45	75%
HV2 Urban Schedule: Supply above 132 kV	-		6.20	-23%	6.20	72%
Summer Months (April to September)	-		6.21	-23%	6.21	72%
05:00 hrs to 11:00 hrs	-		5.30	-35%	5.30	61%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR	ABR /	ABR	ABR /	ABR	ABR /
	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS
11:00 hrs to 17:00 hrs	-		6.22	-23%	6.22	72%
17:00 hrs to 23:00 hrs	-		7.13	-12%	7.13	83%
23:00 hrs to 05:00 hrs	-		6.22	-23%	6.22	72%
Winter Months (October to March)	-		6.20	-23%	6.20	72%
05:00 hrs to 11:00 hrs	-		6.22	-23%	6.22	72%
11:00 hrs to 17:00 hrs	-		6.22	-23%	6.22	72%
17:00 hrs to 23:00 hrs	-		7.13	-12%	7.13	83%
23:00 hrs to 05:00 hrs	-		5.30	-35%	5.30	61%
<i>HV2 Rural Schedule: Supply at 11 kV</i>	-		6.88	-15%	6.89	80%
<i>Sub Total</i>	-		7.92	-2%	7.92	92%
	-		-	-100%	-	0%
<i>HV-3: Railway Traction</i>	-		-	-100%	-	0%
<i>HV3A Supply for all Voltage level (Railways)</i>	-		10.11	25%	10.11	117%
<i>HV3B For Metro traction</i>	-		11.80	46%	11.59	134%
<i>Sub Total</i>	-		10.47	29%	10.45	121%
	-		-	-100%	-	0%
<i>HV-4: Lift Irrigation & P. Canals above 100 BHP (75</i>	-		-	-100%	-	0%
<i>HV4 Supply at 11kV</i>	-		10.10	25%	10.09	117%
<i>HV4 Supply above 11kV & upto 66kV</i>	-		9.98	23%	9.96	115%
<i>HV4 Supply above 66 kV & upto 132kV</i>	-		-	-100%	-	0%
<i>Sub Total</i>	-		10.00	24%	9.98	116%
	-		-	-100%	-	0%
<i>Extra State Consumer</i>	-		7.53	-7%	7.53	87%
	-		-	-100%	-	0%
<i>Bulk Supply Consumer</i>	-		-	-100%	-	0%
	-		-	-100%	-	0%
<i>Grand Total</i>	-		6.59	-19%	6.58	76%

Form No: F48
Name of Distribution Licensee: MVVNL
ABR % of ACoS

Consumer Categories						
	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS

Blank

Form No: F48
Name of Distribution Licensee: MVVNL
ABR % of ACoS

Consumer Categories						
	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS

Blank

Form No: F48
Name of Distribution Licensee: MVVNL
ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2023-24		FY 2024-25		FY 2025-26	
	ABR	ABR /	ABR	ABR /	ABR	ABR /
	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS	(Rs. / kWh)	unit % of ACoS

Blank

Name of Distribution Licensee: MVVNL

Form No: F50

Debits, Write-offs and any other items

Rs. Crores

Sl.No.	Particulars	Past year			True-Up	APR Year	ARR
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24	FY 2024-25	FY 2025-26
1	Opening Balance of Provision for bad and doubtful debts						
2	Provision for bad & doubtful debts during the year						
3	Actual bad and doubtful debts written off						
4	Closing Balance of Provision for bad and doubtful debts						
5	Receivables for the year						
6	Bad and doubtful debt as % of Receivables (%)	#REF!	263.28	275.42	291.61	352.23	372.74
7	Bad and doubtful debts as per Regulations	#REF!	261.00	274.16	291.61	352.23	372.74
	Bad debt claimed						

List of Persons who attended Public Hearing at _____ dated: _____					
S. No.	Name	Organization/ Address	E-mail Id	Contact No.	Signature
1					
2					
3					
4					
5					
6					
7	To be filled after public hearing				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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...					
...					

Note: Attendance list for all Public Hearings must be provided by the Licensees.

Form No: F52

Name of Distribution Licensee: MVVNL

Publication Details

S. No.	Name of News Paper	Edition	Date of Publication	Language	Details of Publication (Public Hearing, True-Up, ARR etc.)
1					
2					
3					
4					
5	To be filled after publication of notice				
6					
7					
8					
9					
10					
...					
...					
...					
...					
Remarks:					

Form No: P1

Name of Distribution Licensee: MVVNL

T&D Losses in LT and HT system

S.No.		Particulars	PuVVNL
			FY 2023-24
			Actual (MUs)
S.No.		Voltage Level	
A	A	System Losses At 220 kV	-
	1	Energy received into the system	15.40
	2	Energy sold at this voltage level	15.40
	3	Energy transmitted to the next (lower) voltage level	-
	4	Energy Lost	-
	5	Total Loss in the system (4/1)*100%	0.00%
	B	System Losses At 132 kV	-
B	1	Energy received into the system	176.87
	2	Energy sold at this voltage level	176.78
	3	Energy transmitted to the next (lower) voltage level	-
	4	Energy Lost	0.09
	5	Total Loss in the system (4/1)*100%	0.00
	C	System Losses At 33 kV	0.00%
	1	Energy received into the system	28,120.84
C	2	Energy sold at this voltage level	635.44
	3	Energy transmitted to the next (lower) voltage level	26,462.38
	4	Energy Lost	1,023.01
	5	Total Loss in the system (4/1)*100%	3.64%
	D	System Losses at 11 kV & LT	-
	1	Energy received into the system	26,462.38
	2	Energy sold at this voltage level	20,584.10
D	0	Energy transmitted to the next (lower) voltage level	3,136.54
	3	Energy Lost	2,741.74
	4	Total Loss in the system (4/1)*100%	10.36%
	E	System Losses at 11 kV & LT	-
	1	Energy received into the system	3,136.54
	2	Energy sold at this voltage level	2,665.74
	3	Energy Lost	470.79
E	4	Total Loss in the system (4/1)*100%	15.01%
	F	Overall Losses	-
	1	Energy In (A1+B1+C1)	28,313.10
	2	Energy Out (A2+B2+C2+D2))	24,077.46
	3	Total T&D Loss ((1-2)/1)*100%	14.96%

Form No: P2

Name of Distribution Licensee: PuVVNL

Summary of Circle wise AT & C Loss Computation

S.No	Particulars	Formula	Unit	True- Up		
				FY 2023-24		
				Approved (in TO)	Audited	Claimed
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee	A	MU			
2	Input energy (metered Import) received at interface points of Distribution Licensee network	B	MU		28,314.64	28,314.64
3	Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee network	C	MU			
4	Total Energy available for sale within the licensed area to the consumers of the Distribution Licensee	$D=A+B-C$	MU		28,314.64	28,314.64
5	Energy billed to metered consumers within the licensed area of the Distribution Licensee	E	MU		24,064.00	24,064.00
6	Energy billed to un-metered consumers within the licensed area of the Distribution Licensee	F	MU			
7	Total Energy Billed	$G=E+F$	MU			27,223.53
8	Amount billed to consumer within the licensed area of the Distribution Licensee	H	Rs crores		18,562.00	14,654.00
9	Late Payment Surcharge	I	Rs crores			
10	Amount realized by the Distribution Licensee out of the amount Billed at H	J	Rs crores		18,309.00	15,421.00
11	Subsidy Amount Received	K	Rs crores		6,098.70	4,358.00
12	Amount Realised on account of theft cases	L	Rs crores			
13	Energy Realized on account of theft cases	$M=(L \times G)/H$	MU			
14	Collection Efficiency (%)	$N=[(J-I+K+L)/(H+K+L)] \times 100$	%		98.64	104.03
15	Energy Realized by the Distribution Licensee	$P=N \times G$	MU		-	28,321.81
16	Distribution Loss (%)	$Q=[(D-G)/D] \times 100$	%			3.85
17	AT&C Loss (%)	$R=[(D-(P+M))/D] \times 100$	%		16.13	-0.03

Form No: P3

Details of Physical statistics of the network

Sl.No	Particulars	Truing up			APR	
		FY 2023-24			FY 2024-25	
		Claimed			Revised Estimate	
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service
1	Length of lines (ckt-km)					
	- 33kV	260		16600	336	
	- 11kV	3900		138087	3550	
	- LT	37385.075		612540.1	28450	
	Total					
2	Number of 33/11kV substations	6		965	19	
3	No. of Power Transformers	50		1761	32	
	Total MVA capacity of power transformers	250		12176	360	
3	Number of Distribution Transformers	23749		748917	10352	
	Total MVA capacity of Distribution Trfs.	1380		28538	818	
4	Number of consumer meters					
	- LT (less than 0.5 accuracy class)					
	- LT (better than 0.5 accuracy class)					
	- HT (less than 0.5 accuracy class)					
	- HT (0.2 accuracy class)					
	- HT (better than 0.2 accuracy class)					
	Total					
5	Number of Interface meters					
	- 0.5 accuracy class					
	- 0.2 accuracy class					
	Total					

6	Metered sales					
	LT					
	HT					
	EHT					
	Total					
7	Metered Consumers					
	LT					
	HT					
	EHT					
	Total					

[illegible]

Form No: P6

PVVNL

Voltage Profile

		FY 2023-24				FY 2024-25			
Sl.No.	Particulars	First six months		Last six months		First six months		Last six months	
	Substation wise	Percentage of time when voltage was		Percentage of time when voltage was		Percentage of time when voltage was		Percentage of time when voltage was	
	At 33 kv side of transformer (incoming point of 33 kv bus)								
	Include all feeders	below (9%)	above (6%)	below (9%)	above (6%)	below (9%)	above (6%)	below (9%)	above (6%)
1	Meerut	NA							
2	Ghaziabad								
3	Noida								
4	Saharanpur								
5	Moradabad								
6	Bulandsahar								
7									
8									
9									
10									
11									
12									
13									
14									
15									

[illegible]

Form No: P7

Name of Distribution Licensee

Transformer and line length details

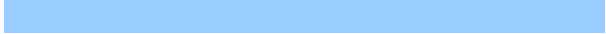
Sl. No	Details	True- Up	APR
		FY 2023-24	FY 2024-25
		Claimed	Revised Estimates
I	Number of Sub- Stations 33/11 KV	962	981
II	Number of Sub- Stations 11/0.4 KV	738609	759269
III	Transformation Capacity (MVA)		
	33/11 KV Transformers	11888	12536
	11/0.4 KV Tranformers	27948	29356
IV	No of Transformers		
	33/11 KV	1761	1793
	11/0.4 KV	738609	759269
V	Number of Feeders		
	33 KV	923	938
	11 KV	4663	4711
	0.4 KV		
VI	Line Length		
1	33 KV	16600	16890
2	11 KV	138087	141637
3	0.4 KV	612540.075	640990.075
VII	Capcitor Banks installed (Capacity in MVA)	1308.6	1308.6

Form No: P8

PVVNL

Abstract of outages due to tripping in HT Feeders

S.No	Particulars	True- Up		At
		FY 2023-24		FY 2024-25
	Feeder & S/S details	Outage Detail		Outage
		Number of trippings	Total Time	Number of trippings
1	33 KV Feeders	NA		NA
3	11 KV Feeders	NA		NA
4	Distribution Transformer	NA		NA



PR (till Sep 24) Detail	Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
Total Time	

Form No: P11

Name of Distribution Licensee: PuVVNL

Peak Demand in MW

S.No	Particulars	Past year		True- Up	
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2022-23
		Trued- Up	Trued- Up	Approved (in TO)	Claimed
1	Peak Period				
	a) Winter				
	b) Summer				
	c) Other				
2	Maximum Peak Demand				
	a) Restricted				
	b) Unrestricted				
3	Peak Availability Assessed				
4	Shortfall in meeting Peak Demand				
	a) Restricted				
	b) Unrestricted				

Notes:- Details of Load Rostering may be provided along with this format ie. in terms of MW, MU and number

NOTE: Data may be submitted by the UPSLDC considering the T-D / G-D interface point energy